

SUBSURFACE PETROLEUM
HYDROCARBON EVALUATION

FORMER
CHEVRON BULK FUELS TERMINAL

Camas, Washington

Prepared For
Chevron U.S.A. Inc.

W-5770

November, 1988

RITTENHOUSE-ZEMAN & ASSOCIATES
Geotechnical & Hydrogeological Consultants





RITTENHOUSE-ZEMAN & ASSOCIATES, INC.
Geotechnical & Hydrogeological Consultants

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14 November 1988

W-5770

Chevron U.S.A. Inc.
P.O. Box 220
Seattle, Washington 98111

Attention: Mr. Mel Knutson

Subject: Subsurface Petroleum Hydrocarbon Evaluation
Former Chevron Bulk Fuels Terminal
Camas, Washington

Gentlemen:

We are pleased to present herein a copy of the above referenced report. This report presents the results of additional site study including soil sampling, monitoring well installation and laboratory analyses. Our work has been performed in general accordance with our proposal letter P-2735 dated 13 July 1988. Authorization to proceed with this study was provided in release No. 91, dated 20 July 1988.

We appreciate this opportunity to be of continued service to you and would be pleased to discuss the contents of this report or other aspects of the project with you at your convenience.

Respectfully submitted,

Rittenhouse-Zeman & Associates, Inc.

David G. Cooper, P.G.
Senior Project Geologist

Subsurface Petroleum Hydrocarbon Evaluation
Former Chevron Bulk Fuels Terminal
Camas, Washington

Prepared For

Chevron U.S.A. Inc.
P.O. Box 220
Seattle, Washington

Prepared By

Rittenhouse-Zeman & Associates, Inc.
1400 - 140th Avenue N.E.
Bellevue, Washington 98005

November 1988

W-5770

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1.0 SUMMARY

A brief summary of the results of our site evaluation and chemical analyses of the site soils is presented below. The main body of the letter should be consulted for detailed discussion of the report findings.

- o Four exploratory borings were accomplished at this site for the study utilizing air-rotary/downhole hammer drilling techniques and split spoon sampling for retrieval of discreet soil samples. All four borings were completed as 2 inch monitoring wells. Wells MW-1, MW-2, and MW-4 are located near areas of previously existing above ground storage tanks, pumps, or loading racks, and monitoring well MW-3 is located in an area of the site inferred to be downgradient. Drilling conditions were extremely difficult due to the presence of cobbles and boulders.
- o Subsurface conditions were generally consistent across the site. In general, approximately 3 feet of silty sand overlies gravel, cobbles and boulders extending to a depth of approximately 18 to 20 feet. At a depth of 18 to 20 feet, a 3 to 4 feet thick gravelly silt or silty gravel strata was present in all four borings. Soil moisture content increased at the interface with this silty substrate but no groundwater was encountered in our explorations.
- o Split-spoon soil samples were screened in the field for the presence of volatile organic compounds utilizing an organic vapor analyzer (OVA). Field measurements indicated detectable concentrations of volatile organic compounds and noticeable petroleum hydrocarbon odor in explorations MW-1 and MW-4. Vapor samples extracted from each of the completed monitoring wells, indicated the highest concentration in monitoring well MW-1 in the northeast corner of the site. Laboratory analyses of two soil samples from each exploration showed total petroleum hydrocarbon (TPH) concentrations ranging from less than 5 to 552 parts per million (ppm), with the highest concentrations found in MW-1. No detectable concentrations of BTEX were found in any of the soil samples submitted.
- o Based on our explorations accomplished for this study and the results of our preliminary study dated 8 December 1987, it appears that a relatively impermeable strata consisting of a silty gravel or gravelly silt exists at a depth of 18 to 22 feet in depth below the ground surface. No evidence of petroleum hydrocarbon saturated soils, free-phase petroleum hydrocarbons, or groundwater were encountered in any of our explorations. The regional groundwater table is approximately 45 feet below the site ground surface. This underlying aquifer is utilized by local municipalities for public water supply. No indications of groundwater contamination or poor water quality have been reported by the municipalities during our inquiries.

This summary is presented for introductory purposes and should be used only in conjunction with the full text of this report. The project description, site conditions, investigative techniques and evaluation of the results are presented in the text of the report.

2.0 PROJECT DESCRIPTION

The purpose of this study was to: 1) evaluate the site's subsurface soil quality with regard to petroleum hydrocarbon and volatile aromatic hydrocarbon concentrations and 2) provide a professional opinion of the relative risk the existing concentrations could pose to deeper, underlying groundwater resources as well as future site development. The scope of work consisted of; 1) subsurface exploration and monitoring well installation to further define subsurface conditions at the site; 2) identification of areas of significantly elevated petroleum hydrocarbon concentrations and; 3) data evaluation and report preparation.

This report has been prepared for the exclusive use of Chevron U.S.A. Inc. and their agents for specific application to this project in accordance with generally accepted hydrogeologic practices.

3.0 SITE CONDITIONS

The site is located at the southeast corner of SE 6th Avenue and SE Union Avenue in Camas, Washington (Figure 1). A preliminary petroleum hydrocarbon evaluation (W-5388) was conducted at the site by RZA on 8 December 1987. This preliminary study consisted of advancing two air rotary exploratory borings to a depth of approximately 20 feet and taking grab samples of drill cuttings for laboratory analyses. The results of laboratory analyses showed detectable concentrations of TPH, toluene and xylene, indicating the presence of older, degraded petroleum hydrocarbon contamination. Subsurface explorations and monitoring well installations were conducted for the present study in September 1988. The surface and subsurface conditions are described below. Exploration procedures and as-built logs are presented in Appendix A. Site conditions and approximate locations of the explorations accomplished for this study are indicated on the Site and Exploration Plan, Figure 2.

3.1 Surface Conditions

The subject site is roughly triangular in shape, extending approximately 160 feet in a north-south direction and about 300 feet in the east-west direction. Site topography is

relatively flat with an estimated maximum relief of approximately 2 feet. An existing terminal warehouse building and office is located in the southeast quarter of the site. An existing vehicle maintenance garage is located in the northwest portion of the site. Fuel pumps were formerly located immediately northeast of the warehouse building and storage tanks were formerly located immediately north of the pumps in the northeast portion of the site. It is our understanding that all above-ground bulk storage tanks, the TTLR and pumps were removed in 1984 following the closing of the facility in 1983. Site plans provided to us indicate the presence of an underground fuel-oil tank southwest of the office building and a septic tank in the northeast corner of the site.

With the exception of the building areas the site subgrade consists of crushed rock surfacing. No surface staining or evidence of spillage was observed. Portions of the ground surface are covered with a thick accumulation of weeds. Surface water drainage appears to be the southwest, towards SE Union Avenue. The predominant direction of surface runoff in the general vicinity of the site appears to be to the south-southwest. A raised railroad embankment directly north of the site precludes runoff flow in a northerly direction.

3.2 Subsurface Conditions

The subsurface exploration program accomplished for this study consisted of four air-rotary borings using a down-hole hammer with an eccentric over-reaming bit, drilled to a maximum depth of 26 feet below the ground surface. Due to the presence of gravels, cobbles and boulders, drilling conditions were extremely difficult. Split-spoon samples were taken at approximately 5 foot intervals. The borings were continuously logged by observing drill cuttings discharged by the air compressor, and by noting changes in drilling action. All four of the borings were completed as 2 inch I.D. Schedule 40 PVC monitoring wells with a maximum screened interval of 15 feet.

