ADDITIONAL SUBSURFACE PETROLEUM HYDROCARBON CONTAMINATION EVALUATION

CHEVRON BULK PLANT Camas, Washington

Prepared For Chevron U.S.A. Inc.

W-5770-3 January, 1991







RITTENHOUSE-ZEMAN & ASSOCIATES, INC. Geotechnical & Environmental Consultants

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7 January 1991

W-5770-3

Chevron U.S.A., Inc. P.O. Box 220 Seattle, Washington 98111

Attention:

Mr. Hal Groves

Subject:

Additional Subsurface Petroleum Hydrocarbon Evaluation

Former Chevron Bulk Fuel Terminal

Camas, Washington

Gentlemen:

Presented herein is a copy of the above referenced report. This report presents the results of additional site study, including soil sampling, monitoring well installation and laboratory analyses. Our work has been performed in general accordance with our proposal letter P-3360, dated 21 December 1989. Authorization to proceed with this study was provided in release number 116, dated 15 January, 1990.

We appreciate this opportunity to be of continued service to you, and would be pleased to discuss the contents of this report or other aspects of the project with you at your convenience.

Respectfully submitted,

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.

Stanley S. Thompson

Project Environmental Geologist

Additional Subsurface Petroleum Hydrocarbon Evaluation

Former Chevron Bulk Fuel Terminal Camas, Washington

Prepared for

Chevron U.S.A., Inc. P.O. Box 220 Seattle, Washington 98111

Prepared by

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January 1991

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ADDITIONAL SUBSURFACE PETROLEUM HYDROCARBON EVALUATION

FORMER CHEVRON BULK FUEL TERMINAL CAMAS, WASHINGTON

W-5770-3

1.0 SUMMARY

A brief summary of the results of our supplemental site evaluation and chemical analyses of the site soils and groundwater is presented below. The main body of the report should be consulted for detailed discussions of the report findings.

- Previous work was performed at the site in two separate phases. The first phase included completing two borings to approximately 20 feet below ground surface, and collecting grab samples of cuttings. The second phase of work included drilling four soil borings and installing vapor monitoring wells to depths of approximately 22 to 23 feet. Results of these investigations indicated varying degrees of contamination by total petroleum hydrocarbons (TPH) from near surface extending down to the silty, less permeable zone beginning at approximately 18 to 20 feet below ground surface. No groundwater was encountered during either of these phases of study.
- Three additional exploratory borings were accomplished at this site for the study using air-rotary with Odex eccentric bit drilling techniques and split-spoon sampling for retrieval of discrete soil samples. All three borings were completed as 2-inch groundwater monitoring wells. Wells MW-5 and MW-7 are located near areas of previously existing loading racks and above ground storage tanks, and monitoring well MW-6 was installed in an area inferred to be downgradient of former potential hydrocarbon source areas. Drilling conditions were extremely difficult due to the presence of large cobbles and boulders.

- Subsurface conditions were generally consistent across the site. In general, approximately 2 to 6 feet of sandy silt overlies gravel, cobbles, and boulders to a depth of approximately 18 to 20 feet. At a depth of 18 to 20 feet, a 4 to 6-foot thick gravelly silt/silty gravel stratum was present. Beneath this siltier stratum, the gravels gradually become less silty, with fewer cobbles.
- Groundwater was encountered in the boring approximately 34 feet below the ground surface. The local groundwater gradient appeared to be flowing in a west-southwesterly direction. Summer operation of Camas Municipal Well No. 6 may influence the local ground water regime and gradients.
- Split-spoon soil samples were screened in the field for the presence of volatile organic compounds, using visual and olfactory perceptions. None of the samples appeared visually to have been impacted severely by petroleum hydrocarbons, and the analytical results indicated that highest concentrations of total petroleum hydrocarbons (TPH) were less than 13 parts per million (ppm). In each of the borings, we collected discrete soil samples from immediately above and below the silty gravel stratum, and near the saturated/unsaturated zone interface. The samples from above the silty layer contained TPH concentrations of between 7.1 and 12.9 ppm; the samples collected below the silty layer contained no detectable TPH concentrations. The samples collected near the saturated zone contained concentrations of TPH ranging from 5.4 to 10.2 ppm.
- Groundwater samples were collected from the monitoring wells and were analyzed for benzene, toluene, ethyl benzene and xylenes (BTEX) by EPA Method 8020 and TPH by EPA Method 8015 modified. The analyses of these samples indicated non-detectable concentrations of BTEX and TPH (i.e. below method detection limits).
- Based upon our explorations and analytical testing accomplished for this study phase, as well as the results of our previous site studies, dated 8

December 1987 and 14 November 1988, it appears that a relatively impermeable stratum consisting of silty gravel or gravelly silt exists at a depth of 18 to 20 feet below ground surface acting as an aquitard to the downward migration of groundwater or contaminants. Petroleum hydrocarbon impacts appear to be limited to the near surface zone.

2.0 PROJECT DESCRIPTION

The purpose of this study was to evaluate the site's subsurface soil quality with regard to petroleum hydrocarbon and volatile aromatic hydrocarbon concentrations, and to evaluate the groundwater beneath the site, both with regard to quality and migration direction.

The scope of work included: 1) subsurface exploration, monitoring well installation, soil and water sample collection and laboratory analyses, to further define subsurface conditions at the site; 2) literature search to identify regional geologic and hydrogeologic trends; 3) data evaluation report and preparation. This report has been prepared for the exclusive use of Chevron U.S.A., Inc. and their agents for specific application to this project in accordance with generally accepted environmental assessment practices.

3.0 SITE HISTORY

3.1 Site Vicinity

The site is bounded to the east by a parcel of land used by Washington Natural Gas. Immediately adjacent to the Washington Natural Gas building are concrete racks which once held above-ground storage tanks. Approximately 300 feet south of the site, the Tidland Corporation occupies several large buildings. According to city of Camas personnel, Tidland Corporation manufactures metal parts, primarily for the pulp & paper industry which typically involves the use of solvents. A raised railroad embankment lies immediately north of the site.

Across the railroad embankment, approximately 250 feet to the north of the site, is municipal well No. 6. According to a City of Camas official, their municipal wells are used primarily during the summer months, at which time, well No. 6 pumps in excess of 1400

gallons per minute. Municipal well No. 5, located approximately 1000 feet southeast of the site, pumps approximately 450 gallons per minute.

3.2 Potential Off-Site Impacts

A review of WDOE records for Leaking Underground Storage Tank (LUST) and EPA records of confirmed and suspected hazardous waste sites in the area does not indicate the presence of any reported releases in the vicinity of the project site.

The EPA CERCLIS List indicated no hazardous waste sites within a 1/2-mile radius of the site. WDOE LUST records indicated 5 sites within a 1/2-mile radius with underground storage tanks presently in place. A list of these sites and a map showing their locations in relation to the subject site are included in Appendix D.

3.3 Regional Geology & Hydrology

Geology of the area consists of stratified alluvial deposits of clay, silt, sand and gravel. The origins of these materials is mostly volcanic, which has been weathered and eroded by river transport. These sediments are loose or only slightly cemented. The gravel deposits in this area generally yield large volumes of water where the strata are saturated, as evidenced by the preponderance of water wells in the Camas-Washougal area. The water well report for City of Camas well number 6 indicates a "Medium hard gray rock" encountered in their boring of a depth of 83 feet 9 inches. This rock may be part of the upper member of the Troutdale formation, which also outcrops in the general area.

4.0 SITE CONDITIONS

The site is located at the southeast corner of S.E. 6th Avenue and S.E. Union Avenue in Camas, Washington (Figure 1). Previous to this phase of work, RZA completed two earlier phases of investigation for this site.

A preliminary petroleum hydrocarbon evaluation (RZA report W-5388, dated 8 December 1987) was conducted at the request of Chevron. This evaluation consisted of advancing two air-rotary exploratory soil borings to depths of approximately 20 feet (borings B-1 and B-2) and collecting grab samples of drill cuttings for laboratory analysis. Significant TPH levels were exhibited by the samples, particularly in the vicinity of the former TTLR,

Page 5

and BTEX levels were generally detectable. This initial phase of investigation did not encompass all the potentially hydrocarbon impacted areas, so a second phase of work was authorized by Chevron.

The next phase of study was conducted by RZA at the site in September, 1988. This study consisted of advancing four air-rotary borings, collecting split-spoon soil samples at 5-foot intervals, and installing two-inch monitoring wells in each of the borings to depths ranging from 20 to 22 feet below ground surface (monitoring wells MW-1 through MW-4). The intent of this phase of study was to determine if the aquitard was continuous across the site. Wells were installed for use as monitoring points for seasonal perched groundwater or vapor extraction. The samples in this phase of work exhibiting the highest concentrations of TPH were from MW-1, in the northeast portion of the site, near former locations of above ground storage tanks. BTEX concentrations were less than those found in the 1987 study even when comparing cuttings grab samples with discreet samples. Hot weather during drilling and sampling (100°F) may have impacted results along with natural variation in lateral extent. The TPH detected in the site soils were identified as diesel based on interpretation of gas chromatography.

