

# Whitten Oil Groundwater Monitoring September 2017 Sampling Report

Whitty's Chevron 370 West 5<sup>th</sup> Avenue Colville, Washington 99114

Project Number: 172206.00

Date: June 19, 2018

### **Prepared for:**

Jeff Whitten 1118 27<sup>th</sup> Avenue Seattle, Washington 98122

### **Prepared by:**

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<b>Report Title:</b>	Whitten Oil Quarterly Groundwater Monitoring Report - September 2017
Project Number:	172206.00
Date:	June 19, 2018
Site:	Whitty's Chevron 370 West 5 <sup>th</sup> Avenue Colville, Washington 99114
Prepared for:	Jeff Whitten 1118 27 <sup>th</sup> Avenue Seattle, Washington 98122
Prepared by:	Fulcrum Environmental Consulting, Inc. 207 West Boone Avenue Spokane, Washington 99201 509.459.9220

The professionals who completed site services and prepared and reviewed this report include, but are not limited to:

Authored by:

Date: 06/19/2018

Scott Groat, Environmental Technician

Reviewed by:

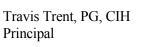
emana Date: 06/19/2018

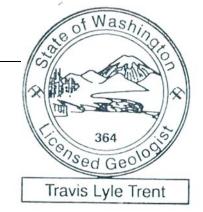
Amanda S. Johnson, GIT Environmental Geologist

**Reviewed by:** 

lac

Date: 06/19/2018





**Report Integrity** 



Fulcrum Environmental Consulting, Inc.'s scope of service for this project was limited to those services as established in the proposal, contract, verbal direction, and/or agreement. This report is subject to applicable federal, state, and local regulations governing project-specific conditions and was performed using recognized procedures and standards of the industry. Scientific data collected in situ may document conditions that may be specific to the time and day of service, and subject to change as a result of conditions beyond Fulcrum's control or knowledge. Fulcrum makes no warranties, expressed or implied, as to the accuracy or completeness of other's work included herein. Fulcrum has performed these services in accordance with generally accepted environmental science standards of care at the time of the inspection. No warranty, expressed or implied, is made.



# Table of Contents

<u>SECT</u>	ION		PAGE
1.0	INTRO 1.1	DUCTION	
	1.2	Site Description	1
	1.3	Site Hydrogeology	1
	1.4	Background	2
2.0	DISCU 2.1	SSION OF PERTINENT REGULATIONS AND GUIDANCE	
	2.2	MTCA Cleanup Standards	
3.0	FIELD 3.1	ACTIVITIES	
4.0	RESUI 4.1	TS Laboratory Analytical Results	
5.0 6.0		<ul> <li>4.1.1 Hydraulic Results</li> <li>4.1.2 Data Quality</li></ul>	5 5
0.0	NLC01		

### **TABLES**

Table 1: Whitty's Chevron Groundwater Analytical Results for September 13, 2017.......4

### **FIGURES**

Figure 1	Site Location Map
Figure 2	Historic Site Diagram Map
Figure 3	Site Diagram Map
Figure 4	Groundwater Elevation Map

### **APPENDICES**

- Appendix A Professional Certifications
- Appendix B Summary of Historical Data
- Appendix C 2005 Soil Sampling Results
- Appendix D Laboratory Analytical Results



### **1.0 INTRODUCTION**

On September 13, 2017, Fulcrum Environmental Inc. (Fulcrum) completed a quarterly Groundwater Monitoring Event at Whitty's Chevron which is located at 370 West 5<sup>th</sup> Avenue in Colville, Washington. Monitoring was conducted to evaluate potential petroleum hydrocarbon impacts to site groundwater associated with a historic gasoline release identified in September 1989. A general Site Location Map is presented as Figure 1.

Site services were completed by Amanda S. Johnson, a Washington State-recognized Geologist-In-Training with Fulcrum, assisted by Scott Groat, an Environmental Technician with Fulcrum. Work was completed under the direction of Travis Trent, a Washington State Licensed Geologist and Principal with Fulcrum. Relevant professional certifications are presented in Appendix A.

### 1.1 Scope of Services

In September 2017, Fulcrum was retained by Whitten Oil (Whitten) to complete groundwater sampling services of existing onsite groundwater monitoring wells at Whitty's Chevron which is located at 370 West 5<sup>th</sup> Avenue in Colville, Washington. Fulcrum's scope of work consisted of review of provided historic documentation; site reconnaissance to determine the presence and condition of historic on-site groundwater monitoring wells; and sampling of five (5) existing functional groundwater monitoring wells for gasoline and benzene, toluene, ethyl benzene, and xylene (BTEX). Results of the investigation and testing are presented in this summary report.

### 1.2 Site Description

The site is located on the northeast corner of West Fifth Avenue (U.S. Highway 395) and North Lincoln Street in Colville, Washington. The subject facility functions as an active gasoline service station and car wash. One refueling area containing one (1) dispenser island was observed to be located south of the office building. Another gasoline/diesel refueling area containing two (2) dispenser islands was observed to be located north of the office building. Four (4) operational underground storage tanks (UST) were reported to be located west of the office building within the southern portion of the property: two (2) 10,000-gallon diesel tanks; one (1) 6,000-gallon premium gasoline tank; and one (1) 10,000-gallon unleaded gasoline tank. A six-bay carwash station is located northwest of the office building.

The entire surface of the property was observed to be covered by concrete or asphalt. Beneath the paved surface are 3 to 8 feet (ft) of sandy fill material underlain by fine-grained alluvium. Bedrock was not reported to have been encountered down to 14.5 feet below ground surface (ft bgs) during historic drilling activities.

### 1.3 Site Hydrogeology

The site sits approximately 1,586 ft above mean sea level (MSL). The inferred groundwater flow direction is to the northwest, generally following the surface topography of the area, with a hydraulic gradient of 0.030.

During Fulcrum's investigation, recorded site groundwater depths ranged from 5.32 to 5.91 ft bgs.



### 1.4 Background

The following information is summarized in part from prior project reporting provided by the owner. Fulcrum has made no independent investigation to verify accuracy of provided historic site information. A copy of select representative historic documentation is provided in Appendix B.

The subject facility has been in operation as a service station or bulk plant since the 1950s. Whitten Oil began operation around 1973, and the carwash was constructed around 1988. In September 1989 Petroleum Equipment Sales, Inc. (PES) was reportedly retained to decommission and replace onsite USTs during the construction of a new tank basin. Sunrise Environmental Services (SES) was reportedly retained by PES to observe the removal of the USTs and provide recommendations for corrective action. PES reportedly removed a total of six USTs from the site with one UST abandoned in place due to its location beneath the onsite office building. Three of the USTs were reported to have been suspect for leakage. Approximately 1,200 cubic yards of petroleum contaminated soil was removed along with the USTs.

Following removal of the USTs and associated contaminated soils, additional site investigation was conducted to evaluate the potential for residual soil and/or groundwater impact. In January 1990, Delta Environmental Consultants (Delta) supervised drilling activities performed by Budinger & Associates. Six (6) soil borings were drilled in suspected areas of petroleum hydrocarbon contamination to investigate for potential petroleum hydrocarbon impact to site soils/groundwater. The depth of soil borings ranged from 10 to 14.5 ft bgs. Soil samples were collected at five-foot intervals during the advancement of soil borings. Soil samples that exhibited a petroleum hydrocarbon odor were submitted to Technology Laboratory, Inc. of Fort Collins, Colorado for benzene, toluene, ethylbenzene, xylenes (BTEX) and total hydrocarbon analyses. Laboratory analysis identified petroleum hydrocarbons in only one of the collected samples (SB-5). Concentrations were reportedly below Washington State Department of Ecology's specified guidelines at the time.

All soil borings, with the exception of SB-5, were completed as groundwater monitoring wells, and groundwater samples were collected and submitted to Technology Laboratory, Inc. of Fort Collins, Colorado for BTEX and total hydrocarbon analyses. Laboratory analyses for BTEX and total hydrocarbons indicated that the groundwater had been impacted at the subject site. The highest hydrocarbon concentrations were detected in groundwater samples from monitoring wells MW-2 and MW-4, which were located in close proximity to the former UST basin. Detectable hydrocarbon concentrations were also found in downgradient monitoring well MW-6. It was Delta's professional opinion that site conditions posed little threat to humans or the environment due to tight soil conditions, thus preventing contamination from migrating off site. Therefore, no significant remedial action was recommended. Locations of the historic soil borings, monitoring wells, and approximate areas of excavation are presented as Figure 2. Historic soil boring and groundwater monitoring data is presented as Appendix B.

In December 2005, additional soil sampling was conducted by Northwest Environmental Solutions, Inc. to facilitate the change in ownership for the subject site. The investigation consisted of five (5) soil borings drilled in areas proximal to regions of historic soil work or current UST presence. The depth of the soil borings ranged from 5 to 15 ft bgs. One soil sample was collected at the bottom of each soil boring. All five soil samples were submitted to Spectra Laboratories of Tacoma, Washington for lead, methyl tert-butyl ether (MTBE), BTEX, and for concentrations of diesel-range hydrocarbons by Northwest Total Petroleum Hydrocarbons as diesel (NWTPH-Dx), as oil (NWTPH-Oil), and as gasoline (NWTPH-Gx). Detectable analytes (gasoline range petroleum hydrocarbons, ethyl benzene, toluene, xylene, and lead) were reported in soil boring 2-A and (toluene and xylene) were detected in soil borings 2-C and 2-D all below MTCA Method A cleanup levels for soil. The 2005 historic soil boring results and locations are presented as Appendix C.