3.2.1 Soil

Subsurface soil conditions appear to be generally consistent across the site. Explorations encountered a 3 to 5 foot thick zone of silty sand with some gravel at the surface. Underlying this surficial silty sand was a very dense, sandy gravel with cobbles and boulders. This sandy gravel extended the full depth of our explorations. A very silty zone within this gravel was encountered at depths ranging from 18 to 22 feet across the site. The silty gravel was wet and apparently acts as a barrier of relatively lower permeability or an aquitard to downward migration of surface waters. This silty gravel

was penetrated in some of the explorations and ranged in thickness from 3 to 5 feet. Underlying this silty gravel were interbeds of cleaner sandy gravel, again with silty gravel zones at depth. In general, it appears that there are numerable, thin, relatively low permeability zones beneath the site with the uppermost one existing at a depth of about 18 feet below the ground surface. This stratigraphy is typical of Columbia River flood deposits.

The explorations were backfilled from the bottom of the boring to a depth of about 20 feet with bentonite in order to preserve the integrity of these relatively low permeability zones. Monitoring well installation was accomplished from a depth of about 20 feet to the ground surface.

3.2.2 Groundwater

No groundwater was encountered in any of our explorations at the time of this study or our previous study. Relative soil moisture content was damp to dry, and became moist to wet at the interface with the silty gravel zone at depth. Based on the geologic conditions, observed we would expect a seasonally perched groundwater table above this silty gravel zone, if any. Inquiries to the WDOE, City of Camas, City of Washougal, Clark County and the USGS indicate no shallow aquifers at this shallow depth, or any wells utilizing groundwater within this zone for beneficial use. Records do indicate the presence of a regional groundwater aquifer, approximately 45 feet below the ground surface. Water is withdrawn from this aquifer to supply the City of Camas and the City of Washougal. Well No. 6 maintained by the City of Camas is located approximately 250 feet to the north-northeast of the site with a 1,450 gallon per minute rating. No information was available as to groundwater gradient for this aquifer. Based on topography and the likely influence of the adjacent Washougal River, we would expect a gradient to the southwest towards the Columbia River. Appendix C contains the locations and logs of local municipal water wells maintained by the City of Camas.

4.0 PETROLEUM HYDROCARBON OCCURRENCE

The concentrations of petroleum hydrocarbons existing in the subsurface materials were determined by testing for:

1. Total petroleum hydrocarbon (TPH) by EPA Method 418.1;
2. Volatile aromatic hydrocarbons (i.e. benzene, ethyl benzene, toluene, xylene or BETX) by EPA Method 8020 and;
3. Field volatile organic vapor measurements in the headspace of the soil samples and completed monitoring wells.

To assure continuity and comparability of results, the same analytical laboratory was used as our previous study. Sample S-4A was submitted as a duplicate of S-4 for quality assurance. Samples from each boring were screened in the field for the presence of volatile organic compounds by flame ionization, utilizing a Foxboro Model 128 OVA. Two samples with the highest headspace measurements and/or representative of near-surface soil and soils at depth were submitted from each boring for laboratory analyses. This information is summarized in Table 1.

No detectable concentrations of BETX (detection limits ranging from 10 to 20 ppb) were found in any of the samples submitted for this study. The chemist's interpretation of the gas chromatograph indicated the likely presence of diesel in those samples showing detectable concentrations of TPH.

TABLE 1
SUMMARY OF FIELD MEASUREMENTS
AND ANALYTICAL DATA

Boring Number	Sample Number	Depth (feet)	Soil Odor	Field Headspace (ppm)	TPH (ppm)	BETX (ppb)
MW-1	S-2	8.5-9.5	Yes	100	552.0	ND
	S-5*	22-23	Yes	150	552.0	ND
MW-2	S-1	3.5-4.0	No	34	<5.0	ND
	S-5	22.5-23.5	No	0	<5.0	ND
MW-3	S-2	8.5-9.5	No	16	111.0	ND
	S-5	22.5-24.0	No	0	<5.0	ND
MW-4	S-1	3.5-4.0	No	2	24.2	ND
	S-4*	16-17	Yes	42	8.6	ND
	S-4A	16-17			11.0	ND

Note:

- 1) Field headspace readings accomplished using a Foxboro Model OVA 128
 - 2) BETX = benzene, ethylbenzene, toluene, xylenes
 - 3) ND indicates not detected
- * Grab sample from discharge hose

Following installation of the monitoring wells, headspace measurements in the monitoring wells utilizing a photoionization were accomplished in all four wells (Table 2).

TABLE 2
WELL HEADSPACE READINGS

Boring Number	Headspace Readings (ppm)
MW-1	225
MW-2	39
MW-3	2
MW-4	24

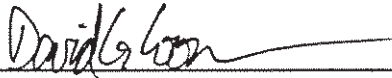
These readings were accomplished following the application of a vacuum to the well to remove several well volumes of air. It should be noted that the soil stratum screened by these wells consists of an extremely permeable sandy gravel which would allow for the rapid migration of volatile organic vapors. Therefore, these readings should not be construed to indicate the presence of a petroleum hydrocarbon source at the well location itself, but give a general indication of the petroleum hydrocarbon vapor concentrations in the vicinity of the monitoring well.

The conclusions presented in this report are professional opinions and are based on the explorations and testing accomplished for this study along with interpretation of data from the previous study. The number, location and depth of the monitoring well installations were completed within the site and proposal constraints to yield the information required.

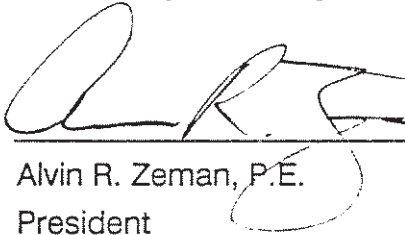
We appreciate the opportunity to be of service to you on this project. If you have any questions regarding this report, please do not hesitate to call.

Respectfully submitted,

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.