Subsurface explorations and monitoring well installations for the present study were conducted in January and February 1990. Also at the time of study, the underground heating fuel oil tank adjacent to the office was removed. No indications of petroleum hydrocarbon impact were observed and analytical results were below detection limits. The surface and subsurface conditions are described below. Exploration procedures and as-built logs are presented in Appendix A. Site conditions and approximate locations of the explorations for this and previous studies are indicated on the Site and Exploration Plan, Figure 2.

4.1 Surface Conditions

The subject site is roughly triangular in shape, extending approximately 160 feet in a north-south direction and approximately 300 feet in the east-west direction. Site topography is relatively flat with an estimate maximum relief of approximately 2 feet. An existing terminal warehouse building and office are located in the southeast quarter of the site. An existing vehicle maintenance garage is located in the northwest portion of the site. Fuel pumps were formerly located immediately northeast of the warehouse

building and storage tanks were formerly located immediately north of the pumps in the northeast portion of the site. In accordance with the site's previous use as a bulk fuels facility, we understand it was used primarily to store gasoline, heating oil and diesel. It is our understanding that all above-ground bulk storage tanks, the truck and trailer loading rack and pumps, were removed in 1984 following the closing of the facility in 1983. The underground fuel oil tank near the office building was removed in January 1990.

With the exception of the building areas, the site subgrade consists of crushed rock surfacing. No surface staining or evidence of spillage was observed. Portions of the ground surface are covered with a thick accumulation of weeds. Surface water drainage appears to be directed to the southwest, towards S.E. Union Avenue. The predominant direction of surface run-off in the general vicinity of the site appears to be to the south-southwest. A raised railroad embankment directly north of the site precludes run-off flow in a northerly direction.

4.2 Subsurface Conditions

The subsurface exploration program accomplished for this study consisted of 2 airrotary borings using a downhole hammer with an eccentric over-reaming bit, drilled to a maximum depth of 47 feet below the ground surface. Due to the presence of gravels, cobbles and boulders, drilling conditions were extremely difficult. Split-spoon samples were taken immediately above and below the silty gravel/gravelly silt stratum, and near the saturated zone interface. The borings were continuously logged by observing drill cuttings discharged by the air compressor, and by noted changes in drilling action. All three of the borings were completed as 2-inch inside diameter (I.D.) Schedule 40 PVC monitoring wells with a screened interval of 15 feet.

4.2.1 Soil

Subsurface soil conditions as disclosed by our borings appear to be generally consistent across the site. Explorations encountered a 3 to 5-foot thick zone of silty sand with some gravel at the surface. Underlying this surficial silty sand was a very dense, sandy gravel with cobbles and boulders. The larger boulders generally extended from 6 feet in depth to approximately 16 feet. The sandy gravel extended to the full depth of our explorations. A very silty zone within this gravel was encountered at depths ranging from 18 to 22 feet across the site. This silty gravel was wet and apparently acts as a barrier of

Page 7

relatively lower permeability or an aquitard to downward migration of surface waters. This silty gravel ranged in thickness from 3 to 5 feet. Underlying this silty gravel were interbeds of clean, sandy gravel, again with silty gravel zones at depth. Beginning approximately 30 feet below ground surface, clean pea size gravel was found to extend across the site, and in MW-6, this gravel was interbedded with clean, medium to coarse sand layers beginning at approximately 38 feet below ground surface. This stratigraphy is typical of Columbia River flood deposits, or may be due to outwash from ancient glacial lake Missoula, which once covered a large portion of Northwest Montana.

The explorations were completed to depths ranging from 45 to 47 feet below ground surface, and monitoring wells were installed in these borings to depths of $43^{1}/_{2}$ to 45 feet. As-built diagrams illustrations details of the monitoring well installations are included on the boring logs attached with this report.

4.2.2 Groundwater

Groundwater was encountered in the borings at approximately 34 feet below ground surface. Relative soil moisture content was difficult to determine during drilling due to the driller's addition of water to the boring to facilitate removal of cuttings, and to cool the drill tools. Samples collected within the upper portion of the silty gravel stratum (at approximately 20 feet below surface) were generally moist to wet. Based on the geologic conditions observed, we would expect a seasonally perched groundwater table above the silty gravel zone.

Inquiries to the WDOE, City of Camas, City of Washougal, Clark County, and the USGS indicate no substantial shallow aquifers at the depth of the silty aquitard, or any wells utilizing groundwater within this zone for beneficial use. Available records do indicate presence of a regional groundwater aquifer, approximately 45 feet below the ground surface. Water is withdrawn from this aquifer to supply the City of Camas and the City of Washougal. Well no. 6, maintained by the City of Camas, is located approximately 250 feet to the north-northeast of the site with a 1,450 gallon per minute rating.

After the monitoring wells were installed, they were developed to remove any influence of the addition of water during drilling. Groundwater levels were allowed to equilibrate for 24 hours following development and groundwater depth measurements were collected.

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From this data, we calculated a local groundwater gradient of 0.05 feet vertical to 100 horizontal, and generally the groundwater appears to be flowing in a west-southwesterly direction, toward the Columbia River. The implied groundwater contours presented with this report are based on a single measuring event and interpolation between three discrete measuring points. Groundwater gradient and flow directions are likely influenced by several factors, including the flow directions of the Washougal and Columbia rivers and the presence of a seasonally pumping municipal well, located approximately 250 feet north-northeast of the site. Appendix C contains the locations and logs of local municipal water wells maintained by the City of Camas.

5.0 PETROLEUM HYDROCARBON OCCURRENCE

The concentrations of petroleum hydrocarbons existing in the subsurface materials were determined by testing for:

- 1. Total Petroleum Hydrocarbons (TPH) by EPA Method 418.1;
- 2. Volatile Aromatic Hydrocarbons (i.e., benzene, toluene, ethyl benzene, xylenes, or BTEX) by EPA Method 8020 and;
- 3. Volatile Aromatic Hydrocarbons (BTEX) in groundwater by EPA Method 8015, Modified.

5.1 Petroleum Hydrocarbon Occurrence - Soil

Discrete soil samples were collected during boring operations, and submitted for analysis to Sound Analytical Services, of Fife, Washington. These samples were collected near the top and bottom of the silty gravel/gravelly silt layer, and near the groundwater interface in each boring. Analyses for all soil samples indicate concentrations of BTEX below the method detection limit. The samples collected near the top of the silty layer in each of the borings contained detectable but relatively low concentrations of TPH (7.1 to 12.9 ppm TPH). TPH concentrations in samples collected near the lower extremity of the silty gravel stratum in each boring were below the laboratory's detection limit of 5.0 ppm. Soil samples collected near the groundwater interface contained TPH concentrations comparable to those in the samples collected near the top of the silty gravel stratum (5.4 to 10.2 ppm TPH). A summary of these analytical results is presented in Table 1 and the laboratory reports are included in Appendix B of this report.

5.2 Petroleum Hydrocarbon Occurrence - Groundwater

After installation of the monitoring wells, the wells were developed by bailing 4 to 5 well volumes, then were allowed to equilibrate for a minimum of 24 hours. Following this equilibration period, groundwater level measurements were made with an electronic depth probe. Prior to sampling, the wells were purged of a minimum of 4 well volumes, and representative groundwater samples were collected. The laboratory analyses for water samples from the three wells indicated concentrations of TPH below the method detection limit of 10 ppm, and volatile aromatic hydrocarbons (BTEX) concentrations below the detection limit of 0.001 ppm. These results are summarized in Table 1. Analytical laboratory certificates are attached.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the results of this phase of our investigation, groundwater at depth below the silty aquitard layer does not appear to be impacted by fugitive petroleum hydrocarbon contamination. We noted apparent contamination in boring B-7, in the form of petroleum hydrocarbon sheen on drilling fluids circulated to the surface, from approximately 5 to 8 feet below ground surface, but because this phase of the investigation centered on ascertaining possible soil contamination at depth and groundwater quality, we did not collect shallow soil samples during this phase. Our earlier site studies, which characterized shallow subsurface conditions, showed elevated levels of petroleum hydrocarbons directly beneath the former TTLR and to a lesser extent in the vicinity of former bulk storage tanks.

Concentrations of petroleum hydrocarbon contamination in soil samples collected during boring operations were low to non-detectable, and analyses performed on groundwater samples collected from the monitoring wells indicated non-detectable concentrations of TPH and BTEX. Based on the this phase of investigation and previous results, it appears that petroleum hydrocarbon impacted zones area limited to the zone above the aquitard or within approximately 20 feet of the ground surface.

7.0 CLOSURE

The conclusions presented in this report are professional opinions, and are based on the explorations and testing accomplished for this study along with interpretation of data from the previous studies. The number, location, and depth of the monitoring well

installations, including analytical testing scope, were completed within the site and proposal constraints to yield the information required.

We appreciate the opportunity to be of service to you on this project. If you have any questions regarding this report, please do not hesitate to call.

Respectfully submitted,

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.

Stanley S. Thompson

Project Environmental Geologist

David G. Cooper, P.G.

