# Technical Memorandum: ISB Year 1 Optimization

**GEORGETOWN FACILITY** 

SEATTLE, WASHINGTON

March 1, 2017

### Prepared by:

DALTON, OLMSTED, & FUGLEVAND 10827 NE 68th St., Suite B Kirkland, Washington 98033

### Prepared for:

STERICYCLE ENVIRONMENTAL SOLUTIONS CORRECTIVE ACTION GROUP 18000 72nd Avenue South, Suite 217 Kent, WA 98032 (425) 227-6149



### **Table of Contents**

1.0	Introduction	1
2.0	Overview of EDR performance goals	1
3.0	Initial Pump Test and Injection Results	3
3.1		
4.0	Operational Adjustments	
5.0	Monitoring Results and Revised Operational Findings	7
5.1	Conclusions	9
6.0	Planned Round 2 Operations and Schedule	9
7.0	References	10
8.0	Closing and Signature	11

### **TABLES**

- Table 1- Summary of First Two Treatment Cell Operations
- Table 2 Cell 3-A Initial Monitoring Results
- Table 3 Summary of Performance Monitoring Groundwater Results
- Table 4 Cell 1-2-A and 4-6-A Total Organic Carbon Results
- Table 5 Summary of VOC Record Sampling Results
- Table 6 Summary of Baseline Record Sampling Results
- Table 7 Summary of Injection Round 1 and 2 Treatment Cell Details

### **FIGURES**

- Figure 1 Site location
- Figure 2 ISB Work Completed To Date

### **ATTACHMENTS**

- Attachment A EDR Figures and Tables
- Attachment B June 2016 Injection Plan
- Attachment C Injection Details
- Attachment D Modelling Backup Documentation
- Attachment E Updated ISB SOPs and SDS for Remede 333
- Attachment F Data Validation and Laboratory Reports
- Attachment G Well Logs



### 1.0 Introduction

Dalton, Olmsted, and Fuglevand, Inc. (DOF), has prepared this In-Situ Bioremediation (ISB) Year 1 Optimization Memorandum on behalf of Stericycle Environmental Solutions, Inc. (Stericycle). ISB involves supplementing natural geochemical conditions to promote and accelerate existing biological processes in order to degrade targeted constituents of concern (COCs). For this treatment system carbohydrates are being delivered via a groundwater recirculation system so that the existing microorganisms can accelerate the reductive de-chlorination of chlorinated volatile organic compounds (VOCs) inside the subsurface barrier wall at Stericycle's Georgetown Site in Seattle, WA (Figure 1). The system consists of six extraction wells and 42 injection wells, to be used in various arrangements for recirculating carbohydrate-treated groundwater over a four-year period. This memorandum summarizes operational optimization work performed during Year 1 of operation, as required in the EDR.

The ISB recirculation system was completed as per the Engineering Design Report (EDR) [AMEC Geomatrix, 2011] and baseline groundwater sampling was conducted in November 2015 at the six extraction wells and other monitoring wells (Attachment A, Figure 2) as specified in the EDR's Long Term Monitoring Plan. Prior to the first recirculation event DOF submitted a Pre-Startup Conditions Evaluation Memorandum (DOF, 2016) which described minor amendments to the ISB design based on baseline monitoring event results. In April 2016, the first recirculation event commenced with ISB pump testing and injection of substrate at a treatment cell centered around extraction well EW-3 (Attachment A, Figure 2). In May 2016, ISB pump testing continued at a treatment cell around extraction well EW-1. Fouling and higher than anticipated water level drawdown led to temporary suspension of ISB operations in order to re-evaluate the injection design and discuss injection reconfiguration options with Ecology. Based on the operational results from the first two cells (around EW-3 and EW-1) Stericycle suggested changes to the ISB implementation approach, including alternate treatment cell designs. These changes were approved by Ecology via email on June 23, 2016 (Attachment B). System adjustments were completed by the end of August 2016 and injection and recirculation were restarted. Injections were completed at treatment cells 4-6-A and 1-2-A (Attachment B, Figure 1), by the end of September 2016. ISB performance monitoring was completed in late November 2016, and data validation was completed in January 2017.

A summary of completed tasks and updated schedule for ISB operations is provided on Figure 2.

### 2.0 Overview of EDR performance goals

The general goal of ISB is to enhance and accelerate anaerobic biological degradation of chlorinated VOCs. This is completed by injection of a substrate to encourage microbial growth that is already occurring within the contaminated source areas inside the subsurface barrier wall. Since concentrations of COCs are known to be high and the deeper saturated soils are in a heterogeneous aquifer with interbedded silty sands and silts, the site-specific goal of ISB identified in the EDR is to reduce total contaminant mass by enhancing the anaerobic degradation process within the upper 30 to 40 feet of hydrostratigraphy for a period of four years. This section summarizes the EDR-applicable performance criteria being assessed during operations as part of optimization.



Site-specific ISB design criteria, as approved in the EDR, are summarized below:

- Create conditions favorable to complete anaerobic bioremediation of chlorinated ethenes in groundwater within the two areas designated in the Corrective Action Plan (CAP) where chlorinated COC concentrations are elevated and dense non-aqueous phase liquid (DNAPL) is likely to be present.
- Inject and effectively distribute the electron donor and other treatment chemicals to groundwater within the lateral and vertical extent of the areas to be remediated.
- Provide capability to inject different electron donor materials so that treatment can be adapted, as appropriate, to treat potentially changing site conditions.
- Construct well surface completions in a manner sufficient to allow expected vehicular traffic and future facility use.
- Comply with applicable laws and regulations for installation, substrate injection, and monitoring of the ISB program.
- Provide a high degree of reliability and flexibility for the ISB system.

Initial treatment cells, injection operations, and substrate dosing specified in the EDR are provided in Attachment A.

The EDR acknowledged that the ISB system would need to be built with flexibility in order to optimize the system to account for changing conditions over time, and to account for the heterogeneous nature of the aquifer soils and COC distribution. As such, the effectiveness criteria identified in the EDR allowed for some flexibility, as listed below.

- Assuming heterogeneous aquifer conditions, substrate should be effectively distributed throughout the target areas and will be evaluated by:
  - Recirculation times are equal to (or less than 25% over) the estimated time for 80% of the treatment cells (as based on pump test results);
  - Substrate concentrations measured at the extraction well for each treatment cell reach recommended values for greater than 80% of the treatment cells (for molasses and high fructose corn syrup this value is 50 to 500 mg/L);
  - Injection well flow rates in 80% percent (or greater) of the injection wells are receiving adequate recirculation time for effective substrate distribution (when compared to startup test and particle model results);
- Favorable conditions for anaerobic bioremediation of chlorinated ethenes in groundwater within the target areas will be evaluated by:
  - Redox conditions for 80% (or greater) of the treatment cells reach recommended literature values (AFCEE, 2004);
  - Substrate concentrations for 80% of the treatment cells (measured at the extraction well for each treatment cell) reach recommended values (for molasses or high fructose corn syrup 50 to 500 mg/L).



The EDR also clarified that the target is for 100% of the treatment cells to meet design goals, and optimization of the system will be conducted to attempt to reach design goals, even if parts of the system initially fall short. The EDR acknowledged that design assumptions would likely need to be revisited once operations commenced for ISB, and flow rates and substrate distribution could be better estimated from data generated from the first round of injections. Thus, in the event that the ISB system fails to meet one or more of the effectiveness criteria, the troubleshooting guidance in the ISB Standard Operating Procedures (SOPs) is to be consulted and subsequent injection events will be modified to improve effectiveness, to the extent practicable, based on aquifer heterogeneities. The following sections describe the results of initial operations, data generated, and the optimization performed to date.

### 3.0 Initial Pump Test and Injection Results

The first pump test was performed at Cell 3-A, as shown on Figure A-2 (Attachment A), on April 13 and 14, 2016 with substrate injection occurring from April 26 to May 6, 2016. The second pump test was performed at Cell 1-A on May 11 and 12, 2016.

The ISB equipment performed well and operated according to design parameters as noted below:

- The recirculation equipment was able to pump at up to 40 gallons per minute (gpm).
- The system provided satisfactory mixing of substrate with extracted groundwater prior to reinjection.
- Injection pressures were well within design expectations, initially only a few PSI indicating a low risk of fracking.
- Flows were easily balanced between the eight injection wells, shallow and deep wells had similar flow rates, indicating good distribution during injection both vertically and horizontally.
- The full amount of substrate was injected in Cell 3-A in accordance with the design and the total organic carbon concentration was within AFCEE guidelines, as measured at the extraction well EW-3.

However, there were some differences in performance from design and model expectations:

- Extraction flow rates were significantly lower than model predictions at the two treatment cells tested.
- The total organic carbon concentration at the extraction well EW-3 was lower than the target design concentration (although it was double the minimum guidelines from the AFCEE).
- A lower extraction flow rate combined with a lower than expected recovery rate of substrate at the extraction well likely indicates a smaller cone of depression at the extraction well and a resulting wider distribution of the substrate material than presumed in the EDR. Since less substrate is getting pulled all the way back to the extraction well, more substrate is being distributed to elsewhere in the treatment cell.
- Significant fouling occurred at Cell 3-A and in surrounding wells, with pressures at injection wells increasing significantly as the recirculation continued.



Injection details (including updated system piping and instrumentation diagram, photos, pump curves, and detailed pressure and flow data) are provided for each treatment cell in Attachment C.

The first treatment cell tested was Treatment Cell 3-A, which is located very close to a corner of the barrier wall. This cell was selected to test first as it is the likely worst case scenario of increased water level drawdown and reduced groundwater extraction rates due to the no flow boundary the barrier wall creates. The pump test indicated that the maximum sustained flow without significant drawdown was about 25 gpm, which was substantially lower than the EDR design estimate (40 gpm). During injection and recirculation the flow rates were also lower than design, averaging approximately 15 gpm but varying from 7 to 18 gpm (Attachment C). Operating at higher flow rates led to air being pulled into the pump due to excessive drawdown of water inside the extraction well casing. The target dose of substrate was successfully injected (Attachment C) and useful design data for future injections was collected. However the injection took almost double the time specified in the EDR (Attachment A) and resulted in heavy biological fouling of extraction well EW-3 and nearby wells (Attachment C Photo log).

The second treatment cell tested was Cell 1-A. Extraction well EW-1 is located closer to the center of the area contained by the barrier wall and flow rates at this extraction well were expected to be less affected by the barrier wall [Figure A-2, Attachment A). The extraction flow rate achieved at EW-1 was greater than 30 gpm for several hours, but ultimately this flow rate was not sustainable, dropping to less than 8 gpm. Once the water level drawdown in EW-1 reached 30 feet below ground surface (where the pump was positioned), the pump began pulling in air. Because of the high iron concentrations in the groundwater, the system was shut down to reduce iron oxide fouling of the well screens. A summary of pump test and injection details for the first two cells is provided on Table 1.

Both cells showed much lower feasible extraction rates than estimated in the EDR (Attachment A) and in comparison to the successful dewatering completed inside the barrier wall for hydraulic containment and soil vapor extraction system operations. Given the significant differences, review of the original design and model expectations from the EDR and comparison to previously collected data was completed.

### Flow rates

- The flow rate at groundwater pretreatment (GWPT) system extraction wells for the hydraulic control system has historically been as high as 8 gpm with minimal water level drawdown and no re-injection of water.
- The ISB system extraction wells showed greater than 20 feet of drawdown, even with flow rates as low as 6 to 7 gpm. Even assuming some time lag as a result of reinjection wells sitting approximately 30 feet away, water levels did not recover to sustain higher extraction rates.

### Well construction and lithology

- Both types of extraction wells (GWPT system extraction wells for the pump and treat hydraulic control system and ISB extraction wells) have:
  - o Six inch diameter screens with 10-slot vee-wire
  - Screened from depth of 15 to between 34 and 38 feet below ground surface (bgs)



- o 10/20 sized filter pack
- o Screened in poorly graded sand with no major differences in lithology
- Differences between the GWPT and ISB extraction wells include:
  - GWPT wells were constructed with stainless steel screens and ISB wells were constructed with PVC screens

### **Total organic carbon concentrations**

• EW-1 was sampled for total organic carbon on May 12, 2016 with a result of 11. 3 mg/L. This was higher than the baseline sample of 5.5 mg/L (November, 2015), but not substantially higher than baseline concentrations for other wells in the area and is most likely a result of mixing due to the high extraction rates.

### 3.1 Troubleshooting Data Collection

The ISB troubleshooting guide in the EDR was reviewed because startup testing indicated lower than expected flow rates at two of the six original treatment cells proposed in the EDR for Round 1 (33% of the proposed cells), lower total organic carbon concentrations at the extraction well EW-3, and significant fouling of several wells. Several operational changes were considered:

- Increase the recirculation time,
- Change recirculation patterns,
- Increase or decrease substrate dosage, and/or
- Change the type of substrate injected.

Additional information was collected to aid in the troubleshooting evaluation. A video inspection of the extraction wells was performed on May 18, 2016. A camera was lowered into each extraction well with significant fouling found in EW-1, EW-3, EW-4, EW-5, and EW-6, indicating that injections in 3-A may have had a wider dispersion than modelled in the EDR. The screens were only inspected in wells EW-1, EW-2, and EW-5 because excessive fouling blocked the camera view in wells EW-3, EW-4, and EW-6 (Photo log, Attachment C). Screens for EW-1 and EW-2 showed some iron oxide buildup, with more significant biological buildup on the screen for EW-5.

Grab groundwater samples were collected via peristaltic pump and analyzed for total organic carbon from four injection wells (IW-21, IW-27, IW-29, and IW-31) and the extraction well (EW-3) on May 19, 2016 to assess if the substrate had spread farther or in a different pattern than originally modelled in the EDR (Attachment D, Slide 1). Baseline samples for total organic carbon ranged between 12 and 22 mg/L for wells EW-3, EW-4, and EW-5 (Table 3). Concentrations of total organic carbon varied between 5 and 16 mg/L in the Cell 3-A injection wells and the nearby extraction wells at the completion of Round 1. Only one injection well sampled (IW-21, 41.1 mg/L) had total organic carbon significantly above any of the baseline concentrations (Table 2).

In addition, a four gas meter and photoionization detector (PID) were used to sample head space from several of the wells. Results are provided in Table 2. Significant concentrations of methane, hydrogen sulfide, and carbon monoxide were detected at extraction well EW-3, with very little detected at the injection wells IW-21 and IW-27.



### 4.0 Operational Adjustments

A meeting to review this preliminary data with Ecology was held on May 24, 2016. In the meeting, Stericycle proposed a temporary pause in injection operations to allow for general operational changes centered on using two extraction wells simultaneously, rather than a single extraction well. Ecology agreed that operational changes were warranted and agreed that postponing further injections was necessary until a revised methodology was agreed upon. Stericycle proceeded with review of EDR modeling against actual flow and drawdown data, and with additional modelling and design calculations based on data collected from operations at Cell 3-A and 1-A.

The following changes in operations were proposed to Ecology and approved over email in June 2016:

- Modification of the ISB system to allow for pumping from two extraction wells and injecting at eight wells simultaneously.
- Instead of six treatment cells (each with one extraction well) as proposed in the EDR, three
  treatment cells (each with two extraction wells) would run for each round of injections,
  targeting the same total treatment area as proposed in the EDR.
- Total recirculation times were updated based on modelling performed to estimate time for substrate to make it back to the extraction wells (Table B-1, Attachment B).
- To reduce fouling, the updated procedure would generally include recirculation for a day
  prior to injection of substrate and cessation of substrate injection a day before projected
  detection of substrate back at the extraction well. For the much longer flow paths present
  under the former White Satin Sugar building, even more recirculation would be performed.
- Also to reduce fouling, the target dose of substrate for the target area was lowered to 150 mg/L, down from 500 mg/L, but still within the range the AFCEE recommended (50-500 mg/L).
- Since recirculation is ended before substrate breaks through at the extraction well, monitoring total organic carbon at the extraction wells would not be useful for monitoring effectiveness of distribution. Instead, to confirm effective substrate distribution, several injection wells not used during the injections (but in the likely flow path of substrate) were proposed for total organic carbon sampling (Attachment B Table B-2).

The well layouts for the next two injection events are provided on Figure 1, Attachment B. A summary of ISB modelling used to develop this revised approach is provided in Attachment D. The original particle track modelling for Cell 3-A is provided on Slide 1, based on a flow rate of 40 gpm. Slide 2 shows particle tracks from EDR modelling that are more likely based on the actual average flow rate of 13 gpm in Cell 3-A. Slides 3 through 6 show new particle tracking models for each of the treatment cells proposed to Ecology. In summary:

- Model runs were performed for two different extraction well flow rates (7.5 and 15 gpm from each extraction well), to allow for design flexibility going forward during operation.
- Cells 1-2-A, 1-2-B, 3-5-A, and 3-5-B are spaced similarly and hence model runs for Cell 3-5-A
  were deemed representative of all four proposed treatment cells.



- Cell 4-6-B has two different stages of operation in order to make up for differences in distance.
   One utilizes all eight injection wells and one utilizes only four injection wells. Model runs were performed for both phases of operation.
- The estimated time to breakthrough ranges from 9-52 days depending on the flow path.

Ecology suggested considering alternate treatment cells based on synchronizing total time of injection to be similar at each injection well (Attachment B, Table B-2). Stericycle reviewed these suggested treatment cell layouts and agreed that they would likely be reasonable layouts to try for one of the future injection rounds. However, the layouts suggested by Ecology do not allow for as much sampling in-between injection points, and therefore Stericycle proposed to reserve to try the Ecology suggested treatment layouts during later injection rounds, once recirculation patterns are better understood.

Stericycle began ordering of equipment and modifications of controls to allow for simultaneous operation of two extraction well pumps. The modified system was constructed as detailed on Attachment C Figure 6. Commissioning of the modified system began during the week of August 19, 2016 and was completed by August 30, 2016.

### 5.0 Monitoring Results and Revised Operational Findings

Injections at the revised treatment cells began with pump testing at Treatment Cell 4-6-A on August 31, 2016 with substrate injection occurring from September 9 to 14, 2016. The second pump test was performed at Cell 1-2-A on September 15 and 16, 2016 with substrate injection occurring from September 19 to 29, 2016. Record sampling required groundwater monitoring, specified in the EDR to be conducted in between injection rounds, was completed on November 16, 2016 at the extraction wells after the Round 1 operations and prior to commencing Round 2 (scheduled for March 2017).

Injections at modified Cells 4-6-A and 1-2-A generally went as expected per the revised injection plan (Attachment B):

- The modified equipment performed well and operated in accordance with the revised injection plan.
- The full design amount of substrate was injected for Cells 4-6-A and 1-2-A in accordance with the revised injection plan.
- Flows were successfully balanced and at least 90% of target recirculation volumes were reached for each injection well for Cells 4-6-A and 1-2-A in accordance with the revised injection plan.
- Total organic carbon sampling was completed at four locations for each treatment cell, at wells likely to be within the recirculation flow path (Table 4).

One minor issue encountered during treatment at Cell 1-2-A was that the extraction flow rate at EW-1 was significantly less than 7.5 gpm, likely as a result of fouling due to the high flow rates attempted during the original pump test. Injection details (including updated system piping and instrumentation diagram, photos, pump curves, and detailed pressure and flow data) are provided for each treatment cell in Attachment C.



Performance monitoring results have been tabulated with the results of baseline samples, collected prior to starting ISB operations, for comparison (Table 3). The results show that injections have had noticeable effects on groundwater at each extraction well, even in EW-5 (which was not utilized as part of Round 1 operations).

Several monitoring parameter results are indicative of increased biological activity and the ability for the aquifer to sustain anaerobic biodegradation:

- Alkalinity increased at the wells that were part of recirculation cells. It increased substantially at wells EW-1, EW-2, and EW-3, less dramatically at EW-4, and EW-5 and decreased slightly at EW-6. There is typically a positive correlation between zones of microbial activity and increased alkalinity.
- pH was not significantly depressed, remaining close to neutral, indicating that sufficient buffering capacity exists for the concentration of substrate injected during Round 1 operations.
- Methane concentrations significantly increased in the majority of the wells, indicating increased biological activity.
- Sulfate concentrations significantly decreased in the majority of the wells, which can be an indicator of biological activity.
- Dissolved oxygen increased in the extraction well sample taken immediately after recirculation was completed, but decreased to less than 1 mg/L after the aquifer was left undisturbed. This is consistent with anaerobic conditions necessary for biodegradation.

Trends for other parameters were not indicative of sustaining conditions suitable for anaerobic biodegradation:

- Total iron and ferrous iron concentrations significantly decreased in the majority of the wells, which is atypical behavior for anaerobic biostimulation.
- Redox Potential increased for all of the extraction wells and did not recover to levels consistent with anaerobic conditions.
- Total organic carbon concentrations increased immediately after pumping at EW-1, 2, 3, and 4, but not at EW-6. However, total organic carbon concentrations then decreased at all wells to levels below baseline concentration at most wells.
- Total organic carbon concentrations at wells in the recirculation flow path for Treatment cells 1-2-A and 4-6-A were not significantly above baseline concentrations (Table 4).

There are several possible explanations for the variability in total organic carbon sample results.

- Samples collected from injection wells were grab samples and not collected via low-flow methods, so it is possible that these are representative of a limited area and not the greater area around the wells.
- Substrate may have found a preferential pathway along the no flow barrier next to the barrier wall, increasing flow towards IW-21. Modelling indicates that flows would be



predominantly towards the west due to the confines of the barrier wall (Attachment D Slide 2).

The heterogeneous nature of site soils may make for higher variability than anticipated. A
sampling method utilizing a larger purge volume technique may pull in nearby substrate that
the low flow sampling method may miss.

Record sampling results for VOCs, from groundwater monitoring conducted prior to and after Round 1 injections, are provided in Table 5. There are no discernable trends in VOC concentrations for a majority of the wells. There are some notable increases at EW-1 for vinyl chloride and at EW-6 for non-chlorinated solvents (toluene, xylenes).

A summary results table of baseline record sampling conducted prior to the Round 1 injections for the full suite of constituents analyzed (VOCs, Polychlorinated Biphenyls [PCBs], Metals, and petroleum hydrocarbons) is provided as Table 6, including monitoring required by Appendix D of the EDR (Long Term Groundwater Monitoring Plan). PCB concentrations greater than 20  $\mu$ g/L were detected in EW-1 and EW-5. As discussed in the Pre-Startup Conditions Evaluation (DOF 2016), these concentrations of PCBs exceed the King County discharge permit limits for the site, so additional treatment measures are required for treating any purged groundwater from these areas. The groundwater treatment system at the site is equipped to manage this when required.

### 5.1 Conclusions

Overall, Round 1 results showed that that when treatment goals for injection volume and substrate injection were attained, performance monitoring results were mixed. Results included indicators of increased biological activity (methane production, substantial increase in alkalinity), but also results atypical of sustaining anaerobic biodegradation of chlorinated solvents (positive redox potential and low total organic carbon). Given that this was the first round of injections and substantial mixing occurred inside an area that has been surrounded by a low flow boundary for over a decade, it is expected that it may take several rounds of injections to homogenize the aquifer and promote sustained anaerobic conditions.

In addition, injection and recirculation at Cells 1-2-A and 4-6-A was stopped before significant substrate breakthrough was allowed to occur (in order to reduce fouling like what occurred at Cell 3-A), so it would be unexpected to find highly reducing conditions or high total organic carbon at those extraction well points. Samples were taken from nearby wells in the recirculation flow path, but as noted above, they may be biased low.

### 6.0 Planned Round 2 Operations and Schedule

Based on Round 1 results, limiting water level drawdown, dosing substrate at the lower end of the AFCEE recommended range, and flushing clean water through the injection and extraction well screens after injection of substrate are appropriate procedures to continue. These modifications appear to reduce fouling and help keep the system operational, while providing sufficient distribution of substrate in the subsurface to create conditions conducive to anaerobic degradation of chlorinated solvents.



Stericycle plans to continue with the revised injection plan from June 2016 with the following minor modifications to operating and performance monitoring, in an effort to improve ISB operations going forward.

- Reduce aeration of the water in the extraction wells by slowly ramping up extraction flow rates and erring on the side of lower flow rates to reduce water level drawdown in the wells.
- Collect total organic carbon samples from wells using modified methods higher rate purge
  that may pull water from a larger radius of influence, but not as grab samples which showed
  substantial variability in results from initial rounds.

Stericycle plans to inject the same high fructose corn syrup substrate as used in Round 1 at Cells 1-2-B, 3-5-B, and 4-6-B in Round 2 as detailed in Table 7. However, given the fouling that occurred at Cell 3-A and the reduced flows that occurred at EW-1, Stericycle plans to conduct a physical cleaning of EW-1, EW-3, and EW-5, and inspection of EW-2, EW-4 and EW-6 as well as injection wells IW-17, 18, 19, 20, 23, 24, 25, and 26. The cleaning would follow procedures employed over the last decade to maintain the existing groundwater extraction wells at the facility that are used as part of the hydraulic containment system. In an effort to reduce disruption to biological activity, chemical treatment of the wells will be avoided if at all possible.

This physical cleaning would consist of brushing down the interior of the wells, pumping out accumulated solids, and surging and purging the wells for several hours. The wells would then be inspected for iron oxide or iron hydroxide build up. If the screens are determined to remain significantly fouled, weak acid treatment of the wells with biodispersant and biocides would be employed. Stericycle has successfully used Remede Redux 333 biodispersant and Redux 610 biocide for cleaning iron related fouling from the onsite groundwater extraction wells used for operation of the hydraulic containment system. The biodispersant and/or biocide would be added to the well, surged for a minimum of one hour and then allowed to sit overnight. The well would be surged again and accumulated solids would be pumped out the following day. Typical dosage for the biodispersant and biocide have ranged from 100 to 400 ppm. Once dispersed and diluted both the biodispersant and biocide are easily broken down by groundwater bacteria, ensuring minimal detrimental impact to the anaerobic biodegradation bacteria community.

Updated SOPS and SDS for treatment chemicals are provided in Appendix E.

Stericycle plans to begin well cleaning and setup for Round 2 injections the week of March 6, 2017.

### 7.0 References

AFCEE (Air Force Center for Environmental Excellence), 2004. Final Principles and Practices of Enhanced Anaerobic Bioremediation of Chlorinated Solvents, Air Force Center for Environmental Excellence Brooks City-Base, Texas, 2004.

AMEC Geomatrix, Inc., 2011, Revised Engineering Design Report, PSC Georgetown Facility, Seattle, Washington. September.

Dalton Olmsted & Fuglevand (DOF), 2016, Georgetown In-Situ Bioremediation Pre-Startup Conditions Evaluation. January.



### 8.0 Closing and Signature

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, expressed or implied, is made. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Nataoya ID Gray Tasya Gray, LG

Senior Geologist

Patrick Hsieh, PE

Senior Engineer

### **Tables**

## TABLE 1 SUMMARY OF FIRST TWO TREATMENT CELL OPERATIONS

Stericycle Georgetown Facility Seattle, Washington

Treatment Cell	Parameter	Design Expectation	Pump Test Expectation	Actual During Injection
	Extraction flow rate	40 gpm	25 gpm	7-18 gpm
Cell 3-A	Completion/recirculation time	3-5 days	4 days	9.5 days
Cell 3-A	TOC @ EW-1 after recirculation	225-325 mg/L	150-200 mg/L	108 mg/L
	Drawdown (ft bgs)	< 15 ft bgs	5-20 ft bgs	>25ft bgs after 4 days
	Extraction flow rate	40 gpm	< 8 gpm	
Cell 1-A	Completion/recirculation time	3-5 days	14 days	No injection performed for
Cell 1-A	TOC @ EW-3 after recirculation	225-325 mg/L	150-200 mg/L	this treatment cell pattern.
	Drawdown (ft bgs)	< 15 ft bgs	> 30 ft bgs in 6 hours	

Notes:

TOC = total organic carbon gpm = gallons per minute

ft = feet

bgs = below ground surface mg/L = milligrams per liter



## TABLE 2 CELL 3-A INITIAL MONITORING RESULTS

Stericycle Georgetown Facility
Seattle, Washington

	Well		ΕV	W-3		IW-21	IW-27	IW-29	IW-31
	Date	11/9/2015	5/5/2016	5/6/2016	5/19/2016	5/19/2016	5/19/2016	5/19/2016	5/19/2016
	Units								
Analytical Results									
Total Organic Carbon	mg/L	22.3	98.1	108		41.1	16.1	5.47	7.79
Field-Measured Water Quality Me	easurements	3							
Temperature	Deg C	19.61		16.92		15.75	14.42		
pН	units	6.31		7.31		6.09	6.05		
Oxidation Reduction Potential	mV	-80		323.3		-88	-69		
Specific Conductivity	mS/cm	0.591		1.16		0.466	0.441		
Turbidity	NTU	3.9		4.3		0.6	129		
Dissolved Oxygen	mg/L	0.48		1.31		3.05	2.6		
Field-Measured Air Quality Meas	urements								
Methane	ppm				>50,000	0	0		
Hydrogen Sulfide	ppm				>40,000	0	0		
Oxygen	%				17.2	20.9	20.9		
Carbon Monoxide	ppm				>12,500	29	4		
Volatile Organic Compounds	ppm	0.3			114	0.1	0		

### **Definitions**

Deg C = degrees Celsius mV = millivolts ppm = parts per million mS/cm = microsiemens/ centimeter NTU = nephelometric turbidity unit

-- no sample collected

### **Notes**

- 1. 11/19/2015 water quality readings are stabilized values from low-flow sampling. The TOC sample was collected by a peristaltic pump using low-flow sampling techniques.
- 2. 5/5/2016 and 5/6/2016 Total Organic Carbon samples were collected from the sample port on the ISB injection cart.
- 3. All 5/19/2016 samples and water quality readings were taken as grab samples from a peristaltic pump and did not utilize low-flow sampling techniques
  Rain increased to downpour after first 3 wells and water quality instrument battery died, so only TOC grab samples collected for IW-29 and IW-31 (no field measurements).



### TABLE 3 **SUMMARY OF PERFORMANCE MONITORING GROUNDWATER RESULTS**

Stericycle Georgetown Facility Seattle, Washington

	1																		$\overline{}$
Location		Е	W-1			EW-2			EW-3			EW-4			EW-5			EW-6	
Date	11/9/2015	5/12/2016	9/23/2016	11/16/2016	11/6/2015	9/23/2016	11/16/2016	11/9/2015	5/6/2016	11/16/2016	11/9/2015	9/12/2016	11/16/2016	11/9/2015	9/13/2016	11/16/2016	11/9/2015	9/12/2016	11/16/2016
Laboratory Tests																			
Total Alkalinity (mg/L)	126		146	183	47	114	214	157	369	654	255	239	234	129		147	72	151	134
Total Organic Carbon (mg/L)	5.5	11.3	9.4	3.67	5.11	13.5	7.54	22.3	108	14.6	14.6	31	5.19	12.8	4.69	382	10.4	29	40
Iron (μg/L)	41,200		31,200	7,060	54,000	46,800	10,400	22,700	22,500	4,050	13,100	23,400	5,310	84,100		33,400	25,900	32,000	34,800
Ferrous Iron (mg/L)	37.3		30.7	0.21 J	55.1	51.5	0.23 J	15.9	24.6	0.3 J	8.2	23.9 J	0.21 J	70.2		6.47 J	22.0	29.8 J	6.41 J
Methane (μg/L)	1,700			3,900	1,200		3,400	520		4,000	4,700		2,900	2,200		2,600	650		3,600
Nitrate + Nitrite as Nitrogen(mg/L)	0.024 J		0.10 U	0.10 U	0.050 U	0.10 U	0.10 U	0.028 J	0.200 U	0.10 U	0.025 J	0.06 J	0.10 U	0.021 J		0.10 U	0.034 J	0.10 UJ	0.10 U
Sulfate (mg/L)	205		155	149	253	328	161	151	140	1.41	3.92	77.1	95.8	483		213	3.2	18.4	1.32
Sulfide (mg/L)			0.0676	0.044 J		0.0772	0.0181		1.01	0.208			0.0709			0.0063			0.25
Field Parameters																			
pH (standard units)	6.17		6.23	6.87	5.62	6.01	6.89	6.31	7.31	7.31	5.97	5.47	7.22	5.73		6.91	5.77	5.82	6.49
Dissolved Oxygen (mg/L)	0.97		4.55	0.67	0.51	2.19	0.70	0.48	1.31	0.97	0.52	6.2	0.72	0.65		0.68	0.37	5.34	0.96
Temperature (°C)	16.43		15.45	17.24	19.37	16.72	18.16	19.61	16.92	18.37	17.21	16.64	17.2	19.63		18.16	14.48	15.03	15.35
Redox Potential (mv)	-57		221.3	252.3	31	227.6	216.9	-80	323.3	246.8	-20	235.0	261.4	12		214.6	-44	257.2	301.2
Specific Conductance (ms/cm)	0.651		0.968	0.907	0.604	1.347	0.940	0.591	1.160	1.308	0.432	0.900	0.767	0.966		0.888	0.178	0.586	0.462

- 1. Data qualifiers are as follows:
  - J = Analyte was positively identified; indicated concentration is estimated.
  - U = Analyte was not detected at the reporting limit indicated.
- -- indicates that this compound was not tested
- 2. Methane was inadvertently left of the sampling plan for the second round of performance monitoring sampling at each well.
- 3. No groundwater extraction was completed at EW-5 during round 1, so no second sample was taken.

Abbreviations

μg/kg = micrograms per liter mg/L = milligrams per liter °C = Celsius

mV = millivolts

ms/cm =milisiemens per centimeter



### **TABLE 4** Cell 1-2-A and 4-6-A TOTAL ORGANIC CARBON RESULTS

Stericycle Georgetown Facility Seattle, Washington

Date	Cell	Well ID	Total Organic Carbon mg/L
		EW-1	9.4
		EW-2	13.5
9/23/2016	1-2-A	IW-11	18.0
9/23/2010	1-2-A	IW-13	17.3
		IW-3	5.3
		IW-5	4.35
9/12/2016		EW-4	31
9/13/2016		EW-5	4.69
9/12/2016	4.0.0	EW-6	29
9/13/2016	4-6-A	IW-27	10.0
9/13/2016		IW-31	15.1
9/13/2016		IW-39	8.8

<u>Abbreviations</u> mg/L = milligrams per liter



### **TABLE 5 SUMMARY OF VOC RECORD SAMPLING RESULTS**

Stericycle Georgetown Facility Seattle, Washington

Location	n EW-1											
Location				N-2		V-3		N-4		N-5		V-6
Date	11/9/2015	11/16/2016	11/6/2015	11/16/2016	11/9/2015	11/16/2016	11/9/2015	11/16/2016	11/9/2015	11/16/2016	11/9/2015	11/16/2016
VOCs (μg/L)												
1,1,1-Trichloroethane	0.50 U	1.0 U	0.25 J	0.080 J	0.50 U	0.50 U	0.50 U	0.13 J	0.50 U	0.50 U	2.5 U	3.4 J
1,1,2-Trichlorotrifluoroethane	0.50 U	1.0 U	0.50	0.15 J	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	2.5 U	5.0 U
1,1-Dichloroethane	3.8	30	16	4.8	0.34 J	0.26 J	1.7	7.3	11	0.96	3.0	6.8
1,1-Dichloroethene	0.50 U	1.0 U	0.5 U	0.090 J	0.50 U	0.50 U	0.50 U	0.14 J	0.50 U	0.50 U	2.5 U	5.0 U
1,2,4-Trimethylbenzene	0.16 J	0.28 J	0.10 J	2.0 U	0.080 J	0.49 J	2.2	0.10 J	0.090 J	2.0 U	210	420
1,2-Dichlorobenzene	0.26 J	1.0 U	3.9	0.45 J	28	2.3	2.7	0.50 U	6.0	0.16 J	6.3	12
1,2-Dichloroethane	0.50 U	1.0 U	16	0.21 J	0.50	0.22 J	0.15 J	0.16 J	0.25 J	0.50 U	0.65 J	1.1 J
1,2-Dichloropropane	0.50 U	1.0 U	0.50 U	0.50 U	0.50 U	0.20 J	0.50 U	0.22 J	0.50 U	5.7	2.5 U	5.0 U
1,3,5-Trimethylbenzene	2.0 U	4.0 U	2.0 U	2.0 U	2.0 U	2.0 U	0.40 J	2.0 U	2.0 U	2.0 U	100	180
1,3-Dichlorobenzene	0.50 U	1.0 U	0.31 J	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.14 J	0.50 U	2.5 U	5.0 U
1,4-Dichlorobenzene	0.50 U	1.0 U	1.7	0.19 J	0.35 J	0.50 U	0.29 J	0.50 U	0.87	0.50 U	2.5 U	5.0 U
2-Butanone	20 U	40 U	20 U	20 U	9.6 J	200 U						
4-Isopropyltoluene	2.0 U	4.0 U	0.12 J	2.0 U	2.0 U	2.0 U	0.71 J	2.0 U	0.15 J	2.0 U	3.2 J	6.6 J
Acetone	20 U	8.3 J	20 U	6.0 J	20 U	4.3 J	20 U	6.3 J	20 U	6.6 J	100 U	200 U
Benzene	1.8	0.86 J	2.3	4.2	0.91	0.87	11	0.77	3.9	0.13 J	2.5 U	5.0 U
Carbon Disulfide	0.50 UJ	1.0 U	0.50 UJ	0.50 U	0.87 J	0.090 U	0.79 J	0.080 U	0.080 J	0.50 U	2.5 UJ	5.0 U
Chlorobenzene	0.21 J	1.0 U	0.22 J	0.50 U	19	2.8	3.5	0.50 U	0.84	0.50 U	0.70 J	2.6 J
Chloroethane	43 J	1.9	19 J	1.5	1.9 J	3.9	49 J	12	96 J	1.8	2.5 U	4.8 J
Chloromethane	0.50 U	1.0 U	0.50 U	0.080 J	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.070 J	2.5 U	5.0 U
cis-1,2-Dichloroethene	1.4	2.4	22	2.5	0.37 J	0.28 J	6.0	5.8	1.0	1.9	1.5 J	4.1 J
Dichlorodifluoromethane	0.50 U	1.0 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	2.5 U	5.0 U
Ethylbenzene	1.2	0.66 J	0.20 J	0.10 J	0.18 J	0.58	40	1.0	1.2	0.070 J	390	1100
Isopropylbenzene	0.10 J	4.0 U	2.0 U	2.0 U	0.12 J	0.51 J	9.5	0.080 J	0.31 J	2.0 U	23	61
m,p-Xylene	2.0	1.4	0.16 J	0.20 J	0.50 U	0.58	11	0.82	0.29 J	0.18 J	1700	4200
Methylene Chloride	2.0 U	0.30 U	2.0 U	0.15 U	2.0 U	0.34 U	2.0 U	0.34 U	2.1	0.16 U	10 U	1.7 U
Naphthalene	2.0 U	4.0 U	0.090 J	2.0 U	2.0 UJ	0.10 J	2.0 UJ	2.0 U	0.23 J	2.0 U	15 J	45
n-Propylbenzene	0.10 J	4.0 U	2.0 U	2.0 U	0.11 J	0.15 J	3.4	2.0 U	0.67 J	2.0 U	49	100
o-Xylene	0.69	0.66 J	0.70	0.11 J	0.14 J	0.75	26	0.87	0.43 J	0.090 J	340	860
sec-Butylbenzene	2.0 U	4.0 U	2.0 U	2.0 U	0.44 J	2.0 U	0.94 J	2.0 U	0.33 J	2.0 U	3.8 J	8.4 J
Tetrachloroethene	0.50 U	1.0 U	0.78	0.13 J	0.50 U	0.50 U	0.50 U	0.50 U	0.13 J	0.50 U	2.5 U	5.0 U
Toluene	0.52	8.8	0.5 U	0.22 U	0.27 J	0.55 J	45	1.6	0.57	0.17 U	1200	3000
trans-1,2-Dichloroethene	0.76	38	0.93	0.37 J	0.88	0.21 J	2.4	0.64	1.5	0.70	2.5 U	5.0 U
Trichloroethene	0.79	1.0 U	2.4	0.54	0.23 J	0.50 U	0.54	0.22 J	1.4	0.27 J	2.5 U	5.0 U
Vinyl Chloride	1.5	2000	16	15	0.65	0.54	8.3	26	4.4	0.83	0.70 J	2.1 J

Notes

1. Data qualifiers are as follows:

J = Indicated concentration is estimated.

U = Analyte was not detected at the reporting limit indicated.

