



**ENVIRONMENTAL • GEOTECHNICAL
BUILDING SCIENCES • MATERIALS TESTING**

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**GROUNDWATER MONITORING REPORT
(2017 Annual Report)**

**Phillips 66 Facility No. 255353 (AOC #1396)
600 Westlake Avenue North
Seattle, Washington
Washington State Department of Ecology VCP No. NW1714**

**Submitted to:
Mr. Roger Nye
Washington State Department of Ecology
3190 160th Avenue Southeast
Bellevue, Washington 98008-5452**

**Submitted on behalf of:
Ed Ralston
Phillips 66 Company
Remediation Management
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**Submitted by:
ATC Group Services LLC
6347 Seaview Avenue Northwest
Seattle, Washington 98107**

**ATC Project No. Z076000073
June 21, 2018**

**Nicholas Turner
Staff Scientist**

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Senior Project Manager**

GROUNDWATER MONITORING REPORT

(2017 Annual Report)

Phillips 66 Facility No. 255353 (AOC #1396)

600 Westlake Avenue North

Seattle, Washington

SITE INFORMATION:

ATC Contact Person:	Elisabeth Silver, L.G.
Date of previous sampling events:	12/13/16, 12/14/16 & 12/15/16
Current remediation technique(s):	Soil Vapor Extraction / Air Sparge
Ecology VCP Number:	NW1714

FIELD ACTIVITY:

Date(s) monitored and/or sampled:	06/29/17
Wells monitored:	Six (MWR-1, MWR-5, MWR-6, MW-45, MW-213 and MW-215)
Wells sampled:	One (MW-213)
Purging method:	Three well volume purge via a disposable polyethylene bailer.
Sampling method:	Samples were collected using a disposable polyethylene bailer.

SITE HYDROGEOLOGY (06/29/17):

Minimum depth to groundwater (feet below top of casing [TOC]):	17.81 (MW-213)
Maximum depth to groundwater (feet below TOC):	17.81 (MW-213)
Average groundwater elevation (feet):	9.54 (MW-213)
Change in average groundwater elevation since previous monitoring event (feet):	-8.94 (MW-213)
Approximate groundwater gradient/flow direction:	Undetermined
Previous groundwater gradient/flow direction:	0.005 / North-northeast

GROUNDWATER CONDITIONS (06/29/17)

Minimum dissolved phase gasoline-range hydrocarbon concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	All wells sampled "non-detect"
Maximum dissolved phase gasoline-range hydrocarbon concentration ($\mu\text{g/L}$):	All wells sampled "non-detect"
Maximum dissolved phase gasoline-range hydrocarbon concentration ($\mu\text{g/L}$) observed previous sampling event:	51,900 (MWR-5)
Minimum dissolved phase benzene concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	All wells sampled "non-detect"
Maximum dissolved phase benzene concentration ($\mu\text{g/L}$):	All wells sampled "non-detect"
Maximum dissolved phase benzene concentration ($\mu\text{g/L}$) observed previous sampling event:	45.6 (MWR-5)
Minimum dissolved phase toluene concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	All wells sampled "non-detect"
Maximum dissolved phase toluene concentration ($\mu\text{g/L}$):	All wells sampled "non-detect"
Maximum dissolved phase toluene concentration ($\mu\text{g/L}$) observed previous sampling event:	7.4 (MWR-5)
Minimum dissolved phase ethylbenzene concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	All wells sampled "non-detect"
Maximum dissolved phase ethylbenzene concentration ($\mu\text{g/L}$):	All wells sampled "non-detect"
Maximum dissolved phase ethylbenzene concentration ($\mu\text{g/L}$) observed previous sampling event:	1,920 (MWR-5)
Minimum dissolved phase total xylenes concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	All wells sampled "non-detect"
Maximum dissolved phase total xylenes concentration ($\mu\text{g/L}$):	All wells sampled "non-detect"
Maximum dissolved phase total xylenes concentration ($\mu\text{g/L}$) observed previous sampling event:	6,350 (MWR-5)
Minimum total lead concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	Not analyzed
Maximum total lead concentration ($\mu\text{g/L}$):	Not analyzed
Maximum total lead concentration ($\mu\text{g/L}$) observed previous sampling event:	Not analyzed
Minimum dissolved lead concentration excluding "non-detects" (micrograms per liter [$\mu\text{g/L}$]):	Not analyzed
Maximum dissolved lead concentration ($\mu\text{g/L}$):	Not analyzed

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Maximum dissolved lead concentration (µg/L) observed previous sampling event:	Not analyzed
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FIELD ACTIVITY:

Date(s) monitored and/or sampled:	12/12/17 & 12/13/17
Wells monitored:	Ten (MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, MW-218, MW-219 & SMW-3)
Wells sampled:	Ten (MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, MW-218, MW-219 & SMW-3)
Purging method:	Wells were purged prior to sampling using low flow pumping via a peristaltic pump and dedicated polyethylene tubing.
Sampling method:	Samples were collected using peristaltic pump and dedicated polyethylene tubing.

SITE HYDROGEOLOGY (12/12/17 & 12/13/17):

Minimum depth to groundwater (feet below top of casing [TOC]):	10.82 (SMW-3)
Maximum depth to groundwater (feet below TOC):	21.15 (MW-216)
Average groundwater elevation (feet):	9.54 (MW-213)
Change in average groundwater elevation since previous monitoring event (feet):	+ 3.02
Approximate groundwater gradient/flow direction:	0.04 ft/ft Northeast
Previous groundwater gradient/flow direction:	Undetermined

GROUNDWATER CONDITIONS (12/12/17 & 12/13/17)

Minimum dissolved phase gasoline-range hydrocarbon concentration excluding “non-detects” (micrograms per liter [µg/L]):	226 (MW-217)
Maximum dissolved phase gasoline-range hydrocarbon concentration (µg/L):	713 (MWR-5)
Maximum dissolved phase gasoline-range hydrocarbon concentration (µg/L) observed previous sampling event:	All wells sampled “non-detect”
Minimum dissolved phase benzene concentration excluding “non-detects” (micrograms per liter [µg/L]):	All wells sampled “non-detect”
Maximum dissolved phase benzene concentration (µg/L):	All wells sampled “non-detect”
Maximum dissolved phase benzene concentration (µg/L) observed previous sampling event:	All wells sampled “non-detect”
Minimum dissolved phase toluene concentration excluding “non-detects” (micrograms per liter [µg/L]):	All wells sampled “non-detect”
Maximum dissolved phase toluene concentration (µg/L):	All wells sampled “non-detect”
Maximum dissolved phase toluene concentration (µg/L) observed previous sampling event:	All wells sampled “non-detect”
Minimum dissolved phase ethylbenzene concentration excluding “non-detects” (micrograms per liter [µg/L]):	2.4 (MWR-5)
Maximum dissolved phase ethylbenzene concentration (µg/L):	2.4 (MWR-5)
Maximum dissolved phase ethylbenzene concentration (µg/L) observed previous sampling event:	All wells sampled “non-detect”
Minimum dissolved phase total xylenes concentration excluding “non-detects” (micrograms per liter [µg/L]):	20.3 (MWR-5)
Maximum dissolved phase total xylenes concentration (µg/L):	20.3 (MWR-5)
Maximum dissolved phase total xylenes concentration (µg/L) observed previous sampling event:	All wells sampled “non-detect”
Minimum total lead concentration excluding “non-detects” (micrograms per liter [µg/L]):	All wells sampled “non-detect”
Maximum total lead concentration (µg/L):	All wells sampled “non-detect”
Maximum total lead concentration (µg/L) observed previous sampling event:	Not analyzed
Minimum dissolved lead concentration excluding “non-detects” (micrograms per liter [µg/L]):	All wells sampled “non-detect”

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Maximum dissolved lead concentration ($\mu\text{g/L}$):

All wells sampled "non-detect"

Maximum dissolved lead concentration ($\mu\text{g/L}$) observed previous sampling event:

Not analyzed

ADDITIONAL INFORMATION AND COMMENTS:

During the June event, select groundwater monitor wells were gauged, including MWR-1, MWR-5, MWR-6, MW-45, MW-213 and MW-215. All wells except for MW-213 were dewatered, consequently a groundwater sample was collected from MW-213 alone. Analytical results from the sample collected at MW-213 were all reported below their laboratory minimum detection limit.

Approximately 0.64 gallons of water was generated during this groundwater monitoring event, purged water was contained and placed in the first in-line liquid phase carbon vessel for treatment prior to discharge to the City's sewer system.

On December 12 and 13, select groundwater monitor wells; MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, MW-218, MW-219 and SMW-3 were gauged and sampled. Gasoline-range hydrocarbons were detected below cleanup levels and above their reporting limit in samples MWR-5 and MW-217, all other chemicals of concern (COC) were not detect. The remaining samples did not have any COC detected above the laboratory reporting limit.

Approximately 7.06 gallons of water was generated during this groundwater monitoring event, purged water was contained and placed in the first in-line liquid phase carbon vessel for treatment prior to discharge to the City's sewer system.

ATTACHMENTS:

Table 1 Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Figure 1 Groundwater Conditions Map (06/29/17)

Figure 2 Groundwater Analytical Map (06/29/17)

Figure 3 Groundwater Conditions Map (12/12/17)

Figure 4 Groundwater Analytical Map (12/12-13/17)

Appendix A Laboratory Analytical Data Report and Chain of Custody Document

Appendix B Field Reports / Groundwater Gauging and Sampling Logs

TABLES

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
29.97	CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	9.30	0.00	--	
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--	
	03/18/08	3,140	<236	<472	476	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16	
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15	
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04	
	08/16/09	Inaccessible													--	--	--
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	9.67	0.00	20.3	
	02/22/10	<50.0	357	422	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.2	<0.10	<77.7	8.38	0.00	21.59	
	05/24/10	<50.0	432	400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.19	<0.10	205	NM	0.00	NM	
08/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.0	<0.10	<77.7	9.88	0.00	20.09		
11/15/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<76.9	8.88	0.00	21.09		
02/27/11	Decommissioned																
28.98	CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	10.91	0.00	--	
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--	
	03/18/08	3,350	<236	<472	566	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--	
	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08	
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61	
	08/17/09	Inaccessible													--	--	--
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240	9.58	0.00	19.40	
	02/22/10	<50.0	507	559	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.72	<0.10	<77.7	8.82	0.00	20.16	
	05/24/10	<50.0	712	643	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.2	<0.10	313	9.17	0.00	19.81	
08/17/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.7	<0.10	<76.9	9.65	0.00	19.33		
11/15/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<78.4	8.90	0.00	20.08		
02/27/11	Decommissioned																
29.04	CI-3	03/08/07	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	9.46	0.00	--	
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--	
	12/19/07	3,570	<236	<472	16,000	5.2	5.7	8.9	<1	<5	<1	--	--	8.58	0.00	--	
	03/18/08	3,340	<236	<472	555	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	--	
	06/03/08	Construction equipment over well, unable to sample													--	--	--
	08/05/08	2,410			19.6	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32	
	Well located on Propel Station property, unable to sample.																
	19.38	MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
05/15/88		--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02	
07/20/88		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
04/14/89		--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34	
10/27/89		--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08	
02/01/90		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
05/01/90		--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25	
06/15/90		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/07/90		--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.39	
10/10/01		14,100	4,060	1,990	1,070	<25	1,040	292	--	--	--	--	--	10.11	0.00	9.27	
12/28/01		3,340	1,810	<500	92.6	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77	
03/08/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
06/24/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02 ^s		10,500	1,820	<500	326	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42	
12/12/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/13/03		17,200	1,440	<595	86.6	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51	
06/12/03		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/19/03		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
01/14/04		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/30/04		3,040	1,950	<285	57.1	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48	
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/29/04	Paved over with concrete																
29.09	MW-3A	03/17/05	1,610	<251	<502	2.54	1.23	30.9	156.8	--	--	--	--	11.00	0.00	--	
	06/01/05	1,030^j	<241 ^l	<483	5.21	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--	
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--	
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87	
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72	
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56	
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74	
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70	
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91	
	06/15/07	<50	<250	<500 ^r	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58	
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	11/04/08	Covered/buried in garbage enclosure, unable to sample.													--	--	--
	11/18/08	Decommissioned															
MW-8 28.82	07/26/05	81,600	641	<500	4,700	5,280	4,270	15,450	<1	1,010	--	--	--	9.96	0.00	--	
	11/02/05	41,000	506 ^g	<485	4,540	955	3,240	12,000	<1	--	--	--	--	10.04	0.00	18.78	
	02/22/06	72,800	623 ^g	<490	2,760	6,240	3,020	13,400	<1,000 ^{h,f}	1,040	21.8	--	--	9.61	0.00	19.21	
	05/09/06	87,600	1,140	<485	2,940	6,510	3,470	13,870	<200	834	22.5	--	--	9.81	0.00	19.01	
	06/12/06	Decommissioned															
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62	
	06/16/05	1,820	880 ^f	1,100 ^f	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87	
07/26/05	Not sampled - well did not recharge after purging dry													12.06	0.00	--	
30.88	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16	
	02/22/06	227	<272	<543	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--	
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	38.2	--	--	12.08	0.00	-12.08	
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	48.9	--	--	12.62	0.00	-12.62	
	09/25/06	Destroyed during utility construction activities															
MW-14 19.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24	
	06/02/05	Unable to collect sample													8.35	0.00	10.93
06/16/05	Not enough water in well to sample													8.60	0.00	10.68	
06/13/06	Decommissioned																
MW-15 20.48	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35	
	06/02/05	Well casing is broken - unable to gauge or sample													--	--	--
06/13/06	Decommissioned																
MW-16 21.19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61	
	06/02/05	Unable to collect sample													10.95	0.00	10.24
30.26	06/16/05	<500	4,000 ^{h,i}	16,000 ⁱ	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33	
	07/26/05	358	8,320 ^e	20,700	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--	
	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16	
	02/21/06	137	<278	1,080	--	4.09	<0.5	<0.5	<3.00	<1	<1	157	--	10.84	0.00	19.42	
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14	
	06/13/06	Decommissioned															
MW-17 21.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50	
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing													--	--	--
06/12/06	Decommissioned																
MW-18 21.09	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
30.08	06/02/05	6,600	18,000 ^l	28,800 ^l	403	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26	
	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--	
	11/07/05	2,660	271 ^f	<505	84.4	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71	
	02/22/06	10,800	2,090 ^p	<505	345	217	56.4	697	<20.0 ^q	80.2	386	--	--	10.60	0.00	19.48	
	05/10/06	1,450	269 ^p	<481	102	5.32	19.0	57.4	<4	122	64.8	--	--	11.85	0.00	18.23	
	08/29/06	1,250	377 ^p	1,030	298	7.42	13.5	72.2	<1	107	1,360	--	--	11.65	0.00	18.43	
	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1	69.2	70.2	--	--	10.68	0.00	19.40	
	03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10	<50	15.3	--	--	11.14	0.00	18.94	
	06/14/07	330	<236	<472	8.67	0.72	2.02	4.84	<1	44.9	73.4	--	--	11.24	0.00	18.84	
	09/14/07	458	<243	<485	15.6	16.3	3.23	6.46	<1	16.4	226.0	--	--	11.62	0.00	18.46	
	12/17/07	Well compromised, unable to sample													--	--	--
	03/17/08	Well compromised, unable to sample													--	--	--
	06/01/08	Well compromised, unable to sample													--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.													--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.													--	--	--
	05/17/09	3,370	1,220	4,320	281	3.95	29.4	258	<1.0	62.6	93.1	4.77	695	11.65	0.00	18.43	
	08/16/09	690	910	2,200	120	0.77	3.1	28	<1.0	42	1,100	<5.0	800	13.45	0.00	16.63	
	11/15/09	2,300	760 ^t	1,200	470 ^h	1.3	40	180	<1.0	61	57	<1.0	800 ^t	11.63	0.00	18.45	
	02/21/10	18,400	3,440	2,900	768	289	274	3,280	--	123	33.8	0.38	6,210	10.53	0.00	19.55	
	05/23/10	9,700	2,870	2,330	819	109	174	2,840	--	128	39.2	0.26	3,930	10.89	0.00	19.19	
	08/15/10	9,200	461	891	789	129	115	2,240	--	104	40.4	3.30	1,480	11.15	0.00	18.93	
11/14/10	16,600	598	936	1180	158	343	4,390	--	146	23.7	<10.0	3,900	10.33	0.00	19.75		
02/27/11	Well compromised, unable to sample													--	--	--	
06/14/11	Not Sampled													--	--	--	
08/29/11	Not Sampled													--	--	--	
20.97	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78	
	06/02/05	Unable to collect sample													10.95	0.00	10.02
	06/16/05	117,000	31,000 ^u	<12,000 ^v	391	380	121	21,960	<50	--	--	--	--	--	10.92	0.00	10.05
	07/26/05	96,400	4,050 ^u	2,340	201	229	<20	16,590	<1	805	--	--	--	--	12.14	0.00	--
	11/07/05	72,000	4,070 ^t	<990	436	520	504	13,700	<40	--	--	--	--	--	11.00	0.00	18.93
	02/22/06	18,900	13,900 ^p	<5,210	288	33.8	146	1,760	<20.0 ^q	491	81.0	--	--	10.69	0.00	19.24	
	05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	--	--	11.09	0.00	18.84	
	08/29/06	3,530	1,220 ^p	<495	156	72.4	66.1	1,020	<10	251	20.9	--	--	11.71	0.00	18.22	
	12/12/06	68,400	2,720	<481	688	731	286.0	10,700	<1	452	78.6	--	--	10.92	0.00	19.01	
	03/06/07	47,800	2,330	<495	560	192	480	12,000	10	873	40.4	--	--	10.80	0.00	19.13	
	06/14/07	28,100	8140 ^q	<481	279	130	96.9	4,860	<1	308	53.4	--	--	10.96	0.00	18.97	
	09/14/07	22,300	1,530	1,050	98.4	27.8	128	2,710	<1	511	34.0	--	--	11.22	0.00	18.71	
	12/17/07	Well compromised, unable to sample													--	--	--
03/18/08	32,400	--	--	--	218	89.1	127	4,650	<1	304	72.7	25	10.81	--	19.12		
06/01/08	22,400	822	<758	202.00	18.6	140	3,280	<1	337	--	19.40	5,010	8.25	0.00	21.68		
08/10/08	26,800	--	--	180	34.8	140	2,390	<20	210	30.20	25.50	--	12.05	0.00	17.88		
11/02/08	19,700	<245	<490	78.6	14.5	90.4	2,610	<1.00	<200	25.80	8.22	549	11.62	0.00	18.31		
02/22/09	50,700	4,440	<481	470.0	33.7	280	7,900	--	83.5	24.80	5.45	19,500	10.50	0.00	19.43		
05/17/09	61,200	2,140	<485	202.0	37.6	343	12,300	<1.00	63.7	28.30	1.41	20,900	11.43	0.00	18.50		
08/16/09	Insufficient volume of water to fill sample containers.													13.90	0.00	16.03	
11/15/09	53,000	12,000 ^y	<490	530 ^h	10	490 ^h	8,500 ^h	<1.0	950 ^h	41	1.4	21,000 ^y	11.20	0.00	18.73		
02/21/10	46,400	7,090	1,660	319	7.7	688	7,820	--	517	9.5	0.33	21,300	10.44	0.00	19.49		
05/23/10	44,400	7,100	2,010	312	5.8	687	6,990	--	543	9	0.3	21,400	10.98	0.00	18.95		
08/15/10	33,500	2,470	954	293	4.9	354	4,950	--	67.7	20.9	1.8	12,200	11.14	0.00	18.79		
11/14/10	29,500	1,640	<388	436	9.5	496	4,190	--	432	<10.0	<10.0	12,000	10.27	0.00	19.66		
02/27/11	Well compromised, unable to sample													--	--	--	
08/29/11	Not Sampled													--	--	--	
06/14/11	Not Sampled													--	--	--	
21.49	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.78	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.66	10.66	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
06/02/05	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--		
06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--		
MW-27 ^a	06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	06/13/06	Decommissioned													--	--	--
20.70	11/04/91	52,000	<1,000	--	--	10,000	10,000	2,000	10,000	--	--	--	--	--	--	--	
	12/29/93	19,000	2,900	1,300	--	6,300	990	940	1,700	--	--	--	--	10.73	0.00	9.97	
	04/07/94	11,000	2,100	1,300	--	3,900	150	490	590	--	--	--	--	10.65	0.00	10.05	
	07/14/94	9,900	1,700	1,500	--	5,600	54	530	500	--	--	--	--	10.72	0.00	9.98	
	10/25/94	19,000	1,100	1,000	--	4,600	2,300	560	2,300	--	--	--	--	11.46	0.00	9.24	
	03/08/95	21,000	2,300	2,300	--	5,800	1,700	990	2,900	--	--	--	--	11.29	0.00	9.41	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
30.14	09/07/95	20,000	2,500	1,600		4,200	470	730	2,000	--	--	--	--	11.27	--	9.43
	12/08/95	11,000	1,200	<750		1,600	86	420	910	--	--	--	--	10.61	--	10.09
	04/01/96	7,900	1,400	1,000		2,200	58	300	490	--	--	--	--	10.90	--	9.80
	06/25/96	7,500	1,250	<750		1,200	60.4	217	435	--	--	--	--	10.98	--	9.72
	09/27/96	7,050	1,040	<750		1,570	37.4	264	416	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--		--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--		--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00 ^p	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01 ^p	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01 ^p	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	--	11.85	0.00	8.85
09/07/01 ^p	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89	
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	--	11.29	0.00	9.41	
03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	--	11.49	0.00	9.21	
06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14	
09/26/02 ^p	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82	
MW-32A contd.	12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	17,400	2,730	<500	4,830	200	745	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	1,420	<294	<588	64.2	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	7,310	838	<276	18.3	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	3,330	1,470	381	149	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	13	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	1,500	592	<478	71	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	13.2	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	11.2	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
	11/08/05	217	<250	<500	6.84	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70
	05/08/06	2,740 ^j	1,030 ^p	<500	157	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	13.8	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	1,770	<250	<500	128.0	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	38.5	<0.5	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 ^r	14.2	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	25.5	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97	
03/17/08	290	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05	
06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	415	<1	265	11.41	0.00	18.73	
08/04/08	--	<236	<472	--	--	--	--	--	--	334	<1	<236	11.23	0.00	18.91	
11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94	
Abandoned or Damaged - To be decommissioned at a later date																
MW-33 20.75	11/04/91	11,000	<1,000	--	550	490	240	1,300	--	--	--	--	--	--	--	--
	12/29/93	7,200	1,100	<750	560	100	250	1,100	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	3,500	1,000	1,100	220	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	4,900	1,400	2,000	650	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78	
06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42	
12/19/00	Inaccessible													NM	NM	--
06/15/01	LPH Present													12.72	2.50	10.03
06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/07/01	LPH Present													NM	NM	0.30
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/28/01	141,000	25,200	2,680		5,360	32,500	3,410	22,700	--	--	--	--	--	11.21	0.00	9.54
03/08/02	126,000	31,400	3,420		2,660	21,600	3,420	24,800	--	--	--	--	--	11.37	0.00	9.38
06/24/02	205,000	51,700	14,000		1,510	14,200	3,770	28,900	--	--	--	--	--	11.36	0.00	9.39

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	09/26/02	LPH Present												12.45	0.10	8.38	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41	
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16	
MW-33 contd.	06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10	
	09/19/03	125	<291	<581	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05	
30.16	01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72	
	03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26	
	06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09	
	09/29/04	290	290	<511	12	0.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15	
	12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61	
	03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68	
	06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54	
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--	
	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66	
	02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67	
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37	
	08/30/06	874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73	
	12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64	
	03/07/07	867	<260	<521	65	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71	
	06/15/07	535	<245	<490 ^r	32.5	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13	
	09/14/07	235	<250	<500	29.4	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09	
	12/19/07	176	<236	<472	40.0	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94	
	03/18/08	82.9	<236	<472	<236	1.17	0.68	2.08	<3	<3	<1	--	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73	
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06	
11/04/08	Well buried under gravel from station decommission, unable to sample.																
MW-34 21.42	11/04/91	40,000	<1,000	--	23,000	18,000	2,600	14,000	--	--	--	--	--	--	--	--	
	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--	--	--	--	--	
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--	--	11.01	0.00	10.41	
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--	--	10.88	0.00	10.54	
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--	--	10.78	0.00	10.64	
	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--	--	11.78	0.00	9.64	
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--	--	11.62	0.00	9.80	
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--	--	11.73	0.00	9.69	
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--	--	11.57	0.00	9.85	
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--	--	10.92	0.00	10.50	
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--	--	11.21	0.00	10.21	
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--	--	11.19	0.00	10.23	
	09/27/96	16,300	1,030	<750	5,010	2,520	541	1,310	--	--	--	--	--	11.58	0.00	9.84	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95	
	06/30/97 ^p	2,970	311	<750	1,930	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23	
	09/08/97 ^p	8,390	455	<750	3,920	645	567	1,270	--	--	--	--	--	11.74	0.00	9.68	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98 ^p	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--	--	11.42	0.00	10.00	
	09/23/98 ^p	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--	--	12.23	0.00	9.19	
	12/17/98 ^p	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--	--	11.35	0.00	10.07	
	03/31/99 ^p	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--	--	10.85	0.00	10.57	
	06/30/99 ^p	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--	--	10.18	0.00	11.24	
	12/08/99 ^p	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--	--	11.33	0.00	10.09	
	06/20/00 ^p	25,000	<250	<750	6,360	480	2,190	3,930	--	--	--	--	--	11.68	0.00	9.74	
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/15/01 ^p	25,800	4,780	<883	5,300	90	1,930	2,190	--	--	--	--	--	11.85	0.00	9.57	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^p	17,800	4,510	722	3,540	44.9	1,510	2,180	--	--	--	--	--	11.86	0.00	9.56	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/28/01	19,000	8,400	752	5,320	1,200	406	1,010	--	--	--	--	--	11.46	0.00	9.96		
03/08/02	59,200	8,550	661	7,200	8,610	2,190	8,200	--	--	--	--	--	11.70	0.00	9.72		
MW-34 contd.	06/24/02	12,500	4,200	614	2,140	651	659	1,160	--	--	--	--	--	11.91	0.00	9.51	
	09/26/02 ^p	13,800	6,270	<1,160	5,840	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62	
30.58	12/12/02	14,500	11,000	681	5,130	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44	
	03/13/03	25,600	6,480	<500	6,030	668	775	1,130	--	--	--	--	--	11.67	0.00	9.75	
	06/12/03	13,000	2,880	<500	1,590	735	450	1,360	--	--	--	--	--	12.04	0.00	9.38	
	09/19/03	351	<301	<602	9.91	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59	
	01/14/04	160	<122	<245	23.7	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42	
	03/30/04	15,100	1,120	<300	3,060	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80	
	06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54	
	09/29/04	310	306	<505	10	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04	
	12/29/04	2,590	481	<504	320	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75	
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76	
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61	
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--	
	11/07/05	219	<245	<490	8.46	<0.5											