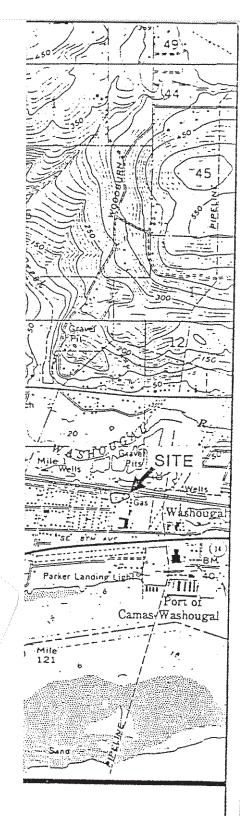
Senior Environmental Geologist

Table 1
Laboratory Analytical Results (Soil and Groundwater)

Sample	Depth		-			Ethyl	
Number	(feet)		TPH	Benzene	Toluene	benzene	Xylenes
S-1	0-5	*	7,870	0.007	3.045	NT	21.365
S-2	5-10	*	6,870	0.010	0.743	NT	12.995
S-3	10-15	*	2,240	ND	0.009	NT	0.133
S-4	15-20	*	429	ND	0.005	NT	0.164
S-1	0-5	*	549	ND	ND	NT	ND
S-2	5-10	×	1,420	ND	0.007	NT	3.92
S-3	10-15	*	881	ND	0.080	NT	7.135
S-4	15-20	*	1,200	0.151	4.960	NT	21.945
S-2	8.5-9.5		552.0	ND	ND	ND	ND
S-5	22-23	*	552.0	ND	ND	ND	ND
S-1	3.5-4.0		<5.0	ND	ND	ND	ND
S-5	22.5-23.5		< 5.0	ND	ND	ND	ND
_							2 Alms
S-2	8.5-9.5		111.0	ND	ND	ND	ND
S-5	22.5-24.0		<5.0	ND	ND	ND	ND
. .							ND
S-1	3.5-4.0		24.2	ND	ND	ND	ND
S-4	16-17	*	8.6	ND	ND	ND	ND
S-4A	16-17		11.0	ND	ND	ND ND	ND
S-1	20		7.1	< 0.05	< 0.05	< 0.05	<0.05 <0.05
S-2	25.5		<5.0	< 0.05	< 0.05	< 0.05	< 0.05
S-3	39.5		9.8	< 0.05	< 0.05	< 0.05	<0.05
S-1	21		12.9	< 0.05	< 0.05	< 0.05	< 0.05
S-2	25.5		< 5.0	< 0.05	< 0.05	< 0.05	< 0.05
S-3	35		10.2	< 0.05	< 0.05	< 0.05	< 0.05
0.0	-						
S-1	20.5		10.8	< 0.05	< 0.05	< 0.05	< 0.05
S-2	25		<5.0	< 0.05	< 0.05	< 0.05	< 0.05
S-3	34.5		5.4	< 0.05	< 0.05	< 0.05	< 0.05
MW-5	,,		<10.0	< 0.001	< 0.001	< 0.001	< 0.001
MW-6			<10.0	< 0.001	< 0.001	< 0.001	< 0.001
MW-7			<10.0	< 0.001	<0.001	<0.001	< 0.001

thod 8015, modified nethod 503E y EPA method 8020 in milligrams per kilogram (mg/kg); in water, milligrams per liter (mg/l), (ppm) limits

sample from indicated depth interval

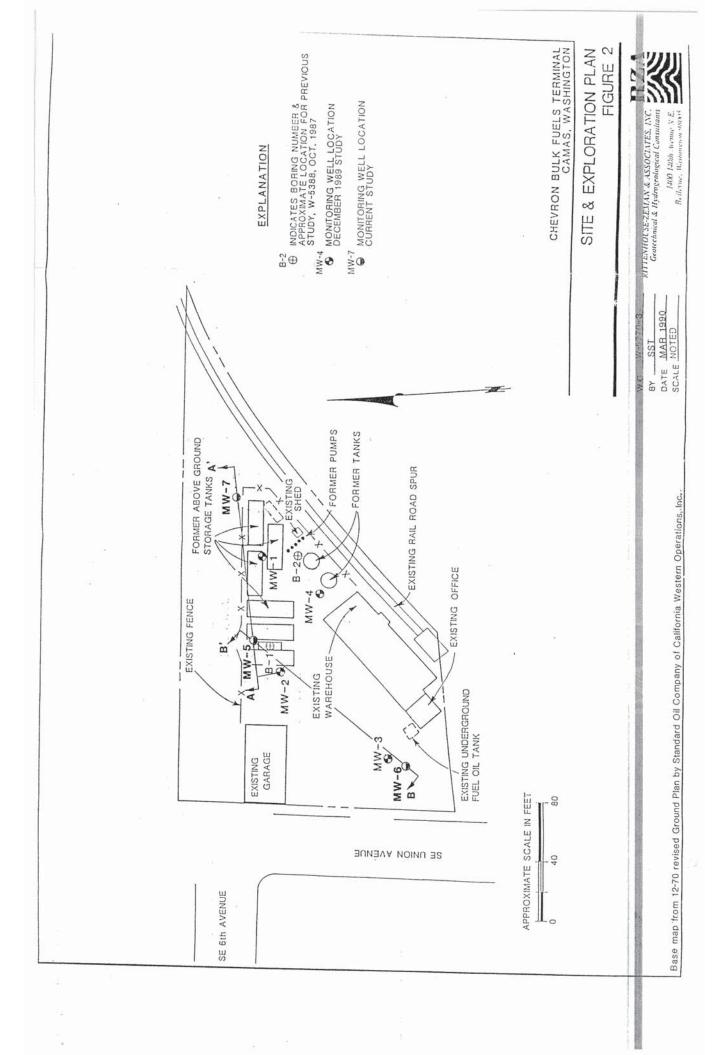


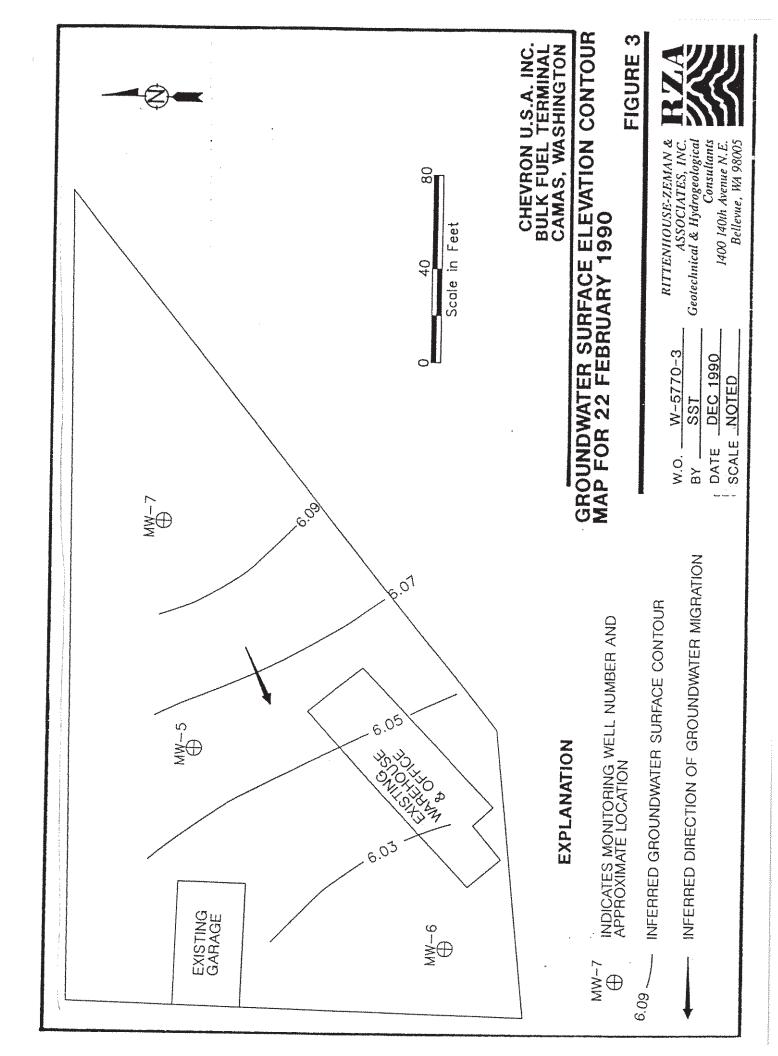
LK FUELS TERMINAL AMAS, WASHINGTON

TE VICINITY MAP FIGURE 1

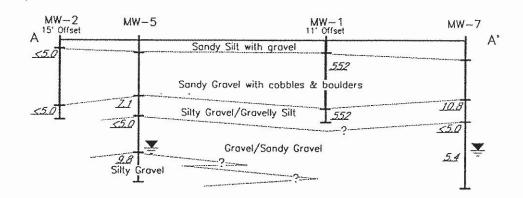
USE-ZEMAN & OCIATES, INC. Hydrogeological Consultants 10th Avenue N.E. levue, WA 98005



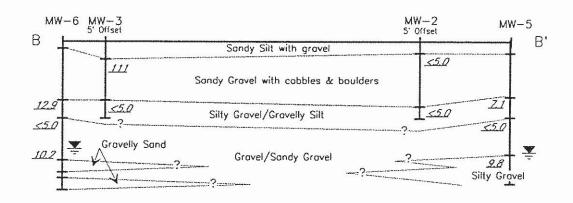




Generalized Cross Section A-A'