### 2.0 DISCUSSION OF PERTINENT REGULATIONS AND GUIDANCE

### 2.1 MTCA Regulations

In Washington State, MTCA Cleanup Regulations became effective in March of 1989, with amended MTCA Cleanup Regulations effective in February of 2001. The MTCA Cleanup Regulations set standards to ensure quality of cleanup and protection of human health and the environment.

A major portion of the MTCA regulations are the development of numerical cleanup standards and requirements for cleanup actions. MTCA establishes three options for site-specific cleanup levels: Method A, B, and C. Method A defines cleanup levels for 25 to 30 of the most common hazardous substances found in soil and groundwater. Method B cleanup levels are established using applicable state and federal laws, risk assessment equations, and other requirements specified for each medium. Method C is similar to Method B, but cleanup levels are based on less stringent exposure assumptions, and the lifetime cancer risk is set at 1 in 100,000 rather than 1 in 1,000,000.

### 2.2 MTCA Cleanup Standards

Contaminants of concern at the subject site are gasoline-range hydrocarbons and BTEX, for which regulatory cleanup limits are provided under MTCA Method A. Based on the contaminants released at the subject site, the Method A Cleanup Levels are the most appropriate and conservative for determining site cleanup.

### 3.0 FIELD ACTIVITIES

### 3.1 Groundwater Sampling

On September 13, 2017, Fulcrum completed groundwater sampling of the following five (5) onsite groundwater monitoring wells; CW-01, CW-02, MW-03, MW-04, and MW-06. Two of the historic monitoring wells, MW-01 and MW-02, were not located during Fulcrum's investigation and have likely been either decommissioned or paved over. Five (5) groundwater samples (WOS-091317-CW01, -CW02, -MW03, -MW04, and -MW06) and one (1) field duplicate sample (WOS-091317-MW7) were collected for a total of six (6) groundwater samples. Prior to sample collection, Fulcrum measured the depth to groundwater (DTW) and depth to bottom (DTB) utilizing an electronic water level indicator accurate to  $\pm$  0.01 foot. Elevation corrections were made using wellhead elevation data from the subject site. Sampling activities were completed using a peristaltic pump or submersible pump and Hanna brand water quality instruments. A site diagram map is presented as Figure 3.

Samples were placed in a pre-cooled ice chest and shipped under standard chain-of-custody for analysis to Fremont Analytical Inc. (Fremont), a Washington State certified laboratory located in Seattle, Washington. Personnel conducting analyses were trained in accordance with the laboratory's internal quality assurance/quality control (QA/QC) policy.



## 4.0 RESULTS

### 4.1 Laboratory Analytical Results

All groundwater samples were analyzed for concentrations of gasoline-range hydrocarbons by Northwest Total Petroleum Hydrocarbons as Gasoline (NWTPH-Gx), and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8260c. Table 1 summarizes sample identification, locations, and analyte concentrations, which are reported in micrograms per liter ( $\mu$ g/L). Copies of current laboratory analytical results are presented in Appendix D.

		Groundwater	Results (µg/L)					
Location	Sample #	Elevation <sup>1</sup>	Gasoline	Benzene	Toluene	Ethyl- benzene	Xylene	
CW-01	WOS-091317- CW1	93.59	ND	ND	ND	ND	ND	
CW-02	WOS-091317- CW2	93.38	ND	ND	ND	ND	ND	
MW-03	WOS-091317- MW3	93.02	131	ND	ND	ND	ND	
MW 04	WOS-091317- MW4		558	4.03	ND	1.51	1.46	
MW-04	WOS-091317- MW7	92.96	547	ND	ND	ND	ND	
MW-06	WOS-091317- MW6	-	ND	ND	ND	ND	ND	
1	MTCA Cleanup Le	evels <sup>2</sup>	$800^*$	5	1,000	700	1,000	

 Table 1: Whitty's Chevron Groundwater Analytical Results for September 13, 2017

**Bold** – MTCA Method A exceedance

ND - Nondetect

NR - Analysis not requested

 $\mu g/L$  – Micrograms per liter ( $\mu g/L$ ), equivalent to parts per billion (ppb)

1 – Elevations are based on an arbitrary datum of 100.00 feet

2 – Model Toxic Cleanup Act Method A Cleanup Levels for groundwater in  $\mu g/L$ , as established by the Washington State Department of Ecology

\*Established cleanup level when benzene is present in groundwater

- No parameters collected due to an extremely reduced volume of available water within the monitoring well (less than 6 inches)

Gasoline-range hydrocarbons were detected in the groundwater sample for monitoring well MW-03 at 131  $\mu$ g/L and in MW-04 at 547  $\mu$ g/L and 558  $\mu$ g/L, which are below the MTCA Method A cleanup level of 800  $\mu$ g/L. Analytical results identified the presence of benzene, ethylbenzene, and xylene(s) in groundwater samples for monitoring well MW-04 at concentrations below the respective MTCA Method A Cleanup Levels. Laboratory results reported nondetect concentrations for toluene.

### 4.1.1 Hydraulic Results

The groundwater flow direction, as determined by this sampling and monitoring event, is north-northwest with a hydraulic gradient of 0.03 (1.00-ft change in groundwater depth over 33-feet), which is consistent with site geomorphology. A groundwater elevation map is presented as Figure 4.



### 4.1.2 Data Quality

Samples were shown as received by the laboratory at an acceptable temperature. Results for Fulcrum's field duplicate were within an acceptable range of variance. Qualifiers were not present in the laboratory quality control (QC) sample results report. Based on reported analytical results, identified cleanup standards, and the absence of lab data qualifiers, it is Fulcrum's opinion that field and laboratory data quality results confirm acceptable accuracy of analytical data.

### 5.0 DISCUSSION

Review of current groundwater analytical data indicates the following:

- **CW-01 and CW-02:** Analytical results for groundwater samples collected from CW-01 and CW-02 were reported as nondetect concentrations for gasoline-range hydrocarbons, benzene, toluene, ethyl benzene, and xylene at the laboratory method detection limit.
- MW-03: Analytical results for groundwater samples collected from MW-03 reported detectable concentrations of gasoline-range hydrocarbons below MTCA Method A cleanup levels. Analytical results reported nondetect concentrations for benzene, toluene, ethyl benzene, and xylene at the laboratory method detection limit.
- MW-04: Analytical results for groundwater samples collected from MW-04 reported detectable concentrations of gasoline-range hydrocarbons, benzene, ethyl benzene, and xylene below MTCA Method A cleanup levels. Analytical results reported nondetect concentrations for toluene at the laboratory method detection limit.
- **MW-06:** Analytical results for groundwater samples collected from MW-06 reported nondetect concentrations for all analytes at the laboratory method detection limit.

The September 2017 groundwater analytical data indicates contaminant concentrations in all wells to be below MTCA Method A cleanup levels.

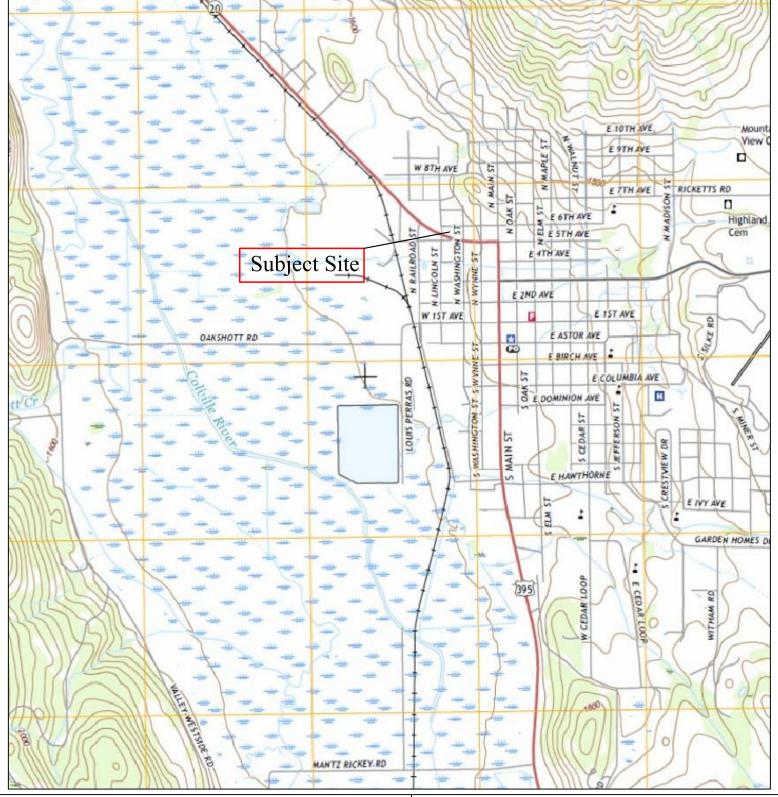
### 6.0 **RECOMMENDATIONS**

Based on the results of this investigation, Fulcrum recommends continued monitoring of existing groundwater monitoring wells to further characterize site groundwater.



