BB&A ENVIRONMENTAL

EUGENE
32986 Roberts Court, Coburg, OR 97408
P.O. Box 71158, Eugene, OR 97401
(541) 484-9484

PORTLAND
25195 SW Parkway Ave, Suite 207
Wilsonville, OR 97070
(503) 570-9484

February 27, 2012

Guy Barrett, LHG
Southwest Regional Office,
Toxics Cleanup Program
P.O. Box 47775, Olympia, WA 98504-7775

RE: *Groundwater Monitoring Update Report*

FOR: L&C Deli (Former Vista Mart)
Facility ID #1035
13908 NE 20th Avenue; Vancouver, WA 98686

Dear Mr. Barrett:

The purpose of this update letter report is to summarize monitoring well sampling activities conducted at the *subject property*, identified as L&C Deli (Former Vista Mart), Facility ID #1035, located at 13908 NE 20th Avenue, in Vancouver, Washington (See **Attachment A** for Site Location Map and Site Plan).

1.0 Groundwater Monitoring Well MW5A Sampling and Analytical Results

As required by Washington Department of Ecology (Ecology) Enforcement Order #DE 92TC-S112, the *205 Group* (a consortium) and *Vancouver Oil* were required to install a groundwater monitoring well east of the *subject property*, as close as possible to the former location of monitoring well MW5. The intersection has been widened as part of the Washington Department of Transportation (WSDOT) Salmon Creek Interchange Project, and on July 12, 2011, replacement groundwater monitoring well MW5A was installed downgradient of the former L&C Deli / Vista Mart, in the sidewalk at the northeast corner of intersecting NE 20th Avenue and NE 139th Street.

Per the requirements of Enforcement Order #DE 92TC-S112, replacement monitoring well MW5A was initially sampled on the day of installation (July 12, 2011) for gasoline-range total petroleum hydrocarbons (TPH) per Northwest Method NWTPH-Gx, and benzene, toluene, ethylbenzene and xylene (BTEX) compounds per EPA Method 8260B. Laboratory analysis of groundwater from

monitoring well MW5A on July 12, 2011, did not detect gasoline-range TPH or BTEX compounds above laboratory MRLs (see **Table 2**). On October 17, 2011, replacement monitoring well MW5A was purged and sampled for the second time. Laboratory analysis of groundwater from monitoring well MW5A on October 17, 2011, did not detect gasoline-range TPH or BTEX compounds above laboratory MRLs (see **Table 2**).

On January 4, 2012, replacement groundwater monitoring well MW5A was purged and sampled for the third and final time. Prior to sampling groundwater, over three (3) well casing volumes were purged. On January 4, 2012, the necessary well casing purge volume was calculated at 2.49 gallons. Approximately 2.5 gallons of groundwater was purged prior to sampling. Groundwater was noted to be clear during purging. Purging and sampling of groundwater was conducted using a peristaltic pump with new polyethylene tubing. During sampling, the peristaltic pump was set at its lowest flow setting (approximately 0.1 to 0.4 liters per minute), and groundwater pumped directly into laboratory-supplied glassware with appropriate sample preservatives. The groundwater sample was given a unique identification, logged onto a formal chain-of-custody form, placed on ice in a cooler, and delivered to Test America Analytical Laboratory in Beaverton, Oregon, for laboratory analysis of gasoline-range TPH per Northwest Method NWTPH-Gx; and BTEX compounds per EPA Method 8260B. Laboratory analytical results of groundwater from monitoring well MW5A did not detect gasoline-range TPH or BTEX compounds above laboratory MRLs (see **Table 2** below). The complete laboratory report is provided in **Attachment B**.

Table 2: Groundwater Analytical Results – Monitoring Well MW5A

UNITS: Groundwater Concentrations in micrograms per liter (µg/L), or parts per billion (ppb).
ND: Not Detected above laboratory method-reporting limits (MRLs).
B: MTCA Method A Cleanup Level for gasoline-range TPH in groundwater is 800 ppb when benzene is detected, and 1,000 ppb when benzene is not detected.