-- = Not analyzed

### **Abbreviations**

μg/L = micrograms per liter mg/L = milligrams per liter



# TABLE 6 SUMMARY OF BASELINE RECORD SAMPLING RESULTS

Stericycle Georgetown Facility
Seattle, Washington

								1			1 1	-		1		
Location																ı l
<b> </b>	CG-6-S1	CG-117-79	CG-117-WT	CG-146-80	CG-146-WT	CG-150-68	CG-150-WT	CG-152-WT	CG-9-152-WT*	CG-152-79	EW-1	EW-2	EW-3	EW-4	EW-5	EW-6
Date	11/4/2015	11/4/2015	11/4/2015	11/4/2015	11/5/2015	11/5/2015	11/5/2015	11/6/2015	11/6/2015	11/6/2015	11/9/2015	11/6/2015	11/9/2015	11/9/2015	11/9/2015	11/9/2015
Total Metals (mg/L)																
Arsenic	0.01371	0.00150	0.00169	0.00172	0.00478	0.00029 J	0.00596	0.00064	0.00065	0.00205			-			
Barium	0.007855	0.021601	0.007912	0.016501	0.005817	0.00815	0.022713	0.009526	0.009418	0.026608						
Copper	0.00912	0.00702	0.00284	0.01017	0.00042	0.0008	0.01309	0.00024	0.00028	0.00305			-			
Iron	25.0	3.87	8.76	3.55	42	6.03	47.3	49	48	4.62			-			
Lead	0.000285	0.002723	0.000014 J	0.000942	0.00012	0.000141	0.000054	0.000104	0.000112	0.000502			-			
Manganese	0.91726	0.07669	0.34534	0.07047	0.43375	0.21523	3.0583	0.77059	0.77241	0.07309			-			
Mercury					0.00020 U	0.00020 U	0.00020 U						-			
Nickel	0.00829	0.00147	0.01188	0.00074	0.00038	0.00044	0.0727	0.00284	0.00315	0.0013			-			
Vanadium	0.00731	0.04073	0.00056	0.04673		0.00307				0.08295						
Dissolved Metals (mg/L)																
Arsenic	-	0.00140				0.00018 J	-						-		-	
Barium	-	0.018666				0.007635	-						-			
Copper		0.00161			-	0.00015	-						-			
Iron		3.22			-		-						-			
Lead		0.000312			-	0.000022	-						-			
Manganese		0.07989			-	0.22488	-						-			
Nickel		0.00067			-	0.00022							-			
Vanadium	-	0.03907		-	ı	0.00285							Н			
Conventionals (mg/L)		•	•													
Cyanide	0.010 U	0.010 U	0.010 U	0.010 U	0.003 J	0.010 U	0.010 U	0.005 J	0.005 J	0.010 U						
Detected VOCs (µg/L)		0.0100			-						<u> </u>					
	0.50 U	0.50 U	0.17	0.50 U	0.50 U	0.50 U	2.0	0.50 U	0.50 U	1011	0.50 U	0.25 J	0.50 U	0.50 U	0.50 U	2.5 U
1,1,1-Trichloroethane 1,1,2-Trichloroethane	0.50 U	0.50 U	0.17 J 0.50 U	0.50 U	0.50 U	0.50 U	2.0 0.37 J	0.50 U	0.50 U	1.0 U 1.0 U	0.50 U	0.25 J 0.50 U	0.50 U	0.50 U	0.50 U	2.5 U
	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U		0.50 U	0.50 U	1.0 U	0.50 U	0.50	0.50 U	0.50 U	0.50 U	2.5 U
1,1,2-Trichlorotrifluoroethane		0.50 U		0.50 U			1.6 77	0.50 U		0.72 J	3.8					
1,1-Dichloroethane 1,1-Dichloroethene	1.6 0.0098 J	0.020 UJ	4.1 0.018 J	0.50 U 0.020 UJ	0.92 0.020 UJ	0.54 0.020 UJ	0.23 J	0.16 J 0.020 UJ	0.17 J 0.020 U	0.72 J 0.020 UJ	0.50 U	16 0.5 U	0.34 J 0.50 U	1.7 0.50 U	11 0.50 U	3.0 2.5 U
1,2,4-Trichlorobenzene	6.7	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	1.3 J	2.0 U	2.0 U	4.0 U	2.0 U	0.5 0	2.0 U	2.0 U	0.30 U	10 U
1,2,4-Trichlorobenzene	1.0 J	2.0 U	2.0 U	2.0 U	0.34 J	2.0 U	1.5 J	0.10 J	2.0 U	0.36 J	0.16 J	0.12 0.10 J	0.080 J	2.0 0	0.12 J 0.090 J	210
1,2-Dichlorobenzene	0.96	0.50 U	0.13 J	0.50 U	0.54 3	0.50 U	4.5	0.103	0.61	1.0 U	0.16 J 0.26 J	3.9	28	2.7	6.0	6.3
1,2-Dichloroethane	0.96	0.020 U	0.13 3	0.020 U	0.099	0.0072 J	1.4	0.05	0.61	0.020 U	0.20 J 0.50 U	16	0.50	0.15 J	0.0 0.25 J	0.65 J
		2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	1.4	2.0 U	2.0 U	4.0 U	2.0 U	2.0 U	2.0 U	0.15 J 0.40 J	2.0 U	100
1,3,5-Trimethylbenzene	1.2 J 0.18 J	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.71	0.50 U	0.50 U	4.0 U	0.50 U	0.31 J	0.50 U	0.40 J 0.50 U	0.14 J	2.5 U
1,3-Dichlorobenzene		0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	3.0	0.50 U	0.50 U	1.0 U	0.50 U	1.7	0.35 J	0.50 U	0.14 3	2.5 U
1,4-Dichlorobenzene 2-Butanone	0.62 2.6 J	20 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U	40 U	20 U	20 U	20 U	20 U	20 U	9.6 J
	0.090 J	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	3.6	2.0 U	2.0 U	4.0 U	2.0 U	0.12 J	2.0 U	0.71 J	0.15 J	3.2 J
4-Isopropyltoluene		2.0 U	2.0 U	2.0 U			3.4 J	2.0 U	2.0 U	4.0 U	2.0 U					
Acetone Benzene	20 U 0.38 J	0.50 U	0.50 U	0.50 U	20 U 0.91	20 U 0.50 U	3.4 3	0.67	0.64	1.0 U	1.8	20 U 2.3	20 U 0.91	20 U 11	20 U 3.9	100 U 2.5 U
Carbon Disulfide	0.38 J 0.11 J	0.50 U	0.50 UJ	0.50 UJ	0.91 0.50 UJ	0.50 UJ	0.50 U	0.67 0.50 UJ	0.64 0.070 J	1.0 UJ	0.50 UJ	2.3 0.50 UJ	0.91 0.87 J	0.79 J	0.080 J	2.5 UJ
Chlorobenzene	0.11 J 0.45 J	0.50 U	0.50 UJ	0.50 UJ 0.50 U	0.50 03	0.50 UJ 0.50 U	0.50 0	5.2	0.070 J 5.0	1.0 UJ		0.50 UJ 0.22 J	0.87 J 19	0.79 J 3.5	0.080 J 0.84	2.5 UJ 0.70 J
Chloroethane	2.5	0.50 U	0.50 U	21	0.50 2.3 J	6.0 J	0.94 21 J	5.2 4.6 J	5.0 4.4 J	1.0 U	0.21 J 43 J	0.22 J 19 J	1.9 J	3.5 49 J	96 J	2.5 U
Chloroform	2.5 0.50 U	0.50 U	0.50 U	0.50 U	2.3 J 0.50 U	0.50 U	0.090 J	0.50 U	0.50 U	1.0 U	0.50 U	0.50 U	0.50 U	0.50 U	96 J 0.50 U	2.5 U
Chloromethane	0.50 U 0.15 J	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.090 J 0.50 U	0.50 U	0.50 U	1.0 U	0.50 U	0.50 U 0.070 J	0.50 U	0.50 U 0.15 J	0.50 U	2.5 U
cis-1,2-Dichloroethene	3.0	0.50 U	1.8	0.50 U	0.50 U 0.17 J	0.50 U	110	0.50 U	0.50 U	1.0 U	1.4	22	0.060 J 0.37 J	6.0	1.0	1.5 J
Ethylbenzene	23	0.50 U	0.50 U	0.50 U	0.17 J 0.090 J	0.50 U	21	0.17 J	0.10 J	0.42 J	1.4	0.20 J	0.37 J 0.18 J	40	1.0	390
Isopropylbenzene	0.46 J	2.0 U	2.0 U	2.0 U	0.090 J 0.37 J	2.0 U	0.89 J	2.0 U	2.0 U	4.0 U	0.10 J	2.0 U	0.16 J 0.12 J	9.5	0.31 J	23
,	0.46 J 1.4	0.50 U	0.50 U	0.50 U		0.50 U	2.6	0.41 J	0.40 J		2.0	0.16 J	0.12 J 0.50 U	9.5		1700
m,p-Xylene Methylene Chloride	2.0 U	2.0 U	2.0 U	2.0 U	1.9 2.0 U	2.0 U	4.8	2.0 U	2.0 U	1.8 4.0 U	2.0 U	2.0 U	2.0 U	2.0 U	0.29 J 2.1	1700 10 U
Naphthalene	2.0 U	2.0 U	2.0 UJ	2.0 UJ	0.11 J	2.0 UJ	2.3	2.0 UJ	2.0 UJ	4.0 UJ	2.0 U	0.090 J			0.23 J	10 U
	2.5 J 0.52 J	2.0 U	2.0 UJ	2.0 U	0.11 J 0.58 J	2.0 U	2.3 1.2 J	2.0 U	2.0 U	4.0 U		2.0 U	2.0 UJ 0.11 J	2.0 UJ	0.23 J 0.67 J	49
n-Propylbenzene	0.52 J	0.50 U	0.50 U	0.50 U	0.38 J	0.50 U	5.4	0.26 J	0.23 J	0.30 J	0.10 J			3.4	0.67 J 0.43 J	340
o-Xylene		2.0 U	2.0 U	2.0 U			3.7	2.0 U	2.0 U		0.69 2.0 U	0.70	0.14 J	26		3.8 J
sec-Butylbenzene	0.21 J 0.65	0.50 U	0.50 U	0.50 U	0.19 J 0.50 U	2.0 U 0.50 U	0.50 U	0.50 U	0.50 U	4.0 U 1.0 U	0.50 U	2.0 U 0.50 U	0.44 J	0.94 J	0.33 J 0.50 U	2.5 U
Styrene	0.65 0.29 J	0.50 U		0.50 U			0.50 0	0.50 U			0.50 U		0.50 U	0.50 U		2.5 U
Tetrachloroethene		0.50 U 0.090 J	0.37 J 0.060 J		0.50 U	0.50 U		0.50 U	0.50 U 0.50 U	1.0 U 0.82 J	0.50 0	0.78	0.50 U	0.50 U	0.13 J	
Toluene	1.5	0.090 J 0.50 U		0.16 J	1.4	0.50 U	7.8					0.5 U	0.27 J	45	0.57	1200
trans-1,2-Dichloroethene	0.23 J 0.64		0.24 J	0.50 U	0.25 J 0.020 U	0.50 U	6.4 3.0	0.31 J	0.30 J 0.020 U	6.2 0.052	0.76	0.93	0.88	2.4	1.5	2.5 U
Trichloroethene Vinyl Chloride	0.64 0.73 J	0.020 U 0.063 J	0.85 0.78 J	0.020 U 0.055 J		0.020 U		0.020 U			0.79	2.4	0.23 J	0.54	1.4	2.5 U
viriyi Officiae	0.133	0.003 J	U.10 J	บ.บบบ ป	0.072 J	0.059 J	210 J	0.18 J	0.19	1.3 J	1.5	16	0.65	8.3	4.4	0.70 J



### TABLE 6 SUMMARY OF BASELINE RECORD SAMPLING RESULTS

Stericycle Georgetown Facility Seattle, Washington

Location	CG-6-S1	CG-117-79	CG-117-WT	CG-146-80	CG-146-WT	CG-150-68	CG-150-WT	CG-152-WT	CG-9-152-WT*	CG-152-79	EW-1	EW-2	EW-3	EW-4	EW-5	EW-6
Detected SVOCs (µg/L)	0000.	00 111 10		00 140 00	00 140 111	00 100 00	00 100 111	100 102 111	1000 102 111	00 102 10				211 -	211 0	
1.4-Dioxane	1.6		1.4		0.20 J		17	0.68	0.71							
1-Methylnaphthalene	1.1 J		0.020 U		0.033		0.46 J	0.020 U	0.020 U							
2,4,5-Trichlorophenol	0.53 J		0.49 U		0.48 U		4.8 U	0.50 U	0.50 U							
2-Chlorophenol	4.9 U		0.49 U		0.48 U		4.8 U	0.50 U	0.070 J							
2-Methylnaphthalene	0.27 J		0.0029 J		0.025		0.18	0.020 U	0.020 U							
2-Methylphenol	2.9 J		0.49 U		0.48 U		10	0.50 U	0.50 U							
4-Methylphenol	4.8 J		0.49 U		0.48 U		12	0.50 U	0.50 U							
Acenaphthene	0.39 J		0.020 U		0.0090 J		0.072 J	0.0057 J	0.0070 J							
Acetophenone	8.5		0.49 U		0.62 U		4.8 U	0.50 U	0.50 U							
Benzyl Alcohol	4.9 U		0.49 U		0.48 U		1.8 J	0.50 U	0.50 U							
Dibenzofuran	0.22 J		0.020 U		0.020 U		0.081 J	0.020 U	0.020 U							
Diethyl Phthalate	1.1 J		0.061 J		0.19 U		1.9 U	0.085 J	0.084 J							
Dimethyl Phthalate	2.0 U		0.20 U		0.19 U		1.9 U	0.20 U	0.20 U							
Di-n-butyl Phthalate	1.4 J		0.20 U		0.12 J		1.9 U	0.13 J	0.13 J							
Fluoranthene	0.077 J		0.020 U		0.020 U		0.019 U	0.020 U	0.020 U							
Fluorene	0.40 J		0.020 U		0.0073 J		0.038 J	0.020 U	0.020 U							
Isophorone	2.4		0.20 U		0.19 U		18	0.20 U	0.20 U							
Phenanthrene	1.2 J		0.020 U		0.020 U		0.015 J	0.020 U	0.020 U							
Phenol	12		0.13 J		0.30 J		22	1.5	7.9							
Pyrene	0.12		0.020 U		0.020 U		0.019 U	0.020 U	0.020 U							
Detected PCBs (μg/L)		<u> </u>	•		<u> </u>	<u>'</u>		<u> </u>	<u> </u>	<u>'</u>		•	<u>'</u>			<del>'</del>
Aroclor 1232	3.9		0.0088 J		0.0032 J		0.021	0.0050 U	0.0079		65	0.021 U	0.19	0.52	21	0.17
Aroclor 1242	0.50 U		0.0050 U		0.0050 U		0.0050 U	0.0050 U	0.0050 U		5.0 U	0.98	0.025 U	0.10 U	2.5 U	0.025 U
Total PCBs	3.9				0.0032 J		0.021		0.0079		65	0.98	0.19	0.52	21	0.17
VPH (µg/L)		•						•							•	
>C8-C10 Aromatics	52		50 U		50 U		230	50 U	50 U							
>C8-C10 Aromatics	140		50 U		50 U		370	50 U	50 U							
>C12-C13 Aromatics	67		50 U		50 U		56	50 U	50 U							
C5-C6 Aliphatics	50 U		50 U		50 U		50 U	50 U	50 U							
C6-C8 Aliphatics	50 U		50 U		50 U		50 U	50 U	50 U							
C8-C10 Aliphatics	50 U		50 U	-	50 U		50 U	50 U	50 U							
C10-C12 Aliphatics	50 U		50 U		50 U		440	50 U	50 U							
EPH (µg/L)			•		-			•	-							-
C8-C10 Aliphatics	40 U		40 U		40 U		40 U	40 U	40 U							
C10-C12 Aliphatics	40 U		40 U		40 U		45	40 U	40 U							
C12-C16 Aliphatics	40 U		40 U		40 U		40 U	40 U	40 U							
C16-C21 Aliphatics	40 U		40 U		40 U		40 U	40 U	40 U							
C21-C34 Aliphatics	40 U		40 U		40 U		40 U	40 U	40 U							
C8-C10 Aromatics	40 U		40 U	_	40 U		56	40 U	40 U							
C10-C12 Aromatics	40 U		40 U		40 U		81	40 U	40 U							
C12-C16 Aromatics	40 U		40 U		40 U		40 U	40 U	40 U							
		+				+				+		1				
C16-C21 Aromatics	40 U	<b></b>	40 U		40 U		40 U	40 U	40 U							

Notes

1. Data qualifiers are as follows:

J = Indicated concentration is estimated

U = Analyte was not detected at the reporting limit indicated

-- = Not analyzed
\* CG-9-152-WT is a field duplicate sample associated with CG-152-WT

Abbreviations μg/L = micrograms per liter mg/L = milligrams per liter



## TABLE 7 SUMMARY OF INJECTION ROUND 1 AND 2 TREATEMENT CELL DETAILS Stericycle Georgetown Facility Seattle, Washington

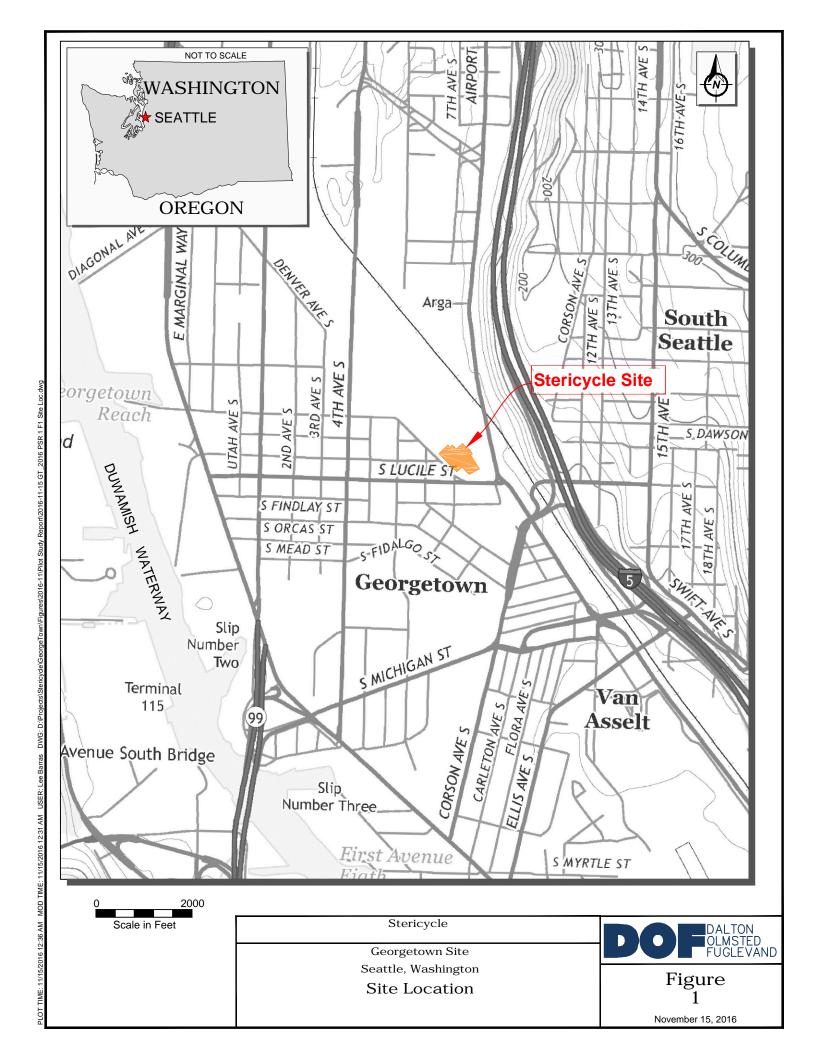
Treatment Cell	Extraction Well	Injection Wells	Target Ex Volume (gal)	Target Formation Volume (gal)	Target Formation Dose (mg/L)		Required HFCS (gal)	Distance to closest EW (feet)	Distance to farthest EW (feet)	Estimated Injection Time (days)	Modeled MinTime Req. for substrate to reach EW (days)	Estimated Recirc Time (days)	Concentratio	Number of Extraction Points	Intended Extraction Flow Rate (gpm)	Number of Injection Pairs	Average Injection Flow Rate (gpm)	Injection Pattern
3-A	EW-3	IW-17, IW-18, IW-19, IW-20, IW-23, IW-24, IW-25, IW-26	143,207	186,169	500	776	94.9	30 30 30 30	30 30 30 30 30	14			650	1	7	4	0.875	Inject at all wells until TOC is 150-200mg/L or 125% of estimated recirculation time is met.
1-2-A	EW-1, EW-2	IW-1, IW-2, IW-7, IW-8, IW-9, IW-10, IW-15, IW-16	172,800	353,430	150	442	54.1	30 30 30 30	30 75 75 30	8	9	10	310	2	7.5	4	1.875	Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
3-5-A	EW-3, EW-5	IW-17, IW-18, IW-25, IW-26, IW-29, IW-30, IW-37, IW-38	172,800	325,380	150	407	49.8	30 30 30 30	30 65 65 30	8	9	10	280	2	7.5	4	1.875	Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
4-6-A	EW-4, EW-6	IW-21, IW-22, IW-33, IW-34, IW-37, IW-38, IW-41, IW-42	237,600	740,520	150	926	113.3	40 30 <b>65</b> 40	65 110 <b>65</b> 	11	12 12 52 15	13	470	2	7.5	4	1.875	Pump test for 1 day. Inject at all wells for 11 days. Recirculate for 1 day.
1-2-B	EW-1, EW-2	IW-3, IW-4, IW-5, IW-6, IW-11, IW-12, IW-13, IW-14	172,800	353,430	150	442	54.1	30 30 30 30	30 75 75 30	- 8	9	10	310	2	7.5	4	1.875	Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
3-5-B	EW-3, EW-5	IW-19, IW-20, IW-23, IW-24, IW-31, IW-32, IW-35, IW-36	172,800	325,380	150	407	49.8	30 30 30 30	30 65 65 30	8	9	10	280	2	7.5	4	1.875	Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
4-6-B	EW-4, EW-6	IW-19, IW-20, IW-27, IW-28, IW-39, IW-40, IW-41, IW-42	270,000 43,200 270,000 43,200	90,882	150	265 114 265 114	32.4 13.9 32.4 13.9	65 30 65 40	75 65 145 	25 8 25 8	39 9 35 19	36 10 36 10	120 320 120 320	2 2 2 2	7.5 7.5 7.5 7.5	2 4 2 4	3.75 1.875 3.75 1.875	Pump test for 1 day. Inject at IW-19/20 and IW-39/40 pairs for 25 days. Pump test at all wells for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
TOTAL ANN	IUAL DEMAND		1,555,200	2,704,020	150	3380	413.6					89			7.5	-		-

### Notes

Bolded injection-extraction well distances represent the longest flow paths for substrate distribution at wells surrounding EW-4 and EW-6. Estimated recirc time account for initial flow stabilizing recirculation & post-injection recirculation time.



## **Figures**

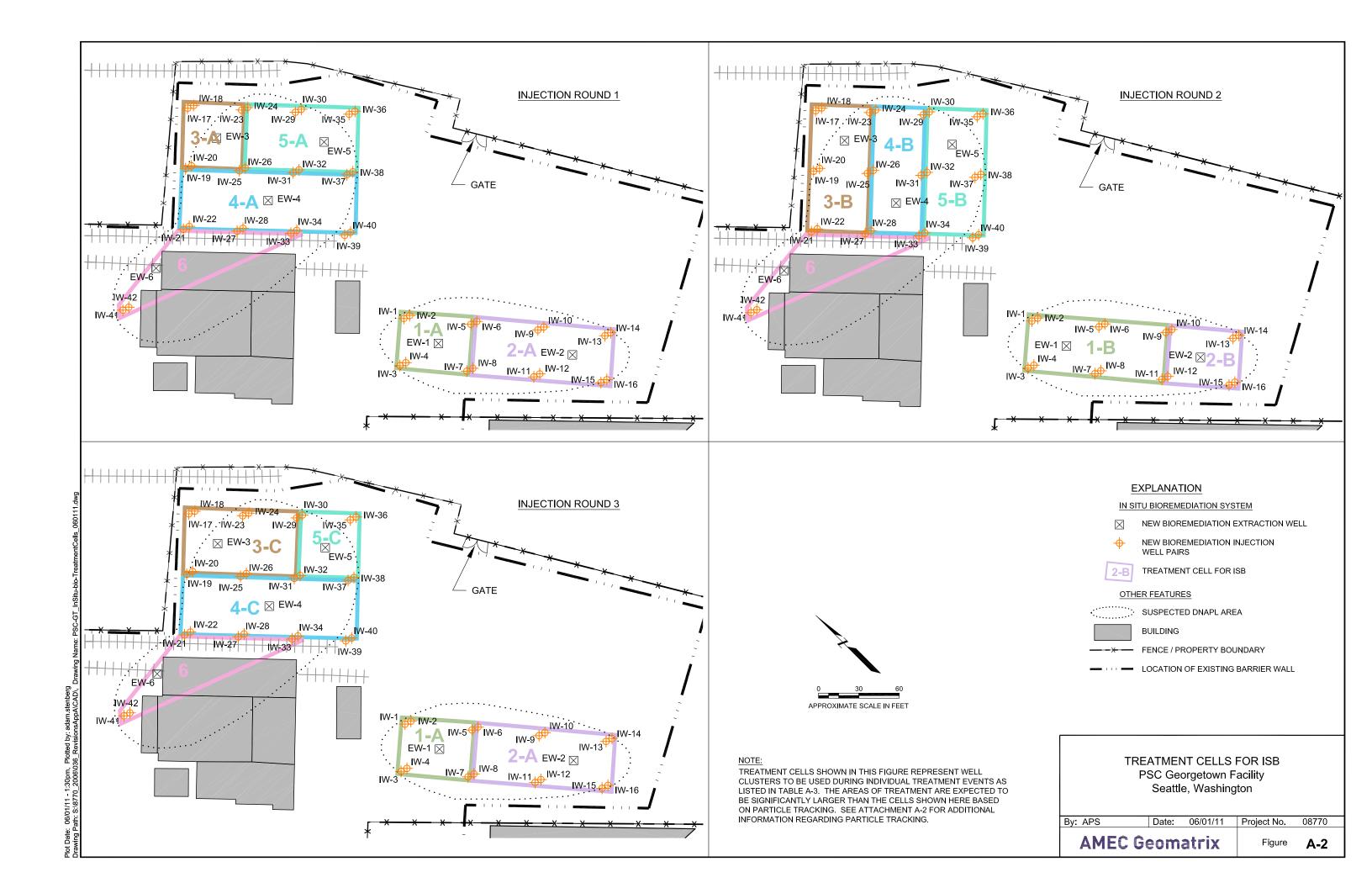


# Figure 2 ISB Work Completed To Date Stericycle Georgetown Facility Seattle, WA

ID	Task Name	Start	Finish	Duration Predecessor					N 4	۸			16					1 ,
1	ISB Baseline Sampling	Mon 11/9/15	Mon 11/9/15	0 mons	N •	D	J	F	M	Α	M	J	J	Α	S	Ο	N	
2	ISB PreStartup Memorandum	Mon 1/11/16	Mon 1/11/16	0 mons 1			<b>—</b>											
3	Cell 3-A Pump Test	Wed 4/13/16	Thu 4/14/16	0.1 mons? 2										ļ ·				
4	System Commissioning and Modifications	Tue 4/26/16	Tue 4/26/16	0.05 mons? 3						_				-				
5	Cell 3-A Injection	Wed 4/27/16	Mon 5/9/16	0.45 mons?4			-							ļ ·				+
6	Cell 1-A Pump Test	Wed 5/11/16	Thu 5/12/16	0.1 mons? 5			-							<u> </u>				
7	Video Inspection of Extraction Wells	Wed 5/18/16	Wed 5/18/16	0.05 mons?										<del> </del> ·	_			
8	Additional TOC testing performed for Cell 3-A	Thu 5/19/16	Thu 5/19/16	1 day			-							<u> </u>	_			
9	Meet with Ecology to review preliminary data	Tue 5/24/16	Tue 5/24/16	0 mons 8,7,6			-							<u> </u>				+
10	Perform modelling to estimate time for new cells	Wed 5/25/16	Wed 6/15/16	0.8 mons?9			-							<u> </u>				+
11	Submit Proposal to Ecology for ISB Operational Changes	Tue 6/21/16	Tue 6/21/16	0 mons 10														
12	ISB Operational Changes approved by Ecology	Thu 6/23/16	Thu 6/23/16	0 mons 11								<b>-</b>		-				
13	Perform modifications to ISB system	Fri 6/24/16	Tue 8/16/16	1.9 mons? 12			_								_			
14	Commissioning of Modified ISB system	Wed 8/17/16	Mon 8/29/16	0.45 mons? 13	_		-											
15	Cell 4-6-A Pump Test	Tue 8/30/16	Wed 8/31/16	0.1 mons? 14			-							+ ;				+
16	Cell 4-6-A Injection	Wed 8/31/16	Tue 9/13/16	0.5 mons?			-							<u> </u>				+
17	Cell 1-2-A Pump Test	Wed 9/14/16	Thu 9/15/16	0.1 mons? 16			-							ļ				
18	Cell 1-2-A Injection	Fri 9/16/16	Wed 9/28/16	0.45 mons? 17										<u> </u>				+
19	In-Between Sampling Event	Wed 11/16/16	Wed 11/16/16	0 mons 18										<del> </del>			•	+



# Attachment A EDR Figures and Tables





### **TABLE A-3**

### TREATMENT CELLS FOR ISB

PSC Georgetown Facility Seattle, Washington

Injection Round	Treatment Cell	Extraction Well	Target Extraction Flowrate (gpm)	ı	njectio	n Well:	6	Target	Injecti		I Flow	Longest distance between EW and IW (feet)	Estimated Recirculation time (days)
1st Injection	Cell 1-A	EW-1	40	IW-1 IW-2	IW-3 IW-4	IW-5 IW-6	IW-7 IW-8	5 5	5 5	5 5	5 5	30	3-5
1st Injection	Cell 2-A	EW-2	40	IW-13		IW-5 IW-6	IW-7 IW-8	2.5 2.5	2.5 2.5	7.5 7.5	7.5 7.5	77	10-15
1st Injection	Cell 3-A	EW-3	40	IW-17	IW-19	IW-23	_	5	5	5	5 5	30	3-5
1st Injection	Cell 4-A	EW-4	40	IW-19	IW-21 IW-22	IW-37	IW-39	5	5	5	5	64	10-15
1st Injection	Cell 5-A	EW-5	40	IW-23	IW-25 IW-26	IW-35	IW-37	7.5 7.5	7.5 7.5	2.5	2.5	64	10-15
1st Injection	Cell 6	EW-6	40	IW-21	IW-27 IW-28	IW-33	IW-41	2.5	7.5 7.5	7.5 7.5	2.5	100	15
2nd Injection	Cell 1-B	EW-1	40	IW-1	IW-3	IW-9	IW-11 IW-12	2.5	2.5 2.5	7.5 7.5	7.5 7.5	77	10-15
2nd Injection	Cell 2-B	EW-2	40	IW-13	IW-15 IW-16	IW-9	IW-11	5	5	5	5	30	3-5
2nd Injection	Cell 3-B	EW-3	40	IW-17	IW-23 IW-24	IW-21	IW-27	2.5	2.5	7.5 7.5	7.5 7.5	71	10-15
2nd Injection	Cell 4-B	EW-4	40	IW-23	IW-29 IW-30	IW-27	IW-33	7.5 7.5	7.5 7.5	2.5	2.5	71	10-15
2nd Injection	Cell 5-B	EW-5	40	IW-29	IW-35 IW-36	IW-33	IW-39	2.5	2.5	7.5 7.5	7.5 7.5	71	10-15
2nd Injection	Cell 6	EW-6	40	IW-21	IW-27 IW-28	IW-33	IW-41	2.5	7.5 7.5	7.5 7.5	2.5	100	15



### **TABLE A-3**

### TREATMENT CELLS FOR ISB

PSC Georgetown Facility Seattle, Washington

Injection Round	Treatment Cell	Extraction Well	Target Extraction Flowrate (gpm)	ı	Injectio	n Wells	5	Targe	t Injecti rates	on Wel (gpm)	ll Flow	Longest distance between EW and IW (feet)	Estimated Recirculation time (days)
3rd Injection	Cell 1-A	EW-1	40	IW-1	IW-3	IW-5	IW-7	5	5	5	5	30	3-5
ora mjoodom	0011 171		10	IW-2	IW-4	IW-6	IW-8	5	5	5	5		0 0
3rd Injection	Cell 2-A	EW-2	40		IW-15		IW-7	2.5	2.5	7.5	7.5	77	10-15
ord frijection	Oeii 2-A	L V V - Z	40	IW-14	IW-16	IW-6	IW-8	2.5	2.5	7.5	7.5		10-13
3rd Injection	Cell 3-C	EW-3	40	IW-17	IW-19	IW-29	IW-31	2.5	2.5	7.5	7.5	64	10-15
Sid injection	Cell 3-C	EVV-3	40	IW-18	IW-20	IW-30	IW-32	2.5	2.5	7.5	7.5	04	10-15
3rd Injection	Cell 4-C	EW-4	40	IW-19	IW-21	IW-37	IW-39	5	5	5	5	64	10-15
Sid injection	Cell 4-C	□ VV-4	40	IW-20	IW-22	IW-38	IW-40	5	5	5	5	04	10-15
3rd Injection	Cell 5-C	EW-5	40	IW-29	IW-31	IW-35	IW-37	5	5	5	5	20	3-5
Sid injection	Cell 5-C	Evv-S	40	IW-30	IW-32	IW-36	IW-38	5	5	5	5		ა-ე
Ord Injection	Call 6	EW 6	40	IW-21	IW-27	IW-33	IW-41	2.5	7.5	7.5	2.5	2.5	15
3rd Injection	Cell 6	EW-6	40	IW-22	IW-28	IW-34	IW-42	2.5	7.5	7.5	2.5	100	15

**Abbreviations** 

ISB = in situ bioremediation gpm = gallon per minute

### DRAFT INJECTION CONCENTRATIONS FOR IN SITU BIOREMEDIATION



PSC Georgetown Facility Seattle, Washington

Injection	Treatment	Extraction	Target Volume	Target Formation Dose	Required Mass Molasses		Estimated Recirculation	Injection Concentration <sup>1</sup>	Injection Flow Rate	Number of Injection	D II	Injection Duration	Number of Injections	Total Mass Injected	Extration Well Breakthrough Concentration	
Round	Cell	Well	(gallons)	(mg/L)	(lbs)	and IW (feet)	, ,	(mg/L)	(gpm)	Points	Proposed Injection Pattern	(hours)	per round	(lbs)	(mg/L)	
1st Injection	Cell 1-A	EW-1	222,567	500	927	30	3	650	5.0	8.0	Constant	72	1	936	200	
1st Injection	Cell 2-A	EW-2	333,851	500	1,391	77	10	1,300	7.5	4.0	1 day inj/2 days recirc	24	3	1404	100	
-	Cell 2-A	EW-2	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	EW-2 Total	468	50	
4 (1 ' '	0 11 0 4	EW-2 Total	445,134	500	1,855	0.0		050	5.0	0.0	2	0.4		1872	000	
1st Injection	Cell 3-A	EW-3	143,207	500	597	30	3	650	5.0	8.0	Constant	24	2	624	200	
1st Injection	Cell 4-A	EW-4	429,622	500	1,790	64	10	1,300	5.0	8.0	1 day inj/2 days recirc	24	3	1872	200	
1 at Injection	Cell 5-A	EW-5	175,131	500	730	64	10	1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA 400	
1st Injection	Cell 5-A	E44-9	111,284	500	464	30	3	800 1,300	7.5 2.5	4.0 4.0	(days 4-10) 1 day inj/2 days recirc Constant	24 72	2	576 468	100 50	
		EW-5 Total	286,415	500	1,193	30	3	1,300	2.5	4.0	Constant	12	EW-5 Total	1200	50	
		EVV-3 TOtal	,	500	· ·	20	2	1 200	2.5	4.0	Constant	70	= VV-3 TO(a)		<b>F</b> 0	
1st Injection	Cell 6	EW-6	111,284	500	464	30	3	1,300 1,300	2.5 7.5	4.0 4.0	Constant (days1-3) 1 day inj/2 days recirc	72 8	1	468 156	50 NA	
racinjection	Cell 6	⊏ VV-O	318,339	500	1,326	100	15	800	7.5	4.0	(days 1-3) 1 day inj/2 days recirc	24	1	1152	100	
		EW-6 Total	429,622		1,790			000	7.0	4.0	(uays 4-10) Tuay IIIJ/2 days recirc	<b>Z</b> 4	EW-6 Total	1776	100	
													EVV-6 TOtal			
		TOTALS	1,956,569	500	8,152		10	1 000	T	1.0	4 1 1 10 1	0.4		8,280	100	
2nd Injection	Cell 1-B	EW-1	333,851	500	1,391	77	10	1,300	7.5	4.0	1 day inj/2 days recirc	24	3	1404	100	
-		EW-1	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1 	468	50	
		EW-1 Total	445,134		1,855			0.50					EW-1 Total	1872		
2nd Injection	Cell 2-B	EW-2	222,567	500	927	30	3	650	5.0	8.0	Constant	72	1	936	200	
2nd Injection	0 11 0 15	<b>5</b> 144.6	175,131	500	730	71	10	1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA	
	Cell 3-B	EW-3	111.001	500	40.4	00	•	900	7.5	4.0	(days 4-10) 1 day inj/2 days recirc	24	2	648	100	
		EW 0 T-4-1	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1 	468	50	
		EW- 3 Total	286,415		1,193			4.000		4.0	(1		EW- 3 Total	1272	NIA.	
On al Incia atiana	Cell 4-B	EW-4	175,131	500 730	730	71	10	1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA 400	
2nd Injection			444.004	500	404	30	2	900	7.5	4.0	(days 4-10) 1 day inj/2 days recirc	24	2	648	100 50	
		EW-4 Total	111,284	500	464 1,193	30	3	1,300	2.5	4.0	Constant	72	EW-4 Total	468 1272	50	
		EVV-4 TOtal	286,415		1,193			1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	0	4 TOTAL	156	NA	
2nd Injection	Cell 5-B	E\M_5	EW-5 175,131	175,131	500	730	71	10	900	7.5 7.5	4.0	(days 4-10) 1 day inj/2 days recirc	8 24	2	648	100
Zna mjedion	Cell 3-B	LVV-3	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1	468	50	
		EW-5 Total	286,415	300	1,193	30	3	1,300	2.5	4.0	Constant	12	EW-5 Total	1272	30	
		L VV J TOLAT	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1	468	50	
2nd Injection	Cell 6	EW-6	·					1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA	
		L VV-0	318,339	500	1,326	100	15	800	7.5	4.0	(days 4-15) 1 day inj/2 days recirc	24	4	1152	100	
		EW-6 Total	429,622		1,790			000	7.0	7.0	(days + 10) 1 day mij/2 days reone	<b>Z</b> ¬	EW-6 Total	1776	100	
		TOTALS	1,956,569		8,152								211 0 10101	7464		
3rd Injection	Cell 1-A	EW-1	222,567	500	927	30	3	650	5.0	8.0	Constant	72	1	936	200	
ord injection			333,851	500	1,391	77	10	1,300	7.5	4.0	1 day inj/2 days recirc	24	3	1404	100	
3rd Injection	Cell 2-A	EW-2	111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1	468	50	
		EW-2 Total	445,134	300	1,855	50	<u> </u>	1,000	۷.0	7.0	Oonstant	12	EW-2 Total	1872	30	
		_	·		•			1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA	
3rd Injection	Cell 3-C	EW-3	175,131	500	730	64	10	800	7.5	4.0	(days 4-10) 1 day inj/2 days recirc	24	2	576	100	
ora injection	Cell 3-C		111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1	468	50	
	<u> </u>	EW- 3 Total	286,415	000	1,193	- 55	<u> </u>	1,000	2.0	7.0	Constant	12	EW- 3 Total	1200		
3rd Injection	Cell 4-A	EW-4	429,622	500	1,790	64	10	1,300	5.0	8.0	1 day inj/2 days recirc	24	3	1872	200	
3rd Injection		EW-5	143,207	500	597	30	3	650	5.0	8.0	1 day inj/2 days recirc 1 day inj/1day recirc/1 day inj	24	2	624	200	
ora injection		_ , , ,	170,201	500	551	50	J	000	0.0	0.0	i day inji raay roonor i day inj	<u> </u>		∪∠⊤	2	

### DRAFT INJECTION CONCENTRATIONS FOR IN SITU BIOREMEDIATION



**PSC Georgetown Facility** Seattle, Washington

Injection Round	Treatment Cell	Extraction Well	Target Volume (gallons)	Formation	Molasses	Pathlength between EW	Estimated Recirculation time (days)	Injection Concentration <sup>1</sup> (mg/L)		Number of Injection Points	Proposed Injection Pattern	Duration	Number of Injections per round	Injected	Extration Well Breakthrough Concentration (mg/L)
			111,284	500	464	30	3	1,300	2.5	4.0	Constant	72	1	468	50
3rd Injection	Cell 6	EW-6	318,339	500	1,326	100	15	1,300	7.5	4.0	(days1-3) 1 day inj/2 days recirc	8	1	156	NA
			310,339	300	1,320	100	15	800	7.5	4.0	(days 4-15) 1 day inj/2 days recirc	24	4	1152	100
		EW-6 Total	429,622		1,790								EW-6 Total	1776	
		TOTALS	1,956,569		8,152									8,280	

1. In order to ensure the correct dose is supplied to the target area, injection concentrations will have to be adjusted in the field based on actual flow conditions.

### **Abbreviations**

EW = extraction well

inj = injection

ISB = in situ bioremediation

IW = injection well

lbs = feet

lbs = pounds

mg/L = milligrams per liter NA = Not Applicable

recirc = recirculation



### **ISB BACKUP CALCULATIONS**

PSC Georgetown Facility Seattle, Washington

### **Treatment Volume**

	Vertical Extent		Target		Groundwater			Molasses		
		Max						Formation Target		
	Min Depth	Depth	Area	Soil		Volume		Concentration	Ma	ISS
	ft	ft	ft <sup>2</sup>	porosity	ft <sup>3</sup>	gallons	liters	mg/L	g	lbs
North Field	10	35	19692	0.35	172,309	1,288,868	4,871,919	500	2435960	5370
South Field	10	35	10202	0.35	89,265	667,701	2,523,911	500	1261955	2782
Totals			29,894		261,573	1,956,569	7,395,830			8152

### **Substrate Dose**

Extraction	Molasses	Mass			
	Dose				
Flowrate	Concentration	Time	Molasses		
GPM	mg/L	days	lbs		
40	200	1	96		
40	300	3	432		
40	300	5	720		
40	300	10	1440		
40	300	15	2160		

### Notes:

Target Area based on Suspected DNAPL Area shown in Drawing A-11(In Situ Bioremediation Site Plan).