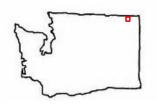
# **FIGURES**

Whitten Oil Groundwater Monitoring September 2017 Sampling Report



LEGEND

Map Location



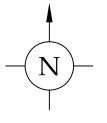


Figure 1: General Site Location Map

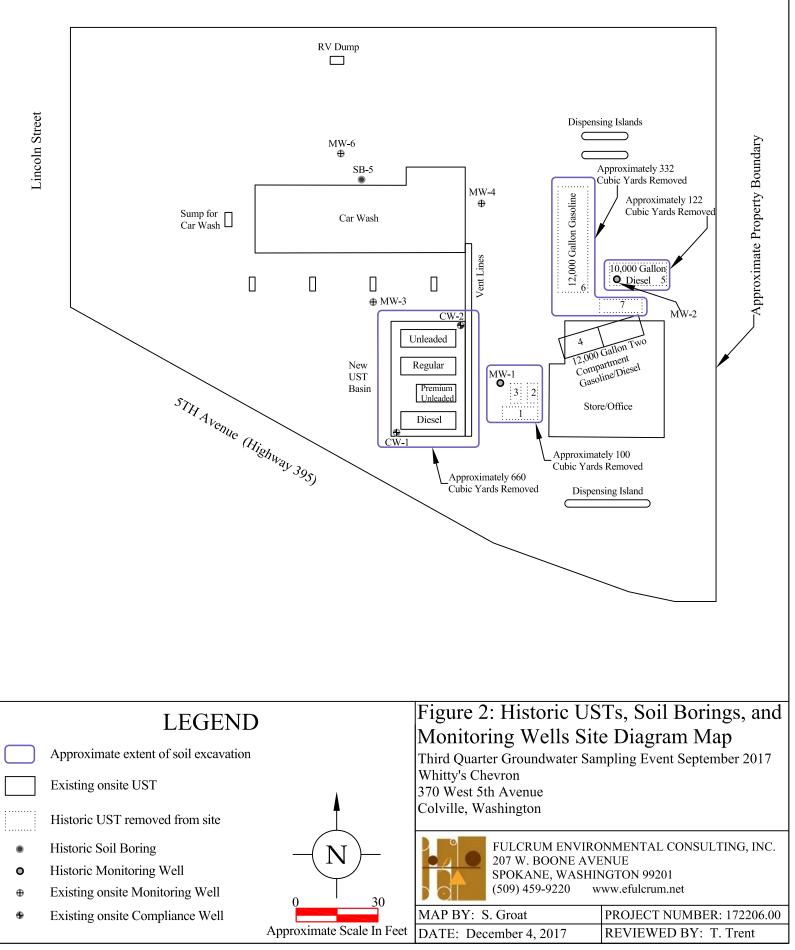
Third Quarter Groundwater Sampling Event September 2017 Whitty's Chevron 370 West 5th Avenue Colville, Washington



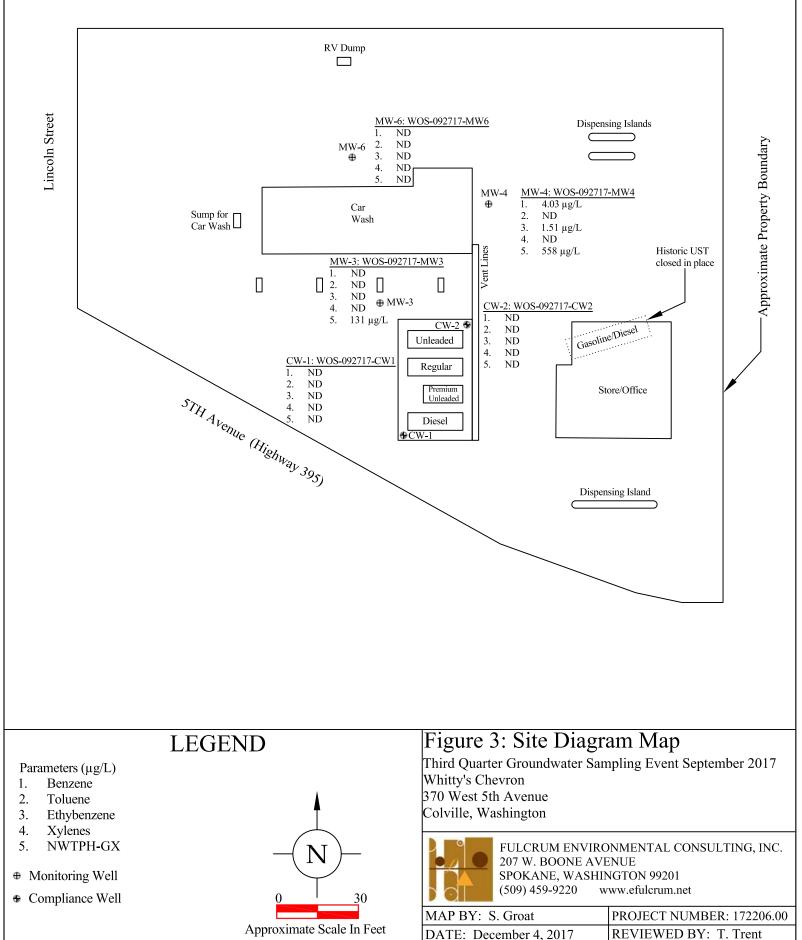
FULCRUM ENVIRONMENTAL CONSULTING, INC. 207 W. BOONE AVENUE SPOKANE, WASHINGTON 99201 (509) 459-9220 www.efulcrum.net

MAP BY: S. Groat	
DATE: December 4, 2017	

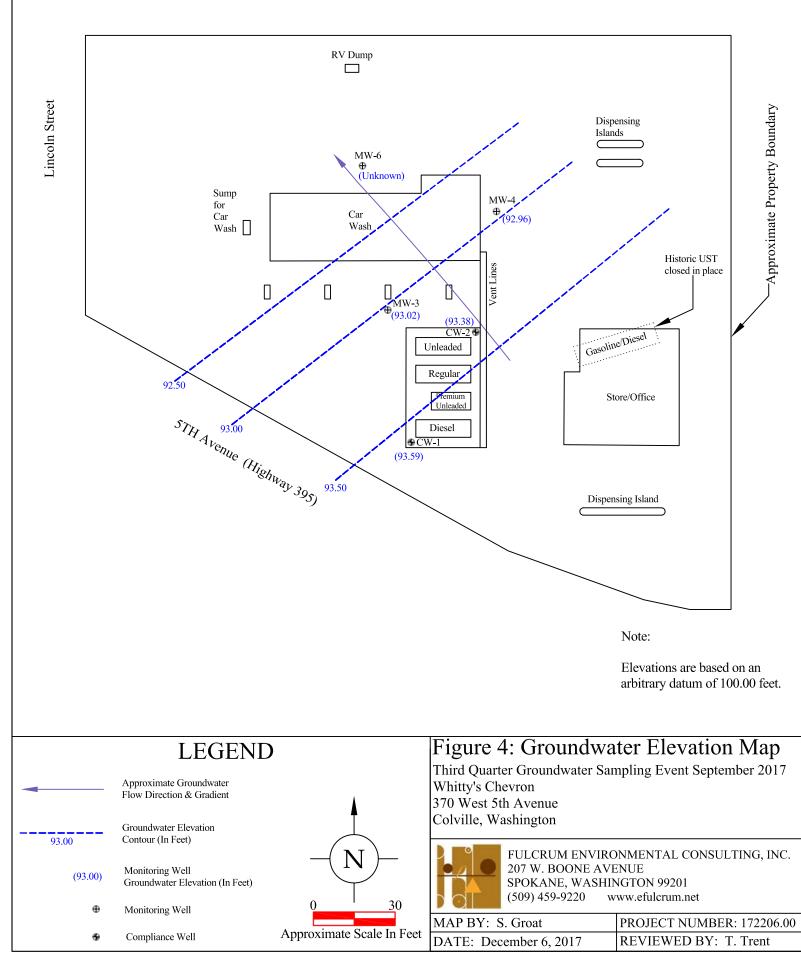
PROJECT NUMBER: 172206.00 REVIEWED BY: T. Trent 6TH Avenue



6TH Avenue



6TH Avenue





# **APPENDIX A**

**Professional Certifications** 

Whitten Oil Groundwater Monitoring September 2017 Sampling Report

STATE OF WASHINGTON DEPARTMENT OF LICENSING - BUSINESS AND PROFESSIONS DIVISION THIS CERTIFIES THAT THE PERSON OR BUSINESS NAMED BELOW IS AUTHORIZED AS A GEOLOGIST HYDROGEOLOGIST TRAVIS LYLE TRENT FULCRUM ENVIRONMENTAL CONSULT. **207 WEST BOONE AVENUE** SPOKANE WA 99201 364 01/08/2002 06/06/2018 License Number Issued Date Expiration Date SAWLE -

PL-630-159 (R/3/16)