CONTAMINANTS OF CONCERN	MONITORING WELL MW5A			MTCA Method A Cleanup Level for Unrestricted Land Use
	7/12/11	10/17/11	01/04/12	
Gasoline-Range TPH	ND (<80)	ND (<0.2)	ND (<0.2)	800 / 1,000[B]
Benzene	ND (<0.5)	ND (<0.5)	ND (<0.5)	5.0
Toluene	ND (<0.5)	ND (<0.5)	ND (<0.5)	1,000
Ethylbenzene	ND (<0.5)	ND (<0.5)	ND (<0.5)	700
Xylenes	ND (<1.0)	ND (<1.0)	ND (<1.0)	1,000

2.0 Enforcement Order Compliance

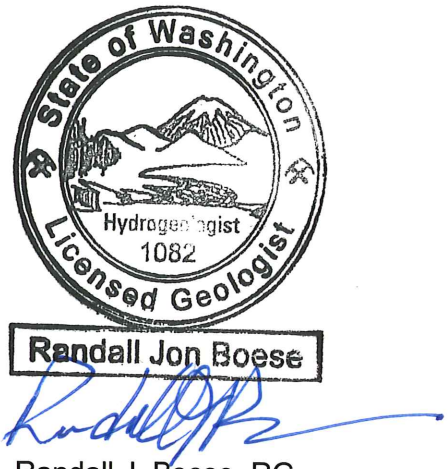
Enforcement Order #DE 92TC-S112 required three (3) quarterly groundwater sampling events from monitoring well MW3 and replacement monitoring well MW5A, with laboratory analysis for gasoline-range TPH and BTEX compounds. Three (3) quarterly groundwater monitoring events have been completed at monitoring well MW3 and replacement monitoring well MW5A. Gasoline-range TPH and BTEX compounds were not detected in groundwater from either monitoring well during any of