Generalized Cross Section B-B'



No Vertical Exaggeration Scale: 1 inch = 30 feet

Observered groundwater level at time of drilling

.552 Concentration of total petroleum hydrocarbons (TPH) in soil sample collected at the indicated depth

Chevron Bulk Fuels Terminal

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Generalized Cross Sections Figure 4



RITTENHOUSE-ZEMAN & ASSOCIATES, INC.
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APPENDIX A SUBSURFACE EXPLORATION PROCEDURES

APPENDIX A W-5770-3

Subsurface Exploration

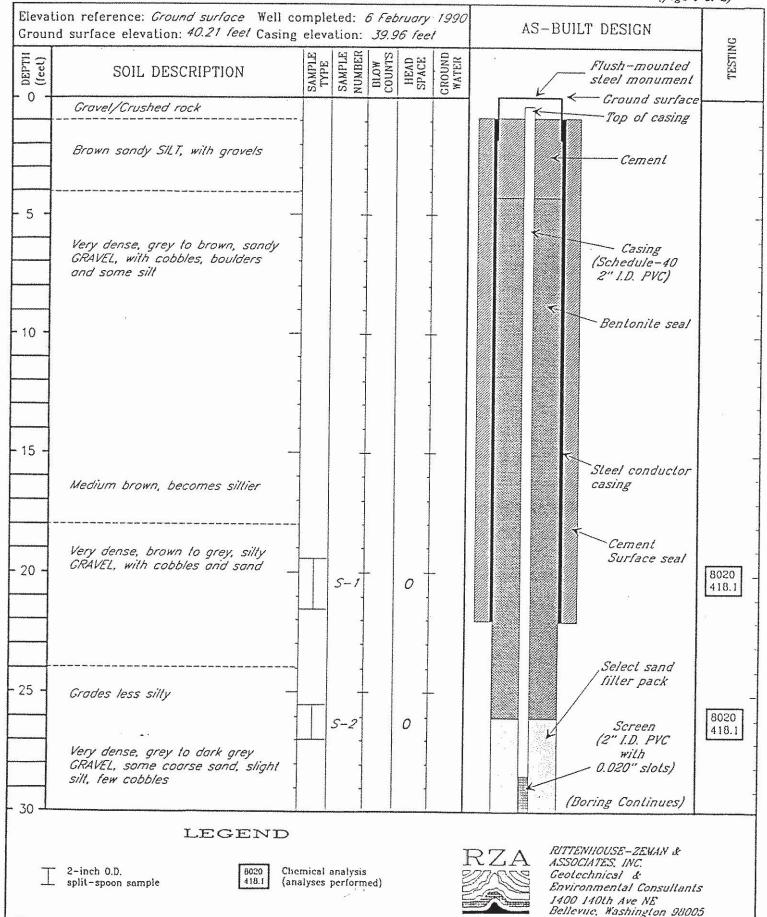
Three soil borings were advanced on the site to 1) to obtain soil samples; 2) determine the presence or absence of petroleum hydrocarbons in soils at depth; 3) allow installation of monitoring wells to groundwater; 4) to collect and analyze representative groundwater samples. The approximate exploration locations are shown on the Site and Exploration Plan, Figure 2. The borings were drilled by an exploration drilling company under subcontract to our firm. The borings consisted of advancing 8-inch steel casing into the silty gravel stratum, and cementing a 6-inch steel casing to that depth, thus creating a seal to prevent any potential shallow contamination from being drawn downward during drilling. Once the cement had hardened, the boring was continued by advancing a 5-inch diameter steel casing to depths ranging from 45 to 47 feet below ground surface. The borings were completed using an air-rotary drilling rig equipped with downhole hammer and Odex eccentric bit. The 8-inch and 5-inch steel casing were removed from the boring following the boring operation, but the 6-inch surface casing was left in-place. Split-spoon samples were obtained near the upper and lower extremes of the gravelly silt/silty gravel stratum, and near the saturated zone interface. The explorations were logged under the full-time supervision of an environmental geologist. The geologist classified the subsurface materials, kept a detailed log, and maintained custody of the recovered samples. The drill rig and all rods and tools were steamcleaned prior to drilling at each monitoring well location. The sampler was decontaminated between each sampling interval by scrubbing with an Alconox solution, rinsed with tap water, and rinsed again with liberal quantities of distilled water.

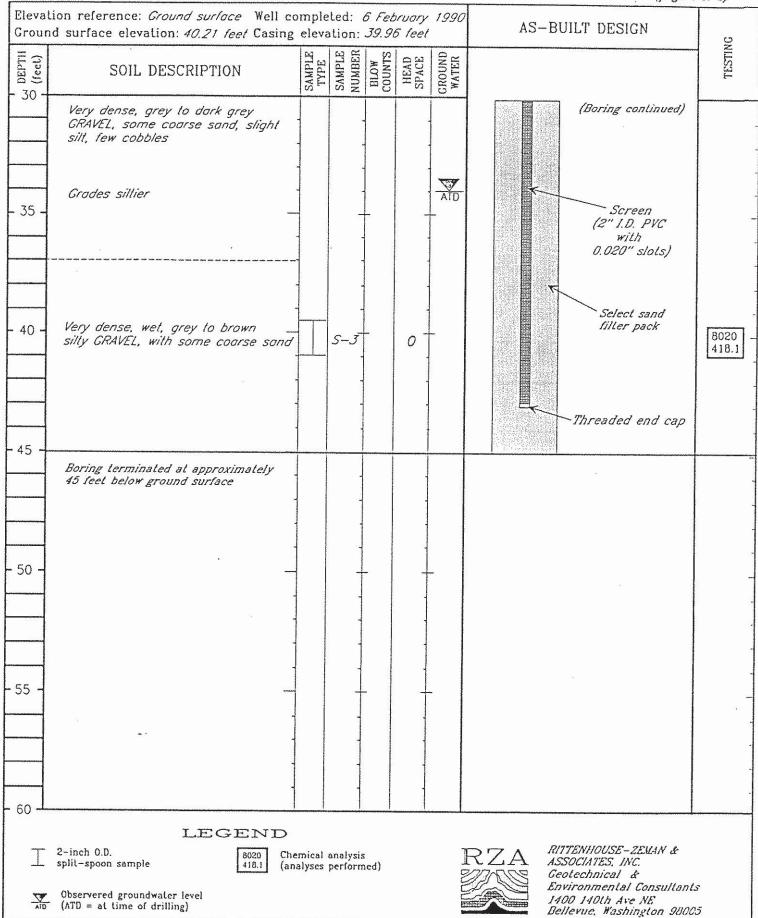
All three explorations were completed as monitoring wells. Each monitoring well consisted of 2-inch inside diameter (I.D.) Schedule 40 flush-threaded PVC casing coupled to a 15-foot length of 0.02-inch slotted well screen. The screened portion of the well was backfilled using 8-12 graded Monterey sand to approximately 2 feet above the screen. Above the sand packed portion of the well the annulus of the boring was

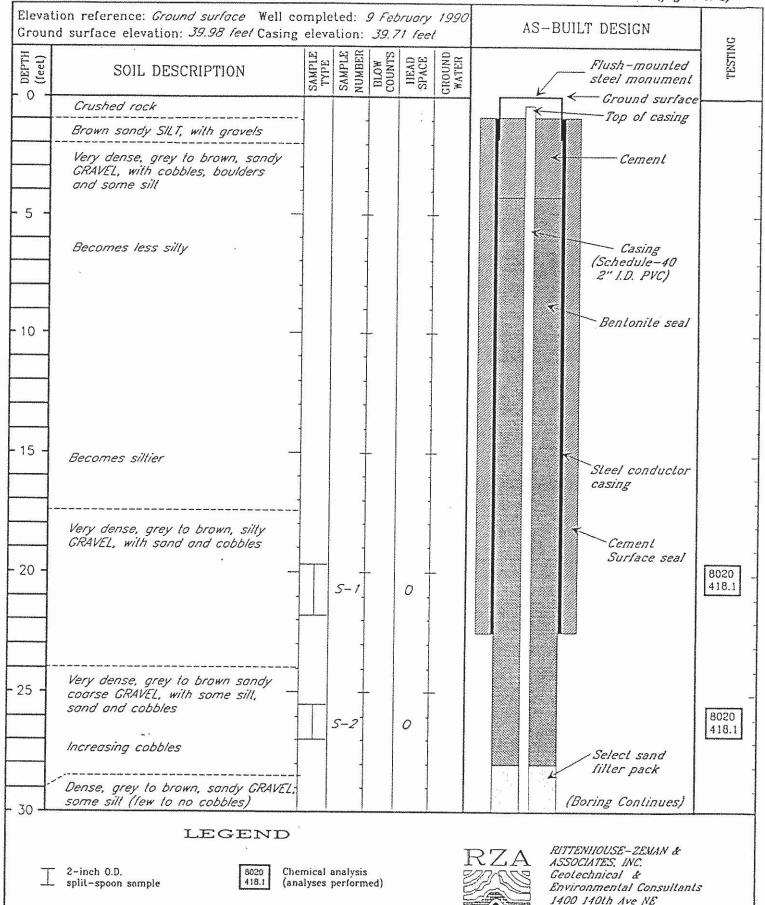
backfilled with bentonite to within 4 feet of the surface, and the remainder of the annulus was filled with cement. Flush monuments mounted in concrete completed the monitoring wells at the surface. Each well was equipped with a water-tight locking cap. All monitoring wells were constructed in accordance with State of Washington minimum standards for construction of wells, Chapter 173-160 WAC.