### Abbreviations

ft = feet

mg/L = milligrams per liter

lbs = pounds

GPM = gallons per minute

Page 1 of 1



### **ISB BACKUP CALCULATION**S

PSC Georgetown Facility Seattle, Washington

### **Target Substrate Dosing for ISB**

	Treatment	Extraction	Target Volume	Target Formation Dose	Required Mass Molasses
Injection Round	Cell	Well	(gallons)	(mg/L)	(lbs)
1st Injection	Cell 1-A	EW-1	222,567	500	927
1st Injection	Cell 2-A	EW-2	445,134	500	1,855
1st Injection	Cell 3-A	EW-3	143,207	500	597
1st Injection	Cell 4-A	EW-4	429,622	500	1,790
1st Injection	Cell 5-A	EW-5	286,415	500	1,193
1st Injection	Cell 6	EW-6	429,622	500	1,790
Totals			1,956,569		8,152
2nd Injection	Cell 1-B	EW-1	445,134	500	1,855
2nd Injection	Cell 2-B	EW-2	222,567	500	927
2nd Injection	Cell 3-B	EW-3	286,415	500	1,193
2nd Injection	Cell 4-B	EW-4	286,415	500	1,193
2nd Injection	Cell 5-B	EW-5	286,415	500	1,193
2nd Injection	Cell 6	EW-6	429,622	500	1,790
Totals			1,956,569		8,152
3rd Injection	Cell 1-A	EW-1	222,567	500	927
3rd Injection	Cell 2-A	EW-2	445,134	500	1,855
3rd Injection	Cell 3-C	EW-3	286,415	500	1,193
3rd Injection	Cell 4-A	EW-4	429,622	500	1,790
3rd Injection	Cell 5-C	EW-5	143,207	500	597
3rd Injection	Cell 6	EW-6	429,622	500	1,790
Totals			1,956,569		8,152

**Abbreviations** 

ISB = in situ bioremediation

lbs = pounds

mg/L = milligrams per liter



### **ISB BACKUP CALCULATIONS**

PSC Georgetown Facility Seattle, Washington

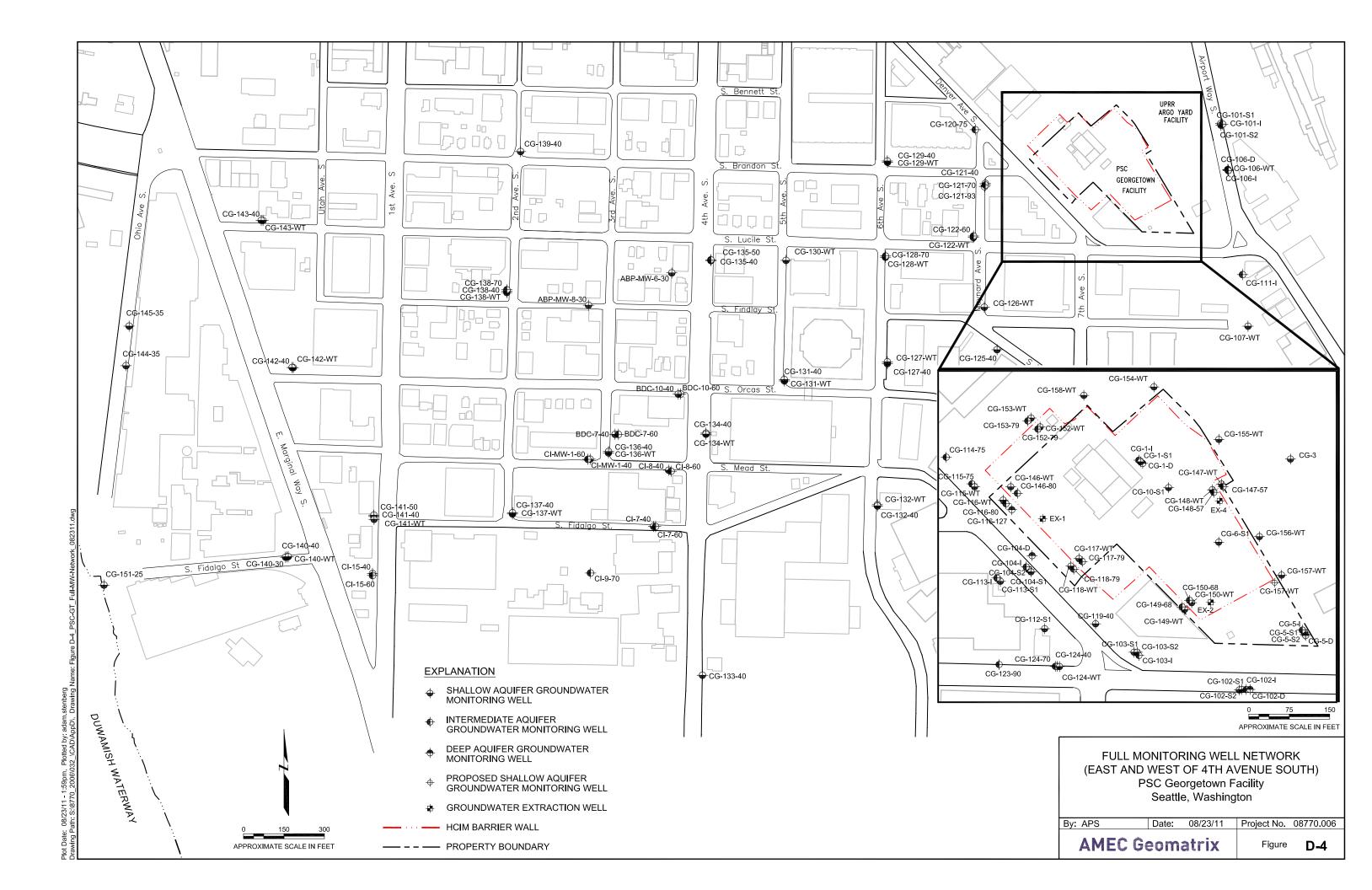
### **Extraction Well Concentration Estimates**

						Estimated Molasses	
				Tracks	Molasses	Extraction Well	
	# days		Flowrate	Captured	Dose	Concentration	
Model	recirculation	Pathway	GPM	·%	mg/L	mg/L	
Recirculation Model 4	3 days	30 foot pathway	10	45%	500	225	
Recirculation Model 5	5 days	30 foot pathway	10	65%	500	325	
	3 days	30 foot pathway	5	45%	500	56	
	3 days	80 foot pathway	15	0%	500		
Recirculation Model 6	5 days	30 foot pathway	5	65%	500	81	
Recirculation Model 6	5 days	80 foot pathway	15	0%	500	01	
	10 days	80 foot pathway	15	0%	500	0	
	15 days	80 foot pathway	15	20%	500	100	
	3 days	30 foot pathway	5	45%	500	56	
	3 days	80 foot pathway	15	0%	500	50	
Recirculation Model 7	5 days	30 foot pathway	5	65%	500	81	
Recirculation Model 7	5 days	80 foot pathway	15	0%	500	01	
	10 days	80 foot pathway	15	0%	500	0	
	15 days	80 foot pathway	15	20%	500	100	
Recirculation Model 9	10 days	50 foot pathway	10	45%	500	225	
Recirculation Model 10	15 days	50 foot pathway	10	60%	500	300	

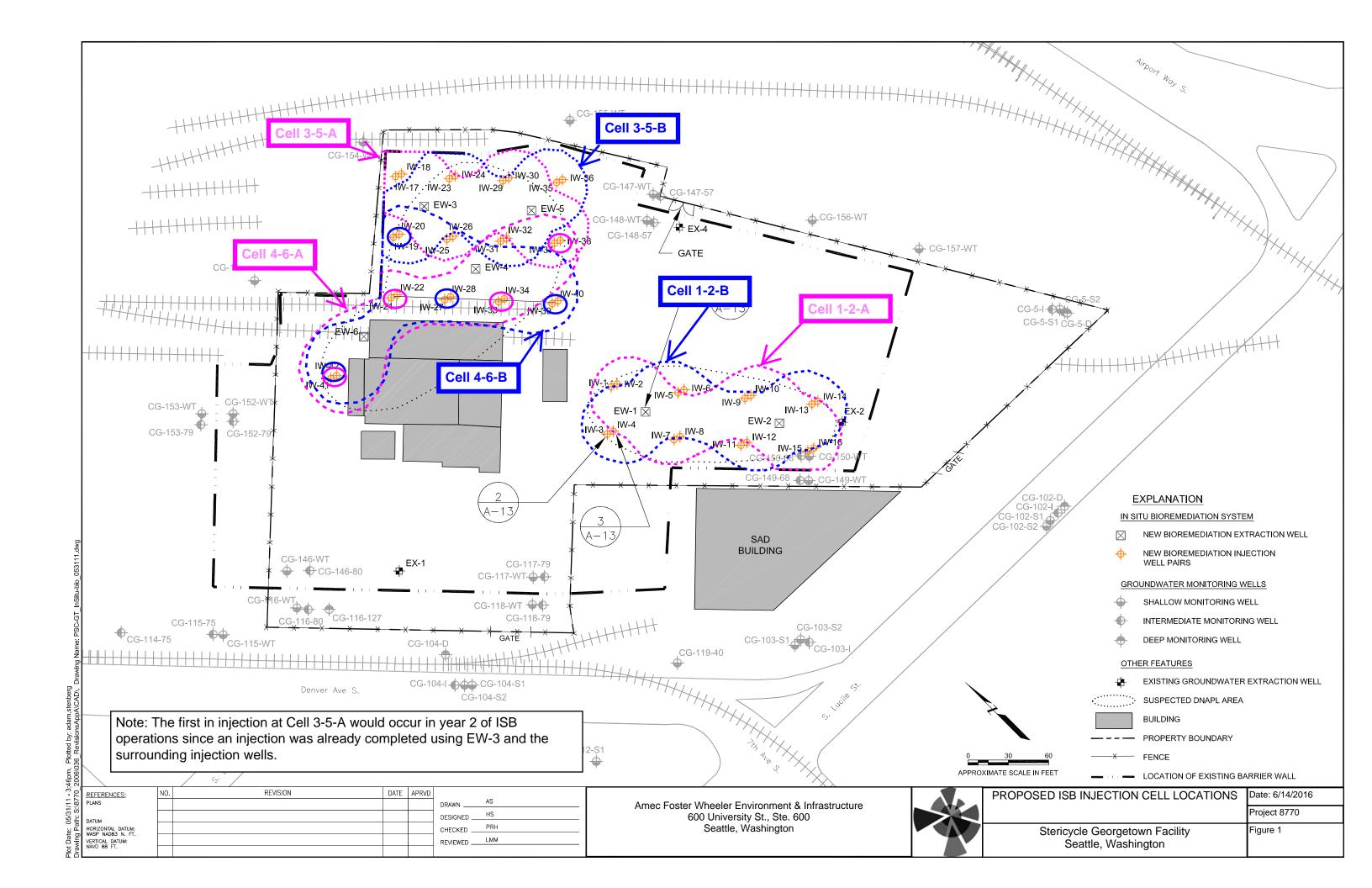
**Abbreviations** 

GPM = gallon per minute

mg/L = milligrams per liter



# Attachment B June 2016 Injection Plan



1-2-A EW-1, EW-2	Treatment Cell	Extraction Well		Target Extraction Volume (gal)	Target Formation Volume (gal)	Target Formation Dose (mg/L)	Required Mass (lbs)	Estimated Injection Time (days)	Modeled MinTime Req. for substrate to reach EW (days)	Estimated Recirculation Time (days)	Number of Extraction Points	Intended Extraction Flow Rate per well (gpm)	Number of Injection Pairs	Average Injection Flow Rate Per well (gpm)	Injection Pattern
1-2-A EW-1, EW-2	Remaining tre	eatment cells l	•	1											
## 4-6-A EW-4, EW-6   IW-33, IW-34,   237,600   740,520   150   926   11   12   13   2   7.5   4   1.875   Pump test for 1 day. Inject at wells for 1 day. Inject at all response to the section of the s	1-2-A	EW-1, EW-2	IW-7, IW-8, IW-9, IW-10,	172,800	353,430	150	442	8	9	10	2	7.5	4		Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
4-6-A EW-4, EW-6   IW-33, IW-34,   237,600   740,520   150   926   11   12   13   2   7.5   4   1.875   wells for 11 days. Recirculate for 1 day.    IW-31, IW-42   IW-32, IW-24, IW-32, IW-34, IW-32, IW-34, IW-35, IW-36   IW-31, IW-32, IW-34, I			IW-21, IW-22,						12						
NW-37,   NW-38,   NW-41,   NW-42     NW-42   NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42     NW-42   NW-42     NW-42   NW-42     NW-42	4-6-A	EW-4, EW-6	IW-33, IW-34,	237,600	740,520	150	926	11	12	13	2	7.5	4		Pump test for 1 day. Inject at all wells for 11 days. Recirculate
1-2-B   EW-1, EW-2     172,800   353,430   150   442   8   9   10   2   7.5   4   1.875     1.875     Pump test for 1 day. Inject at wells for 8 days. Recirculate in 1 day.															for 1 day.
1-2-B EW-1, EW-2 EW-1, EW-1, EW-2 EW-1, EW-1, EW-2 EW-1, EW	2		IW-41, IW-42						15						
1-2-B EW-1, EW-2   IW-11, IW-12, IW-13, IW-14   IV-19, IW-20, IW-31, IW-32, IW-35, IW-36   IW-19, IW-20, IW-35, IW-36   IW-19, IW-20, IW-31, IW-32, IW-36   IW-19, IW-20,	2nd Injection	Event	114/2 114/4	T											
3-5-B EW-3, EW-5 IW-23, IW-24, I72,800 325,380 I50 407 8 9 10 2 7.5 4 1.875 Pump test for 1 day. Inject at wells for 8 days. Recirculate in 1 day.    W-31, IW-32, IW-35, IW-36   IW-19, IW-20, 270,000 212,058 150 265 25 39 36 2 7.5 2 3.75   IW-19/20 and IW-39/40 pair for 25 days. Pump test at at wells for 1 day. Inject at all wells for 8 days. Recirculate in 1 day.	1-2-B	EW-1, EW-2	IW-5, IW-6,	172,800	353,430	150	442	8	9	10	2	7.5	4		Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
4-6-B EW-4, EW-6   W-27, IW-28,   43,200   90,882   150   114   8   9   10   2   7.5   2   3.75   IW-19/20 and IW-39/40 pair for 25 days. Pump test at all wells for 1 day. Inject at all wells for 8 days. Recirculate for 1 day. IN-41, IW-42   43,200   90,882   150   114   8   19   10   2   7.5   4   1.875   1 day.	3-5-B	EW-3, EW-5	IW-23, IW-24, IW-31, IW-32,	172,800	325,380	150	407	8	9	10	2	7.5	4		Pump test for 1 day. Inject at all wells for 8 days. Recirculate for 1 day.
4-6-B EW-4, EW-6 IW-27, IW-28, 43,200 90,882 150 114 8 9 10 2 7.5 4 1.875 for 25 days. Pump test at all wells for 1 day. Inject at all wells for 8 days. Recirculate to 1 day. IW-41, IW-42 43,200 90,882 150 114 8 19 10 2 7.5 4 1.875			IW-19, IW-20,	270,000	212,058	150	265	25	39	36	2	7.5	2	3.75	Pump test for 1 day. Inject at
IW-39, IW-40,   270,000   212,058   150   265   25   35   36   2   7.5   2   3.75   Wells for 8 days. Recirculate for 8 days	4-6-B	EW-4, EW-6	IW-27, IW-28,	43,200	90,882	150	114	8	9	10	2	7.5	4	1.875	for 25 days. Pump test at all
															wells for 8 days. Recirculate for
TOTAL ANNUAL DEMAND 1,382,400 2,378,640 150 2973 79 7.5			IW-41, IW-42	43,200	90,882	150	114	8	19	10	2	7.5	4	1.875	
1,302,400 2,376,040 130 2973 19 1.5	TOTAL ANNU	IAI DEMAND		1 382 400	2 279 640	150	2072			70		7.5			
	TOTAL ANNO	AL DLIVIAND		1,302,400	2,370,040	130	2913					7.5			

Table B-2: Proposed Additional Performance Monitoring June 2016

Treatment Cell	Extraction Well	Injection Wells	TOC Monitoring Points
Stericycle Proposed F	Performance Monitoring 06	6/21/16	
		IW-21, IW-22,	Ideal- IW-27,31
4-6-A	EW-4, EW-6	IW-33, IW-34,	Maybe OK 39, and EW-5
4-0-7	LVV-4, LVV-0	IW-37, IW-38,	Waybe OK 39, and EW-3
		IW-41, IW-42	
		IW-19, IW-20,	ldeal-
		100-19, 100-20,	IW-21,25
4-6-B	EW-4, EW-6	IW-27, IW-28,	
		IW-39, IW-40,	Maybe OK IW-33
		IW-41, IW-42	
Ecology Proposed I	Performance Monitoring	g 06/23/16	
		IW-21, IW-22,	
4-6-A-T	EW-4, EW-6	IW-33, IW-34,	Maybe IW-39, but no points on
4-0-A-1	<b>∠</b> ۷۷-4, <b>∠</b> ۷۷-0	IW-27, IW-28,	push/pull pathway
		IW-41, IW-42	1
			ldeal-
			IW-25,31,33,
4-6-B-T	EW-4, EW-6	IW-19, IW-20,	Maybe
			IW-21
			and EW-5

# Attachment C Injection Details

#### EW - 3 CELL 3-A INJECTION DATA, ISB ROUND 1 Stericycle Georgetown Facility Seattle, Washington

GENERAL PARAMETERS	INJECTION PRESSURES (PSI)	INJECTION FLOW RATES (GPM) INJECTION FLOW TOTALS (GALLONS)	SUBSTRATE
DATE TIME STAFF PUMP EW-1 EW-2 PI-INF FI-INF	W-15 IW-16 IW-9 IW-10 IW-8 IW-7 IW-2 IW-1	W-15   W-16   W-9   W-10   W-8   W-7   W-2   W-1   W-15   W-16   W-9   W-10   W-8   W-7   W-2   W-1	VFD RATE INTERVIOUAL
MM/DD/YY HH:MMINTLS HOUR\$FT BTC FT BTC PSI GPM GAL	EPI-1 EPI-2 EPI-3 EPI-4 EPI-5 EPI-6 EPI-7 EPI-8		HZ ML/MININCHE; INCHES
9/13/2016 11:10 KK/SW 463.1 15.85 14.19 0 19.74 25555.5	0 0 0 0 0 0 0	2 2.97 2.82 2.75 2.87 2.9 2.88 2.75 2.62 3194.4 2898.5 3038.5 3930.8 3372.5 3172.5 2962 2986.3	2.6 23 0 0
9/14/2016 10:45 SW 486.8 18.70 15.00 0 19.55 56586.3	0 0 0 0 0 0	2.92 3.25 2.8 2.64 2.25 2.93 2.55 2.64 7073.3 7182.7 6942.4 7833.6 6903.5 7290.4 6662.1 6698.3	2.6 24.08 1.4 1.4
9/15/2016 10:30 LD 510.4 21.50 15.72 0 16.6 85622.4	2 3.5 0 4 4 2 4	2.31 1.09 2.89 0.71 0.23 2.38 1.72 3.34 10702.8 10133.1 10989.6 10710.6 10235.9 10804.9 10777.4 11268.1	2.6 29.32 1.5 2.75
9/16/2016 8:10 SW 532.1 21.55 14.81 0 9.78 98880.4	1 1 0 0 3 2 3	University 0.53 0.82 0.81 1.94 1.26 1.47 1.47 1.23 11791.6 11252.2 12486.3 13103.7 11637 12999.4 12333.1 13277.1	1.5 16.07 0.75 3.4
9/17/2016 8:45 SW 566.5 21.55 14.93 0 8.8 114160.2	0 0 2 2 4 2 3	3 1.98 1.81 0.03 0 0.77 0.49 0.9 0.27 16168.3 15064.7 12993.1 13149.5 13866.5 14885.4 14119.7 13913	1.5 18.8 1.4 4.75
9/18/2016 17:46 SW 589.5 21.55 15.01 0 8.55 123370.1	0 0 0 0 3 1 2	2 0.09 0.58 2.58 1.71 0.14 1.07 0.91 1.22 15421.3 15799.4 16217.3 14945 14619.1 16106 15033.4 15228.6	1.5 20.26 1 5.75
5/15/25/15 17:16 5W 555.5 2 1.55 15.57 5 5.55 1255/5.1			1.0 20.20 1 0.70
9/19/2016 8:40 SW 604.6 21.55 15.01 0 8.74 132014.9	3 3 2 4 4 2 3	0.2 0.67 2.88 1.36 0.53 0.88 0.95 1.21 16501.9 16194.8 18641.2 16129.5 15752.2 16822.4 15783 16189.9	1.5 30.95 1 6.75
9/20/2016 8:50 SW 628.1 24.08 15.09 0 <b>7</b> 142629.5	0 2 2 3 3 2 3	0.25 0.16 2.05 0.81 1.57 0.6 0.46 1.26 16679.8 16647 21955.4 17306.2 17586.5 17580.9 16988.7 17885	0.4 9.51 0.5 7.25
9/20/2016 12:00 PRH 632 0 <b>7</b> 144058.8	0 0 0 0 0 0 0	1.89 1.69 0.23 0.04 0.37 0.63 1.9 0.3 17074.8 16936 22008 17322 17700 17681 17370 17967	0.2 3.24 0.1 7.35
9/21/2016 13:20 SW 656.9 13.1 14.65 0 1.5 147902.1	2 0 0 4 3 2 2	8 0 0 0 0.31 0 0.64 0.48 0 17127.8 17289.2 22137.2 18007.3 17940 18555.3 18320.5 18524.8	0.2 3.24 0.1 7.45
9/22/2016 12:50 KK/SW 680.5 13.1 14.77 0 <b>5</b> 154172.7	0 0 0 4 2 0 1	4 3.06 0 0 0 0.48 0 0 0.88 20054.8 17854.8 22137.2 18143.7 18953.4 18927.5 18323.6 19777.7	0 0 7.45
9/23/2016 12:16 KK 700.8 13.14 12.59 0 0 159002.9	0 0 0 0 0 0	. 0 0 0 0 0 0 0 0 20054.8 19944.2 22152.6 18803.8 19523.9 19619.7 18888.2 20015.7	- 0 0 7.45

red = flowmeter reading is suspected to be low

blue = EFI-1 screen was malfunctioning. Flow totals in blue are estimated from other flow rates and not taken from the EFI-1 instrument.

					REQ RATE (0.71)	AVERAGE 123.97%	172800 GAL, TARGET			310 MG/L TARGET	54.63 GAL TARGET								
	GENERA	L DATA CHECK		DATA	SINCE LAST I	NSPECTION		D	ATA SINCE STARTU				IN.	JECTION FLO	W TOTALS AS	%REQUIRE	FLOW TO DA	TE	
DATE TIME	STAFF	CHECK FOR TIME CONTINUITY	FM CHECK	AVG FLOW RATE PER INTERVAL	TARGET SUBSTRATE DOSE	%REQUIRED DOSE PER INTERVAL	% REQUIRED GROUND WATER EXTRACTED	AVG FLOW RATE	% REQUIRED DOSE INJECTED	AVG INJECTION DOSE	TOTAL HFCS INJECTED TO DATE	IW-15	IW-16	IW-9	IW-10	IW-8	IW-7	IW-2	IW-1
MM/DD/YY HH:MM	INTLS	EST START TIME	SUM(INJ)/(EX)	GPM	ML/MIN	% MG/L TARGET	% GAL TARGET	GPM	% GAL TARGET	MG/L	GALLONS	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL
9/13/16 11:10 AM	KK/SW	9/13/16 11:10 AM	114%	19.74	23.59	97.50%	14.79%	19.74	0.00%		-	-	-	-	-	-	-	-	-
9/14/16 10:45 AM	SW	9/13/16 11:03 AM	112%	21.93	26.21	105.18%	32.75%	21.82	18.89%	178.76	10.32	100.00%	101.55%	98.15%	110.75%	97.60%	103.07%	94.19%	94.70%
9/15/16 10:30 AM	LD	9/13/16 11:12 AM	88%	20.38	24.35	108.39%	49.55%	21.17	37.10%	232.05	20.27	100.00%	94.68%	102.68%	100.07%	95.64%	100.95%	100.70%	105.28%
9/16/16 8:10 AM	SW	9/13/16 11:12 AM	97%	10.20	12.19	114.29%	57.22%	17.72	45.87%	248.43	25.06	95.40%	91.04%	101.02%	106.02%	94.15%	105.17%	99.78%	107.42%
9/17/16 8:45 AM	SW	9/13/16 1:21 AM	71%	10.36	12.38	205.97%	66.06%	14.28	64.08%	300.60	35.01	113.30%	105.57%	91.05%	92.15%	97.17%	104.31%	98.95%	97.50%
9/18/16 5:46 PM	SW	9/13/16 11:22 AM	97%	4.65	5.56	253.12%	71.39%	12.90	77.57%	336.71	42.38	100.00%	102.45%	105.16%	96.91%	94.80%	104.44%	97.48%	98.75%
9/19/16 8:40 AM	SW	9/13/16 11:13 AM	99%	9.67	11.56	269.67%	76.40%	12.54	91.06%	369.37	49.75	100.00%	98.14%	112.96%	97.74%	95.46%	101.94%	95.64%	98.11%
9/20/16 8:50 AM	sw	9/13/16 11:50 AM	102%	7.32	8.75	109.81%	82.54%	11.83	97.81%	367.20	53.43	93.56%	93.37%	123.15%	97.07%	98.64%	98.61%	95.29%	100.32%
9/20/16 12:00 PM	PRH	9/13/16 11:06 AM	101%	7.52	8.99	163.10%	83.37%	11.69	99.16%	368.57	54.17	94.82%	94.05%	122.22%	96.19%	98.29%	98.19%	96.46%	99.78%
9/21/16 1:20 PM	sw	9/13/16 11:35 AM	95%	2.53	3.02	60.66%	85.59%	10.52	100.51%	363.88	54.91	92.64%	93.52%	119.74%	97.40%	97.04%	100.37%	99.10%	100.20%
9/22/16 12:50 PM	KK/SW	9/13/16 11:30 AM	88%	4.45	5.31	0.00%	89.22%	9.86	100.51%	349.09	54.91	104.06%	92.65%	114.87%	94.15%	98.35%	98.21%	95.08%	102.63%
9/23/16 12:16 PM	KK	9/13/16 2:34 PM	NA	3.44	4.11	0.00%	92.02%	9.36	100.51%	338.49	54.91	100.90%	100.35%	111.46%	94.61%	98.23%	98.71%	95.03%	100.71%

#### EW - 3 CELL 3-A INJECTION DATA, ISB ROUND 1 Stericycle Georgetown Facility Seattle, Washington

	G	SENERA	L PARA	METERS					INJEC	CTION F	PRESS	URES	(PSI)				,	NJECTIO	ON FLO	W RATE	S (GPN	1)				INJECTI	ON FLOW	TOTALS	(GALLON:	S)			SUBST	TRATE	
DATE	TIME STAF	F PUMP	EW-4	EW-6 PI-II	NF FI-INF	FI-INF	IW-41	IW-42	IW-3	37 IW-	38 IW	/-22 IV	V-21 I	V-34 I	W-33	IW-41	IW-42	IW-37	IW-38	IW-22	IW-21	IW-34	IW-33	IW-41	IW-42	IW-37	IW-38	IW-22	IW-21	IW-34	IW-33	VFD	RATE I	NTER' T	OTAL
MM/DD/YY	HH:MM INTLS	HOUR	FT BTO	FT BT( PSI	GPM	GAL	EPI-1	EPI-2	EPI-	3 EPI	-4 EP	PI-5 E	PI-6 E	PI-7	PI-8	EFI-1	EFI-2	EFI-3	EFI-4	EFI-5	EFI-6	EFI-7	EFI-8	EFI-1	EFI-2	EFI-3	EFI-4	EFI-5	EFI-6	EFI-7	EFI-8	HZ	ML/MIN I	NCHE II	NCHES
8/31/2016	14:45 LD	161.2	9.70	11.89	0 16.62	2 0	5	3	4	2	2	2	1	1	2	2.34	2.13	2.23	2.32	2.15	2.17	2.09	2.7	C	) 0	0	0	0	0	0	0	2.5	35	0	0
8/31/2016	17:00 LD	163.5	9.70	11.90	1 16.68	2288	3	3	4	2	2	0	0	0	0	2.39	2.1	2.23	2.3	2.13	2.19	2.29	2.4	329.5	294.5	309.4	322.5	292.3	300.4	276.4	382.1	2.5	35	0.1	0.1
9/1/2016	13:42 LD/ML	J 184.2	9.76	11.92	0 16.31	22300.4	2	2	4	0	0	3	0	3	4	2.45	2.46	2.3	2.44	2.34	2.22	1.87	1.71	3290	3225.3	3118.7	3269	3269.4	2996.5	2745.9	2572.2	2.5	29.4	1.6	1.6
9/2/2016	8:51 LD/TG	6/ 203.3	9.81	11.92	0 16.74	41499.8	3	3	4	0	0	4	0	0	2	2.23	2.12	2.12	2.03	2.09	2.02	3.06	2.58	5887.7	5749.3	5596.7	5672.2	5696.6	5409.7	6069.1	5492.8	2.6	19	0.875	2.5
9/3/2016	10:19 TG	228.8	9.78	11.92	0 16.07	66317.8	3	3	4	0	0	3	0	4	3	2.25	2.34	2.48	2.16	2.51	2.19	1.4	2.12	9362.8	9329	9325.6	9026.3	9460.2	8837	8520.3	8821.4	2.6	29.9	1.8	4.25
9/4/2016	12:00 DC	254.7	9.82	11.93	0 16.01	91271.1	(	)	4	0	0	2	0	0	2	2.15	2.16	1.79	2.05	2.34	2.2	2.87	2.22	12613	12597	12261	12200	13073	12223	12883	12263	2.6	22.6	1.375	5.6
9/5/2016	12:00 TG	278.4	9.86	11.99	0 15.7	114002.3	2	2	4	0	0	3	0	3	0	2.25	2.32	2.52	2.16	2.13	2.25	1.58	2.25	15889	15862	15850	15357	16186	15459	15436	15490	2.6	26.4	1.5	7.1
9/6/2016	10:56 LD	301.4	9.84	11.98	0 15.89	135920.5	2	2	4	0	0	3	0	0	1	2.18	2.12	2.13	2.27	2.04	2.19	2.67	2.06	18904.7	18854.3	18879.4	18466.6	19085	18507.2	19119.6	18434.2	2.6	27.6	1.5	8.5
9/7/2016	8:40 SW	323.8	9.99	12.08	0 15.05	155891.9	2	2	4	2	1	3	0	3	2	2.25	2.26	2.1	2.33	2.17	2.16	1.67	2.45	21833.1	21739.6	21689.4	21456.2	21796.5	21388.9	21503.8	21646.8	2.8	38.43	2	10.1
9/8/2016	8:50 SW	347.4	10.04	12.12	0 15.03	177693.1	:	3	4	3	2	3	1	4	3	2.1	2.24	2.04	2.35	2.23	2.27	1.97	2.35	24936.7	25030	24728.3	24805.6	25026.8	24709.5	23726.5	25044.4	2.8	31.43	1.8	11.6
9/9/2016	9:05 SW	371.6	10.11	12.14	0 15.76	200673.9	(	)	4	2	2	2	2	1	3	1.88	2.06	1.87	2.08	2.22	2.13	3.21	2.17	27590	28067.7	27679.8	27938.3	28145.7	27994.9	28502.4	28249.2	3.8	34.87	2	13.5
9/10/2016	13:00 KK	399.4	10.15	12.15	0 14.97	226299.8	(	)	1	0	0	0	0	0	0	2.26	2.37	2.98	2.74	2.23	2.25	1.29	1.72	31301.1	31958.3	32617	32268.1	31818.1	31634.7	30955.3	31298.2	3.8	15.15	1	14.5
9/11/2016	8:35 KK	419	10.2	12.2	0 15.52	244655.8	4	ı	5	2	0	0	0	0	3	1.89	1.84	2.24	2.34	2.23	2.02	2.64	2.62	33576.3	34279.8	35415	35091.4	34369.6	34113.3	34037.6	34301.3	7.5	47.64	1	15.5
9/12/2016	7:35 KK/SV	V 442	10.36	12.24	0 15.21	265699.9	4	ı	5	2	0	2	0	0	3	2.38	2.2	2.32	2.39	2.09	2.04	2.2	2.12	36931.2	37357.8	38591.5	38374.7	37411.4	36990.2	37230.1	37370.8	_	-	0	15.5

bolded injection rates were field-calculated.

Flow totals are italicized if taken as a sum of injection totalizers.

					REQ RATE 0.74	OVERALL 90.14%	237600 GAL, TARGET			470 MG/L TARGET	113.88 GAL TARGET								
	GENERA	L DATA CHECK		DAT	A SINCE LAST		OAL TARGET	ı	DATA SINCE START		ONE PRICE!		IN.	JECTION FLO	W TOTALS AS	%REQUIRED	FLOW TO DA	TE	
DATE TIME	STAFF	CHECK FOR TIME CONTINUITY	FM CHECK	AVG FLOW RATE PER INTERVAL	TARGET SUBSTRATE DOSE	%REQUIRED DOSE PER INTERVAL	% REQUIRED GROUND WATER EXTRACTED	AVG FLOW RATE	% REQUIRED DOSE INJECTED	AVG INJECTION DOSE	TOTAL HFCS INJECTED TO DATE	IW-41	IW-42	IW-37	IW-38	IW-22	IW-21	IW-34	IW-33
MM/DD/YY HH:MM	INTLS	EST START TIME	SUM(INJ)/(EX)	GPM	ML/MIN	% MG/L TARGET	% GAL TARGET	GPM	% GAL TARGET	MG/L	GALLONS	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL
8/31/16 2:45 PM	LD	8/31/16 2:45 PM	109%	16.62	30.11	116.23%	0.00%	16.62	0.00%		-	-	-	-	-	-	-	-	-
8/31/16 5:00 PM	LD	8/31/16 2:45 PM	108%	16.95	30.71	67.20%	0.96%	16.95	0.65%	315.75	0.74	105.14%	93.97%	98.73%	102.91%	93.27%	95.86%	88.20%	121.93%
9/1/16 1:42 PM	LD/MLK	8/31/16 2:44 PM	109%	16.11	29.19	115.25%	9.39%	16.19	10.35%	518.23	11.79	107.49%	105.37%	101.89%	106.80%	106.81%	97.90%	89.71%	84.03%
9/2/16 8:51 AM	LD/TG/DC	8/31/16 2:45 PM	109%	16.71	30.27	72.08%	17.47%	16.43	16.18%	435.15	18.42	103.35%	100.92%	98.24%	99.57%	100.00%	94.96%	106.54%	96.42%
9/3/16 10:19 AM	TG	8/31/16 2:44 PM	109%	16.24	29.43	108.42%	27.91%	16.36	27.50%	462.91	31.32	103.05%	102.68%	102.64%	99.35%	104.13%	97.27%	93.78%	97.10%
9/4/16 12:00 PM	DC	8/31/16 2:35 PM	111%	16.19	29.34	83.18%	38.41%	16.29	36.24%	443.20	41.27	100.79%	100.66%	97.98%	97.49%	104.47%	97.67%	102.95%	97.99%
9/5/16 12:00 PM	TG	8/31/16 2:48 PM	111%	15.79	28.60	101.46%	47.98%	16.21	45.95%	449.87	52.33	101.26%	101.09%	101.01%	97.87%	103.15%	98.52%	98.37%	98.72%
9/6/16 10:56 AM	LD	8/31/16 2:46 PM	111%	15.93	28.86	98.21%	57.21%	16.16	55.01%	451.73	62.64	100.66%	100.39%	100.52%	98.32%	101.62%	98.54%	101.80%	98.15%
9/7/16 8:40 AM	SW	8/31/16 2:06 PM	116%	15.32	27.75	123.18%	65.61%	15.98	65.36%	467.98	74.44	100.93%	100.50%	100.27%	99.19%	100.76%	98.88%	99.41%	100.07%
9/8/16 8:50 AM	SW	8/31/16 2:41 PM	117%	15.04	27.24	105.79%	74.79%	15.91	75.07%	471.54	85.49	100.75%	101.13%	99.91%	100.22%	101.11%	99.83%	95.86%	101.19%
9/9/16 9:05 AM	SW	8/31/16 2:44 PM	112%	15.79	28.62	127.12%	84.46%	15.90	87.36%	485.92	99.49	98.46%	100.17%	98.78%	99.70%	100.45%	99.91%	101.72%	100.81%
9/10/16 1:00 PM	KK	8/31/16 2:48 PM	119%	15.30	27.72	60.00%	95.24%	15.83	93.84%	462.83	106.86	98.64%	100.72%	102.79%	101.69%	100.27%	99.70%	97.55%	98.63%
9/11/16 8:35 AM	KK	8/31/16 2:47 PM	115%	15.62	28.30	83.76%	102.97%	15.82	100.31%	471.21	114.23	97.61%	99.66%	102.96%	102.02%	99.92%	99.17%	98.95%	99.72%
9/12/16 7:35 AM	KK/SW	8/31/16 2:47 PM	117%	15.25	27.63	0.00%	111.83%	15.77	100.31%	471.21	114.23	98.40%	99.54%	102.82%	102.24%	99.68%	98.56%	99.20%	99.57%

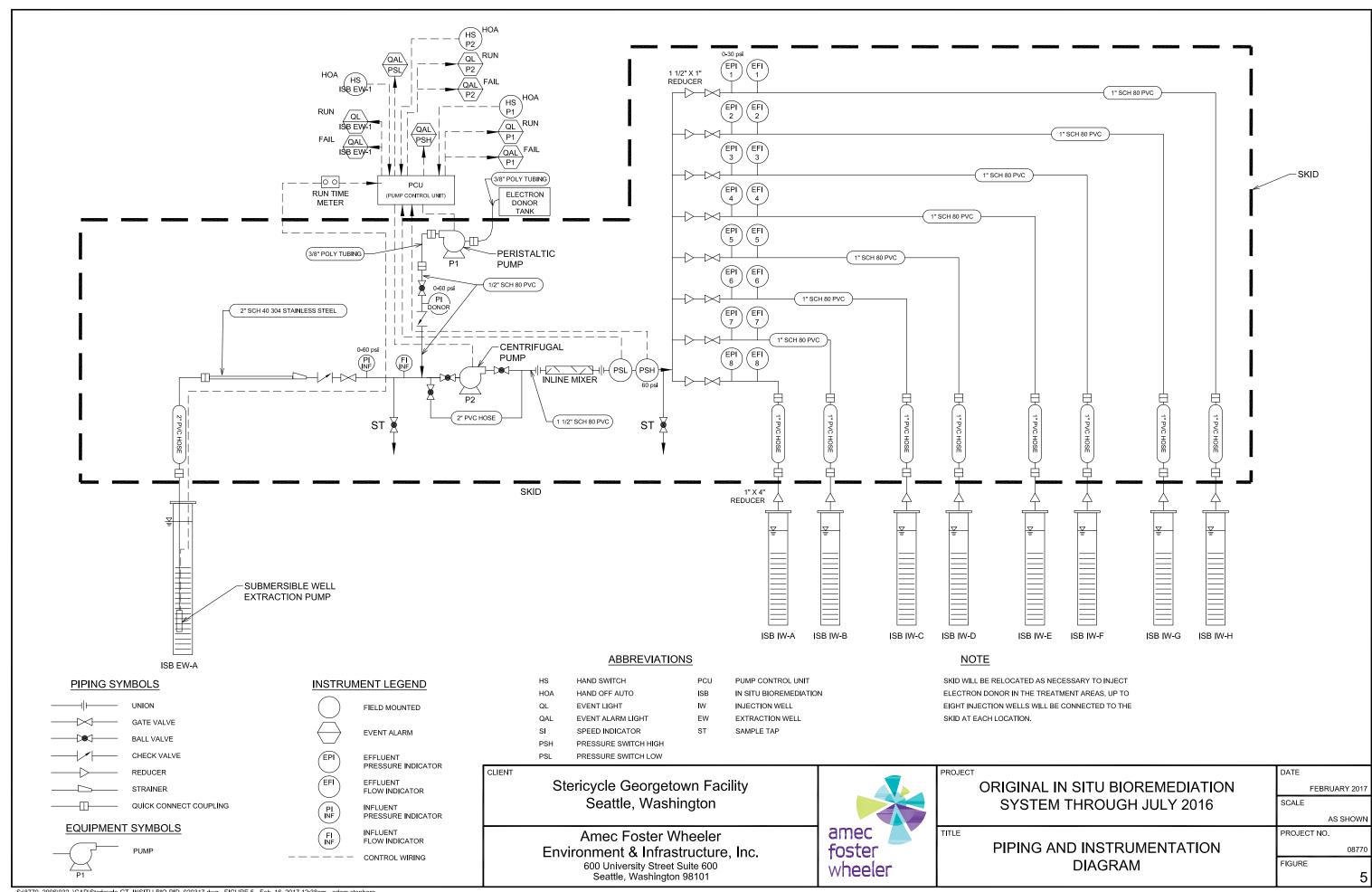
#### EW - 3 CELL 3-A INJECTION DATA, ISB ROUND 1 Stericycle Georgetown Facility Seattle, Washington