the three (3) groundwater monitoring events. As such, groundwater from monitoring wells MW3 and MW5A meets MTCA Method A cleanup levels for unrestricted land use. It is recommended that monitoring well MW5A be decommissioned (i.e., removed), and the sidewalk repaired to meet surrounding sidewalk slope, elevation, and texture. A no further action (NFA) determination is requested for groundwater at this site.

Should you have any questions regarding this update letter, please do not hesitate to contact us.

Sincerely,
BB&A Environmental

Stephen Omo, RG
Project Manager



Randall J. Boese, RG
President / Principal

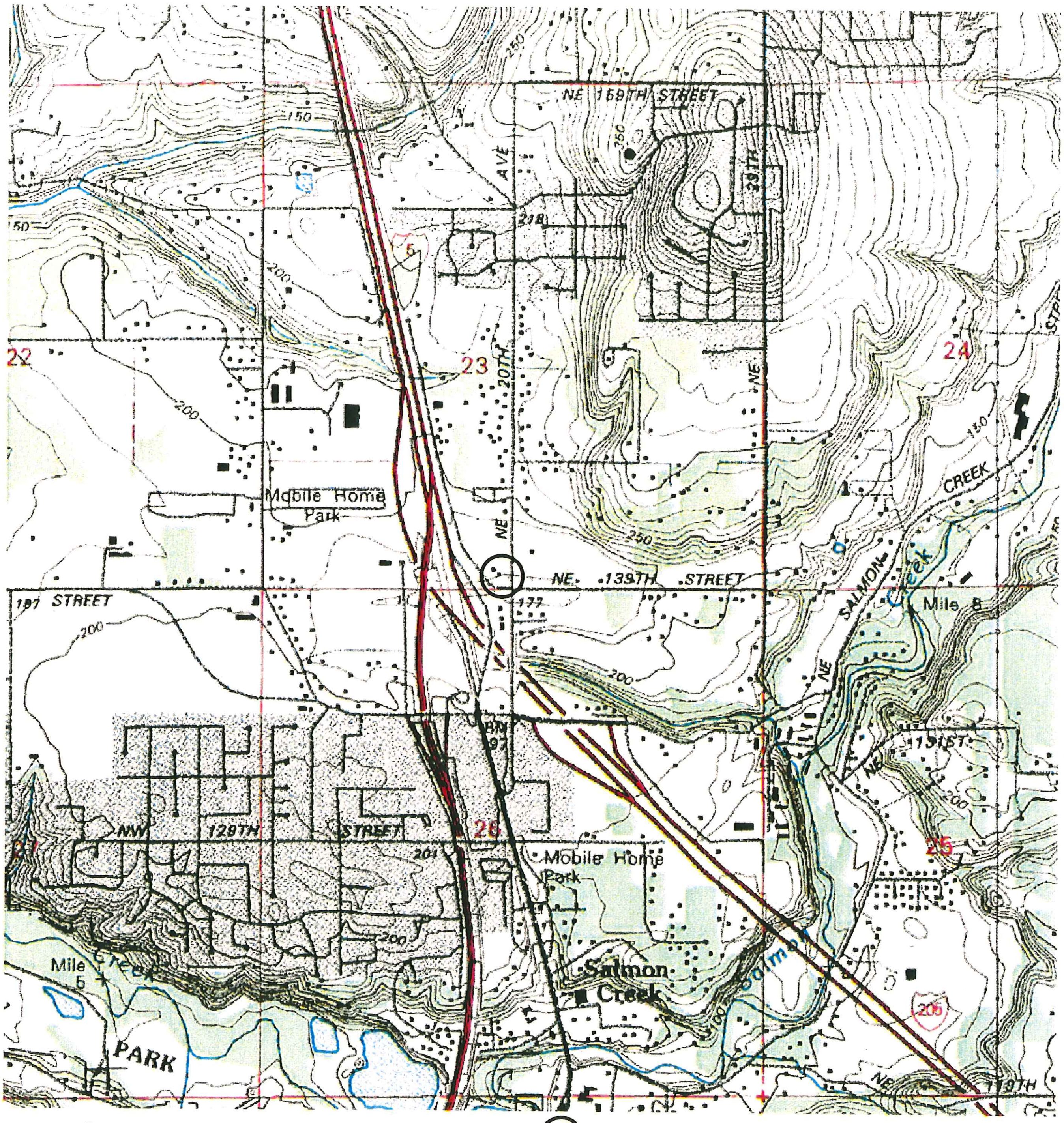
cc: Bruce Holmstrom, Vancouver Oil
Don Holsinger, The 205 Group