Monitoring well locations are shown on the Site and Exploration Plan, Figure 2. Monitoring well as-built information is included in this appendix.

Following installation of monitoring wells, the walls were developed by building. Following equilibration, groundwater samples were collected. Prior to sampling the groundwater, the monitoring wells were purged of water to insure samples representative of the formation water. Purging of the wells was accomplished by handbailing at least four well volumes. Groundwater samples were collected by carefully lowering a laboratory cleaned disposable bailer through the air/water interface and retrieving a sample from near the surface of the water in the well. The sample was carefully decanted into laboratory prepared glass vials with Teflon seals, excluding any air from the vials. The samples were immediately preserved by cooling, and transported to an analytical laboratory.







Bellevue, Washington 98005

$\overline{}$		当	当旨		1 feet		,	1
(feet)	SOIL DESCRIPTION	SAMPLE	SAMPLE	BLOW	HEAD	GROUND		
30 -	Dense, grey to brown, sandy GRAVE. some silt (few to no cobbles)	Ζ,			•		(Boring continued)	
	Becomes very dense					ATD		
35 -			S-3.	_	0	ATD -	Screen (2" I.D. PVC with	8
	Grades sandier		-				0.020" slots)	4
40 -	Medium dense, grey to brown, gravelly SAND, some silt		•	THE WAYNER		-	Select sand filter pack	
	Very dense, grey to brown, sondy GRAVEL, some silt							
45 -	Medium dense, grey to brown, gravelly SAND, some silt			-		_	Threaded end cap	
	Very dense, grey to brown, sandy GRAVEL, some silt		1					
	Boring terminated at approximately 47 feet below ground surface				Para Maria			
50 -	-			-	1	~		
		4	· · · · · · · · · · · · · · · · · · ·		4			
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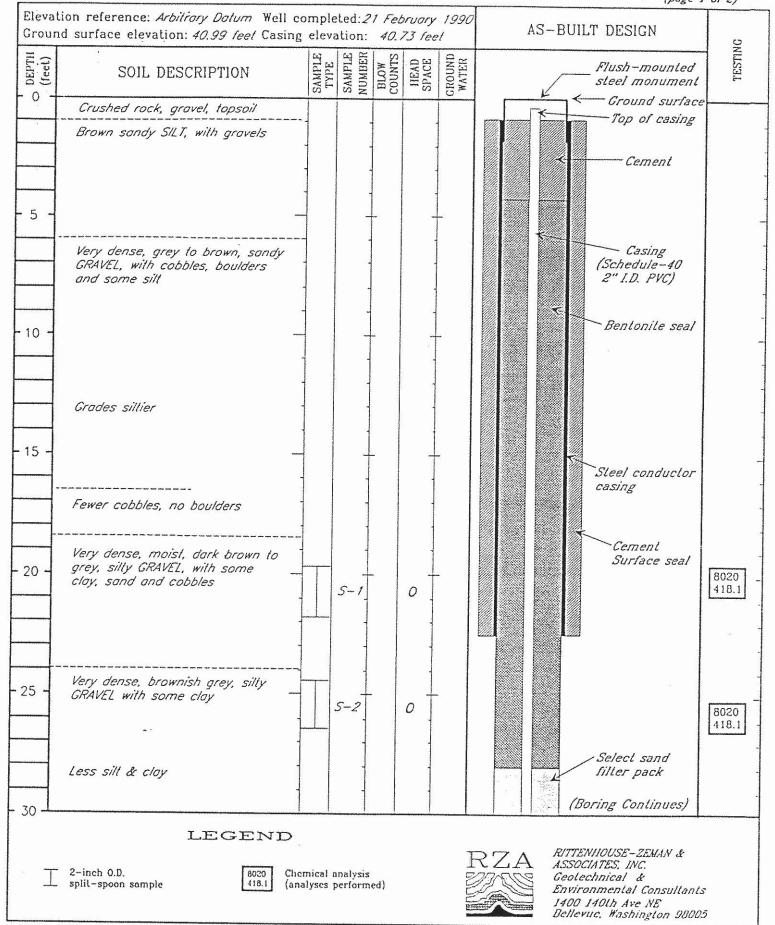
LEGEND

Z-inch O.D.
split-spoon sample

8020 418.1 Chemical analysis (analyses performed)



RITTENIJOUSE-ZEWAN & ASSOCIATES, INC. Geolechnical & Environmental Consultants 1400 140th Ave NE Bellevue, Washington 98005



APPENDIX B ANALYTICAL LABORATORY RESULTS

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS 4630 PACIFIC HIGHWAY EAST. SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: Rittenhouse - Zeman

Date: January 31, 1990

Report On: Analysis of Soil

Lab No.: 9592

IDENTIFICATION:

Samples Received on 1-26-90

Project: W5770-3 Chevron Camas

BTEX by EPA SW-846 Method 8020

ANALYSIS:

		Total Petroleum Hydrocarbons, mg/kg
Lab Sample No.	Client ID	
1	S-1 N	5.6
2	S-2 S	23.4
3	S-3 E	< 5.0
4	S-4 W	77.0
5	S-5 BOT	31.9
6	B-7 S-1	7.1
Lab Sample No. 6	Client I	D: B-7 S-1
Benzene, mg/kg		< 0.05
Toluene, mg/kg		< 0.05
Ethyl Benzene, mg,	/kg	< 0.05
Xylenes, mg/kg		< 0.05

SOUND ANALYTICAL SERVICES

C. JARRY ZURAW

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

QUALITY CONTROL REPORT

DUPLICATES

Lab No:

9592

Client ID: S-3 E

Date:

January 31, 1990

Matrix:

Soil

Client:

Rittenhouse-Zeman

Units:

mg/kg

Compound	Sample(S)	Duplicate(D)	RPD*	
Total Petroleum Hydrocarbons	< 5.0	< 5.0		

*RPD = relative percent difference $= [(S - D) / ((S + D) / 2)] \times 100$

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: Rittenhouse - Zeman

Date: February 8, 1990

Report On: Analysis of Soil

Lab No.: 9773

IDENTIFICATION:

Samples Received on 2-7-90

Project: W-5770-3 Camas Chevron

ANALYSIS:

Lab Sample No.	1	2
Client Identification	B7 S2	B7 S3
Matrix/Units	Soil mg/kg	Soil mg/kg
Total Petroleum Hydrocarbons by EPA Method 418.1	< 5.0	9.8
Benzene Toluene Ethyl Benzene Xylenes ETEX by EPA SW-846 Method 8020	< 0.05 < 0.05 < 0.05 < 0.05	< 0.05 < 0.05 < 0.05 < 0.05

SOUND ANALYTICAL SERVICES

C. LARRY ZURAW

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

QUALITY CONTROL REPORT

DUPLICATES

Lab No:

Client:

9773

Date:

February 8, 1990 Rittenhouse-Zeman

Client ID: B7 S3

Matrix:

Soil

Units:

mg/kg

Compound	Sample(S)	Duplicate(D)	RPD*	
Total Petroleum Hydrocarbons	9.8	9.6	2.1	
Benzene	< 0.05	< 0.05		
Toluene	< 0.05	< 0.05		
Ethyl Benzene	< 0.05	< 0.05		
Xylenes	< 0.05	< 0.05		

*RPD = relative percent difference

 $= [(S - D) / ((S + D) / 2)] \times 100$

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: Rittenhouse-Zeman

Date: February 13, 1990

Report On: Analysis of Soil

Lab No.: 9815

IDENTIFICATION:

Samples Received on 2-9-90

Project: W-5770-3 Camas Chevron

ANALYSIS:	w.		and the same of th
	1	2	3
Lab Sample No.	B8-S1	B8-S2	B8-S3
Client ID: Total Petroleum	12.9	< 5.0	10.2
Hydrocarbons, mg/kg Hydrocarbons, mg/kg by EPA Method 418.1	< 0.05	< 0.05	< 0.05
Benzene Toluene Ethyl Benzene Xylenes	< 0.05 < 0.05 < 0.05	< 0.05 < 0.05 < 0.05	< 0.05 < 0.05
BTEX by EPA SW-846 Method 8020			

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: Rittenhouse-Zeman

Date: February 27, 1990

Report On: Analysis of Water & Soil

Lab No.: 10016

Page 1 of 2

IDENTIFICATION:

Samples Received on 2-23-90

Project: W-5770-3 Camas Chevron

ANALYSIS:

Lab Sample No.	1	2	3
Client Identification	B9 - S1	B9 - S2	B9 - S3
Matrix/Units	Soil mg/kg	Soil mg/kg	Soil mg/kg
Total Petroleum Hydrocarbons by EPA Method 418.1	10.8	< 5.0	5.4
Benzene Toluene Ethyl Benzene Xylenes BTEX by EPA SW-846 Method 8020	< 0.05 < 0.05 < 0.05 < 0.05	< 0.05 < 0.05 < 0.05 < 0.05	< 0.05 < 0.05 < 0.05 < 0.05

Continued

Rittenhouse-Zeman Page 2 of 2 Lab No. 10016 February 27, 1990

			
Lab Sample No.	4	5	6
Client Identification	MW-5	MW-6	MW-7
Matrix/Units	Water mg/l	Water mg/l	Water mg/l
Total Petroleum Fuel Hydrocarbons by EPA SW-846 Modified Method 8015 TPH as	< 10	< 10	< 10
Benzene Toluene Ethyl Benzene Xylenes BTEX by EPA SW-846 Method 8020	< 0.001 < 0.001 < 0.001 < 0.001	< 0.001 < 0.001 < 0.001 < 0.001	< 0.001 < 0.001 < 0.001 < 0.001

SOUND ANALYTICAL ŞERVICES

C. LARRY ZIRAW

SOUND ANALYTICAL SERVICES, INC.