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	06/02/08	1,280	<240	<481	55.1	1.26	5.07	<3	<1	<5	37.20	<1	356	11.84	0.00	18.74	
	08/04/08	Unable to unlock															
	11/05/08	1,890	<238	<476	23.2	1.2	10.4	<3.00	<1.00	8.55	1.41	<1.00	1,060	12.20	0.00	18.38	
Abandoned or Damaged - To be decommissioned at a later date																	
MW-35 20.10	11/04/91	24,000	<1,000	--		440	2,600	610	4,300	--	--	--	--	--	--	--	
	12/29/93	4,200	1,000	<750		580	40	200	720	--	--	--	--	10.23	0.00	9.87	
	04/07/94	5,300	870	<750		480	51	140	550	--	--	--	--	9.91	0.00	10.19	
	07/14/94	8,100	890	<750		980	79	150	600	--	--	--	--	10.13	0.00	9.97	
	10/25/94	2,800	1,300	1,200		360	3.6	100	82	--	--	--	--	10.87	0.00	9.23	
	03/08/95	2,600	1,200	1,300		400	<25	120	83	--	--	--	--	10.67	0.00	9.43	
	06/06/95	810	1,000	930		62	1.4	27	36	--	--	--	--	10.67	0.00	9.43	
	09/07/95	--	--	--		--	--	--	--	--	--	--	--	--	10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	1,620	850	<750		68.2	1.11	26.7	17.6	--	--	--	--	--	11.11	0.00	8.99
	09/27/96	959	524	<750		38.8	0.990	10.4	6.18	--	--	--	--	--	10.64	0.00	9.46
	03/28/97 ^p	1,370	333	<750		161	2.36	31.9	10.7	--	--	--	--	--	11.28	0.00	8.82
	03/28/97	1,800	<250	<750		250	2.62	49.1	8.04	--	--	--	--	--	11.28	0.00	8.82
	06/30/97 ^p	1,900	<250	<750		348	<2.5	85	7.31	--	--	--	--	--	10.19	0.00	9.91
	09/08/97 ^p	4,200	<250	<750		1,460	16.2	231	68.2	--	--	--	--	--	10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98 ^p	905	361	<750		410	4.24	<2.5	<5.00	--	--	--	--	--	10.64	0.00	9.46
	06/26/98 ^p	1,300	682	<750		600	<10	45.1	<20.0	--	--	--	--	--	10.65	0.00	9.45
	09/23/98 ^p	665	659	<750		243	<2.5	<2.5	<5.00	--	--	--	--	--	11.38	0.00	8.72
	12/17/98 ^p	699	572	<750		402	<2.5	10.8	9.99	--	--	--	--	--	10.49	0.00	9.61
	03/31/99	Obstructed by vehicle															
	06/30/99	Obstructed by vehicle															
	12/08/99	Obstructed by vehicle															
	06/20/00	Obstructed by vehicle															
	12/19/00	Obstructed by vehicle															
	06/15/01	--	--	--		--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01 ^p	504	464	<750	11.3	27.5	5.52	28.4	--	--	--	--	--	--	10.60	0.00	9.50
	09/04/01 ^p	263	903	<564	2.36	<0.5	<0.5	<1	--	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	1,160	<500	28.7	0.898	14.1	13.2	--	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	1,100	<500	16.2	0.939	7.05	6.91	--	--	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle															
09/26/02 ^p	555	1,420	<500	9.49	<2	1.78	<1.50	--	--	--	--	--	--	11.90	0.00	8.20	
12/12/02	Obstructed by vehicle																
03/13/03	13,500	1,430	<500	749	153	791	2,160	--	--	--	--	--	--	9.87	0.00	10.23	
06/12/03	3,930	973	<562	338	21.2	49.9	222	--	--	--	--	--	--	11.91	0.00	8.19	
09/19/03	517	<373	<746	7.29	4.32	1.86	14.6	--	--	--	--	--	--	12.18	0.00	7.92	
MW-35 contd.	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77	
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41	
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19	
19.45	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33	
	12/29/04	280	<255	<510	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46	
	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57	
	06/01/05	334	<238	<475	7.06	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34	
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	--	10.42	0.00	--
28.90	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23	
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24	
	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47	
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72	
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67	
	03/08/07	89.1	<253	<505	13.0	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95	
	06/15/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46	
	09/14/07	<50	<255	<510	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24	
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37	
	03/18/08	59.60	<236	<472	<236	<0.5	<0.5	<0.5	<3	<3	<1	<5	11.20	<1	9.93	0.00	18.97
06/03/08	75.8	479	940	<0.5	<0.5	<0.5	<3	<1	<5	191	<1	<236	10.46	0.00	18.44		
08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04		
11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	229	<1.00	<238	10.07	0.00	18.83		
Abandoned or Damaged - To be decommissioned at a later date																	
MW-36 17.80	11/05/91	1,000	<1,000	--	24	0.9	<0.5	1.0	--	--	--	--	--	--	--	--	
	12/30/93	<100	370	940	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38	
	07/15/94	<100	410	960	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82	
	10/25/94	<50	670	1,300	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48	
	03/08/95	<50	560	1,200	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73	
	06/06/95	<50	<250	<750	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69	
	12/08/95	<50	510	1,200	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80	
	06/25/96	<50	<250	<750	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83	
	09/27/96	<50	<250	<750	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27	
	03/28/97	<50	<250	<750	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59	
	06/30/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92	
	09/08/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59	
	12/19/97 ^p	<50	<250	<750	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71	
03/16/98 ^p	56.6	287	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51		
06/26/98 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33		
09/23/98 ^p	<50	<250	<750	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
27.21	12/17/98 ^p	<50	288	<750	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80	
	03/31/99 ^p	<50	321	<750	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84	
	06/30/99 ^p	<50	<250	<750	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36	
	12/08/99 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75	
	06/20/00 ^p	172	<250	<750	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33	
	12/19/00 ^p	106	<250	<750	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30	
	06/15/01 ^p	<50	298	<750	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^p	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50	<287	<575	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34	
27.21	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14	
	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10	
	06/16/05	--	82 ^f	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09	
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--	
	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40	
	02/24/06	<50	<255	<510	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59	
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66	
06/13/06	Decommissioned																
21.01	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	--	--	--	
	12/30/93	LPH Present															
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	--	10.49	0.08	10.58	
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	--	0.25	--	
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	--	0.17	--	
	03/08/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	--	11.94	0.00	9.07	
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	--	11.76	0.01	9.26	
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	--	11.76	0.01	9.26	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79	
	04/01/96	LPH Present															
	06/25/96	LPH Present															
	09/27/96	LPH Present															
	03/28/97 ^p	60,100	7,570	789	1,530	2,180	1,650	7,440	--	--	--	--	--	11.14	0.25	10.07	
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4,930	22,900	--	--	--	--	--	11.14	0.25	10.07	
	06/30/97	LPH Present															
	09/08/97	LPH Present															
	12/19/97	LPH Present															
	03/16/98	LPH Present															
	06/26/98	LPH Present															
09/23/98	LPH Present																
12/17/98	LPH Present																
03/31/99	LPH Present																
06/30/99	LPH Present																
12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90	
06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51	
12/19/00	LPH Present																
30.09	06/15/01 ^p	LPH Present															
	06/26/01	LPH Present															
	09/07/01 ^p	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--	--	11.43	0.00	9.58	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01 ^p	LPH Present															
	03/08/02	LPH Present															
	06/24/02	Inaccessible															
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40	
	09/19/03	141	<298	<595	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06	
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89	
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28	
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72	
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12	
	12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11	
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83	
	06/02/05	137	<238	604	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14	
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--	
11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38		
02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5 ^q	15.0	1.66	--	--	11.14	0.00	18.95		
05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60		
08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92	
	03/06/07	64.6	<266	<532	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89	
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00	
	12/17/07	3,130	<240	<481	54.0	72.00	27	600.00	<1	--	18.80	--	--	10.90	0.00	19.19	
	03/18/08	750	<236	<472	249	2.16	1.16	3.32	51.40	<1	<5	92.10	<1	11.04		19.05	
	06/01/08	1,370	<238	<476	4.9	2.52	5.77	158	<1	7.31	--	<1	343	11.90	0.00	18.19	
	08/10/08	1,450	<240	<481	51.3	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64	
	11/02/08	685	<245	<490	3.6	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29	
	02/22/09	2,380	<238	<476	35.2	49.0	52.4	391	--	21.00	5.44	<1.00	692	12.40	0.00	17.69	
	05/17/09	1,840	<236	<472	12.5	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74	
	08/16/09	1,100	840	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	650	14.12	0.00	15.97	
	11/15/09	1,300	440 ^j	<480	12.0	2.9	19	88	<1.0	20	1.5	<1	530 ^l	11.65	0.00	18.44	
	02/21/10	4,120	958	649	161	66.6	184	1,530	--	15.7	0.85	<0.10	1,030	11.00	0.00	19.09	
	05/23/10	2,260	810	522	80.6	13.6	106	706	--	13.3	2.2	<0.10	1140	11.15	0.00	18.94	
	08/15/10	2,350	<79.2	<396	51.0	2.6	47.0	415	--	16.7	4.3	0.64	598	11.43	0.00	18.66	
	11/14/10	5,580	111	<388	94.3	10.3	151	1270	--	22.5	<10.0	<10.0	912	10.70	0.00	19.39	
	02/27/11	Well compromised, unable to sample													--	--	--
	06/14/11	Not Sampled															
	08/29/11	Not Sampled															
MW-38 16.52	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--	
	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02 ^p	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	Unable to locate due to road construction activities													NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20	
MW-38 contd.	06/02/05	Obstructed by vehicle													--	--	--
	06/16/05	Obstructed by vehicle													--	--	--
26.01	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92	
	11/07/05	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90	
	02/21/06	Well obstructed by vehicle													--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19	
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	7.02	0.00	18.99	
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45	
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09	
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08	
	12/17/07	Inaccessible, well covered by vehicle													--	--	--
	03/17/08	Inaccessible, well covered by vehicle													--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	<236	6.71	0.00	19.30	
	08/05/08	Vehicle parked over well													--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15	
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76	
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88	
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01	
	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240	7.37	0.00	18.64	
	02/22/10	<50.0	149	423	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	<75.5	8.30	0.00	17.71	
	05/23/10	Well Destroyed															
MW-40	11/05/91	<1,000	<1,000	--	5.8	0.7	0.5	0.8	--	--	--	--	--	--	--	--	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
20.89	10/07/93	930	1,800	1,900	36	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	1,500	5,400	4,200	34	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	1,200	2,200	2,000	29	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	1,000	2,100	2,500	27	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	1,200	2,900	2,600	20	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	960	2,600	2,600	11	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	1,500	2,300	1,600	6.8	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	13,000	66,000	11	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	1,400	4,800	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	3,200	13,000	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	2,700	8,460	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	3,550	9,860	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 ^p	325	3,260	12,600	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^p	384	2,840	9,620	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	4,000	5,090	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02	331	2,810	3,470	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/13/03	509	2,010	2,010	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59	
06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/19/03	259	393	1,120	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43	
MW-40 contd.	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	863	3,360	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	32,800	219,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	758	4,130	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	692 ^j	3,760	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	596 ^c	1,600	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	546	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58	
08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21	
12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16	
03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45	
06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37	
09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00	
12/17/07	203	<236	<472	<1	<1	<1	<2	<1	<1	7.37	--	--	10.10	0.00	19.98	
03/17/08	411	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--	
06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86	
08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08	
11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58	
02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12	
05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23	
08/16/09	Insufficient volume of water to fill sample containers.													17.95	0.00	12.13
11/15/09	Inaccessible													--	--	--
02/21/10	609	1,070	771	1.9	<1.0	<1.0	6.1	--	2.1	3.9	0.39	711	10.52	0.00	19.56	
05/23/10	480	861	909	<1.0	<1.0	<1.0	<3.0	--	<1.0	7.7	0.25	810	10.66	0.00	19.42	
08/15/10	Inaccessible													--	--	--
11/14/10	500	109	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	235	10.07	0.00	20.01	
02/27/11	Decommissioned													--	--	--
MW-41 27.00	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
36.25	07/26/05	<50	258 ^c	977	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--	
	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36	
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99	
	05/09/06	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78	
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35	
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44	
	03/07/07	<50	<263	<526	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87	
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80	
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<3	<1	<5	<1	15.33	--	20.92	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94	
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66	
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45	
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65	
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47	
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00	
	11/15/09	<50	<280	<560	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280	16.50	0.00	19.75	
	02/21/10	<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<75.8	15.50	0.00	20.75	
	05/23/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	<0.10	<76.9	15.42	0.00	20.83	
	08/16/10	Unable to gauge and sample; Well damaged.															
	11/15/10	<50.0	<77.7	<388	<1.0	1.8	<1.0	<3.0	--	<1.0	<10.0	<10.0	<10.0	<77.7	15.24	0.00	21.01
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	--	<77.7	15.09	0.00	21.16
	06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.51	<0.10	--	--	15.13	0.00	21.12
	08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<84.2	15.19	0.00	21.06	
	12/05/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.16	0.11	<85.1	15.32	0.00	20.93	
	02/15/12	<50.0	<76.2	<381	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<76.2	15.19	0.00	21.06	
	05/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	14.92	0.00	21.33	
	08/14/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<88.9	15.10	0.00	21.15	
	MW-42 20.34	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	--	--	--
		12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
		04/07/94	<200	840	1,100	620	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
		07/15/94	<100	540	850	490	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
10/26/94		92	1,300	2,500	530	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42	
03/08/95		130	670	1,200	790	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89	
06/06/95		120	920	1,500	500	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97	
09/07/95		3,000	780	1,200	210	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84	
12/08/95		200	1,300	1,900	380	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39	
04/01/96		180	650	<750	280	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31	
06/25/96		150	720	<750	150	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27	
09/27/96		<250	534	<750	228	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22	
03/28/97		--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25	
06/30/97		--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42	
09/08/97		--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77	
12/19/97		--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--	
03/16/98		--	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
06/26/98		--	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
09/23/98		--	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
12/17/98		--	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
03/31/99		--	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
06/30/99		--	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
12/08/99		--	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
06/20/00		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/19/00		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/15/01		--	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
06/26/01		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/07/01		--	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
10/10/01		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/28/01		--	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
03/08/02		--	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
06/24/02		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/26/02		--	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
MW-42 contd.	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45	
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57	
	06/12/03	Not Sampled															
	06/02/05	198	-- ^e	-- ^e	4.67	<1	--	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97 ^f	<250	--	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	--	9.81	0.00	10.53
	11/02/05	179	<236	<472	8.22	<0.5	<0.5	<3.00	<1	<1	--	--	--	--	10.18	0.00	19.00
02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 ^g	<1	<1	--	--	--	9.66	0.00	19.00	
05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	--	9.64	0.00	19.02	
06/12/06	Decommissioned																
MW-43 21.04	11/05/91	<1,000	<1,000	--	86	3.4	0.6	2.7	--	--	--	--	--	--	--	--	
	12/30/93	340	320	<750	82	0.5	11	100	--	--	--	--	--	--	--	--	
	07/14/94	360	<250	<750	31	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34	
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70	
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69	
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59	
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
30.21	09/27/96	<50	339	<750	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71	
	03/28/97	<50	<250	<750	5.89	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91	
	06/30/97 ^p	<50	<250	<750	59.2	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96	
	09/08/97 ^p	83	<250	<750	35.5	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98 ^p	76.3	408	<750	26.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95	
	06/26/98 ^p	<50	346	<750	69.6	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78	
	09/23/98 ^p	<50	267	<750	9.05	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29	
	12/17/98 ^p	<50	<250	<750	33.0	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97	
	03/31/99 ^p	<50	267	<750	9.84	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07	
	06/30/99 ^p	146	253	<750	28.2	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07	
	12/08/99 ^p	<50	<250	<750	20.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98	
	06/20/00 ^p	<50	<250	<750	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64	
	12/19/00 ^p	55.9	253	<749	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64	
	06/15/01 ^p	<50	405	<750	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^p	<50	<293	<587	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58	
30.21	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02 ^p	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	<50	<321	<641	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50	<291	<581	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35	
	06/02/05	<100	-- ^o	-- ^o	15	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86	
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88	
07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--		
11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76		
02/21/06	<50	<281	<562	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22		
05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81		
08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31		
12/13/06	<50	<240	<481	10.3	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34		
03/06/07	Decommissioned																
18.73	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	
	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38	
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92	
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29	
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79	
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75	
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83	
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45	
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66	
	06/30/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89	
	09/08/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08	
	12/19/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22	
	MW-44 contd.	03/16/98 ^p	60.0	310	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
		06/26/98 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
		09/23/98 ^p	<50	343	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
12/17/98 ^p		<50	271	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63	
03/31/99 ^p		<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55	
06/30/99 ^p		<50	393	<750	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70	
12/08/99 ^p		<50	281	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21	
06/20/00 ^p		<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20	
12/19/00 ^p		301	330	<750	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53	
06/15/01 ^p		<50	468	<841	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29	
06/26/01		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/07/01 ^p		10,300	4,250	849	1,050	6.97	945	51.0	--	--	--	--	--	9.48	0.00	9.25	
10/10/01		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/28/01		90.6	823	<500	10.9	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42	
03/08/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
06/24/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02 ^p		<100	1,600	569	14.2	--	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
03/13/03	196	347	<575	26.8	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15		
06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/19/03	156	<301	<602	20.2	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76		
01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72		
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
12/29/04	<100	<260	<520	<1	<1	<1	<2	--									

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
27.97	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	<526	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	<543	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00	
MW-44 contd.	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240	10.95	0.00	17.02
	02/22/10	<50.0	166	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.52	<0.10	<76.2	9.50	0.00	18.47
	05/24/10	<50.0	121	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.54	<0.10	<76.9	9.46	0.00	18.51
	08/17/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.49	0.16	<78.4	9.79	0.00	18.18
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<1.0	<10.0	<77.7	9.21	0.00	18.76
	02/27/11	Decommissioned												--	--	--
	11/20/12	<50.0	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	14.8	7.1	<100	15.19	0.00	21.06
	11/07/13	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.69	0.00	20.56
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.72	0.00	20.53
36.09	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.70	0.00	20.39
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.42	0.00	20.67
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.57	0.00	20.52
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.81	0.00	20.28
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.58	0.00	25.51
06/28/16	Not Gauged or Sampled.												--	--	--	
12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.25	0.00	20.84	
MW-45 18.11	11/04/91	17,000	2,000	--	500	1,000	370	2,300	--	--	--	--	--	--	--	--
	12/29/93	11,000	1,100	860	2,900	760	680	3,000	--	--	--	--	--	8.79	0.00	9.32
	04/07/94	16,000	830	<750	2,500	620	580	2,500	--	--	--	--	--	8.22	0.00	-8.22
	07/14/94	25,000	850	1,100	4,000	750	870	3,600	--	--	--	--	--	8.39	0.00	9.72
	10/25/94	19,000	1,000	<750	2,600	230	920	3,000	--	--	--	--	--	9.10	0.00	9.01
	09/07/01 ^p	<50	375	<606	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	17,300	2,210	597	2,130	73.4	1,330	2,970	--	--	--	--	--	9.03	0.00	9.08
	03/08/02	15,500	2,380	686	2,090	38.4	1,190	1,650	--	--	--	--	--	9.12	0.00	8.99
	06/24/02	5,100	1,920	761	1,330	6.39	451	235	--	--	--	--	--	9.00	0.00	9.11
09/26/02 ^q	2,420	1,190	547	394	3.41	204	106	--	--	--	--	--	10.20	0.00	7.91	
12/12/02	Obstructed by vehicle												NM	NM	--	
03/13/03	3,590	2,050	<500	219	133	99.4	368	--	--	--	--	--	8.05	0.00	10.06	
06/12/03	10,700	1,470	<575	1,350	10.8	954	631	--	--	--	--	--	9.16	0.00	8.95	
09/19/03	583	<298	<595	1.93	2.25	5.65	38.6	--	--	--	--	--	10.68	0.00	7.43	
01/14/04	360	<118	<236	4.97	<0.5	2.48	1.01	--	--	--	--	--	10.12	0.00	7.99	
03/30/04	303	234	<240	<1	<1	<1	<2	--	--	--	--	--	10.19	0.00	7.92	
06/22/04	151	365	358	<1	<1	<1	<2	3.58	--	--	--	--	10.34	0.00	7.77	
09/29/04	270	<251	<503	<0.5	1.5	0.62	7.3	--	--	--	--	--	10.40	0.00	7.71	
12/29/04	207	<249	<498	2.90	<1	<1	9.04	--	--	--	--	--	9.40	0.00	8.71	
03/17/05	235	<239	<477	5.61	1.08	2.49	19.1	--	--	--	--	--	9.44	0.00	8.67	
06/01/05	793	283 ^j	<491 ^j	17.1	37.9	13.9	83.8	<1	--	--	--	--	8.62	0.00	9.49	
07/25/05	564	<250	<500	18.6	14.6	16.7	113.2	<1	7.51	--	--	--	8.98	0.00	--	
11/01/05	100	<240	<481	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.81	0.00	17.71	
02/21/06	484	<275	<549	5.13	<0.5	7.65	36.5	<1	3.77	1.30	--	--	8.83	0.00	18.69	
05/08/06	198	540	<500	1.06	<0.5	0.980	2.70	<1	1.69	<1	--	--	8.79	0.00	18.73	
08/30/06	104	<248	<495	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	9.84	0.00	17.68	
12/12/06	25,900	662	<485	64.1	23.8	330	5,020	<5	278	10.8	--	--	9.13	0.00	18.39	
03/06/07	1,680	<260	<521	<0.5	<0.5	22.0	139	<1	54	<1	--	--	8.75	0.00	18.77	
06/15/07	12,500	439	<481 ^r	16.8	2.77	178	1,590	<1	330	1.77	--	--	8.85	0.00	18.67	
09/13/07	23,400	328	<481	65.3	16.9	303	3,740	<1	246	6.85	--	--	9.07	0.00	18.45	
12/17/07	Unable to sample, well under water												--	--	--	
03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22	
06/03/08	Unable to sample, well under water												--	--	--	
08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62	
11/03/08	Well under water, unable to sample.												--	--	--	
02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38	
05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85	
08/16/09	250	570	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	1200	16.92	0.00	10.60	
11/15/09	1000	2,200 ^s	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	2,100 ^t	9.12	0.00	18.40	
02/21/10	745	1,160	832	3.9	<1.0	34	23.2	--	84.5	4.7	<0.10	566	8.46	0.00	19.06	
05/23/10	398	692	449	1.3	<1.0	14.5	4	--	7.9	3.1	<0.10	665	8.15	0.00	19.37	
08/16/10	319	<77.7	<388	<1.0	<1.0	5.8	<3.0	--	7.5	7.2	0.37	177	8.80	0.00	18.72	
11/16/10	1,880	106	<388	5.8	1.3	43.1	212	--	28.4	<10.0	<10.0	547	8.15	0.00	19.37	
02/28/11	10,500	347	<388	17.6	3.3	172.0	479	--	150.0	<10.0	--	2,750	8.66	0.00	18.86	
06/14/11	3,230	137	<396	1.7	<1.0	46.8	34	--	--	1.8	<0.10	--	8.85	0.00	18.67	
08/29/11	1,790	119	<421	<1.0	<1.0	5.1	<3.0	--	36.5	0.4	<0.10	489	8.62	0.00	18.90	
12/05/11	19,900	298	<426	20.5	5.7	327	2,240	--	213	2.1	0.34	6,960	7.80	0.00	19.72	
02/15/12	14,000	219	<404	11.6	2.7	203	631	--	206.0	<10.0	<10.0	2,470	9.05	0.00	18.47	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
16.91	07/15/94	<100	270	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76	
	10/25/94	<50	1,500	7,300	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40	
	03/08/95	<50	720	3,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91	
	06/06/95	<50	<250	1,400	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61	
	09/07/95	<50	710	5,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11	
	12/08/95	<50	1,400	14,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59	
	04/01/96	<50	<400	2,800	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87	
	06/25/96	<50	440	2,090	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06	
	09/27/96	<50	267	<750	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34	
	03/28/97	<50	<250	<750	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09	
	12/19/97 ^p	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/17/98 ^p	<50	354	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/00	226	277	<750	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21	
	06/15/01 ^p	<50	295	<750	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
12/28/01	Covered by asphalt													NM	NM	--	
03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02	Unable to locate													NM	NM	--	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
MW-46 contd.	03/13/03	Covered by asphalt													NM	NM	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	Covered by asphalt													NM	NM	--
	01/14/04	Monitoring Discontinued													NM	NM	--
Abandoned or Damaged - To be decommissioned at a later date																	
MW-47 19.83	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	
	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33	
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36	
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32	
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81	
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95	
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92	
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07	
	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43	
	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16	
	06/25/96	110	400	<750	14.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12	
	09/27/96	<50	<250	<750	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98	
	03/28/97 ^p	64.5	<250	<750	7.61	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91	
	03/28/97	177	<250	<750	52.6	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98 ^p	<50	356	<750	27.3	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/17/98 ^p	<50	<250	<750	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/20/00 ^p	<50	<250	<750	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89	
	12/19/00 ^p	1,310	357	<750	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63	
	06/15/01	<50	591	<952	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^p	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69	
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93		
03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/26/02 ^p	106	747	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98		
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
03/13/03	75.5	<284	<588	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92		
06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/19/03	76.8	<294	<588	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78		
01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02		
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
09/29/04	200	329	735	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96		
12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21		
06/01/05	217	<252	616 ^l	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58		
07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92	
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10	
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93	
	06/13/06	Decommissioned															
MW-48 27.98	06/01/05	357	294 ^g	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--	
	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--	
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63	
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 ^g	41	<1	--	--	9.41	0.00	18.57	
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86	
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58	
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--	
03/06/07	Decommissioned																
MW-49 22.36	07/25/05	313	2,060	6,590	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--	
	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76	
	02/24/06	380	457	<556	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--	
	05/11/06	201	2,550^p	625^p	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77	
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63	
	12/13/06	197	<240	679	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33	
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89	
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77	
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60	
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	<236	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81	
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	28.1	<1	<236	4.09	0.00	18.27	
	11/04/08	Well under water, unable to sample.															
11/18/08	Decommissioned																
11/20/12	4,130	1,900	<100	6.0	2.8	105	612	--	99.3	3.7	<3.0	2,500	4.37	--	23.15		
11/06/13	281	<400	<400	<1.0	1.3	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.50	0.00	Note Z		
28.06	07/29/14	Well was dry															
27.91	12/08/14	323	--	--	6.2	<1.0	1.6	<3.0	<1.0	--	<10.0	<10.0	--	10.95	0.00	16.96	
	03/23/15	917	--	--	2.0	<1.0	20.4	53.8	--	--	--	--	--	9.23	0.00	18.68	
	06/22/15	474	--	--	5.1	<1.0	18.3	<3.0	--	--	--	--	--	10.57	0.00	17.34	
	09/10/15	150	--	--	--	--	--	--	--	--	--	--	--	10.11	0.00	17.80	
	12/07/15	748	--	--	2.1	<1.0	20.3	3.4	--	--	--	--	--	8.09	0.00	19.82	
	06/28/16	Unable to access well, not gauged or sampled.															
12/13/16	Unable to access well, not gauged or sampled.																
MW-50 19.80	10/10/01	8,970	2,200	<606		674	221	382	779	--	--	--	--	11.11	0.00	8.69	
	12/28/01	23,200	3,460	<500		1,630	3,690	991	4,480	--	--	--	--	10.45	0.00	9.35	
	03/08/02	Obstructed by vehicle															
	06/24/02	8,290	1,970	556		414	23	314	2,010	--	--	--	--	10.84	0.00	8.96	
	09/26/02	Obstructed by vehicle															
	12/12/02	Obstructed by vehicle															
	03/13/03	12,200	1,810	<588		733	127	523	1,100	--	--	--	--	9.93	0.00	9.87	
	06/12/03	6,450	1,740	<500		448	13.7	299	286	--	--	--	--	11.27	0.00	8.53	
	09/19/03	4,440	<250	<500		51.7		315	26.1	462	--	--	--	--	12.05	0.00	7.75
	01/14/04	29,700	1,970	<258		308	502	312	6,180	--	--	--	--	11.81	0.00	7.99	
	03/30/04	3,330	867	<241		21.8	<5	21.9	226.4	--	--	--	--	11.65	0.00	8.15	
	06/22/04	2,130	874	<237		14.2	2.4	27.9	85.11	--	--	--	--	11.79	0.00	8.01	
	09/29/04	3,600	1,330	<502		92	62	100	520	--	--	--	--	11.71	0.00	8.09	
	12/29/04	1,570	745	<611		9.69	3.88	9.98	27.62	--	--	--	--	11.01	0.00	8.79	
	03/17/05	1,420	1,060	506		5.82	2.41	10.6	30.59	--	--	--	--	11.26	0.00	8.54	
	06/01/05	1,710	528^g	<503		20.3	10.7	42.3	84.7	8.01	--	--	--	10.58	0.00	9.22	
	07/25/05	1,500	<250	<500		16.8	3.23	36.9	50.11	4.29	7.04	--	--	10.90	0.00	--	
	11/01/05	634	380 ^g	<472		15.9	2.49	0.52	2.19	5.62	--	--	--	10.60	0.00	18.72	
	02/21/06	1,430	<272	<543		139	15.4	16.7	28.20	<5	7.05	1.33	--	10.56	0.00	18.76	
	05/08/06	1,550^j	1,870	<485		28.4	2.13	24.7	35.06	3.88	9.48	<1	--	10.81	0.00	18.51	
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1	--	11.58	0.00	17.74	
	12/12/06	1,650	<243	<485		80.9	2.75	18.9	41.9	3.93	17.4	1.62	--	10.61	0.00	18.71	
	03/08/07	1,650	<240	<481		51.3	1.06	14.1	33.6	2.92	35.9	<1	--	10.53	0.00	18.79	
	06/15/07	1390^j	333	<495 ^r		28.0	1.00	6.46	5.20	1.85	40.5	<1	--	10.74	0.00	18.58	
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1	--	10.90	0.00	18.42	
	12/18/07	886	<236	<472		1.10	<1	4	<3	<1	6.9	2.94	--	9.63	0.00	19.69	
	03/18/08	77.6	<236	<472		<236	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample															
	08/05/08	1,260	<236	<472		3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	1,250	<236	<472		<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Thought to be Decommissioned															
	11/15/09	630	2,900^r	<490		2.3	0.74	0.65	<2.0	<1.0	660 ^h	1.1	<1	3000	11.88	0.00	17.44
02/21/10	<50.0	1,280	457	<1.0	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10	392	11.02	0.00	18.30	
05/23/10	57.4	1320	433	<1.0	<1.0	<1.0	<1.0	<3.0	--	60.4	0.92	<0.10	1080	10.72	0.00	18.60	
08/16/10	<50.0	158	<392	<1.0	<1.0	<1.0	<1.0	<3.0	--	33.4	0.63	0.18	181	11.07	0.00	18.25	
11/16/10	<50.0	102	<388	<1.0	<1.0	<1.0	<1.0	<3.0	--	35.6	<10.0	<10.0	102	10.43	0.00	18.89	
02/28/11	74.8	102	<388	<1.0	<1.0	<1.0	<1.0	<3.0	--	19.2	<10.0	--	114	10.75	0.00	18.57	
06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	0.52	<0.10	--	10.06	0.00	19.26	
08/29/11	65.1	<86.0	<430	<1.0	<1.0	<1.0	<1.0	<3.0	--	15	0.19	0.12	88.2	10.65	0.00	18.67	
12/05/11	71.6	<86.0	<430	<1.0	<1.0	<1.0	<1.0	<3.0	--	10.2	0.53	<0.10	<86.0	10.15	0.00	19.17	
02/15/12	85.0	110	<426	<1.0	<1.0	<1.0	<1.0	<3.0	--	20.5	<10.0	<10.0	154	11.35	0.00	17.97	
05/15/12	97.9	<80.0	<400	<1.0	<1.0	<1.0	<1.0	<3.0	--	16.							