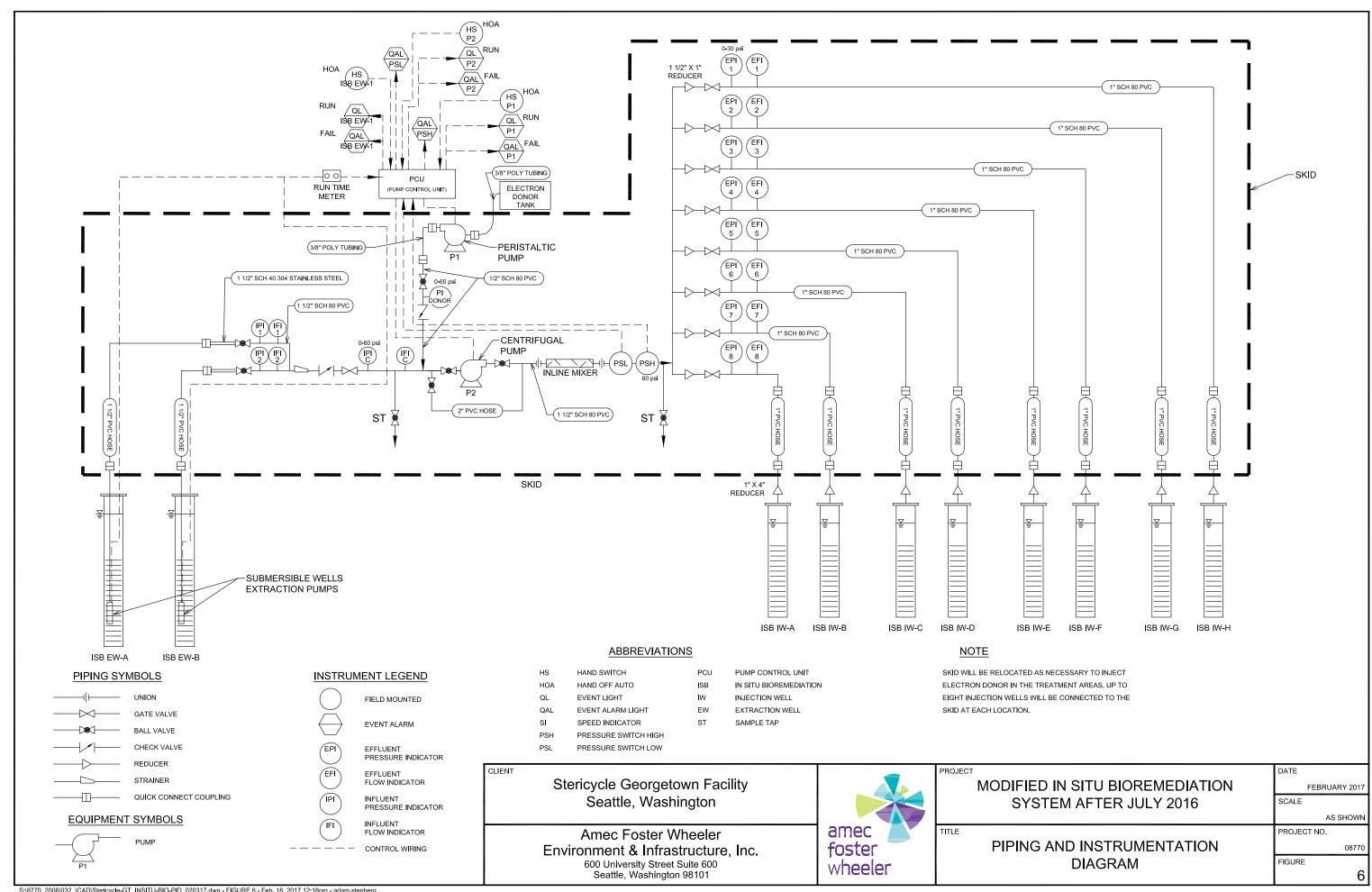
	GEN	IERAL PA	RAMET	ERS					INJI	ECTIOI	N PRE	SSURES	(PSI)				IN	IJECTIO	ON FLO	W RATE	S (GPN	1)			IN	JECTION	FLOW 1	TOTALS	(GALLO	NS)			SUBST	RATE
DATE	TIME STAF	F PUMP	FW-3	PI-INF	FI-INF	FI-INF	IW-17	IW-1	8 IW-	23 IW	1-24 II	W-25 IV	V-26	IW-19 I	W-20	IW-17	IW-18	IW-23	IW-24	IW-25 I	W-26	IW-19	IW-20	IW-17	IW-18	IW-23	IW-24	IW-25	IW-26	IW-19	IW-20	VFD	RATE	TOTAL
	HH:MM INTLS					GAL	EPI-1	EPI-				PI-5 EI								EFI-5			EFI-8	EFI-1	EFI-2		EFI-4			EFI-7			ML/MIN	
4/26/2016	20:05 LD, JI	B 22.5	20	29	24	0	C	)	0	0	0	0	0	0	0	3	3	3	3	3	3	3	3		0 (	0	0	0	0	0	0	5	63	0
4/27/2016	13:10 LD, K	K 39.58	22.8	11	15.61	27924	C	) 1	.5	0	0	0	1.5	0	1	1.64	0	4.79	2.9	4.83	0	2.48	0.61	289	9 3190	3975	2436	3950	3667	4172	3635	3.2	60.4	2
4/27/2016	15:24 LD, K	K 41.81	23.15	11	14.91	30148	(	) 1	.5	0	0	0	1.5	0	1	2.38	2.29	1.91	2.47	2.16	1.87	1.89	1.81	320	9 3441	4271	2767	4211	3924	4429	3896	3.2	40.5	
4/28/2016	7:46 SW,	JE 57.85	14.06	11	16.31	46761	1	ı	0	2	2.5	0.5	1	1	2	1.26	6.82	0.52	0.88	2.42	2.78	1.19	1.67	470	0 9420	5163	3782	6325	6739	5609	5514	3.2	30.3	1.56
4/28/2016	9:35 SW	59.67	15.56	12.5	18.21	49043	(	)	0	0	2.5	0	1	0.5	1	2.35	2.16	3.34	2.29	2.31	2.24	2.49	2.91	4968	2 10166	5501	4042	6582	6999	5870	5801	3.2	30.3	
4/28/2016	17:08 SW	67.21	18.35	18	17.54	57016	1	l	1	1	2	0.5	1	1	1	2.58	1.95	2.29	2.52	0	2.47	2.96	0	612	6 11104	6588	5173	7179	8113	7190	6355	3.8	30.3	
4/29/2016	9:38 SW	83.72	23.75	13.5	12.16	72076	3	3	4	2	5	2	4	2	5	3.46	0.02	2.19	0.97	0	0	0	0.29	908	6 12492	8784	7227	7235	8753	7598	8065	3.8	30.3	2.16
4/29/2016	10:13 SW	85.36	24.00	11	13.14	72469	2	2	8	4	8	4	8	5	8	2.73	0.07	2.59	0.02	0	0	5.32	0.28	918	6 12495	8855	7253	7235	8753	7641	8073	2.8	34.81	
4/29/2016	14:53 SW	88.96	21.45	0	13.14	75839	3	3	8	3	9	4	8	1	9	1.59	1.6	2.18	1.64	1.55	1.58	1.14	1.38	959	8 12830	9325	7707	7735	9381	8093	8497	2.8	34.81	
4/30/2016	8:00 SW	106.4	19.95	0	13.68	86623	5	5	10	5	10	6	10	4	12	1.48	1.03	1.58	2.05	1.68	1.11	1.4	1.35	1098	8 13855	10912	9716	9640	10913	9732	9851	2.8	24.15	1.2
4/30/2016	16:44 LD	114.8	19.62	0	12.22	91456	3	3	9	2	9	2	8	1	9	1.3	0.8	1.4	1.69	1.68	1.13	1.58	1.33	1164	9 14346	11660	10654	10535	11580	10541	10531	2.8	24.15	
5/1/2016	9:13 JB	131.3	21	0	8.92	101966	2	2	6	2	7	3	8	1	6	0.43	0.2	0.34	0.89	0.01	0	1.13	6.47	1199	2 14489	11957	11172	12105	11936	11704	16611	2.8	20.29	1.2
5/1/2016	16:59 SW	141	25	0	10.08	105189	3	3	8	4	10	4	7	0	7	1.47	0.51	1.52	2.05	2	1.81	1.53	0.08	1279	0 14879	12875	12284	13231	12650	12634	16909	2.8	26.7	0.6
5/2/2016	8:00 KK	153.7	24	0	8.98	111320	6	5	10	6	11	6	9	4	11	1.51	1.13	1.69	1.48	1.93	1.54	1.69	0.07	1389	0 15781	14112	13516	14620	13754	13908	16925	2.8	32.5	1
5/2/2016	13:27 KK	159.1	24	12.5	9.53	114484	3	3	11	2	9	1	7	2	6	1.55	1.46	1.73	1.28	1.91	1.84	1.8	0.13	1442	9 16300	14709	14066	15306	14265	14521	16967	2.8	27.98	
5/3/2016	11:00 LD	180.2	24	15	12.18	131146	4	ı	9	4	11	4	12	4	10	2.58	0.24	2.25	1.77	1.24	3.14	2.17	0.56	1765	8 16820	17466	16811	16720	18992	17286	17816	2.8	31.7	1.6
5/3/2016	16:25 LD	185.8	25	12	11.24	135012	4	ı	9	2	10	2	8	2	10	1.77	2.06	1.62	1.91	1.95	0.86	1.88	1.65	1822	1 17466	18000	17456	14363	19228	17893	18439	2.8	31.7	
5/4/2016	8:55 JB	202.3	25	14	11.85	146705	7	,	11	7	11	7	10	6	12	1.75	1.71	1.67	2	2.03	0.46	1.74	1.55	1996	8 19395	19700	19485	19385	19910	19708	20265	2.8	36.76	2
5/5/2016	12:30 SW	229.9	22.2	12	11.61	174353	7	,	10	5	12	6	10	6	10	1.3	1.39	1.09	1.52	1.31	0.31	1.08	0	2250	7 22235	22090	22540	22200	20602	22147	20032	2.8	29.94	1.75
5/6/2016	13:05 SW	254.5	24.5	12	11.61	184483	5	5	10	6	10	5	10	4	10	0	0	0	0	0	1.57	0	0	227	8 22281	22988	22558	23785	23287	22391	23826	2.8	26.5	1.5
5/6/2016	20:00 SW	258.9	18.8	8	14.38	188699	-				-				-				-		-		-	2275	4 23319	22992	23007	23325	23323	22596	25664	0	0	

bolded injection rates were field-calculated.

Flow totals are italicized if taken as a sum of injection totalizers.

							143207 GAL, TARGET			650	94.93 GAL TARGET								
	GENER	AL DATA CHECK		DAT	A SINCE LAST	INSPECTION	OAL. TARGET	DAT	A SINCE START		GAE TARGET		IN.	JECTION FLO	W TOTALS AS	S %REQUIRE	FLOW TO DA	ATE	
DATE TIME	STAFF	CHECK FOR TIME CONTINUITY	FM CHECK	AVG FLOW RATE PER INTERVAL	TARGET SUBSTRATE DOSE	%REQUIRED DOSE PER INTERVAL	% REQUIRED GROUND WATER EXTRACTED	AVG FLOW RATE	% REQUIRED DOSE INJECTED	AVG INJECTION DOSE	TOTAL HFCS INJECTED TO DATE	IW-17	IW-18	IW-23	IW-24	IW-25	IW-26	IW-19	IW-20
MM/DD/YY HH:MM	INTLS	EST START TIME	SUM(INJ)/(EX)	GPM	ML/MIN	% MG/L TARGET	% GAL TARGET	GPM	% GAL TARGET	MG/L	GALLONS	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL	%GAL
4/26/16 8:05 PM	LD, JB	4/26/16 8:05 PM	100%	24.00	60.13	104.78%	0.00%	24.00	0.00%		-		-	-	-	-	-	-	
4/27/16 1:10 PM	LD, KK	4/26/16 8:05 PM	111%	27.24	68.25	88.50%	19.50%	27.25	14.14%	471.09	13.42	83.05%	91.39%	113.88%	69.79%	113.16%	105.06%	119.52%	104.14%
4/27/16 3:24 PM	LD, KK	4/26/16 8:05 PM	113%	16.60	41.58	97.40%	21.05%	26.02	14.14%	436.36	13.42	85.15%	91.31%	113.33%	73.42%	111.74%	104.13%	117.53%	103.38%
4/28/16 7:46 AM	SW, JB	4/26/16 8:25 PM	108%	16.92	42.38	71.49%	32.65%	22.05	25.17%	500.73	23.89	79.57%	159.49%	87.41%	64.03%	107.09%	114.09%	94.96%	93.35%
4/28/16 9:35 AM	SW	4/26/16 8:24 PM	110%	20.94	52.45	57.77%	34.25%	21.99	25.17%	477.45	23.89	79.60%	162.89%	88.14%	64.76%	105.46%	112.14%	94.05%	92.95%
4/28/16 5:08 PM	SW	4/26/16 8:25 PM	84%	17.60	44.09	68.72%	39.81%	21.25	25.17%	410.71	23.89	84.75%	153.61%	91.14%	71.56%	99.32%	112.24%	99.47%	87.92%
4/29/16 9:38 AM	SW	4/26/16 8:24 PM	57%	15.21	38.11	79.50%	50.33%	19.62	40.44%	521.96	38.39	104.98%	144.33%	101.49%	83.50%	83.59%	101.13%	87.79%	93.18%
4/29/16 10:13 AM	SW	4/26/16 7:21 PM	84%	11.23	28.13	123.74%	50.60%	19.21	40.44%	519.13	38.39	105.75%	143.85%	101.94%	83.50%	83.29%	100.77%	87.97%	92.94%
4/29/16 2:53 PM	SW	4/26/16 8:25 PM	96%	12.04	30.15	115.44%	52.96%	19.02	40.44%	496.07	38.39	104.94%	140.28%	101.96%	84.27%	84.57%	102.57%	88.49%	92.91%
4/30/16 8:00 AM	SW	4/26/16 8:04 PM	85%	10.50	26.31	91.80%	60.49%	17.20	48.92%	525.42	46.44	102.68%	129.48%	101.97%	90.80%	90.09%	101.98%	90.95%	92.06%
4/30/16 4:44 PM	LD	4/26/16 8:26 PM	89%	9.22	23.11	104.51%	63.86%	16.51	48.92%	497.66	46.44	101.85%	125.43%	101.95%	93.15%	92.11%	101.25%	92.17%	92.08%
5/1/16 9:13 AM	JB	4/26/16 8:28 PM	106%	10.63	26.62	76.21%	71.20%	15.63	57.40%	523.76	54.49	94.09%	113.68%	93.81%	87.65%	94.97%	93.65%	91.83%	130.33%
5/1/16 4:59 PM	SW	4/26/16 6:29 PM	109%	6.92	17.33	154.09%	73.45%	14.79	61.65%	545.22	58.52	94.52%	109.96%	95.15%	90.78%	97.78%	93.49%	93.37%	124.96%
5/2/16 8:00 AM	KK	4/26/16 8:48 PM	123%	6.80	17.05	190.64%	77.73%	14.14	68.72%	574.25	65.23	95.38%	108.36%	96.90%	92.81%	100.39%	94.44%	95.50%	116.22%
5/2/16 1:27 PM	KK	4/26/16 8:49 PM	123%	9.68	24.24	115.42%	79.94%	13.97	68.72%	558.39	65.23	95.74%	108.16%	97.60%	93.34%	101.56%	94.66%	96.35%	112.59%
5/3/16 11:00 AM	LD	4/26/16 9:18 PM	115%	12.89	32.28	98.19%	91.58%	13.86	80.03%	567.68	75.97	101.21%	96.41%	100.11%	96.36%	95.84%	108.86%	99.08%	102.12%
5/3/16 4:25 PM	LD	4/26/16 9:05 PM	122%	11.90	29.80	106.37%	94.28%	13.78	80.03%	551.43	75.97	103.33%	99.05%	102.08%	98.99%	81.45%	109.04%	101.47%	104.57%
5/4/16 8:55 AM	JB	4/26/16 9:06 PM	109%	11.81	29.59	124.23%	102.44%	13.60	94.17%	611.69	89.39	101.22%	98.32%	99.86%	98.77%	98.27%	100.93%	99.90%	102.73%
5/5/16 12:30 PM	SW	4/26/16 9:05 PM	69%	16.71	41.85	71.53%	121.75%	14.01	106.54%	692.00	101.13	103.27%	102.02%	101.36%	103.42%	101.86%	94.53%	101.62%	91.91%
5/6/16 1:05 PM	SW	4/26/16 9:07 PM	14%	6.87	17.21	154.02%	128.82%	13.26	117.14%	760.82	111.20	98.86%	96.96%	100.04%	98.17%	103.51%	101.34%	97.44%	103.68%
5/6/16 8:00 PM	SW	4/26/16 11:39 PM	0%	10.16	25.45	0.00%	131.77%	13.31	117.14%	760.82	111.20	97.35%	99.77%	98.37%	98.44%	99.80%	99.79%	96.68%	109.80%





### **EW-1 & EW-2 Combined Pump Test**

#### EW-1 Data

#### 12-13 September 2016

1-2-A

Serial\_number: 1027330 Project ID:

Stericycle GT ISB

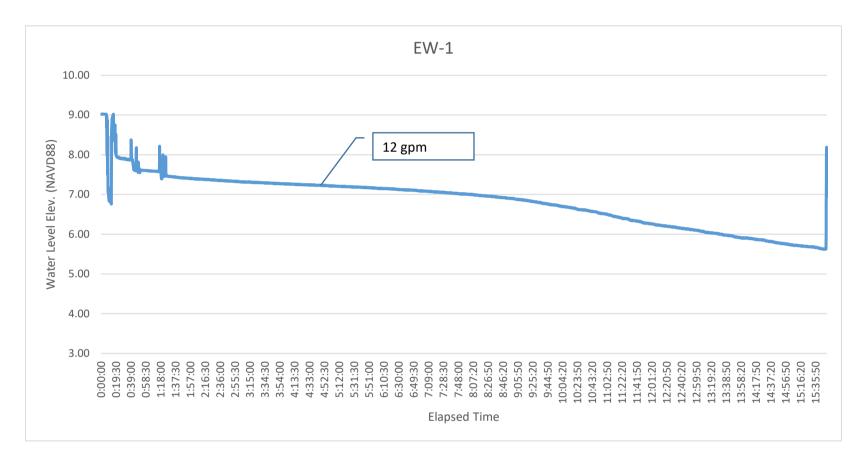
Location: EW-1

UNIT: ft

TOC Elev. 22.07 NAVD88

Transducer Elev. -5.43 Correlated with manual reading @ 1636

Initial Water level 12.97 Initial Water level elev. 9.10



#### **EW-1 & EW-2 Combined Pump Test**

#### EW-2 Data

#### 12-13 September 2016

1-2-A

Serial\_number: 1047699 Project ID: Stericycle GT ISB

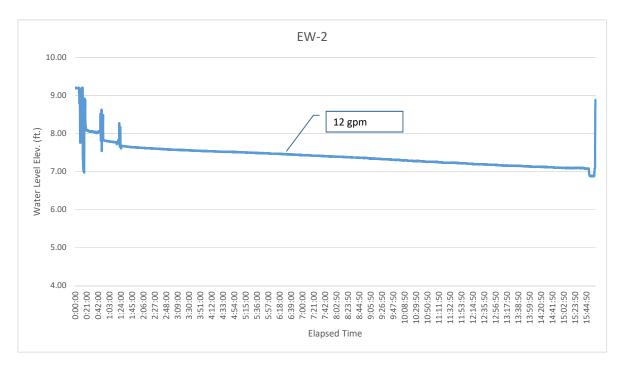
Location: EW-2

UNIT: ft

TOC Elev. 21.54 NAVD88

Transducer Elev. -4.53 Correlated with manual reading @ 1610

Initial Water level 12.35 Initial Water level elev. 9.19



#### **EW-1 PUMP TEST**

#### 11 May 2016

Serial\_number: 2010724 Project ID: Stericycle GT ISB

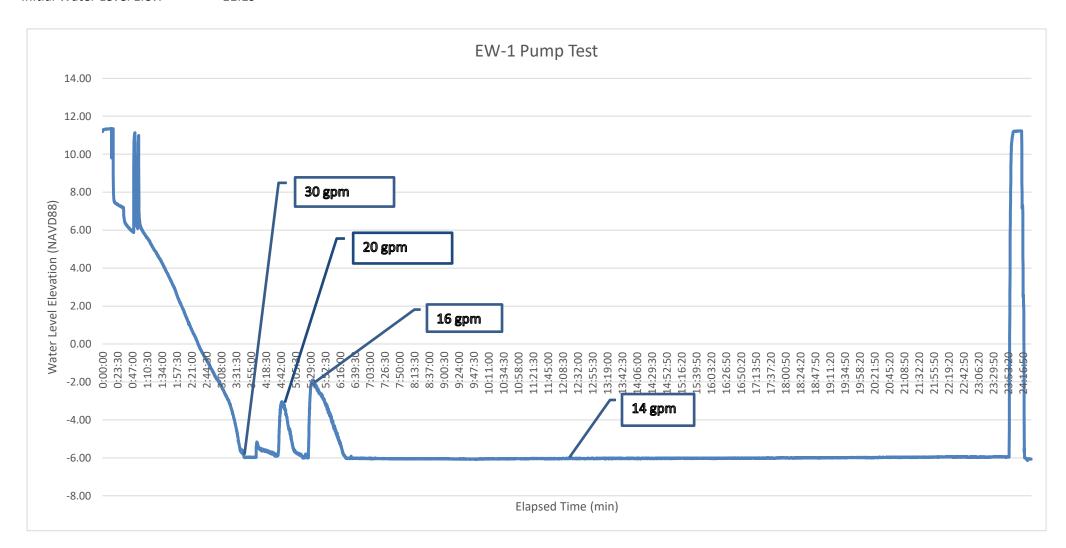
Location: EW-1

UNIT: ft

TOC Elev. 22.07 NAVD88

Transducer elev. -39.94 Correlated to manual reading @ 0945

Initial Water Level 10.88
Initial Water Level Elev. 11.19



#### **EW-3 PUMP TEST**

#### 13 April 2016

Test name:

In-Situ Inc. MiniTroll Pro

Report generated: 4/15/2016 10:11:30 AM

Report from file: ...\\$N08499 2016-04-13 152643 EW-03-40gpm.bin

Win-Situ® Version 4.58.18.0

Serial number: 8499 Firmware Version 3.09

EW-03-40gpm

 Test defined on:
 EW-03-40gpm
 3:26:43 PM

 Test started on:
 4/13/2016
 3:26:43 PM

Test stopped on: N/A N/A N/A Number of data samples: 3266

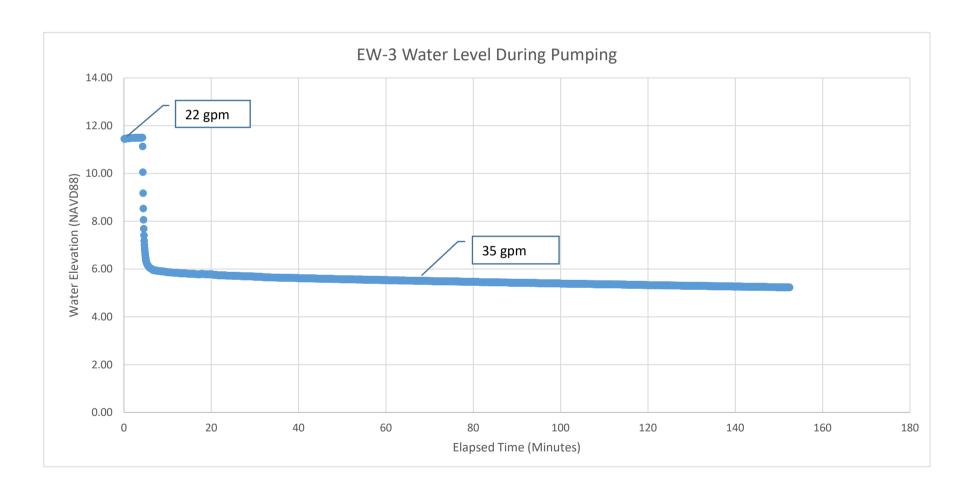
Channel number [2]

Measurement type: Pressure
Channel name: level
Sensor Range: 30 PSIG.
Sensor Offset: 0.000 psi
Specific gravity: 0.999

TOC Elev. 16.90 NAVD88

Transducer Elev. -6.53 Based on manual/transducer measurement correllation at 1610

Initial Water Level 5.31 Initial Water Level Elev. 11.59



### **EW-4 & EW-6 Combined Pump Test**

#### **EW-4 Data**

#### 30-31 August 2016

Serial\_number: 1027330 Project ID: Stericycle GT ISB

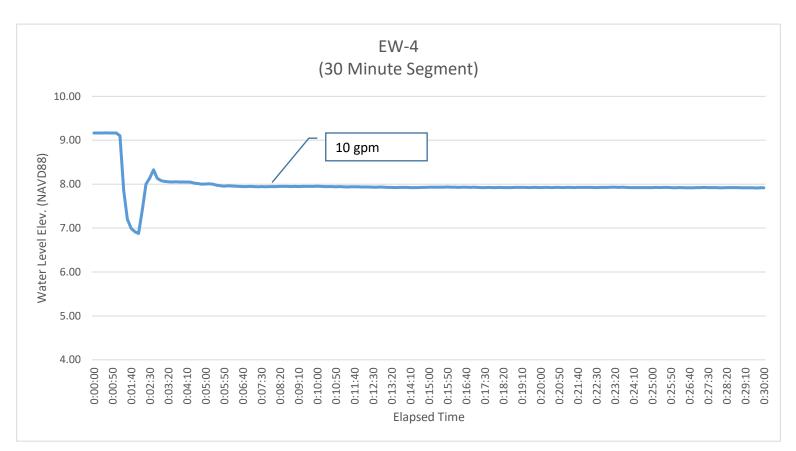
Location: EW-4

UNIT: ft

TOC Elev. 17.56 NAVD88

Transducer Elev. -9.64 Correlated with manual reading @ 1300

Initial Water level 8.35 Initial Water level elev. 9.21



## **EW-4 & EW-6 Combined Pump Test**

#### **EW-6 Data**

#### 30-31 August 2016

Serial\_number: 1047699 Project ID: Stericycle GT ISB

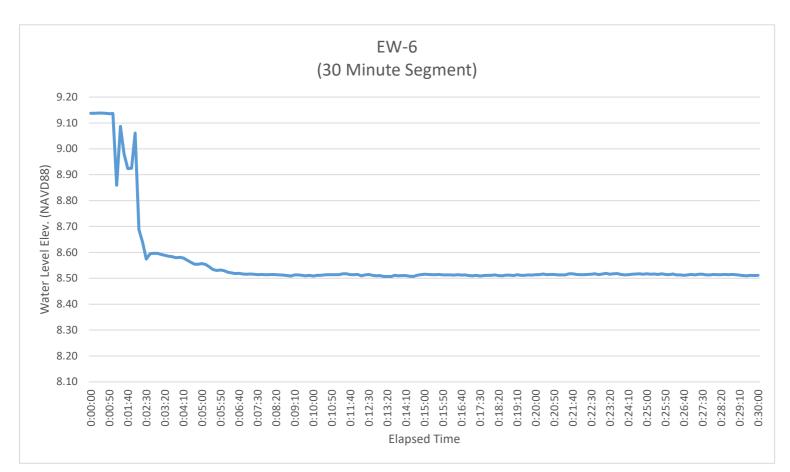
Location: EW-6

UNIT: ft

TOC Elev. 20.32 NAVD88

Transducer Elev. -7.12 Correlated with manual reading @ 1300

Initial Water level 11.14
Initial Water level elev. 9.18



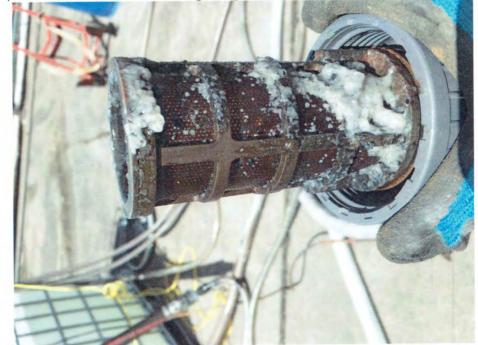
# ISB SYSTEM FOULING PHOTOS, 05/09/2016



Stericycle Georgetown Facility Seattle, Washington



Photograph 1, extraction hose with biological growth



Photograph 2, wye-strainer basket with biological growth

# ISB SYSTEM FOULING PHOTOS, 05/09/2016



Stericycle Georgetown Facility
Seattle, Washington



Photograph 3, wye-strainer basket with biological growth



# ISB SYSTEM FOULING PHOTOS, 05/09/2016



Stericycle Georgetown Facility
Seattle, Washington

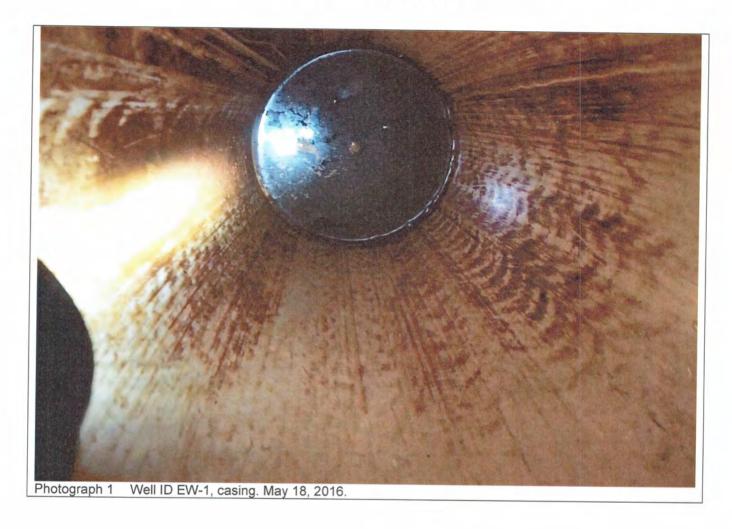


Photograph 5, extraction pump with biological growth and iron scale

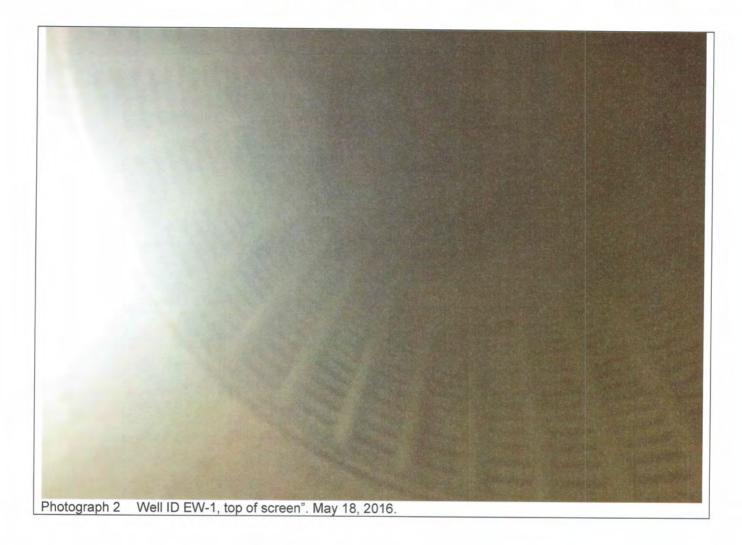


Photograph 6, ISB injection cart prior to use





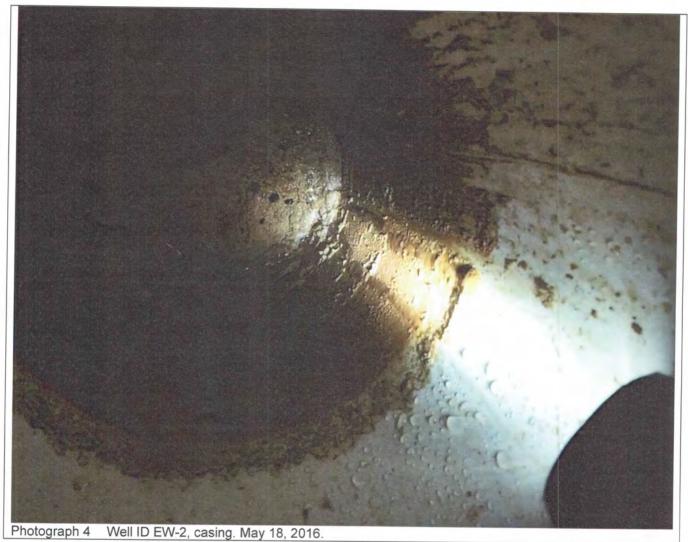








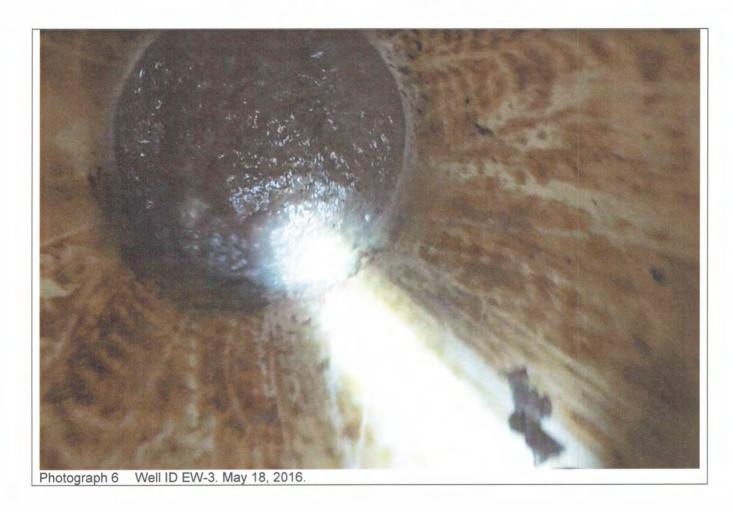








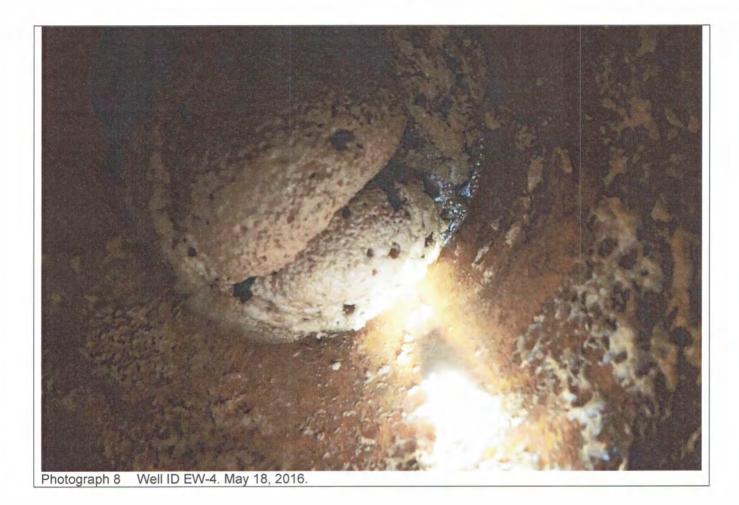




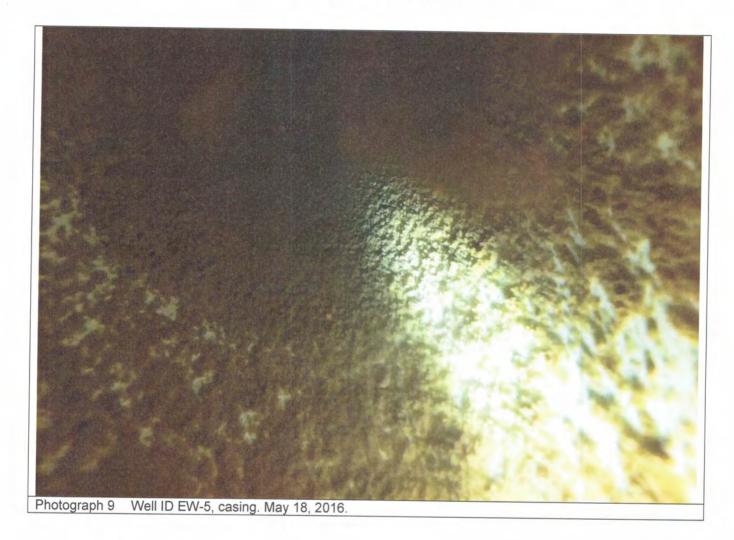




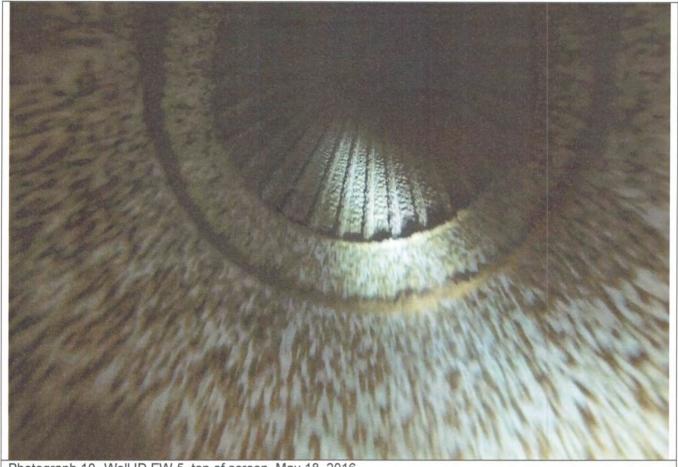




amed foster wheeler

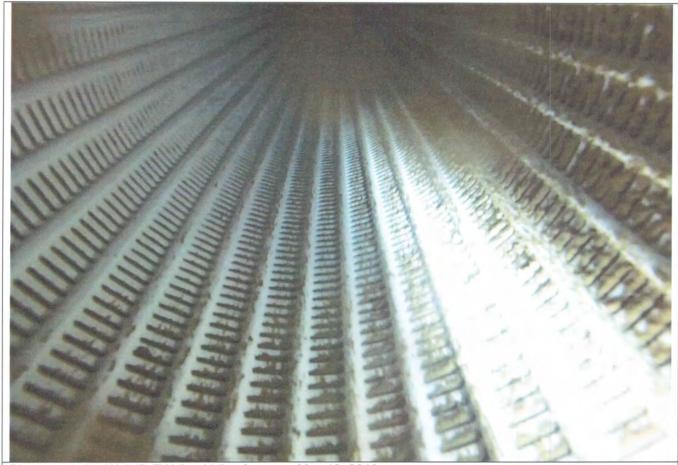






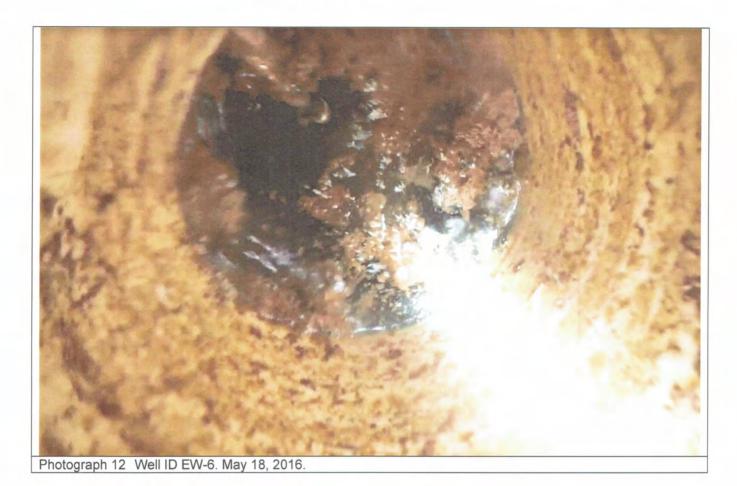
Photograph 10 Well ID EW-5, top of screen. May 18, 2016.





Photograph 11 Well ID EW-5, middle of screen. May 18, 2016.



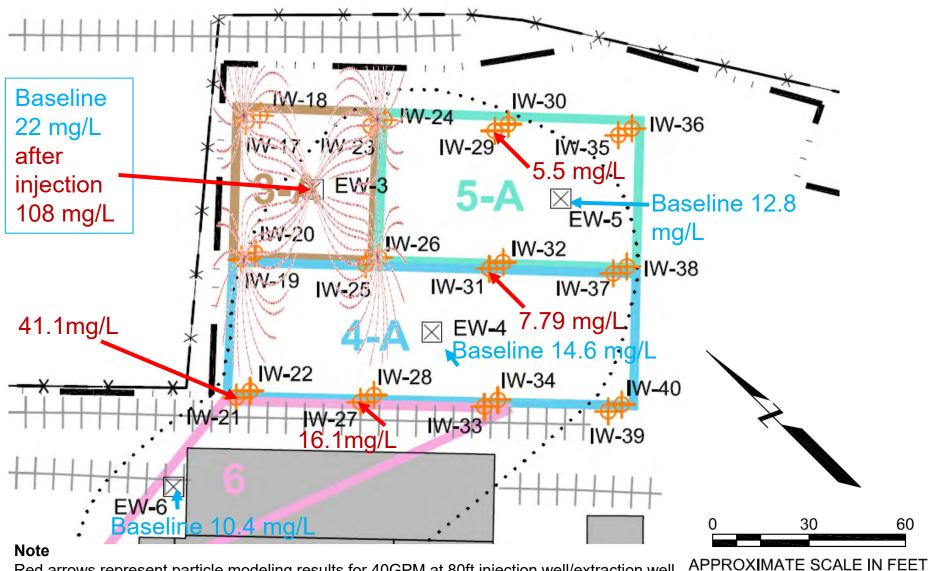


# Attachment D Modelling Backup Documentation

# EDR Modeled/Expected Flow Behavior at Cell 3-A, 40GPM



# Likely Flow Behavior for Observed Flow at Cell 3-A, ~13GPM (With Total Organic Carbon Sample Data 05/19/16)



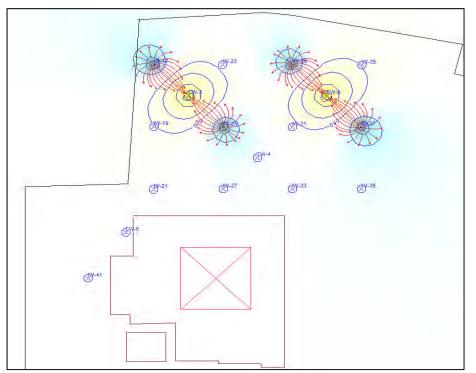
Red arrows represent particle modeling results for 40GPM at 80ft injection well/extraction well spacing, or roughly 20GPM at 30ft IW-EW spacing (from the Revised EDR). 13GPM is likely even more disperse and would likely spread even more than shown by the arrows.