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4630 PACIFIC HIGHWAY EAST, SUITE B-14, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

QUALITY CONTROL REPORT

DUPLICATES

Lab No: 9815

Client ID: B8-S3

Date: February 13, 1990 Client: Rittenhouse-Zeman

Matrix:

Soil

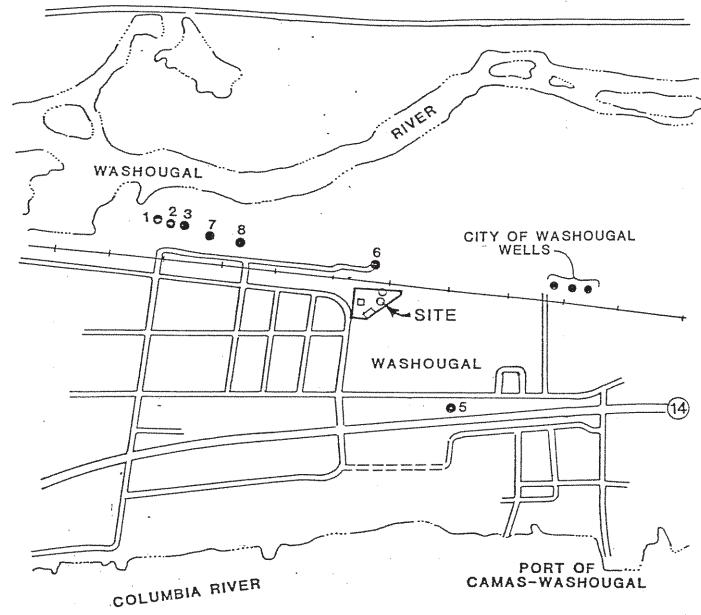
Units:

mg/kg

Compound	Sample(S)	Duplicate(D)	RPD*	-
Total Petroleum Hydrocarbons	10.2	8.5	18.2	

*RPD = relative percent difference $= [(S - D) / ((S + D) / 2)] \times 100$ APPENDIX C
MUNICIPAL WATER WELL LOCATIONS/LOGS/LABORATORY ANALYSES





8 -MUNICIPAL WATER WELL NUMBER • AND APPROXIMATE LOCATION

NOTE:

WELL LOGS REGISTERED WITH WDOE FOR WELL No.'s 5,6, & 8 ARE ATTACHED.

CHEVRON BULK FUELS TERMINAL CAMAS, WASHINGTON

MUNICIPAL WATER WELL LOCATION PLAN

APPENDIX C

W.O. <u>W-5770-3</u>

BY <u>SST</u>

DATE <u>MAR 1990</u>

SCALE <u>N.T.S.</u>

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.
Geotechnical & Hydrogeological
Consultants
1400 140th Avenue N.E.
Bellevue, WA 98005



WATER WELL REPORT STATE OF WASHINGTON

Application No.

9326

0.00

	Permit No.)
(1) OWNER: Name City of Camas			
2) LOCATION OF WELL: a Clark - Lat 0 p	1-6 -6 O. 1		** ***********
2) LOCATION OF WELL: County Clark - Lot 9, P1	Lat of Urchard 14 Sec T	N., R.,	w.w.
bearing and distance from section or subdivision corner Home within			g ther
(3) PROPOSED USE: Domestic Industrial Municipal		WM .	
Irrigation Test Well Other	Formation: Describe by color, character, size of mater	int and stru	cture and
	Formation: Describe by color, character, size of mater show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each	the materi	at in each
(4) TYPE OF WORK: Owner's number of well (if more than one)		TO PARTY TO SET THE	
New well [] Method: Dug [] Bored []	MATERIAL	FROM	то
Deepened 🔲 Cable 🛅 Driven 🗋	Surface dirt with small boulder	0	3
Reconditioned [Rotary [Jetted [
C) DIMENCIONS.	Grvel & Boulders, very little bi	nder 3	7
5) DIMENSIONS: Diameter of well inches.			
Drilled	Gravel & boulders w/ clay binder	7	21
6) CONSTRUCTION DETAILS:	Clay Officer	-	
	Torres are and Control to 11		
Casing installed: 8 Diam. from ft. to ft.	Large gravel & small boulders,		
Threadedft. toft.	loose		24
Welded 🔯ft. biam. from	Med. size gravel, fairly loose	24	33
Perforations: Yes [X No []	*		-
The state of the s	Med. size gravel	33	<u>35</u>
Type of perforator used	*****		
408 perforations from44! 6!! ft. to65 ft.	Large to fine gravel, some red g	ravel	
perforations from ft. to ft.		35	45
perforations fromft. toft.	Started making water at 35 feet		
	- Jean Couldaning Water at 33 feet		
Screens: Yes No X		-	**************************************
Manufacturer's Name	Med. to fine gravel, clean some	+	
Type Model No	red - very little sand	45	48
Diam ft. to ft.			
Diam. Slot size from ft. to ft.	Some larger gravel	48	56
Gravel packed: Yes No No Size of gravel:			
	Med. to fine gravel, clean & loos	se 56	60
Gravel placed from ft. to ft.			
Surface seal: Yes No To what depth?22 ft.	Med to fine gravel clean, loose	60	65
Material used in seal Concrete grout	The second secon		
Did any strata contain unusable water? Yes No	Med to fine gravel, clean, loose	65	67'6'
Type of water? Depth of strata	The bulline graver, crean, 1008e		0/0
Method of sealing strata of gravity	Toppo and S. Erman & Jan	67'6"	(016)
\ PIIMD.	_Loose_gravel_formation	07.0	<u>68'6</u> '
) PUMP: Manufacturer's Name Johnson		+	
Type: V.H.S. Turbine H.P. 75	Loose gravel formation	68'6"	<u>69'6</u> '
) WATER LEVELS: Land-surface elevation			
above mean sea level	Fine yellow sand	69'6"	71
tic level 36 ft below top of well Date 7-25-68			
esian pressure	_Sealed bottom with concrete	71	
Artesian water is controlled by (Cap. valve, etc.)			
	- // -	 	
WELL TESTS: Drawdown is amount water level is lowered below static level	73.3 37	1	
s a pump test made? Yes K)X No 🗌 If yes, by whom? O.J. Norris	Work started Feb. 14, 1968 Completed Ma	ir. 19	, 19, 68
ld; 450 gal./min. with 1 ft. drawdown after 8 hrs.	WELL DRILLER'S STATEMENT:		
23			
19 75 (19	This well was drilled under my jurisdiction a true to the best of my knowledge and belief.	and this re	eport is
overy data (time taken as zero when pump turned off) (water level	19119 Sept of my knowledge and belief.		
measured from well top to water level)	O.I. NORRIS - WATER WELL DOT	TITMC	
me Water Level Time Water Level Time Water Level	NAME O.J. NORRIS - WATER WELL DRI		
	(Person firm, or corporation) (7	Type or prin	11)
	Address Vancouver, Washington		
	^ ^	*********	
Date of test3-16-68	rainness of On the		
er test gal/min, with ft. drawdown after hrs.	[Signed] (Well Driller)		
esian flow			
perature of water 53° Was a chemical analysis made? Yes 🖾 No 🗆	License No. 223 02 4069 Sept.	9	68
ee attached copy	Date	*************	19
- accuracy copy			