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)		
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--		
29.75	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20		
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98		
	09/26/02 ^c	<100	1,660	875	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40		
	12/12/02	<50	2,050	781	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30		
	03/13/03	<50	693	<625	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53		
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16		
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79		
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36		
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48		
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38		
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78		
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00		
	06/01/05	<100	408 ^f	<520	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96		
	07/25/05	<50	697 ^c	826	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--		
	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95		
	11/04/05	--	1,290 ^{ff}	536 ^{ff}	--	--	--	--	--	--	--	--	--	--	--	--		
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11		
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93		
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52		
12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05			
03/07/07	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14			
06/15/07	<50	<245	<490 ^f	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98			
09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80			
12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	20.60	--	--	11.17	0.00	18.58			
MW-51 contd.	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71	0.00	18.04		
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample													--	--	--	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77		
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.83	0.00	17.92		
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43		
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78		
	08/16/09	Insufficient volume of water to fill sample containers.													14.80	0.00	14.95	
	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0 ^{ff}	<1	<1	<240	11.81	0.00	17.94		
	02/21/10	<50.0	1,040	1,550	<1.0	<1.0	<1.0	<3.0	--	2.4	6.1	<0.10	<76.9	11.52	0.00	18.23		
	05/23/10	<50.0	1270	1610	<1.0	<1.0	<1.0	<3.0	--	<1.0	.47	<0.10	346	11.40	0.00	18.35		
	08/17/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.4	0.10	346	11.59	0.00	18.16		
	11/16/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<76.9	10.42	0.00	19.33		
	02/27/11	Well Compromised, not sampled													--	--	--	
	06/14/11	Well Compromised, not monitored or sampled													--	--	--	
	08/29/11	Well Compromised, not monitored or sampled													--	--	--	
29.06	MW-52	10/10/01	13,400	1,460	<582	1,150	<10	827	793	--	--	--	--	10.79	0.00	--		
		12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	10.22	0.00	--		
		03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	10.42	0.00	--		
		06/24/02	9,820	2,810	640	1,250	<25	757	448	--	--	--	--	10.58	0.00	--		
		09/26/02 ^c	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	11.51	0.00	--		
		12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	11.61	0.00	--		
		03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	9.59	0.00	--		
		06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
		09/19/03	Obstructed by vehicle													NM	NM	--
		01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--	
		03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--	
		06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--	
		09/29/04	290	<253	<507 ^f	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--	
		12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	--	--	10.75	0.00	--	
		03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--	
		06/01/05	503	<249 ^g	<498 ^g	28.3	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--	
		07/25/05	401	368	<500	14.5	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--	
		11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65	
		02/23/06	91.8	587	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68	
		05/08/06	<250 ^p	290 ^p	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58	
	08/30/06	178	<236	<472	10.3	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73		
	12/13/06	215	<245	<490	5.82	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69		
	03/06/07	Not Accessible- construction equipment													--	--	--	
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83		
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70		
	12/17/07	Unable to locate													--	--	--	
	03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	97.6	<1	9.85	0.00	19.21		
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92		
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98		
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	17.80	<1.00	<236	10	0.00	19.06		
	11/18/08	Decommissioned													--	--	--	
20.75	MW-53	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	11.17	0.00	9.58		
		06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	12.05	0.00	8.70		
		09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	12.85	0.00	7.90		
		01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	--	11.70	0.00	9.05		
		03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	--	12.26	0.00	8.49		
		06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	--	12.23	0.00	8.52		
		09/29/04	240	311	<509	1.9	<0.5	1.4	6.7	--	--	--	--	12.60	0.00	8.15		
		12/29/04	2,650	655														

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
29.00	11/04/05	1,510	<236	<472	164	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89	
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 ^l	30.0	1.16	--	--	11.04	0.00	19.34	
	05/08/06	559	<245	<490	66.6	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84	
	08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06	
	12/12/06	177	<245	<490	33.8	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31	
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21	
	06/15/07	71.4	<238	<476 ^r	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96	
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74	
	12/17/07	Unable to locate															
	03/17/08	121	<236	<472	<236	8.96	<0.5	3.69	3.58	<1	<5	81.9	<1	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	17.4	<0.5	6.51	<3	<1	<5	35.60	<1	<236	<1	11.64	0.00	18.74
	08/04/08	382	<236	<472	63.2	2.34	18.5	17.7	<1	5.36	21.90	<1	<236	<1	12.35	0.00	18.03
	11/04/08	117	<236	<472	6.65	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	<1	11.34	0.00	19.04
	11/18/08	Decommissioned															
	11/20/12	183	180	<100	<1.0	<1.0	<1.0	<3.0	--	6.5	6.4	<3.0	250	8.88	0.00	20.44	
	11/06/13	185	540	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	530	12.55	0.00	16.77	
	07/29/14	Well contained approximately 0.05 foot of water in well cap; well was not sampled.															
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	14.0	<10.0	--	--	14.07	0.00	14.93
	03/27/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.05	0.00	16.95
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.79	0.00	16.21
09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.54	0.00	16.46	
12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.01	0.00	16.99	
06/28/16	Not Gauged or Sampled.																
12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.7	0.00	18.30	
28.00	MW-54 06/16/05	206	130 ^r	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91	
	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49	
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27	
	02/23/06	<50	695	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56	
	05/08/06	<50	328 ^p	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69	
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67	
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31	
	03/06/07	<50	<263	<526	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60	
	06/15/07	<50	<243	<485 ^r	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75	
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06	0.00	18.94	
	06/03/08	Unable to sample, well under water															
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32	
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28	
	02/22/09	Well inaccessible: buried under garbage containers.															
	05/17/09	Well inaccessible: buried under garbage containers.															
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22	
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240	9.78	0.00	18.22	
	02/21/10	<50.0	178	434	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	0.24	<75.8	9.20	0.00	18.80	
05/23/10	<50.0	144	384	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.4	0.12	92.8	8.64	0.00	19.36		
08/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.7	0.21	<77.7	9.30	0.00	18.70		
11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.76	0.00	19.24		
02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.23	0.00	18.77		
06/14/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	--	1.2	<0.10	--	8.50	0.00	19.50		
08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<84.2	9.13	0.00	18.87		
12/05/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.70	0.18	<84.2	8.90	0.00	19.10		
02/16/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	2.4	<10.0	<10.0	<75.8	9.98	0.00	18.02		
05/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	4.0	<10.0	<10.0	<75.5	8.38	0.00	19.62		
08/14/12	<50.0	<87.9	<440	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<87.9	9.40	0.00	18.60		
29.22	MW-55 06/16/05	2,240	3,100 ^h	<2,500 ^r	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69	
	07/25/05	1,850	1,390 ^h	<500	0.480	1.69	2.57	1.99	<1	908	--	--	--	10.92	0.00	18.30	
	11/01/05	814	699 ⁿ	<526	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11	
	02/21/06	278	353	<562	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60	
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75	
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99	
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71	
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49	
	06/15/07	<50	<245	<490 ^r	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76	
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80	
	03/18/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19	
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99		
08/05/08	Vehicle parked over well																
11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47		
11/18/08	Decommissioned																
29.70	MW-56 06/16/05	135	210 ^r	380 ^r	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79	
	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46	
	11/03/05	130	<236	<472	7.28	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67	
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74	
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51	
	08/30/06	449	<243	<485	36.7	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	1	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
	03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned														
MW-57 29.31	06/16/05	16,900	1,800 ^l	<1,200	525	2,310	327	2,188	<20	--	--	--	--	10.54	0.00	18.77
	07/25/05	11,400	418 ^b	571	614	2,680	436	2,647	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	3,980	<245	<490	328	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	12,200	426	<485	538	960	281	1,671	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	39,400	422	<495	1,200	5,020	1,150	6,590	<5	266	5.18	--	--	10.55	0.00	18.76
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40	291	9.81	--	--	10.44	0.00	18.87
	06/15/07	19,800	<245	<490 ^r	699	1,010	660	3,350	<20	256	1.77	--	--	10.65	0.00	18.66
	09/14/07	34,900	349	<495	1,470	2,400	1,270	6,520	<1	<500	27.60	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	200	--	--	9.60	0.00	19.71
	03/18/08	23,100	340	<476	4,660	942	1,610	878	4,190	<1	<200	199	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	49.8	<1	<236	10.56	0.00	18.75
	08/04/08	7,580	<236	<472	433	154	399	1,860	<1	87.2	322	<1	1,510	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
11/18/08	Decommissioned															
MW-58 30.69	06/16/05	3,970	420 ^b	<250	628	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
	07/25/05	7,750	673 ^b	<500	1,420	1,610	379	1,687	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	28,700	<258	<515	2,570	3,980	906	4,200	<50 ^{q,r}	166	1.21	--	--	11.54	0.00	19.15
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1	<250	2.09	--	--	12.54	0.00	18.15
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5	178	<1	--	--	11.37	0.00	19.32
	03/08/07	3,790	<245	<490	423	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	2,220	<243	<485 ^r	328	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	20.8	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	7.9	<1	1.60	7	<1	1.2	71.50	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	<236	116.0	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	2,350	<236	<472	328 ^x	2.45	167 ^x	215	<1	10.60	19.30	<1	472	11.78	0.00	18.91
	08/04/08	2,680	<236	<472	533	1.94	154	231	<1	19.20	6.82	<1	539	12.44	0.00	18.25
	11/04/08	1,310	<236	<472	130	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
11/18/08	Decommissioned															
MW-59 30.73	06/16/05	10,100	1,700 ^l	<1,200	519	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
	07/25/05	4,680	253	<500	307	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	919	<250	<500	10.3	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	1,630	<248	<495	89.8	<2.5	105	<15	<5 ^{q,r}	9.80	1.83	--	--	--	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	830	<236	<472	27.1	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 ^r	8.24	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	16.60	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	<236	<0.5	<0.5	<3	<1	<5	142.00	<1	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	32.10	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	5.64	<0.5	0.51	<3	<1	<5	132	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
11/18/08	Decommissioned															
MW-60 30.31	06/16/05	64,300	4,300 ^{l,r}	<5,000 ^l	4,100	6,820	2,260	10,610	<40	--	--	--	--	11.54	Sheen	18.77
	07/25/05	48,800	2,820 ^b	791	3,670	4,730	1,570	7,720	<1	299	--	--	--	11.87	0.00	18.44
	11/07/05	78,100	311 ^r	<472	5,260	6,550	2,950	16,200	<200	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 ^{l,r}	<962 ^l	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40	721	5.09	--	--	11.61	0.00	18.70
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1	473	3.21	--	--	11.72	0.00	18.59
	08/30/06	40,700	406 ^p	<521	5,350	434	2,610	10,300	<1	472	2.56	--	--	12.59	0.00	17.72
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5	<500	2.14	--	--	11.64	0.00	18.67
	03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40	350	1.09	--	--	11.44	0.00	18.87
	06/15/07	41,200	957	<476 ^r	2,870	119	1,200	6,970	<40	880	1.11	--	--	7.01 ^y	0.00	23.30 ^y
	09/14/07	52,200	346	<500	3,260	42.2	1,680	10,100	<1	632	1.41	--	--	11.88	0.00	18.43
	12/18/07	29,300	361	<476	2,000	14.0	1,300	3,660	<1	320	20.30	--	--	10.59	0.00	19.72
	03/18/08	24,700	464	<472	5,480	2,490	30.9	1,460	3,710	<1	210	1.67	<1	11.36	0.00	18.95
	06/03/08	24,900	432	<472	2,890	13.8	1,400	2,510	<1	<200	19.30	<1	7,830	11.51	0.00	18.80
	08/04/08	29,400	680	<472	3,330	59.2	2,180	3,830	<40.0	377	1.65	<1	5,030	12.22	0.00	18.09
11/05/08	23,300	740	<476	2,220	24.6	1,760	2,440	<1.00	267	2.14	<1.00	<476	11.54	0.00	18.77	
11/18/08	Decommissioned															
MW-61 30.24	11/01/05	<50	<236	<472	10.0	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--</			

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
MW-63 29.43	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99	
	02/21/06	<50	<278	<556	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17	
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02	
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53	
	12/13/06	<50	<243	<485	0.59	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44	
03/06/07	Decommissioned																
MW-64 28.73	11/01/05	<50	<250	<500	41.9	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91	
	02/21/06	84.9	<272	<543	32.4	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25	
	05/09/06	133 ^j	<248	<495	55.8	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13	
	08/31/06	<100	<243	<485	6.00	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63	
	12/13/06	<50	<240	<481	14.7	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51	
03/06/07	Decommissioned																
MW-65 27.67	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44	
	02/23/06	1,000	638	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54	
	05/09/06	1,220 ^j	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00	
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77	
	03/06/07	Decommissioned															
MW-66 28.65	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15	
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1 ⁱ	<1	--	--	10.28	0.00	18.37	
	05/09/06	<50	<272	<543	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45	
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14	
	03/06/07	Decommissioned															
MW-67 27.64	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31	
	02/23/06	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83	
	08/30/06	<80	<275	<549	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09	
	03/06/07	Decommissioned															
MW-68 29.23	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93	
	02/22/06	248	<255	<510	19.0	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08	
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90	
	08/30/06	168	<258	<515	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51	
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97	
03/06/07	Decommissioned																
MW-69 27.67	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57	
	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33	
	08/30/06	<80	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13	
	03/06/07	Decommissioned															
MW-70 31.14	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1	--	--	--	--	12.60	0.00	18.54	
	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10	
	05/09/06	15,500	<266	<532	108	<10	905	1,315.6	<20	233	2.18	--	--	12.37	0.00	18.77	
	06/12/06	Decommissioned															
	11/03/05	18,100	5,880 ^g	<472	240	59.3	925	1,750	<20	--	--	--	--	11.61	0.00	18.81	
MW-71 30.42	02/23/06	21,800	1,770 ^g	<485	190	28.0	848	1,710	<20	341	3.25	--	--	11.23	0.00	19.19	
	05/10/06	25,100	733 ^j	<495	195	<20	803	1,338	<40	410	2.54	--	--	11.71	0.00	18.71	
	08/29/06	15,400	664 ^p	<476	207	4.61	698	834	<1	364	8.19	--	--	12.27	0.00	18.15	
	12/12/06	11,300	609	<476	127	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17	
	03/07/07	22,100	567	<490	211	<20	836	1220	<40	691	2.33	--	--	11.19	0.00	19.23	
	06/14/07	19,200	851 ^g	<490	186	2.67	647	667	<1	326	2.89	--	--	11.41	0.00	19.01	
	09/14/07	7,230	901	<485	128	2.00	329	122	<1	200	1.49	--	--	11.60 ^w	0.00	18.82	
	12/17/07	16,500	823	<472	200	17.00	600	694	<1	--	4.76	--	--	10.81	0.00	19.61	
	03/17/08	15,900	1070	<472	5710	124	2.70	454	259	<1	190	2.47	<1	8.74	0.00	21.68	
	06/02/08	9,480	566	<472	94	24.5	291	328	<1	156	2.03	<1	4,280	11.82	0.00	18.60	
	08/04/08	4,140	550	<472	31.7	1.06	103	62.3	<1	89.4	2.97	<1	1,860	12.45	0.00	17.97	
	11/03/08	5,820	524	<485	49.2	1.03	69	10.4	<1.00	68.7	1.56	<1.00	2,450	11.90	0.00	18.52	
	02/23/09	11,600	828	<481	136	2.3	358	213	--	193	2.25	<1.00	4,340	11.70	0.00	18.72	
	05/17/09	13,400	1,380	<481	104	2.38	260	201	<1.00	151	2.21	<1.00	5,820	12.46	0.00	17.96	
	08/16/09	2,300	660	<480	37	<0.50	56	14	<1.0	11	<5.0	<5.0	1,700	14.22	0.00	16.20	
	11/15/09	2500	940 ^r	<470	6.2	0.6	25	6.5	<1.0	6.2	1.3	<1	1100	11.65	0.00	18.77	
	02/21/10	6,390	3,990	4,500	97.1	1.9	403	101	--	126	9.0	0.80	4,980	11.60	0.00	18.82	
	05/23/10	2,550	3,860	4,440	39.7	3.8	84.0	12.7	--	56.4	134	.45	4,410	11.08	0.00	19.34	
	08/15/10	5,130	912	729	99.1	<1.0	148	12.1	--	128	14.8	.87	2,710	11.69	0.00	18.73	
	11/14/10	244	541	2,600	<1.0	1.8	<1.0	<3.0	--	3.3	14.5	<10.0	267	10.90	0.00	19.52	
	02/27/11	Decommissioned															
	MW-72 30.32	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
		02/23/06	1,900	408 ^g	<500	11.0	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
05/10/06		1,540 ^j	<250	<500	8.20	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72	
08/29/06		810	<253	<505	6.28	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24	
12/12/06		970	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21	
03/07/07		560	<260	<521	5.45	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30	
06/14/07		1,140	<255	<510	5.29	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89	
09/14/07		239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85	
12/17/07		489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65	
03/17/08		983	<236	<472	407	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30	
06/02/08		1,160	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67	
08/04/08		330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81	
11/03/08		577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00</		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
MW-73 30.11	05/23/10	329	6,100	2,250	2.3	<1.0	<1.0	<3.0	--	<1.0	10.6	<0.10	5,630	11.33	0.00	18.99	
	08/15/10	330	641	3,460	1.4	<1.0	3.1	<3.0	--	<1.0	14.7	.12	236	11.63	0.00	18.69	
	11/14/10	261	159	749	<1.0	<1.0	1.6	<3.0	--	<1.0	<10.0	<10.0	147	10.87	0.00	19.45	
	02/27/11	Decommissioned															
	11/03/05	1,070 ^m	249 ^g	<472	23.1	1.74	3.58	4.74	<2	--	--	--	--	--	11.50	0.00	18.61
	02/23/06	2,420	731 ^g	<500	13.2	2.13	4.52	<3	<1	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	2,460 ^j	<236	<472	9.56	2.19	4.51	2.44	<1	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	1,130 ^j	<236	<472	12.60	2.40	1.89	<3	<1	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3	<1	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	2,450	<260	<521	11.6	1.56	2.63	<3	<1	<1	<5	2.16	--	--	11.59	0.00	18.52
	09/14/07	1,380	<236	<472	12.1	1.88	0.650	<3	<1	<1	<5	1.60	--	--	11.77	0.00	18.34
	12/17/07	2,390	<236	<472	18.0	1.40	3.300	1.40	<1	--	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	2,670	<238	<476	707	10.1	1.35	2.16	<3	<1	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	2,260	<236	<472	15.8	0.76	1.14	<3	<1	<1	<5	3.81	1.00	767	11.61	0.00	18.50
	08/04/08	1,250	<236	<472	10.3	1.15	<0.5	<3	<1	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	1,790	<243	<485	21.3	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31	
02/23/09	2,800	<240	<481	25.6	2.05	1.59	<3.00	--	<5.00	4.82	2.00	7,510	11.56	0.00	18.55		
05/17/09	1,510	<243	<485	9.97	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15		
08/16/09	1,200	430	<480	5.0	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	1,100	14.65	0.00	15.46		
11/15/09	2,700	1,100 ^l	<480	26	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	1,500 ^l	11.63	0.00	18.48		
02/21/10	2,190	946	624	39	2.4	3.3	6.9	--	2.4	7.8	--	1,110	11.27	0.00	18.84		
05/23/10	2,260	1030	659	31.2	2.2	2.1	<3.0	--	<1.0	5.7	3.5	1670	6.63	0.00	23.48		
08/15/10	1,960	173	<392	37.3	1.8	1.7	<3.0	--	3.3	6.9	2.0	671	11.59	0.00	18.52		
11/14/10	1,410	407	1670	26.0	3.4	<1.0	<3.0	--	<1.0	22.1	<10.0	733	10.65	0.00	19.46		
02/27/11	Decommissioned																
MW-74 30.35	11/04/05	2,160 ⁱ	<245	<490	14.2	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56	
	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00	
	05/10/06	3,320 ^j	<240	<481	13.8	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65	
	08/29/06	618 ^h	<253	<505	33.9	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23	
	03/06/07	Not Accessible - Stacy Witback construction															
	06/14/07	Not Accessible															
	09/12/07	Not Accessible															
	12/17/07	Not Accessible, covered for street car															
	03/17/08	Well paved over															
	06/03/08	Abandoned well															
MW-75 28.11	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99	
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81	
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58	
	06/12/06	Decommissioned															
	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66	
MW-76 27.08	02/24/06	<50	394	752	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51	
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58	
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06	
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65	
	06/13/07	Not Accessible															
	09/12/07	Not Accessible															
	12/17/07	Not Accessible, well flooded during attempt to take sample															
	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<1	<5	20.80	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<5	4.82	<1	<240	7.60	0.00	19.48
	06/12/08	Well abandoned in October 2008.															
MW-77 26.53	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88	
	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67	
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	<1	--	8.11	0.00	18.42	
	06/12/06	Decommissioned															
MW-78 26.45	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15	
	02/23/06	<50	1,800 ^p	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97	
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54	
	06/12/06	Decommissioned															
MW-79 26.80	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19	
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21	
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62	
	06/12/06	Decommissioned															
	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13	
MW-80 26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92	
	08/30/06	<80	<258	<515	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	7.62	0.00	18.72	
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.57	0.00	17.77	
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.16	
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<5	6.15	--	5.43	0.00	20.91	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<5	1.60	--	6.52	0.00	19.82	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83	
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41	
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40	
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240	7.57	0.00	1	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
MW-81 26.21	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84	
	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93	
	08/30/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31	
	03/07/07	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91	
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75	
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15	
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06	
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90	
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27	
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68	
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81	
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59	
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21	
11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240	8.55	0.00	17.66		
02/21/10	<50.0	126	<383	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<0.10	<76.6	8.67	0.00	17.54		
05/23/10	Well Destroyed																
MW-82 23.70	11/03/05	16,300	1,850 ^g	<472	308	427	696	3,370	<40	--	--	--	--	4.92	0.00	18.78	
	02/21/06	15,400	<258 ^h	<515	483	256	477	2,110	<1	78.7	3.90	--	--	5.12	0.00	18.58	
	05/11/06	6,890	554 ^p	<476	221	120	177	1,043	<10	31.0	<1	--	--	4.88	0.00	18.82	
	08/29/06	Not accessible - blocked by field office trailer															
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17	
	03/08/07	8,910	<250	<500	425	193	328	1,450	<20	<100	1.39	--	--	4.99	0.00	18.71	
	06/13/07	12,100	<243	<485	630	179	375	1,800	<1	154	1.27	--	--	4.93	0.00	18.77	
	09/12/07	10,200	<240	<481	627	30.8	354	1,610	<1	29	<1	--	--	5.25	0.00	18.45	
	12/19/07	6,030	<236	<472	360	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34	
	03/18/08	8,570	<236	<472	1,940	407	22.5	250	751	<1	27.9	<1	<1	4.98	0.00	18.72	
	06/03/08	7,640	<236	<472	570	8.71	316	1,190	<1	36.0	1.69	<1	1,950	5.00	0.00	18.70	
	08/06/08	12,000	<236	<472	326	18	254	1,890	<1	79.8	1.28	<1	868	5.47	0.00	18.23	
	11/04/08	20,900	<238	<476	1,050	177	549	3,760	<1.00	75.2	<1.00	<1.00	3,370	4.75	0.00	18.95	
11/18/08	Decommissioned																
MW-83 23.63	11/03/05	2,270	<236 ^l	<472 ^l	67.9	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92	
	02/24/06	4,370	<250	<500	198	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79	
	05/11/06	2,820	550 ^p	<500	163	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61	
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75	
	03/06/07	Not accessible - covered by sheet piles															
	06/13/07	Not accessible															
	09/12/07	Not accessible															
	12/19/07	1,030	358	593	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29	
	03/17/08	Buried with construction material															
	06/03/08	Well under construction debris															
08/06/08	Well under construction debris.																
MW-84 28.51	11/02/05	95.5	<236	<472	10.2	<0.5	<0.500	<3	<1	<1	--	--	--	9.85	0.00	18.66	
	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88	
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93	
	06/12/06	Decommissioned															
MW-85 28.29	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49	
	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00	
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09	
	08/29/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities															
MW-86 27.55	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27	
	02/21/06	7,880	<268 ^q	<538	2,640	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26	
	05/09/06	7,980	<240	<481	2,740	<25	64.0	104	<50	287	<1	--	--	8.85	0.00	18.70	
	08/29/06	2,690 ^j	<253	<505	1,640	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43	
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94	
	03/07/07	7,370	<243	<485	2,530	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32	
	06/13/07	7,300	<243	<485	2,430	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54	
	09/12/07	5,410	<240	<481	1,860	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44	
	12/18/07	4,540	<238	<476	1,400	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03	
	03/18/08	6,290	<236	<472	457	1,950	7.10	9.36	27.9	<1	<1	<1	<1	8.95	0.00	18.60	
	06/03/08	5,340	<236	<472	1,380	7.19	12.60	28.40	<1	<5	<1	<1	533	8.60	0.00	18.95	
	08/05/08	4,090	<236	<472	612	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30	
	11/04/08	2,430	<245	<490	232	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27	
	02/24/09	4,750	<240	<481	1,300	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	4,760	8.90	0.00	18.65	
	05/17/09	10,300	<243	<485	3,380	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	767	11.02	0.00	16.53	
MW-86 contd.	08/17/09	1,800	440	<480	1500	23	45	71	<1.0	<5.0	<5.0	<5.0	2,100	12.62	0.00	14.93	
	11/16/09	2,700	1,000 ^r	<480	2,100 ^t	42	76	200	<1.0	<5.0	<1	<1	1,600 ^v	9.41	0.00	18.14	
	02/22/10	1,550	1,940	1,640	906	10.5	41.2	90.5	--	4	0.48	<0.10	1,190	9.18	0.00	18.37	
	05/24/10	1,440	1,970	1,710	719	7.4	23.3	66.1	--	1.8	.51	<0.10	1,960	8.32	0.00	19.23	
	08/16/10	1,270	87.6	<388	331	6.0	10.6	48.6	--	1.9	.63	.25	533	9.15	0.00	18.40	
	11/15/10	1,460	<77.7	<388	263	6.8	6.7	46.3	--	2.2	<10.0	<10.0	540	8.92	0.00	18.63	
	02/27/11	Decommissioned															
MW-87 26.74	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34	
	02/21/06	<50	<263 ^s	<526	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19	
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.			