# **APPENDIX B**

Historic Data

Whitten Oil Groundwater Monitoring September 2017 Sampling Report

### HISTORIC GROUNDWATER ELEVATION AND ANALYTICAL DATA

Whitty's Chervon

370 West Fifth Avenue Colville, Washington

Boring	Sampling	ERP	DS	TD	TPH	NWTPH-Gx	В	Т	Е	Х
D	Date	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
										<u> </u>
SB-1	1/8/1990	100.20		15.00						
SB-2	1/8/1990	99.39	10.00	15.00	ND	ND	ND	ND	ND	ND
SB-3	1/9/1990	99.30		15.00						
50 5	1/ // 1//0	<i>))</i> .50		12.00						
SB-4	1/9/1990	98.96	5.00	15.00	ND	ND	ND	ND	ND	ND
SB-5	1/9/1990	99.29	5.00	15.00	1,220		0.476	1.38	5.62	50.2
SB-6	1/9/1990	97.87		15.00						
52 0	1, 9, 199 0	,,,,,,,,		10100						
Well	Sampling	ERP	DTW	GWE	TPH	NWTPH-Gx	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
CW-1	1/10/1990	99.50	5.82	93.68						
0111	9/13/2017	99.50	5.91	93.59		ND	ND	ND	ND	ND
CW-2	1/10/1990	<i>99.01</i>	5.33	<i>93.68</i>						
	9/13/2017	99.01	5.64	93.36		ND	ND	ND	ND	ND
MW-1	1/10/1990	100.00	5.59	94.41	ND		ND	ND	ND	ND
	9/13/2017	100.00								
MW-2	1/10/1990	98.92	4.51	94.41	2,460		1,643.0	409.00	ND	2955.00
101 00 -2	9/13/2017	98.92 98.92	4.31	94.41	2,400		1,045.0	409.00	ND 	2955.00
	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	, .,, <b>,</b>								
MW-3	1/10/1990	98.56	5.77	92.79	ND		ND	ND	ND	ND
	9/13/2017	98.56	5.55	93.02		131.00	ND	ND	ND	ND
MW-4	1/10/1990	98.27	4.06	94.21	3,050		118	23.00	ND	284.00
	9/13/2017	98.27	5.32	92.96		558.00	4.03	ND	1.51	1.46
	9/13/2017	98.27	5.32	92.96		547.00	ND	ND	ND	ND
MW-6	1/10/1990	97.27	9.01	88.26	ND		9.00	5.00	15.00	80.00
111 11-0	9/13/2017	97.27				ND	ND	ND	ND	ND
								·		
2001 MTC	CA Method A	Cleanup Lev	vels for Gr	oundwater	NE	800	5	1000	700	1000

### Notes :

MTCA Method A exceedences shown in bold

Historic Data not collected by Fulcrum shown in italics

**NE** Not Established. Indvidual analyte thresholds for Total Petroleum Hydrocarbons (TPH) have not been establish are referenced as the appropriate regulatory values above

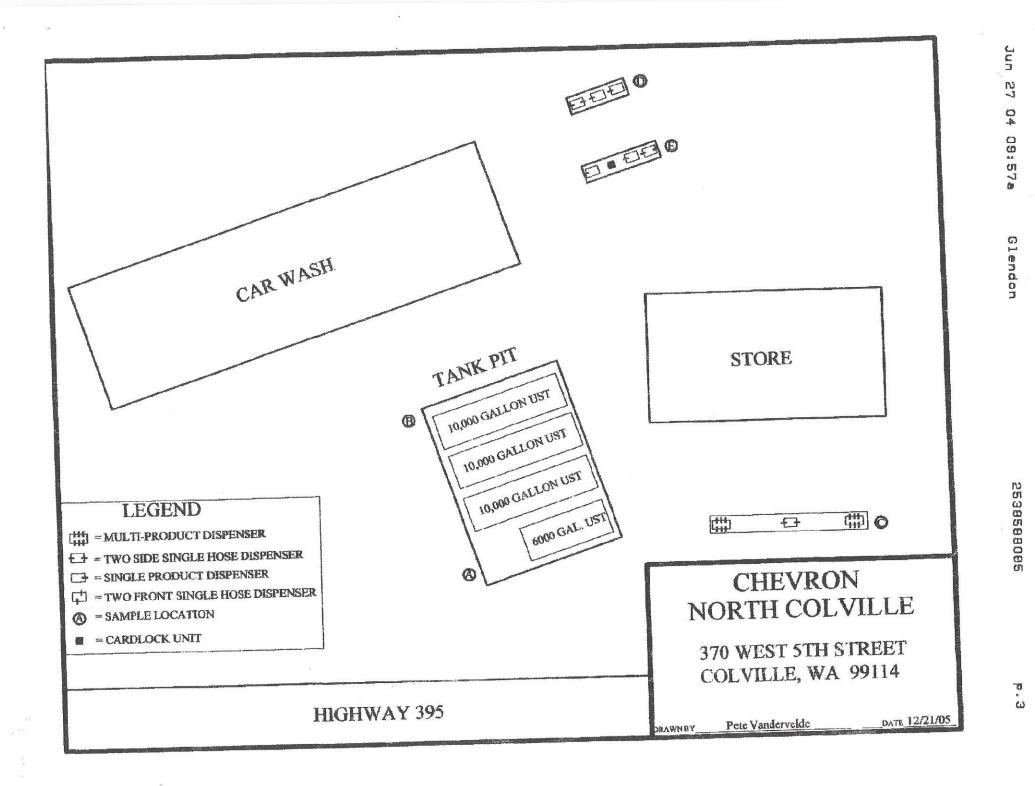
TPH	Total Petroleum Hydrocarbons
TD	Total Boring Depth
DS	Depth Sampled
ERP	Elevation of riser pipe based on an arbitrary datum of 100.00 feet
DTW	Depth to water
GWE	Groundwater elevation based on an arbitrary datum of 100.00 feet
NWTPHGx	Northwest total petroleum hydrocarbons as gasoline;
BTEX	Benzene, toluene, ethylbenzene and total xylenes
μg/L	micrograms per liter or parts per billion
ND	Not detected in concentrations exceeding laboratory method detection limit
	Not available, not tested, not measured



# **APPENDIX C**

2005 Soil Sampling Results

Whitten Oil Groundwater Monitoring September 2017 Sampling Report



# TABLE 1 SOIL SAMPLE RESULTS CHEVRON NORTH COLVILLE

DEPTH OF SAMPLE	15'	14	5	5'	5
ANALYSES NWTPH-OIL	2-A <100	2-B <100 <10	2-C <100 <10	2-D <100 <10	2-E <100 <10
NWTPH-DIESEL NWTPH-GAS	<u>&lt;10</u> 8	<5.0	<5.0	<5.0	<5.0
BENZENE	<0.025	Antoine and an an an and an	Contraction , surgering and the cal	Contraction of the second second	Contraction of the second second
ETHYLBENZENE MTBE	0.12	<0.025 <0.025	<0.025 <0.025	<0.025 <0.025	<0.025 <0.025
TOLUENE	0.229	<0.05 <0.05	0.111	0.066	<0.05 <0.05
TOTAL LEAD	13	N/A	N/A	N/A	N/A

N/A = NOT ANALYZED (verifys analyte is below cleanup standards for highest NWTPH-G concentration reported)

# BOLDED RESULTS - ABOVE CLEANUP STANDARDS

ITALICIZED RESULTS = ESTIMATED CONCENTRATION. RESULT IS ABOVE NORMAL CALIBRATION RANGE. FINAL RESULT IS MOST LIKELY HIGHER <1.25 ?= SAMPLE METHOD DETECTION LIMIT WAS DILUTED ABOVE CLEANUP STANDARD DUE TO HIGH CONCENTRATION OF OTHER ANALYTE DETECTED Glendon

# SPECTRA Laboratories 2221 Ross Way \* Taconia, WA 98421 \* (253) 272-4850 \* Fax (253) 572-9838 \* www.spectra-lab.com

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Rush

12/16/2005 Northwest Environmental Solutions, Inc PO Box 1583 Source, WA 98390	Client ID: Sample Matrix: Date Sampled: Date Received.	12/08/2005 12/12/2005
Attn: rete vanderveide	Spectra Project: Spectra Number:	

A	nalyte	Kesult	Units	Method
Ule		~IÚ	mg/Kg	NW IFR-D
Qui		<100	mg/Kg	NM I.KH-M
Ga	soline	8	mg/K.g	NWIPH-O
Be	nzene	<0.025	mg/Kg	SW340 8200B
Ett	ylbenzene	0.12	mg/Kg	5W 840 82000
M	sthyl-ten-Butyl Ether	~0.025	mg/Kg	SW 640 62000
To	iuene	0.229	merke	5W840 520015
ìo	ital Xylenca	0.69	mg/Kg	3 W 840 820VD
	0001 101			

Suntable	Recovery	Nethori
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# SPECTRA Laboratories 2221 Ross Way \* Tacoma, WA 98421 \* (253) 272-4850 \* Fax (253) 572-9838 \* www.specira-lab.com

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12/16/2005 Northwest Environmental Solutions, Inc.	Project: Client ID: Sample Matrix: Date Sampled:	Pd Ck #7160319036 Whitton Oil 2-B Soil 12/08/2005
PO Box 1583 Sumner, WA 98390 Attn: Pete Vandervelde		