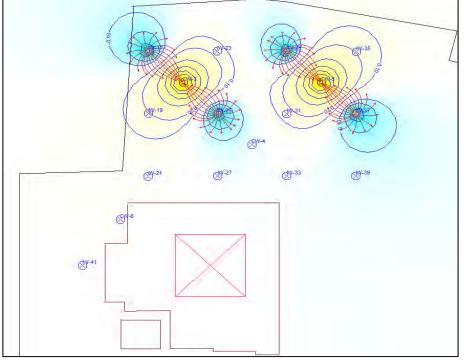
## **Particle Tracking Models for Cell 3-5-A**

(Equivalent Spacing to Cells 1-2 A, 1-2-B, and 3-5-B)

EW-3 and EW-5 at 7.5 GPM each

EW-3 and EW-5 @ at 15 GPM each



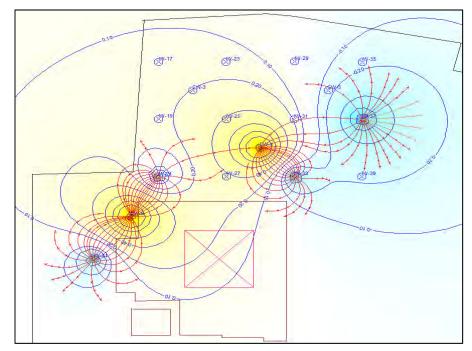


## **Particle Tracking Models for Cell 4-6-A**

EW-4 and EW-6 at 7.5 GPM each

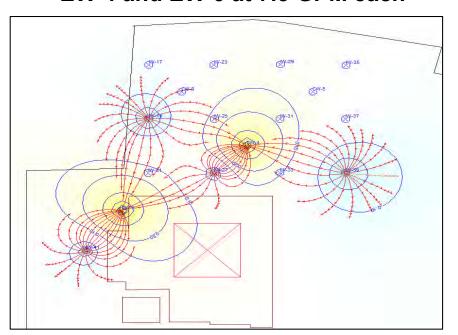
91-17 91-23 91-25 91-35

EW-4 and EW-6 @ at 15 GPM each

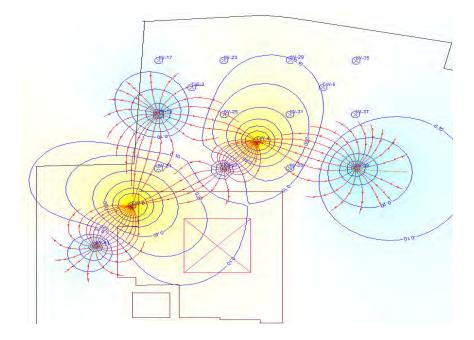


## Particle Tracking Models for Cell 4-6-B (Eight Injection Well Phase)

EW-4 and EW-6 at 7.5 GPM each



## EW-4 and EW-6 @ at 15 GPM each



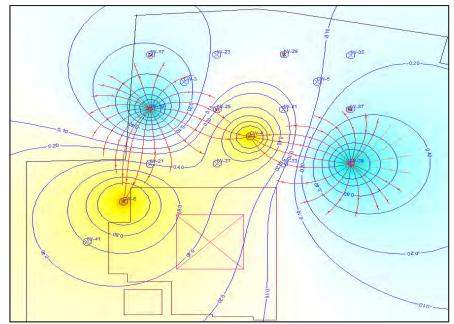
## **Particle Tracking Models for Cell 4-6-B**

(Four Injection Well Phase)

EW-4 and EW-6 at 7.5 GPM each

0.10 0.10 0.10 0.10 0.10

## EW-4 and EW-6 @ at 15 GPM each



# Attachment E Updated ISB SOPs and SDS for Remede 333



# OPERATION PROCEDURES STERICYCLE GEORGETOWN IN-SITU BIOREMEDIATION SYSTEM

Stericycle Georgetown Facility Seattle, Washington

Prepared for:

#### **Burlington Environmental, LLC**

A wholly owned subsidiary of Stericycle Environmental Services, LLC Kent, Washington

Prepared by:

#### **Amec Foster Wheeler Environment & Infrastructure**

600 University Street, Suite 600 Seattle, Washington 98101 (206) 342-1760

February 2017

Project No. 0087700014.7088

#### **TABLE OF CONTENTS**

		Page
1.0	START-UP/SHUTDOWN PROCEDURES	5
2.0	ALARMS	1
3.0	PERFORMANCE MONITORING AND RECORD SAMPLING PROCEE 3.1 STARTUP FLOW TESTING	
4.0	ROUTINE MAINTENANCE	

#### **ATTACHMENTS**

Attachment A ISB System Inspection Form

## OPERATION PROCEDURES STERICYCLE GEORGETOWN IN-SITU BIOREMEDIATION SYSTEM

Stericycle Georgetown Facility Seattle, Washington

#### 1.0 START-UP/SHUTDOWN PROCEDURES

#### **OVERVIEW**

#### Introduction

This procedure outlines start-up and shutdown procedures for routine In-situ Bioremediation (ISB) system operation.

#### Pre-requisites to Do This Procedure

**Pre-requisites to** To do this procedure you must:

- Be fully trained for treatment system operations or be with someone who has been fully trained.
- Be familiar with all aspects of this operating procedure.
- Be HAZWOPER trained and be current with annual updates.

## In This Procedure

Following is a list of topics in this Procedure:

Description	See Page
1.1 Startup and Routine Operations	1-2
1.2 Routine Shutdown and System Cleaning	1-5
1.3 Emergency Shutdown	1-6

#### 1.1 START-UP AND ROUTINE OPERATIONS

## Start-up Information

The ISB system should be thoroughly inspected by on-site personnel for signs of component damage prior to start-up. On-site personnel should also verify that the system components have been connected properly and all appropriate valves are open. Fittings and hoses may need to be pressure-tested with potable water if field personnel notice any damage or deterioration to system components. When starting up the system pay close attention to the operation of the system to ensure all components are operating properly.

#### **Procedure**

Step	Start-Up and Routine Operations
1	Perform groundwater monitoring at the extraction well(s) which will be used for the recirculation cell. Measure field parameters (pH, DO, temperature, redox potential, and specific conductance) in accordance with the Long-Term Groundwater Monitoring Plan (EDR appendix D). Collect groundwater samples for total organic carbon, methane, nitrate/nitrite, bicarbonate alkalinity, sulfate/sulfide, ferrous/ferric iron, and VOCs for laboratory analysis. VOC samples should be taken per record sampling procedures and are not required for every injection round Turn off all stormwater pumps (or cover catch-basins) in the vicinity of the injection and extraction wells and hoses to be used. Check with the system engineer if you are uncertain which pumps (or catch-basins) to turn off (or cover).
2	Check with system engineer for appropriate pressure ranges, flow rates, substrate dosage, initial recirculation times, and total recirculation times for each treatment cell.
3	Place the Control Power ON/OFF and all "HAND-OFF-AUTO" switches in the "OFF" position. Mobilize the injection cart to the recirculation cell area. Depending on the cell configuration, the cart may need to be placed halfway between two extraction wells in order to ensure hose and electrical cord lengths are sufficient. All hoses should be connected prior to plugging in electrical cords or turning on the ISB power switch at the groundwater pre-treatment (GWPT) building. Hoses should be wound neatly and stacked out of the way of intended working paths.
4	Before starting the pump control unit, check to ensure that the ISB Skid manifold is connected to the correct injection well(s) for recirculation.

#### **Procedure**

Step	Start-Up and Routine Operations		
5	Turn on the power to the ISB power receptacles at the GWPT breaker panel B. Check to ensure that all motor starter switches inside the ISB panel are turned on. Check that both extraction pumps are electrically connected to the ISB panel and that the ISB panel is connected to the ISB field power receptacles. The power box in use should be padlocked for security.		
6	Close the ISB panel and turn the main red power handle to the "ON" position to connect ISB controls to the power supply.		
7	Ensure that all flow control valves are fully open (including the valves on the influent side of the cart, before and after the pump, and to all injection wells). Record hours of run time.		
8	Turn the submersible pump switch to "AUTO" mode. If two extraction pumps are in use, this will turn on both pumps. To run a single extraction pump, the motor starter of the unnecessary extraction pump should be turned to the off position.		
9	Let system flow stabilize for five minutes. Monitor the total system flow at the combined stream influent flowmeter, IFI-C If the flow rate is higher than the target flow rate for the cell, use the CU-300 to reduce the pumping speed of the extraction pumps. If the flow rate is lower than target, turn on the centrifugal pump and adjust the bypass valves accordingly. Do not attempt to restrict flow at any system valves, as this will create high pressure conditions at the recirculation cart and influent hoses.		
10	Attempt to set flow rates to treatment cell specifications (within 10%) between the injection wells by adjusting gate valves for each injection well. Watch pressures to ensure safe operating conditions under manual and automatic control. Record system readings (flow rates, pressure, runtime).		
11	Continue recirculation for at least 4-6 hours. On 3 minute intervals, record the following for at least fifteen minutes:  • Injection well flow and pressures  • Water level at extraction well(s)  • Influent system pressures and flow rates		

#### **Procedure**

Step	Start-Up and Routine Operations
12	Attempt to set flow rates to treatment cell specifications (within 10%) between the injection wells by adjusting gate valves for each injection well. Watch pressures to ensure safe operating conditions under manual and automatic control. Record all system parameters every 5-15 minutes until all injection flow rates are within 10% of target and flow rates and pressures are stable.
13	Verify that the level of electron donor in the tank is adequate for substrate dosing requirements. Note starting level of substrate in holding tank.
14	Adjust the substrate flow rate to the pump frequency prescribed by the system engineer and turn on the metering pump. Record time and system readings.
16	Turn off substrate metering pump after substrate dosing is complete. Record time and note final level of substrate in holding tank. Record system readings.
17	Clean Substrate system. Close valve to substrate pump. Detach tubing from manifold and substrate tank. Clean substrate pump and tubing by re-circulating with tap water. Seal substrate container/tank.
18	Recirculation will continue with no substrate dosing for the time provided by the system engineer.
19	Once recirculation is complete, record system readings, and then perform groundwater monitoring. Extraction well samples can be collected from the sample port on the ISB system manifold if the pumps are run independently. Measure field parameters and collect a sample for analysis for offsite laboratory analysis. Collect a sample for TOC, methane, nitrate/nitrite, bicarbonate alkalinity, sulfate/sulfide, ferrous/ferric iron, and VOCs for offsite laboratory analysis.
20	Turn extraction well pump to "OFF." Follow routine shutdown procedures.

#### Upon Completion

Follow good housekeeping practices.

Replace any tools or equipment used during this procedure. Remove any trash, etc. from the treatment facility area and place in proper receptacles for disposal.

#### 1.2 ROUTINE SHUTDOWN AND SYSTEM CLEANING

## Shutdown Information

Routine shutdown will be necessary in order to move the ISB skid between treatment cells.

#### **Procedure**

Step	Shutdown and System Cleaning
1	Prior to shutdown, record all system readings (flow, pressure, runtime meter). Fill two 275-gallon totes with at least 150 gallons of potable water and position the totes adjacent to the extraction wells or ISB cart.
2	Place all switches in the "OFF" position. Record the time of shutdown and the runtime meter reading.
3	Raise the extraction pump(s) so that they are not submerged in water. If they are removed from the well, place them in a 55-gallon containment drum.
4	Turn the centrifugal pump on briefly to drain groundwater from the influent side of the injection cart. Turn the centrifugal pump off as soon as the influent lines are empty.
5	Place the extraction pump(s) into the tote(s) of potable water. Turn the well pump switch to HAND to pump potable water into the injection system lines.
6	Allow the injection lines to drain into the injection wells (this may take a few hours). When finished, disconnect system hoses and transport all injection equipment into the GWPT building for additional cleaning.
7	If significant fouling is present at the system equipment or hoses, disassemble the system piping and spray down equipment inside the GWPT building. Consult the system engineer if potable water does not remove fouling from system equipment, as chemical dosing may be warranted.
8	Flush all system equipment with potable water, including the substrate metering system. Close valve to substrate pump. Detach tubing from manifold and substrate tank. Clean substrate pump and tubing by recirculating with tap water. Seal substrate container/tank.
9	Turn all storm water pumps in the vicinity of the finished injection cell to the ON position, and/or uncover associated catch-basins.

## **Upon Completion**

Follow good housekeeping practices.

Replace all tools and equipment used during this procedure. Remove any trash, etc. from the treatment facility area and place in proper receptacles for disposal.

#### 1.3 EMERGENCY SHUTDOWN

## Shutdown Information

An emergency shutdown is a rare occurrence. It could be necessary if a pipe is damaged or if there is damage to the electrical systems.

#### **Procedure**

Step	Emergency Shutdown		
1	Turn off main power on the control panel.		
2	Record time of shutdown and runtime meter reading.		
3	Consult the system engineer. Close valves to isolate any leaking section of pipe or hose.		
3	Drain necessary manifold or hose lengths into the wells, if possible. If necessary, drain to drums for characterization and proper disposal.		
4	Clean the substrate metering system. Close valve to substrate pump. Detach tubing from manifold and substrate tank. Clean substrate pump and tubing by re-circulating with tap water. Seal substrate container/tank.		

## **Upon Completion**

Follow good housekeeping practices.

Replace all tools and equipment used during this procedure. Remove any trash, etc. from the treatment facility area and place in proper receptacles for disposal.

Update appropriate personnel of the emergency shutdown.

#### 2.0 ALARMS

The ISB System is not equipped with an auto-dialer to notify personnel in the event of a system shutdown due to an alarm condition. However, a run-time meter is installed on the control panel to diagnose the exact time of shutdown. In addition, all system pumps contain an alarm light which will become illuminated if the associated system equipment shuts down prematurely. Because field personnel visit the site daily to balance system flows and inspect for system leaks, a shutdown will never go more than 24-hours without being observed and corrected. The ISB cart is equipped with high- and low-pressure switches; in automatic controls, the system will shut itself off if injection pressure drops too low (indicating a possible leak) or if the pressure gets too high (to prevent damage to piping, equipment, wells, or controls). Normal operations are conducted under automatic controls. During daily inspections, the system will be checked for alarm conditions. If a shutdown has occurred, the cause of the system shutdown will be recorded to assist in troubleshooting and optimizing the system. The total run time will be recorded to determine the exact time of shutdown. The system engineer will be consulted, and if the system can be safely operated, recirculation of the cell will be continued for the remaining circulation time.

An alarm light will indicate if any of the following occur:

- If the extraction pump fails;
- If the metering pump fails;
- If the injection wells or piping is plugged, a high pressure alarm will be triggered;
- If there is a leak in the piping, a low pressure alarm will be triggered; and
- If the system loses power.

The extraction well pump will be shut down in the event of any alarm, except metering pump failure. If an alarm condition occurs, the cause of the alarm will be identified, corrected, and the system restarted, if necessary.

#### 3.0 PERFORMANCE MONITORING AND RECORD SAMPLING PROCEDURES

#### **OVERVIEW**

#### Introduction

This procedure outlines performance monitoring and record sampling for the ISB system.

#### Pre-requisites to Do This Procedure

**Pre-requisites to** To do this procedure you must:

- Be fully trained for treatment system operations, or be training in the area with someone who has been fully trained.
- Be familiar with all aspects of this operating procedure.
- Be HAZWOPER trained and be current with annual updates.

## In This Procedure

Following is a list of topics in this Procedure:

Description	See Page
3.1 Startup Testing	3-1
3.2 Performance Monitoring Sampling	3-2
3.3 Record Sampling	3-3
3.4 ISB System Optimization Guide	3-3

#### 3.1 STARTUP FLOW TESTING

## Startup Testing Information

Prior to every injection event, field personnel should monitor recirculation for 4-6 hours to ensure stable groundwater levels prior to substrate injection. In cases of extreme drawdown, well redevelopment or reduced extraction flow rates may be necessary. Flow testing must be conducted in accordance with the startup operating procedures listed in Section 1.1 of this document.

#### 3.2 Performance Monitoring

#### Performance Monitoring Information

Injection events will consist of injection of substrate and recirculation of groundwater at each treatment cell for approximately 10-36 days, depending on the treatment cell specifications. It is anticipated that each treatment cell will be re-circulated for 4-6 hours or overnight prior to substrate injection. The substrate injection will be performed per treatment cell specifications, to ensure effective distribution across the flow path. Several periods of alternating substrate injection and recirculation without injection may be performed. During this time, the operator will adjust extraction and injection flow rates to meet targets and ensure effective substrate distribution. During recirculation, process data such as groundwater extraction rate, pressure, injection rate and injection pressure will be recorded on the ISB Process Data Form.

The goal of the system is to re-circulate the groundwater in each treatment cell in order to provide even distribution of substrate throughout the cell -- except nearest injection and extraction wells to protect from biofouling -- and thus create favorable redox conditions for anaerobic degradation of chlorinated ethenes.

Groundwater monitoring (for total organic carbon and field parameters, including pH, DO, temperature, redox potential, and specific conductance) at the extraction wells will be performed immediately before injection occurs, after completing injections, and in-between injection events. For the monitoring events in-between injection events, groundwater samples will be collected via the low-flow method following the procedures described in Long Term Groundwater Monitoring Plan of the EDR. For the monitoring events immediately before and immediately following each injection, the sample will be taken directly from the sample tap of the recirculation manifold. For all monitoring events, the field parameters will be recorded on the Groundwater Sampling form. These data will be used to determine if favorable conditions for reductive dechlorination are being created and maintained.

Additional parameters for monitoring favorable conditions for anaerobic remediation will be monitored semi-annually, during the in-between injection events only. Samples for methane, nitrate/nitrite, bicarbonate alkalinity, sulfate/sulfide, and ferrous/ferric iron will occur at each extraction well. Based on high initial concentrations of VOCs at EW-4 and EW-6, VOCs should also be sampled semi-annually at EW-4 and EW-6 only, though these samples will not be used for performance monitoring evaluation.

Performance monitoring sampling will be supplemented with TOC samples taken from wells that are adjacent to the injection wells used for each injection event. TOC samples will be collected after purging three well volumes from selected wells. The pressure and flow data, combined with measurements of TOC, should be sufficient to ensure even substrate distribution within the treatment cell. Supplemental TOC monitoring locations for new cell configurations will be discussed with Ecology and will be determined prior to injection at each recirculation cell.

#### 3.3 RECORD SAMPLING

#### Record Sampling Information

Prior to the first injection round, initial groundwater sampling, baseline readings, and VOC record samples were collected. VOC samples were also collected following the first round of injections, and will be collected again after the last round of injections.

VOC record samples are taken in order to track subsurface concentrations of contaminants of concern before, during, and post treatment. A sample will be collected by the low flow method per the Long Term Groundwater Monitoring Plan from each of the extraction wells. The same wells will be retested (if possible) to allow for ongoing tracking of subsurface contaminants of concern in each area. The third record sample will be taken after Ecology has granted approval to decommission the ISB system, just prior to abandonment of the ISB wells.

Results from record sampling of VOCs will also be taken into consideration for optimization of substrate dose or substrate type. However, due to the constant mixing of site groundwater under ISB operations, VOC record sampling results may be hard to interpret. Evaluation of VOC record samples will not be used to determine if it should be operated longer (more years) or supplemented with additional wells.

#### 3.4 ISB SYSTEM OPTIMIZATION GUIDE

Operational data collected during injection events will be reviewed to evaluate and optimize the ISB system. The table below lists some conditions that may require modifications in operational strategy of the ISB system.

Condition Requiring Optimization	Probable Cause	Potential Impacts to Performance	Potential Actions to Optimize Performance
Total organic carbon concentration is insufficient or not as predicted at extraction well.	Low total organic carbon: Poor soil permeability, insufficient dose of substrate Substrate is being adsorbed by formation soils High total organic carbon: Too concentrated dose of substrate Short circuiting of flow paths	Low total organic carbon: Longer recirculation times, slower biodegradation rates high total organic carbon: increases chance of fouling increases chance of pH depression poor substrate distribution	<ul> <li>Readjust flow rates</li> <li>Consider use of alternate treatment cells</li> <li>Check for pressures/flows indicative of short- circuiting/clogged wells</li> <li>Increase/decrease substrate dose</li> <li>Increase injection/recirculation time</li> <li>Evaluate use of alternate substrate</li> <li>Use TOC field test kits</li> </ul>

AMEC Geomatrix, Inc.

Condition Requiring Optimization	Probable Cause	Potential Impacts to Performance	Potential Actions to Optimize Performance
Injection pressures/flows are inconsistent between wells in treatment cells	Preferential flow paths or formation heterogeneities	Longer recirculation times, Inability to effectively treat specific areas of the site.	<ul> <li>Readjust flow rates</li> <li>Seal preferential pathways, if possible</li> <li>Redevelop high pressure injection wells</li> <li>Check for short-circuiting</li> <li>Increase injection/recirculation time based on lowest flow rate.</li> <li>Add TOC monitoring at injection wells between injection events</li> </ul>
Good REDOX conditions have been created in some but not all wells	Treatment completed in some areas of the site	Inability to effectively treat specific areas of the site, slower biodegradation rates.	<ul> <li>Consider use of alternate treatment cells</li> <li>Increase recirculation time</li> <li>Increase substrate dose to affected wells</li> <li>Evaluate alternative substrate</li> </ul>
pH levels are depressed	Substrate used was un-buffered and formation buffering capacity lower than expected	Slower biodegradation rates	<ul> <li>Consider different substrate</li> <li>Consider addition of buffering chemicals</li> <li>Reduce substrate dose</li> </ul>
Injection pressures increase significantly from baseline values	Chemical or biological fouling of wells	Longer recirculation times, Inability to effectively treat specific areas of the site.	<ul> <li>Investigate affected wells</li> <li>Consider use of alternate treatment cells</li> <li>Redevelop affected wells (follow procedure for well fouling)</li> </ul>
Poor groundwater recovery from extraction wells	Formation heterogeneities, Chemical or biological fouling of wells	Longer recirculation times, Inability to effectively treat specific areas of the site.	<ul> <li>Investigate affected wells. Redevelop affected wells (follow procedure for well fouling)</li> <li>Increase</li> </ul>

Condition Requiring Optimization	Probable Cause	Potential Impacts to Performance	Potential Actions to Optimize Performance injection/recirculation time
DO concentrations are elevated	Incorrect sampling technique Injection of aerated water stormwater infiltration	Less favorable reducing conditions	<ul> <li>Check/correct sampling technique</li> <li>Check injection system for air leaks</li> <li>Check water levels /groundwater pretreatment system flow data and assess for infiltration</li> </ul>
Well Fouling	Substrate dose is too high. Air leak in piping	Inability to effectively treat specific areas of the site.	<ul> <li>Investigate cause of fouling (chemical or biological)</li> <li>Re-develop well with biocide for biological fouling and with acid for chemical fouling</li> <li>Re-evaluate substrate dosage</li> <li>Evaluate use of another substrate</li> <li>Check for air leaks</li> </ul>

#### 4.0 ROUTINE MAINTENANCE

#### **OVERVIEW**

#### Introduction

Periodic maintenance tasks and their frequency are provided in the General Maintenance Schedule Table. During each site visit process data is to be collected on Process Data Collection Form to track the progress of the remediation system and to ensure proper operation of the system. ISB System Inspection form will also be completed. Additional observations should be noted including physical condition of equipment and piping

#### Pre-requisites to Do This Procedure

**Pre-requisites to** To do this procedure you must:

- Be fully trained for treatment system operations, or be training in the area with someone who has been fully trained.
- Be familiar with all aspects of this operating procedure.
- Be HAZWOPER trained and be current with annual updates.

#### 4.1 GENERAL MAINTENANCE SCHEDULE

ISB System Component	Task	Frequency
ISB Extraction and Injection	Inspect ISB Wells and connections	Prior to injection events As needed
Wells	Redevelop extraction and injection wells	
Extraction well pump	Inspect operation of pump in Hand/Off/Auto mode	During each injection event
ISB Skid Manifold	Monitor pressure gauges.  Inspect operation of flow	During each injection event  During each injection event
	instrumentation Inspect for leaks	During each injection event
Metering Pump	Inspect operation of metering pump	During each injection event
	Manually check flow rate	During each injection event
Electron Donor Tank	Check level of electron donor	Every day during injection event
Electrical	Inspect the electrical system for loose wiring, overheating, or unusual conditions.	During each injection event
ISB System Piping and Tubing	Check Piping and Tubing for signs of aging, cracking, etc. Check piping and tubing for leaks	Prior to injection event  During each injection event

	ATTACHMENT A
ISB System Inspection Form	

#### **Visual Inspection (Perform Daily during Injection Event)**

	 adi mopeedion (i erroim	- uni		
	Date			
Item				
	Condition (Cracks, le	aks, non-operational gaug	ges, connections, etc.)	
Wells				
Pumps & Controls				
Substrate Tank				
Meters & Gauges				
Piping & Tubing				

#### **System Operation Measurements**

Manifold	W-II ID	PI	FI	FI total												
Location	Well ID	psi	gpm	gal												
Extraction 1	EW-															
Extraction 2	EW-															
Combined Ext	traction															
Stream, IPI-C	and IFI-C															
Injection 1	IW-															
Injection 2	IW-															
Injection 3	IW-															
Injection 4	IW-															
Injection 5	IW-															
Injection 6	IW-															
Injection 7	IW-															
Injection 8	IW-															

Inspection continues on back of page

## **Control Panel & Dosing Status/Inspection**

Item	Date						
item							
Extraction Pump Switch	H/O/A	H/O/A	H/O/A	H/O/A	H/O/A		
Centrifugal Pump Switch	H/O/A	H/O/A	H/O/A	H/O/A	H/O/A		
Substrate Pump Switch	H/O/A	H/O/A	H/O/A	H/O/A	H/O/A		
Substrate VFD Setting (0-60 Hz)							
HFCS drawdown since startup (in)							
Calculated HFCS dose rate (ml/min)							
Pump Runtime (hours)							
Inspection time							
Inspector Initials							

#### **Water Level Tracking**

Well ID	feet BTOC				
Extraction Well, EW-					
Extraction Well, EW-					

#### **Operational Notes**



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 1 of 6

#### SECTION 1 -- CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

#### **IDENTIFICATION**

Product Name Redux 333

Chemical Name Aqueous Blended Deposit Control Agent

**Chemical Family** 

Formula Synonym

#### **COMPANY IDENTIFICATION**

Redux Technology Division of Azure Water Services, LCC 550 VT Rte. 30, P.O. Box 331 Newfane, VT 05345

Phone: 802-365-7200 Fax: 802-365-4652

Email: info@reduxtech.com

#### **EMERGENCY TELEPHONE NUMBER**

24 hours a day: CHEMTREC 1-800-424-9300.

Number for non-emergency questions concerning MSDS: (802) 365-7200

#### SECTION 2 -- COMPOSITION / INFORMATION ON INGREDIENTS

Component	CAS#	Amount (%W/W)
Water	7732-18-5	~76%
Dispersing Copolymer	Not Hazardous	~3%
Organic Phosphorous Compound	Proprietary	~11%
Other Ingredients	Proprietary	~10%



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 2 of 6

#### **SECTION 3 -- HAZARDS IDENTIFICATION**

EMERGENCY OVERVIEW	Eye and skin irritant. Material may cause burns on exposed tissues. Eye contact may cause corneal injury, which may result in permanent impairment of vision, or even blindness. Prolonged or repeated skin may cause irritation or even a burn.

POTENTIAL HEALTH EFFECTS	
INGESTION	Corrosive and causes severe and permanent damages to mouth throat and stomach. May be fatal if swallowed.
INHALATION	Damages airways and lungs, depending upon amount and duration of exposure. Effects can vary from irritation to bronchitis or pneumonia.
EYE CONTACT	Severely corrosive to the eyes, and may cause permanent damage, including blindness.
SKIN CONTACT	Corrosive; causes severe skin burns. Harmful contact may not cause immediate pain.

#### SECTION 4 -- FIRST AID MEASURES

INGESTION	If swallowed, DO NOT induce vomiting. Immediately drink a large quantity of water. If available, give large quantities of milk. Never give anything by mouth to an unconscious person. <b>Get medical attention immediately.</b> If vomiting occurs spontaneously, keep airway clear.
INHALATION	Get person out of contaminated area to fresh air. If breathing has stopped, resuscitate and administer oxygen if readily available. <b>Get medical attention immediately.</b>
EYE CONTACT	Immediately flush eye with plenty of cool, running water. Remove contact lenses if applicable and continue flushing for at least 15 minutes, holding eyelids apart to ensure thorough rinsing of the entire eye. <b>Get medical attention immediately.</b>
SKIN CONTACT	Immediately flush skin with plenty of cool running water for at least 15 minutes. Wash with soap and water. If irritation develops or persists, get medical attention. Remove contaminated clothing and shoes; wash before reuse.
NOTE TO PHYSICIAN	Information pertaining to ingestion toxicology, therapy, symptomatology and treatment can be found in <u>Clinical Toxicology of Commercial Products</u> , authored by Gosselin, Smith and Hodge and published by Williams & Wilkins, Baltimore, Maryland.



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 3 of 6

#### **SECTION 5 -- FIRE FIGHTING MEASURES**

FLASH POINT/METHOD	None / N.A.	FLAMMABLE LIMITS	Not flammable or combustible
EXTINGUISHING MEDIA	Use extinguishing media a	ppropriate for surrounding	fire.
SPECIAL FIRE FIGHTING PROCEDURES	Pressure demand self-conclothing should be worn by		on and protective
FIRE AND EXPLOSION HAZARDS	Not a fire or explosion haz	ard	

#### SECTION 6 -- ACCIDENTAL RELEASE MEASURES

RESPONSE	Absorb with inert material such as vermiculite, shovel into closeable container for
TO SPILLS	disposal. Thoroughly flush residual with water.

#### SECTION 7 -- HANDLING AND STORAGE

HANDLING PRECAUTIONS	Wear proper safety equipment. Mix only with water. Follow appropriate tank entry procedures (ANSI Z117) and OSHA Confined Space Regulations.
STORAGE PRECAUTIONS	Store in a cool, dry and well-ventilated place. Keep from freezing. Keep container tightly closed when not in use.

#### SECTION 8 -- EXPOSURE CONTROLS / PERSONAL PROTECTION

HYGIENIC PRACTICES	Observe label precautions; use personal protective equipment.  Avoid breathing mists or vapors of this product.
ENGINEERING CONTROLS	Facilities using this product must be equipped with an eyewash station.  Local Exhaust: None



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 4 of 6

#### PERSONAL PROTECTIVE EQUIPMENT

Χ	RESPIRATOR	NIOSH/MSHA approved respirator where mists or sprays may be	
		generated.	
Χ	GOGGLES / FACE	Chemical splash goggles required; also use face shield if exposure is	
	SHIELD	severe	
Χ	APRON	Required; PVC, Neoprene or Vinyl acceptable	
Χ	GLOVES	Required; use PVC, Neoprene or Nitrile with long gauntlet or protective	
		cuff	
Χ	BOOTS	Rubber	

#### SECTION 9 -- PHYSICAL AND CHEMICAL PROPERTIES

APPEARANCE	Clear pale yellow liquid	BOILING POINT	> 212° F
ODOR	Slight Odor	FREEZING POINT	< 32° F
pH	Approx. 1.9	VAPOR PRESSURE	Similar to water
SPECIFIC GRAVITY	1.1	VAPOR DENSITY	Similar to water
SOLUBILITY IN WATER	Complete	EVAPORATION RATE	Similar to water

#### SECTION 10 -- STABILITY AND REACTIVITY

CHEMICAL STABILITY		STABLE	Χ		UNSTABLE		
CONDITIONS TO AVOID	Do not mix with anything but water.						
INCOMPATIBILITY	Do not mix with quaternay amines, acids, sulfides and strong oxidizers.						
HAZARDOUS PRODUCTS OF DECOMPOSITION	Carbon dioxide	e and carbon mo	onoxio	de.			
POLYMERIZATION		WILL NOT OCCUR		X	MAY OCCUR		
CONDITIONS TO AVOID	Not applicable	·			_		



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 5 of 6

#### SECTION 11 -- TOXICOLOGICAL INFORMATION

Oral: Rat LD50 =  $\sim$ 13,400 mg/kg Dermal: Rabbit LD50 = >43,000 mg/kg

Eye Irritation: Corrosive Skin irritation Mild Irritant

#### **CARCINOGENICITY**

	THIS PRODUCT CONTAINS A KNOWN OR SUSPECTED CARCINOGEN
X	THIS PRODUCT DOES NOT CONTAIN ANY KNOWN OR ANTICIPATED CARCINOGENS ACCORDING TO THE CRITERIA OF THE NTP ANNUAL REPORT ON CARCINOGENS AND OSHA 29 CFR 1910, Z

#### OTHER EFFECTS

ACUTE	May be corrosive to all body tissues which it comes in contact.				
CHRONIC	The chronic local effect may consist of multiple areas of superficial destruction of the				
	kin or of primary irritant dermatitis. Similarly, inhalation of dust, spray, or mist may				
	result in varying degrees of irritation or damage to the respiratory tract tissues and an				
	increased susceptibility to respiratory illness.				

#### **SECTION 12 -- ECOLOGICAL INFORMATION**

BIODEGRADABILITY		CONSIDERED BIODEGRADABLE	Х		NOT BIODEGRADABLE
BOD / COD VALUE	Not established				
ECOTOXICITY		Ceriodaphnia (ceriodaphnia dubia): 48 hr LD50 = 3100 mg/l NOAEL = 1600 mg/l Fathead Minnow (pimephales promelas): 96 hr LD50 = 3100 mg/l NOAEL = 1600 mg/l			



Product Name: Redux 333 Effective date: 12/15/2007

**MSDS #: 18 Page** 6 of 6

#### **SECTION 13 -- DISPOSAL CONSIDERATIONS**

WASTE DISPOSAL METHOD	Product that cannot be used according to the label must be disposed of as a hazardous waste at an approved hazardous waste management facility. Empty containers may be triple rinsed, then offered for recycling or reconditioning; or puncture and dispose of in a sanitary landfill.
RCRA CLASSIFICATION	Hazardous, corrosive D002
RECYCLE CONTAINER	YES X CODE 2-HDPE NO

#### SECTION 14 -- TRANSPORT INFORMATION

DOT CLASSIFICATION		HAZARDOUS	х	NOT HAZARDOUS	
DESCRIPTION	Corrosive	•			

#### SECTION 15 -- REGULATORY INFORMATION

#### **REGULATORY STATUS**

EPA REGISTERED (UNDER	
FIFRA)	
FDA REGULATED	
KOSHER	
SARA TITLE III MATERIAL	
USDA AUTHORIZED	
NSF APPROVAL	
SARA TITLE III MATERIAL USDA AUTHORIZED	

#### **SECTION 16 -- OTHER INFORMATION**

#### NFPA CLASSIFICATION

2	BLUE	HEALTH HAZARD
0	RED	FLAMMABILITY
1	YELLOW	REACTIVITY
С	WHITE	SPECIAL HAZARD



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 1 of 6

#### SECTION 1 -- CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

#### **IDENTIFICATION**

Product Name Redux 620A

Chemical Name Aqueous Blended Deposit Control Agent

**Chemical Family** 

Formula Synonym

#### **COMPANY IDENTIFICATION**

Redux Technology
Division of Azure Water Services, LLC
550 VT Rte. 30, P.O. Box 331
Newfane, VT 05345

Phone: 800-639-9506 Fax: 802-365-4652

Email: info@reduxtech.com

#### **EMERGENCY TELEPHONE NUMBER**

24 hours a day: CHEMTREC 1-800-424-9300.

Number for non-emergency questions concerning MSDS: (802) 365-7200

#### SECTION 2 -- COMPOSITION / INFORMATION ON INGREDIENTS

Component	CAS#	Amount (%W/W )
Water	7732-18-5	~68%
Acrylate Copolymer	Not Hazardous	~6%
Organic Phosphorous Compound	Proprietary	~6%
Sulfonated Phosphonium Salt	Proprietary	~20%



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 2 of 6

#### **SECTION 3 -- HAZARDS IDENTIFICATION**

EMERGENCY OVERVIEW	Eye and skin irritant. Prolonged or repeated skin may cause irritation.

POTENTIAL HEALTH EFFECTS	
INGESTION	May cause severe and permanent damages to mouth throat and stomach. May be fatal if swallowed.
INHALATION	Damages airways and lungs, depending upon amount and duration of exposure. Effects can vary from irritation to bronchitis or pneumonia.
EYE CONTACT	May cause permanent damage, including blindness.
SKIN CONTACT	Harmful contact, but may not cause immediate pain.

#### SECTION 4 -- FIRST AID MEASURES

INGESTION	If swallowed, DO NOT induce vomiting. Immediately drink a large quantity of water. If available, give large quantities of milk. Never give anything by mouth to an unconscious person. <b>Get medical attention immediately.</b> If vomiting occurs spontaneously, keep airway clear.
INHALATION	Get person out of contaminated area to fresh air. If breathing has stopped, resuscitate and administer oxygen if readily available. <b>Get medical attention immediately.</b>
EYE CONTACT	Immediately flush eye with plenty of cool, running water. Remove contact lenses if applicable and continue flushing for at least 15 minutes, holding eyelids apart to ensure thorough rinsing of the entire eye. <b>Get medical attention immediately.</b>
SKIN CONTACT	Immediately flush skin with plenty of cool running water for at least 15 minutes. Wash with soap and water. If irritation develops or persists, get medical attention. Remove contaminated clothing and shoes; wash before reuse.
NOTE TO PHYSICIAN	Information pertaining to ingestion toxicology, therapy, symptomatology and treatment can be found in <u>Clinical Toxicology of Commercial Products</u> , authored by Gosselin, Smith and Hodge and published by Williams & Wilkins, Baltimore, Maryland.



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 3 of 6

#### **SECTION 5 -- FIRE FIGHTING MEASURES**

FLASH POINT / METHOD	None / N.A.	FLAMMABLE LIMITS	Not flammable or combustible
EXTINGUISHING MEDIA	Use extinguishing media a	ppropriate for surrounding	fire.
SPECIAL FIRE FIGHTING PROCEDURES	Pressure demand self-con clothing should be worn by		on and protective
FIRE AND EXPLOSION HAZARDS	Not a fire or explosion haz	ard	

#### SECTION 6 -- ACCIDENTAL RELEASE MEASURES

RESPONSE	Absorb with inert material such as vermiculite, shovel into closeable container for	l
TO SPILLS	disposal. Thoroughly flush residual with water.	l
		l

#### SECTION 7 -- HANDLING AND STORAGE

HANDLING PRECAUTIONS	Wear proper safety equipment. Mix only with water. Follow appropriate tank entry procedures (ANSI Z117) and OSHA Confined Space Regulations.
STORAGE PRECAUTIONS	Store in a cool, dry and well-ventilated place. Keep from freezing. Keep container tightly closed when not in use.

#### **SECTION 8 -- EXPOSURE CONTROLS / PERSONAL PROTECTION**

HYGIENIC PRACTICES	Observe label precautions; use personal protective equipment.  Avoid breathing mists or vapors of this product.
ENGINEERING CONTROLS	Facilities using this product must be equipped with an eyewash station.  Local Exhaust: None



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 4 of 6

#### PERSONAL PROTECTIVE EQUIPMENT

Χ	RESPIRATOR	NIOSH/MSHA approved respirator where mists or sprays may be	
		generated.	
Χ	GOGGLES / FACE	Chemical splash goggles required; also use face shield if exposure is	
	SHIELD	severe	
Χ	APRON	Required; PVC, Neoprene or Vinyl acceptable	
Χ	GLOVES	Required; use PVC, Neoprene or Nitrile with long gauntlet or protective	
		cuff	
Χ	BOOTS	Rubber	

#### SECTION 9 -- PHYSICAL AND CHEMICAL PROPERTIES

APPEARANCE	Clear pale yellow liquid	BOILING POINT	> 212° F
ODOR	Slight Odor	FREEZING POINT	< 32° F
pH	Approx. 4.3	VAPOR PRESSURE	Similar to water
SPECIFIC GRAVITY	1.1	VAPOR DENSITY	Similar to water
SOLUBILITY IN WATER	Complete	EVAPORATION RATE	Similar to water

#### SECTION 10 -- STABILITY AND REACTIVITY

CHEMICAL STABILITY		STABLE	Х		UNSTABLE		
CONDITIONS TO AVOID	Do not mix with	Do not mix with anything but water.					
INCOMPATIBILITY	Do not mix with	Do not mix with quaternay amines, acids, sulfides and strong oxidizers.					
HAZARDOUS PRODUCTS OF DECOMPOSITION	Carbon dioxide and carbon monoxide.						
POLYMERIZATION		WILL NOT OCCUR		X	MAY OCCUR		
CONDITIONS TO AVOID	Not applicable						



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 5 of 6

#### SECTION 11 -- TOXICOLOGICAL INFORMATION

Oral: Rat LD50 = 2,150 mg/kgDermal: Rat LD50 = 7,500 mg/kg

Eye Irritation: Corrosive Skin irritation Mild Irritant

#### **CARCINOGENICITY**

	THIS PRODUCT CONTAINS A KNOWN OR SUSPECTED CARCINOGEN
X	THIS PRODUCT DOES NOT CONTAIN ANY KNOWN OR ANTICIPATED CARCINOGENS ACCORDING TO THE CRITERIA OF THE NTP ANNUAL REPORT ON CARCINOGENS AND OSHA 29 CFR 1910, Z

#### OTHER EFFECTS

ACUTE	May be corrosive to all body tissues which it comes in contact.					
CHRONIC	The chronic local effect may consist of multiple areas of superficial destruction of the skin or of primary irritant dermatitis. Similarly, inhalation of dust, spray, or mist may result in varying degrees of irritation or damage to the respiratory tract tissues and an increased susceptibility to respiratory illness.					