ATTACHMENT A

Figures

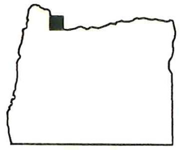
N

0 1/4 1/2 1 (MILE)



SITE LOCATION

FIGURE 1



SOURCE: USGS TOPOGRAPHIC QUADRANGLE
SERIES: 7.5 MINUTES, SALMON CREEK, OR

FORMER L & C DELI/VISTA MART, 13908 NE 20th Avenue, Vancouver, WA

SITE VICINITY MAP

BB&A ENVIRONMENTAL

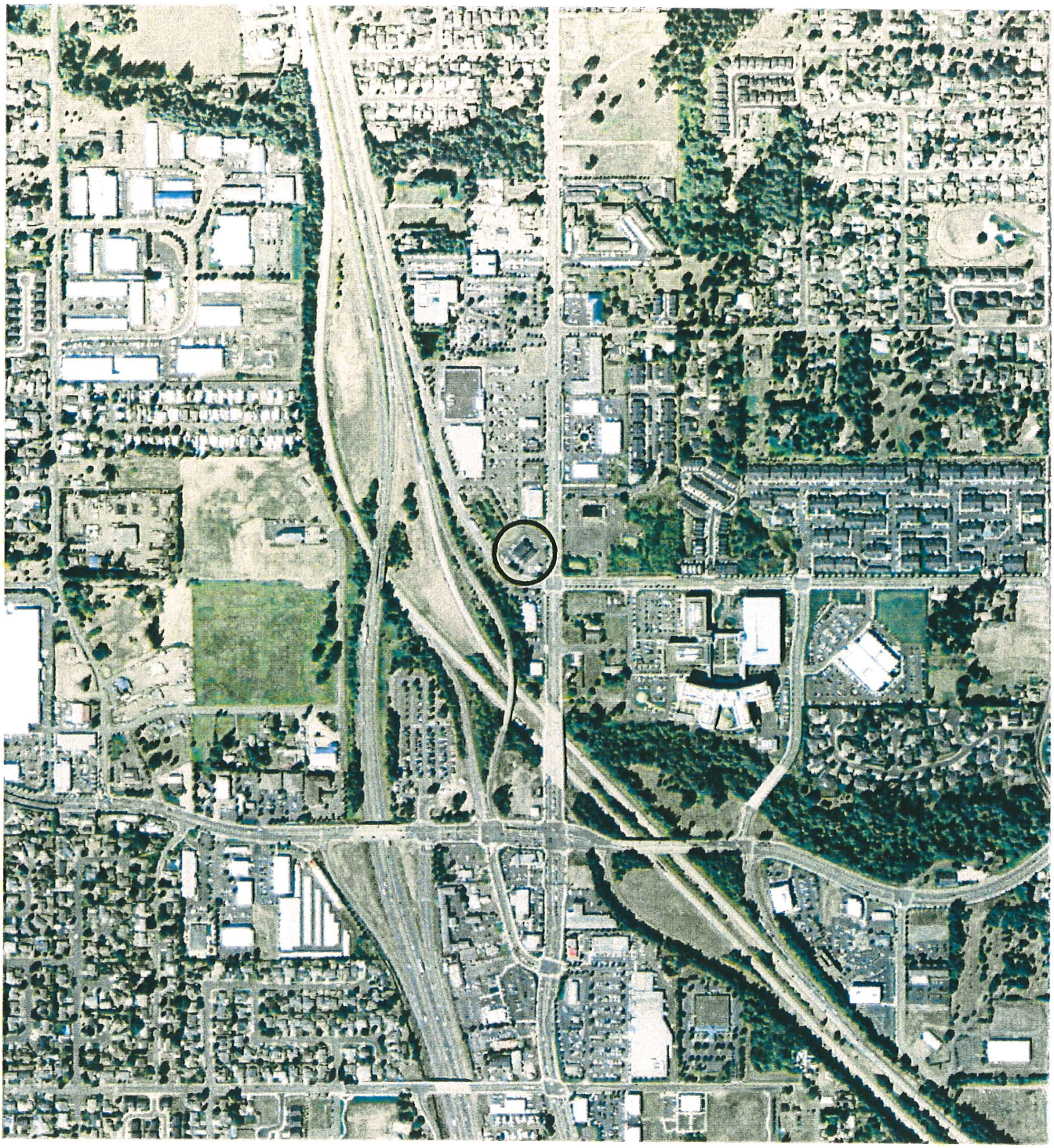
EUGENE OFFICE
32986 Roberts Ct.
Coburg, OR
ph: 541.484.9484

PORTLAND OFFICE
25195 SW Parkway Ave., #207
Wilsonville, OR
ph: 503.570.9484

www.BBAENV.COM

Job Code: VOC02ISC.11UC
CADD File: VOC02ISC.11UC
Scale: AS SHOWN
Drawn: KATHRYN DAVIS DESIGNS
Checked: STEVE OMO
Date: 02/10/11

N



SITE LOCATION

BB&A ENVIRONMENTAL

EUGENE OFFICE
32986 Roberts Ct.
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PORTLAND OFFICE
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Wilsonville, OR
ph: 503.570.9484