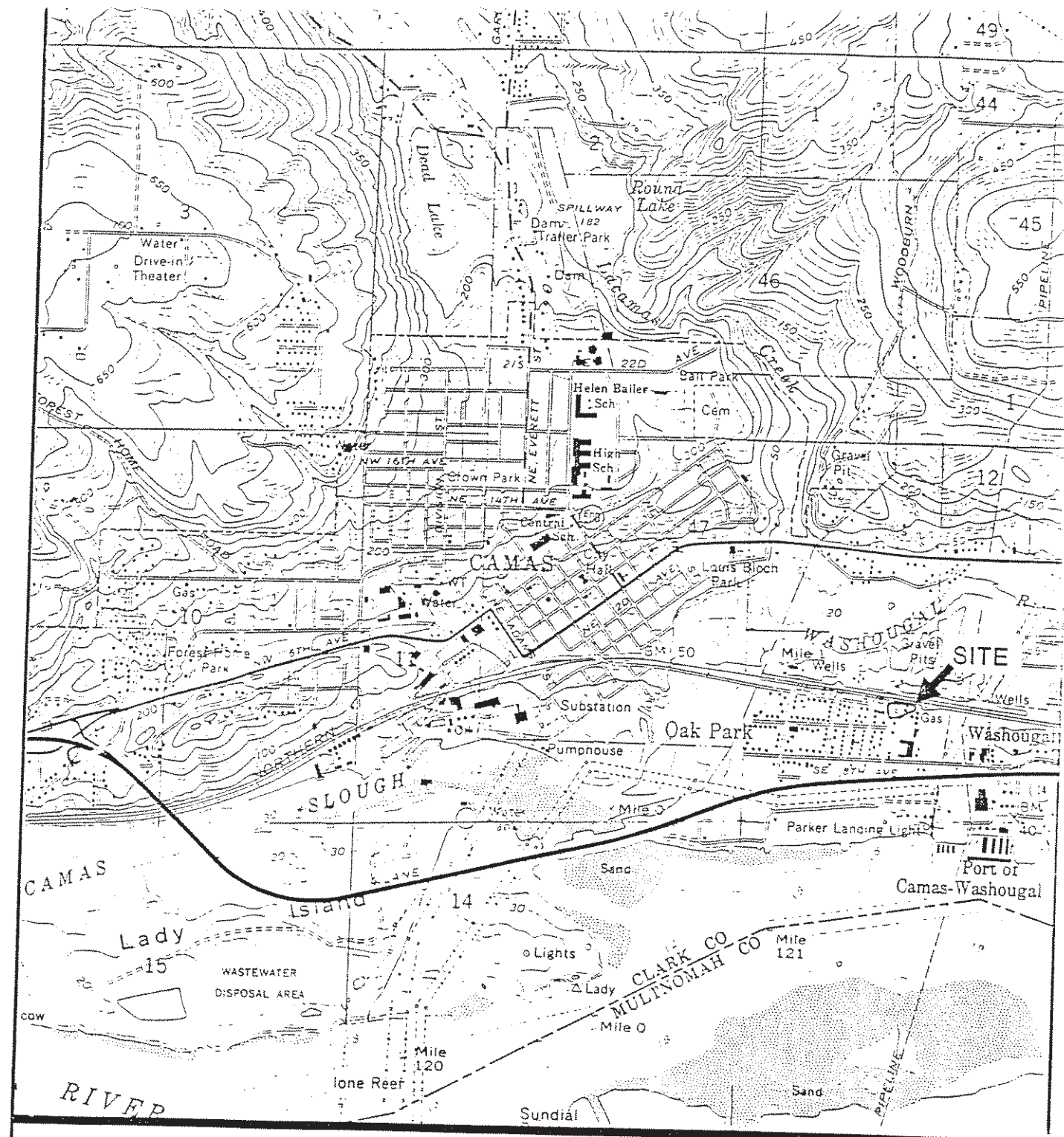


David G. Cooper, P.G.
Senior Project Geologist



Alvin R. Zeman, P.E.
President





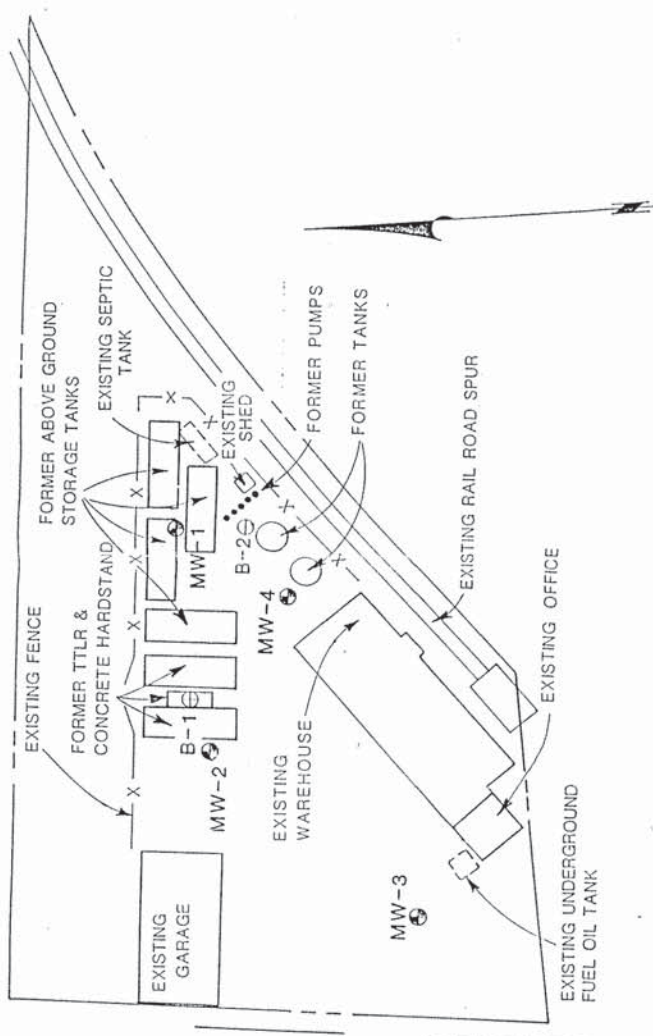
CHEVRON BULK FUELS TERMINAL
CAMAS, WASHINGTON

SITE VICINITY MAP
FIGURE 1

W.O. W-5770
 BY DGC
 DATE NOV 1988
 SCALE N/A

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.
 Geotechnical & Hydrogeological
 Consultants
 1400 140th Avenue N.E.
 Bellevue, WA 98005





EXPLANATION

- B-2 ⊕ INDICATES BORING NUMBER & APPROXIMATE LOCATION FOR PREVIOUS STUDY, W-5388, OCT. 1987
- MW-4 ⊕ MONITORING WELL LOCATION CURRENT STUDY



CHEVRON BULK FUELS TERMINAL
CAMAS, WASHINGTON

**SITE & EXPLORATION PLAN
FIGURE**

W.O. W-5770
BY DGC
DATE NOV 1988
SCALE NOTED



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Geotechnical & Hydrogeological Consultants
1430 4th Avenue N.E.
Bellevue, Washington 98005

This map is from the Revised Ground Plan of Standard Oil Company of California West Coast Operations, Inc.