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47	
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30	
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99	
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04	
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82	
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64	
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240	8.74	0.00	18.00	
	02/22/10	<50.0	643	860	<1.0	<1.0	<1.0	<3.0	--	<1.0	3.3	<0.10	<76.6	8.40	0.00	18.34	
	05/24/10	<50.0	543	675	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.86	<0.10	263	7.50	0.00	19.24	
	08/16/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.4	<0.10	<78.4	8.35	0.00	18.39	
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.00	0.00	18.74	
	02/27/11	Decommissioned															
MW-88 27.28	11/07/05	14,700	<240	<481	546	<50	2,230	1,400	<100	--	--	--	--	8.75	0.00	18.53	
	02/21/06	LPH Present															
	05/10/06	20,500	418 ^p	<476	768	<50	2,590	1,121	<100	734	1.97	--	--	8.75	Sheen	18.53	
	08/29/06	LPH Present															
	12/13/06	16,600	316	<485	208	<10	1,170	1,620	<20	255	2.2	--	--	9.30	0.00	17.98	
03/06/07	Decommissioned																
MW-89 23.02	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10	
	02/24/06	49,900	1,180 ^q	<515	188	916	2,050	7,950	<20	860	23.4	--	--	4.36	0.00	18.66	
	05/11/06	24,300	3,040 ^p	<495	96.0	352	1,200	3,452	<40	365	37.4	--	--	4.37	0.00	18.65	
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61	
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19	
	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10	122	290	--	--	4.10	0.00	18.92	
	06/13/07	2,450	<236	<472	21.6	72.2	148	816	<1	596	12.5	--	--	4.41	0.00	18.61	
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	35.5	--	--	4.57	0.00	18.45	
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	145.0	--	--	3.19	0.00	19.83	
	03/18/08	522	<236	<472	260	0.89	1.66	13.90	7.62	<1	57.0	875.0	<1	3.93	0.00	19.09	
	06/03/08	818	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	38.5	<1	357	4.40	0.00	18.62	
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06	
	11/04/08	4,590	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	16.4	<1.00	1,610	4.49	0.00	18.53	
	11/18/08	Decommissioned															
MW-90 22.90	11/02/05	3,840 ^m	444 ^q	<490	70.8	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68	
	02/21/06	19,800	504 ^q	<538	218	10.0	805	2,400	<20	187	5.59	--	--	4.33	0.00	18.57	
	05/11/06	10,200	1,170 ^q	<495	125	6.90	348	1,222	<10	91.3	2.87	--	--	4.07	0.00	18.83	
	08/29/06	Not accessible - blocked by heavy equipment															
	03/06/07	Not accessible - blocked by heavy equipment															
	06/13/07	9,180	<248	<495	118	1.90	194	1,290	<1	166	2.14	--	--	4.14	0.00	18.76	
	09/12/07	3,870	<240	<481	46.3	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54	
	12/17/07	Well compromised, unable to sample															
	03/18/08	1,060	<236	<472	367	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00	
	06/03/08	536	<236	<472	8.06	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80	
	08/06/08	422	<236	<472	7.2	<0.5	0.91	5.63	<1	15.1	17.6	<1	<236	4.60	0.00	18.30	
11/03/08	1,460	<391	<781	9.49	<0.500	6.75	8.45	<1.00	15.9	2.86	<1.00	<391	4.25	0.00	18.65		
11/18/08	Decommissioned																
MW-91 23.13	11/03/05	9,390	2,230 ^q	<472	56.2	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00	
	02/24/06	6,080	487 ^q	<515	21.0	2.67	177	430	<1	188	2.39	--	--	4.51	0.00	18.62	
	05/11/06	5,900	931 ^p	<485	14.9	14.5	106	162.7	<4	171	1.49	--	--	4.33	0.00	18.80	
	08/29/06	Not accessible - blocked by heavy equipment															
	03/06/07	Not accessible - blocked by heavy equipment															
	06/13/07	1,180	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77	
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53	
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65	
	03/18/08	646	<236	<472	253	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13	
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80	
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28	
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	101.00	<1.00	<236	4.39	0.00	18.74	
	11/18/08	Decommissioned															
MW-92 28.98	11/02/05	12,300	338 ^q	<472	925	83.4	756	940	<20	--	--	--	--	10.28	0.00	18.70	
	02/22/06	4,360	<248	<495	261	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85	
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76	
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64	
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86	
	03/08/07	525	<250	<500	7.68	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12	
	06/13/07	662	<238	<476	30.2	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78	
	09/13/07	1,150	<238	<476	39.9	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68	
	12/18/07	1,410	<238	<476	79.0	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72	
	03/17/08	1,490	<236	<472	355	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96	
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77	
	08/05/08	546	<238	<476	5.77	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23	
	11/03/08	1,030	<238	<476	56.50	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51	
	11/18/08	Decommissioned															
MW-93 25.74	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68	
	02/21/06	1,200	3,580 ^p	<526	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49	
	05/10/06	1,200 ^p	1,540	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84	
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	&							

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
MW-94 21.90	09/13/07	303	267	616	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48	
	12/17/07	Unable to locate on site map													--	--	--
	03/17/08	1,200	541	1,660	464	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	613	6.63	0.00	19.11
	06/03/08	1,320	429	<472	6.56	<0.5	3.62	1.44	<1	<5	<1	<1	613	6.63	0.00	19.11	
	08/06/08	847	1,140	1,270	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	946	7.50	0.00	18.24	
	11/03/08	1,110	564	842	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	535	5.87	0.00	19.87	
	11/18/08	Decommissioned													--	--	--
	11/02/05	393	277 ^g	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	--	3.21	0.00	18.69
	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	<5	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	4.30	0.00	17.60
12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	<5	--	--	3.76	0.00	18.14	
03/07/07	1,720	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	--	3.16	0.00	18.74	
06/13/07	2,340	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	--	3.21	0.00	18.69	
09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	3.48	0.00	18.42	
12/19/07	285	<236	<472	1.010	<1.00	<1	<1.00	<3	<1	<1	12.90	--	--	2.54	0.00	19.36	
03/17/08	2,490	255	<472	1.010	1.33	<0.5	31.5	<3	<1	46.6	2.65	<1	2.89	2.89	0.00	19.01	
06/02/08	Gauged but not sampled													5.15	0.00	16.75	
08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22		
11/03/08	Well under water, unable to sample.													3.23	0.00	18.67	
11/18/08	Decommissioned													--	--	--	
MW-95 31.99	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49	
	02/23/06	278	240 ^g	<481	9.67	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99	
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64	
	08/30/06	94.3	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	<1	--	13.82	0.00	18.17	
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	<1	10.6	<1	<1	<1	--	12.98	0.00	19.01	
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12	
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89	
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81	
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21	
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97	
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24	
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49	
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98	
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32	
	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	13.62	0.00	18.37	
	02/21/10	<50.0	202	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<77.7	13.01	0.00	18.98	
	05/23/10	<50.0	80.0	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.47	<0.10	83.2	13.18	0.00	18.81	
	08/16/10	56.5	<78.4	<392	<1.0	<1.0	<1.0	4.5	--	<1.0	0.28	<0.10	<78.4	13.45	0.00	18.54	
11/15/10	85.7	<77.7	<388	<1.0	<1.0	<1.0	23.7	--	<1.0	<1.0	<1.0	<1.0	97.0	12.85	0.00	19.14	
02/27/11	Decommissioned													--	--	--	
MW-96 24.98	11/02/05	3,230	501 ^g	<472	172	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70	
	02/21/06	LPH Present													6.43	0.02	18.57
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10	90.8	1.20	1.20	--	6.20	0.01	18.78	
	08/29/06	LPH Present													7.48	0.23	17.04
	12/11/06	LPH Present													6.76	0.30	18.22
	03/06/07	Not accessible - construction materials													--	--	--
	06/13/07	Not accessible													--	--	--
	09/12/07	Not accessible													--	--	--
	12/17/07	Not accessible													--	--	--
	03/17/08	Buried with construction material													--	--	--
	06/03/08	Well under construction debris													--	--	--
08/06/08	Well under construction debris.													--	--	--	
11/04/08	Well under construction debris.													--	--	--	
11/18/08	Decommissioned													--	--	--	
MW-97 30.35	11/02/05	17,600	441 ^g	<490	121	38.2	1,010	1,860	<1	--	--	--	--	11.70	0.00	18.65	
	02/22/06	39,900	811 ^g	<500	350	32.8	1,840	3,730	<40	735	21.6	--	--	11.17	0.00	19.18	
	05/09/06	30,300 ^d	686	<498	264	65.5	1,740	2,660	<50	768	12.0	--	--	11.60	0.00	18.75	
	08/30/06	6,580	456 ^g	<485	82.4	6.40	749	401	<1	516	7.48	--	--	12.17	0.00	18.18	
	09/25/06	Decommissioned during construction activities													--	--	--
MW-98 30.47	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1	--	--	--	--	11.85	0.00	18.62	
	02/22/06	173,000	360 ^g	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	--	11.24	0.00	19.23	
	05/09/06	186,000	651 ^p	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	--	--	11.44	0.00	19.03	
	06/12/06	Decommissioned													--	--	--
MW-99 29.34	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77	
	02/22/06	4,910	<240	<481	28.4	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11	
	05/09/06	3,370	<248	<495	14.0	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91	
	06/12/06	Decommissioned													--	--	--
MW-101 28.10	07/25/05	6,960	432 ^b	<500	39.1	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65	
	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45	
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53	
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97	
	06/13/06	Decommissioned													--	--	--
MW-102 23.86	07/25/05	Well could not be located													--	--	--
	11/03/05	10,200	1,730 ^g	<472	471	12.0	492	1,490	<20	--	--	--	--	5.10	0.00	18.76	
	02/24/06	11,400	294 ^g	<532	471	3.96	473	1,160	<4	90.4	4.54	--	--	5.29	0.00	18.57	
	05/11/06	2,810 ^f	370 ^p	<490	97.6	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85	
	08/31/06	2,430	<236	<472	212	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57	
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1	118	6.08	--	--	5.70	0.00	18.16	
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20	183	3.58	--	--	5.16	0.00	18.70	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	06/13/07	8.080	275 ^g	<476	320	2.26	182	894	<1	139	4.54	--	--	5.12	0.00	18.74	
	09/12/07	8.800	246	<481	428	2.38	426	792	<1	90.2	30.8	--	--	5.41	0.00	18.45	
	12/19/07	13,500	289	<472	400	160	570	1,320	<1	140	14.9	--	--	4.56	0.00	19.30	
	03/18/08	9.840	347	<472	2770	291	1.5	371	746	<1	99.4	24.2	1.75	4.92	0.00	18.94	
	06/03/08	660	359	<472	208	<0.5	78.5	239	<1	85.9	29.00	<1	2,170	5.15	0.00	18.71	
	08/06/08	3,310	276	<472	138	0.79	43.2	69	<1	54.2	54.10	1.14	1,240	5.63	0.00	18.23	
	11/04/08	8,720	497	<472	232	1.23	366	248.0	<1.00	108	19.20	1.36	2,920	4.30	0.00	19.56	
	11/18/08	Decommissioned															
MWV-103 27.22	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--	
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40	
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38	
	08/30/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	6.01	0.00	21.21	
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22	
	03/06/07	Decommissioned															
MWV-105 29.61	07/26/05	62,000	821 ^b	<500	1,970	7,460	2,640	12,750	<1	723	--	--	--	10.88	0.00	--	
	11/02/05	66,100	495 ^g	<538	1,370	6,430	2,360	12,300	<1	--	--	--	--	10.94	0.00	18.67	
	02/22/06	50,000	332 ^g	<495	1,200	2,810	1,990	8,540	<50 ^{q,r}	498	5.13	--	--	10.59	0.00	19.02	
	05/09/06	62,300	867 ^p	<472	1,200	5,070	2,210	10,550	<100	440	9.54	--	--	10.69	0.00	18.92	
	06/12/06	Decommissioned															
MWV-200 29.69	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47	
	02/22/06	2,560	270 ^g	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54	
	05/10/06	1,440 ^j	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40	
	08/29/06	471 ⁱ	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74	
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40	
	03/06/07	<50	<260	<521	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64	
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44	
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09	
	03/17/08	Well compromised- buried by machinery															
	06/01/08	2,390	270	<481	27.5	1.07	55.20	16.6	<1	92.8	2.46	<1	1,220	8.13	0.00	21.56	
	08/10/08	1,140	<238	<476	10.4	0.85	21.20	6.7	<1	45.3	7.41	<1	616	12.10	0.00	17.59	
	11/02/08	North lane of Mercer flooded. Unable to sample.															
	02/22/09	4,570	5,550	<481	17.1	2.12	58.0	45.4	--	134	1.82	<1.00	1,820	11.45	0.00	8.25	
	05/17/09	7,160	396	<476	71.4	3.72	224.0	363	<1.00	273	10.4	<1.00	1,820	9.85	0.00	19.84	
	08/16/09	1,800	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	810	14.22	0.00	15.47	
	11/15/09	2,300	890 ^y	<490	8.3	<0.50	30	17	<1.0	59	8	<1	1,000 ^y	11.35	0.00	18.34	
	02/21/10	8,170	3,160	1,300	116	2	445	151	--	510	4.2	0.59	5,000	11.02	0.00	18.67	
	05/23/10	North lane of Mercer flooded. Unable to sample.															
	08/15/10	4,290	608	<388	89.7	1.0	191	1.0	--	388	6.2	0.70	1,820	11.36	0.00	18.33	
	11/15/10	North lane of Mercer flooded. Unable to sample.															
	02/27/11	Decommissioned															
	MWV-201 29.32	11/07/05	56.8	974 ^t	4,180	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
02/22/06		199	464 ⁿ	1,460	27.6	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56	
05/10/06		221	<250	<500	27.1	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20	
08/29/06		114	<248	<495	19.1	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68	
12/12/06		223	<245	<490	16.3	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67	
03/06/07		174	<260	<521	25.6	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67	
06/14/07		206	<245	<490	20.4	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43	
09/14/07		125	<245	<490	21.4	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16	
12/17/07		Unable to sample- well under water															
03/18/08		281	<236	<472	<236	11	0.58	<0.5	<3	<1	<5	6.72	1.28	--	10.63	0.00	18.69
06/01/08		196	<238	<476	18.3	7.40	<0.5	<3	<1	<5	19.80	2.29	<238	10.90	0.00	18.42	
08/10/08		125	<243	<485	17.7	1.14	<0.5	<3	<1	<5	13.30	3.73	<243	11.90	0.00	17.42	
11/02/08		North lane of Mercer flooded. Unable to sample.															
02/22/09		157	<238	6,530	11.5	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20	
05/17/09		173	<248	<495	12.4	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22	
08/16/09		230	570	3,300	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	95	<5.0	<240	13.87	0.00	15.45	
11/15/09		73	<240	<480	12 ^h	<0.50 ^h	<0.50 ^h	<2.0 ^h	<1.0 ^h	<5.0 ^h	14	2.30	<240	10.88	0.00	18.44	
02/21/10		<50.0	655	1,970	3.8	<1.0	<1.0	5.3	--	<1.0	9.1	<0.10	<79.2	10.56	0.00	18.76	
05/23/10		56.8	639	1670	9.7	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	353	10.64	0.00	18.68	
08/15/10	<50.0	113	451	8.7	<1.0	<1.0	<3.0	--	<1.0	4.4	<0.10	<79.2	10.98	0.00	18.34		
11/15/10	North lane of Mercer flooded. Unable to sample.																
02/27/11	Decommissioned																
MWV-202 30.55	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78	
	02/22/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1 ^{q,r}	<1	1.71	--	--	12.35	0.00	18.20	
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12	
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79	
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31	
	03/08/07	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32	
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11	
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01	
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13	
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08	
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90	
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03	
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<				

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	05/23/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.91	<0.10	<78.4	12.33	0.00	18.22	
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<78.4	12.60	0.00	17.95	
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	11.68	0.00	18.87	
Abandoned or Damaged - To be decommissioned at a later date.																	
MW-203 26.63	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39	
	02/24/06	<50	<260	<521	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64	
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33	
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17	
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96	
	06/13/07	Not accessible											--	--	--		
	09/12/07	Not accessible											--	--	--		
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<3	<1	<5	<1	<1	6.95	0.00	19.68
25.94	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69	
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	272.00	<1.00	<236	7.05	0.00	18.89	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40	
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99	
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240	7.92	0.00	18.02	
	02/22/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.16	<0.10	<77.7	7.44	0.00	18.50	
	05/24/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.9	<0.10	<76.9	6.34	0.00	19.60	
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.84	<0.10	<78.4	7.12	0.00	18.82	
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	7.84	0.00	18.10	
	02/27/11	Well compromised, unable to sample											--	--	--		
	06/14/11	Not sampled											--	--	--		
MW-204 28.13	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08	
	02/21/06	3,120	<287 ^q	<575	388	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04	
	05/09/06	2,990 ^j	<236 ^p	<472	343	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73	
	06/13/06	Decommissioned											--	--	--		
MW-205 28.08	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74	
	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5 ^{qr}	82.0	3.64	--	--	9.22	0.00	18.86	
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89	
	06/13/06	Decommissioned											--	--	--		
MW-206 31.54	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94	
	02/23/06	<50	279 ^p	<490	7.57	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14	
	05/10/06	<50	<263	<526	8.54	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79	
	08/29/06	<80	<266	<532	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29	
	06/13/07	Lack of water to sample											10.36	0.00	21.18		
	09/14/07	Lack of water to sample											10.67	0.00	20.87		
	12/17/07	<50	293	1,020		<1	<1	<1	<2	<1	<1	--	6.16	9.50	0.00	22.04	
	03/17/08	<50	331	1,080	<236	<0.5	<0.5	<3	<1	<1	<5	852.00	<1	9.76	0.00	21.78	
	06/02/08	Insufficient water to sample											10.91	0.00	20.63		
	08/04/08	Insufficient water to sample.											--	--	--		
	11/03/08	<50	<243	564	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51	
	02/23/09	Well dry											--	--	--		
	05/17/09	Well dry											10.80	0.00	19.74		
	08/16/09	Well dry											11.48	0.00	20.06		
11/15/09	<50	1,400 ⁱ	10,000	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	330	<1	330	9.60	0.00	21.94		
02/21/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	--	<0.10	--	9.32	0.00	22.22		
05/23/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	7810	<0.10	--	9.48	0.00	22.06		
08/15/10	Well dry											10.88	0.00	20.66			
11/14/10	<50.0	5,990	49,100	<1.0	<1.0	<1.0	<3.0	--	1.0	58.1	<10.0	546	6.85	0.00	24.69		
02/27/11	Decommissioned											--	--	--			
MW-207 30.65	11/04/05	<50	<281	<562	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86	
	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01	
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84	
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25	
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58	
	03/07/07	<50	<263	<526	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77	
	06/15/07	<50	<238	<476 ^r	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37	
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13	
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80	
	02/23/09	Inaccessible											--	--	--		
	05/17/09	Inaccessible											--	--	--		
	08/17/09	Inaccessible											--	--	--		
	11/15/09	Inaccessible											--	--	--		
	02/21/10	<50.0	681	536	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.20	<0.10	<92.0	13.81	0.00	16.84	
	05/24/10	Inaccessible											--	--	--		
08/15/10	Well Decommissioned											--	--	--			
MW-208 30.28	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84	
	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20	96.8	2.17	--	--	11.11	0.00	19.17	
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20	184	1.80	--	--	11.52	0.00	18.76	
	08/30/06	21,800	276 ^g	<495	213	93.9	1,590	5,960	<1	521	2.88	--	--	12.10	0.00	18.18	
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20	315	1.28	--	--	11.09	0.00	19.19	
	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1	--	--	11.02	0.00	19.26	
06/14/07	57,400	591 ^g	<472	241	52.6	3,520	12,900	<20	2,110	1.74	--	--	11.22	0.00	19.06		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
28.05 27.88	09/14/07	63,000	1,120	<490	93.7	44.2	2,360	8,480	<1	1,080	<1	--	--	11.40	0.00	18.88	
	12/17/07	8,770	<238	<476	30.0	1.4	470	1,310	<1	--	2.97	--	--	10.63	0.00	19.65	
	03/18/08	23,200	512	<472	6,180	35.2	5.58	756	2,280	<1	210	217.00	<1	10.91	0.00	19.37	
	06/01/08	17,200	310	<472	29.2	10.3	856 ^x	2200 ^x	<1	256 ^x	7.91	<1	7,460	12.22	0.00	18.06	
	08/10/08	40,600	115	<485	52.1	31	1,490	4,920	<10	414	6.23	1.56	12,600	12.30	0.00	17.98	
	11/02/08	32,700	988	<490	10.9	23.5	947	3,150	<1.00	21.4	1.80	1.41	12,500	11.80	0.00	18.48	
	02/23/09	Inaccessible															
	05/17/09	18,000	652	<476	4.72	6.26	700	2,100	<1.00	274	3.84	<1.00	7,330	12.15	0.00	18.13	
	08/16/09	22,000	<240	<480	Not analyzed due to analyst error.												
	11/15/09	28,000	5,600 ^l	<470	8.9	5.6	630 ^h	2,400 ^h	<1.0	280 ^h	4	<1	10,000 ^l	11.70	0.00	18.58	
	02/21/10	23,700	1,250	472	6.4	<5.0	679	1,980	--	222	6.1	0.16	8,870	11.05	0.00	19.23	
	05/23/10	18,500	1,200	<385	7.0	2.1	341	1,750	--	173	42.7	.29	6,550	11.20	0.00	19.08	
	08/15/10	14,800	699	<392	3.4	<1.0	<1.0	<3.0	--	<1.0	3.90	0.50	5,760	11.44	0.00	18.84	
	11/14/10	7,440	515	<388	2.4	<1.0	122	32.1	--	53.6	<10.0	<10.0	3,870	10.75	0.00	19.53	
	02/27/11	Decommissioned															
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.89	0.00	21.11	
	11/06/13	281	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.43	0.00	Note Z	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	14.81	0.00	13.24	
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	11.40	0.00	16.48	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.91	0.00	17.97	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.43	0.00	17.45	
	09/10/15	<100	--	--	2.1	<1.0	<1.0	<3.0	--	--	--	--	--	10.59	0.00	17.29	
	12/07/15	<100	--	--	2.9	<1.0	<1.0	<3.0	--	--	--	--	--	9.60	0.00	18.28	
	06/28/16	Not Gauged or Sampled.															
	12/15/16	<100	--	--	1.9	<1.0	<1.0	<3.0	--	--	--	--	--	9.80	0.00	18.08	
	MW-209 27.00	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	18.66
		02/23/09	Inaccessible														
		05/17/09	Inaccessible														
08/17/09		Inaccessible															
11/17/09		Inaccessible															
02/22/10		<50.0	251	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	9.30	0.00	17.70	
05/24/10		<50.0	192	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	137	8.04	0.00	18.96	
08/18/10		<50.0	86.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	8.86	0.00	18.14	
11/16/10		<50.0	85.1	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.45	0.00	17.55	
03/01/11		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.26	0.00	17.74	
06/15/11		<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.19	<0.10	--	8.10	0.00	18.90	
08/30/11		<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0.17	--	9.09	0.00	17.91	
12/06/11		<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.12	0.18	<82.5	9.50	0.00	17.50	
02/15/12		<50.0	103	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	9.70	0.00	17.30	
05/16/12		<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<79.2	8.08	0.00	18.92	
08/15/12		<50.0	117	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	85.6	8.80	0.00	18.20	
11/21/12		<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.00	0.00	18.00	
11/06/13		<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.66	0.00	17.34	
07/29/14		<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.36	0.00	16.64	
12/09/14		<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	9.61	0.00	17.27	
03/23/15		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.90	0.00	17.98	
06/23/15		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.98	0.00	17.90	
09/11/15		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.75	0.00	17.13	
12/07/15		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.77	0.00	18.11	
06/28/16		Not Gauged or Sampled.															
12/15/16		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.60	0.00	17.28	
MW-210 26.70		11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
		02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09	
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10	
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50 ^h	<2.0	<1.0	<5.0	1.3	<1	<240	8.15	0.00	18.55	
	02/22/10	<50.0	154	<381	<1.0	<1.0	<1.0	5.5	--	<1.0	0.31	0.21	<76.2	8.73	0.00	17.97	
	05/24/10	<50.0	190	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	.45	<0.10	150	7.65	0.00	19.05	
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.36	<0.10	<78.4	8.54	0.00	18.16	
	11/16/10	<50.0	85.1	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.81	0.00	17.89	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	8.77	0.00	17.93	
	06/15/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	--	0.27	<0.10	--	7.73	0.00	18.97	
	08/30/11	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<87.0	8.67	0.00	18.03	
	12/06/11	<50.0	<86.2	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	0.22	<82.5	8.95	0.00	17.75	
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	9.20	0.00	17.50	
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<83.3	7.64	0.00	19.06	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	8.43	0.00	18.27	
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.42	0.00	20.28	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.42	0.00	17.28	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.72	0.00	15.98	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	9.39	0.00	17.17	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.54	0.00	18.02	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.76	0.00	17.80	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.45	0.00	17.11	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.50	0.00	18.06	
	06/28/16	Not Gauged or Sample															