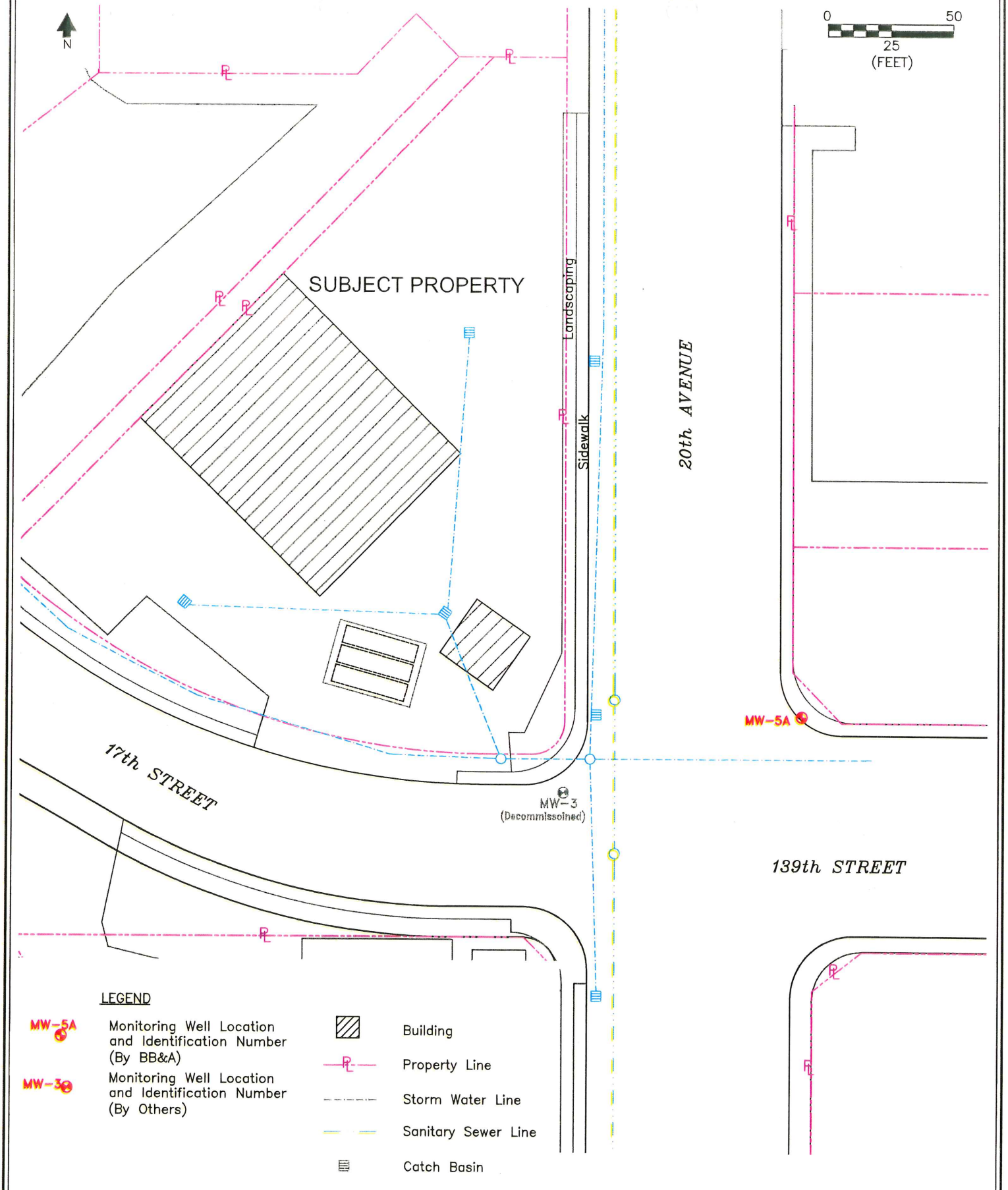
www.BBAENV.COM

COMMERCIAL PROPERTY
AERIAL

13908 NE 20th AVENUE, VANCOUVER, WA

FIGURE #: 2

PROJECT CODE:	DATE:	SCALE:	DRAWN:	CHECKED:
VOC01ISC.11UC	02/10/11	AS SHOWN	K.D.DESIGNS	STEVE OMO



BB&A ENVIRONMENTAL

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PORTLAND OFFICE
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Wilsonville, OR
ph: 503.570.9484

www.BBAENV.COM

FORMER L & C DELI/VISTA MART
SITE PLAN
13908 NE 20th AVENUE, VANCOUVER, WA

FIGURE #: 3

PROJECT CODE:	DATE:	SCALE:	DRAWN:	CHECKED:
VOC02ISC.11UC	11/01/11	1"=50'	K.D.DESIGNS	STEVE OMO

ATTACHMENT B

Laboratory Reports and Chain-of-Custody Documents

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Portland
9405 SW Nimbus Ave.
Beaverton, OR 97008
Tel: (503) 906-9200

TestAmerica Job ID: PVA0083
Client Project/Site: VOC02ISC.11UC
Client Project Description: Vancouver Oil

For:
BB & A Environmental - Wilsonville
25195 SW Parkway Ave Suite 207
Wilsonville, OR 97070

Attn: Steve Omo

Authorized for release by:
1/13/2012 5:06:34 PM

Darrell Auvil
Project Manager
darrell.auvil@testamericainc.com

Table of Contents

Sample Summary

Client: BB & A Environmental - Wilsonville
Project/Site: VOC02ISC.11UC

TestAmerica Job ID: PVA0083

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
PVA0083-01	VOC02-MW-5A	Water	01/04/12 09:10	01/04/12 13:10