Analyte	Result	Units	Method
Diesel	<10	mg/Kg	NWTPH-D
Oil	<100	mg/Kg	NWTPH-D
20-01 (KUR3	<5	mg/Kg	NWTPH-G
Gasoline	<0.025	mg/Kg	SW846 8260B
Benzene	<0.025	mg/Kg	SW846 8260B
Ethylbenzcne		mg/Kg	SW846 8260B
Methyl-tert-Butyl Ether	<0.025		SW846 8260B
Toluenc	<0.05	mg/Kg	
Total Xylenes	<0.05	mg/Kg	SW846 8260B

Surrogenic	Kabovery	Method
and a state of the	118	NWIPH-G
Tobane-15 4-Basserfluorobenzeue	111	NWIPH-U
p-Terphynyl	60	HWIPH-D

### SPECTRA LABORATORIES

Steve Hibbs, Laboratory Manager e6/ith 

Page 2 of 5

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Pd Ck #7160319036 P.O.#: Whitton Oil Project: 12/16/2005 2-C Client ID: Sample Matrix: Soil Northwest Environmental Solutions, Inc 12/08/2005 Date Sampled: PO Box 1583 Date Received: 12/12/2005 Summer, WA 98390 Spectra Project: 2005120166 Attn: Pete Vandervelde Spectra Number: 3 Rush

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Analyte	Result	Units	Method
Diesel	<10	mg/K.g	NWTPH-D
Oil	<100	mg/Kg	NWTPH-D
Gasoline	<5	mg/Kg	NWTPH-G
Benzene	<0.025	mg/Kg	SW846 8260B
Ethylbenzene	<0.025	mg/Kg	SW846 8260B
Methyl-tert-Butyl Ether	<0.025	mg/Kg	SW846 8260B
Tolucne	0.111	mg/Kg	SW846 8260B
Total Xylenes	0.099	mg/Kg	SW846 8260B

SUTOBAR	Accovery	Method
Construction and a second se	111	NWTPH-G
1'elastic+db		
& Brumalluorobeaseac	119	NWTPK-C
p-Tanhany!	62	NWTPH-D

### SPECTRA LABORATORIES

Steve Hibbs, Laboratory Manager naijjh 12411020 10 5000 11-10/01/11 10/01 01 020/1421 Page 3 of 5

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# SPECTRA Laboratories

2221 Ross Way \* Tacoma, WA 98421 \* (253) 272-4850 \* Fax (253) 572-9838 \* www.spectra-lab.com

12/16/2005 Northwest Environmental Solutions, Inc PO Box 1583 Summer, WA 98390	Project: Client ID: Sample Matrix:	Pd Ck #7160319036 Whitton Oil 2-D Soil 12/08/2005 12/12/2005 2005120166
Atin: Pete Vandervelde	Spectra Number:	

Analyte	Result	Units	Method
Diesel	<10	ing/Kg	NWTPH-D
Oil	<100	mg/Kg	NWTPH-D
	<\$	mg/Kg	NWTPH-G
Gasoline	<0.025	mg/Kg	SW846 8260B
Benzene	<0.025	mg/Kg	SW846 8260B
Ethylbenzene		mg/Kg	SW846 8260B
Methyl-tert-Butyl Ether	<0.025		SW846 8260B
Toluene	0.066	mg/Kg	SW846 8260B
Total Xylenes	0.081	mg/Kg	3 W 540 820VD

Recovery	Method
115	NWTHH-G
112	NWTH-G
76	NWTPH-D
	115

# SPECTRA LABORATORIES

Steve Hibbs, Laboratory Manager adigh Page 4 of 5

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# **RA** Laboratories 2221 Ross Way • Tacoma, WA 98421 • (253) 272-4850 • Fax (253) 572-9838 • www.spectra-lab.com

12/16/2005

Pd Ck #7160319036 P.O.#: Whitton Oil Project: 2-E Client ID: Sample Matrix: Soil Northwest Environmental Solutions, Inc 12/08/2005 Date Sampled: PO Box 1583 Date Received: 12/12/2005 Summer, WA 98390 Spectra Project: 2005120166 Attn: Pete Vandervelde Spectra Number: 5 Rush

.. ..

Analyte	Result	Units	Method
Diesel	<10	mg/Kg	NWTPH-D
Oil	<100	mg/Kg	NWTPH-D
Gasoline	<5	mg/Kg	NWTPH-G
Benzenc	<0.025	mg/Kg	SW846 8260B
Ethylbenzene	<0.025	mg/Kg	SW846 8260B
Methyl-tert-Butyl Ether	<0.025	mg/Kg	SW846 8260B
Toluene	<0.05	mg/Kg	SW846 8260B
Total Xylenes	<0.05	mg/Kg	SW846 8260B

Surveysie	Reservery	Melhod
and guines and the side of the second statements	112	NWITH
Icineus-q <sub>2</sub>	113	NWITH-O
4-目和Internormation	14.5.5.0	NW791453
p-Terphenyl	62	MAN I MISSIN

### SPECTRA LABORATORIES

Steve Hibbs, Laboratory Manager 

Page 5 of 5



# APPENDIX D

Laboratory Analytical Results



3600 Fremont Ave. N. Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

#### Fulcrum Environmental Amanda Johnson

207 W Boone Ave. Spokane, WA 99201

RE: Whitten Oil Soil Work Order Number: 1709141

September 22, 2017

### **Attention Amanda Johnson:**

Fremont Analytical, Inc. received 7 sample(s) on 9/15/2017 for the analyses presented in the following report.

### Gasoline by NWTPH-Gx

### Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

Chelsea Ward Project Manager

**CC:** Scott Groat Travis Trent

DoD/ELAP Certification #L17-135, ISO/IEC 17025:2005 ORELAP Certification: WA 100009-007 (NELAP Recognized)



CLIENT: Project: Work Order:	Fulcrum Environmental Whitten Oil Soil 1709141	Work Order S	r Sample Summary		
Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received		
1709141-001	WOS-091317-CW1	09/13/2017 4:13 PM	09/15/2017 10:00 AM		
1709141-002	WOS-091317-CW2	09/13/2017 2:13 PM	09/15/2017 10:00 AM		
1709141-003	WOS-091317-MW3	09/13/2017 5:45 PM	09/15/2017 10:00 AM		
1709141-004	WOS-091317-MW4	09/13/2017 5:30 PM	09/15/2017 10:00 AM		
1709141-005	WOS-091317-MW6	09/13/2017 1:35 PM	09/15/2017 10:00 AM		
1709141-006	WOS-091317-MW7	09/13/2017 5:40 PM	09/15/2017 10:00 AM		
1709141-007	Trip Blank	09/05/2017 9:31 AM	09/15/2017 10:00 AM		



**Case Narrative** 

WO#: **1709141** Date: **9/22/2017** 

CLIENT:Fulcrum EnvironmentalProject:Whitten Oil Soil

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

### II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

### **III. ANALYSES AND EXCEPTIONS:**

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.

# **Qualifiers & Acronyms**



WO#: **1709141** Date Reported: **9/22/2017** 

### Qualifiers:

- \* Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- (<20%RSD, <20% Drift or minimum RRF)
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery **CCB** - Continued Calibration Blank CCV - Continued Calibration Verification **DF** - Dilution Factor HEM - Hexane Extractable Material ICV - Initial Calibration Verification LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate MB or MBLANK - Method Blank MDL - Method Detection Limit MS/MSD - Matrix Spike / Matrix Spike Duplicate PDS - Post Digestion Spike Ref Val - Reference Value **RL - Reporting Limit RPD** - Relative Percent Difference SD - Serial Dilution SGT - Silica Gel Treatment SPK - Spike Surr - Surrogate



Client: Fulcrum Environmental Project: Whitten Oil Soil	Collection Date: 9/13/2017 4:13:00 PM					
Lab ID: 1709141-001				Matrix: W	/ater	
Client Sample ID: WOS-091317-CV	V1					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	18218 Analyst: MW
Gasoline	ND	50.0		µg/L	1	9/20/2017 10:08:45 PM
Surr: Toluene-d8	93.8	65 - 135		%Rec	1	9/20/2017 10:08:45 PM
Surr: 4-Bromofluorobenzene	96.8	65 - 135		%Rec	1	9/20/2017 10:08:45 PM
Volatile Organic Compounds by E	PA Method	<u>8260C</u>		Batc	h ID:	18218 Analyst: MW
Benzene	ND	1.00		μg/L	1	9/20/2017 10:08:45 PM
Toluene	ND	1.00		µg/L	1	9/20/2017 10:08:45 PM
Ethylbenzene	ND	1.00		µg/L	1	9/20/2017 10:08:45 PM
m,p-Xylene	ND	1.00		µg/L	1	9/20/2017 10:08:45 PM
o-Xylene	ND	1.00		µg/L	1	9/20/2017 10:08:45 PM
Surr: Dibromofluoromethane	104	45.4 - 152		%Rec	1	9/20/2017 10:08:45 PM
Surr: Toluene-d8	97.3	40.1 - 139		%Rec	1	9/20/2017 10:08:45 PM
Surr: 1-Bromo-4-fluorobenzene	92.4	64.2 - 128		%Rec	1	9/20/2017 10:08:45 PM