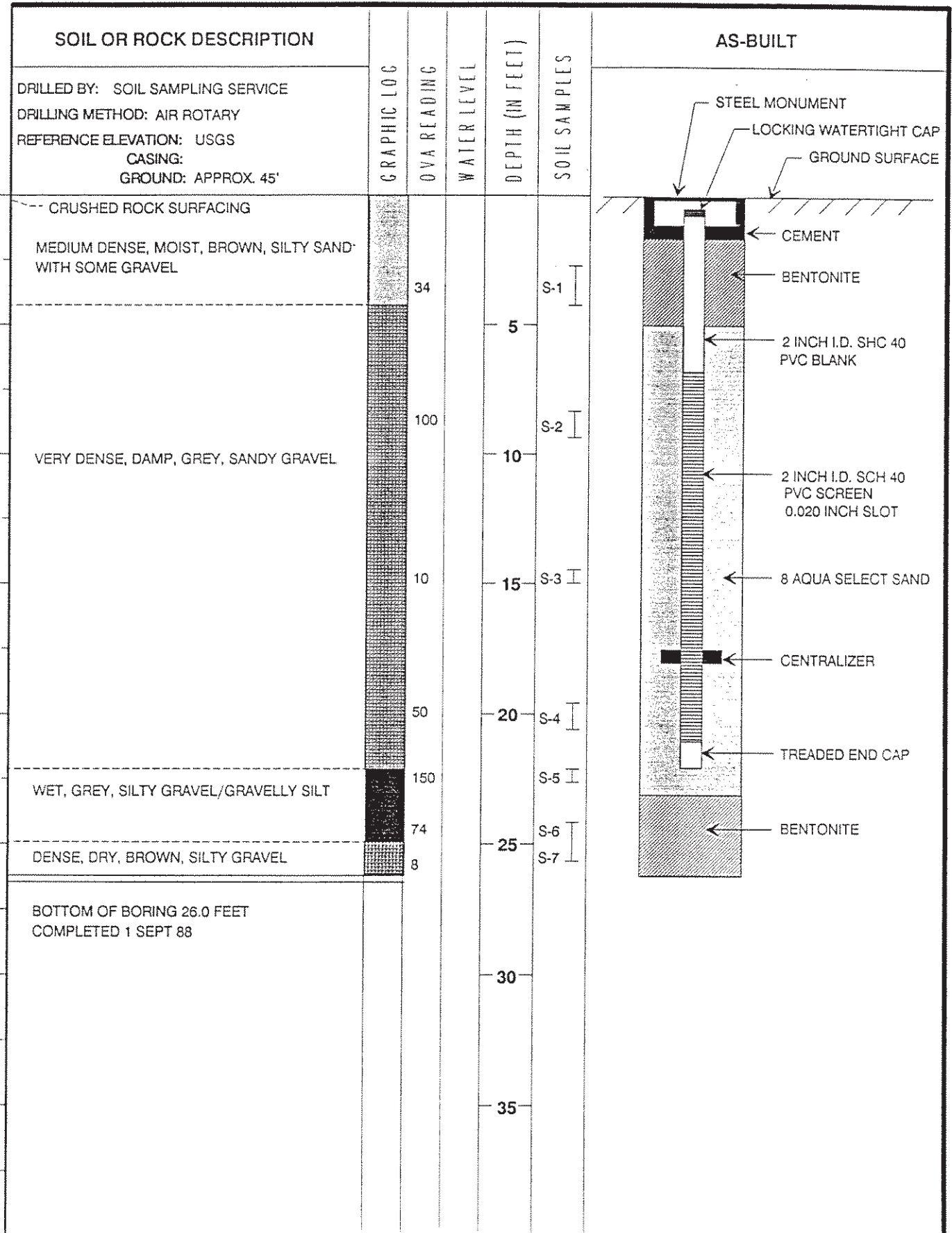
APPENDIX A
SUBSURFACE EXPLORATION
W-5770

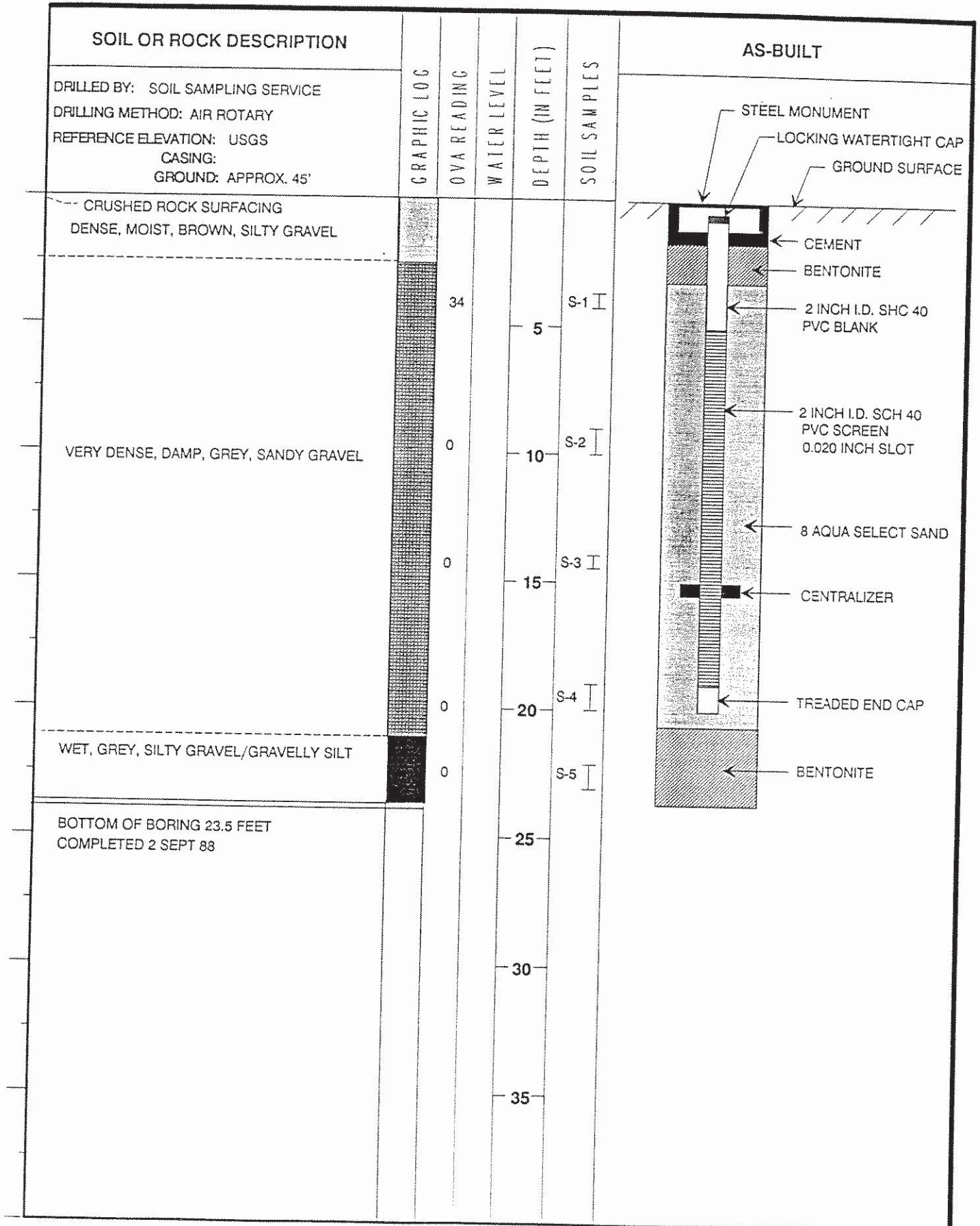
Appendix A
Subsurface Exploration
W-5770