۲	m	0.51		1 4	٠υ.	 	ul As,	 ,
	: 1		ii.	1		177	32	4.7

(1) OWNER: Name City of Camas	Address 616 N.E. 4th Avenue		
(2) LOCATION OF WELL: County Clark David C Par Bearing and distance from section or subdivision corner	ker D.J.C. #48 1/4 Sec. 12 T	1 N. R.	3E W.M.
(3) PROPOSED USE: Domestic _ Industrial _ Municipal _		jakonini ja	
Irrigation ☐ Test Well ☐ Other ☐	Formation: Describe by color, character, size of materia show thickness of agulfers and the kind and nature of stratum penetrated, with at least one entry for each c	l and stru the materi hange of	cture, and lal in each formation.
(4) TYPE OF WORK: Owner's number of well #6	MATERIAL CONTROL OF THE STATE O		
New well ☐ Method: Dug ☐ Bored ☐ ☐ Cable ☐ Driven ☐	Surface Soil	200	22
Reconditioned Rotary Jetted	Gravel & Small Boulders	2.77	6
(EV DIMENCIONG	The second secon	16	10
(5) DIMENSIONS: Diameter of well 16 inches Drilled 85 at Depth of completed well 85 at the Depth of completed well 85	Gravel & Small Boulders where	1 1	
Drifted wen were strictly Depth of completed wen were strictly	Boulders	14 /-	15
(6) CONSTRUCTION DETAILS:	Pen Gravel	15	17
Casing installed: 16"00 Diam from 0 ft. to 85 ft.	Boulders	17	19
Threaded Diam. from ft. to ft.	Boulders	19	21
Welded [] Diam. from ft. to ft.	Large to Medium gravel	21	26
The state of the s	Medium to fine gravel, some sand		
Perforations: Yes 🗓 No 🗆	Medium to fine gravel with a few		
Type of perforator used M111 knife	boulders	30	*:40
perforations from ft. to ft.	Med. to fine gravel with fine sand		
SIZE of perforations 5/15 in. by 3-1/2 in. perforations from 56 ft. to 80 ft. perforations from 56 ft. to 80 ft.	Med to fine gravel with some sand		
perforations from ft. to ft.	Water bearing gravel and sand		
	Med to fine gravel, water bearing		
Screens: Yes □ No ☒ Manufacturer's Name	Med to fine gravel, water bearing		
Type Model No	Med to fine gravel, some black sar		
Diam. Slot size from ft. to ft.	water bearing		
Diam,Slot size fromft. toft.	Med to large gravel		
	Gravel & small boulders, very		
Gravel packed: Yes No K Size of gravel: Gravel placed from ft. to ft.	tight formation		
it. to	Med hard gray rock		
Surface seal: Yes 2 No To what depth? 22 ft.	· · · · · · · · · · · · · · · · · · ·		1881 16 A. I
Surface seal: Yes E No To what depth? 22. ft. Material used in seal. Concrete crout.	State Library of the Control of the	A SHALL	Line of the second
Did any strata contain unusable water? Yes No DE	· 自由的 1997年	***************************************	A CONTRACTOR OF THE PARTY OF TH
Type of water? Depth of strata Method of sealing strata off	A SECTION OF THE PROPERTY OF T		45 M. O.
(7) PUMP: Manufacturer's Name.	· · · · · · · · · · · · · · · · · · ·	-11:54:0	ering sold
Type:			学者という
CONTRACTOR TO TOTAL TO THE CONTRACTOR OF THE CON			
(8) WATER LEVELS: Land-surface elevation 48 ft.		.र िष्ट्रांत्र	
above mean sea level. 6t static level. 45 ft. below top of well Date 6-29-68	A COLUMN TO THE PROPERTY OF TH	(李紹/#	h parabasa.
Artesian pressure lbs. per square inch Date			14 Abr 17 Abr 17 Abr 18
(Cap, valve, etc.)	是特別的時代的學科學的學科學的學科學的學科學	1000	WHEEL .
O) WFII TESTS. Drawdown is amount water level is		1877 B	ر از این پیسرگرداری از این میشودر
9) WELL TESTS: Drawdown is amount water level is lowered below static level	Work startedline 5 1968 Completed 6-	27-68	19.1
Was a pump test made? Yes T. No If yes, by whom? C1ty	The state of the s	SANGER A	130 VS 2000
field: 2000; gal/min. with: 3 ft. drawdown after 12 hrs.	WELL DRILLER'S STATEMENT:		Andri
Market and the second	This well was drilled under my jurisdiction a true to the best of my knowledge and belief.	ind this	report is
lecovery data (time taken as zero when numn turned off) (mater level	The second of the first of the second of the	50000000000000000000000000000000000000	
Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)	NAMEO.J. NORRIS-WATER WELL DR	ILLIN	IG 3
Time Water Level Time Water Level Time Water Level	4411 N.E. 59th Avenue	ype or pr	int),
	4411 N.E. 59th Avenue		STATE OF THE STATE
	Address Vencouver, Washington	A State of the	A Property Services
Pala 17 January 3 (1985 - 1985		-	-
Date of test Sailer test: gal/min, with ft, drawdown after hrs. Artesian flow: g.p.m. Date	[Signed] A CV and SAME / A CV CV CV	grafii (ja tajai) Salas Saadaa 2	hundagijatik. Maraka
rteslan flow g.p.m. Date	(Well Driller)		
emperature of water	License No. 223 02 4069 Date Sept.	- 9 200	, 1905
See Enclosed			

State of Washington Department of Health Division of Laboratories 1610 N.E. 150th St., Seattle, WA 98155 (206)361-2898

Lab Number : 5401787

Customer : CITY OF CAMAS/JIM ANDERSON

Date collected: 1-16-90

: P.O. BOX 1055 Address

Date Received : 1-17-90

City : CAMAS

Date Tested : 1/25/90 19:25

State, Zip: WA, 98607

Data File : >1A251::D4

County : CLARK

Miscellaneous Sample Information: 5401787 DUP CAMS 506

System ID Number: 108002

System Name : CITY OF CAMAS

Non-Composited Samples

DSHS Source Number: 506

Source Name

: WELL #5

Composited Samples

Number of Sources Used in Composite : N/A

DSHS Source ‡'s Composited : N/A

Analysis of Individual Sources Necessary: N/A

Analust : PAMELA MS

Instrument: 1

Date of Report

Analyst's Initials

Supervisor's Initials:

Delarge \$ 250 -

Results of Analysis by EPA Method 524.2

REGULATED COMPOUNDS

EPA				
Code ‡	Compound Name	MCL(ug/1)	* Amount (ug/l)	Compliance
*** *** *** *** ***	And have supply taken and some some some time was been some some some some some time time some some some some		tree title date who date may rate also was date two also	The sale with the Adv date of the sale and
2976	VINYL CHLORIDE	2	0.0	YES
2977	1,1-DICHLOROETHYLENE	7	0.0	YES
2981	1,1,1-TRICHLOROETHANE	200	0.0	YES
2982	CARBON TETRACHLORIDE	5	0.0	YES
2990	BENZENE	5	0.0	YES
2980	1,2-DICHLORDETHANE	5	0.0	YES
2984	TRICHLOROETHYLENE	5	0.0	YES
2969	P-DICHLOROBEHZENE	75	0.0	YES

Lab Number : 5401787 Data File : >1A251::D4

Results of Analysis by EPA Method 524.2 (continued)

Unregulated Compounds

Monitoring Required

EPA Code ‡	Compound Name	*Amount (ug/i)
2210	CHLOROMETHANE	0.0
2214	BROMOMETHANE	0.0
2216	CHLORGETHANE	0.0
2964	METHYLENE CHLORIDE	0.0
2979	T-1,2,-DICHLOROETHYLENE	0.0
2978	1,1-DICHLOROETHANE	0.0
2416	2,2-DICHLOROPROPANE	0.0
2380	CÍS-1,2-DICHLOROETHYLENE	0.0
2941	CHLOROFORM (THM)	0.0
2410	1,1-DICHLOROPROPENE	0.0
2983	1,2-DICHLOROPROPANE	0.0
2408	DIBROMOMETHANE	0.0
2943	BROMODICHLOROMETHANE (THM)	0.0
2413	CIS-1,3-DICHLOROPROPENE	0.0
2991	TOLUENE	0.0
2985	1,1,2-TRICHLOROETHANE	0.0
2987	TETRACHLOROETHYLENE	.8
2413	TRANS-1,3-DICHLOROPROPENE	0.0
2412	1,3-DICHLOROPROPANE	0.0
2944	CHLORODIBROMOMETHANE (THM)	0.0
2989	CHLOROBENZENE	0.0
2986	1,1,1,2-TETRACHLOROETHANE	0.0
2992	ETHYL BENZENE	0.0
2995	M/P-XYLENE	0.0
2997	O-XYLENE	0.0
2996	STYRENE	0.0
2942	BROMOFORM (THM)	0.0
2993	BROMOBENZENE	0.0
2414	1,2,3-TRICHLOROPROPANE	0.0
2988	1,1,2,2-TETRACHLOROETHANE	0.0
2965	O-CHLOROTOLUENE	0.0
2966	P-CHLOROTOLUENE	0.0
2967	M-D1CHLOROBENZENE	0.0
2968	O-DICHLOROBENZENE	0.0

Lab Number : 5401787 Data File : >1A251::D4

Results of Analysis by EPA Method 524.2 (continued)

Unregulated Compounds

Discretionary

EPA Code #	Compound Name	*Amount (ug/1)
water widow water, made water draft widow Worth willise	ther their star star top, the tot were the total the time term was some was were was and was done was dad was	the title are the one are the the ere are one the
2218	TRICHLOROFLUOROMETHANE	0.0
2430	BROMOCHLOROMETHANE	0.0
2994	ISOPROPYLBENZENE	0.0
2998	N-PROPYLBENZENE	0.0
2424	1,3,5-TRIMETHYLBENZENE	0.0
2426	TERT-BUTYLBENZENE	0.0
2418	1,2,4-TRIMETHYLBENZENE	0.0
2428	SEC-BUTYLBENZENE	0.0
2030	P-ISOPROPYLTOLUENE	0.0
2422	N-BUTYLBENZENE	0.0
2378	1,2,4-TRICHLOROBENZENE	0.0
2248	NAPHTHALENE	0.0
2246	HEXACHLOROBUTADIENE	0.0
2420	1,2,3-TRICHLOROBENZENE	0.0