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: BB & A Environmental - Wilsonville
Project/Site: VOC02ISC.11UC

TestAmerica Job ID: PVA0083

Client Sample ID: VOC02-MW-5A
Date Collected: 01/04/12 09:10
Date Received: 01/04/12 13:10

Lab Sample ID: PVA0083-01
Matrix: Water

Method: EPA 8260B - BTEX Compounds per EPA Method 8260B

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.200		ug/l		01/05/12 09:21	01/05/12 16:36	1.00
Toluene	ND		0.500		ug/l		01/05/12 09:21	01/05/12 16:36	1.00
Ethylbenzene	ND		0.500		ug/l		01/05/12 09:21	01/05/12 16:36	1.00
Xylenes (total)	ND		1.00		ug/l		01/05/12 09:21	01/05/12 16:36	1.00
o-Xylene	ND		1.00		ug/l		01/05/12 09:21	01/05/12 16:36	1.00
m,p-Xylene	ND		2.00		ug/l		01/05/12 09:21	01/05/12 16:36	1.00

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*92.8*		*80 - 120*	*01/05/12 09:21*	*01/05/12 16:36*	*1.00*
1,2-DCA-d4	*95.0*		*80 - 120*	*01/05/12 09:21*	*01/05/12 16:36*	*1.00*
Toluene-d8	*98.1*		*80 - 120*	*01/05/12 09:21*	*01/05/12 16:36*	*1.00*
4-BFB	*99.6*		*80 - 120*	*01/05/12 09:21*	*01/05/12 16:36*	*1.00*

Method: NW TPH-Gx - Gasoline Hydrocarbons per NW TPH-Gx Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Hydrocarbons	ND		80.0		ug/l		01/06/12 09:25	01/06/12 14:12	1.00

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-BFB (FID)	*82.4*		*50 - 150*	*01/06/12 09:25*	*01/06/12 14:12*	*1.00*

Method: EPA 8260B - BTEX Compounds per EPA Method 8260B

Lab Sample ID: 12A0084-BLK1
Matrix: Water
Analysis Batch: 12A0084

Client Sample ID: Method Blank
Prep Type: Total
Prep Batch: 12A0084_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.200		ug/l		01/05/12 09:21	01/05/12 11:12	1.00
Toluene	ND		0.500		ug/l		01/05/12 09:21	01/05/12 11:12	1.00
Ethylbenzene	ND		0.500		ug/l		01/05/12 09:21	01/05/12 11:12	1.00
Xylenes (total)	ND		1.00		ug/l		01/05/12 09:21	01/05/12 11:12	1.00
o-Xylene	ND		1.00		ug/l		01/05/12 09:21	01/05/12 11:12	1.00
m,p-Xylene	ND		2.00		ug/l		01/05/12 09:21	01/05/12 11:12	1.00

Surrogate	*Blank %Recovery*	*Blank Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*97.0*		*80 - 120*	*01/05/12 09:21*	*01/05/12 11:12*	*1.00*
1,2-DCA-d4	*98.6*		*80 - 120*	*01/05/12 09:21*	*01/05/12 11:12*	*1.00*
Toluene-d8	*99.2*		*80 - 120*	*01/05/12 09:21*	*01/05/12 11:12*	*1.00*
4-BFB	*100*		*80 - 120*	*01/05/12 09:21*	*01/05/12 11:12*	*1.00*

Lab Sample ID: 12A0084-BS1
Matrix: Water
Analysis Batch: 12A0084

Client Sample ID: Lab Control Sample
Prep Type: Total
Prep Batch: 12A0084_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	20.0	17.2		ug/l		86.2	80 - 120
Toluene	20.0	17.5		ug/l		87.3	80 - 125
Ethylbenzene	20.0	17.3		ug/l		86.6	80 - 130
Xylenes (total)	60.0	53.6		ug/l		89.3	80 - 135
o-Xylene	20.0	18.2		ug/l		90.8	80 - 130
m,p-Xylene	40.0	35.4		ug/l		88.6	80 - 135