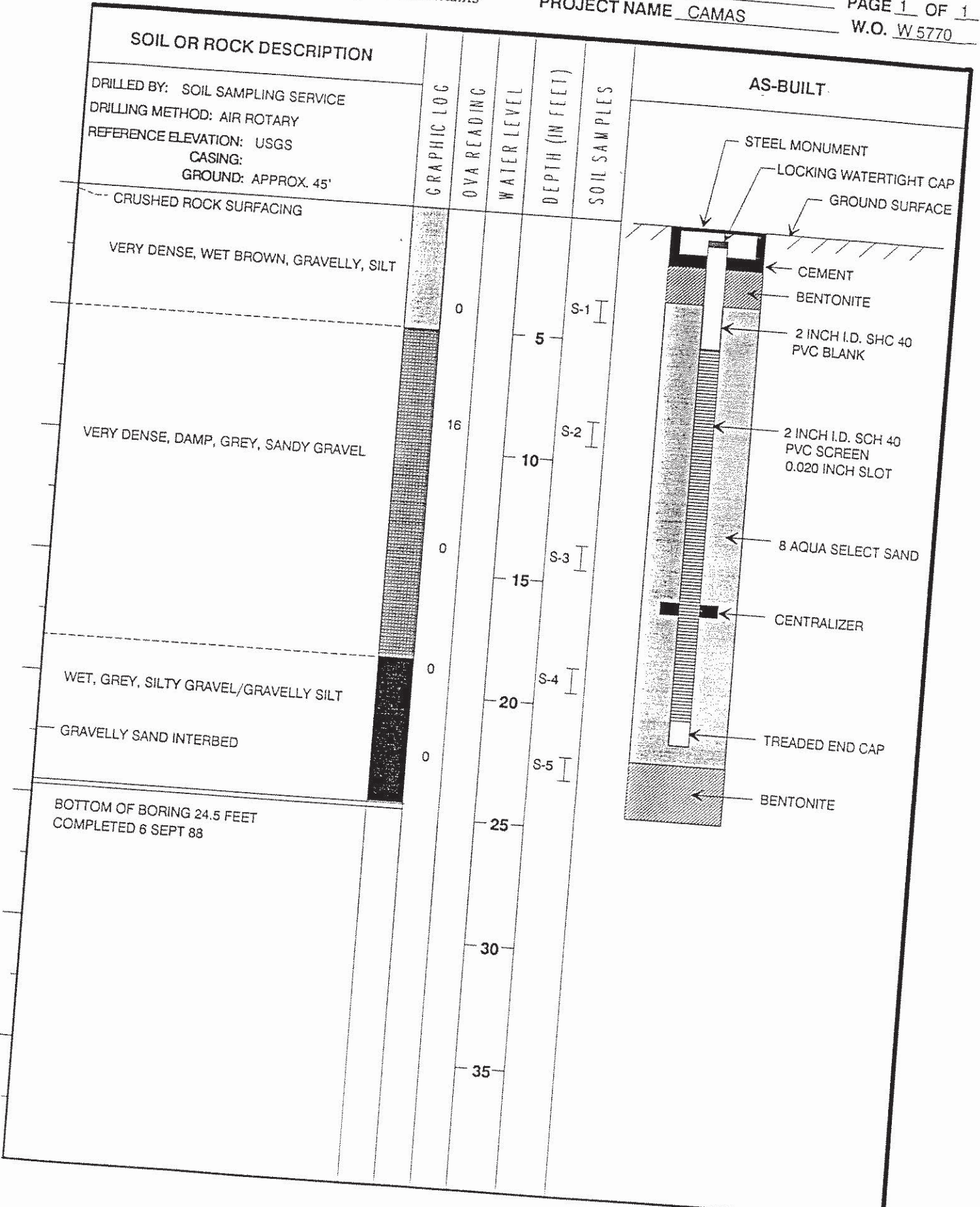
Four soils borings were advanced on the site to: 1) obtain soil samples; 2) determine the presence or absence of petroleum hydrocarbons; 3) allow installation of monitoring wells. The approximate exploration locations are shown on the Site and Exploration Plan, Figure 2. The borings were drilled by an exploration drilling company under subcontract to our firm. The borings consisted of advancing 6-inch diameter steel casing utilizing an air-rotary drill rig equipped with down-hole hammer and a Halco eccentric bit. No foam, water or other substances were introduced during drilling. The explorations were advanced ranging from 23 to 26 feet in depth. Split spoon samples were obtained at approximately 5 foot intervals by using the Standard Penetration Test procedure as described in ASTM:D 1586. The explorations were logged under the full time supervision of an engineering geologist. The engineering geologist classified the subsurface materials, kept a detailed log and maintained custody of the recovered samples. The drill rig and all rods and tools were steam cleaned prior to drilling at each monitoring well location. The sampler was decontaminated between each sampling interval by scrubbing with an alconox solution, rinsed with tap water and rinsed with distilled water.

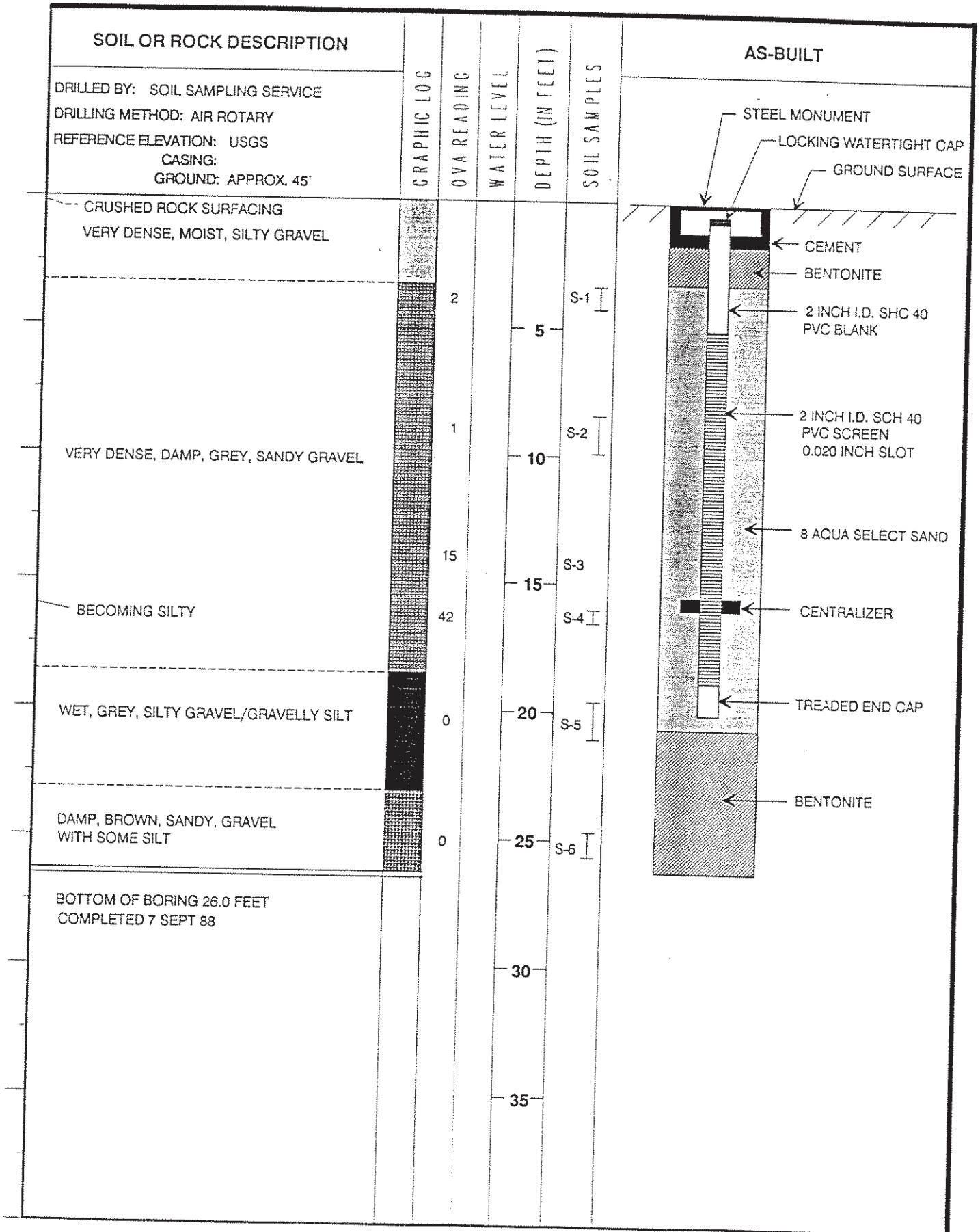
All four explorations were completed as monitoring wells. Each monitoring well consisted of 2-inch I.D., Schedule 40, flush-threaded, PVC casing coupled to a 15-foot length of 0.02 inch slotted well screen. The screen portion of the well was backfilled using eight aqua Monterey sand to approximately 2 feet above the screen. Above the sand-packed portion of the well, the annulus of the boring was backfilled with bentonite to the surface. Flush monuments mounted in concrete completed the monitoring wells at the surface. Each well was equipped with a water-tight locking cap.