Client: Fulcrum Environmental Project: Whitten Oil Soil	Collection Date: 9/13/2017 2:13:00 PM					
Lab ID: 1709141-002				Matrix: W	/ater	
Client Sample ID: WOS-091317-CW2	2					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	18218 Analyst: MW
Gasoline	ND	50.0		μg/L	1	9/20/2017 10:38:32 PM
Surr: Toluene-d8	95.4	65 - 135		%Rec	1	9/20/2017 10:38:32 PM
Surr: 4-Bromofluorobenzene	95.6	65 - 135		%Rec	1	9/20/2017 10:38:32 PM
Volatile Organic Compounds by EP	A Method	<u>8260C</u>		Batc	h ID:	18218 Analyst: MW
Benzene	ND	1.00		μg/L	1	9/20/2017 10:38:32 PM
Toluene	ND	1.00		µg/L	1	9/20/2017 10:38:32 PM
Ethylbenzene	ND	1.00		µg/L	1	9/20/2017 10:38:32 PM
m,p-Xylene	ND	1.00		µg/L	1	9/20/2017 10:38:32 PM
o-Xylene	ND	1.00		µg/L	1	9/20/2017 10:38:32 PM
Surr: Dibromofluoromethane	105	45.4 - 152		%Rec	1	9/20/2017 10:38:32 PM
Surr: Toluene-d8	98.9	40.1 - 139		%Rec	1	9/20/2017 10:38:32 PM
Surr: 1-Bromo-4-fluorobenzene	91.3	64.2 - 128		%Rec	1	9/20/2017 10:38:32 PM



Client: Fulcrum Environmental Project: Whitten Oil Soil				Collectior	n Date	<b>e:</b> 9/13/2017 5:45:00 PM
Lab ID: 1709141-003				Matrix: W	/ater	
Client Sample ID: WOS-091317-MW	3					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	18218 Analyst: MW
Gasoline	131	50.0		µg/L	1	9/20/2017 11:08:13 PM
Surr: Toluene-d8	95.9	65 - 135		%Rec	1	9/20/2017 11:08:13 PM
Surr: 4-Bromofluorobenzene	95.3	65 - 135		%Rec	1	9/20/2017 11:08:13 PM
Volatile Organic Compounds by EF	PA Method	<u>8260C</u>		Batc	h ID:	18218 Analyst: MW
Benzene	ND	1.00		μg/L	1	9/20/2017 11:08:13 PM
Toluene	ND	1.00		µg/L	1	9/20/2017 11:08:13 PM
Ethylbenzene	ND	1.00		µg/L	1	9/20/2017 11:08:13 PM
m,p-Xylene	ND	1.00		µg/L	1	9/20/2017 11:08:13 PM
o-Xylene	ND	1.00		µg/L	1	9/20/2017 11:08:13 PM
Surr: Dibromofluoromethane	103	45.4 - 152		%Rec	1	9/20/2017 11:08:13 PM
Surr: Toluene-d8	98.7	40.1 - 139		%Rec	1	9/20/2017 11:08:13 PM
Surr: 1-Bromo-4-fluorobenzene	90.7	64.2 - 128		%Rec	1	9/20/2017 11:08:13 PM



Client: Fulcrum Environmental Project: Whitten Oil Soil				Collectior	n Dat	<b>e:</b> 9/13/2017 5:30:00 PM
Lab ID: 1709141-004				Matrix: W	/ater	
Client Sample ID: WOS-091317-MV	N4			•		
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	18218 Analyst: MW
Gasoline	558	50.0		µg/L	1	9/21/2017 12:32:08 PM
Surr: Toluene-d8	92.1	65 - 135		%Rec	1	9/21/2017 12:32:08 PM
Surr: 4-Bromofluorobenzene	105	65 - 135		%Rec	1	9/21/2017 12:32:08 PM
Volatile Organic Compounds by E	PA Method	<u>8260C</u>		Batc	h ID:	18218 Analyst: MW
Benzene	4.03	1.00		μg/L	1	9/21/2017 12:32:08 PM
Toluene	ND	1.00		µg/L	1	9/21/2017 12:32:08 PM
Ethylbenzene	1.51	1.00		µg/L	1	9/21/2017 12:32:08 PM
m,p-Xylene	1.46	1.00		µg/L	1	9/21/2017 12:32:08 PM
o-Xylene	ND	1.00		µg/L	1	9/21/2017 12:32:08 PM
Surr: Dibromofluoromethane	104	45.4 - 152		%Rec	1	9/21/2017 12:32:08 PM
Surr: Toluene-d8	102	40.1 - 139		%Rec	1	9/21/2017 12:32:08 PM
Surr: 1-Bromo-4-fluorobenzene	99.4	64.2 - 128		%Rec	1	9/21/2017 12:32:08 PM



Client: Fulcrum Environmental Project: Whitten Oil Soil				Collectio	n Date	: 9/13/2017 1:35:00 PM
Lab ID: 1709141-005				Matrix: W	/ater	
Client Sample ID: WOS-091317-M	W6					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 1	8218 Analyst: MW
Gasoline	ND	50.0		µg/L	1	9/21/2017 3:35:51 AM
Surr: Toluene-d8	95.0	65 - 135		%Rec	1	9/21/2017 3:35:51 AM
Surr: 4-Bromofluorobenzene	98.9	65 - 135		%Rec	1	9/21/2017 3:35:51 AM
Volatile Organic Compounds by	EPA Method	<u>8260C</u>		Batc	h ID: 1	8218 Analyst: MW
Benzene	ND	1.00		μg/L	1	9/21/2017 3:35:51 AM
Toluene	ND	1.00		µg/L	1	9/21/2017 3:35:51 AM
Ethylbenzene	ND	1.00		µg/L	1	9/21/2017 3:35:51 AM
m,p-Xylene	ND	1.00		µg/L	1	9/21/2017 3:35:51 AM
o-Xylene	ND	1.00		µg/L	1	9/21/2017 3:35:51 AM
Surr: Dibromofluoromethane	103	45.4 - 152		%Rec	1	9/21/2017 3:35:51 AM
Surr: Toluene-d8	97.9	40.1 - 139		%Rec	1	9/21/2017 3:35:51 AM
Surr: 1-Bromo-4-fluorobenzene	94.3	64.2 - 128		%Rec	1	9/21/2017 3:35:51 AM



Client: Fulcrum Environmental Project: Whitten Oil Soil				Collection	n Dat	<b>e:</b> 9/13/2017 5:40:00 PM
Lab ID: 1709141-006				Matrix: W	/ater	
Client Sample ID: WOS-091317-MV	V7			•		
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	18259 Analyst: MW
Gasoline	547	50.0		µg/L	1	9/21/2017 11:32:30 AM
Surr: Toluene-d8	94.1	65 - 135		%Rec	1	9/21/2017 11:32:30 AM
Surr: 4-Bromofluorobenzene	106	65 - 135		%Rec	1	9/21/2017 11:32:30 AM
Volatile Organic Compounds by E	PA Method	8260C		Batc	h ID:	18259 Analyst: MW
Benzene	ND	1.00		μg/L	1	9/21/2017 11:32:30 AM
Toluene	ND	1.00		µg/L	1	9/21/2017 11:32:30 AM
Ethylbenzene	ND	1.00		µg/L	1	9/21/2017 11:32:30 AM
m,p-Xylene	ND	1.00		µg/L	1	9/21/2017 11:32:30 AM
o-Xylene	ND	1.00		µg/L	1	9/21/2017 11:32:30 AM
Surr: Dibromofluoromethane	104	45.4 - 152		%Rec	1	9/21/2017 11:32:30 AM
Surr: Toluene-d8	101	40.1 - 139		%Rec	1	9/21/2017 11:32:30 AM
Surr: 1-Bromo-4-fluorobenzene	101	64.2 - 128		%Rec	1	9/21/2017 11:32:30 AM

Work Order:1709141CLIENT:Fulcrum Er	nvironmental							QC S			-
Project: Whitten Oil	Soil								Gasolin	e by NW <sup>-</sup>	PH-G
Sample ID MB-18259	SampType: <b>MBLK</b>			Units: µg/L		Prep Date	e: <b>9/20/20</b>	17	RunNo: 38	732	
Client ID: MBLKW	Batch ID: 18259					Analysis Date	e: <b>9/21/20</b>	17	SeqNo: 74	4298	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	50.0									
Surr: Toluene-d8	23.9		25.00		95.5	65	135				
Surr: 4-Bromofluorobenzene	24.0		25.00		95.8	65	135				
Sample ID LCS-18259	SampType: LCS			Units: µg/L		Prep Date	e: <b>9/20/20</b>	)17	RunNo: 38	732	
Client ID: LCSW	Batch ID: 18259					Analysis Date	e: <b>9/21/20</b>	17	SeqNo: 74	4297	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	562	50.0	500.0	0	112	65	135				
Surr: Toluene-d8	23.4		25.00		93.5	65	135				
Surr: 4-Bromofluorobenzene	25.2		25.00		101	65	135				
Sample ID LCSD-18259	SampType: LCSD			Units: µg/L		Prep Date	e: <b>9/20/20</b>	)17	RunNo: 38	732	
Client ID: LCSW02	Batch ID: 18259					Analysis Date	e: <b>9/21/20</b>	17	SeqNo: 74	4296	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	557	50.0	500.0	0	111	65	135	562.3	0.900	20	
Surr: Toluene-d8	23.2		25.00		92.9	65	135		0		
Surr: 4-Bromofluorobenzene	25.2		25.00		101	65	135		0		
Sample ID 1709236-001ADUP	SampType: <b>DUP</b>			Units: µg/L		Prep Date	e: <b>9/20/20</b>	)17	RunNo: 38	732	
Client ID: BATCH	Batch ID: 18259					Analysis Date	e: <b>9/21/20</b>	17	SeqNo: 74	4293	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	50.0						0		30	
Surr: Toluene-d8	23.2		25.00		92.9	65	135		0		
Surr: 4-Bromofluorobenzene	24.5		25.00		98.0	65	135		0		