#### **SECTION 12 -- ECOLOGICAL INFORMATION**

BIODEGRADABILITY	CONSIDERED BIODEGRADABLE	Х		NOT BIODEGRADABLE	
BOD / COD VALUE Not established					
ECOTOXICITY	Rainbow trout: 96 hr LD50 = 450 mg/ Bluegill sunfish: 96 hr LD50 = 350 m				



Product Name: Redux 620A Effective date: 9/15/2010

**MSDS #: 56 Page** 6 of 6

#### **SECTION 13 -- DISPOSAL CONSIDERATIONS**

WASTE DISPOSAL METHOD	recomenda	ations. Emp	pty co	ntaine	ers may be tripl	pel must be disposed of per ma e rinsed, then offered for recyc sanitary landfill.		
RCRA CLASSIFICATION	Non-Ha	zardous						
RECYCLE CONTAINER		YES	Χ		CODE	2 - HDPE	NO	

#### SECTION 14 -- TRANSPORT INFORMATION

DOT CLASSIFICATION	HAZARDOUS		NOT HAZARDOUS	Х
DESCRIPTION				

#### **SECTION 15 -- REGULATORY INFORMATION**

#### REGULATORY STATUS

EPA REGISTERED (UNDER	
FIFRA)	
FDA REGULATED	
KOSHER	
SARA TITLE III MATERIAL	
USDA AUTHORIZED	
NSF APPROVAL	

#### **SECTION 16 -- OTHER INFORMATION**

#### NFPA CLASSIFICATION

1	BLUE	HEALTH HAZARD
0	RED	FLAMMABILITY
1	YELLOW	REACTIVITY
С	WHITE	SPECIAL HAZARD

# Attachment F Data Validation and Laboratory Reports

# Attachment G Well Logs

PROJECT: Stericycle ISB Implementation  Georgetown Facility						Log of Well No. EW-1			
BORIN		ATION:		,	GROUNI	ID SURFACE ELEVATION AND DATUM:			
				Cascade Drilling, Inc.	9/10/15 TOTAL D 35.5	DEPTH (ft.): SCREEN INTERVAL (ft.) 15.48-34.92			
RILLI	ING EQ	UIPMEN	IT: CI	ИЕ 75	DEPTH T WATER:	TO FIRST COMPL. CASING: 13.70 6" Schedule 40 PVC			
AMPI	LING M	IETHOD:	HSA		LOGGED S. Welte	D BY:			
IAMM	ER WE	EIGHT: 30	00	DROP: 30		NSIBLE PROFESSIONAL: REG. NO. 3003			
		Blows/ G/F	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density cementation, react. w/HCl, geo. inter.  Surface Elevation:	, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS			
0_	_			CONCRETE		Traffic Rated Well Box			
1_				PEA GRAVEL.					
2 <sup>-</sup> 3 <sup>-</sup> 4 <sup>-</sup>		12 20 14 3	4.7	CONCRETE  Sluff from coring.  POORLY GRADED SAND WITH GRAVEL (SP): yellowish brown (10YR 3/4), moist, 80% mediun fine to medium sand, 15% fine to coarse gravel, nonplastic fines, with trace wood debris. Silt Stringer.	n dense	Portland Cement			
5 <sup>-</sup>		5 5	1.4	Coarse Sand Lens with burnt wood debris.  POORLY-GRADED SAND with SILT (SP-SM):		12" diameter Borehole			
6 <sup>-</sup> 7 <sup>-</sup>		5 7 12	0.9	brown (10YR 2/2), moist, 85% loose, fine to med grain sand, 10% nonplastic fines, 5% fine gravel trace burnt wood debris.  POORLY-GRADED SAND (SP): very dark brown	, with	6" Schedule 40 PVC Well Casing			
8		14 17 22	5.7	(10YR 2/2), moist, 95% loose, fine to medium grand, 5% non plastic fines.		Cetco Bentonite Medium Chips			
9 <sup>-</sup> -		10 11 12	4.7	SAA but with trace gravel.					
11 -		16 12 8	2.8	Silt Stringer.					
12 <sup>-</sup> -		6 7 78	1.1	Wet.					
14		14 4 8	0.5	Silt Stringer.  Silt Stinger.		Colorado Silica Sand			
15		8 8	0.8	Silt Stinger.  POORLY-GRADED SAND (SP): black (10YR 2 moist, 95% medium dense, fine to medium grain 5% nonplastic fines.					
16 <sup>-</sup> - 17 <sup>-</sup>		9 12		3 /ก ทบทµเลรแบ กกษร.					
- 18		6	0.6						
10			Whee			OAKWELLV (REV. 3/20)  Project No. 0087700013 Page 1 of 2			

PROJECT: Stericycle ISB Implementation Log of Well No. EW-1 (cont'd) Georgetown Facility SAMPLES OVM Reading WELL CONSTRUCTION Sample **DESCRIPTION** Blows/ Foot NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. **DETAILS AND/OR** DRILLING REMARKS 0.1 SAA but loose sand. 0.1 6" Schedule 40 PVC Vee Wire Screen with 0.010" slots Colorado Silica Sand 8/12 Silt stinger. Silt stinger. Silty Sand lens Silt Stringer. Silt Stringer. Silt Stringer. 6" Schedule 40 PVC Endcap Bottom of boring at 35.5 feet. 

OAKWELLV (REV. 3/2015)

Page 2 of 2

Amec Foster Wheeler Project No. 0087700013

1		ı					
17	10 12 11	0					
16	10	0					
15	10						
14	12	0	moist, 95% medium dense, fine to medium grain sand 5% nonplastic fines.	1,		Colorado Silica Sand 10/20	
13	8 12	0	POORLY-GRADED SAND (SP): black (10YR 2/1),				
12	14		(10YR 2/2), moist, 90% loose, fine to coarse grain sa 5% non plastic fines, 5% fine gravel.	ind,			
11 -	9 12	0.6	POORLY-GRADED SAND (SP): very dark brown				
10	7 10	1.8					
9_	8 10		sand, 5% non plastic fines.				
8_	7 7	0.5	POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 95% loose, fine to medium grain			Cetco Bentonite Medium Chips	
7	6 6	-	Silt Lens.				
6	4 7					6`` Schedule 40 PVC Well Casing	
5	4 4	3.9	Burnt Wood Debris and hydrocarbon-like odor.			12`` diameter Borehole	
4	2 3	0.8	to medium sand, 15% fine to coarse gravel, 5% nonplastic fines and burnt wood debris present. Silt Stringer intermixed with wood debris.				
3	15 13 15	14 +	POORLY GRADED SAND WITH GRAVEL (SP): vendark brown (10YR 2/2), moist, 80% medium dense find the second seco				
2	45	14	CONCRETE			Portland Cement	
1			PEA GRAVEL				
0 8 -	S III	~	Surface Elevation: CONCRETE			affic Rated Well Box	
(feet)	Sample Sample Blows/ Foot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, structure cementation, react. w/HCl, geo. inter.	cture,		L CONSTRUCTION DETAILS D/OR DRILLING REMARKS	
	WEIGHT: 3	00	DROP: 30	RESPONSI JMB	IBLE PROFESSIO	NAL: REG. NO. 3003	
AMPLING	METHOD	HSA		LOGGED B S. Welter		,	
RILLING	EQUIPME	NT: CI	ME 75	DEPTH TO WATER:	FIRST COMPL		
			v-stem auger	9/9/15 TOTAL DEF 35.5	PTH (ft.):	10/8/15 SCREEN INTERVAL (ft.): 14.23-33.65	
	OCATION:	TOP: /	Cascade Drilling, Inc.	DATE STAI	RTED:	DATE FINISHED:	
0001011	Georgeto	wn Fa	cility		Log of Well No. EW-2 GROUND SURFACE ELEVATION AND DATUM:		

PROJECT: Stericycle ISB Implementation Log of Well No. EW-2 (cont'd) Georgetown Facility SAMPLES OVM Reading WELL CONSTRUCTION **DESCRIPTION** Sample Blows/ Foot NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. **DETAILS AND/OR** DRILLING REMARKS Wet. SAA but with wood debris intermixed. Silt stinger. 6" Schedule 40 PVC Vee Wire Screen with 0.010" slots Colorado Silica Sand Silt stinger. 8/12 Silt stinger. POORLY-GRADED SAND with SILT (SP-SM): black (10YR 2/1), wet, 90% medium dense, fine to medium grain sand, 10% nonplastic fines. POORLY-GRADED SAND (SP): black (10YR 2/1), moist, 95% medium dense, fine to medium grain sand, 5% nonplastic fines. 6" Schedule 40 PVC SAA but with wood debris intermixed. Endcap Bottom of boring at 35.5 feet. 

OAKWELLV (REV. 3/2015)

Amec Foster Wheeler

Project No. 0087700013

PROJECT: Stericycle ISB Implementation Georgetown Facility							Log of Well No. EW-3			
BORIN					,	GROUNI	O SURFACE	ELEVATIO	ON AND DATUM:	
DRILLING CONTRACTOR: Cascade Drilling, Inc.  9/8/15  TOTAL						9/8/15 TOTAL D 36.5	OTAL DEPTH (ft.): SCREEN INTERVAL (ft			
DRILLII	NG E	QUI	PMEN	IT: CN	∕IE 75	DEPTH 1 WATER:			CASING: 6`` Schedule 40 PVC	
SAMPL	.ING I	MET	THOD:	HSA		LOGGED S. Welte	DBY:			
HAMM	ER W	EIG	HT: 3	00	DROP: 30		ISIBLE PROF	ESSION	AL: REG. NO. 3003	
	Sample No.		Blows/ F	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, stricementation, react. w/HCl, geo. inter. Surface Elevation:				CONSTRUCTION DETAILS /OR DRILLING REMARKS	
0					CONCRETE		4. 4. 4. 4.	Traf	fic Rated Well Box	
1					PEA GRAVEL					
				-	CONCRETE		- -		anthon d Canacant	
2 <sup>-</sup> - 3 <sup>-</sup>			7 7 6 5	2.7	PEA GRAVEL  POORLY-GRADED SAND with SILT (SP-SM): very brown (10YR 2/2), moist, 90% loose, fine to mediun sand, 10% low plastic fines.			P	ortland Cement	
4 _ 5	1	$\frac{1}{2}$	5 5	12	Fine Gravel Lens  SAA but with strong petroleum hydrocarbon-like odo	r.		1:	2`` diameter Borehole	
6 - 7 -	7		7 7 10 12 13	116					`` Schedule 40 PVC /ell Casing	
8 - 9 - 10 -			7 8 8 8 9	50	POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), wet, 95% loose, fine to medium sand, 50 non plastic fines.	%		′ /l	etco Bentonite Medium hips	
11 <sup>-</sup> - 12 <sup>-</sup> - 13 <sup>-</sup>	7		11 10 10 9 9	1.1						
14 _ 	7		12 10 9	0.8				-	olorado Silica Sand 0/20	
15 _ _ 16 _	\		10 12 11 9	1.4	POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), wet, 95% loose, fine to medium sand, 50 non plastic fines, wood debris intermixed.	%				
17			12 14	0.2						
18								- 1	OAKWELLV (REV. 3/2015)	
	Ame	c F	oster	Wheel	er		Project No.	00877000	13 Page 1 of 2	

**Amec Foster Wheeler** 

## Log of Well No. EW-3 (cont'd)

Project No. 0087700013

	-		(
Sample No. Sample No. Sample Foot CovM CovM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18	Silt Lens. POORLY-GRADED SAND (SP): black 95% loose, fine to medium sand, 5% n		
25 10 17 10 0 10 10 10 10 10 10 10 10 10 10 10 1	Silt Stringer. Silt Stinger.		— 6" Schedule 40 PVC Vee Wire Screen with 0.010" slots
27	SILTY SAND (SM): black (10YR 2/1), dense, fine to medium sand, 15% non POORLY-GRADED SAND (SP): black 90% medium dense, fine to medium gr nonplastic fines, 5% fine gravel and trafragments.	plastic fines.  k (10YR 2/1), wet, ain sand, 5%	— Colorado Silica Sand 8/12
31	POORLY-GRADED SAND intermixed to black (10YR 2/1), wet, 90% medium d medium grain sand, 5% nonplastic fine and trace shell fragments intermixed w plastic fines.  POORLY-GRADED SAND (SP): black 90% medium dense, fine to medium gr nonplastic fines, 5% fine gravel and trafragments.	ense, fine to es, 5% fine gravel with 100% low c (10YR 2/1), wet, rain sand, 5%	6`` Schedule 40 PVC Endcap
37 - 38 - 39 - 39 - 39 - 39 - 39 - 39 - 39	Bottom of Boring at 36.5 feet.		OAKWELLV (REV. 3/2015

DRILLING CONTRACTOR: Cascade Drilling, Inc.  DRILLING METHOD: Hollow-stem auger  DRILLING EQUIPMENT: CME 75  SAMPLING METHOD: HSA  DATE STAF 9/9/15  TOTAL DEF 35.5  DEPTH TO WATER:  LOGGED B S. Welter	Log of Well No. EW-4
DRILLING METHOD: Hollow-stem auger  DRILLING METHOD: Hollow-stem auger  DRILLING EQUIPMENT: CME 75  SAMPLING METHOD: HSA  HAMMER WEIGHT: 300  DROP: 30  DESCRIPTION  NAME (USCS): color, moist, % by wt., plast, density, structure, cementation, react, wHCl; geo. inter.  CONCRETE  PEA GRAVEL  CONCRETE  PEA GRAVEL  CONCRETE  PEA GRAVEL  CONCRETE  POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer.  POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	SURFACE ELEVATION AND DATUM:
SAMPLING METHOD: HSA  HAMMER WEIGHT: 300  DROP: 30  DESCRIPTION  RESPONSI JMB  SAMPLES  SAMPLES  SAMPLES  SOP DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. wirlCl, geo. inter.  Surface Elevation:  CONCRETE  PEA GRAVEL  CONCRETE  PEA GRAVEL  CONCRETE  POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer.  POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	9/21/15 EPTH (ft.): SCREEN INTERVAL 15.12-34.53
SAMPLING METHOD: HSA  HAMMER WEIGHT: 300  DROP: 30  DESCRIPTION NAME (USCS): color, moist, % by wt., plast, density, structure, cementation, react, wHCl, geo. inter.  Surface Elevation:  CONCRETE PEA GRAVEL CONCRETE PEA GRAVEL CONCRETE POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Sitt Stringer. POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	9.1 6`` Schedule 40 PVC
HAMMER WEIGHT: 300    RESPONSI JMB   SAMPLES   SAMPLES   DESCRIPTION   NAME (USCS): color, moist, % by wt., plast density, structure, cementation, react wHCl, geo. inter.   Surface Elevation:   CONCRETE   PEA GRAVEL   CONCRETE   POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.   Silt Stringer.   POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.    Wet.   Wet.   POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	
SAMPLES  O O O O O O O O O O O O O O O O O O O	SIBLE PROFESSIONAL: REG. No. 3003
PEA GRAVEL CONCRETE PEA GRAVEL CONCRETE POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer. POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  Wet.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	WELL CONSTRUCTION DETAIL AND/OR DRILLING REMARKS
CONCRETE PEA GRAVEL CONCRETE POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer. POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	Traffic Rated Well Box
CONCRETE PEA GRAVEL CONCRETE POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer. POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	
CONCRETE POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer. POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	
POORLY-GRADED SAND with SILT (SP-SM): very dark brown (10YR 2/2), moist, 90% loose, fine to medium grain sand, 10% low plastic fines.  Silt Stringer.  POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), moist, 90% loose, fine to medium sand, 5% non plastic fines, 5% fine gravel.  Wet.  Wet.  POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	Portland Cement
POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	12" diameter Borehole 6" Schedule 40 PVC Well Casing
POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines.	Cetco Bentonite Medium Chips
	Colorado Silica Sand 10/20
10	
Amec Foster Wheeler P	OAKWELLV (REV. : Project No. 0087700013 Page 1 of 2

Log of Well No. EW-4 (cont'd) Georgetown Facility SAMPLES OVM Reading WELL CONSTRUCTION Sample Blows/ Foot **DESCRIPTION** NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. **DETAILS AND/OR** DRILLING REMARKS 18 19 20 21 22 23 Silt Stringer. 24 6" Schedule 40 PVC 25 POORLY-GRADED SAND (SP): black (10YR 2/1), wet, Vee Wire Screen with 95% medium dense, fine to medium sand, 5% non 0.010" slots plastic fines, with trace wood debris. 26 27 Colorado Silica Sand 28 8/12 29 30 SILT with SAND (ML): black (10YR 2/1), wet, 90% low 31 plasticity fines, 10% fine to medium sand, with wood debris. 32 POORLY-GRADED SAND (SP): black (10YR 2/1), wet, 95% medium dense, fine to medium sand, 5% non plastic fines, with trace wood debris. 33 34 6" Schedule 40 PVC 35 Endcap Silt stringer Bottom of Boring at 35.5 feet. 36 37 38 39 OAKWELLV (REV. 3/2015) Project No. 0087700013

Page 2 of 2

PROJECT: Stericycle ISB Implementation

**Amec Foster Wheeler** 

PROJECT: Stericycle ISB Implementation Georgetown Facility						Log of Well No. EW-5			
BORIN					GROUND	SURFACE ELEVATION AND DATUM:			
				Cascade Drilling, Inc. w-stem auger	36.5	9/18/15 DEPTH (ft.): SCREEN INTERVAL (ft.) 15.00-34.41			
DRILLI	NG E	QUIPM	ENT: (	:ME 75	WATER:	TO FIRST COMPL. CASING: 9.49 6" Schedule 40 PVC			
SAMPI	LING N	ЛЕТНО	D: HSA		LOGGED S. Welter				
HAMM	ER WI	EIGHT	300	DROP: 30	RESPON: JMB	ISIBLE PROFESSIONAL: REG. NO. 3003			
DEPTH (feet)		Sample Sarding	<b>−</b>	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. dens cementation, react. w/HCl, geo. inter Surface Elevation:	sity, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS			
0 - 1 <sup>-</sup>				CONCRETE  PEA GRAVEL  CONCRETE		Traffic Rated Well Box  Portland Cement			
2 <sup>-</sup> 3 <sup>-</sup>		9 9 10 6	0.2	POORLY-GRADED SAND (SP): gray (2.5Y 95% loose, fine to medium sand, 5% fine grav					
4 <sup>-</sup> - 5 <sup>-</sup>		15 15 12 15	8.6	@ 4 feet plastic liner POORLY-GRADED SAND with SILT (SP-SM brown (10YR 2/2), moist, 85% medium dense coarse sand, 10% non plastic fines, 5% fine g	e, fine to	12" diameter Borehole			
6 - 7 -		16 6 9	0.2	SAA but with wood debris.		6" Schedule 40 PVC Well Casing			
8 <sup>-</sup> - 9 <sup>-</sup>		6 7 7	0.2			Cetco Bentonite Medium Chips			
10		5 8		₩ Wet.					
11 - - 12 -		6 10 8		POORLY-GRADED SAND (SP): black (10Yl					
13 <sup>-</sup> - 14 <sup>-</sup>		12		95% medium dense, fine to medium sand, 5% plastic fines with trace wood debris.	o fine non	Colorado Silica Sand			
14 - 15		10 13 10				10/20			
16 <sup>-</sup> -		12 14 6							
- 18		6				OAKWELLV (REV. 3/201			
		- F4	er Whe	eler		Project No. 0087700013 Page 1 of 2			

PROJECT: Stericycle ISB Implementation Log of Well No. EW-5 (cont'd) Georgetown Facility SAMPLES OVM Reading WELL CONSTRUCTION Sample **DESCRIPTION** Blows/ Foot NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. **DETAILS AND/OR** DRILLING REMARKS Silt Stringer. Silt Stringer. Silt Stringer. 6" Schedule 40 PVC Vee Wire Screen with 0.010" slots Colorado Silica Sand 8/12 Silt Stringer. 6" Schedule 40 PVC Silt Stringer. Endcap Bottom of Boring at 36.5 feet. OAKWELLV (REV. 3/2015)

Project No. 0087700013

Page 2 of 2

**Amec Foster Wheeler** 

PROJE		Stericycl Georget		mplementation acility		Log of Wel	l No. EW-6
BORIN		CATION:			GROUNI	O SURFACE ELEVAT	TON AND DATUM:
				Cascade Drilling, Inc.	DATE ST 9/10/15 TOTAL D	PEPTH (ft.):	DATE FINISHED: 9/21/15 SCREEN INTERVAL (ft.):
DRILL	ING M	ETHOD:	HOIIO	w-stem auger	36.5	O FIRST COMPL	14.9-34.32 CASING:
DRILL	ING E	QUIPME	NT: C	ME 75	WATER:	11.76	6`` Schedule 40 PVC
		METHOD			S. Welte		NAL: REG. NO.
HAMM		EIGHT: 3		DROP: 30	JMB		3003
DEPTH (feet)		Sample Sandle Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, str cementation, react. w/HCl, geo. inter.	ucture,		L CONSTRUCTION DETAILS ID/OR DRILLING REMARKS
0	S	S	_	Surface Elevation:  Concrete Core 18`` diameter		Tr:	affic Rated Well Box
-				Solicite Gold to diameter			anic Nated Well Dox
1_		9	0.0	Slough and Pea Gravel			
2-		\   10					Portland Cement
_		9		POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), Moist, No plasticity, 95% Medium to fine	•		
3-	1	3	0.0	grain sand, loose 5% fines			
_		4					
4 _		5 3	1.5				
5-		\		POORLY-GRADED SAND with SILT (SP-SM): blace (10YR 2/1), lens	k		12`` diameter Borehole
_		6		Silt Stringer			
6-	1	4	18.8	POORLY-GRADED SAND (SP): very dark brown (10YR 2/2), Moist, No plasticity, 95% Medium to fine			6`` Schedule 40 PVC
-	1	5		grain sand, loose 5% fines	;		Well Casing
7_		8 7	19.7				
8-		7					Cetco Bentonite Medium
		8					Chips
9-	+	6	36.5				
_		6					
10		7 5	158				
		5	130				
11 <sup></sup>   -		8		Strong Odor Silt Stringer			
12	1	8	155.8	Silt Stringer			
_		6		♦ black (10YR 2/1),			
13	1	7	00				
		5 7	98				Colorado Silica Sand
14 -		9		Becomes wet		1 14 1 14 1	10/20
15	+ +	6	142				
_	<del> </del>	7					
16	1	7	400				
_	]	7	120				
17		10					
18							OAIGNELLY (DELLA SECTION
	Ame	c Foste	r Whe	eler		Project No. 0087700	OAKWELLV (REV. 3/2015)  O013 Page 1 of 2
	. 4110	J . 5516		<del></del>		.,	1 - 3 - 3 - 2

PROJECT: Stericycle ISB Implementation Log of Well No. EW-6 (cont'd) Georgetown Facility SAMPLES OVM Reading WELL CONSTRUCTION Sample Blows/ Foot **DESCRIPTION** NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. **DETAILS AND/OR** DRILLING REMARKS 18 SAA with trace gravel 10 12 19 10.1 9 11 20 11 21 6 16.8 6 22 8.7 8 23 7 3.4 10 Silt Stringer 24 11 6" Schedule 40 PVC 9 Vee Wire Screen with 25 1.3 0.010" slots 8 10 26 10 1.8 10 27 11 12 Colorado Silica Sand 28 8/12 10 1.1 Fine Sand Stringer with Wood Debris 10 29 12 1.1 10 30 10 10 31 8 0.4 12 32 12 8 0.2 33 9 11 34 15 0.1 6" Schedule 40 PVC Endcap 14 35 Wood Debris 11 36 Bottom of Boring at 36 feet. 37 38 39 OAKWELLV (REV. 3/2015)

**Amec Foster Wheeler** 

Project No. 0087700013

PROJECT: Stericycle ISB Im Georgetown Fac		Log of Well No. IW-01	
BORING LOCATION:	,	GROUND SURFACE ELEVATION AND DATUM: GS	
DRILLING CONTRACTOR: (	Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED: 10/1/15 10/2/15	
DRILLING METHOD: Hollow	-stem auger	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft. 26.0 15.58-25.05	.):
DRILLING EQUIPMENT: CM	1E 75	DEPTH TO FIRST COMPL. CASING: WATER: 13.07 4" Schedule 40 PVC	
SAMPLING METHOD: N/A		LOGGED BY: S. Behrouzi	
HAMMER WEIGHT: N/A	DROP: N/A	RESPONSIBLE PROFESSIONAL: REG. NO. JMB 3003	
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, s cementation, react. w/HCl, geo. inter.	tructure, WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS	
0 0 ш	Surface Elevation:  1st Concrete Core	Traffic Rated Well Box	
	13t Concrete Core	Trainic Nated Well Box	
1	Pea Gravel		
	2nd Concrete Core	Portland Cement	
	See Well Log for EW-1 for Lithologic Description		
3-			
-			
4 ]			
5-		10" diameter Borehole	
6-		4" Schedule 40 PVC	
-		Well Casing	
7			
8 20.0		Cetco Bentonite Medium	
		Chips	
9-			
-			
10			
11			
12			
13			
14		Colorado Silica Sand	
'-		10/20	
15			
16			
17			
18		OAKWELLV (REV. 3/20	.015)
Amec Foster Wheel	er	Project No. 0087700013 Page 1 of 2	

## Log of Well No. IW-01 (cont'd)

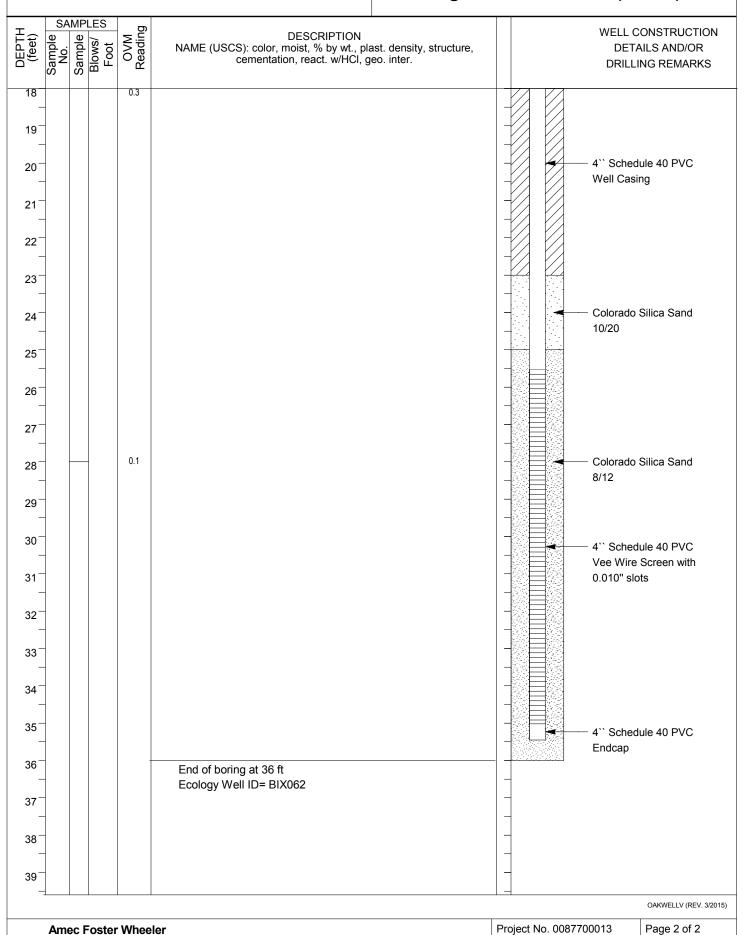
	9	
Sample No. Sample Blows/ Soot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, structucementation, react. w/HCl, geo. inter.	well construction  Details and/or  DRILLING REMARKS
18 11.2		Colorado Silica Sand 8/12
19		0/12
-		
20		4" Schedule 40 PVC
21		Vee Wire Screen with 0.010" slots
-		
22		
23		
24		
_		
25		4" Schedule 40 PVC
26	Find of having at 200 ft	Endcap
	End of boring at 26 ft Ecology Well ID= BIX063	-
27		
28		
29		
30-		-
31		
		-
32		
33-		
-		
34		
35		-
36 _		
37		
38		
39		
		OAKWELLV (REV. 3/2015)

**Amec Foster Wheeler** 

Project No. 0087700013

PROJECT: Stericycle ISB Im Georgetown Fac		Log of Well No. IW-02
BORING LOCATION:	•	GROUND SURFACE ELEVATION AND DATUM: GS
DRILLING CONTRACTOR: (	Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED: 10/1/15 10/2/15
DRILLING METHOD: Hollow	y-stem auger	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft. 36.0 25.53-35.02
DRILLING EQUIPMENT: CM	ЛЕ 75	DEPTH TO FIRST COMPL. CASING: WATER: 13.24 4" Schedule 40 PVC LOGGED BY:
SAMPLING METHOD: N/A		S. Behrouzi
HAMMER WEIGHT: N/A	DROP: N/A	RESPONSIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, cementation, react. w/HCl, geo. inter.	, structure, WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0 0 m m	Surface Elevation:  1st Concrete Core	Traffic Rated Well Box
	ist consiste core	Traine rated well box
1	Pea Gravel	
2-	2nd Concrete Core	Portland Cement
	See Well Log for EW-1 for Lithologic Description	
3-		
4		
5-		→ 10`` diameter Borehole
6-		
7		
8- 0.2		4`` Schedule 40 PVC Well Casing
		Well Casing
9-		
10		
11		
12		
		Catao Bantanita Madium
13		Cetco Bentonite Medium Chips
14-		1-12 12
''-		
15		
		142 143
16		
17-		
''-		1-12 12
18		OAKWELLV (REV. 3/20:
Amec Foster Wheel	er	Project No. 0087700013 Page 1 of 2

#### Log of Well No. IW-02 (cont'd)



PROJE				ISB In wn Fa	nplementation cility		Log of Well No. IW-03
BORIN				-	•	GROUNI GS	O SURFACE ELEVATION AND DATUM:
DRILL	ING C	ON	TRAC	TOR: (	Cascade Drilling, Inc.	DATE ST 10/8/15	TARTED: DATE FINISHED: 10/8/15
DRILLI	ING M	1ETH	HOD:	Hollov	v-stem auger	26.0	DEPTH (ft.): SCREEN INTERVAL (ft.): 15.64-25.11
DRILL	ING E	QUI	PMEN	IT: CI	ME 75	WATER:	10.07
SAMP	LING	MET	HOD:	N/A		LOGGED S. Behro	puzi
HAMM	ER W	/EIG	HT: N	/A	DROP: N/A	RESPON JMB	ISIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample N	Blows/	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.  Surface Elevation:	tructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	0,	0)			Asphalt		Traffic Rated Well Box
1-					1st Concrete Core		
-				†	Pea Gravel		Portland Cement
2				-	2nd Concrete Core		-  -
3-					See Well Log for EW-1 for Lithologic Description		
4-	-						
-							10" diameter Borehole
5 -							10 diameter Borenole
6-							4" Schedule 40 PVC
7-							Well Casing
'-	-						
8-				0.0			Cetco Bentonite Medium Chips
9-	-						
-							
10							
11	-						
_							
12							
13							
							Colorado Silica Sand
14 -							10/20
15							
16	-						
-							
17							
18							OAKWELLV (REV. 3/2015)
	Ame	c F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

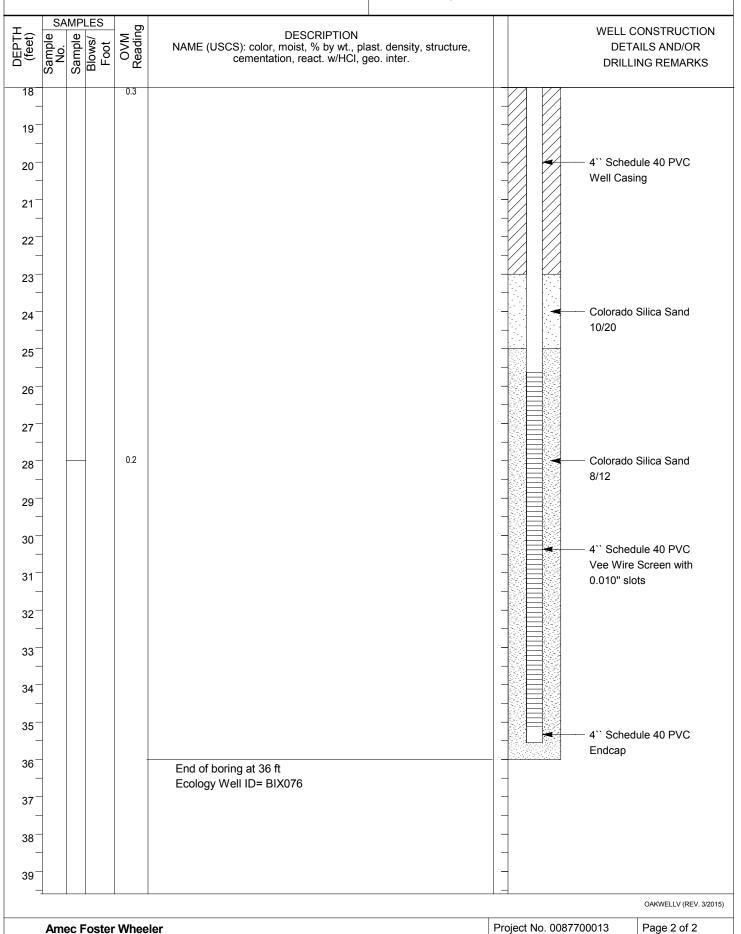
## Log of Well No. IW-03 (cont'd)

Project No. 0087700013

							` ,
DEPTH (feet)	Sample No.	sample ⊠	Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18	S	S	ш	0.0			Colorado Silica Sand
-							8/12
19							
20							4" Schedule 40 PVC
21							Vee Wire Screen with 0.010" slots
22							
23							
=							
24 _							
25 <sup>-</sup>							4" Schedule 40 PVC
26				-	End of boring at 26 ft		Endcap
27					Ecology Well ID= BIX077		_
28							-
-							
29							_
30							-
31							
32							_
33							
-							
34							-
35 <sup>-</sup>							
36							_
37							-
38							1
+							_
39							
							OAKWELLV (REV. 3/2015)

PROJI				ISB Im	nplementation		Log of Well No. I	W-04
BORIN				-	•	GROUN GS	D SURFACE ELEVATION AND	DATUM:
DRILL	ING C	ON	TRAC	TOR: (	Cascade Drilling, Inc.		TARTED: DATE F 10/7/15	INISHED:
DRILL	ING M	1ETH	HOD:	Hollow	v-stem auger	TOTAL I 36.0	DEPTH (ft.): SCREE 25.63-3	N INTERVAL (ft.): 35.11
DRILL	ING E	QUI	PMEN	NT: CN	ME 75	WATER	10.00	G: edule 40 PVC
SAMP	LING	MET	THOD:	N/A		LOGGEI S. Behro	ouzi	
HAMM	ER W	/EIG	HT: N	/A	DROP: N/A	RESPOI JMB	NSIBLE PROFESSIONAL:	REG. NO. 3003
DEPTH (feet)	Sample No.	Sample 🛱	Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. of cementation, react. w/HCl, geo. in Surface Elevation:	ensity, structure, nter.		UCTION DETAILS LING REMARKS
0	0,	0)			Asphalt		Traffic Rated	d Well Box
1					Concrete Core			
2 - -	-				See Well Log for EW-1 for Lithologic Desc	ription	Portland (	Cement
3-	-							
4-	_							
5 <sup>-</sup>	-						<b>10</b>	eter Borehole
6-								
7 - 8	-			1.4			4" Sched Well Casi	ule 40 PVC
9-	-						Well dash	ing .
10 <sup>-</sup>	-							
11								
12								
13 <sup>-</sup>	-						Cetco Ber Chips	ntonite Medium
14 <sup>-</sup>	-							
15 <sup>-</sup>								
16 <sup>-</sup>	-							
17								
18								OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Wheel	ler		Project No. 0087700013	Page 1 of 2

#### Log of Well No. IW-04 (cont'd)



PROJECT: Stericycle ISB Im Georgetown Fac		I	Log of Well	No. IW-05
BORING LOCATION:	•	GROUND S	SURFACE ELEVAT	TON AND DATUM:
DRILLING CONTRACTOR: (	Cascade Drilling, Inc.	DATE STA 10/2/15	RTED:	DATE FINISHED: 10/6/15
DRILLING METHOD: Hollow	-stem auger	TOTAL DE 26.0		SCREEN INTERVAL (ft.): 15.57-25.05
DRILLING EQUIPMENT: CM	/IE 75	DEPTH TO WATER:	13.03	. CASING: 4" Schedule 40 PVC
SAMPLING METHOD: N/A		LOGGED E S. Behrouz		
HAMMER WEIGHT: N/A	DROP: N/A		IBLE PROFESSION	NAL: REG. NO. 3003
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. de cementation, react. w/HCl, geo. into Surface Elevation:	nsity, structure, er.		L CONSTRUCTION DETAILS D/OR DRILLING REMARKS
0 0 — —	1st Concrete Core		Tra	affic Rated Well Box
1]	Pea Gravel			
2-	Asphalt 2nd Conserve Core			Portland Cement
_	2nd Concrete Core  See Well Log for EW-1 for Lithologic Descri	ntion		
3	Coo Well Log for LW Tion Ethiologic Decom	puon		
4				
5				10`` diameter Borehole
6				4`` Schedule 40 PVC
				Well Casing
7				
8 2.6				Cetco Bentonite Medium
				Chips
9-				
10				
11				
12				
13				
14-				Colorado Silica Sand
				10/20
15				
16				
17-				
"-				
18				OAKWELLV (REV. 3/2015)
Amec Foster Wheel	er	F	Project No. 0087700	013 Page 1 of 2

**Amec Foster Wheeler** 

# Log of Well No. IW-05 (cont'd)

Page 2 of 2

Project No. 0087700013

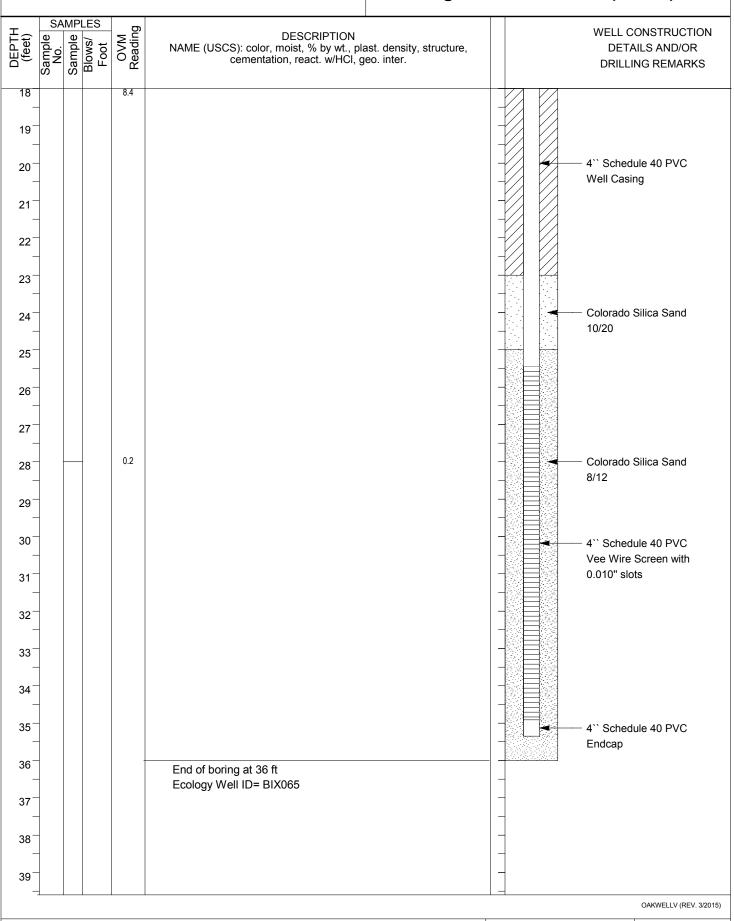
SAMPLES (s)	Foot OVM Reading	DESCRIPTION	at density attricture		WELL CONSTRUCTION
Sample Sample Sample Blows/	Poo OV Rea	NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	eo. inter.		DETAILS AND/OR DRILLING REMARKS
18	3.6				Colorado Silica Sand 8/12
19					5/12
-					
20				→ ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	4`` Schedule 40 PVC
21					Vee Wire Screen with 0.010" slots
			-		
22					
23					
24					
_					
25					4`` Schedule 40 PVC
26		End of boring at 26 ft			Endcap
-		Ecology Well ID= BIX064			
27					
28					
20					
29					
30					
31			-		
-					
32					
33					
34					
35					
36					
-					
37					
38					
-					
39					
					OAKWELLV (REV. 3/20)

PROJE				ISB Ir	nplementation acility		Log o	f Well	No. I	W-06
BORIN					•	GROUND GS	SURFACE	ELEVATI	ON AND	DATUM:
DRILL	ING C	ON	TRAC	TOR:	Cascade Drilling, Inc.	DATE STA 10/2/15			10/6/15	
DRILL	ING M	1ETI	HOD:	Hollov	w-stem auger	TOTAL DE			25.45-3	
DRILL	ING E	QUI	PMEN	NT: CI	ME 75	DEPTH TO WATER:	13.36	COMPL.		dule 40 PVC
SAMP	LING	MET	THOD:	N/A		LOGGED S. Behrou	zi			
HAMM				/A	DROP: N/A	RESPONS JMB	SIBLE PRO	FESSION	AL:	REG. NO. 3003
DEPTH (feet)	Sample No.	Sample	Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, str cementation, react. w/HCl, geo. inter.  Surface Elevation:	ucture,				JCTION DETAILS LING REMARKS
0		U)	_		1st Concrete Core		444444444444444444444444444444444444444	Tra	ffic Rated	l Well Box
1-				:	Pea Gravel					
2-					Asphalt 2nd Concrete Core	/_		F	Portland C	Sement
-	-				See Well Log for EW-1 for Lithologic Description					
3										
4	-									
_								<b>/ -</b> 1	0`` diame	eter Borehole
5 <sup>-</sup>	-								o didine	aci Borenoie
6										
7 <sup>-</sup>										
_	-			0.7				4	:`` Schedı	ule 40 PVC
8				0.7				V	Vell Casir	ng
9										
-										
10	-									
11	_									
12 <sup>-</sup>										
-	_									
13								/ /	Cetco Ben Chips	tonite Medium
14	-						-//		•	
- 15										
- 16										
_										
17 <sup>-</sup>										
18										OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No	. 00877000	013	Page 1 of 2