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)		
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--		
	02/22/10	<50.0	146	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10	<76.9	7.91	0.00	18.64		
	05/24/10	<50.0	115	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.46	.29	85.1	7.56	0.00	18.99		
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.34	.13	<77.7	8.42	0.00	18.13		
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.37	0.00	18.18		
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	8.54	0.00	18.01		
	06/15/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	--	0.12	<0.10	--	5.61	0.00	20.94		
	08/30/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<84.2	8.48	0.00	18.07		
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	0.15	<83.3	8.83	0.00	17.72		
	02/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<75.5	9.10	0.00	17.45		
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	4.0	<10.0	<10.0	<83.3	7.65	0.00	18.90		
	08/15/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<88.9	8.42	0.00	18.13		
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	12.51	0.00	14.04		
MW-806 26.28	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--		
	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57		
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07		
Abandoned or Damaged - To be decommissioned at a later date.																		
MW-X 28.37	11/02/05	760	252 ^l	<472	114	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72		
	02/21/06	Casing damaged - unable to collect sample														--	--	
SMW-2S 26.48	07/25/05	Casing damaged - unable to collect sample														8.28	--	--
	11/02/05	Not monitored														--	--	--
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.70	0.00	19.85		
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.45	0.00	17.10		
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.24	0.00	14.31		
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	28.9	<10.0	--	9.67	0.00	16.81		
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.77	0.00	17.71		
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.91	0.00	17.57		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.51	0.00	16.97		
	12/07/15	Well Was Submerged Under Surface Water														--	--	--
06/28/16	Unable to access well, not gauged or sampled.														--	--	--	
12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	8.80	0.00	17.68		
MW-212 29.09	09/30/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	14.23	0.00	--		
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.83	0.00	16.26		
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.53	0.00	17.56		
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.15	0.00	16.94		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.87	0.00	17.22		
	12/07/15	Well Was Inaccessible Due to Parked Vehicle Over Monument														--	--	--
06/28/16	Not Gauged or Sampled														--	--	--	
12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.60	0.00	18.49		
MW-213 27.35	10/06/14	105	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	11.0	<10.0	--	11.63	0.00	--		
	12/08/14	<100	--	--	4.9	<1.0	<1.0	<3.0	<1.0	--	12.8	<10.0	--	10.40	0.00	16.95		
	03/23/15	364	--	--	70.6	<1.0	18.7	18.5	--	--	--	--	--	9.39	0.00	17.96		
	6/23/2015 ^{aa}	453	--	--	43.1	1.3	16.8	27.8	--	--	--	--	--	9.24	0.00	18.11		
	6/23/2015 ^{bb}	150	--	--	9.4	<1.0	6.1	3.1	--	--	--	--	--	9.24	0.00	18.11		
	9/11/2015 ^{cc}	638	--	--	2.2	<1.0	<1.0	<3.0	--	--	--	--	--	9.98	0.00	17.37		
	9/11/2015 ^{dd}	<100	--	--	3.4	<1.0	1.4	<3.0	--	--	--	--	--	9.98	0.00	17.37		
	12/07/15	<100	--	--	1.2	<1.0	<1.0	<3.0	--	--	--	--	--	6.67	0.00	20.68		
	06/28/16	<250	--	--	2.3	<0.50	5.5	3.2	--	--	--	--	--	9.41	0.00	17.94		
	12/15/16	408	--	--	41.8	<1.0	8.7	3.2	--	--	--	--	--	9.00	0.00	18.35		
	06/29/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	17.81	0.00	9.54		
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.13	0.00	12.22		
MW-214 27.33	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.14	0.00	--		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.84	0.00	16.49		
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.45	0.00	17.88		
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.92	0.00	17.41		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.00	0.00	17.33		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	6.86	0.00	20.47		
06/28/16	Not Gauged or Sampled														--	--	--	
12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	8.50	0.00	18.83		
MW-215 27.21	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.25	0.00	--		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	11.14	0.00	16.07		
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.82	0.00	17.39		
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.98	0.00	17.23		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.26	0.00	16.95		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	6.24	0.00	20.97		
	06/28/16	Not Gauged or Sampled														--	--	--
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.30	0.00	17.91	
06/29/17	Well dewatered.														--	--	--	
12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.75	0.00	11.46			
MW-216 29.68	10/03/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	21.94	0.00	--		
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	13.97	0.00	15.71		
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.43	0.00	17.25		
	06/22/15	<100	--	--	2.3	<1.0	<1.0	<3.0	--	--	--	--	--	12.85	0.00	16.83		
	09/12/15	<100	--	--	1.4	<1.0	<1.0	<3.0	--	--	--	--	--	12.68	0.00	17.00		
	12/07/15	<100	--	--	10.3	<1.0	<1.0	<3.0	--	--	--	--	--	11.57	0.00	18.11		
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	13.01	0.00	16.67		
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.70	0.00	18.98		
12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	21.15	0.00	8.53			
MW-217 30.08	10/03/14	<100	--	--	1.8	9.1	1.0	5.3	<1.0	--	<10.0	<10.0	--	23.64	0.00	--		
	12/09/14	<100	--	--	6.1	<1.0	<1.0	<3.0	<1.0	--	14.7	<10.0	--	13.42	0.00	16.66		
	03/23/15	<100	--	--	4.5	<1.0	<1.0	<3.0	--	--	--	--	--	12.87	0.00	17.21		
	06/22/15	105	--	--	4.8	&												

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
29.64	9/12/2015 ^{fl}	197	--	--	4.4	<1.0	2.3	<3.0	--	--	--	--	--	12.42	0.00	17.66
	12/07/15	182	--	--	1.6	<1.0	3.0	<3.0	--	--	--	--	--	11.37	0.00	18.71
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	12.95	0.00	17.13
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.35	0.00	18.73
	12/12/17	226	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	19.67	0.00	10.41
	10/03/14	492	--	--	<1.0	3.0	<1.0	8.4	<1.0	--	<10.0	<10.0	--	20.62	0.00	--
	12/09/14	616	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	13.05	0.00	16.59
	03/23/15	353	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.71	0.00	17.93
	06/22/15	560	--	--	<1.0	<1.0	<1.0	5.6	--	--	--	--	--	12.29	0.00	17.35
	9/12/2015 ⁹⁰	614	--	--	<1.0	<1.0	1.1	11.2	--	--	--	--	--	11.94	0.00	17.70
9/13/2015 ⁹¹	258	--	--	<1.0	<1.0	1.2	11.4	--	--	--	--	--	11.94	0.00	17.70	
12/07/15	180	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.96	0.00	18.68	
06/28/16	Not Gauged or Sampled															
12/13/16	515	--	--	<1.0	<1.0	<1.0	5.5	--	--	--	--	--	10.95	0.00	18.69	
12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.72	0.00	13.92	
27.41	10/06/14	147	--	--	<1.0	1.2	2.0	4.4	<1.0	--	<10.0	<10.0	--	14.18	0.00	--
	12/09/14	197	--	--	1.0	<1.0	2.4	5.8	<1.0	--	<10.0	<10.0	--	10.98	0.00	16.43
	03/23/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.91	0.00	17.50
	06/22/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.75	0.00	17.66
	09/10/15	<100	--	--	<1.0	<1.0	1.1	<3.0	--	--	--	--	--	10.52	0.00	16.89
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.78	0.00	17.63
	06/28/16	Not Gauged or Sampled														
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.90	0.00	17.51
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	14.99	0.00	12.42
	29.03	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00
06/06/95		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
09/07/95		<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
12/08/95		<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
04/01/96		34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	42	--	--	10.07	0.00	--
06/25/96		<50	320	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
09/27/96		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
03/28/97		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
06/30/97 ^b		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
09/08/97 ^b		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
12/19/97 ^b		<50	521	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
03/16/98 ^b		50.1	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
06/26/98 ^b		<50	500	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
09/23/98 ^b		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
12/17/98 ^b		<50	293	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
03/31/99 ^b		<50	360	<750	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
06/30/99 ^b		<50	639	<750	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
12/08/99 ^b		<50	<484	<1,450	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
06/20/00 ^b		<50	<250	<750	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
12/19/00		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/15/01 ^b		<50	368	<866	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
06/26/01		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/07/01 ^b		<50	385	<571	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
10/10/01		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/28/01		<50	1,160	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
03/08/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/24/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/26/02		<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
12/12/02		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
03/13/03		<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--
06/12/03		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/19/03		<50	<287	<575	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
01/14/04		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
03/30/04		<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
06/22/04		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/29/04		56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
12/29/04		--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
03/17/05		<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
06/01/05		<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
07/25/05		<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26	
02/24/06	<50	<278	<556	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	<1	--	11.84	0.00	17.19	
08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.70	0.00	18.33	
10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.14	0.00	16.89	
12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35	
03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35	
06/13/07	Not Accessible															
09/12/07	Not Accessible															
12/17/07	Not Accessible															
03/17/08	Unable to locate															
27.40	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	--	<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible														
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240	9.53	0.00	17.87
02/22/10	<50.0	107	605	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10	<76.2	9.90	0.00	17.50	

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
	05/24/10	<50.0	255	510	<1.0	<1.0	<1.0	<3.0	--	<1.0	.42	<0.10	100	8.50	0.00	18.90	
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.39	<0.10	<77.7	9.29	0.00	18.11	
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	10.11	0.00	17.29	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.85	0.00	17.55	
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	0.21	<0.10	--	8.55	0.00	18.85	
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.13	0.14	<86.0	9.63	0.00	17.77	
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.13	0.38	<82.5	10.13	0.00	17.27	
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	10.22	0.00	17.18	
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	2.9	<10.0	<10.0	<83.3	8.64	0.00	18.76	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	9.30	0.00	18.10	
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	<10.0	<10.0	<10.0	--	10.82	0.00	16.58	
	SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	--	8.14	0.00	--
		06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	--	8.90	0.00	--
09/07/95		--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--	
12/08/95		40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	--	7.56	0.00	--	
04/01/96		<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--	
06/25/96		28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	--	8.20	0.00	--	
09/27/96		28,600	2,460	<750	6,090	<0.5	2,060	1,730	--	--	--	--	--	8.62	0.00	--	
03/28/97		--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--	
06/30/97		--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--	
09/08/97		--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--	
12/19/97		LPH Present													9.41	0.04	--
03/16/98		--	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
06/26/98		LPH Present													8.76	Trace	--
09/23/98		LPH Present													9.96	0.05	--
12/17/98		LPH Present													10.22	Trace	--
03/31/99		LPH Present													8.70	Trace	--
06/30/99		LPH Present													8.20	Trace	--
12/08/99		Inaccessible													NM	NM	--
06/20/00		Inaccessible													NM	NM	--
12/19/00		Inaccessible													NM	NM	--
06/15/01		Inaccessible													NM	NM	--
06/26/01		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/07/01		Inaccessible													NM	NM	--
10/10/01		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/28/01		Inaccessible													NM	NM	--
03/08/02		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/24/02		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/26/02		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
12/12/02		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
03/13/03		--	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
06/12/03		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/19/03		--	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
01/14/04		--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
07/25/05	14,500	6,490	1,110	2,120	<20	908	<50	<1	312	--	--	--	--	9.04	Sheen	--	
11/02/05	17,200	3,210	<472	2,440	<50	1,390	<300	<100	--	--	--	--	--	10.10	0.00	18.23	
02/24/06	17,800	3,160 ^g	<472	2,730	13.4	1,330	<60	<20	442	15.8	--	--	--	5.07	0.00	23.26	
05/11/06	18,700	1,520	<490	2,130	<25	1,120	<150	<50	531	29.4	--	--	--	9.29	0.00	19.04	
08/31/06	8,190	651 ^g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	--	--	--	10.56	0.00	17.77	
12/13/06	16,800	682	<472	1,880	<20	1,240	1,550	<40	465	9.5	--	--	--	9.27	0.00	19.06	
SMW-4 contd.	03/08/07	16,500	1,010	<490	2,000	<20	1,480	1,820	40.0	991	7.42	--	--	9.19	0.00	19.14	
	06/13/07	13,000	963 ^g	<495	2,070	14.4 ^j	1,720	42.6 ^j	<1	1,160	7.74	--	--	9.21	0.00	19.12	
	09/13/07	15,000	834	<476	2,170	16.3	1,800	2,410	<1	598	7.57	--	--	9.45	0.00	18.88	
	12/19/07	12,400	904	<472	1,400	4.8	640	13.70	<1	310	8.66	--	--	8.51	0.00	19.82	
	03/17/08	1,630	<236	<472	78.1	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41	
	06/03/08	14,600	753	<472	1,330	6.02	866	15.40	<1	292	10.40	<1	3,840	8.98	0.00	19.35	
	08/06/08	10,300	959	<472	1,210	5.29	782	<3	<1	454	9.96	7.91	3,280	9.47	0.00	18.86	
	11/03/08	15,800	1,400	<472	1,290	6.95	1,620	24.40	<1.00	<500	12.30	8.88	5,450	9.41	0.00	18.92	
	11/18/08	Decommissioned															
	SMW-5 29.17	07/25/05	3,110	835 ^b	<500	40.2	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
11/02/05		1,950 ^m	1,930 ^g	<490	52.9	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66	
02/22/06		3,530	<248	<495	176	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75	
05/11/06		3,140	1,110	<500	140	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58	
08/31/06		942	248 ^p	<472	51.8	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72	
12/13/06		3,780	318	<472	177.0	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75	
03/08/07		2,560	<236	<472	80.4	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90	
06/13/07		2,850 ^j	301 ^g	<485	61.2	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02	
09/13/07		1,350	258	<476	35.0	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88	
12/18/07		3,610	264	<472	150.0	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72	
03/17/08		3,450	288	<472	1,110	93.9	1.03	20.4	4.28	<1	15.7	<1	<1	9.75	0.00	19.42	
06/03/08		1,580	<236	<472	24.4	0.89	12.9	5.15	<1	9.06	2.72	<1	682	10.11	0.00	19.06	
08/05/08		2,050	259	<472	18.2	1.28	17.1	4.78	<1	6.2	1.54	<1	941	10.70	0.00	18.47	
11/03/08		2,890	280	<476	6	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	1190	10	0.00	19.17	
11/18/08	Decommissioned																
27.32	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.16	0.00	18.24	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.10	0.00	17.30	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.85	0.00	16.55	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	119	<10.0	--	9.94	0.00	17.38	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.39	0.00	17.93	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.39	0.00	17.93	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.25	0.00	17.07	
12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.78	0.00	18.54		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MTCA Method A Cleanup Level for Groundwater		1000/800^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--	
29.91	06/28/16	Not Sampled													9.09	0.00	18.23
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.20	0.00	17.12	
	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.75	0.00	20.16	
	03/03/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.23	0.00	19.68	
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	1.5	<0.10	--	10.28	0.00	19.63	
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.51	<0.10	--	10.97	0.00	18.94	
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.68	0.62	<83.3	10.80	0.00	19.11	
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.51	0.00	19.40	
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	10.20	0.00	19.71	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	10.65	0.00	19.26	
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	8.82	0.00	21.09	
11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	12.04	0.00	17.87		
29.86	07/29/14	Well was dry															
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	17.35	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.13	0.00	18.73	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.43	0.00	17.43	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.01	0.00	17.85	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.58	0.00	19.28	
	06/28/16	Not Sampled													12.21	0.00	17.65
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.35	0.00	19.51	
	06/29/17	Not accessible.															
28.25	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	11.7	<10.0	<77.7	8.08	0.00	20.17	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	16.0	--	<77.7	8.61	0.00	19.64	
	06/14/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	3.1	<0.10	--	8.67	0.00	19.58	
	08/29/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0	<87.0	9.32	0.00	18.93	
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	1.3	<0.10	<86.0	9.09	0.00	19.16	
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	8.97	0.00	19.28	
	05/15/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<75.8	8.62	0.00	19.63	
	08/15/12	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<84.2	9.05	0.00	19.20	
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	7.32	0.00	20.93	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.33	0.00	17.92	
	07/29/14	Well contained 0.65 foot of water in well cap; well was not sampled.															
12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	15.65		
28.16	03/23/15	Could Not Locate Well															
	06/22/15	Could Not Locate Well															
	09/10/15	Could Not Locate Well															
	12/07/15	Could Not Locate Well															
	06/28/16	Not Gauged or Sampled															
	12/14/16	Could Not Locate Well															
29.76	11/17/10	<50.0	83.6	<385	<1.0	1.4	<1.0	<3.0	--	<1.0	<10.0	<10.0	1,140	9.82	0.00	19.94	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.17	0.00	19.59	
	06/15/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.74	<0.10	--	10.18	0.00	19.58	
	08/30/11	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.38	<0.10	<88.9	10.87	0.00	18.89	
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	<0.10	<86.0	10.63	0.00	19.13	
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	10.51	0.00	19.25	
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.22	0.00	19.54	
	08/15/12	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<87.0	10.56	0.00	19.20	
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.86	0.00	19.90	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.52	0.00	18.24	
	07/29/14	Well was dry															
12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.52	0.00	17.15		
28.88	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.98	0.00	18.69	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.37	0.00	17.30	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.99	0.00	17.68	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.34	0.00	19.33	
	06/28/16	Not Gauged or Sampled															
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.35	0.00	19.32	
	11/17/10	141	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	140	8.98	0.00	19.90	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	132	9.44	0.00	19.44	
	06/14/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	--	0.63	<0.10	--	9.32	0.00	19.56	
	08/29/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.18	0	<82.5	10.02	0.00	18.86	
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	0.29	<83.3	9.78	0.00	19.10	
02/16/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<82.5	10.72	0.00	18.16		
05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	9.32	0.00	19.56		
08/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<82.5	9.82	0.00	19.06		
11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.31	0.00	19.57		
11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.02	0.00	17.86		
07/29/14	Well was dry																
12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.06	0.00	16.74		
03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.53	0.00	18.27		
06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.55	0.00	17.25		
09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.30	0.00	17.50		
12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.07	0.00	18.73		
06/28/16	Not Gauged or Sampled																
12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.50	0.00	19.30		
27.27	11/17/10	15,900	423	<388	199	371	592	3,710	--	157	<10.0	<10.0	5,080	7.91	0.00	19.36	
	02/28/11	21,800	368	<388	195	444	642	3,430	--	143	<10.0	--	4,650	8.60	0.00	18.67	
	06/14/11	22,700	323	<400	192	383	719	4,340	--	--	4.1	0	--	7.82	0.00	19.45	
	08/29/11	35,400	478	<408	244	271											

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene	Total Xylenes	MTBE (ug/L)	Naphthalene	Total Lead (ug/L)	Dissolved Lead	Kerosene (ug/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800 ^k	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
27.12	08/14/12	7,720	329	<440	60.5	3.80	244	1,280	--	81.3	<10.0	<10.0	2,560	8.62	0.00	18.65
	11/20/12	35,500	15,500	<100	306	471	1,520	10,700	--	342	5.8	<3.0	20,500	5.11	0.00	22.16
	11/06/13	3,820	<400	<400	23.0	<1.0	150	286	<1.0	--	<10.0	<10.0	1,100	9.45	0.00	17.82
	07/29/14	Well dewatered.														
	12/08/14	20,400	--	--	<1.0	2.1	430	1,400	<1.0	--	<10.0	<10.0	--	10.54	0.00	16.58
	03/23/15	11,900	--	--	31.0	1.4	459	1,030	<1.0	--	<10.0	<10.0	--	8.98	0.00	18.14
	06/22/15	14,700	--	--	22.9	<10.0	455	843	--	--	--	--	--	9.98	0.00	17.14
	09/10/15	10,700	--	--	35.0	1.1	223	644	--	--	--	--	--	9.51	0.00	17.61
	12/07/15	Well Submerged Under Surface Water														
	06/28/16	10,800	--	--	14.9	<1.2	232	519	--	--	--	--	--	9.54	0.00	17.58
	12/14/16	51,900	--	--	45.6	7.4	1,920	6,350	--	--	--	--	--	8.45	0.00	18.67
	06/29/17	Well dewatered.														
12/13/17	713	--	--	<1.0	<1.0	2.4	20.3	--	--	<10.0	<10.0	--	13.94	0.00	13.18	
MWR-6 29.25	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	10.10	0.00	19.15
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.89	0.00	18.36
	06/14/11	<50.0	<80.8	<404	<1.0	<1.0	<1.0	<3.0	--	--	1.3	<0.10	--	10.11	0.00	19.14
	08/29/11	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.3	<0.10	--	10.75	0.00	18.50
	12/05/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.54	0.11	<82.5	9.48	0.00	19.77
	02/16/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	2.8	<10.0	<10.0	<75.5	11.90	0.00	17.35
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	10.26	0.00	18.99
	08/14/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	10.45	0.00	18.80
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.59	0.00	19.66
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.77	0.00	17.48
07/29/14	Well dewatered.															
29.12	12/08/14	<100	--	--	5.1	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	16.61
	03/23/15	<100	--	--	1.7	<1.0	<1.0	<3.0	--	--	--	--	--	11.66	0.00	17.46
	06/22/15	<100	--	--	1.6	<1.0	<1.0	<3.0	--	--	--	--	--	12.38	0.00	16.74
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.98	0.00	17.14
	12/07/15	<100	--	--	1.9	<1.0	<1.0	<3.0	--	--	--	--	--	10.89	0.00	18.23
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	11.75	0.00	17.37
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.85	0.00	18.27
06/29/17	Well dewatered.															

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue N.
Seattle, Washington

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"-" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

^a Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants. All wells were again surveyed on December 8, 2015 by Cardno WRG.

^b Well was not purged prior to sample collection.

^c TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

^d Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

^e Quality control failed due to laboratory error. Quantitative analytical results not reported.

^f Contaminant does not appear to be "typical" product.

^g Chromatogram suggests that this may be overlap from the gasoline range.

^h Chromatogram suggests that this may be overlap from the motor oil range.

^h Analysis was performed outside of the method specified holding time

^j Surrogate recovery outside advisory QC limits due to matrix interference.

^k MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/L if benzene is not detectable in the groundwater sample. Otherwise, the action level is 800 µg/L.

^l Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

^m Surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

ⁿ Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

^o DO meter was unavailable.

^p The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

^q Analyte had a high bias in the associated calibration verification standard.

^r Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

^s Diluted due to matrix effect.

^t The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

^u Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

^v Possible field error.

^w DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

^x The benzene and ethyl benzene concentrations were outside the calibration range of the instrument. A new concentration was measured during a second run, but this run was outside of the holding time for the sample. The laboratory still considers this value to be more accurate than the original estimated value listed in the lab report.

^y The Chromatogram response resembles a typical fuel pattern

^z Well casings for MW-45 and MW-54 were compromised and repaired during installation of remediation conveyance piping. Wells were re-surveyed in July 2014. 2014.

^{aa} Sample collected prior to High Intensity Targeted Extraction Event on June 23, 2015.

^{bb} Sample collected immediately after High Intensity Targeted Extraction Event on June 23, 2015.

^{cc} Sample collected prior to High Intensity Targeted Extraction Event on September 11, 2015.

^{dd} Sample collected immediately after High Intensity Targeted Extraction Event on September 11, 2015.

^{ee} Sample collected prior to High Intensity Targeted Extraction Event on September 12, 2015.

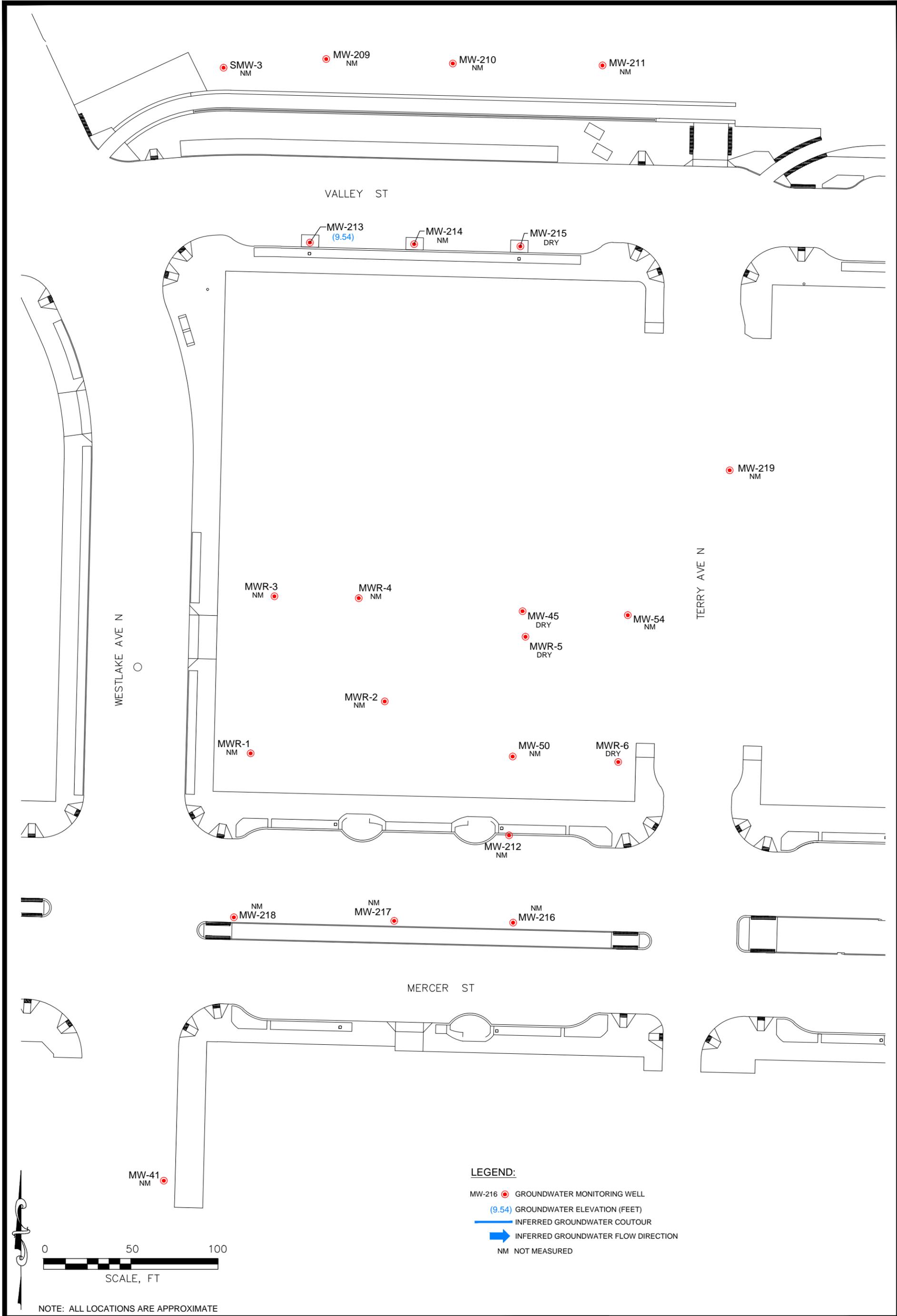
^{ff} Sample collected immediately after High Intensity Targeted Extraction Event on September 12, 2015.