Monitoring well locations are shown on the Site and Exploration Plan, Figure 2. Monitoring well as-built information is included in this Appendix.









APPENDIX B
ANALYTICAL LABORATORY RESULTS
W-5770



am test inc.

SEP 26 1988

14603 N.E. 87th St. • REDMOND, WASHINGTON 98052 • 206/885-1664

ANALYSIS REPORT

CLIENT: Rittenhouse - Zeman
& Associates

DATE RECEIVED: 9/12/88
DATE REPORTED: 9/14/88
PROJECT NO.: W5770

REPORT TO: David Cooper
8050 SW Cirrus
Beaverton, OR 97005

Laboratory Sample Numbers	Client Identification	Total Petroleum Hydrocarbons (ug/g)
818007	MW-1, S-2	552.
818008	MW-1, S-5	552.
818009	MW-2, S-1	<5.0
818010	MW-2, S-5	<5.0
818011	MW-3, S-2	111.
818012	MW-3, S-5	<5.0
818013	MW-4, S-1	24.2 27.8]
818014	MW, S-4	8.6
818015	MW, S-4A	11.0

Analysis by EPA Method 418.1

JTD/pb

REPORTED BY


John T. Dailey



am test inc.

14603 N.E. 87th St. • REDMOND, WASHINGTON 98052 • 206/885-1664

ANALYSIS REPORT

CLIENT: Rittenhouse Zeman & Associates DATE RECEIVED: 9/12/88

REPORT TO: David Cooper DATE REPORTED: 9/25/88

1400 - 140th Avenue N.E.

Bellevue, WA 98005

PROJECT NO.: W5770

GC ANALYSIS OF PURGEABLE AROMATIC COMPOUNDS
by EPA Method 8020

Laboratory Sample Number	818008	818009	818010	Detection Limit (ug/kg)
Client Identification	MW1, S-5	MW2, S-1	MW2, S-5	
COMPOUND				
Benzene	ND	ND	ND	10.
Toluene	ND	ND	ND	10.
Ethylbenzene	ND	ND	ND	10.
m+p-Xylene	ND	ND	ND	22.
o-Xylene	ND	ND	ND	10.

All results in ug/kg.
m-Xylene & p-Xylene coelute

Continued . . .



CLIENT: Rittenhouse Zeman & Associates DATE RECEIVED: 9/12/88
REPORT TO: David Cooper DATE REPORTED: 9/25/88
PROJECT NO.: W5770

GC ANALYSIS OF PURGEABLE AROMATIC COMPOUNDS
by EPA Method 8020

Laboratory Sample Number	818011	818012	818013	Detection Limit (ug/kg)
Client Identification	MW3, S-2	MW3, S-5	MW4, S-1	
<hr/>				
COMPOUND				
Benzene	ND	ND	ND	10.
Toluene	ND	ND	ND	10.
Ethylbenzene	ND	ND	ND	10.
m+p-Xylene	ND	ND	ND	20.
o-Xylene	ND	ND	ND	10.

All results in ug/kg.
m-Xylene & p-Xylene coelute

Continued . . .



CLIENT: Rittenhouse Zeman & Associates DATE RECEIVED: 9/12/88
REPORT TO: David Cooper DATE REPORTED: 9/25/88
PROJECT NO.: W5770

GC ANALYSIS OF PURGEABLE AROMATIC COMPOUNDS
by EPA Method 8020

Laboratory Sample Number	818013	818014	818015	Detection
Client Identification	Duplicate	MW4, S-4	MW4, S-4A	Limit

COMPOUND

Benzene	ND	ND	ND	10.
Toluene	ND	ND	ND	10.
Ethylbenzene	ND	ND	ND	10.
m+p-Xylene	ND	ND	ND	20.
o-Xylene	ND	ND	ND	10.

All results in ug/kg.
m-Xylene & p-Xylene coelute

KP/ja

REPORTED BY:


Kenneth Pang



am test inc.

14603 N.E. 87th St. • REDMOND, WASHINGTON 98052 • 206/885-1664

ANALYSIS REPORT

CLIENT: Rittenhouse Zeman & Associates

DATE RECEIVED: 9/12/88
DATE REPORTED: 10/18/88
PROJECT NO.: W5770

REPORT TO: David Cooper
1400 - 140th NE
Bellevue, WA 98005

BTEX BY EPA METHOD 8020

Laboratory Sample Nos.	Client I.D.	Benzene	Toluene	m+p-Xylene	o-Xylene	Ethyl Benzene
818007	MW1, S-2	ND	ND	ND	ND	ND
DETECTION LIMIT		10.	10.	20.	10.	10.

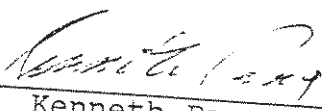
All values are reported in ug/kg.

ND = Not Detected.