Work Order: CLIENT: Project:	1709141 Fulcrum En Whitten Oil								QC S	SUMMAI Gasolin	RY REF e by NW <sup>-</sup>	_
Sample ID LCS-	18218	SampType: LCS	6		Units: µg/L		Prep Date	e: 9/18/20	17	RunNo: 38	723	
Client ID: LCSV	N	Batch ID: 182	218				Analysis Date	e: <b>9/20/20</b>	17	SeqNo: 74	4213	
Analyte		Result	: RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		527	50.0	500.0	0	105	65	135				
Surr: Toluene-c	86	23.7		25.00		94.8	65	135				
Surr: 4-Bromof	luorobenzene	24.8	ł	25.00		99.0	65	135				
Sample ID MB-1	8218	SampType: MB	LK		Units: µg/L		Prep Date	e: 9/18/20	17	RunNo: 38	723	
Client ID: MBL	KW	Batch ID: 182	218				Analysis Date	e: 9/20/20	17	SeqNo: 74	4214	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		ND	50.0									
Surr: Toluene-c	86	23.8		25.00		95.4	65	135				
Surr: 4-Bromof	luorobenzene	24.0	1	25.00		96.1	65	135				
Sample ID 1709	137-002AMS	SampType: <b>MS</b>			Units: µg/L		Prep Date	e: 9/18/20	17	RunNo: 38	723	
Client ID: BATC	ЭН	Batch ID: 182	218				Analysis Date	e: 9/21/20	17	SeqNo: 74	4202	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		519	50.0	500.0	52.63	93.2	65	135				
Surr: Toluene-c	86	23.0	)	25.00		91.8	65	135				
Surr: 4-Bromof	luorobenzene	26.2		25.00		105	65	135				
Sample ID 1709	137-002AMSD	SampType: MS	D		Units: µg/L		Prep Date	e: 9/18/20	17	RunNo: 38	723	
Client ID: BATC	ЭН	Batch ID: 182	218		_		Analysis Date	e: <b>9/21/20</b>	17	SeqNo: 74	4203	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		495	50.0	500.0	52.63	88.4	65	135	518.7	4.72	30	
Surr: Toluene-c	86	23.3		25.00		93.1	65	135		0		
Surr: 4-Bromof	luorobenzene	25.3		25.00		101	65	135		0		





Work Order: 1709141	
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CLIENT: Fulcrum Environmental

### **QC SUMMARY REPORT**

Sample ID MB-18259	SampType: MBLK			Units: µg/L		Prep Dat	e: 9/20/20	17	RunNo: 387	/31	
Client ID: MBLKW	Batch ID: 18259					Analysis Dat	e: <b>9/21/20</b>	17	SeqNo: 744	<b>ļ</b> 271	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	ND	1.00									
Toluene	ND	1.00									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									
o-Xylene	ND	1.00									
Surr: Dibromofluoromethane	24.0		25.00		95.8	45.4	152				
Surr: Toluene-d8	24.7		25.00		98.8	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	22.9		25.00		91.5	64.2	128				
Sample ID LCS-18259	SampType: LCS			Units: µg/L		Prep Dat	e: <b>9/20/20</b>	17	RunNo: 387	/31	
Client ID: LCSW	Batch ID: 18259				Analysis Date: 9/21/2017			SeqNo: 744	<b>1270</b>		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	20.7	1.00	20.00	0	103	69.3	132				
Toluene	20.8	1.00	20.00	0	104	61.3	145				
Ethylbenzene	21.5	1.00	20.00	0	108	72	130				
m,p-Xylene	40.7	1.00	40.00	0	102	70.3	134				
o-Xylene	19.7	1.00	20.00	0	98.3	72.1	131				
Surr: Dibromofluoromethane	25.3		25.00		101	45.4	152				
Surr: Toluene-d8	26.0		25.00		104	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	26.7		25.00		107	64.2	128				
Sample ID LCSD-18259	SampType: LCSD			Units: µg/L		Prep Dat	e: <b>9/20/20</b>	17	RunNo: 387	/31	
Client ID: LCSW02	Batch ID: 18259					Analysis Dat	e: <b>9/21/20</b>	17	SeqNo: 744	1269	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	21.1	1.00	20.00	0	105	69.3	132	20.65	2.00	20	
Toluene	20.7	1.00	20.00	0	104	61.3	145	20.78	0.214	20	
Ethylbenzene	22.4	1.00	20.00	0	112	72	130	21.53	4.07	20	



### Work Order: 1709141

CLIENT: Fulcrum Environmental

### Project: Whitten Oil Soil

## QC SUMMARY REPORT

Sample ID LCSD-18259	SampType: LCSD			Units: µg/L		Prep Dat	e: <b>9/20/20</b>	17	RunNo: 387	731	
Client ID: LCSW02	Batch ID: 18259					Analysis Dat	e: <b>9/21/20</b>	17	SeqNo: 744	1269	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
o-Xylene	20.4	1.00	20.00	0	102	72.1	131	19.65	3.50	20	
Surr: Dibromofluoromethane	25.1		25.00		101	45.4	152		0		
Surr: Toluene-d8	25.7		25.00		103	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	26.9		25.00		108	64.2	128		0		
Sample ID 1709236-001ADUP	SampType: <b>DUP</b>			Units: µg/L		Prep Dat	e: 9/20/20	)17	RunNo: 387	731	
Client ID: BATCH	Batch ID: 18259					Analysis Dat	e: <b>9/21/20</b>	17	SeqNo: 744	1266	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00						0		30	
Toluene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
	110										
m,p-Xylene	ND	1.00						0		30	
•								0 0		30 30	
m,p-Xylene	ND	1.00	25.00		105	45.4	152	-	0		
m,p-Xylene o-Xylene	ND ND	1.00	25.00 25.00		105 97.9	45.4 40.1	152 139	-	0 0		



### 1709141

CLIENT: Fulcrum Environmental

Work Order:

Project:

# QC SUMMARY REPORT

Whitten Oil Soil

Sample ID LCS-18218	SampType: LCS			Units: µg/L		Prep Da	te: 9/18/2017	RunNo: 38	RunNo: <b>38722</b> SeqNo: <b>744192</b>		
Client ID: LCSW	Batch ID: 18218					Analysis Da	te: 9/20/2017	SeqNo: 74			
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref V	al %RPD	RPDLimit	Qual	
Benzene	21.3	1.00	20.00	0	106	69.3	132				
Toluene	21.2	1.00	20.00	0	106	61.3	145				
Ethylbenzene	22.8	1.00	20.00	0	114	72	130				
m,p-Xylene	42.1	1.00	40.00	0	105	70.3	134				
o-Xylene	21.0	1.00	20.00	0	105	72.1	131				
Surr: Dibromofluoromethane	25.2		25.00		101	45.4	152				
Surr: Toluene-d8	26.3		25.00		105	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	26.8		25.00		107	64.2	128				

Sample ID MB-18218	SampType	MBLK			Units: µg/L		Prep Da	te: <b>9/18/20</b>	)17	RunNo: 387	722	
Client ID: MBLKW	Batch ID:	atch ID: 18218 Analysis Date: 9/20/2017				)17	SeqNo: 744193					
Analyte	R	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		ND	1.00									
Toluene		ND	1.00									
Ethylbenzene		ND	1.00									
m,p-Xylene		ND	1.00									
o-Xylene		ND	1.00									
Surr: Dibromofluoromethane		24.2		25.00		96.9	45.4	152				
Surr: Toluene-d8		24.5		25.00		97.9	40.1	139				
Surr: 1-Bromo-4-fluorobenzene		22.9		25.00		91.8	64.2	128				
Sample ID 1709137-001AMS	SampType	MS			Units: µg/L		Prep Da	te: 9/18/20	)17	RunNo: 387	722	
Client ID: BATCH	Batch ID:	18218					Analysis Da	te: <b>9/21/20</b>	)17	SeqNo: 744	4177	
Analyte	R	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		21.7	1.00	20.00	0	109	65.4	138				
Toluene		21.3	1.00	20.00	0	107	52	147				
Ethylbenzene		22.9	1.00	20.00	0	114	64.5	136				
m,p-Xylene		42.3	1.00	40.00	0	106	63.3	135				