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane	*97.8*		*80 - 120*
1,2-DCA-d4	*96.0*		*80 - 120*
Toluene-d8	*100*		*80 - 120*
4-BFB	*106*		*80 - 120*

Lab Sample ID: 12A0084-BSD1
Matrix: Water
Analysis Batch: 12A0084

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 12A0084_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	20.0	19.0		ug/l		95.1	80 - 120	9.88	25
Toluene	20.0	19.2		ug/l		95.9	80 - 125	9.39	25
Ethylbenzene	20.0	19.3		ug/l		96.4	80 - 130	10.7	25
Xylenes (total)	60.0	58.8		ug/l		98.1	80 - 135	9.39	25
o-Xylene	20.0	19.8		ug/l		99.0	80 - 130	8.65	25
m,p-Xylene	40.0	39.1		ug/l		97.6	80 - 135	9.77	25

Surrogate	*LCS Dup %Recovery*	*LCS Dup Qualifier*	*Limits*
Dibromofluoromethane	*97.4*		*80 - 120*
1,2-DCA-d4	*95.0*		*80 - 120*
Toluene-d8	*101*		*80 - 120*
4-BFB	*107*		*80 - 120*

Method: NW TPH-Gx - Gasoline Hydrocarbons per NW TPH-Gx Method

Lab Sample ID: 12A0121-BLK1
Matrix: Water
Analysis Batch: 12A0121

Client Sample ID: Method Blank
Prep Type: Total
Prep Batch: 12A0121_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Hydrocarbons	ND		80.0		ug/l		01/06/12 09:25	01/06/12 13:11	1.00

Surrogate	*Blank %Recovery*	*Blank Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-BFB (FID)	*81.8*		*50 - 150*	*01/06/12 09:25*	*01/06/12 13:11*	*1.00*

Lab Sample ID: 12A0121-BS1
Matrix: Water
Analysis Batch: 12A0121

Client Sample ID: Lab Control Sample
Prep Type: Total
Prep Batch: 12A0121_P

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Hydrocarbons			500	573		ug/l		115	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-BFB (FID)	*84.1*		*50 - 150*

Lab Sample ID: 12A0121-BSD1
Matrix: Water
Analysis Batch: 12A0121

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 12A0121_P

Analyte			Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Hydrocarbons			500	578		ug/l		116	70 - 130	0.963	35

Surrogate	*LCS Dup %Recovery*	*LCS Dup Qualifier*	*Limits*
4-BFB (FID)	*83.4*		*50 - 150*

Lab Sample ID: 12A0121-DUP1
Matrix: Water
Analysis Batch: 12A0121

Client Sample ID: Duplicate
Prep Type: Total
Prep Batch: 12A0121_P

Analyte	Sample Result	Sample Qualifier		Duplicate Result	Duplicate Qualifier	Unit	D			RPD	RPD Limit
Gasoline Range Hydrocarbons	27400			26300		ug/l				4.09	35

Surrogate	*Duplicate %Recovery*	*Duplicate Qualifier*	*Limits*
4-BFB (FID)	*85.6*		*50 - 150*

Lab Sample ID: 12A0121-DUP2
Matrix: Water
Analysis Batch: 12A0121

Client Sample ID: Duplicate
Prep Type: Total
Prep Batch: 12A0121_P

Analyte	Sample Result	Sample Qualifier		Duplicate Result	Duplicate Qualifier	Unit	D			RPD	RPD Limit
Gasoline Range Hydrocarbons	19500			19000		ug/l				2.14	35

Surrogate	*Duplicate %Recovery*	*Duplicate Qualifier*	*Limits*
4-BFB (FID)	*84.4*		*50 - 150*

Certification Summary

Client: BB & A Environmental - Wilsonville
Project/Site: VOC02ISC.11UC

TestAmerica Job ID: PVA0083

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Portland	Alaska	Alaska UST	10	UST-012
TestAmerica Portland	Alaska	State Program	10	OR00040
TestAmerica Portland	California	State Program	9	2597
TestAmerica Portland	Oregon	NELAC	10	OR100021
TestAmerica Portland	USDA	USDA		P330-11-00092
TestAmerica Portland	Washington	State Program	10	C586