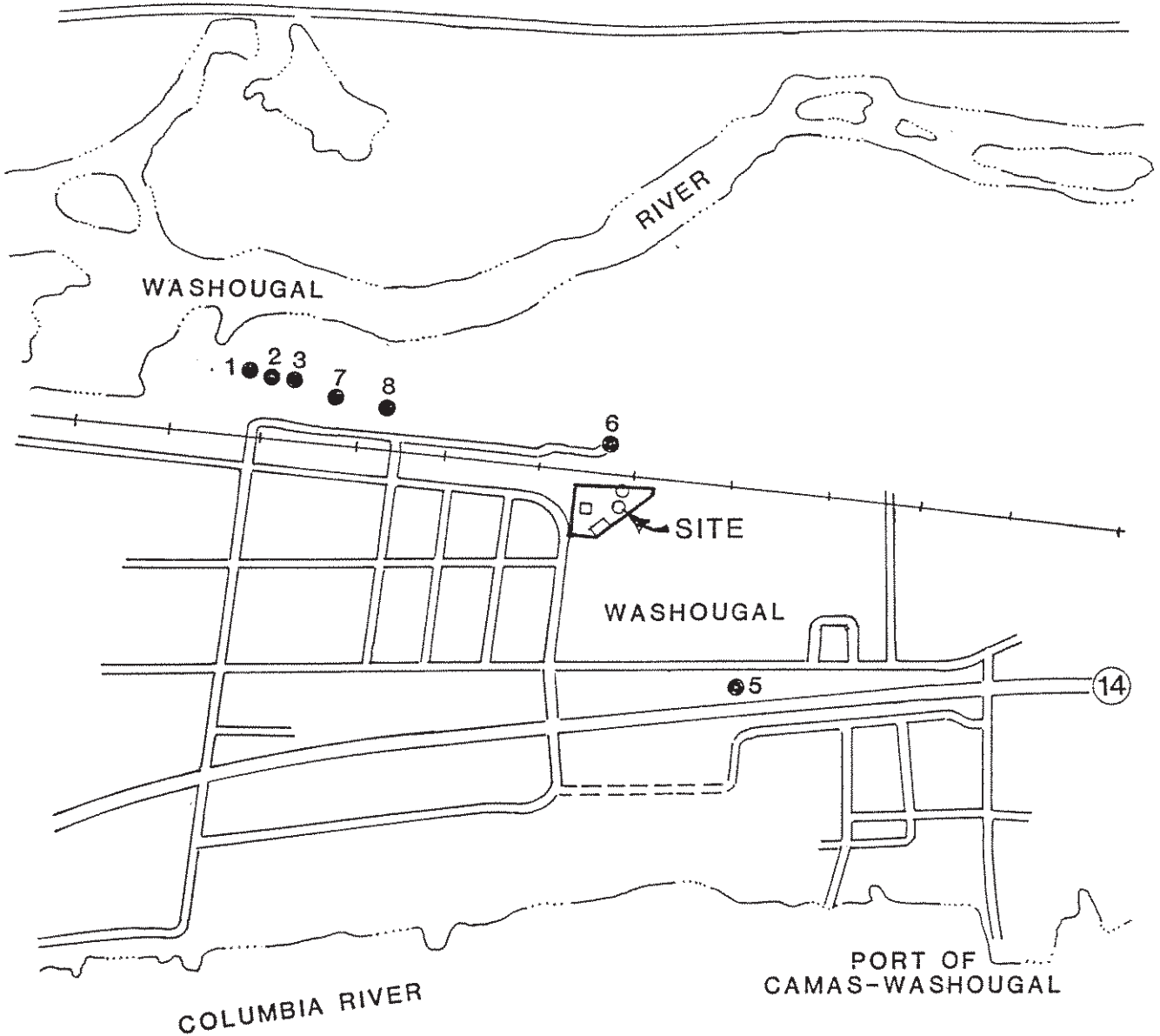
NOTE: Sample was not in VOA vial.

KP/pb

REPORTED BY


Kenneth Pang

APPENDIX C
MUNICIPAL WATER WELL LOCATIONS/LOGS
W-5770



8 MUNICIPAL WATER WELL NUMBER
● AND APPROXIMATE LOCATION

NOTE:

WELL LOGS REGISTERED WITH WDOE
FOR WELL No.'s 5, 6, & 8 ARE ATTACHED.

CITY OF CAMAS
MUNICIPAL WATER
WELL LOCATIONS

SITE PLAN

APPENDIX C

W.O. W-5388
BY DGC
DATE DEC 1988
SCALE N.T.S.

**RITTENHOUSE-ZEMAN &
ASSOCIATES, INC.**
*Geotechnical & Hydrogeological
Consultants*
1400 140th Avenue N.E.
Bellevue, WA 98005



WATER WELL REPORT NO. 5
 STATE OF WASHINGTON

Permit No. 8627

(1) OWNER: Name City of Camas Address 616 N.E. 4th Avenue

(2) LOCATION OF WELL: County Clark - Lot 9, Plat of Orchard 1/4 Sec. 12 T. 11N R. 3E W.M.
 Bearing and distance from section or subdivision corner Home within City of Camas & road right of way abutting thereto to the East of Sec. 12 T11N R3 East of WM

(3) PROPOSED USE: Domestic Industrial Municipal
 Irrigation Test Well Other

(4) TYPE OF WORK: Owner's number of well (if more than one) _____
 New well Method: Dug Bored
 Deepened Cable Driven
 Reconditioned Rotary Jetted

(5) DIMENSIONS: Diameter of well 8 inches.
 Drilled 71 ft. Depth of completed well 71 ft.

(6) CONSTRUCTION DETAILS:
 Casing installed: 8" Diam. from _____ ft. to _____ ft.
 Threaded _____" Diam. from _____ ft. to _____ ft.
 Welded _____" Diam. from _____ ft. to _____ ft.
 Perforations: Yes No
 Type of perforator used _____
 SIZE of perforations 3/8" in. by 1-1/4" in.
408 perforations from 44'6" ft. to 65 ft.
 _____ perforations from _____ ft. to _____ ft.
 _____ perforations from _____ ft. to _____ ft.

Screens: Yes No
 Manufacturer's Name _____
 Type _____ Model No. _____
 Diam. _____ Slot size _____ from _____ ft. to _____ ft.
 Diam. _____ Slot size _____ from _____ ft. to _____ ft.

Gravel packed: Yes No Size of gravel: _____
 Gravel placed from _____ ft. to _____ ft.

Surface seal: Yes No To what depth? 22 ft.
 Material used in seal Concrete grout
 Did any strata contain unusable water? Yes No
 Type of water? _____ Depth of strata _____
 Method of sealing strata off gravity

(7) PUMP: Manufacturer's Name Johnson
 Type: V.H.S. Turbine HP 75

(8) WATER LEVELS: Land-surface elevation above mean sea level 36 ft.
 Static level 36 ft. below top of well Date 7-25-68
 Artesian pressure _____ lbs. per square inch Date _____
 Artesian water is controlled by _____ (Cap, valve, etc.)

(9) WELL TESTS: Drawdown is amount water level is lowered below static level
 Was a pump test made? Yes No If yes, by whom? O.J. Norris
 Yield: 450 gal./min. with 1 ft. drawdown after 8 hrs.
 " " " " " " " " " " " "

Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)

Time	Water Level	Time	Water Level	Time	Water Level

 Date of test 3-16-68
 Bailor test _____ gal./min. with _____ ft. drawdown after _____ hrs.
 Artesian flow _____ g.p.m. Date _____
 Temperature of water 53° Was a chemical analysis made? Yes No
 See attached copy

(10) WELL LOG:

Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation.

MATERIAL	FROM	TO
Surface dirt with small boulder	0	3
Gravel & Bouxlers, very little binder	3	7
Gravel & boulders w/ clay binder	7	21
Large gravel & small boulders, loose	21	24
Med. size gravel, fairly loose	24	33
Med size gravel	33	35
Large to fine gravel, some red gravel	35	45
Started making water at 35 feet		
Med. to fine gravel, clean some red - very little sand	45	48
Some larger gravel	48	56
Med. to fine gravel, clean & loose	56	60
Med to fine gravel clean, loose	60	65
Med to fine gravel, clean, loose	65	67' 6"
Loose gravel formation	67' 6"	68' 6"
Loose gravel formation	68' 6"	69' 6"
Fine yellow sand	69' 6"	71
Sealed bottom with concrete	71	

Work started Feb. 14, 1968. Completed Mar. 19, 1968

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME O.J. NORRIS - WATER WELL DRILLING
 (Person, firm, or corporation) (Type or print)
4411 N.E. 59th Avenue
 Address Vancouver, Washington

[Signed] O.J. Norris
 (Well Driller)

License No. 223 02 4069 Date Sept. 9, 1968

WATER WELL REPORT

STATE OF WASHINGTON

W 4172
No. 8

Application No.
Permit No.