**Amec Foster Wheeler** 

#### Log of Well No. IW-06 (cont'd)

Project No. 0087700013



PROJI				ISB Ir	mplementation acility		Log of Well No. IW-07
BORIN						GROUND GS	SURFACE ELEVATION AND DATUM:
DRILL	ING C	CON	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST. 10/7/15	DATE FINISHED: 10/7/15
DRILL	ING N	ИЕТН	HOD:	Hollov	w-stem auger	TOTAL D 26.0	EPTH (ft.): SCREEN INTERVAL (ft.): 15.51-24.99
DRILL	ING E	QUI	PMEN	NT: C	ME 75	DEPTH T WATER:	O FIRST COMPL. CASING: 13.22 4" Schedule 40 PVC
SAMP	LING	MET	THOD:	N/A		LOGGED S. Behroi	
HAMN	IER W	/EIG	HT: N	/A	DROP: N/A		SIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)	Sample S No.	Sample 전	Blows/ ST Foot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, str cementation, react. w/HCl, geo. inter.	ructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	Š	ιχ			Surface Elevation: 1st Concrete Core		Traffic Rated Well Box
-							- A A A A A A A A A A A A A A A A A A A
1 -					Pea Gravel 2nd Concrete Core		
2	-				See Well Log for EW-1 for Lithologic Description		Portland Cement
-							
3	-						
4-							
							10" diameter Borehole
5	-						
6-							4" Schedule 40 PVC Well Casing
7-							Well Cashing
-	-						
8-				0.9			Cetco Bentonite Medium Chips
9-							Simps
_							
10							
11							
''-							
12							
13							
-	-						
14							Colorado Silica Sand
15	-						
-	-						
16							
17							
-	1						
18	_			100			OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

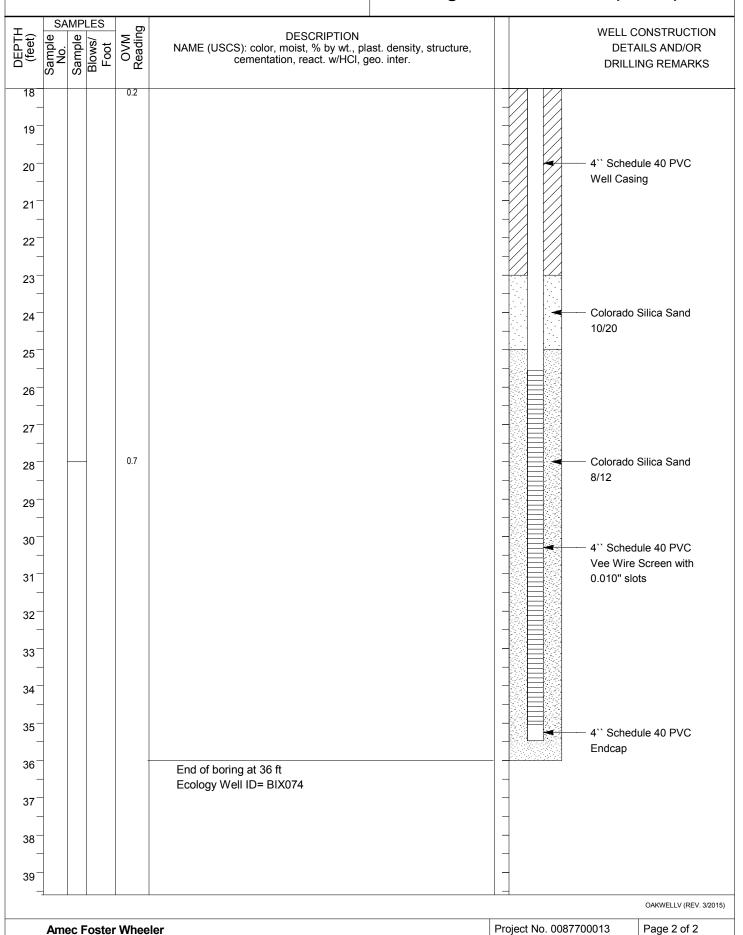
## Log of Well No. IW-07 (cont'd)

Project No. 0087700013

								,
DEPTH (feet)	No. de	Sample 17	Blows/ G Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18		0)		0.1				Colorado Silica Sand 8/12
19								J. 1.2
20							[7.7.1. <del>]                                   </del>	4`` Schedule 40 PVC
21								Vee Wire Screen with 0.010" slots
22								
23								
24								
25							1907 A. L. 1908 A. A.	4`` Schedule 40 PVC Endcap
26					End of boring at 26 ft Ecology Well ID= BIX075			шиш
27					Lociogy Well ID Bixero		_	
28								
29								
30							_	
31							_	
32							_	
33							_	
34								
35								
36								
37								
38								
39								OAKWELLV (REV. 3/2015)

PROJE				ISB Im	nplementation cility		Log of Well No. IW-08
BORIN					•	GROUN GS	ND SURFACE ELEVATION AND DATUM:
DRILL	ING C	ON	ΓRAC <sup>°</sup>	TOR: (	Cascade Drilling, Inc.	DATE S 10/7/15	
DRILL	ING M	IETH	HOD:	Hollow	<i>y</i> -stem auger	TOTAL 36.0	DEPTH (ft.): SCREEN INTERVAL (ft.): 25.56-35.03
DRILL	ING E	QUI	PMEN	NT: CM	ME 75		TO FIRST COMPL. CASING:
SAMP	LING	MET	HOD:	: N/A		LOGGE	D BY:
HAMM	ER W	EIG	HT: N	/A	DROP: N/A		NSIBLE PROFESSIONAL: REG. NO.
DEPTH (feet)	SA	MPL		OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. denotementation, react. w/HCl, geo. inter	JMB sity, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	S	တ ၊	ш		Surface Elevation:  Concrete Core		Traffic Rated Well Box
1 -				3.7	See Well Log for EW-1 for Lithologic Descrip	tion	Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips
17							
=	-						
18	_			\A# -			OAKWELLV (REV. 3/2015)
	Ame	c F	oster	Wheel	ier		Project No. 0087700013 Page 1 of 2

#### Log of Well No. IW-08 (cont'd)



PROJEC		ricycle orgeto		nplementation cility		Log of Well	No. IW-09
BORING					GROUNI GS	SURFACE ELEVATI	ON AND DATUM:
DRILLING	G CON	ITRAC	TOR:	Cascade Drilling, Inc.	DATE ST 10/5/15	ARTED:	DATE FINISHED: 10/8/15
DRILLING	G MET	HOD:	Hollov	v-stem auger	26.0	DEPTH (ft.):	SCREEN INTERVAL (ft.): 15.59-25.06
DRILLING	G EQU	IIPMEN	IT: CI	ME 75	DEPTH 1 WATER:	O FIRST COMPL.	CASING: 4" Schedule 40 PVC
SAMPLIN				DROP: N/A	S. Behro		IAL: REG. NO.
	SAMP	LES	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast, density, st	JMB ructure,		3003  CONSTRUCTION DETAILS D/OR DRILLING REMARKS
DEPTH (feet)	No. Sample	Blows/ Foot	Reac	cementation, react. w/HCl, geo. inter.  Surface Elevation:		_	
0	5 05			1st Concrete Core  —— Pea Gravel		Tra	ffic Rated Well Box
2				Asphalt  2nd Concrete Core	/_	F	Portland Cement
3 - 4				See Well Log for EW-2 for Lithologic Description			
5_						1	0`` diameter Borehole
6 <del>-</del> 7 <u>-</u>							F`Schedule 40 PVC Vell Casing
8 - - 9 -		-	0.0			1 [// [//	Cetco Bentonite Medium Chips
10 -							
12							
13							
14						1 1 1 1 1	Colorado Silica Sand 10/20
15							
16 _ _ 17 _							
+							
18						1 KA20 KA24	OAKWELLV (REV. 3/2015)
Α	Amec F	oster	Whee	ler		Project No. 00877000	D13 Page 1 of 2

**Amec Foster Wheeler** 

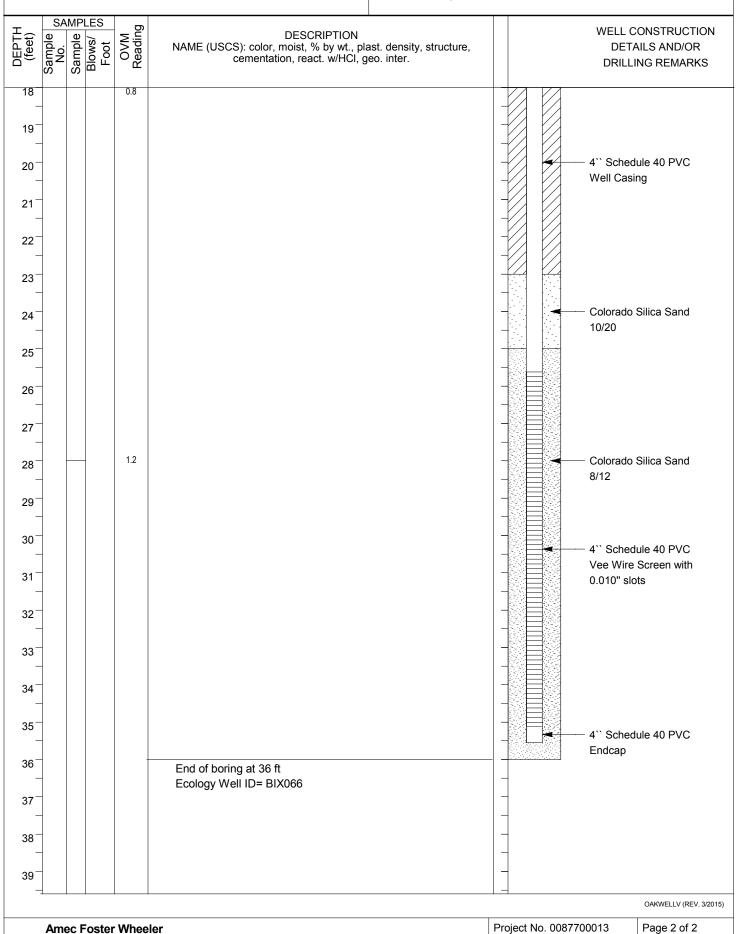
# Log of Well No. IW-09 (cont'd)

Project No. 0087700013

	SAMP	LEC					
(feet)	Sample Sample	Blows/ P	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, go	st. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18			0.0				Colorado Silica Sand 8/12
19						-	0/12
20						-	- 4'' Schedule 40 PVC     Vee Wire Screen with
21							0.010" slots
22							
23							
24							
25							– 4`` Schedule 40 PVC Endcap
26			+	End of boring at 26 ft Ecology Well ID= BIX067			Посар
27						-	
28						_	
29						-	
30						-	
31						-	
32						-	
33						-	
34						-	
35						-	
36						-	
37						-	
38						_	
39						-	

PROJE				ISB Ir wn Fa	nplementation		Log of Well No. I	W-10
BORIN					•	GROUNE GS	SURFACE ELEVATION AND	DATUM:
DRILL	ING C	ON	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST 10/2/15	ARTED: DATE F 10/6/15	FINISHED:
DRILL	ING N	1ETI	HOD:	Hollov	v-stem auger	36.0	25.62-3	
DRILL	ING E	QUI	PMEN	IT: C	ME 75	WATER:		G: edule 40 PVC
SAMP					DROP: N/A	S. Behro		REG. NO.
	SA	MPL	.ES	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast, density, str	JMB ructure,		3003 SUCTION DETAILS LING REMARKS
DEPTH (feet)	Sample No.	Sample	Blows/ Foot	OV Reac	cementation, react. w/HCl, geo. inter.  Surface Elevation:		-	
1				0.3	Asphalt 2nd Concrete Core See Well Log for EW-2 for Lithologic Description		4" Scheo Well Casi	eter Borehole lule 40 PVC
15 <sup>-</sup> 16 <sup>-</sup> 17 <sup>-</sup> - 18 <sup>-</sup>								ONWIELLY (DEV ASSA
	Ama	ec F	oster	Whee	ler		Project No. 0087700013	Page 1 of 2
1	AIII!	JU I	JJIEI	******	IOI			. 490 1 01 2

#### Log of Well No. IW-10 (cont'd)



PROJECT: Stericycle ISB Important Georgetown Factor		L	₋og of Well	No. IW-11
BORING LOCATION:	•	GROUND S	SURFACE ELEVAT	TON AND DATUM:
DRILLING CONTRACTOR: C	Cascade Drilling, Inc.	DATE STAI 10/6/15	RTED:	DATE FINISHED: 10/6/15
DRILLING METHOD: Hollow-	-stem auger	TOTAL DEF 26.0		SCREEN INTERVAL (ft.): 15.57-25.06
DRILLING EQUIPMENT: CM	IE 75	DEPTH TO WATER:	13.37	. CASING: 4" Schedule 40 PVC
SAMPLING METHOD: N/A		LOGGED B S. Behrouz	i	
HAMMER WEIGHT: N/A	DROP: N/A	RESPONSI JMB	BLE PROFESSION	NAL: REG. NO. 3003
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. dens cementation, react. w/HCl, geo. inter Surface Elevation:	sity, structure,		L CONSTRUCTION DETAILS D/OR DRILLING REMARKS
0 0 0	1st Concrete Core		Tra	affic Rated Well Box
	Pea Gravel			
'-        -	See Well Log for EW-2 for Lithologic Descript	ion		Portland Cement
2-	230 Tron Edg for ETT 2 for Ettilologic Descript			Fortiania Gement
3				
4				
5				10`` diameter Borehole
6-				4`` Schedule 40 PVC Well Casing
7				well Casing
'-				
8 6.6				Cetco Bentonite Medium
				Chips
9				
10-				
12				
13				
14-			1 1	Colorado Silica Sand
15				10/20
15				
16				
17				
18				OAKWELLV (REV. 3/2015)
Amec Foster Wheele	er	Р	roject No. 0087700	013 Page 1 of 2

**Amec Foster Wheeler** 

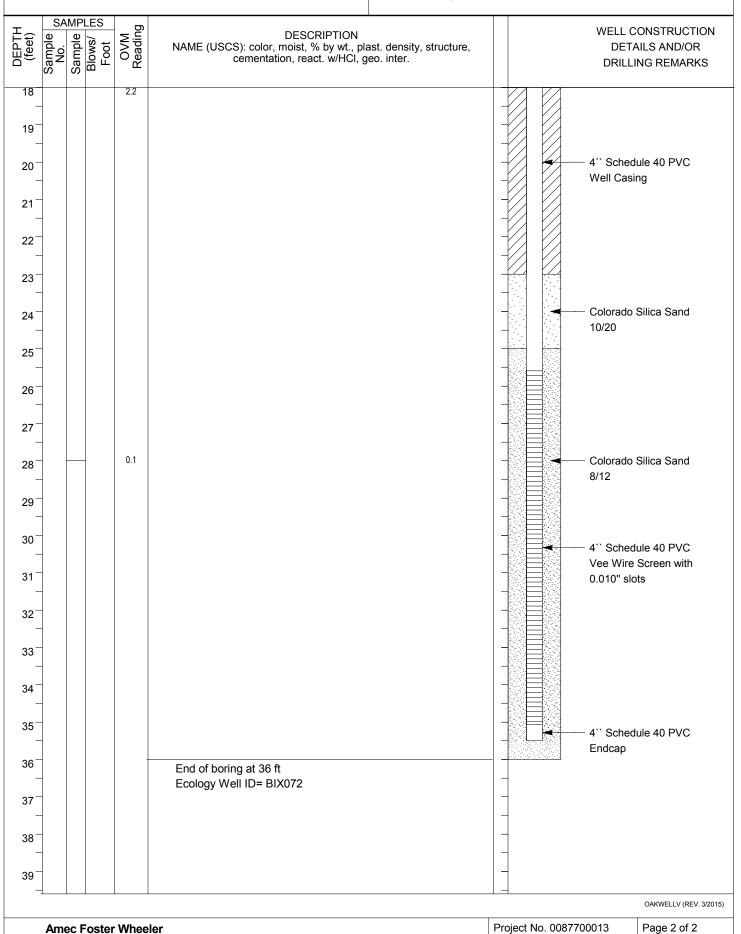
# Log of Well No. IW-11 (cont'd)

Project No. 0087700013

CAMPI	FC				
Sample No. Sample Divisor	Foot ST	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18	1.5				Colorado Silica Sand 8/12
19					0/12
20_					- 4`` Schedule 40 PVC
21					Vee Wire Screen with 0.010" slots
22					
23					
24					
25					- 4`` Schedule 40 PVC
26		End of boring at 26 ft			Endcap
27		Ecology Well ID= BIX073			
28				_	
29				_	
30				_	
31				_	
32				_	
33				_	
34				_	
35					
36				_	
37					
38					
39					
7				7	OAKWELLV (REV. 3/201

PROJECT: Stericycle ISB Implementation Georgetown Facility							Log of Well No. IW-12
ROPING LOCATION:						GROUN GS	ND SURFACE ELEVATION AND DATUM:
DRILLING CONTRACTOR: Cascade Drilling Inc							DATE FINISHED: 10/6/15
DDILLING METHOD: Hollow stom augor						TOTAL 36.0	DEPTH (ft.): SCREEN INTERVAL (ft.): 25.59-35.16
DRILLING EQUIPMENT: CME 75							TO FIRST COMPL. CASING:
SAMPLING METHOD: N/A						LOGGE	ED BY:
HAMMER WEIGHT: N/A DROP: N/A							NSIBLE PROFESSIONAL: REG. NO.
DEPTH (feet)	SAI	MPLE		OVM	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. d cementation, react. w/HCl, geo. in	JMB ensity, structure, iter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	S	S		_	Surface Elevation:  Concrete Core		Traffic Rated Well Box
1 1 - 1 2 - 1 1 - 1 1 - 1 1 1 - 1 1 1 1				6.0	See Well Log for EW-2 for Lithologic Description	ription	Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips
40-							
Amec Foster Wheeler						OAKWELLV (REV. 3/2015)  Project No. 0087700013 Page 1 of 2	
AHEC I OSIEI TYHEEIEI							

### Log of Well No. IW-12 (cont'd)



PROJEC		ericycle eorgetc		nplementation cility		Log of Well No. IW-13
BORING				,	GROUND GS	SURFACE ELEVATION AND DATUM:
DRILLIN	IG COI	NTRAC	TOR:	Cascade Drilling, Inc.	DATE ST. 10/5/15	DATE FINISHED: 10/8/15
DRILLIN	IG ME	THOD:	Hollov	v-stem auger	TOTAL D 26.0	SCREEN INTERVAL (ft.): 15.57-25.05
DRILLIN	IG EQI	UIPMEN	NT: CI	ME 75	DEPTH T WATER:	13.19 4" Schedule 40 PVC
SAMPLI	NG ME	ETHOD:	N/A		LOGGED S. Behroi	
HAMME			/A	DROP: N/A	RESPON JMB	SIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)	No. Sample	Blows/ Sard	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, str cementation, react. w/HCl, geo. inter.  Surface Elevation:	ructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	o o	) ш		Surface Elevation:  1st Concrete Core		Traffic Rated Well Box
						- 1
1				Pea Gravel	/	
2				Asphalt 2nd Concrete Core	//	Portland Cement
				See Well Log for EW-2 for Lithologic Description	/	
3				5 9 1		
4						
5						10" diameter Borehole
6						4" Schedule 40 PVC
						Well Casing
7						
8-			0.1			Cetco Bentonite Medium
						Chips
9						
-						
10						
11						
''-						
12						
13						
14						Colorado Silica Sand
'-						10/20
15						
16						
17						
''-						
18						OAKWELLV (REV. 3/2015)
-	Amec	Foster	Whee	ler		Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-13 (cont'd)

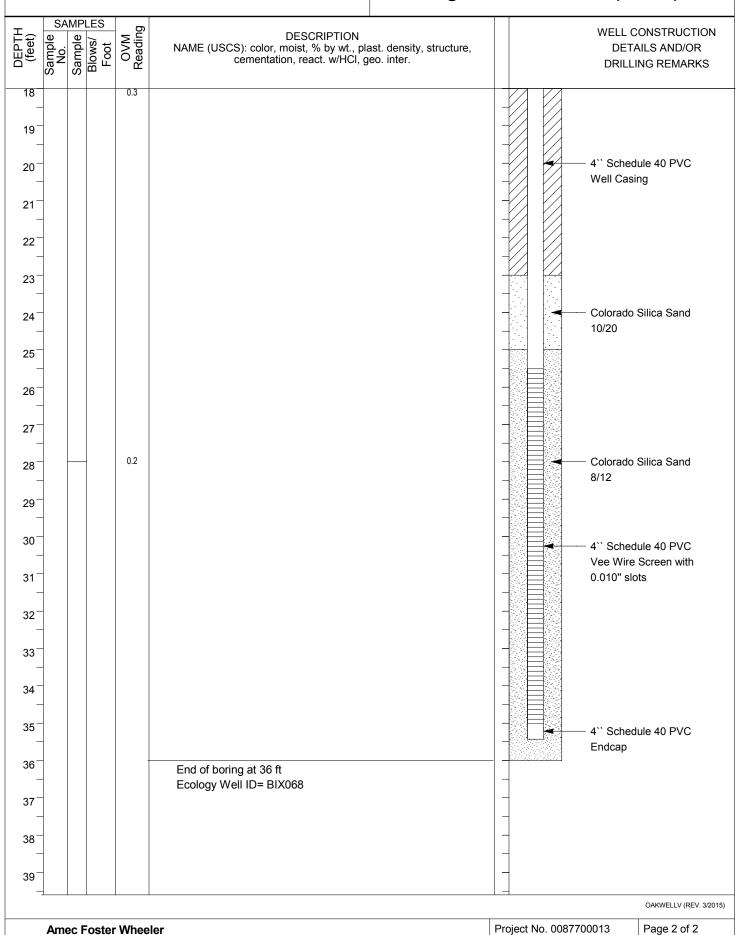
					T	
(feet)	Sample MA Blows/	Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	st. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18		0.0				Colorado Silica Sand
19						8/12
-						
20						- 4`` Schedule 40 PVC
						Vee Wire Screen with
21						0.010" slots
22						
23						
24						
-						
25						- 4`` Schedule 40 PVC
26			End of boring at 26 ft			Endcap
-			Ecology Well ID= BIX069		+	
27						
28					_	
-					+	
29					_	
30						
30					_	
31					+	
22						
32					_	
33					_	
34 _					_	
35					-	
+					_	
36						
37					4	
+					+	
38						
39					4	
1	1				1	

Amec Foster Wheeler

Project No. 0087700013

PROJECT: Stericycle ISB Implementation Georgetown Facility	Log of Well No. IW-14
BORING LOCATION:	GROUND SURFACE ELEVATION AND DATUM: GS
DRILLING CONTRACTOR: Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED: 10/5/15 10/8/15
DRILLING METHOD: Hollow-stem auger	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft.): 25.51-35.00
DRILLING EQUIPMENT: CME 75	DEPTH TO FIRST COMPL. CASING: WATER: 13.29 4" Schedule 40 PVC
SAMPLING METHOD: N/A  HAMMER WEIGHT: N/A  DROP: N/A	LOGGED BY: S. Behrouzi RESPONSIBLE PROFESSIONAL: REG. NO.
_ SAMPLES D DESCRIPTION	plast, density, structure. AND/OR DRILLING REMARKS
NAME (USCS): color, moist, % by wt. cementation, react. w/HC	cl, geo. inter.
1	Portland Cement
18	OAKWELLV (REV. 3/2015)
Amec Foster Wheeler	Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-14 (cont'd)



PROJECT: Stericycle ISB Imp Georgetown Fac		Log of W	ell No. IW-15
BORING LOCATION:	•	GROUND SURFACE ELE GS	VATION AND DATUM:
DRILLING CONTRACTOR: C	ascade Drilling, Inc.	DATE STARTED: 10/6/15	DATE FINISHED: 10/8/15
DRILLING METHOD: Hollow-	stem auger	TOTAL DEPTH (ft.): 26.0	SCREEN INTERVAL (ft.): 15.67-25.15
DRILLING EQUIPMENT: CM	E 75		MPL. CASING: 4" Schedule 40 PVC
SAMPLING METHOD: N/A		LOGGED BY: S. Behrouzi	
HAMMER WEIGHT: N/A	DROP: N/A	RESPONSIBLE PROFES JMB	SIONAL: REG. NO. 3003
DEPTH (feet) Sample Sample Sample Septimes Sample Septimes Septime	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. de cementation, react. w/HCl, geo. into Surface Elevation:	nsity, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0 0 0 0	Concrete Core	44 44	Traffic Rated Well Box
2 3 - 4 - 4 -	See Well Log for EW-2 for Lithologic Descri	ption	— Portland Cement
5 -			<ul><li>10`` diameter Borehole</li><li>4`` Schedule 40 PVC</li><li>Well Casing</li></ul>
9 - 10 - 11 - 11 - 1			— Cetco Bentonite Medium Chips
12			— Colorado Silica Sand 10/20
18			OAKWELLV (REV. 3/2015)
Amec Foster Wheele	er	Project No. 008	

**Amec Foster Wheeler** 

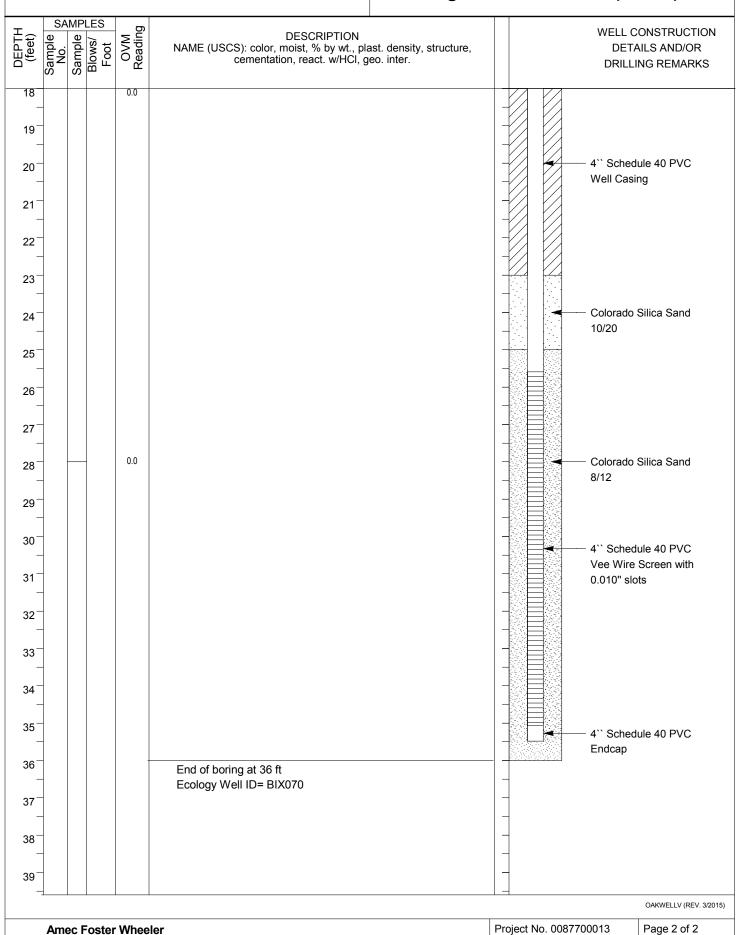
### Log of Well No. IW-15 (cont'd)

Page 2 of 2

ı	0.1.	45:	FC <sup>1</sup>					. ,
DEPTH (feet)	Sample No.	Sample 15	Blows/ ES Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18				1.6				Colorado Silica Sand 8/12
19								
20								<ul><li>4`` Schedule 40 PVC</li><li>Vee Wire Screen with</li></ul>
21								0.010" slots
22								
23								
24								
25								4`` Schedule 40 PVC     Endcap
26 -					End of boring at 26 ft Ecology Well ID= BIX071		_	
28							_	
29							_	
30							-	
31							_	
32							-	
33							-	
34								
35								
36								
37								
38							_	
39							_	
								OAKWELLV (REV. 3/2015

BORING LOCATION:  GROUND SURFACE ELEVATION AND DATUM: GS  DRILLING CONTRACTOR: Cascade Drilling, Inc.  DATE STARTED: 109815  TOTAL DEPTH III): SCREEN INTERVAL (II): SCREEN INTE	PROJE				ISB Ir wn Fa	nplementation cility		Log of Well No. IW-16
DATE STATED   DATE FINISHED   DATE FINISHED   DATE FINISHED   DATE STATED   DATE FINISHED	BORIN							D SURFACE ELEVATION AND DATUM:
DRILLING EQUIPMENT: CME 75  SAMPLING METHOD: N/A  SAMPLING METHOD: N/A  BRESPONSIBLE PROFESSIONAL: A" Schedule 40 PVC  S. Behrouz: S. Behrouz: REG. NO. JMB  SAMPLES  S. SAMPL	DRILL	ING C	ON	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST	10/8/15
SAMPLING METHOD NIA  LOSSED BY: S. Behrouzi RESPONSIBLE PROFESSIONAL: REG. NO. JMB  NAME (USCS): color, moist, % by wh. pleast density, structure, comentation, react, with Cit. geo. inter.  Surface Elevation:  11  Asphalt  Asphalt  Asphalt  Asphalt  Asphalt  And Concrete Core  See Well Log for EW-2 for Lithologic Description  10  11  12  13  4" Schedule 40 PVC  Well Casing  Average Page Area  A" Schedule 40 PVC  Well Casing  Cetco Bentonite Medium  Chips  Cetco	DRILL	ING M	1ETI	HOD:	Hollov	v-stem auger	36.0	25.59-35.06
AAMMER WEIGHT: NIA  HAMMER WEIGHT: NIA  DROP: NIA  DROP	DRILL	ING E	QUI	PMEN	NT: C	ME 75	WATER:	13.10 4" Schedule 40 PVC
SAMPLES  SAMPLES  SAMPLES  SAMPLES  SUBSECTION DESCRIPTION  NAME (USCS): color. moist, % by wt., plast, density, structure, cementation, react, with Cl. go. inter.  Surface Elevation:  1st Concrete Core  See Well Log for EW-2 for Lithologic Description  Portland Cement  See Well Log for EW-2 for Lithologic Description  10						DROP: N/A	S. Behro	ouzi NSIBLE PROFESSIONAL: REG. NO.
1 1	EPTH eet)	SA o.	nple J		ovM ading	NAME (USCS): color, moist, % by wt., plast, density, str	'	WELL CONSTRUCTION DETAILS
1 st Concrete Core Pea Gravel Asphalt 2nd Concrete Core See Well Log for EW-2 for Lithologic Description  1 1 1 2 1 3 1 4 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		San	San	음 일 일	Se O			
2   2nd Concrete Core See Well Log for EW-2 for Lithologic Description  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips  18	_					Pea Gravel		Traffic Rated Well Box
See Well Log for EW-2 for Lithologic Description  4	_						//	Portland Cement
5	=	-				\	/	
8	5 <sup>-</sup>							10" diameter Borehole
11	8 <sup>-</sup>				0.0			$1 \rightarrow 2 \rightarrow 1 \rightarrow $
Cetco Bentonite Medium Chips  14  15  16  17  OAKWELLV (REV. 32015)	- 11 <sup>-</sup> -							
16 - 17 - 18 OAKWELLV (REV. 3/2015)	13 <sup>-</sup>	-						
17 OAKWELLV (REV. 3/2015)	_							
ONWELLY (N.E. J2010)	-							
	18							OAKWELLV (RFV 3/201
1 7 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1		Ame	ec F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-16 (cont'd)



PROJE				ISB Im	plementation		Log of Well No. IW-17
BORIN						GROUN GS	ND SURFACE ELEVATION AND DATUM:
DRILLI	NG C	ON	TRAC	TOR: (	Cascade Drilling, Inc.		DATE FINISHED: 9/15/15
DRILLI	NG N	1ETH	HOD:	Hollow	r-stem auger	TOTAL 26.0	DEPTH (ft.): SCREEN INTERVAL (ft.): 15.52-25.00
DRILLI	NG E	QUI	PMEN	IT: CN	1E 75		TO FIRST COMPL. CASING:
SAMPL	ING	MET	THOD:	N/A		LOGGE S. Welt	
НАММ	ER W	/EIG	HT: N	/A	DROP: N/A		NSIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)		Sample	Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density cementation, react. w/HCl, geo. inter.	, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	ις.	Ω̈́	ш		Surface Elevation:  1st Concrete Core 16`` Diameter		Traffic Rated Well Box
_				-	Pea Gravel		Tallic Rated Well Box
1_					2nd Concrete Core 14`` Diameter		
2_					See Well Log for EW-3 for Lithologic Description	n	Portland Cement
3-							
4							
5							10" diameter Borehole
							4" Schedule 40 PVC
6 _							Well Casing
7 -							
8_				115			Cetco Bentonite Medium Chips
9-							
10							
_							
11 _							
12							
13							
_							Colorado Silica Sand
14							10/20
15_							
16							
17_							
18							OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

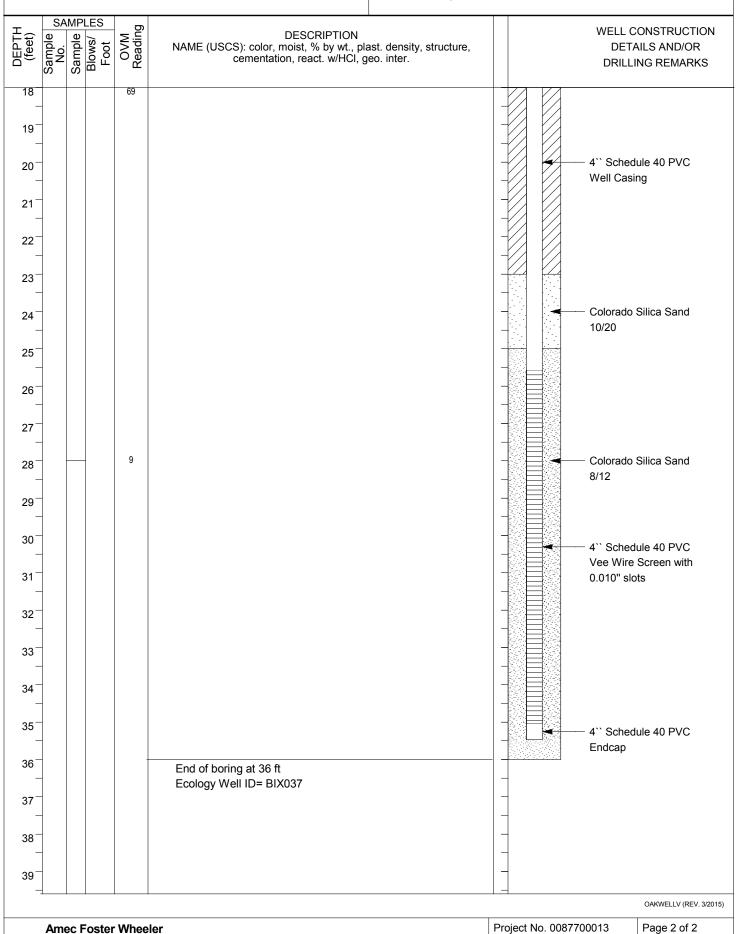
## Log of Well No. IW-17 (cont'd)

Page 2 of 2

CAMPLEO		
Sample No. Sample Blows/ COVM COVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, structure cementation, react. w/HCl, geo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18 109		Colorado Silica Sand
19 _		8/12
20-		4'` Schedule 40 PVC  Vee Wire Screen with
21 -		0.010" slots
22		
23		
24 -		
25 -		4`` Schedule 40 PVC Endcap
26	End of boring at 26 ft Ecology Well ID= BIX036	
27		
28		
29 -		
30 -		
31 -		
32		
33		
34		
35		
36		
37 -		
38		
39		-

PROJ				ISB Ir	nplementation icility		Log of Wel	l No. IW-18
BORIN						GROUNE GS	SURFACE ELEVA	TION AND DATUM:
DRILL	ING C	CON	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST 9/15/15		DATE FINISHED: 9/15/15
DRILL	ING N	⁄ΙΕΤΙ	HOD:	Hollov	v-stem auger	36.0	EPTH (ft.):	SCREEN INTERVAL (ft.): 25.57-35.04
DRILL	ING E	QU	IPMEN	NT: C	ME 75	DEPTH T WATER:	OFIRST COMPL 8.75	CASING: 4" Schedule 40 PVC
SAMP	LING	ME	THOD	N/A		S. Welte	r	N
HAMM				/A	DROP: N/A	JMB	ISIBLE PROFESSIO	NAL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample 3	Blows/ H	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	ructure,		LL CONSTRUCTION DETAILS ND/OR DRILLING REMARKS
	Sal	Sal	BE	~~~	Surface Elevation:			
0					1st Concrete Core 16`` Diameter		Tr	raffic Rated Well Box
1				:	Pea Gravel			
-					2nd Concrete Core 14`` Diameter			Portland Cement
2					See Well Log for EW-3 for Lithologic Description			
2 -								
3								
4								
-								
5								10`` diameter Borehole
_								
6								
<b>7</b> -								
7_								
8				208				4`` Schedule 40 PVC Well Casing
=								vveii Casing
9-								
_								
10								
11								
- ' ' -								
12								
-								
13								Cetco Bentonite Medium
_								Chips
14								
15								
15								
16								
-								
17								
-								
18								OAKWELLV (REV. 3/2015)
	Am	ec F	oster	Whee	ler		Project No. 008770	0013 Page 1 of 2

### Log of Well No. IW-18 (cont'd)



PROJE			-	ISB Im	plementation cility		Log of Well No. IW-19
BORING					•	GROUNI GS	ID SURFACE ELEVATION AND DATUM:
DRILLIN	NG C	ONT	RAC	ΓOR: (	Cascade Drilling, Inc.	DATE ST 9/14/15	DATE FINISHED: 9/15/15 DEPTH (ft.): SCREEN INTERVAL (ft.):
DRILLIN	NG M	ETH	IOD:	Hollow	v-stem auger	26.0	15.28-24.78
DRILLIN	NG E	QUII	PMEN	IT: CN	ЛЕ 75	WATER:	0.21
SAMPL					DDOD WA	S. Welte	
HAMME	SAI				DROP: N/A	JMB	3003
(feet)			Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	tructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
C	S _	Sa	<u>Б</u> Ш	₾	Surface Elevation:		
0					1st Concrete Core 16`` Diameter		Traffic Rated Well Box
1				-	Pea Gravel		
,				+	2nd Concrete Core 14`` Diameter		
2				Ţ	3rd Concrete Core 14`` Diameter  See Well Log for EW-3 for Lithologic Description		Portland Cement
3 - 4 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 15 - 16 - 16 - 16 - 16 - 16 - 16 - 16				260			Cetco Bentonite Medium Chips  Colorado Silica Sand 10/20
-							
18							OAKWELLV (REV. 3/2015)
	Ame	c F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

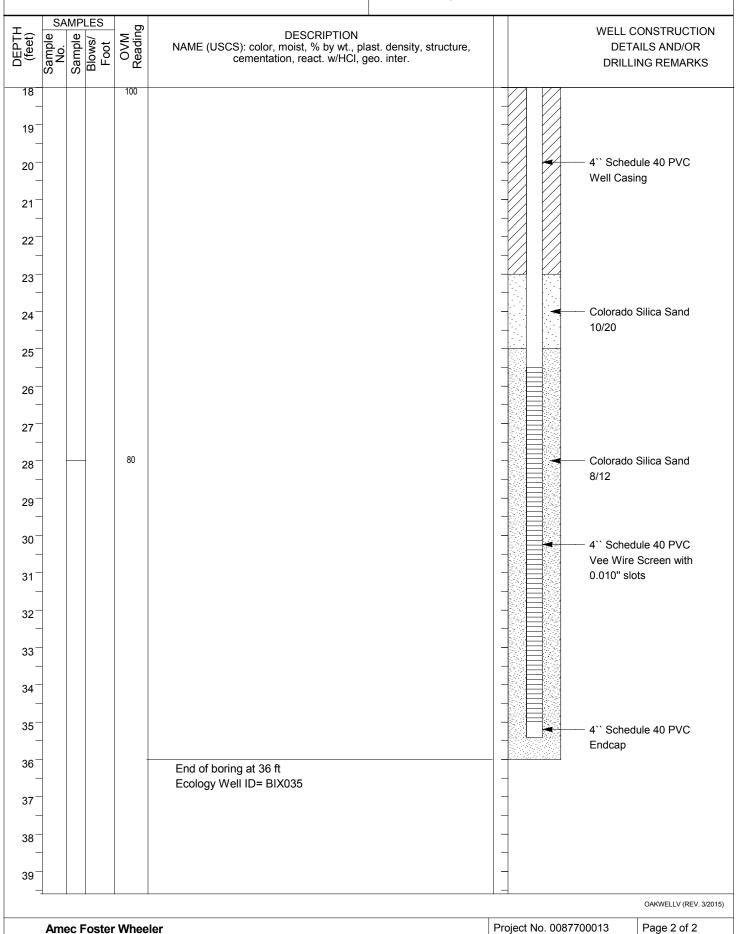
### Log of Well No. IW-19 (cont'd)

Project No. 0087700013

			,
DEPTH (feet) Sample No. Sample Sample Foot Foot COVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pl cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18 76			Colorado Silica Sand 8/12
19			4'` Schedule 40 PVC
21		-	Vee Wire Screen with 0.010" slots
22			
23			
24			
25 -			4`` Schedule 40 PVC Endcap
26	End of boring at 26 ft		<u>80018001</u>
27	Ecology Well ID= BIX034		
28			
29			
30 -			
31			
32			
33 -			
35			
36			
37			
38 -			
39			
			OAKWELLV (REV. 3/2015)