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

TestAmerica
ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: RA0083

CLIENT: BB&A Environmental

REPORT TO: Attn: rsbergeson@bbaenv.com
ADDRESS: cc: Steve ORO

P.O. Box 71158, Eugene, OR 97401
PHONE: 541-484-9484 FAX: 541-484-4188

PROJECT NAME: Vancouver Oil
PROJECT NUMBER: VOC#2 TSC. 11uc
SAMPLED BY: RLB

INVOICE TO:
BB&A Environmental
P.O. Box 71158
Eugene, OR 97401

P.O. NUMBER:

TURNAROUND REQUEST
In Business Days *
Organic & Inorganic Analyses
10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1
Petroleum Hydrocarbon Analyses
5 STD. | 4 | 3 | 2 | 1 | <1
OTHER Specify:
*Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE

REQUESTED ANALYSES

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	BTEX 8260	NWTPH-GX	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	NCA WO ID
VOC#2-MW-5A	1-4-12/0910	✓	✓	W	5		
2							
3							
4							
5							
6							
7							
8							
9							
10							

RELEASED BY: Robert L. Dee FIRM: BB&A DATE: 1-4-12 TIME: 1230
PRINT NAME:
RELEASED BY: FIRM: DATE: TIME:
PRINT NAME:

RECEIVED BY: Ryan M. Link FIRM: TAP DATE: 1/4/12 TIME: 1310
PRINT NAME: PAUL SLABOSZEWICZ
RECEIVED BY: FIRM: DATE: TIME:
PRINT NAME:

ADDITIONAL REMARKS:

TEMP: 3.0 PAGE OF

TOC REV 09/2011

1/13/2012

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Portland Sample Control Checklist

Work Order #: PVA0083 **Date/Time Received:** 1/4/12 @ 1310
Client Name: BBA
Project Name: VANCOUVER OIL
Time Zone:
☐EDT/EST ☐CDT/CST ☐MDT/MST ☑PDT/PST ☐AK ☐HI ☐OTHER

Unpacking Checks:
Cooler (s): 1
Temperature (s): 3.0
Digi #1 ☐ **Digi #2** ☐ **IR Gun** ☑ (☐Plastic ☑Glass)
IR Gun- Degree ☐ (☐Plastic)
Ice used: (circle one) GEL LOOSE BLUE NONE OTHER: _____ **Initials:** PS

Temperature out of Range:
__Not enough or No Ice
__Ice Melted
__W/in 4 Hrs of collection
__Ice Not Needed
__ Other:_____

N/A	Yes	No	
☐	☐	☐	1. If ESI client, were temp blanks received? If no, document on NOD.
☐	☐	☐	2. Custody seals intact? If ESI client and no is checked, document on NOD.
	☑	☐	3. Chain of Custody present? If no, document on NOD. Along with "received by" & "relinquished by" signatures with date & time?
	☑	☐	4. Bottles received intact? If no, document on NOD.
	☑	☐	5. Sample is not multiphasic? If no, document on NOD.
	☑	☐	6. Sampler name/signature documented on COC?
	☑	☐	7. Proper container and preservatives used? If no, document on NOD.
☑	☐	☐	8. pH for ESI samples checked and meets requirements? If no, document on NOD.
☑	☐	☐	9. Cyanide samples checked for sulfides and meets requirements? If no, notify PM.
☑	☐	☐	10. HF Dilution required?
	☑	☐	11. Sufficient volume provided for all analysis and requested MS/MSD? If no, document on NOD and consult PM before proceeding.
	☐	☐	12. Did Chain of Custody agree with samples received? If no, document on NOD.
☐	☐	☐	13. Were VOA vial samples received without headspace?
☑	☐	☐	14. Did samples require preservation with sodium thiosulfate?
☑	☐	☐	15. If yes to #14, was the residual chlorine test negative? If no, document on NOD.
☑	☐	☐	16. Are dissolved/field filtered metals bottles sediment-free? If no, document on NOD.
☑	☐	☐	17. Are analyses with short holding times received in hold?
☐	☑	☐	18. Were special log- in instructions read and followed?
☐	☑	☐	19. Were lab sample labels verified against the client sample labels?

Checklist Reviewed: **Log-in initials:** PS **Labeler initials:** PS

9405 SW Nimbus Ave, Beaverton OR 97008 tel 503.906.9200 fax 503.906.9210 www.testamericainc.com