^{gg} Sample collected prior to High Intensity Targeted Extraction Event on September 13, 2015.

^{hh} Sample collected immediately after High Intensity Targeted Extraction Event on September 13, 2015.

ⁱⁱ = Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

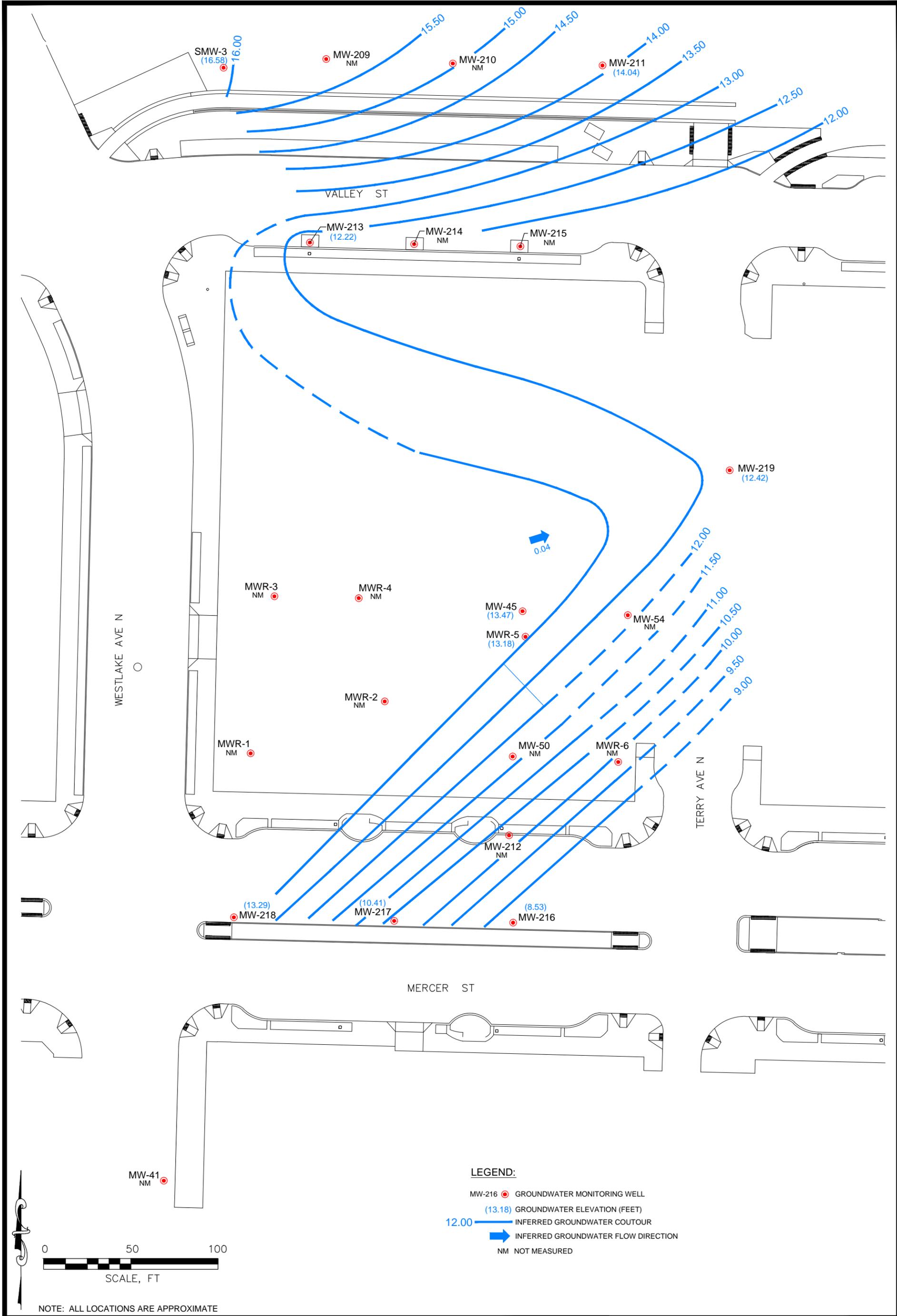
FIGURES



GROUNDWATER CONDITIONS MAP
(06/29/17)
 PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
 600 WESTLAKE AVENUE NORTH
 SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/16/18	FIGURE 1
APPROVED BY: ES	DRAWN BY: BK	
 6347 Seaview Avenue NW Seattle, Washington 98107 Ph: (206) 781-1449 *** Fax: (206) 781-1543		

S:\Projects\7675000 COP1396 SEATTLE\G-4 G-5 - Standard\GW_062917.dwg



LEGEND:

- MW-216 ● GROUNDWATER MONITORING WELL
- (13.18) GROUNDWATER ELEVATION (FEET)
- 12.00 ——— INFERRED GROUNDWATER COUTOUR
- ➔ INFERRED GROUNDWATER FLOW DIRECTION
- NM NOT MEASURED



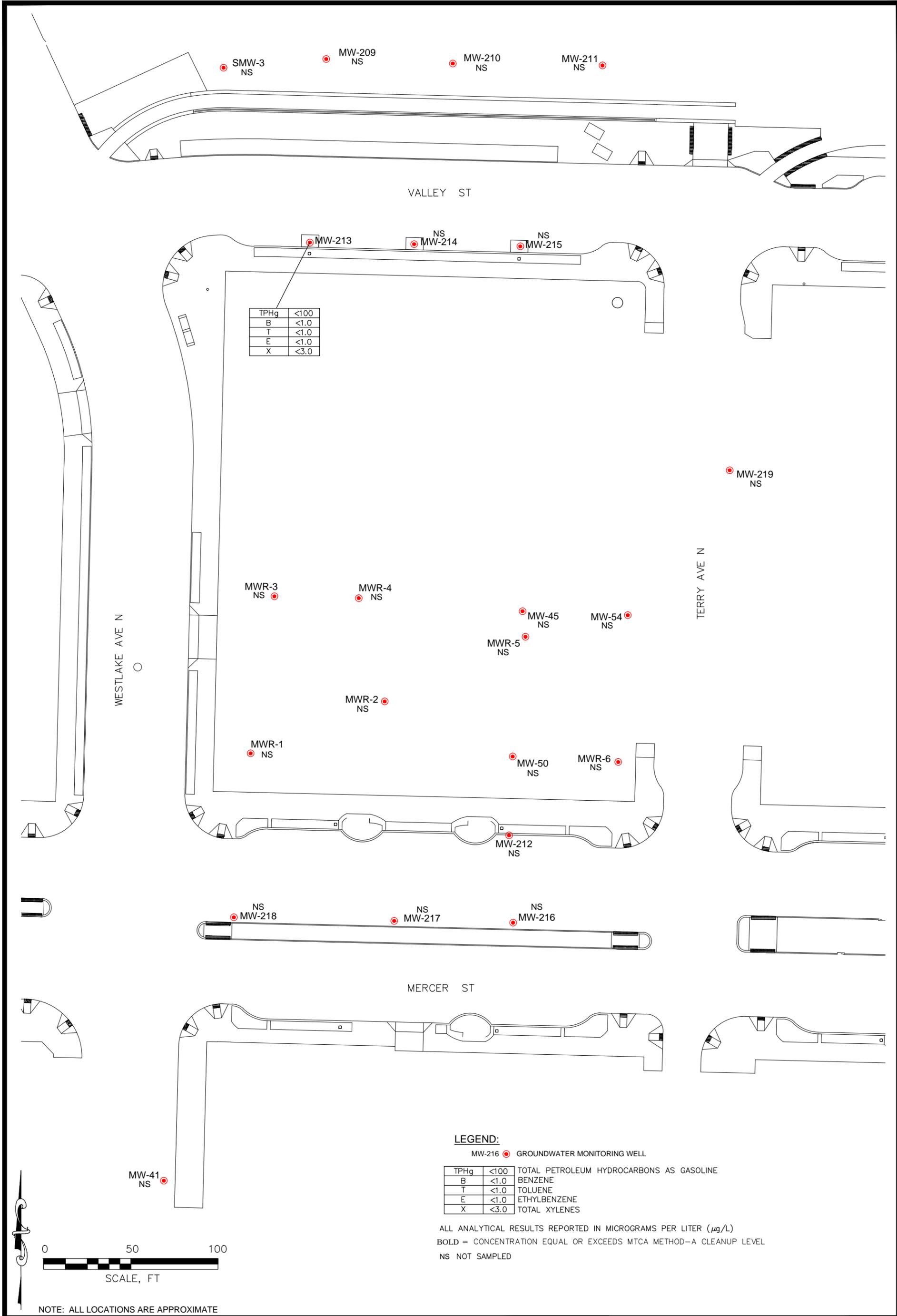
NOTE: ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER CONDITIONS MAP
(12/12/17 - 12/13/17)
 PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
 600 WESTLAKE AVENUE NORTH
 SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/16/18	FIGURE
APPROVED BY: ES	DRAWN BY: BK	3

ATC 6347 Seaview Avenue NW
 Seattle, Washington 98107
 Ph: (206) 781-1449 *** Fax: (206) 781-1543

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TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

LEGEND:

MW-216 ● GROUNDWATER MONITORING WELL

TPHg	<100	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	<1.0	BENZENE
T	<1.0	TOLUENE
E	<1.0	ETHYLBENZENE
X	<3.0	TOTAL XYLENES

ALL ANALYTICAL RESULTS REPORTED IN MICROGRAMS PER LITER (µg/L)
 BOLD = CONCENTRATION EQUAL OR EXCEEDS MTCA METHOD-A CLEANUP LEVEL
 NS NOT SAMPLED



NOTE: ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER ANALYTICAL MAP
(06/29/17)
 PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
 600 WESTLAKE AVENUE NORTH
 SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/16/18	FIGURE
APPROVED BY: ES	DRAWN BY: BK	2

ATC 6347 Seaview Avenue NW
 Seattle, Washington 98107
 Ph: (206) 781-1449 *** Fax: (206) 781-1543

S:\Projects\17615000 COP1396 SEATTLE\IG-4 G-5 - Standard\GWA_062917.dwg

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	713
B	<1.0
T	<1.0
E	2.4
X	20.3
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	226
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0
TOTAL PB	<10.0
DISS PB	<10.0

LEGEND:

MW-216 ● GROUNDWATER MONITORING WELL

TPHg	<100	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	<1.0	BENZENE
T	<1.0	TOLUENE
E	<1.0	ETHYLBENZENE
X	<3.0	TOTAL XYLENES
TOTAL PB	<10.0	TOTAL LEAD
DISS PB	<10.0	DISSOLVED LEAD

ALL ANALYTICAL RESULTS REPORTED IN MICROGRAMS PER LITER (µg/L)
NS NOT SAMPLED

WESTLAKE AVE N

VALLEY ST

TERRY AVE N

MERCER ST

MW-41
NS



NOTE: ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER ANALYTICAL MAP
(12/12/17 - 12/13/17)
PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/16/18	FIGURE
APPROVED BY: ES	DRAWN BY: BK	4
ATC 6347 Seaview Avenue NW Seattle, Washington 98107 Ph: (206) 781-1449 *** Fax: (206) 781-1543		

APPENDIX A

**LABORATORY ANALYTICAL DATA REPORT
AND CHAIN OF CUSTODY DOCUMENT**

July 13, 2017

Elisabeth Silver
ATC Group Services LLC
6347 Seaview Avenue NW
Seattle, WA 98107

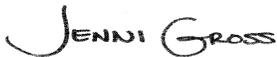
RE: Project: Z076000073 AOC 1396 Westlake
Pace Project No.: 10394501

Dear Elisabeth Silver:

Enclosed are the analytical results for sample(s) received by the laboratory on July 01, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jennifer Gross
jennifer.gross@pacelabs.com
(206)957-2426
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

CERTIFICATIONS

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

Minnesota Certification IDs

1700 Elm Street SE, Suite 200, Minneapolis, MN 55414

A2LA Certification #: 2926.01

Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: UST-078

Alaska DW Certification #: MN00064

Arizona Certification #: AZ0014

Arkansas Certification #: 88-0680

California Certification #: MN00064

CNMI Saipan Certification #: MP0003

Colorado Certification #: MN00064

Connecticut Certification #: PH-0256

EPA Region 8 Certification #: 8TMS-L

Florida Certification #: E87605

Georgia Certification #: 959

Guam EPA Certification #: MN00064

Hawaii Certification #: MN00064

Idaho Certification #: MN00064

Illinois Certification #: 200011

Indiana Certification #: C-MN-01

Iowa Certification #: 368

Kansas Certification #: E-10167

Kentucky DW Certification #: 90062

Kentucky WW Certification #: 90062

Louisiana DEQ Certification #: 03086

Louisiana DW Certification #: MN00064

Maine Certification #: MN00064

Maryland Certification #: 322

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Mississippi Certification #: MN00064

Montana Certification #: CERT0092

Nebraska Certification #: NE-OS-18-06

Nevada Certification #: MN00064

New Hampshire Certification #: 2081

New Jersey Certification #: MN002

New York Certification #: 11647

North Carolina DW Certification #: 27700

North Carolina WW Certification #: 530

North Dakota Certification #: R-036

Ohio DW Certification #: 41244

Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507

Oregon NwTPH Certification #: MN300001

Oregon Secondary Certification #: MN200001

Pennsylvania Certification #: 68-00563

Puerto Rico Certification #: MN00064

South Carolina Certification #: 74003001

Tennessee Certification #: TN02818

Texas Certification #: T104704192

Utah Certification #: MN00064

Virginia Certification #: 460163

Washington Certification #: C486

West Virginia DW Certification #: 9952 C

West Virginia WW Certification #: 382

Wisconsin Certification #: 999407970

Wyoming via EPA Region 8 Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10394501001	Trip Blank	Water	06/29/17 00:00	07/01/17 09:00
10394501002	MW-213	Water	06/29/17 12:26	07/01/17 09:00

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10394501002	MW-213	NWTPH-Gx	AJK	2	PASI-M
		EPA 8260B	MRB	7	PASI-M

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Sample: MW-213 Lab ID: 10394501002 Collected: 06/29/17 12:26 Received: 07/01/17 09:00 Matrix: Water								
NWTPH-Gx GCV Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		07/13/17 01:38		
Surrogates								
a,a,a-Trifluorotoluene (S)	82	%	50-150	1		07/13/17 01:38	98-08-8	
8260B MSV UST Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		07/08/17 05:26	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		07/08/17 05:26	100-41-4	
Toluene	ND	ug/L	1.0	1		07/08/17 05:26	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		07/08/17 05:26	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	102	%	75-137	1		07/08/17 05:26	17060-07-0	
Toluene-d8 (S)	103	%	75-125	1		07/08/17 05:26	2037-26-5	
4-Bromofluorobenzene (S)	102	%	75-125	1		07/08/17 05:26	460-00-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

QC Batch: 484420	Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx	Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10394501002	

METHOD BLANK: 2637867 Matrix: Water

Associated Lab Samples: 10394501002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	07/13/17 00:58	
a,a,a-Trifluorotoluene (S)	%.	82	50-150	07/13/17 00:58	

LABORATORY CONTROL SAMPLE & LCSD: 2637868

2637869

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	996	925	100	92	30-150	7	20	
a,a,a-Trifluorotoluene (S)	%.				96	99	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396 Westlake
Pace Project No.: 10394501

QC Batch: 483793 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10394501002

METHOD BLANK: 2634347 Matrix: Water
Associated Lab Samples: 10394501002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	07/08/17 01:02	
Ethylbenzene	ug/L	ND	1.0	07/08/17 01:02	
Toluene	ug/L	ND	1.0	07/08/17 01:02	
Xylene (Total)	ug/L	ND	3.0	07/08/17 01:02	
1,2-Dichloroethane-d4 (S)	%	102	75-137	07/08/17 01:02	
4-Bromofluorobenzene (S)	%	106	75-125	07/08/17 01:02	
Toluene-d8 (S)	%	104	75-125	07/08/17 01:02	

LABORATORY CONTROL SAMPLE & LCSD: 2634348

Parameter	Units	2634349								
		Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Benzene	ug/L	20	21.0	19.9	105	100	74-125	5	20	
Ethylbenzene	ug/L	20	20.6	19.9	103	100	73-125	3	20	
Toluene	ug/L	20	20.3	19.3	101	96	75-125	5	20	
Xylene (Total)	ug/L	60	61.3	59.6	102	99	75-125	3	20	
1,2-Dichloroethane-d4 (S)	%				98	99	75-137			
4-Bromofluorobenzene (S)	%				101	100	75-125			
Toluene-d8 (S)	%				101	104	75-125			

MATRIX SPIKE SAMPLE: 2634350

Parameter	Units	10394451001					
		Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	ND	20	20.4	102	74-134	
Ethylbenzene	ug/L	ND	20	20.0	100	75-136	
Toluene	ug/L	ND	20	20.1	101	71-138	
Xylene (Total)	ug/L	ND	60	60.6	101	75-131	
1,2-Dichloroethane-d4 (S)	%				100	75-137	
4-Bromofluorobenzene (S)	%				101	75-125	
Toluene-d8 (S)	%				103	75-125	

SAMPLE DUPLICATE: 2634351

Parameter	Units	10394451002				
		Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/L	ND	ND		30	
Ethylbenzene	ug/L	ND	ND		30	
Toluene	ug/L	ND	ND		30	
Xylene (Total)	ug/L	ND	ND		30	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

SAMPLE DUPLICATE: 2634351

Parameter	Units	10394451002 Result	Dup Result	RPD	Max RPD	Qualifiers
1,2-Dichloroethane-d4 (S)	%.	104	103	1		
4-Bromofluorobenzene (S)	%.	104	107	3		
Toluene-d8 (S)	%.	103	105	2		

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

BATCH QUALIFIERS

Batch: 483793

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Z076000073 AOC 1396 Westlake

Pace Project No.: 10394501

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10394501002	MW-213	NWTPH-Gx	484420		
10394501002	MW-213	EPA 8260B	483793		

REPORT OF LABORATORY ANALYSIS

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10394501

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A
Required Client Information:
 Company: ATC Group Services LLC
 Address: 6347 Seaview Avenue NW, Seattle, WA 98107
 Email: kyle.satter@atcgroupservices.com | Fax: 508-407-9933
 Requested Due Date: 10 Day (Standard)

Section B
Required Project Information:
 Report To: kyle.satter@atcgroupservices.com
 Copy To: elisabeth.silver@atcgroupservices.com
 Purchase Order #: AOC 1396 Westlake/Mercer
 Project Name: AOC 1396 Westlake/Mercer
 Project #: 207600073

Section C
Invoice Information:
 Attention: Kyle Satter | kyle.satter@atcgroupservices.com
 Company Name: ATC Group Services LLC
 Address: 6347 Seaview Avenue NW, Seattle, WA 98107
 Pace Quote:
 Pace Project Manager: jennifer.gross@pacelabs.com, 3333271
 State / Location: WA - Westlake/Mercer
 Regulatory Agency:
 Regulatory Agency:

ITEM #	MATRIX	MATRIX CODE	SAMPLE TYPE (G-GRAB C-COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Analyzes Test Y/N	Residual Chlorine (Y/N)	Requested Analysis/Filtered (Y/N)
				START DATE TIME	END DATE TIME						
1	Trip Blank	OT					6				
2	MW-25						6			001	
3	MW-5						6		X	002	
4	MW-213						6		X		
5											
6											
7											
8											
9											
10											
11											
12											

ADDITIONAL COMMENTS
 Relinquished by / Affiliation: ATC
 Date: 06/29/17 1642
 Accepted by / Affiliation: [Signature]
 Date: 06/29/17 1200 3.0
 Relinquished by / Affiliation: [Signature]
 Date: 06/29/17 1700
 Accepted by / Affiliation: [Signature]
 Date: 06/29/17 09:00 0.3

TEMP IN C
 Received on: [Blank]
 Custody Cooler (Y/N): [Blank]
 Sealed (Y/N): [Blank]
 Intact Samples (Y/N): [Blank]

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: Nicholas Tufar
 SIGNATURE of SAMPLER: [Signature]
 DATE Signed: 06/29/17

	Document Name: Sample Condition Upon Receipt Form	Document Revised: 19Dec2016 Page 1 of 2
	Document No.: F-MN-L-213-rev.20	Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt **Client Name:** ATC Group **Project #:** **WO# : 10394501**

Courier: Fed Ex UPS USPS Client
 Commercial Pace SpeedDee Other:

Tracking Number: 722 2140 3537



Custody Seal on Cooler/Box Present? Yes No **Seals Intact?** Yes No **Optional:** Proj. Due Date: Proj. Name:

Packing Material: Bubble Wrap Bubble Bags None Other: **Temp Blank?** Yes No

Thermometer Used: 151401163 151401164 **Type of Ice:** Wet Blue None Samples on ice, cooling process has begun

Cooler Temp Read (°C): 0.3 **Cooler Temp Corrected (°C):** 0.3 **Biological Tissue Frozen?** Yes No N/A

Temp should be above freezing to 6°C **Correction Factor:** True **Date and Initials of Person Examining Contents:** R66 R67/1/17

USDA Regulated Soil (N/A, water sample) **Did samples originate in a quarantine zone within the United States:** AL, AR, CA, FL, GA, ID, LA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)? Yes No **Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)?** Yes No

If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.

	COMMENTS:
Chain of Custody Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	1.
Chain of Custody Filled Out? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2.
Chain of Custody Relinquished? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3.
Sampler Name and/or Signature on COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
Short Hold Time Analysis (<72 hr)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	8.
Correct Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Containers Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered Volume Received for Dissolved Tests? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11. Note if sediment is visible in the dissolved container
Sample Labels Match COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	12.
-Includes Date/Time/ID/Analysis Matrix: <u>WT P</u>	
All containers needing acid/base preservation have been checked? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13. <input type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH Positive for Res. Chlorine? Y N
All containers needing preservation are found to be in compliance with EPA recommendation? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Sample #
(HNO ₃ , H ₂ SO ₄ , <2pH, NaOH >9 Sulfide, NaOH >12 Cyanide) Exceptions: VOA, Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Initial when completed: Lot # of added preservative:
Headspace in VOA Vials (>6mm)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	14.
Trip Blank Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>06057-3000</u>	

CLIENT NOTIFICATION/RESOLUTION

Person Contacted: _____ **Date/Time:** _____

Comments/Resolution: _____

Field Data Required? Yes No

Project Manager Review:

JENNI GROSS

Date: 07/03/17

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers).

	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: ATC

Project Manager: Jenni Gross

Profile/Line #: 33332/1

Received with Custody Seal: Yes No

Custody Seal Intact: Yes No NA

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	<u>3.0</u>	<u>3.0</u>	<u>0.0</u>
IR Gun # <u>IR1 - Q281</u> <u>IR2 - 122065284</u>			

Samples on ice, cooling process has begun

Rush/Short Hold: NO

Containers Intact: Yes No

Re-packed and Re-Iced: ✓

Temp Blank Included: Yes No

Shipped By/Date: NO 6/30/17

Notes:

Ship to: Face MN Pace Davis

December 28, 2017

Elisabeth Silver
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

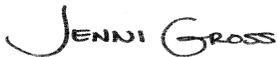
RE: Project: Z076000073 AOC 1396-Westlake+M
Pace Project No.: 10414665

Dear Elisabeth Silver:

Enclosed are the analytical results for sample(s) received by the laboratory on December 15, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jennifer Gross
jennifer.gross@pacelabs.com
(206)957-2426
Project Manager

Enclosures

cc: Nicholas Turner, ATC Group Services LLC



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Minnesota Certification IDs

1700 Elm Street SE, Suite 200, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01

Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064

Arizona Certification #: AZ0014

Arkansas Certification #: 88-0680

California Certification #: 2929

CNMI Saipan Certification #: MP0003

Colorado Certification #: MN00064

Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-053-137

Florida Certification #: E87605

Georgia Certification #: 959

Guam EPA Certification #: MN00064

Hawaii Certification #: MN00064

Idaho Certification #: MN00064

Illinois Certification #: 200011

Indiana Certification #: C-MN-01

Iowa Certification #: 368

Kansas Certification #: E-10167

Kentucky DW Certification #: 90062

Kentucky WW Certification #: 90062

Louisiana DEQ Certification #: 03086

Louisiana DW Certification #: MN00064

Maine Certification #: MN00064

Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Mississippi Certification #: MN00064

Montana Certification #: CERT0092

Nebraska Certification #: NE-OS-18-06

Nevada Certification #: MN00064

New Hampshire Certification #: 2081

New Jersey Certification #: MN002

New York Certification #: 11647

North Carolina DW Certification #: 27700

North Carolina WW Certification #: 530

North Dakota Certification #: R-036

Ohio DW Certification #: 41244

Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507

Oregon NwTPH Certification #: MN300001

Oregon Secondary Certification #: MN200001

Pennsylvania Certification #: 68-00563

Puerto Rico Certification #: MN00064

South Carolina Certification #: 74003001

Tennessee Certification #: TN02818

Texas Certification #: T104704192

Utah Certification #: MN00064

Virginia Certification #: 460163

Washington Certification #: C486

West Virginia DW Certification #: 9952 C

West Virginia DEP Certification #: 382

Wisconsin Certification #: 999407970

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10414665001	MW-216	Water	12/12/17 09:57	12/15/17 09:45
10414665002	MW-217	Water	12/12/17 10:50	12/15/17 09:45
10414665003	MW-218	Water	12/12/17 11:58	12/15/17 09:45
10414665004	MW-211	Water	12/13/17 09:38	12/15/17 09:45
10414665005	SMW-3	Water	12/13/17 10:37	12/15/17 09:45
10414665006	MW-213	Water	12/13/17 11:34	12/15/17 09:45
10414665007	MW-215	Water	12/13/17 12:26	12/15/17 09:45
10414665008	MW-219	Water	12/13/17 14:18	12/15/17 09:45
10414665009	MW-45	Water	12/13/17 15:20	12/15/17 09:45
10414665010	MWR-5	Water	12/13/17 16:15	12/15/17 09:45
10414665011	Trip Blank	Water	12/12/17 00:00	12/15/17 09:45

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Lab ID	Sample ID	Method	Analysts	Analytes Reported
10414665001	MW-216	NWTPH-Gx	AJK	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665002	MW-217	NWTPH-Gx	AJK	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665003	MW-218	NWTPH-Gx	AJK	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665004	MW-211	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665005	SMW-3	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665006	MW-213	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665007	MW-215	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665008	MW-219	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	DM	1
		EPA 8260B	DJB	7
10414665009	MW-45	NWTPH-Gx	LPM	2
		EPA 6010C	DM	1
		6010C Met	BD1	1
		EPA 8260B	DJB	7
10414665010	MWR-5	NWTPH-Gx	LPM	2