State of Washington Department of Social and Health Services Division of Health Public Health Laboratories 1610 N.E. 150th St., Smattle, WA 98155 (206)361-2898

I ah Number : 5400533

Customer

: JIM ANDERSON

Date collected: 8/01/88

Address : P.O.BOX 1055

Date Received : 8/03/8A

City

: CAMAS State, Zip: WASHINGTON, 98607

Data File

Date Tested : 8/10/88 19:05 :)1H10M::QT

County

: CLARK

Miscellaneous Sample Information: 5400533

System ID Number: 108002

System Name : CITY OF CAMAS

Non-Composited Samples

DSHS Source Number: 507

Source Name : DEEP WELL # 6

Composited Samples

Number of Sources Used in Composite : NA

DSHS Source #'s Composited : NA

Analysis of Individual Sources Necessary: NA

Analyst : PAMELA

Instrument: 1

Date of Report : 1/19/199
Analyst's Initials : 12/10
Supervisor's Initials : 12/10
Change \$200000

Results of Analysis by EPA Method 524

PECIFIATED COMPOUNDS

FPA	P	CONCRETED DUD	COMAS	
Code \$	Compound Name	MCL(ug/1)	* Amount (ug/l)	Compliance
2976	VINYL CHLORIDE	2	0.0	YES
2977	1,1-DICHLORDETHYLENE	7	n.n	YES
2281	1,1,1-TRICHLORDETHANE	200	0.0	YES
2982	CARRON TETRACHI ORTOE	5	0.0	YES
2990	BEN7FNF	5	0.0	YES
0865	1,2-DICHLORDETHALE	5	n.o	YES
2984	TRICHLORDETHYLENE	5	0.0	YES
2969	P-DICH OROBENZENE	75	0.0	YES

lah Number : 5400533 Data Fila : >1H10M::QT

Results of Analysis by EPA Method 524 (continued)

Unregulated Compounds

Monitoring Required

FPA Coda ‡	Compound Name	*Amount (ug/l)

7210	CHLOROMETHANE	0.0
2214	BROMOMETHANE	0.0
2216	CHLOROETHANE	0.0
2979	T-1,2,-DICHLORGETHYLENE	0.0
2978	1,1-DICHLOROETHANE	0.0
2416	2,2-DICHLOROPROPANE	0.0
2380	CIS-1,2-DICHLOROETHYLENE	0.0
7941	CHILOROFORM (THM)	1.9
7410	1,1-DICHLOROPROPENE	0.0
2983	1,2-DICHLOROPROPANE	0.0
2408	DIBROMOMETHANE	0.0
2943	BROMODICHLOROMETHANE (THM)	0.0
7991	TOLUENE	0.0
7985	1,1,2-TRICHLOROETHANE	0.0
2987	TETRACHLOROETHYLENE	0.0
2412	1,3-DICHLOROPROPANE	0.0
2944	CHLORODIBROMOMETHANE (THM)	0.0
2989	CHLOROBENZENE	0.0
7986	1,1,1,2-TETRACHLORDETHANE	0.0
2992	FTHYL BENZENE	0.0
2995	M/P-XYLENE	0.0
2997	D-XYI ENE	0.0
2996	STYRENE	0.0
7947	BROMOFORM (THM)	0.0
2993	RROMOBENZENE	0.0
2414	1,2,3-TRICHLOROPROPANE	0.0
2988	1,1,2,2-TETRACHLORDETHANE	0.0
2965	N-CHLOROTOLUENE	0.0
2966	P-CHLOROTOLUENE	0.0
2967	H-DICHLOROBENZENE	0.0
2968	N-DICHLOROBENZENE	0.0

lah Number : 5400533 Data File : >1H10M::QT

> Results of Analysis by EPA Method 574 (continued)

Unregulated Compounds

Discretionary

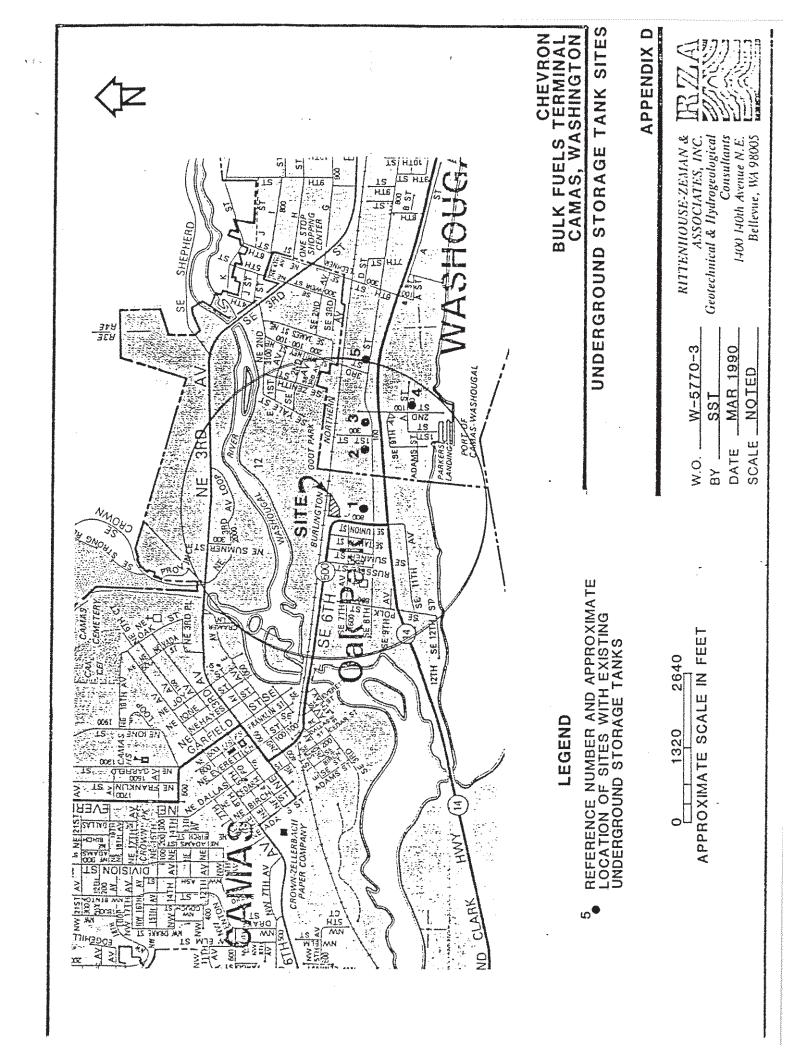
FPA Code #	Compound Name	*Amount (ug/l)
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7718	TRICHLOROFI UDROMETHANE	0.0
2430	BROMOCHURROMETHANE	0.0
2994	ISOPROPYLBENZENE	0.0
299R	N-PROPYL RENZENE	0.0
7474	1,3,5-TRIMETHYLBENZENE	0.0
2426	TERT-RITYI RENZENE	0.0
2418	1,2,4-TRIMETHYLBENZENE	0.0
747R	SEC-BUTYL BENZENE	0.0
2030	P-ISOPROPYLTOLUENE	0.0
2422	N-BITYI PENZENE	0.0
737R	1,2,4-TRICHLOROBENZENE	0.0
224R	NAPHTHALENE	0.0
2246	HEXACHLORORUTAD I ENE	0.0
24211	1,2,3-TRICHLORDBENZENE	0.0

APPENDIX D
Potential Off-site Impacts
W-5770-3

APPENDIX D POTENTIAL OFF-SITE IMPACTS

The following is a list of sites within a 1/2-mile radius of the subject site which have existing underground storage tanks

- 1. Tidland Corporation, 2363 SE 8th Avenue, Camas
- 2. Clark Co. PUD, 89 C Street, Washougal
- 3. Rapéd Robgrt's Food Store, 165 C Street, Washougal
- 4. Port Marina, 24 A Street, Washougal
- 5. Columbia Warehouse, 361 C Street, Washougal



APPENDIX E INQUIRIES & GOVERNMENTAL AGENCIES & PUBLICATIONS

APPENDIX E

Agency Documents Reviewed

Washington State Department of Ecology (WDOE) - Confirmed and Suspected Hazardous Waste Sites Report

Washington State Department of Ecology (WDOE), Southwestern Region, Site/Tank Report and Notifiers List

Washington State Department of Ecology (WDOE) - Underground Storage Tank List

U.S. Environmental Protection Agency (EPA), Region 10 - Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) List

Publications Reviewed

USGS Water Supply Paper 1600 Geology and Ground-Water Conditions of Clark County by M.J. Mundorff, 1964.

USGS Bulletin 1119 Geology of Portland, Or. and Adjacent Areas by Donald E. Trimble, 1963.