(1) OWNER: Name City of Seattle Address Seattle, Washington
(2) LOCATION OF WELL: County Clark NE 1/4 Sec 12 T 1 N, R 10 W.M.

Bearing and distance from section or subdivision corner

(3) PROPOSED USE: Domestic Industrial Municipal
Irrigation Test Well Other

(4) TYPE OF WORK: Owner's number of well 8
(if more than one) ...
New well Method: Dug Bored
Deepened Cable Driven
Reconditioned Rotary Jetted

(5) DIMENSIONS: Diameter of well 14 inches.
Drilled 14 ft. Depth of completed well 87 ft.

(6) CONSTRUCTION DETAILS:
Casing installed: 14" Diam. from 0 ft. to 87 ft.
Threaded " Diam. from _____ ft. to _____ ft.
Welded " Diam. from _____ ft. to _____ ft.

Perforations: Yes No Hills Knife
Type of perforator used _____
SIZE of perforations 1/8 in. by 3/4 in.
_____ perforations from 44 ft. to 79 ft.
_____ perforations from _____ ft. to _____ ft.
_____ perforations from _____ ft. to _____ ft.

Screens: Yes No
Manufacturer's Name _____
Type _____ Model No. _____
Diam. _____ Slot size _____ from _____ ft. to _____ ft.
Diam. _____ Slot size _____ from _____ ft. to _____ ft.

Gravel packed: Yes No Size of gravel: _____
Gravel placed from _____ ft. to _____ ft.

Surface seal: Yes No To what depth? 20 ft.
Material used in seal Cement
Did any strata contain unusable water? Yes No
Type of water? _____ Depth of strata _____
Method of sealing strata off _____

(7) PUMP: Manufacturer's Name _____
Type: _____ HP _____

(8) WATER LEVELS: Land-surface elevation _____ ft.
Static level 22.2 ft. below top of well Date 5/10/77
Artesian pressure _____ lbs. per square inch Date _____
Artesian water is controlled by _____
(Cap, valve, etc.)

(9) WELL TESTS: Drawdown is amount water level is lowered below static level driller
Was a pump test made? Yes No If yes, by whom? _____
Yield: _____ gal./min. with _____ ft. drawdown after _____ hrs.
" _____ " _____ " _____ " _____ "
" _____ " _____ " _____ " _____ "

Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)
Time Water Level Time Water Level Time Water Level

Date of test _____
Bailer test _____ gal./min. with _____ ft. drawdown after _____ hrs.
Artesian flow _____ g.p.m. Date _____
Temperature of water _____ Was a chemical analysis made? Yes No

(10) WELL LOG:
Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation.

MATERIAL	FROM	TO
Topsoil	0	20
Gravel, small boulders	20	44
Gravel, boulders	44	55
Gravel, small boulders, brown clay seams	55	79
Gravel, loose, some brown clay	79	87
Gravel, sand, gray	87	87
Gravel, sand, gray, water bearing	87	87
Gravel, medium size, sand, gray, loose, water bearing	87	87
Gravel, small to large, loose, water bearing	87	87
Gravel, medium to large, loose	87	87
Gravel, large, red clay	87	87
Clay, red	87	87

Work started _____, 19____. Completed _____, 19____.

WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
NAME NORRIS DRILLING & PUMP CO., INC.
(Person, firm, or corporation) (Type or print)
Address 11020 1st St. SW, Everett, WA 98203
[Signed] _____ (Well Driller)
License No. _____ Date _____, 19____

WATER WELL REPORT

STATE OF WASHINGTON

Application No. 125
 Permit No. 8544

(1) OWNER: Name City of Camas Address 616 N.E. 4th Avenue
 (2) LOCATION OF WELL: County Clark David C. Parker D.L.C. #119 Sec. 12 T. 1 N. R. 3E W.M.
 Bearing and distance from section or subdivision corner

(3) PROPOSED USE: Domestic Industrial Municipal
 Irrigation Test Well Other

(4) TYPE OF WORK: Owner's number of well #6
 (If more than one) ...
 New well Method: Dug Bored
 Deepened Cable Driven
 Reconditioned Rotary Jetted

(5) DIMENSIONS: Diameter of well 16 inches.
 Drilled 85 ft. Depth of completed well 85 ft.

(6) CONSTRUCTION DETAILS:
 Casing installed: 16" OD Diam. from 0 ft. to 85 ft.
 Threaded " Diam. from _____ ft. to _____ ft.
 Welded " Diam. from _____ ft. to _____ ft.
 Perforations: Yes No
 Type of perforator used Mill knife
 SIZE of perforations 5/16 in. by 3-1/2 in.
52 perforations from 56 ft. to 80 ft.
 _____ perforations from _____ ft. to _____ ft.

Screens: Yes No
 Manufacturer's Name _____
 Type _____ Model No. _____
 Diam. _____ Slot size _____ from _____ ft. to _____ ft.
 Diam. _____ Slot size _____ from _____ ft. to _____ ft.

Gravel packed: Yes No Size of gravel: _____
 Gravel placed from _____ ft. to _____ ft.

Surface seal: Yes No To what depth? 22 ft.
 Material used in seal Concrete grout
 Did any strata contain unusable water? Yes No
 Type of water? _____ Depth of strata 27
 Method of sealing strata off _____

(7) PUMP: Manufacturer's Name _____
 Type _____ HP _____

(8) WATER LEVELS: Land-surface elevation 48 ft.
 Static level 45 ft. below top of well Date 6-29-68
 Artesian pressure _____ lbs. per square inch Date _____
 Artesian water is controlled by _____
 (Cap, valve, etc.)

(9) WELL TESTS: Drawdown is amount water level is lowered below static level
 Was a pump test made? Yes No If yes, by whom? City
 Yield: 1600 gal./min. with 5 ft. drawdown after 12 hrs.

Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)

Time	Water Level	Time	Water Level	Time	Water Level

Date of test July 23, 1968
 Bailor test _____ gal./min. with _____ ft. drawdown after _____ hrs.
 Artesian flow _____ g.p.m. Date _____
 Temperature of water 59° Was a chemical analysis made? Yes No

(10) WELL LOG:

Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation.

MATERIAL	FROM	TO
Surface Soil	0	2
Gravel & Small Boulders	2	6
Gravel & Boulders	6	10
Gravel & Small Boulders	10	14
Boulders	14	15
Pea Gravel	15	17
Boulders	17	19
Boulders	19	21
Large to Medium gravel	21	26
Medium to fine gravel, some sand	26	30
Medium to fine gravel with a few boulders	30	40
Med. to fine gravel with fine sand	40	48'6"
Med to fine gravel with some sand	48'6"	53
Water bearing gravel and sand	53	55
Med to fine gravel, water bearing	55	59
Med to fine gravel, water bearing	59	69
Med to fine gravel, some black sand water bearing	69	76
Med to large gravel	76	80
Gravel & small boulders, very tight formation	80	83'9"
Med hard gray rock	83'9"	85

Work started June 5, 1968 Completed 6-27-68, 19

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME O.J. NORRIS-WATER WELL DRILLING
 (Person, firm, or corporation) (Type or print)
 Address 4111 N.E. 59th Avenue
Vancouver, Washington
 [Signed] [Signature]
 (Well Driller)
 License No. 223 02 4069 Date Sept. 9, 1968