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Lab ID	Sample ID	Method	Analysts	Analytes Reported
		EPA 6010C	DM	1
		6010C Met	BD1	1
		EPA 8260B	DJB	7
10414665011	Trip Blank	EPA 8260B	DJB	4

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-216	Lab ID: 10414665001	Collected: 12/12/17 09:57	Received: 12/15/17 09:45	Matrix: Water				
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV								
Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		12/21/17 03:16		
Surrogates								
a,a,a-Trifluorotoluene (S)	88	%.	50-150	1		12/21/17 03:16	98-08-8	
6010C MET ICP								
Analytical Method: EPA 6010C Preparation Method: EPA 3010								
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:33	7439-92-1	
6010C MET ICP, Lab Filtered								
Analytical Method: 6010C Met Preparation Method: EPA 3010								
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:01	7439-92-1	
8260B MSV UST								
Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		12/18/17 23:09	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/18/17 23:09	100-41-4	
Toluene	ND	ug/L	1.0	1		12/18/17 23:09	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/18/17 23:09	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	97	%.	75-137	1		12/18/17 23:09	17060-07-0	
Toluene-d8 (S)	98	%.	75-125	1		12/18/17 23:09	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125	1		12/18/17 23:09	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-217		Lab ID: 10414665002	Collected: 12/12/17 10:50	Received: 12/15/17 09:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	226	ug/L	100	1		12/21/17 03:33		
Surrogates								
a,a,a-Trifluorotoluene (S)	89	%.	50-150	1		12/21/17 03:33	98-08-8	
6010C MET ICP		Analytical Method: EPA 6010C Preparation Method: EPA 3010						
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:37	7439-92-1	
6010C MET ICP, Lab Filtered		Analytical Method: 6010C Met Preparation Method: EPA 3010						
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:05	7439-92-1	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/17 02:55	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 02:55	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 02:55	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 02:55	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	92	%.	75-137	1		12/19/17 02:55	17060-07-0	
Toluene-d8 (S)	92	%.	75-125	1		12/19/17 02:55	2037-26-5	
4-Bromofluorobenzene (S)	104	%.	75-125	1		12/19/17 02:55	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-218		Lab ID: 10414665003		Collected: 12/12/17 11:58	Received: 12/15/17 09:45	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/17 03:50		pH
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%.	50-150	1		12/21/17 03:50	98-08-8	
6010C MET ICP		Analytical Method: EPA 6010C Preparation Method: EPA 3010						
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:48	7439-92-1	
6010C MET ICP, Lab Filtered		Analytical Method: 6010C Met Preparation Method: EPA 3010						
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:08	7439-92-1	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/17 03:13	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 03:13	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 03:13	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 03:13	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	98	%.	75-137	1		12/19/17 03:13	17060-07-0	
Toluene-d8 (S)	95	%.	75-125	1		12/19/17 03:13	2037-26-5	
4-Bromofluorobenzene (S)	105	%.	75-125	1		12/19/17 03:13	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-211		Lab ID: 10414665004		Collected: 12/13/17 09:38	Received: 12/15/17 09:45	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/17 23:05		HS
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		12/21/17 23:05	98-08-8	
6010C MET ICP		Analytical Method: EPA 6010C Preparation Method: EPA 3010						
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:52	7439-92-1	
6010C MET ICP, Lab Filtered		Analytical Method: 6010C Met Preparation Method: EPA 3010						
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:12	7439-92-1	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/17 03:30	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 03:30	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 03:30	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 03:30	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	95	%	75-137	1		12/19/17 03:30	17060-07-0	
Toluene-d8 (S)	93	%	75-125	1		12/19/17 03:30	2037-26-5	
4-Bromofluorobenzene (S)	104	%	75-125	1		12/19/17 03:30	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: SMW-3		Lab ID: 10414665005		Collected: 12/13/17 10:37	Received: 12/15/17 09:45	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/17 00:12		HS
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%.	50-150	1		12/22/17 00:12	98-08-8	
6010C MET ICP		Analytical Method: EPA 6010C Preparation Method: EPA 3010						
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:56	7439-92-1	
6010C MET ICP, Lab Filtered		Analytical Method: 6010C Met Preparation Method: EPA 3010						
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:16	7439-92-1	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/17 03:48	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 03:48	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 03:48	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 03:48	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	99	%.	75-137	1		12/19/17 03:48	17060-07-0	
Toluene-d8 (S)	95	%.	75-125	1		12/19/17 03:48	2037-26-5	
4-Bromofluorobenzene (S)	101	%.	75-125	1		12/19/17 03:48	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-213	Lab ID: 10414665006	Collected: 12/13/17 11:34	Received: 12/15/17 09:45	Matrix: Water				
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV								
Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		12/22/17 00:29		
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%.	50-150	1		12/22/17 00:29	98-08-8	
6010C MET ICP								
Analytical Method: EPA 6010C Preparation Method: EPA 3010								
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 18:59	7439-92-1	
6010C MET ICP, Lab Filtered								
Analytical Method: 6010C Met Preparation Method: EPA 3010								
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:20	7439-92-1	
8260B MSV UST								
Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		12/19/17 04:05	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 04:05	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 04:05	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 04:05	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	100	%.	75-137	1		12/19/17 04:05	17060-07-0	
Toluene-d8 (S)	92	%.	75-125	1		12/19/17 04:05	2037-26-5	
4-Bromofluorobenzene (S)	106	%.	75-125	1		12/19/17 04:05	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-215	Lab ID: 10414665007	Collected: 12/13/17 12:26	Received: 12/15/17 09:45	Matrix: Water				
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV								
Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		12/22/17 00:46		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%.	50-150	1		12/22/17 00:46	98-08-8	
6010C MET ICP								
Analytical Method: EPA 6010C Preparation Method: EPA 3010								
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 19:03	7439-92-1	
6010C MET ICP, Lab Filtered								
Analytical Method: 6010C Met Preparation Method: EPA 3010								
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:23	7439-92-1	
8260B MSV UST								
Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		12/19/17 04:23	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 04:23	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 04:23	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 04:23	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	98	%.	75-137	1		12/19/17 04:23	17060-07-0	
Toluene-d8 (S)	94	%.	75-125	1		12/19/17 04:23	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125	1		12/19/17 04:23	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-219	Lab ID: 10414665008	Collected: 12/13/17 14:18	Received: 12/15/17 09:45	Matrix: Water				
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV								
Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		12/22/17 01:03		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%.	50-150	1		12/22/17 01:03	98-08-8	
6010C MET ICP								
Analytical Method: EPA 6010C Preparation Method: EPA 3010								
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 19:07	7439-92-1	
6010C MET ICP, Lab Filtered								
Analytical Method: 6010C Met Preparation Method: EPA 3010								
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:27	7439-92-1	
8260B MSV UST								
Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		12/19/17 14:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 14:49	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 14:49	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 14:49	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	101	%.	75-137	1		12/19/17 14:49	17060-07-0	
Toluene-d8 (S)	94	%.	75-125	1		12/19/17 14:49	2037-26-5	
4-Bromofluorobenzene (S)	99	%.	75-125	1		12/19/17 14:49	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MW-45	Lab ID: 10414665009	Collected: 12/13/17 15:20	Received: 12/15/17 09:45	Matrix: Water				
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV								
Analytical Method: NWTPH-Gx								
TPH as Gas	ND	ug/L	100	1		12/22/17 01:19		
Surrogates								
a,a,a-Trifluorotoluene (S)	87	%.	50-150	1		12/22/17 01:19	98-08-8	
6010C MET ICP								
Analytical Method: EPA 6010C Preparation Method: EPA 3010								
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 19:11	7439-92-1	
6010C MET ICP, Lab Filtered								
Analytical Method: 6010C Met Preparation Method: EPA 3010								
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:53	7439-92-1	
8260B MSV UST								
Analytical Method: EPA 8260B								
Benzene	ND	ug/L	1.0	1		12/19/17 17:43	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/17 17:43	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/17 17:43	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/17 17:43	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	92	%.	75-137	1		12/19/17 17:43	17060-07-0	
Toluene-d8 (S)	95	%.	75-125	1		12/19/17 17:43	2037-26-5	
4-Bromofluorobenzene (S)	100	%.	75-125	1		12/19/17 17:43	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: MWR-5		Lab ID: 10414665010		Collected: 12/13/17 16:15	Received: 12/15/17 09:45	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	713	ug/L	100	1		12/22/17 01:36		
Surrogates								
a,a,a-Trifluorotoluene (S)	86	%.	50-150	1		12/22/17 01:36	98-08-8	
6010C MET ICP		Analytical Method: EPA 6010C Preparation Method: EPA 3010						
Lead	ND	ug/L	10.0	1	12/21/17 08:43	12/22/17 19:15	7439-92-1	
6010C MET ICP, Lab Filtered		Analytical Method: 6010C Met Preparation Method: EPA 3010						
Lead, Dissolved	ND	ug/L	10.0	1	12/20/17 10:05	12/26/17 16:57	7439-92-1	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/22/17 16:57	71-43-2	
Ethylbenzene	2.4	ug/L	1.0	1		12/22/17 16:57	100-41-4	
Toluene	ND	ug/L	1.0	1		12/22/17 16:57	108-88-3	
Xylene (Total)	20.3	ug/L	3.0	1		12/22/17 16:57	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	107	%.	75-137	1		12/22/17 16:57	17060-07-0	
Toluene-d8 (S)	102	%.	75-125	1		12/22/17 16:57	2037-26-5	
4-Bromofluorobenzene (S)	101	%.	75-125	1		12/22/17 16:57	460-00-4	

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ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

Sample: Trip Blank		Lab ID: 10414665011	Collected: 12/12/17 00:00	Received: 12/15/17 09:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/17 01:10	71-43-2	
Surrogates								
1,2-Dichloroethane-d4 (S)	100	%.	75-137	1		12/19/17 01:10	17060-07-0	
Toluene-d8 (S)	96	%.	75-125	1		12/19/17 01:10	2037-26-5	
4-Bromofluorobenzene (S)	103	%.	75-125	1		12/19/17 01:10	460-00-4	

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

QC Batch: 514323 Analysis Method: NWTPH-Gx
 QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water
 Associated Lab Samples: 10414665001, 10414665002, 10414665003

METHOD BLANK: 2796704 Matrix: Water

Associated Lab Samples: 10414665001, 10414665002, 10414665003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/20/17 22:15	
a,a,a-Trifluorotoluene (S)	%.	88	50-150	12/20/17 22:15	

METHOD BLANK: 2796705 Matrix: Water

Associated Lab Samples: 10414665001, 10414665002, 10414665003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/20/17 22:32	
a,a,a-Trifluorotoluene (S)	%.	88	50-150	12/20/17 22:32	

LABORATORY CONTROL SAMPLE & LCSD: 2796706 2796707

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	998	988	100	99	30-150	1	20	
a,a,a-Trifluorotoluene (S)	%.				97	98	50-150			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2796769 2796770

Parameter	Units	10414272002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	ND	1000	1000	971	983	97	98	73-125	1	30	
a,a,a-Trifluorotoluene (S)	%.						98	100	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M
Pace Project No.: 10414665

QC Batch: 515013 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

METHOD BLANK: 2800439 Matrix: Water
Associated Lab Samples: 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/21/17 21:42	
a,a,a-Trifluorotoluene (S)	%.	87	50-150	12/21/17 21:42	

METHOD BLANK: 2800440 Matrix: Water
Associated Lab Samples: 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/21/17 21:59	
a,a,a-Trifluorotoluene (S)	%.	86	50-150	12/21/17 21:59	

LABORATORY CONTROL SAMPLE & LCSD: 2800441 2800442

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	934	921	93	92	30-150	1	20	
a,a,a-Trifluorotoluene (S)	%.				103	96	50-150			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2800578 2800579

Parameter	Units	10414665004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	ND	1000	1000	923	956	92	95	73-125	3	30	
a,a,a-Trifluorotoluene (S)	%.						93	92	50-150			

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

QC Batch: 514110 Analysis Method: EPA 6010C
 QC Batch Method: EPA 3010 Analysis Description: 6010C Water
 Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

METHOD BLANK: 2796143 Matrix: Water
 Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	ND	10.0	12/22/17 18:03	

LABORATORY CONTROL SAMPLE: 2796144

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	1000	988	99	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2796145 2796146

Parameter	Units	10414373001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Lead	ug/L	ND	1000	1000	1040	1030	101	100	75-125	1	20	

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

QC Batch: 514417 Analysis Method: 6010C Met
 QC Batch Method: EPA 3010 Analysis Description: 6010C Water Dissolved
 Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

METHOD BLANK: 2797479 Matrix: Water
 Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665008, 10414665009, 10414665010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	ND	10.0	12/26/17 15:08	

LABORATORY CONTROL SAMPLE: 2797480

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	1000	980	98	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2797481 2797482

Parameter	Units	10414272001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Lead, Dissolved	ug/L	ND	1000	1000	1020	1020	102	102	75-125	0	20	

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

QC Batch: 514325 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665011

METHOD BLANK: 2796732 Matrix: Water
Associated Lab Samples: 10414665001, 10414665002, 10414665003, 10414665004, 10414665005, 10414665006, 10414665007, 10414665011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/18/17 22:51	
Ethylbenzene	ug/L	ND	1.0	12/18/17 22:51	
Toluene	ug/L	ND	1.0	12/18/17 22:51	
Xylene (Total)	ug/L	ND	3.0	12/18/17 22:51	
1,2-Dichloroethane-d4 (S)	%	108	75-137	12/18/17 22:51	
4-Bromofluorobenzene (S)	%	99	75-125	12/18/17 22:51	
Toluene-d8 (S)	%	95	75-125	12/18/17 22:51	

LABORATORY CONTROL SAMPLE: 2796733

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	19.0	95	74-125	
Ethylbenzene	ug/L	20	19.2	96	73-125	
Toluene	ug/L	20	19.2	96	75-125	
Xylene (Total)	ug/L	60	59.4	99	75-125	
1,2-Dichloroethane-d4 (S)	%			95	75-137	
4-Bromofluorobenzene (S)	%			98	75-125	
Toluene-d8 (S)	%			94	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2796734 2796735

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		10414665001 Result	Spike Conc.	Spike Conc.	Result						
Benzene	ug/L	ND	20	20	23.7	21.6	119	108	74-134	10	30
Ethylbenzene	ug/L	ND	20	20	22.6	20.8	113	104	75-136	8	30
Toluene	ug/L	ND	20	20	23.1	21.3	116	106	71-138	8	30
Xylene (Total)	ug/L	ND	60	60	66.8	62.4	111	104	75-131	7	30
1,2-Dichloroethane-d4 (S)	%						91	91	75-137		
4-Bromofluorobenzene (S)	%						95	123	75-125		
Toluene-d8 (S)	%						94	94	75-125		

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

QC Batch: 514486

Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B

Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10414665008, 10414665009

METHOD BLANK: 2797739

Matrix: Water

Associated Lab Samples: 10414665008, 10414665009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/19/17 14:32	
Ethylbenzene	ug/L	ND	1.0	12/19/17 14:32	
Toluene	ug/L	ND	1.0	12/19/17 14:32	
Xylene (Total)	ug/L	ND	3.0	12/19/17 14:32	
1,2-Dichloroethane-d4 (S)	%	99	75-137	12/19/17 14:32	
4-Bromofluorobenzene (S)	%	101	75-125	12/19/17 14:32	
Toluene-d8 (S)	%	94	75-125	12/19/17 14:32	

LABORATORY CONTROL SAMPLE: 2797740

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	19.6	98	74-125	
Ethylbenzene	ug/L	20	18.6	93	73-125	
Toluene	ug/L	20	18.8	94	75-125	
Xylene (Total)	ug/L	60	58.5	98	75-125	
1,2-Dichloroethane-d4 (S)	%			91	75-137	
4-Bromofluorobenzene (S)	%			98	75-125	
Toluene-d8 (S)	%			90	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2797741 2797742

Parameter	Units	10414665008		2797741		2797742		MSD % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
Benzene	ug/L	ND	20	20	22.0	20.6	110	103	74-134	7	30		
Ethylbenzene	ug/L	ND	20	20	21.5	19.8	108	99	75-136	8	30		
Toluene	ug/L	ND	20	20	21.1	19.6	106	98	71-138	8	30		
Xylene (Total)	ug/L	ND	60	60	65.2	60.7	109	101	75-131	7	30		
1,2-Dichloroethane-d4 (S)	%						93	93	75-137				
4-Bromofluorobenzene (S)	%						98	99	75-125				
Toluene-d8 (S)	%						93	94	75-125				

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QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M
Pace Project No.: 10414665

QC Batch: 515236 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10414665010

METHOD BLANK: 2801621 Matrix: Water
Associated Lab Samples: 10414665010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/22/17 14:03	
Ethylbenzene	ug/L	ND	1.0	12/22/17 14:03	
Toluene	ug/L	ND	1.0	12/22/17 14:03	
Xylene (Total)	ug/L	ND	3.0	12/22/17 14:03	
1,2-Dichloroethane-d4 (S)	%	103	75-137	12/22/17 14:03	
4-Bromofluorobenzene (S)	%	103	75-125	12/22/17 14:03	
Toluene-d8 (S)	%	103	75-125	12/22/17 14:03	

LABORATORY CONTROL SAMPLE: 2801622

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	18.8	94	74-125	
Ethylbenzene	ug/L	20	20.4	102	73-125	
Toluene	ug/L	20	19.7	99	75-125	
Xylene (Total)	ug/L	60	62.5	104	75-125	
1,2-Dichloroethane-d4 (S)	%			92	75-137	
4-Bromofluorobenzene (S)	%			100	75-125	
Toluene-d8 (S)	%			100	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2801693 2801694

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		10415259001 Result	Spike Conc.	Spike Conc.	MS Result						
Benzene	ug/L	4.6	20	20	22.5	28.8	89	74-134	25	30	
Ethylbenzene	ug/L	<0.14	20	20	20.3	26.6	102	75-136	27	30	
Toluene	ug/L	0.37J	20	20	20.6	26.6	101	71-138	25	30	
Xylene (Total)	ug/L	<0.24	60	60	62.3	80.5	104	75-131	25	30	MS
1,2-Dichloroethane-d4 (S)	%						100	75-137			
4-Bromofluorobenzene (S)	%						101	75-125			
Toluene-d8 (S)	%						98	75-125			

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10414665

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

HS Results are from sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).

MS Analyte recovery in the matrix spike was outside QC limits for one or more of the constituent analytes used in the calculated result.

pH Post-analysis pH measurement indicates insufficient VOA sample preservation.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Z076000073 AOC 1396-Westlake+M
Pace Project No.: 10414665

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10414665001	MW-216	NWTPH-Gx	514323		
10414665002	MW-217	NWTPH-Gx	514323		
10414665003	MW-218	NWTPH-Gx	514323		
10414665004	MW-211	NWTPH-Gx	515013		
10414665005	SMW-3	NWTPH-Gx	515013		
10414665006	MW-213	NWTPH-Gx	515013		
10414665007	MW-215	NWTPH-Gx	515013		
10414665008	MW-219	NWTPH-Gx	515013		
10414665009	MW-45	NWTPH-Gx	515013		
10414665010	MWR-5	NWTPH-Gx	515013		
10414665001	MW-216	EPA 3010	514110	EPA 6010C	515019
10414665002	MW-217	EPA 3010	514110	EPA 6010C	515019
10414665003	MW-218	EPA 3010	514110	EPA 6010C	515019
10414665004	MW-211	EPA 3010	514110	EPA 6010C	515019
10414665005	SMW-3	EPA 3010	514110	EPA 6010C	515019
10414665006	MW-213	EPA 3010	514110	EPA 6010C	515019
10414665007	MW-215	EPA 3010	514110	EPA 6010C	515019
10414665008	MW-219	EPA 3010	514110	EPA 6010C	515019
10414665009	MW-45	EPA 3010	514110	EPA 6010C	515019
10414665010	MWR-5	EPA 3010	514110	EPA 6010C	515019
10414665001	MW-216	EPA 3010	514417	6010C Met	515066
10414665002	MW-217	EPA 3010	514417	6010C Met	515066
10414665003	MW-218	EPA 3010	514417	6010C Met	515066
10414665004	MW-211	EPA 3010	514417	6010C Met	515066
10414665005	SMW-3	EPA 3010	514417	6010C Met	515066
10414665006	MW-213	EPA 3010	514417	6010C Met	515066
10414665007	MW-215	EPA 3010	514417	6010C Met	515066
10414665008	MW-219	EPA 3010	514417	6010C Met	515066
10414665009	MW-45	EPA 3010	514417	6010C Met	515066
10414665010	MWR-5	EPA 3010	514417	6010C Met	515066
10414665001	MW-216	EPA 8260B	514325		
10414665002	MW-217	EPA 8260B	514325		
10414665003	MW-218	EPA 8260B	514325		
10414665004	MW-211	EPA 8260B	514325		
10414665005	SMW-3	EPA 8260B	514325		
10414665006	MW-213	EPA 8260B	514325		
10414665007	MW-215	EPA 8260B	514325		
10414665008	MW-219	EPA 8260B	514486		
10414665009	MW-45	EPA 8260B	514486		
10414665010	MWR-5	EPA 8260B	515236		
10414665011	Trip Blank	EPA 8260B	514325		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

10414665

Section A
 Required Client Information:
 Company: **ATC**
 Address: **6347 Seaview Ave. NW**
 Email To: **elizabeth.silver@ntessco.com**
 Phone: **781 1449** Fax:
 Requested Date/Time: **Standard JRT**

Section B
 Required Project Information:
 Report To: **E. Silver**
 Copy To: **Nicholas Turner**
 Purchase Order No.:
 Project Name: **AOC 1396 - Westlake+Marcel**
 Project Number: **Z07600073**

Section C
 Invoice Information:
 Attention: **E. Silver**
 Company Name: **ATC**
 Address: **6347 Seaview Ave. NW**
 Pace Quote Reference: **Jenni Gross**
 Pace Project Manager: **32376/2**
 Pace Profile #:

REGULATORY AGENCY
 NPDES GROUND WATER DRINKING WATER
 UST RCRA OTHER

Site Location: **WA**
 STATE:

ITEM #	Section D Required Client Information	Matrix Codes MATRIX L CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see valid codes to left)	SAMPLE TEMP AT COLLECTION		# OF CONTAINERS	Preservatives	Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
			COMPOSITE START	COMPOSITE END/GRAB			DATE	TIME					
1	MW-216	WT	12-12-17	0957	G	WT G		8	H ₂ SO ₄ HNO ₃ HCl NaOH Na ₂ S ₂ O ₈ Methanol Other	X		001	
2	MW-217	WT	1050		G	WT G		8		X		002	
3	MW-218	WT	1158		G	WT G		8		X		003	
4	MW-241	WT	12/17	0938	G	WT G		8		X		004	
5	SMW-3	WT	1037		G	WT G		8		X		005	
6	MW-213	WT	1134		G	WT G		8		X		006	
7	MW-215	WT	1226		G	WT G		8		X		007	
8	MW-216	WT	1418		G	WT G		8		X		008	
9	MW-45	WT	1520		G	WT G		8		X		010	
10	MWR-5	WT	1615		G	WT G		8		X		011	
11	Trip Blank	WT				WT		3				011	

ADDITIONAL COMMENTS
 Z: [Signature] ATC
 [Signature] [Signature]

REQUISITIONED BY / AFFILIATION
 DATE TIME
 12-14-17 12:53
 12-15-17 9:45

ACCEPTED BY / AFFILIATION
 DATE TIME
 12-14-17 12:53
 12-15-17 9:45

SAMPLE CONDITIONS
 Received on Ice (Y/N) 4
 Custody Sealed Cooler (Y/N) 4
 Samples Intact (Y/N) 4

Temp in °C 2.9
 0.8

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: **Nicholas Turner**
 SIGNATURE of SAMPLER: [Signature]
 DATE Signed (MM/DD/YY): 12/14/17

ORIGINAL

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

Sample Condition Upon Receipt

Client Name: ATC Project #: _____

WO#: 10414665

 10414665

Courier: Fed Ex UPS USPS Client
 Commercial Pace Speedee Other: _____
 Tracking Number: 7448 1033 1318

Custody Seal on Cooler/Box Present? Yes No Seals Intact? Yes No
 Packing Material: Bubble Wrap Bubble Bags None Other: PB Temp Blank? Yes No
 Thermometer Used: 151401163 G87A9155100842 Type of Ice: Wet Blue None Dry Melted
 Cooler Temp Read (°C): 0.7 Cooler Temp Corrected (°C): 0.8 Biological Tissue Frozen? Yes No N/A
 Temp should be above freezing to 6°C Correction Factor: +0.1 Date and Initials of Person Examining Contents: MD 12/15/17
 USDA Regulated Soil (N/A, water sample)
 Did samples originate in a quarantine zone within the United States: AL, AR, CA, FL, GA, ID, LA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)? Yes No
 Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)? Yes No
 If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.

	COMMENTS:
Chain of Custody Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	1.
Chain of Custody Filled Out? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2.
Chain of Custody Relinquished? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3.
Sampler Name and/or Signature on COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
Short Hold Time Analysis (<72 hr)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	8.
Correct Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Containers Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered Volume Received for Dissolved Tests? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	11. Note if sediment is visible in the dissolved container
Sample Labels Match COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	12.
-Includes Date/Time/ID/Analysis Matrix: <u>WT</u>	
All containers needing acid/base preservation have been checked? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13. <input checked="" type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH Positive for Res. Chlorine? Y N
All containers needing preservation are found to be in compliance with EPA recommendation? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample # <u>1-10/1</u>
(HNO ₃ , H ₂ SO ₄ <2pH, NaOH >9 Sulfide, NaOH >12 Cyanide) Exceptions: VOA Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Initial when completed: _____ Lot # of added preservative: _____
Headspace in VOA Vials (>6mm)? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	14. <u>see exceptions</u>
Trip Blank Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>140362</u>	

CLIENT NOTIFICATION/RESOLUTION

Person Contacted: _____ Date/Time: _____ Field Data Required? Yes No
 Comments/Resolution: _____

Project Manager Review: JENNI GROSS Date: 12/15/17
 Note: Whenever there is a discrepancy affecting Nc hold, incorrect preservative, out of temp, incorrect containers, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of

	Document Name: Headspace Exception	Document Revised: 06Nov2017 Page 1 of 1
	Document No.: F-MN-C-276-Rev.00	Issuing Authority: Pace Minnesota Quality Office

Sample ID	Headspace > 6mm	Headspace < 6mm	No Headspace	Total Vials
MW 216	0	2	4	6
MW 217	0	3	3	6
MW 218	0	6	0	6
MW 211	0	5	1	6
MSW 3	0	6	0	6
MW 213	0	4	Ø ₂	6
MW 215	0	5	1 <small>MD 12/15/17</small>	6
MW 219	0	4	2	6
MW 45	0	0	6	6
MWR 5	0	1	5	6
Trip Blank	0	0	3	3

	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: ATC

Project Manager: Jenni Gross

Profile/Line #: 32376/2

Received with Custody Seal: Yes No

Custody Seal Intact: Yes No NA

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	<u>2.7</u>	<u>2.9</u>	<u>10.2</u>

IR Gun # (R) - Q281 IR2 - 122065284

Samples on ice, cooling process has begun

Rush/Short Hold: NO

Containers Intact: Yes No

Re-packed and Re-iced: ✓

Temp Blank Included: Yes No

Shipped By/Date: NO 12-14-17

Notes:

Ship to:  Pace MN Pace Davis

APPENDIX B

FIELD NOTES / GROUNDWATER GAUGING & SAMPLING LOGS



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 06/29/17

Page 1 of 1

ATC Representative(s):

Nicholas Turner

Project: AOC 1396 - Westlake MWR

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: 207600073

Task No:

Well ID:

MWR-1

Weather: Clear

Temperature: 70

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet):

Depth to Water (DTW)(feet):

Water Column (WC)(feet):

LNAPL Thickness (ft):

Purging Start Time:

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:

* could not locate. No access.