### Work Order: 1709141

CLIENT: Fulcrum Environmental

### Project: Whitten Oil Soil

## QC SUMMARY REPORT

Sample ID 1709137-001AMS	SampType: <b>MS</b>			Units: µg/L		Pron Dat	e: <b>9/18/2(</b>	17	RunNo: 38	700		
Client ID: BATCH	Batch ID: 18218					Analysis Dat			SeqNo: 74			
Analyte	Result	RL	SPK value	SPK Ref Val	%REC			RPD Ref Val	%RPD	RPDLimit	Qual	
o-Xylene	20.6	1.00	20.00	0	103	64.8	150					
Surr: Dibromofluoromethane	26.5		25.00		106	45.4	152					
Surr: Toluene-d8	26.1		25.00		104	40.1	139					
Surr: 1-Bromo-4-fluorobenzene	27.1		25.00		108	64.2	128					
Sample ID 1709137-001AMSD	SampType: <b>MSD</b>			Units: µg/L		Prep Date	e: <b>9/18/2</b> (	)17	RunNo: 38	722		
Client ID: BATCH	Batch ID: 18218				Analysis Date: 9/21/2017				SeqNo: 744178			
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Benzene	21.6	1.00	20.00	0	108	65.4	138	21.75	0.564	30		
Toluene	21.2	1.00	20.00	0	106	52	147	21.31	0.609	30		
Ethylbenzene	23.0	1.00	20.00	0	115	64.5	136	22.89	0.582	30		
m,p-Xylene	42.7	1.00	40.00	0	107	63.3	135	42.27	1.09	30		
o-Xylene	21.2	1.00	20.00	0	106	64.8	150	20.64	2.80	30		
Surr: Dibromofluoromethane	26.3		25.00		105	45.4	152		0			
Surr: Toluene-d8	25.6		25.00		103	40.1	139		0			



# Sample Log-In Check List

	FES	Work Order Number: 1709141								
gged by:	Clare Griggs	Date Received:	9/15/2017	′ 10:00:00 AM						
in of Custo	dy									
Is Chain of Cu	stody complete?	Yes 🖌	No 🗌	Not Present						
How was the s	ample delivered?	<u>FedEx</u>								
In										
	esent?	Yes 🔽	No							
·										
Shipping conta	ainer/cooler in good condition?	Yes 🔽	No 🗌							
		Yes 🗸	No 🗌	Not Required						
Was an attem	pt made to cool the samples?	Yes 🖌	No 🗌	NA 🗌						
Were all items	received at a temperature of >0°C to 10.0°C*	Yes 🖌	No 🗌							
Sample(s) in p	proper container(s)?	Yes 🗹	No 🗌							
Sufficient sam	ple volume for indicated test(s)?	Yes 🗹	No 🗌							
Are samples p	properly preserved?	Yes 🗹	No 🗌							
Was preserva	tive added to bottles?	Yes	No 🗹	NA 🗌						
Is there heads	pace in the VOA vials?	Yes	No 🗌	NA 🗸						
Did all sample	s containers arrive in good condition(unbroken)?	Yes 🗹	No 🗌							
Does paperwo	rk match bottle labels?	Yes 🗹	No 🗌							
Are matrices of	correctly identified on Chain of Custody?	Yes 🖌	No 🗌							
Is it clear what	t analyses were requested?	Yes 🔽	No 🗌							
Were all holdi	ng times able to be met?	Yes 🖌	No 🗌							
cial Handlii	ng (if applicable)									
		Yes 🖌	No 🗌							
			9/18/2017							
		jt.		In Person						
Client Instructions: Run all samples.										
	Is Chain of Cu How was the s In Coolers are pr Shipping conta Custody Seals (Refer to com Was an attem Were all items Sample(s) in p Sufficient sam Are samples p Was preserva Is there heads Did all sample Does paperwo Are matrices o Is it clear what Were all holdin <b>Cial Handlin</b> Was client not Person N By Whon Regardin	Coolers are present? Shipping container/cooler in good condition? Custody Seals present on shipping container/cooler? (Refer to comments for Custody Seals not intact) Was an attempt made to cool the samples? Were all items received at a temperature of >0°C to 10.0°C* Sample(s) in proper container(s)? Sufficient sample volume for indicated test(s)? Are samples properly preserved? Was preservative added to bottles? Is there headspace in the VOA vials? Did all samples containers arrive in good condition(unbroken)? Does paperwork match bottle labels? Are matrices correctly identified on Chain of Custody? Is it clear what analyses were requested? Were all holding times able to be met? Cial Handling (if applicable) Was client notified of all discrepancies with this order? Person Notified: Amanda Johnson Date By Whom: Clare Griggs Via: Regarding: Confirming samples to be analyzed.	Is Chain of Custody complete?       Yes ▼         How was the sample delivered?       FedEx         In       Coolers are present?       Yes ▼         Coolers are present?       Yes ▼         Shipping container/cooler in good condition?       Yes ▼         Custody Seals present on shipping container/cooler?       Yes ▼         Was an attempt made to cool the samples?       Yes ▼         Were all items received at a temperature of >0°C to 10.0°C*       Yes ▼         Sample(s) in proper container(s)?       Yes ▼         Sufficient sample volume for indicated test(s)?       Yes ▼         Are samples properly preserved?       Yes ▼         Was preservative added to bottles?       Yes ▼         Is there headspace in the VOA vials?       Yes ▼         Does paperwork match bottle labels?       Yes ▼         Are matrices correctly identified on Chain of Custody?       Yes ▼         Is it clear what analyses were requested?       Yes ▼         Were all holding times able to be met?       Yes ▼         Was client notified of all discrepancies with this order?       Yes ▼         Person Notified:       Amanda Johnson       Date         By Whom:       Clare Griagas       Via:       Wehail □         By Whom:       Clare Griagas       Via:	Is Chain of Custody complete?       Yes       No         How was the sample delivered?       EedEx         In						

#### Item Information

Ite	m #	Temp ⁰C
Cooler		1.1
Sample		3.6

<sup>\*</sup> Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

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nt's	sample Disposal:       Return to Client       Disposal by Lab (Samples will be held for 30 days unless otherwise noted. A fee may be on the following business day.       I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above, that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.         Relinquished       Date/Time       Received       Received       Date/Time         CSCott       Or off       Off       N/14/17       N/15       x	and the second s	X	1015	17 @ 1015	Date/Time	Groat C	Scott 6
Ni Pb Sb Se Sr Sn Ti Ti U V Zr ples Special Remarks: begin Plesse CC. H	A fee may be on the following busines on the following busines d above, that I have verified Client		Received		at notice of the	ront and b		Relinquished
Ni Pb Sb Se Sr Sn Ti Ti U V Zr ples Special Remarks: begin Plesse CC. H	A fee may be on the following busines	alf of the Client name	t Analytical on beh	with Fremon his Agreement	s Agreement	er into this	I represent that I am authorized to enter into this Agreement with Fremont agreement to each of the terms on the front and backside of this Agreement.	I represent that I greement to each
Pb Sb Se Sr Sn Ti TI U V Zr Special Remarks:	L	Disposal by Lab (Samples will be held for 30 days unless otherwise noted. A fee may be assessed if samples are retained after 30 days.)	Disposal by Lab (Samples will be held for 30 days assessed if samples are retained after 30 days.)	Lab (Samples w samples are reta	Disposal by assessed if	ient 🗡	Return to Client	Sample Disposal:
Pb Sb Se Sr Sn Ti TI U V	Nitrate+Nitrite Turn-around times for samples	Fluoride Nitra	e O-Phosphate	ite Bromide	de Sulfate	Chloride	Nitrate Nitrite	***Anions (Circle):
deters. Les activités providentes de la facción de Maria de Maria de Maria de Maria de Maria de Maria.	Co Cr Cu Fe Hg K Mg Mn Mo Na Ni	VI As B Ba Be Ca Cd	Individual: Ag Al	itants TAL	Priority Pollutants	RCRA-8	(Circle): MTCA-5	**Metals Analysis (Circle):
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			×	3	1745		17-MW3	6005-091317-MW3
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And the second statement of an analysis provided approved approved and the second		-		દ	510/ 41/21/10	E1/5/140	7-001	was-091317-cw
Comments		5 5 5 5 5 5 5 5 5 5 5 5 5 5	105-107 636 (674) 6104 6104 6104	Sample Type (Matrix)*	Sample Time	Sample Date		Sample Name
0 = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water	Drinking Water, GW = Ground Water, SW = Storm Water,	PM Email: Solid, W = Water, DW =	Soil, SD = Sediment, SL = S	= Product, S = Soil,	ther, P = Prop	1 - 7 - 1	Vir, AQ = Aqueous, B = Bulk,	Telephone:
1	Amanda Johr	Location: Report To (PM):	10-00	Ave. 01	240	0 0	Spokane	Address: City, State, Zip:
AJ /SU	172206.00	Project No:		Icrym Environmenta	UCON	ENV	Fylcrym	Client:
ge 18	Whiten OIL	Project Name:			790 178	Tel: 206-352-3790 Fax: 206-352-7178	Ż	3600 Fremont Ave N. Seattle, WA 98103
story Project No (internal):	Date: 09/14/17					Igrical	Ama	
nd Laboratory Services Agreement	stody Record and	Chain of Custody Rec	C		•		YOM	

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	1			ours.net			7					Page 19 of 19