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 06/29/17

Page 1 of 1

ATC Representative(s):

Nicholas Turner

Project: AOC 1396 - Westlake & Mercer

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: 2076000073

Task No:

Well ID: MWR-5

Weather: Clear

Temperature: 70

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape Solinst

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet): 16.20

Depth to Water (DTW)(feet): DRY

Water Column (WC)(feet): LNAPL Thickness (ft): Purging Start Time:

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: * Well is dry, No purge, No sample.



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 06/29/17	Page 1 of 1
ATC Representative(s): <i>N. Nicholas Turner</i>	Project: <i>A061396 Westlake & Marcus</i>	
Contact Information: 206-781-1449	Location: <i>600 Westlake Ave N, Seattle, WA</i>	
Well ID: <i>MWR-6</i>	Project No: <i>2076000073</i>	Task No:
	Weather: <i>clear</i>	Temperature: <i>70</i>

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: <input type="checkbox"/>	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) <input type="checkbox"/>	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: <input type="checkbox"/>	

Casing Volume Information

Casing Diameter (Circle): <input type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): <i>—</i>	Total Well Depth (feet): <i>17.56</i>
Depth to Water (DTW)(feet): <i>DRY</i>	Water Column (WC)(feet): <i>—</i>
LNAPL Thickness (ft): <i>—</i>	Purging Start Time: <i>—</i>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: ** Well de-watered no sample*



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 06/29/17	Page 1 of 1
ATC Representative(s): <i>Nicholas Turner</i>	Project: AOC 1396 - Westlake & Meru	
Contact Information: 206-781-1449	Location: 600 Westlake Ave N Seattle WA	
Well ID: MW-45	Project No: 207600073	Task No:
	Weather: Clear	Temperature: 70

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape Solinst	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	

Monitoring Measurements

Depth to LNAPL (feet): <u>←</u>	Total Well Depth (feet): 19.00
Depth to Water (DTW)(feet): <u>Dry</u>	Water Column (WC)(feet): <u>—</u>
LNAPL Thickness (ft): <u>—</u>	Purging Start Time: <u>—</u>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: * Well is dry, No purge, No sample.



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 06/29/17	Page 1 of 1
ATC Representative(s): <i>Nicholas Turnes</i>	Project: AOC-1396 West Lake & Mercer	Location: 600 Westlake Ave N, Seattle, WA
Contact Information: 206-781-1449	Project No: 7076000073	Task No:
Well ID: MW-213	Weather: Clear	Temperature: 70

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): <i>Envirotape Solinst</i>	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input checked="" type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes: <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input checked="" type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	$0.16 \times 1.99 = 0.32 \times 3 \text{ WV} = 0.96$
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 19.80
Depth to Water (DTW)(feet): 17.81	Water Column (WC)(feet): 1.99
LNAPL Thickness (ft): _____	Purging Start Time: 1226 Endtime: 1233

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1226	17.98	0.32	17.35	1126	Clear	16.16	7.37	52.7	
1233	19.60	0.64	15.19	911	Turbid	3.68	7.66	-45.0	
		0.96							

Sample Data

Sample ID: MW-213	Time of Sample: 1226	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: _____ Fast _____ Slow	% Recovery = _____

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: *Was de watered after 2nd set of readings. And was very turbid, more like a slurry than water.*

NT



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 06/29/17

Page 1 of 1

ATC Representative(s):

Nicholas Turner

Project: Aca 1396 Westlake & Mercer

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No:

Well ID:

MW-215

Weather: Clear

Temperature: 70

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet): 16.71

Depth to Water (DTW)(feet): Dry

Water Column (WC)(feet):

LNAPL Thickness (ft):

Purging Start Time:

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: * Well de-watered, No Sample.



Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle, WA

Date: 06/29/17

Page 1 of 2

ATC Representative(s):

Nicholas Tolner

Project: AOC 1396 - Westlake & Mercer

Location: 600 Westlake Ave N, Seattle, WA

Scope of Work:

Monitoring Assessment Remediation Closure

Project No: Z076000073

Weather: Clear

Temperature: 70

Contractor: _____

Time:

Comments:

0745 load Truck for groundwater sampling.

0815 Truck loaded begin travel to the site.

0850 On site, perform Tailgate H&S Meeting. Also perform site walk, take photos of site conditions. A lot of construction has taken place, try to find wells and see if access is available.

0923 MWR-1 is covered by a ^{Temporary} construction office building, will not be able to gauge. MWR-5 is visible, but in order to access construction materials will need to be moved, MW-45 is accessible and MW-213 is only accessible if ATC drives on the sidewalk. Call Ben Cheuten to discuss above information.

0930 Will charge battery pack for peristaltic pump so that ATC can walk equipment to mw-213. Will park vehicle by MW-45.

1000 Will gauge all wells starting with MWR-6.

1015 Ben Cheuten calls discussing well spec's for MW-45 and MWR-5.

1023 Gauge MW-45. Dry at +19:00' bToc. Continue gauging MWR-5, MW-213 and MW-215.

1056 All wells gauged, all well de-watered except for MW-213. Peristaltic pump battery pack is charging and has been charging.

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager: Kyle Sattle Elisabeth Silver

Reviewed By:



Monitor Well Gauging Log

FLD-102

Revision 0.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/12/17

Page 1 of 1

ATC Representative(s): Cody Bishop

Project: AOC #1396

N. Turner

Location: 600 Westlake Ave N, Seattle, WA

Contact Information:

206-781-1449

Project No: Z076000073

Task No:

Weather: Clear

Temperature: 45

Water Level Meter Model/ID: EnviroTape

Interface Probe Model/ID:

Well ID	Casing Diameter (inches) / Type	Time of Well Cap Removal*	Time of Gauging*	Depth To LNAPL (feet)	Depth To Water (feet)	LNAPL Thickness (feet)	Total Well Depth (feet)	Other (DTW, DO, ORP, Temp, etc)
MW-216	2	0930	0930	—	21.15	—	25.00	
MW-217	2	1017	1017	—	19.67	—	24.50	
MW-218	2	1112	1112	—	15.72	—	25.10	
MUR-5	2	1350	1350	—	13.94	—	16.37	covered on 12/12.
MW-49	2	1359	1359	—	14.05	—	19.20	
MW-219	2	1415	1415	—	15.81	—	23.24	BJX 778
MW-213	2	1515	1515	—	15.13	—	20.02	
MW-215	2	1520	1520	—	15.75	—	16.9	
MW-219	2	1535	1535	—	14.99	—	19.02	
MW-211	2	1557	1557	—	12.51	—	20.12	
SMW-3	2	1605	1605	—	10.82	—	19.72	

Comments:

Notes:

* If top of screen is submerged, allow at least 15 minutes for well equilibration following well cap removal.

All measurements to be reported to nearest 0.01 ft.

ID = Identification.

LNAPL = Light Non-Aqueous Phase Liquid.

Sheen = Discontinuous, non-measurable thickness of LNAPL (less than 0.01 ft).

Trace = Continuous, non-measurable thickness of LNAPL.



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 12/12/17	Page 1 of 1
ATC Representative(s): N. Turner / B. Gouldt	Project: AOC1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave North	
Well ID: MW-216	Project No: 2076 0000 73	Task No:
	Weather: Overcast	Temperature: 40

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 22.5	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> 4" 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 25.00
Depth to Water (DTW)(feet): 21.15	Water Column (WC)(feet): 3.85
LNAPL Thickness (ft): _____	Purging Start Time: 0938

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
0948	21.61	1.0	13.27	894		0.79	7.79	-227.5	
0951	21.67	1.3	13.24	886		0.69	7.78	-225.6	
0954	21.69	1.6	13.26	880		0.68	7.76	-223.0	
0957	21.78	1.9	13.27	875		0.63	7.77	-221.4	

Sample Data

Sample ID: MW-216	Time of Sample: 0957	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	
Comments:	



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 12/12/17	Page 1 of 2
ATC Representative(s): N. Turner / B. Gault	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave North	
Well ID: MW-217	Project No: 207600073	Task No:
	Weather: overcast	Temperature: 40

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailor <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 22	
Sampling Method: <input type="checkbox"/> Teflon Bailor <input type="checkbox"/> Disposable Bailor <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" Other _____
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 24.50
Depth to Water (DTW)(feet): 19.67	Water Column (WC)(feet): 4.83
LNAPL Thickness (ft): _____	Purging Start Time: 1025

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1035	20.13	1.0	13.97	766	X	0.86	7.63	202.1	
1038	20.17	1.3	13.91	756		0.70	7.62	183.9	
1041	20.24	1.6	13.83	745		0.64	7.60	170.2	
1044	20.31	1.9	13.85	742		0.58	7.58	160.0	
1047	20.37	2.2	13.87	746		0.55	7.57	162.0	

Sample Data

Sample ID: MW-217	Time of Sample: 1050	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:		No	HCl	BTEX / NWTPHGx
(x6) 40mL VOAs		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb
(x2) 250mL Polyethylene bottles				

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 1.00 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 12/12/17	Page 1 of 2
ATC Representative(s): N. Turner / B. Goulet	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave North	
Well ID: MW-218	Project No: Z076000073	Task No: 76001
	Weather: Overcast	Temperature: 40

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 20.5	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <input checked="" type="radio"/> 2" <input type="radio"/> 4" <input type="radio"/> 6" Other	
Casing Multiplier (CM)(gallons/foot): <input checked="" type="radio"/> 0.16 <input type="radio"/> 0.65 <input type="radio"/> 1.47	

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 25.10
Depth to Water (DTW)(feet): 15.72	Water Column (WC)(feet): 9.38
LNAPL Thickness (ft): _____	Purging Start Time: 1118

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons) (liters)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1128	15.97	1.0	14.88	667	X	1.28	7.63	-172.0	
1131	16.02	1.3	15.48	672		1.02	7.64	-174.7	
1134	16.05	1.6	15.38	676		0.85	7.65	-181.2	
1137	16.08	1.9	15.42	679		0.55	7.66	-181.1	
1140	16.09	2.2	15.46	683		0.75	7.66	-180.0	

Sample Data

Sample ID: MW-218	Time of Sample: 1158	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:		No	HCl	BTEX / NWTPhGx
(x6) 40mL VOAs		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet): _____	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery = _____

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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Jul-08

ATC Branch: Seattle, WA	Date: 12/13/17	Page 1 of
ATC Representative(s): N. Turner / S. Payne	Project: AOC 1396 - West lake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave North	
Well ID: MW-211	Project No: Z076000073	Task No:
	Weather: Clear	Temperature: 40

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 14	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <input checked="" type="radio"/> 2" <input type="radio"/> 4" <input type="radio"/> 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): —	Total Well Depth (feet): 2.12
Depth to Water (DTW)(feet): 12.52	Water Column (WC)(feet): 7.60
LNAPL Thickness (ft):	Purging Start Time: 0904

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons) Liter	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
0914	12.72	1.0	12.48	590	X	1.42	7.54	-113.3	
0917	12.74	1.3	12.33	591		1.33	7.57	-121.9	
0920	12.74	1.6	12.16	600		1.19	7.58	-123.3	
0923	12.75	1.9	12.12	633		1.02	7.60	-124.0	
0926	12.77	2.2	11.96	646		0.86	7.61	-124.0	

Sample Data

Sample ID: MW-211	Time of Sample: 0938	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:		No	HCl	BTEX / NWTPHGx
(x6) 40mL VOAs		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/13/17	Page 1 of 2
ATC Representative(s): N. Turan / Simon	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave N	
Well ID: SMW-3	Project No: 76000073	Task No: 76001
	Weather: sky	Temperature: 40

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 15	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): —	Total Well Depth (feet): 101.72
Depth to Water (DTW)(feet): 10.87	Water Column (WC)(feet): 8.85
LNAPL Thickness (ft): —	Purging Start Time: 1000

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1010	10.95	1.0	13.83	661		1.71	7.67	-136.2	
1013	10.97	1.3	13.76	659		1.30	7.67	-139.0	
1016	10.97	1.6	13.75	658		0.92	7.68	-142.2	
1019	10.97	1.9	13.81	658		0.78	7.68	-147.6	
1022	10.99	2.2	13.81	658		0.63	7.68	-145.7	

Sample Data

Sample ID: SMW-3	Time of Sample: 1037	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:		No	HCl	BTEX / NWTPHGx
(x6) 40mL VOAs		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/13/17	Page of
ATC Representative(s): N. Turner / S. Payne	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave N	
Well ID: MW-213	Project No: Z07600073	Task No: 76owl
	Weather: Clear	Temperature: 45

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 17	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	

Monitoring Measurements

Depth to LNAPL (feet): —	Total Well Depth (feet): 20.02
Depth to Water (DTW)(feet): 15.10	Water Column (WC)(feet): 4.92
LNAPL Thickness (ft): —	Purging Start Time: 1112

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons) <i>L+W</i>	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1122	15.96	1.0	13.43	589		1.09	7.85	-147.3	
1125	16.02	1.3	13.42	588		0.89	7.87	-147.9	
1128	16.04	1.6	13.45	586		0.75	7.88	-153.1	
1131	16.09	1.9	13.34	584		0.70	7.86	-145.5	
1134	16.14	2.2	13.44	585		0.67	7.87	-152.1	

Sample Data

Sample ID: MW-213	Time of Sample: 1134	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 7/13/17	Page 1 of 2
ATC Representative(s): N. Tolar / S. Payne	Project: Ave 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 West Lake Ave N	
Well ID: MW-215	Project No: Z076000073	Task No:
	Weather: clear	Temperature: 48

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: <input type="checkbox"/>	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) TD	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: <input type="checkbox"/>	

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet): 16.90
Depth to Water (DTW)(feet): 15.74	Water Column (WC)(feet): 1.16
LNAPL Thickness (ft):	Purging Start Time: 1158

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1208	16.09	0.60	12.54	618	X	1.90	7.63	-160.3	
1211	16.13	0.78	12.68	619		1.53	7.64	-165.8	
1214	16.19	0.96	12.79	619		1.04	7.64	-169.4	
1217	16.23	1.12	12.91	619		0.78	7.64	-172.7	
1220	16.26	1.32	12.99	617		0.65	7.65	-173.5	

Sample Data

Sample ID: MW-215	Time of Sample: 1226	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 60 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



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ATC Branch: Seattle, WA	Date: <u>12/13/17</u>	Page <u>1</u> of
ATC Representative(s): <u>N. Turner / S. Payne</u>	Project: <u>AOC 1396 - West Lake</u>	
	Location: <u>600 Westlake Ave N</u>	
Contact Information: 206-781-1449	Project No: <u>207600073</u>	Task No: <u>76001</u>
Well ID: <u>MW-219</u>		
	Weather: <u>clear</u>	Temperature: <u>48</u>

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): <u>Envirotape</u>	Interface Probe (Model/ID): <u>NA</u>
Water Quality Meter (Model/ID): <u>YSI 556 MPS</u>	Decontamination Method: <u>Alconox/DI Water</u>
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: <input type="checkbox"/>	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) <u>16.5</u>	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: <input type="checkbox"/>	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> <u>4"</u> <u>6"</u> Other
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> <u>0.65</u> <u>1.47</u>

Monitoring Measurements

Depth to LNAPL (feet): <u> </u>	Total Well Depth (feet): <u>19.00</u>
Depth to Water (DTW)(feet): <u>14.98</u>	Water Column (WC)(feet): <u>5.02</u>
LNAPL Thickness (ft): <u> </u>	Purging Start Time: <u>1350</u>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons) <i>Liters</i>	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
<u>1400</u>	<u>15.05</u>	<u>0.5</u>	<u>15.77</u>	<u>561</u>	X	<u>1.18</u>	<u>7.51</u>	<u>-156.6</u>	
<u>1403</u>	<u>15.07</u>	<u>0.65</u>	<u>15.77</u>	<u>561</u>		<u>0.69</u>	<u>7.53</u>	<u>-161.9</u>	
<u>1406</u>	<u>15.05</u>	<u>0.80</u>	<u>15.74</u>	<u>560</u>		<u>0.56</u>	<u>7.56</u>	<u>-166.6</u>	
<u>1409</u>	<u>15.06</u>	<u>0.95</u>	<u>15.81</u>	<u>562</u>		<u>0.49</u>	<u>7.55</u>	<u>-169.1</u>	
<u>1412</u>	<u>15.06</u>	<u>1.10</u>	<u>15.72</u>	<u>561</u>		<u>0.46</u>	<u>7.55</u>	<u>-171.9</u>	

Sample Data

Sample ID: <u>MW-219</u>	Time of Sample: <u>1418</u>	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): <u>50 mL/min</u>
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/13/17	Page 1 of
ATC Representative(s): <i>N. Turner / S. Payne</i>	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave N	
Well ID: MW-45	Project No: 207600073	Task No: 76601
	Weather: Clear	Temperature: 48

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 17	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): <u>2"</u> 4" 6" Other
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 19.20
Depth to Water (DTW)(feet): 14.05	Water Column (WC)(feet): 5.15
LNAPL Thickness (ft): _____	Purging Start Time: 1452

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons) <i>Liters</i>	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1502	14.23	1.0	10.83	180	X	1.31	7.78	-198.4	
1505	14.23	1.3	10.85	179		1.40	7.78	-195.9	
1508	14.23	1.6	10.84	179		0.90	7.79	-200.4	
1511	14.23	1.9	10.83	178		0.96	7.79	-203.3	
1514	14.24	2.2	10.83	178		0.76	7.79	-205.2	

Sample Data

Sample ID: MW-45	Time of Sample: 1520	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:				
(x6) 40mL VOAs		No	HCl	BTEX / NWTPHGx
(x2) 250mL Polyethylene bottles		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/13/17	Page 1 of 2
ATC Representative(s): N. Turner / S. Payne	Project: AOC 1396 - Westlake	
Contact Information: 206-781-1449	Location: 600 Westlake Ave N	
Well ID: MWR-5	Project No: 207600073	Task No: 76001
	Weather: clear	Temperature: 95

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) 15	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" Other	
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	

Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet): 16.37
Depth to Water (DTW)(feet): 14.15	Water Column (WC)(feet): 2.22
LNAPL Thickness (ft):	Purging Start Time: 1541

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1551	14.84	1.0	9.62	206		1.86	7.61	-168.2	
1554	14.97	1.3	9.63	207		1.66	7.61	-168.2	
1557	15.13	1.6	9.63	207		1.49	7.61	-169.0	
1600	15.13	1.9	9.68	206		1.22	7.62	-169.1	
1603	15.13	2.2	9.52	204		1.06	7.61	-167.7	

Sample Data

Sample ID: MWR-5	Time of Sample: 1615	Filtered (yes/no)	Preservative	Analytical Parameters
Container Types, Volumes, & Quantities:		No	HCl	BTEX / NWTPHGx
(x6) 40mL VOAs		No / Lab Filtered	HNO3 / None	Total / Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM): 100 mL/min
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Field Report

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Revision 0.0

Jul-08

ATC Branch: Seattle, WA

Date: 06/29/17

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ATC Representative(s):

Nicholas Turnus

Project: AOC 1396 - Westlake & Mercer

Location: 600 Westlake Ave N, Seattle, WA

Scope of Work:

Monitoring Assessment Remediation Closure

Project No: Z076000073

Weather: Clear

Temperature: 70

Contractor: _____

Time:

Comments:

1056	Since 0930. Go check to see if battery pump is fully charged.
1130	Call Elisabeth Silver to discuss options for sampling MW213. ATC battery for peristaltic pump is not functioning properly.
1156	Talk with Ben Cheulen, we will perform a three well volume purge and then collect samples. ATC Due to an abundance of bottles ATC will collect samples after each well volume to make certain we have a sample if the well is dewatered before completing the three well volume purge.
1226	Collect 1 st sample after 1 st well volume. Water is clear
1233	Collect 2 nd set of parameter, no sample due to water quality. Water was extremely turbid and more like a thick slurry due to fine sediments. Well went dry after second set of readings. Put first set of samples on ice, consolidate decar H ₂ O and purge H ₂ O and pour into the onsite carbon vessels.
1340	offsite travel to office. sample
1410	Back at office, schedule pick up, em load vehicle.

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager: Kyle Sattle

Elisabeth Silver

Reviewed By:



Field Report

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Revision 1.0

6/1/2016

ATC Branch: <u>Seattle (10882)</u>	Date: <u>12/12/17</u>	Page <u>1</u> of <u>2</u>
ATC Representative(s): <u>N. Turner / B. Goulet</u>	Project: <u>AOC 1396 - Westlake</u>	
Role: <u>Sampler / H&S Oversight</u>	Location: <u>600 Westlake Ave North</u>	
Contact Information: <u>206 781 1444</u>	Project No: <u>Z0760000 73</u>	Task No:
Scope of Work: <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Weather: <u>Overcast</u>	Temperature: <u>40</u>
	Contractor: <u>ALTUS Traffic Control</u>	

Time:	Comments:
0830	ATC onsite, Deputy Miller (for Sheriff Dept) & ALTUS Traffic onsite. Perform H&S meeting. Discuss Hazards ways to mitigate hazards and discuss TCP and implementing it today.
0900	Perform site walk so all parties are on the same page. ALTUS will call ATC when traffic control is ready.
0915	ALTUS & Deputy Miller begin executing TCP.
1200	Finished with wells in Mercer. Sample all 3 wells MW-216, MW-217 & MW-218. Traffic Control will clean up cores and signage.
1230	ALTUS offsite, call Elisabeth Silver to discuss work. Take lunch
1300	Pour ^{purge} water from the 3 wells above in to the first of 2 carbon vessels.
1330	Begin gauging onsite wells.
1350	Can not locate MWR-5, might be under building materials.
1359	Gauge MW-45. Then call foreman for GLY Travis to get access to MW-219.

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager:

Reviewed By:



Field Report

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Revision 1.0

6/1/2016

ATC Branch: <i>Seattle (10282)</i>	Date: <i>12/12/17</i>	Page <i>2</i> of <i>2</i>
ATC Representative(s): <i>N. Turner / B. Bulet</i>	Project: <i>AOC 1396 - Westlake</i>	
Role: <i>Sample / H & S oversight</i>	Location: <i>600 Westlake Ave North</i>	
Contact Information: <i>206 781 1449</i>	Project No: <i>Z076000073</i>	Task No:
Scope of Work:	Weather: <i>Clear</i>	Temperature: <i>45</i>
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: <i>Altus traffic Control</i>	

Time:	Comments:
<i>1415</i>	<i>Gauge two wells that appear to be in the location of MW-219.</i>
<i>1420</i>	<i>One of the wells is ~69' deep & the other is about 23' deep w/ ecology tag # BIX 778. Send Elizabeth Silver (ES) this information to help distinguish if this is MW-219.</i>
<i>1435</i>	<i>ES did a well search and turns out neither well is MW-219. ATC Field staff will look again but closer to the street to ID MW-219.</i>
<i>1450</i>	<i>ATC located a well that could be MW-219, it is located in the street but is currently in a temporary sidewalk due to construction activities taking over the actual sidewalk. This well is 19' deep and has an ecology tag # BIX 757. Go get tools to open and gauge well.</i>
<i>1500</i>	<i>ATC will gauge MW-213 → MW-215 → MW-219 → MW-211 → SMW-3.</i>
<i>1630</i>	<i>Activities finished, truck is loaded up. ATC offsite.</i>

Equipment Used:		
Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: <u>Seattle (10282)</u>	Date: <u>12/13/17</u>	Page <u>1</u> of <u>2</u>
ATC Representative(s): <u>N. Turner / S. Payne</u>	Project: <u>Ace 1396 - Westlake</u>	
Role: <u>Sampler / H&S oversight</u>	Location: <u>600 Westlake Ave N</u>	
Contact Information: <u>206 781 1445</u>	Project No: <u>2076 0000 73</u>	Task No: <u>76001</u>
Scope of Work:	Weather: <u>Clear</u>	Temperature: <u>40</u>
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: <u> </u>	

Time:	Comments:
0820	Onsite, tailgate H & S Meeting.
0840	Switch out Fire Extinguisher and pour yesterday's decan water into 1 st Carbon Vessel.
0900	Set up on MW-211
0938	Sample MW-211, Decan equipment. Move to SMW-3.
1037	Parameters stable, Sample SMW-3. Decan Equipment. Move to MW-213.
1134	Sample MW-213, decan equipment. Move to MW-215
1226	Sample MW-215 decan equipment. Head to GLY Parking lot.
1300	Take lunch.
1330	Pour Purge H ₂ O from MW-213 & MW-215 into Carbon vessels. Scope out how to setup at MW-219 if possible.
1350	Safely delineated work zone and begin low flow purge at MW-219.
1418	Sample MW-219, decan equipment and move to MW-45
1452	Begin purge at MW-45
1520	Sample MW-45 decan equipment and move to MW-5.

Equipment Used: <u>Peristaltic Pump / YSI 556 / Water Level Meter</u>		
Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager: <u>Elizabeth Silver</u>	
	Reviewed By:	



Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle (10282)

Date: 12/13/17

Page 2 of 2

ATC Representative(s): N. Turner / S. Payne

Project: AOC 1396 - Westlake

Role: Sampler / H&S Oversight

Location: 600 Westlake Avenue N

Contact Information: 206-781-1449

Project No: 20760000 73

Phase: 76001

Scope of Work:

Weather: Clear

Temperature: 45

Monitoring Assessment Remediation Closure

Contractor: _____

Time:

Comments:

1541 Start Low Flow purge at MWR-5.

1615 Parameters stable, sample mwr-5. Decan equipment. Begin putting away all equipment. Will come back out tomorrow morning (12/14) to install new rotameter & restart system

1645 ATC off site, begin travel back to office

1715 Back at the office truck unloaded, end of day.

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager:

Reviewed By:



Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle (10282)	Date: 12/13/17	Page 1 of
ATC Representative(s): S. Payne	Project: AOC 1396	
Role: H + S	Location: 600 Westlake Ave N, Seattle	
Contact Information: 206-781-1449	Project No: Z07600073	Phase:
Scope of Work: <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Weather: clear/wind	Temperature: 40°F
	Contractor: /	

Time:	Comments:
08:15	Arrive on site; level D PPE; conduct tailgate safety meeting; shared learning: pedestrian traffic; review JSA for well sampling; modify glove PPE on JSA
08:50	mob to Lake Union Park; direct truck on park and direct truck onto well locations MW-211 and SMW-3; set up exclusion zones w/ delineators and caution tape; discuss emergency evacuation point and procedures
10:50	Discuss access to wells along S side of Valley St; Decide best access is along sidewalk; direct truck on S sidewalk of Valley St; set up exclusion zones w/ delineators and tape at wells MW-213 and MW-215; direct pedestrian traffic; upon completion of sampling stop vehicle traffic so truck can leave sidewalk
13:00	take lunch break; update notes
13:15	walk location of MW-219; discuss feasibility of setting up exclusion zone; decide to set linear exclusion zone along temporary sidewalk on E side of Terry Ave; use delineators + tape to set tapered

Equipment Used:		
Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	