PROJE				ISB In	nplementation		Log of Well No. IW-20
BORIN					·	GROUND GS	D SURFACE ELEVATION AND DATUM:
DRILL	ING C	CON	TRAC	TOR: (	Cascade Drilling, Inc.	DATE ST 9/14/15	TARTED: DATE FINISHED: 9/15/15
DRILL	ING M	ИΕΤΙ	HOD:	Hollov	v-stem auger	TOTAL D 36.0	DEPTH (ft.): SCREEN INTERVAL (ft.): 25.50-34.98
DRILL	ING E	QUI	PMEN	IT: CI	ME 75	WATER:	9.90 + Ochedule +01 VO
SAMP	LING	MET	THOD:	N/A		LOGGED S. Welter	
HAMM	ER W	/EIG	HT: N	/A	DROP: N/A	RESPON JMB	NSIBLE PROFESSIONAL: REG. NO. 3003
DEРТН (feet)	Sample S No.	Sample 7	Blows/ Fa	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, seementation, react. w/HCl, geo. inter.	structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	S	S	ш		Surface Elevation:  1st Concrete Core 16`` Diameter		Traffic Rated Well Box
-					Pea Gravel		- Taille Nated Well Box
1 -				†	2nd Concrete Core 14'` Diameter		
2-					3rd Concrete Core 14`` Diameter		Portland Cement
					See Well Log for EW-3 for Lithologic Description		
3-	-						
_							
4 -							
5-							10" diameter Borehole
_							
6-							
_							
7 -							
8-				132			4" Schedule 40 PVC
-							Well Casing
9-							
_							
10							
11-							
''-							
12							
-							
13							Cetco Bentonite Medium Chips
14							
'-							
15	-						
_							
16							
17							
''-							
18							OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-20 (cont'd)



PROJI				ISB In	nplementation cility		Log of Well	No. IW-21
BORIN					- 4	GROUND GS	SURFACE ELEVATI	ON AND DATUM:
DRILL	ING C	ON.	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST 9/30/15		DATE FINISHED: 10/1/15
DRILL	ING N	1ETI	HOD:	Hollov	v-stem auger	26.0	EPTH (ft.):	SCREEN INTERVAL (ft.): 15.51-25.00
DRILL	ING E	:QUI	IPMEN	NT: CI	ME 75	DEPTH T WATER:	9.03	CASING: 4" Schedule 40 PVC
SAMP	LING	ME	THOD:	N/A		S. Behron	uzi	
HAMN					DROP: N/A	JMB	SIBLE PROFESSION	AL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample 🛱	Blows/	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	ructure,		CONSTRUCTION DETAILS I/OR DRILLING REMARKS
ਠਂ	Sar	Sar	B F	28	Surface Elevation:			
0					Asphalt		Tra	ffic Rated Well Box
-				-	piece of wood			
1					See Well Log for EW-6 for Lithologic Description	*		
_					2			Portland Cement
2								
-								
3	1							
_								
4								
-								
5							1	0`` diameter Borehole
_								
6								`` Schedule 40 PVC
-							-  <i> </i>	Vell Casing
7								
-								
8				0.2			1 [// [//	Cetco Bentonite Medium
=								Chips
9-								
-								
10								
-								
11								
-								
12								
-								
13	-							
-	-							
14	1						1 1 1 1 1	Colorado Silica Sand
_							1	0/20
15	-							
_								
16								
-	-							
17								
-								
18								OAKWELLV (REV. 3/2015)
	Δm	2C E	netor	Whee	ler .		Project No. 00877000	
	AIII	JU F	oster	AALIGE	161		1 10,000 140. 00077000	i age i ui z

**Amec Foster Wheeler** 

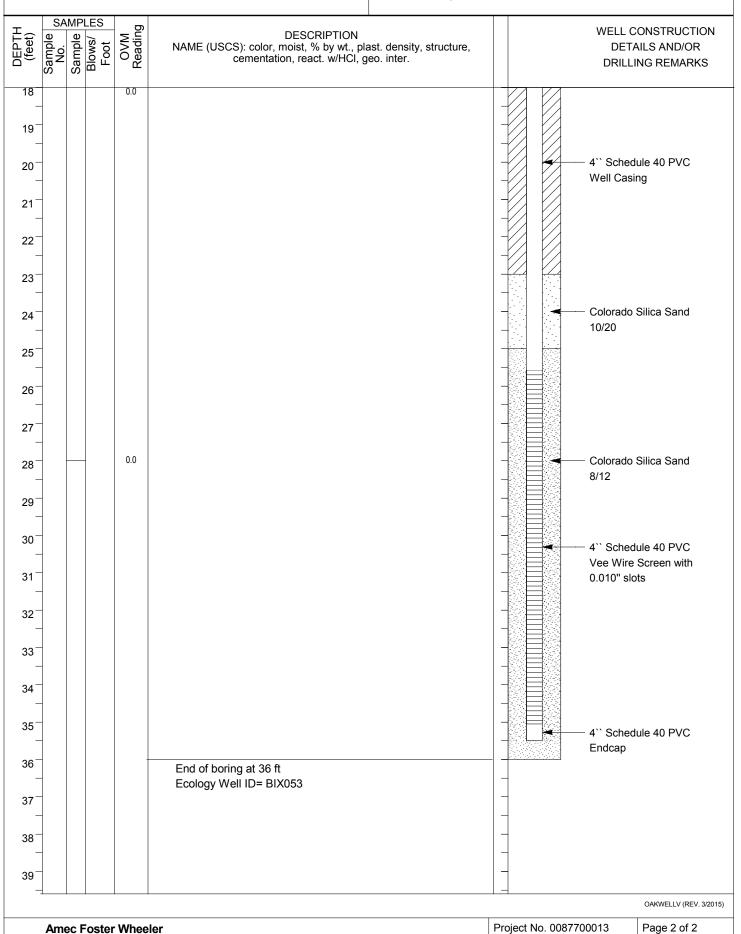
### Log of Well No. IW-21 (cont'd)

Page 2 of 2

ᄪᇎ	SA <u>စ</u>	HPL <u>ق</u>	ES	≡ M	DESCRIPTION			WELL CONSTRUCTION
DEPTH (feet)	Sample No.	Sampl	Blows/ Foot	OVM Reading	NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	est. density, structure, eo. inter.		DETAILS AND/OR DRILLING REMARKS
18				0.4				Colorado Silica Sand
								8/12
19								
20								
								<ul><li>4`` Schedule 40 PVC</li><li>Vee Wire Screen with</li></ul>
21								0.010" slots
22								
23								
							-	
24								
25								- 4" Schedule 40 PVC
26				-				Endcap
					End of boring at 26 ft Ecology Well ID= BIX061		=	
27					5,		+	
							-	
28								
29								
							-	
30							-	
-							-	
31								
32								
JZ _							-	
33							+	
-							+	
34								
35							_	
-							-	
36							+	
+							-	
37								
38								
JO _							-	
39							_	
							4	

PROJE				ISB In	nplementation icility		Log of Well	No. IW-22
BORIN						GROUNI GS	O SURFACE ELEVATI	ON AND DATUM:
DRILL	ING C	ON.	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST 9/30/15		DATE FINISHED: 10/1/15
DRILL	ING N	1ETI	HOD:	Hollov	v-stem auger	36.0	DEPTH (ft.):	SCREEN INTERVAL (ft.): 25.57-35.05
DRILL	ING E	QUI	PMEN	NT: CI	ME 75	WATER:	0.00	CASING: 4" Schedule 40 PVC
SAMP	LING	ME	[HOD	N/A		LOGGED S. Behro	ouzi	
HAMM				/A	DROP: N/A	JMB	ISIBLE PROFESSION	AL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample 🛱	Blows/ Har Soot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	ructure,		CONSTRUCTION DETAILS //OR DRILLING REMARKS
ਠੁੰ	Sar	Sar	B R	2 %	Surface Elevation:			
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				0.0	Asphalt  See Well Log for EW-6 for Lithologic Description			Portland Cement  O'' diameter Borehole  ''' Schedule 40 PVC  Vell Casing  Cetco Bentonite Medium Chips
_								
18								OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No. 00877000	Page 1 of 2

### Log of Well No. IW-22 (cont'd)



PROJECT: Stericycle ISB In Georgetown Fa			Log of Well	No. IW-23
BORING LOCATION:	·	GROUND GS	SURFACE ELEVAT	TON AND DATUM:
DRILLING CONTRACTOR: (	Cascade Drilling, Inc.	DATE ST. 9/16/15	ARTED:	DATE FINISHED: 9/16/15
DRILLING METHOD: Hollow	v-stem auger	TOTAL DI 26.0	EPTH (ft.):	SCREEN INTERVAL (ft.): 15.66-25.14
DRILLING EQUIPMENT: CN	ME 75	DEPTH T WATER:	8.96	. CASING: 4" Schedule 40 PVC
SAMPLING METHOD: N/A		LOGGED S. Welter		
HAMMER WEIGHT: N/A	DROP: N/A	RESPON: JMB	SIBLE PROFESSION	NAL: REG. NO. 3003
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, cementation, react. w/HCl, geo. inter.	structure,		L CONSTRUCTION DETAILS D/OR DRILLING REMARKS
	Surface Elevation:  1st Concrete Core 16`` Diameter		₹ <b>2.</b> Tr	affic Rated Well Box
				anic Rated Well Box
1	Pea Gravel 2nd Concrete Core 14'` Diameter			
2	See Well Log for EW-3 for Lithologic Description			Portland Cement
3-				
4				
5				10`` diameter Borehole
-				
6				4`` Schedule 40 PVC Well Casing
7-				i iii
´-				
8 3033			I [// [//	Cetco Bentonite Medium
				Chips
9				
10				
-				
11				
12				
-				
13				
_				Colorado Silica Sand
14			1 1 1 1	Colorado Silica Sand 10/20
15				
16				
17				
18				OAKWELLV (REV. 3/2015)
Amec Foster Whee	ler		Project No. 0087700	

**Amec Foster Wheeler** 

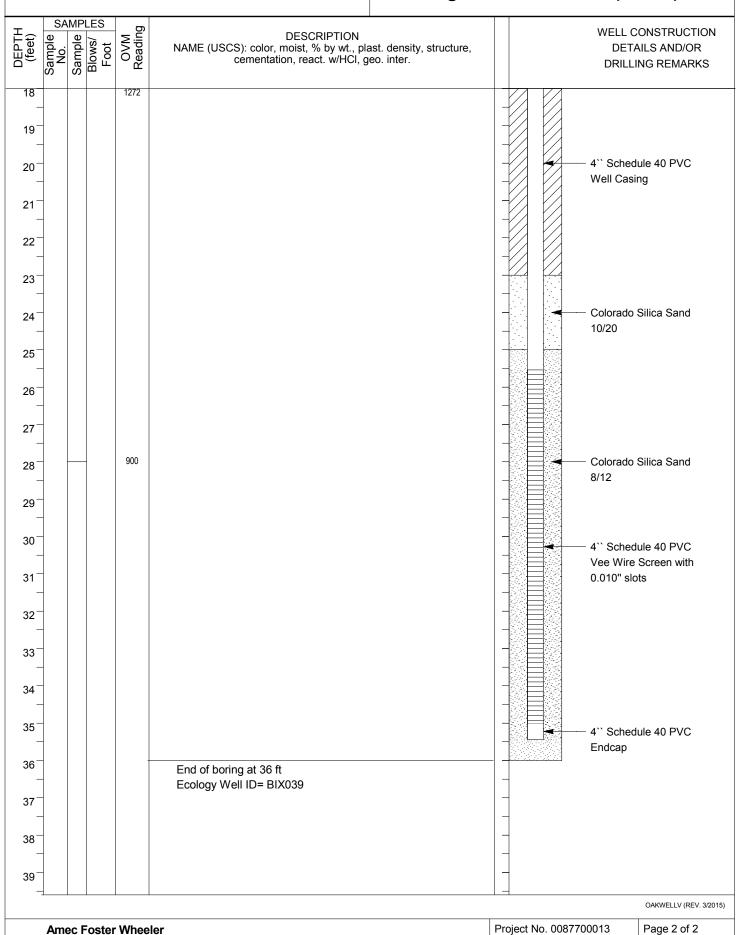
# Log of Well No. IW-23 (cont'd)

Page 2 of 2

CANADI	F0			
Sample No. Sample Sample Sample No.	Foot COVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18	501.3		-	Colorado Silica Sand 8/12
19			-	
20			-	4'` Schedule 40 PVC  Vee Wire Screen with
22			-	0.010" slots
23			-	
24			-   -	
25 _			-	4" Schedule 40 PVC
26		End of boring at 26 ft Ecology Well ID= BIX038	-	Endcap
27			<del>-</del>   -   _	
28 -			-	_
30			-	_
31			-	-
32			-   -	
33 -			-	_
34			-	-
35			-   -   -	
36 -			-	- - -
38			-	-
39			<del>-</del>   -	
			1 -	OAKWELLV (REV. 3/2015

PROJECT: Stericycle ISB Ir Georgetown Fa		Lo	og of Well	No. IW-24
BORING LOCATION:		GROUND SU GS	RFACE ELEVAT	ION AND DATUM:
DRILLING CONTRACTOR:	Cascade Drilling, Inc.	DATE START 9/16/15		DATE FINISHED: 9/16/15
DRILLING METHOD: Hollov	w-stem auger	TOTAL DEPT 36.0		SCREEN INTERVAL (ft.): 25.54-35.01
DRILLING EQUIPMENT: C	ME 75		9.07	CASING: 4" Schedule 40 PVC
SAMPLING METHOD: N/A		S. Welter	: LE PROFESSION	IAL: REG. NO.
HAMMER WEIGHT: N/A  SAMPLES	DROP: N/A	JMB		3003
DEPTH (feet) Sample No. No. Sample Blows/ Soot Foot OVM	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density cementation, react. w/HCl, geo. inter.	v, structure,		L CONSTRUCTION DETAILS D/OR DRILLING REMARKS
07 07 -	Surface Elevation:			
0_	1st Concrete Core 16`` Diameter	_	Tra	affic Rated Well Box
1	Pea Gravel			
	2nd Concrete Core 14`` Diameter		<b>₩</b>	Portland Cement
2	See Well Log for EW-3 for Lithologic Description	1   ]		
3-		-		
-				
4				
_				10`` diameter Borehole
5				To diameter Berenere
6		_		
-		-		
7-				
2735				1`` Schedule 40 PVC
8				Well Casing
9-				
9		-[		
10		-		
-				
11				
12				
12				Cetco Bentonite Medium
13			/ /   / /	Chips
14-				
15				
-				
16				
17				
''		-		
18				OAKWELLV (REV. 3/2015)

### Log of Well No. IW-24 (cont'd)



PROJI				ISB In	nplementation cility		Log of Well No. IW-25		
BORIN					-	GROUNE GS	SURFACE ELEVATION AND DATUM:		
DRILL	ING C	ON	TRAC	TOR:	Cascade Drilling, Inc.		DATE STARTED: DATE FINISHED:		
DRILL	ING M	ΊΕΤΙ	HOD:	Hollov	v-stem auger	26.0	DEPTH (ft.): SCREEN INTERVAL (ft. 15.61-25.08		
DRILL	ING E	QUI	PMEN	IT: CI	ME 75	WATER:	0.00 T Concadio 101 VC		
SAMP	LING	MET	THOD:	N/A		LOGGED S. Welte	r		
HAMM	IER W	/EIG	HT: N	/A	DROP: N/A	RESPON JMB	ISIBLE PROFESSIONAL: REG. NO. 3003		
DEPTH (feet)	Sample No.	Sample 7	Blows/ Sa Foot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.  Surface Elevation:	ructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS		
0	(J)	0)			1st Concrete Core 16`` Diameter		Traffic Rated Well Box		
	1				Pea Gravel				
1				-	2nd Concrete Core 14`` Diameter		-  _		
2-					Pea Gravel See Well Log for EW-3 for Lithologic Description		Portland Cement		
3-									
4									
5							10" diameter Borehole		
6-							4" Schedule 40 PVC		
- 7-							Well Casing		
-				82.1			Catan Bantanita Madium		
8 -				02.1			Cetco Bentonite Medium Chips		
9-									
10									
11									
12 <sup>-</sup>									
-									
13									
14							Colorado Silica Sand		
15									
16									
17	1								
_	1								
18							OAKWELLV (REV. 3/20		
	Ame	ec F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2		

**Amec Foster Wheeler** 

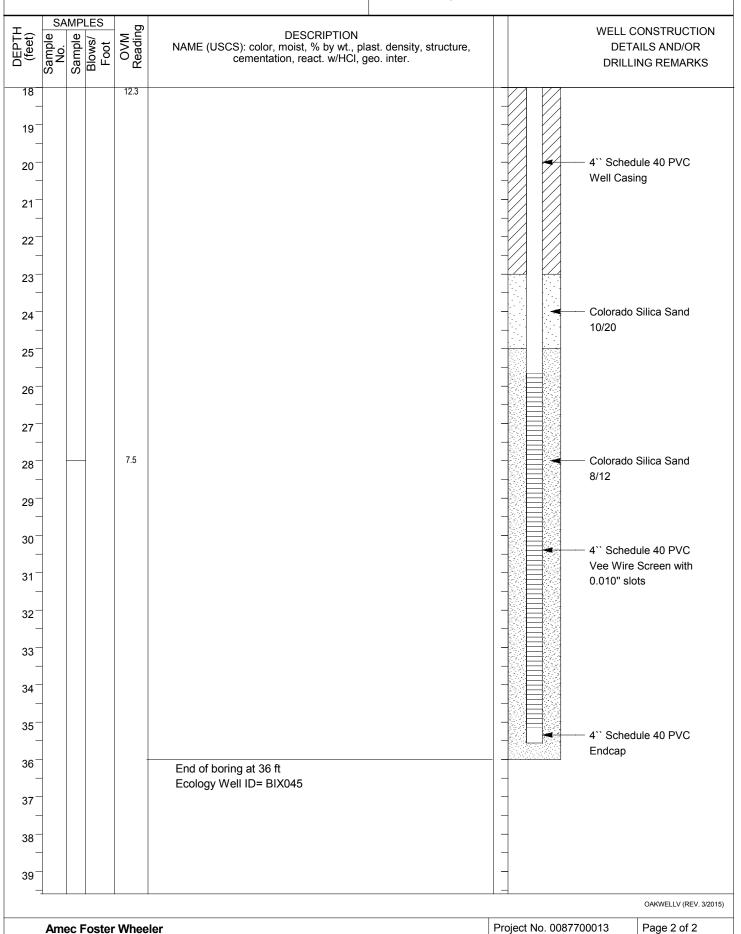
### Log of Well No. IW-25 (cont'd)

Project No. 0087700013

							,
DEPTH (feet)	Sample No.	Sample N	Blows/ H Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18				32.3			Colorado Silica Sand 8/12
19							0/12
20							
							4" Schedule 40 PVC  Vee Wire Screen with
21							0.010" slots
22							
23							
24							
25							4'` Schedule 40 PVC
26				_	End of having at 20 ft		Endcap
					End of boring at 26 ft Ecology Well ID= BIX044		-
27							
28							
29							<del>-</del>   <del>-</del>
30							
31							
32							
33							-
-							
34							
35							
36							-
37							
38							
39							
							OAKWELLV (REV. 3/2015)

PROJ			-	ISB In	nplementation cility		Log of Well N	o. IW-26
BORIN						GROUNE GS	SURFACE ELEVATION	AND DATUM:
DRILL	ING C	CON	TRAC	TOR: (	Cascade Drilling, Inc.	DATE ST 9/22/15	9/2	ATE FINISHED: 22/15
DRILL	ING N	ΛΕΤΙ	HOD:	Hollov	v-stem auger	36.0	25	CREEN INTERVAL (ft.): 5.65-35.13
DRILL	ING E	QU	IPMEN	IT: CI	ME 75	WATER:		ASING: Schedule 40 PVC
SAMP					DROP: N/A			
DEPTH (feet)	SA	MPI	ES	OVM	DESCRIPTION NAME (USCS): color, moist, % by wt., plast, density, st	JMB ructure,		3003 INSTRUCTION DETAILS R DRILLING REMARKS
DEF (fe	Sample No.	Sample	Blows/ Foot	Rea	cementation, react. w/HCl, geo. inter.  Surface Elevation:		-	
0	0,	0)			1st Concrete Core 16`` Diameter		Traffic	Rated Well Box
1					Pea Gravel  2nd Concrete Core 14`` Diameter			
-					Pea Gravel		Portl	land Cement
2					3rd Concrete Core 14`` Diameter			
3					See Well Log for EW-3 for Lithologic Description			
4								
- -							10"	diameter Borehole
5 -								diameter Borenoie
6								
7-								
8-				82.5			$\perp \rightarrow / / \mid \perp / / \mid$	Schedule 40 PVC
-							Well	l Casing
9								
10								
-								
11 -								
12								
13							Ceto	co Bentonite Medium
-	-						Chip	os .
14								
15								
16								
- 4 <del>-</del> -								
17 <sup>-</sup>								
18								OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No. 0087700013	Page 1 of 2

### Log of Well No. IW-26 (cont'd)



BORING LOCATION:  GROUND SURFACE ELEVATION AND DATUM: GS DATE STARTED. JOATE STARTED. JOATE FINISHED: JOATE FI	PROJE		tericycle eorgeto		nplementation cility		Log of Well	No. IW-27
DATE STATED: DATE FINISHED: DATE FINISHED: SP215	BORING				- 9		D SURFACE ELEVAT	ION AND DATUM:
DRILLING EUROW-Stein auger  28.0  28.0  DESTRIPTION FIRST COMPL. CASING: ASSING: ASSIN	DRILLIN	IG CO	NTRAC	TOR: (	Cascade Drilling, Inc.	DATE ST 9/29/15		10/1/15
SAMPLING METHOD: N/A  BAMPLING METHOD: N/A  COGGEO BY: S. Behrouzi	DRILLIN	IG ME	THOD:	Hollov	<i>y</i> -stem auger	26.0		15.56-25.06
HAMMER WEIGHT: NA  DROP: N/A  HAMMER WEIGHT: NA  DROP: N/A  RESPONSIBLE PROFESSIONAL:  REG. NO. JMB  WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS	DRILLIN	IG EQ	UIPME	NT: CI	ME 75	WATER:	9.30	
DESCRIPTION DESCRIPTION SAMPLE (USCS): color. molet. % by wt. plast. density, structure, cementation, react which, geo. inter.  Surface Elevation:  Surface Elevation:  Surface Elevation:  1  See Well Log for EW-4 for Lithologic Description  Asphalt  See Well Casing  Traffic Rated Well Box  Portland Cement  10' diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips  Colorado Silica Sand  10'20  Covenitationes: 32016  Covenitationes	SAMPL	ING M	ETHOD	: N/A				
NAME (USCS): color, moist, % by wt., plast, density, structure, comentation, react, wHCl. geo. inter.  Surface Elevation:  Asphalt  See Well Log for EW-4 for Lithologic Description  Traffic Rated Well Box  Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Out Casing  Colorado Silica Sand  10/20  Owwill Livers 2009	HAMME			I/A	DROP: N/A		ISIBLE PROFESSION	
Asphalt See Well Log for EW-4 for Lithologic Description  Portland Cement  Traffic Rated Well Box Portland Cement  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EPTH feet)	SAM O O		OVM ading	NAME (USCS): color, moist, % by wt., plast, density, si	tructure,		
See Well Log for EW-4 for Lithologic Description  Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips  11" 12" 13" 14" 15" 16" 16" 17" 18"  Colorado Silica Sand 10/20  Converting for EW-4 for Lithologic Description	ļ.	San			Surface Elevation:			
18 OAKWELLV (REV. 3/2015)	2 - 3 - 3 - 4 - 5 - 6 - 7 - 7 - 10 - 11 - 12 - 13 - 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15			0.1				Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips
ONIVILLEV (NE.V. 0/2010)	17							
ONIVILLEV (NE.V. 0/2010)	18							O MONTH WATER A SECTION
		Amed	Foster	Whee	ler		Project No. 0087700	

### Log of Well No. IW-27 (cont'd)

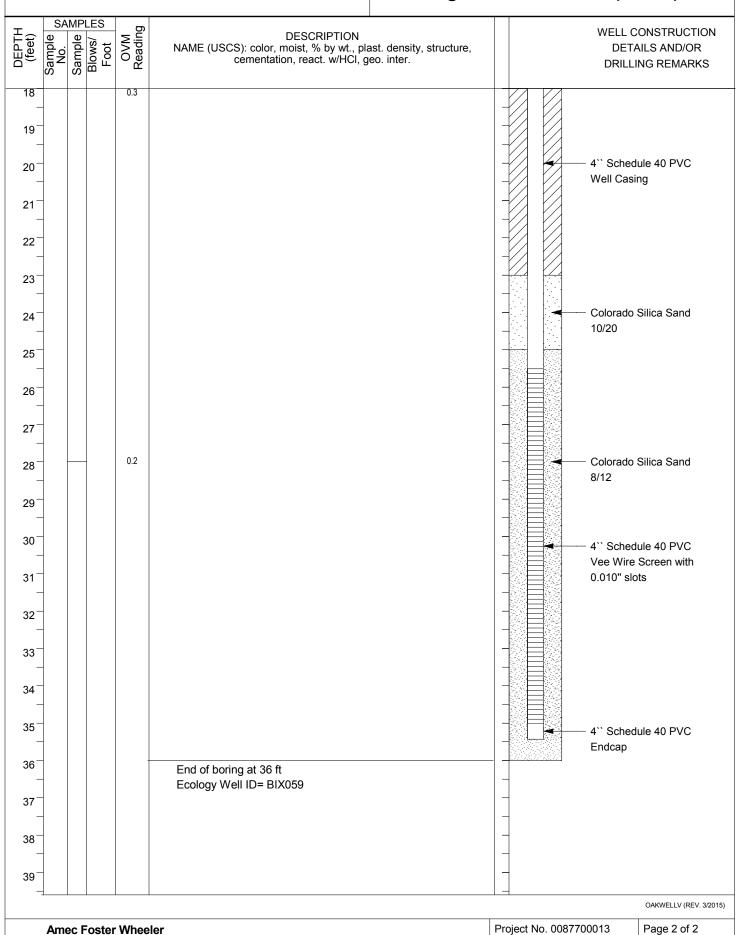
(feet)	AMPLE	=S	_				
DEPTH (feet) Sample	Sample Blows/	Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, go	ast. density, structure, eo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18			0.1				Colorado Silica Sand
19							8/12
-							
20							- 4`` Schedule 40 PVC
							Vee Wire Screen with
21							0.010" slots
22							
23							
24						-	
-							
25							- 4" Schedule 40 PVC
26			-	End of boring at 26 ft			Endcap
-				Ecology Well ID= BIX058		-	
27							
28						_	
-						-	
29							
30							
30						-	
31							
22							
32						_	
33						-	
34						_	
35						-	
+							
36							
37						-	
-						-	
38							
39						_	
	1 1						

Amec Foster Wheeler

Project No. 0087700013

BORING LOCATION:  GROUND SURFACE ELEVATION AND DATUM: GS DRILLING CONTRACTOR: Cascade Drilling, Inc.  DATE STRATED: 902915  DATE FINSHED: 902916  TOTAL DEPTH (L): SCREEN INTERVAL (ft): SOD DEPTH 10 FIRST COMPL. CASING: 4 Schedule 40 PVC 4 Schedule 40 PVC Well Casing  Traffic Rated Well Box  Portland Cement  DROP N/A  DROP: N/A	PROJECT: Stericycle ISB I Georgetown Fa		Log of Well No. IW-28
DRILLING CONTRACTOR   Cascade Drilling, Inc.   Sp2915   Sy3015	-		
DRILLING RECIPION FIRST COME 15  BRILLING RECIPION INC. CME 75  BRILLING REMARKS  AND OR BRILLING REMAR	DRILLING CONTRACTOR:	Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED:
DRILLING ECUIPMENT: CME 75  SAMPLING METHOD: N/A  SAMPLES  BY  SAMPLES  SAMPLES  SUrface Elevation:  Asphalt  Felica of wood  See Well Log for EW-4 for Lithologic Description  Portland Cement  Portland Cement  A** Schedule 40 PVC  Well Casing  Ceteo Bentonite Medium  Chips  Ceteo	DRILLING METHOD: Hollo	w-stem auger	
SAMPLING METHOD: N/A  FLAMMER WEIGHT: N/A  DROP: N/A  DESCRIPTION  RESPONSIBLE PROFESSIONAL: REGNO. 3003  See Well Lock for EW-4 for Lithologic Description  AADICA Cement  Portland Cement  ACT diameter Borehole  Traffic Rated Well Box  Pecc of wood  See Well Log for EW-4 for Lithologic Description  1	DRILLING EQUIPMENT: C	ME 75	DEPTH TO FIRST COMPL. CASING:
HAMMER WEIGHT: N/A  DROP: N/A  SESPONSIBLE PROFESSIONAL:  REC. N/A  JIMP  SAMPLES  SERVICES  SUPPON  NAME (USCS): color, moist, % by wt., plast, density, structure.  Cementation, react, wh/Cl. geo. inter.  Surface Elevation:  Piece of wood  See Well Log for EW-4 for Lithologic Description  Portland Cement  Portland Cement  10	SAMPLING METHOD: N/A		LOGGED BY:
SAMPLES    SAMPLES   See	HAMMER WEIGHT: N/A	DROP: N/A	RESPONSIBLE PROFESSIONAL: REG. NO.
Piece of wood See Well Log for EW-4 for Lithologic Description  Portland Cement  1	DEPTH (feet) Sample No. Sample Blows/ Garanne Foot OVM OVM Reading	NAME (USCS): color, moist, % by wt., plast. density cementation, react. w/HCl, geo. inter.	WELL CONSTRUCTION DETAILS
15   16   17   18   OAKWELLV (REV. 3/2015)	1	Piece of wood	Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing
OMIVELLY (NEV. 3/2013)	15 — 16 — 17 —		
Fullog i obtait titlogici	Amec Foster Whe	eler	OAKWELLV (REV. 3/2015)  Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-28 (cont'd)



PROJE				ISB In wn Fa	nplementation cility		Log of Well	l No. IW-29
BORIN						GROUNI GS	SURFACE ELEVAT	TION AND DATUM:
DRILL	ING C	ON.	TRAC	TOR:	Cascade Drilling, Inc.	DATE ST 9/24/15		DATE FINISHED: 9/25/15
DRILL	ING N	ΙΕΤΙ	HOD:	Hollov	<i>y</i> -stem auger	26.0	DEPTH (ft.): SCREEN INTERVAL (ft.) 15.47-24.94	
DRILL	ING E	QUI	PMEN	IT: CI	ME 75	WATER:	0.00	CASING: 4" Schedule 40 PVC
SAMP	SAMPLING METHOD: N/A  LOGGED BY: S. Welter  RESPONSIBLE PROFESSIONAL:							
HAMM					DROP: N/A	JMB	T	3003
DEPTH (feet)	Sample S	Sample 🛱	Blows/	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	ructure,		L CONSTRUCTION DETAILS ID/OR DRILLING REMARKS
	Sal	Sal	ᄦᇤᆈ	~ ~	Surface Elevation:			
0_					1st Concrete Core 16`` Diameter		Tr	affic Rated Well Box
1				İ	Pea Gravel			
_					2nd Concrete Core 14`` Diameter			Portland Cement
2					See Well Log for EW-5 for Lithologic Description			
3								
_								
4 _								
5								10`` diameter Borehole
								4`` Schedule 40 PVC
6								Well Casing
7								
8-				325				Cetco Bentonite Medium
-	1							Chips
9								
10								
-								
11								
12								
-								
13								
14							1 1 1 1 1	Colorado Silica Sand
- 15								10/20
-								
16								
17								
-								
18								OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Whee	ler		Project No. 0087700	0013 Page 1 of 2

**Amec Foster Wheeler** 

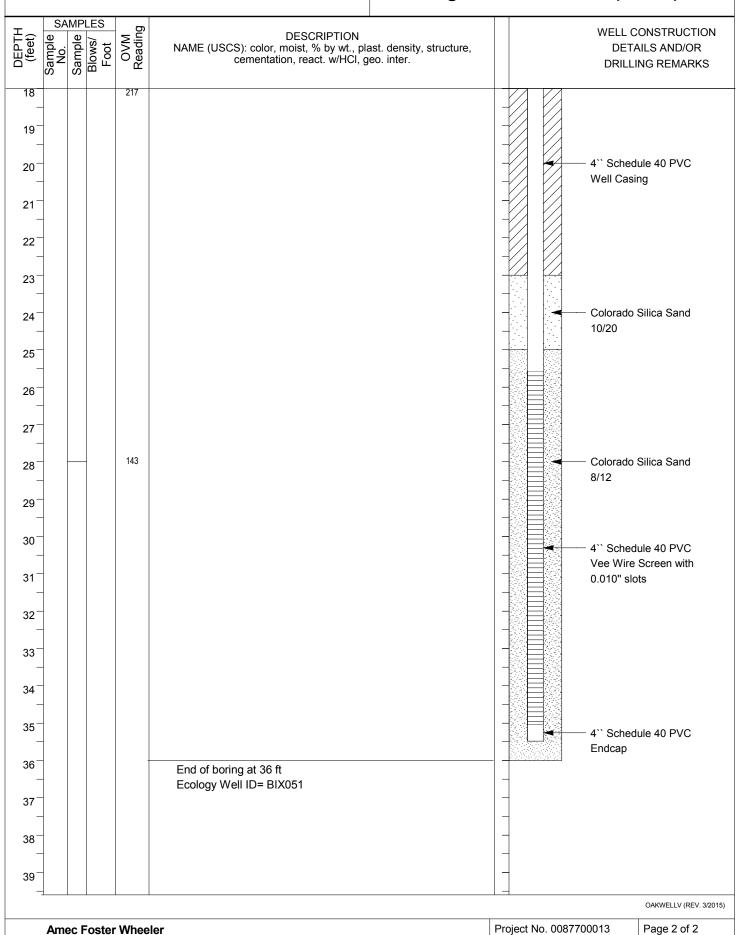
### Log of Well No. IW-29 (cont'd)

Project No. 0087700013

18								,
18   19   20   21   21   21   22   23   24   25   26   29   30   31   32   33   34   35   36   37   38   39   39   39   30   39   30   39   39	DEPTH (feet) Sample Sample No.	Sample N	Blows/ Froot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.		DETAILS AND/OR
20	18							
Vee Wire Screen with 0.010" slots  22	+							
23	-							Vee Wire Screen with
24   25   26   End of boring at 26 ft Ecology Well ID= BIX050   27   30   31   32   33   34   35   36   36   37   38   39   39	22							
25   End of boring at 26 ft   Ecology Well ID= BIX050   Endcap   E	23							
End of boring at 26 ft Ecology Well ID= BIX050  End at 26 ft Ecology Well ID= BIX050  1 28 30 31 32 33 34 36 37 38 39	24							
27   Ecology Well ID= BIX050	-							
28	-				End of boring at 26 ft Ecology Well ID= BIX050			
30 -	-						_	
31   32   33   34   35   36   37   38   39   39	29							
32	30						_	
33 -	-						_	
34	-							
36 -	-							
37 _	35							
38	36							
39	-							
	=							
	აყ <u> </u>						_	OAKWELLV (REV. 3/2015)

PROJECT: Stericycle ISB Im Georgetown Fac		Lo	Log of Well No. IW-30			
BORING LOCATION:	•	GROUND SU GS	ND SURFACE ELEVATION AND DATUM:			
DRILLING CONTRACTOR: C	Cascade Drilling, Inc.	DATE START 9/24/15		DATE FINISHED: 9/25/15		
DRILLING METHOD: Hollow-	-stem auger	TOTAL DEPT 36.0	OTAL DEPTH (ft.): SCREEN INTERVAL (ft.):			
DRILLING EQUIPMENT: CM	E 75		PTH TO FIRST COMPL. CASING:			
SAMPLING METHOD: N/A		LOGGED BY: S. Welter				
HAMMER WEIGHT: N/A	DROP: N/A	RESPONSIBI JMB	RESPONSIBLE PROFESSIONAL: REG. NO.  JMB 3003			
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. der cementation, react. w/HCl, geo. inte	nsity, structure,		CONSTRUCTION DETAILS OR DRILLING REMARKS		
0 0 0	1st Concrete Core 16`` Diameter		Traff	ic Rated Well Box		
	2nd Concrete Core- Drilled with Bulldog Bit					
2-	See Well Log for EW-5 for Lithologic Descrip	otion -	Pc	ortland Cement		
3 -			10	)`` diameter Borehole		
6			// 1//	`Schedule 40 PVC ell Casing		
10 -			/ /   / /	etco Bentonite Medium		
14 -			Cr	nips		
16 - - 17 - -						
18				OAKWELLV (REV. 3/2015)		
Amec Foster Wheel	er	Pro	ject No. 008770001			

### Log of Well No. IW-30 (cont'd)



PROJE			-	ISB In	nplementation		Log of Well No. IW-31
BORIN					•	GROUNI GS	D SURFACE ELEVATION AND DATUM:
DRILLI	NG C	CON	TRAC	TOR:	Cascade Drilling, Inc.		
DRILLI	NG N	/ΕΤΙ	HOD:	Hollov	v-stem auger	26.0	DEPTH (ft.): SCREEN INTERVAL (ft. 15.53-25.01
DRILLI	NG E	QUI	PMEN	IT: CI	ME 75	WATER:	0.00
SAMPI HAMM					DROP: N/A	S. Welte RESPON JMB	
DEPTH (feet)	Sample No.	Sample N	Blows/ Sa Foot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.		WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
	San	San	용 더	Se J	Surface Elevation:		
0					1st Concrete Core 16`` Diameter		Traffic Rated Well Box
1-	_				Pea Gravel		_
. –				+	2nd Concrete Core 14`` Diameter		
2					Pea Gravel		Portland Cement
_					\3rd Concrete Core 14`` Diameter  See Well Log for EW-5 for Lithologic Description	/	
3					See Well Log for EW-5 for Elithologic Description		
4-							
4 _	_						
5							10`` diameter Borehole
_	_						
6							4`` Schedule 40 PVC
_	_						Well Casing
7_							
8-	_			10.1			Cetco Bentonite Medium
-	_						Chips
9-							
_							
10							
_	-						
11 _							
12 <sup>-</sup>							
-	_						
13							
_							
14							Colorado Silica Sand
15_							
16							
-							
17							
=	-						
18							OAKWELLV (REV. 3/20
	Ame	ec F	oster	Whee	ler		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

# Log of Well No. IW-31 (cont'd)

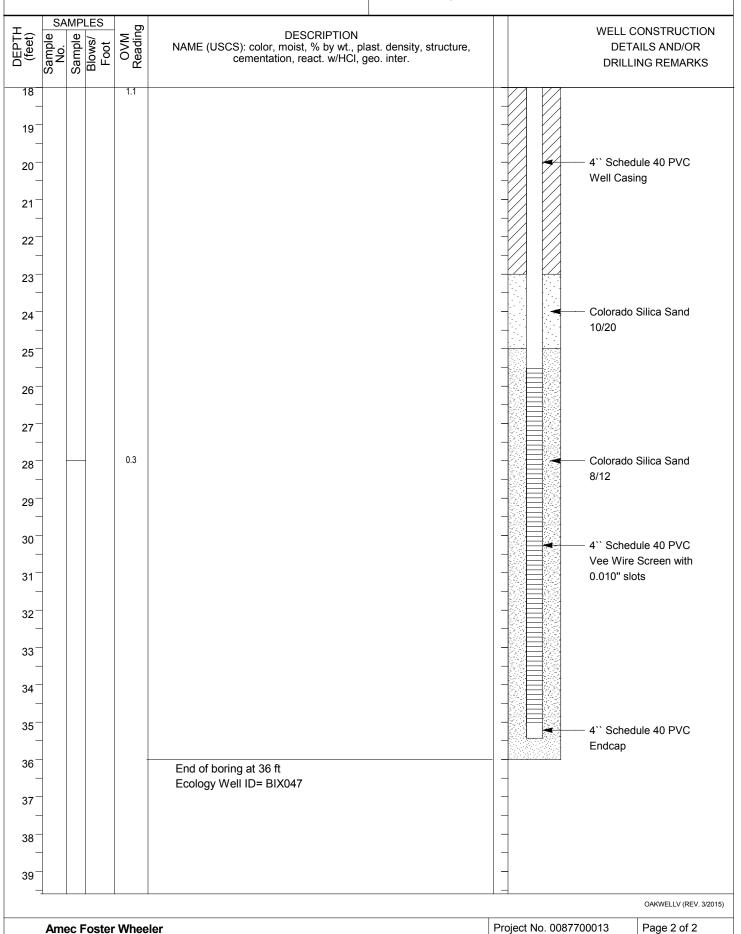
Page 2 of 2

Project No. 0087700013

	_							
E⇔│	SA o	APL و و	ES .	≥ ing	DESCRIPTION			WELL CONSTRUCTION
DEPTH (feet)	Sample No.	Sampl	Blows/ Foot	OVM Reading	NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	st. density, structure, eo. inter.		DETAILS AND/OR DRILLING REMARKS
18				0.4				Colorado Silica Sand 8/12
19								0/12
19								
20								- 4`` Schedule 40 PVC
-								Vee Wire Screen with
21								0.010" slots
22								
23								
1								
24								
25								4); O-l del- 40 D) (O
-								<ul><li>4`` Schedule 40 PVC</li><li>Endcap</li></ul>
26				-	End of boring at 26 ft		<u> </u>	
					Ecology Well ID= BIX046			
27								
28							-	
-							-	
29								
30								
30							_	
31							-	
-							-	
32								
33								
							-	
34							-	
35								
36							_	
1							-	
37							-	
38								
39							-	

PROJE			-	ISB Im	plementation		Log of Well No. IW-32
BORING					·	GROUN GS	ND SURFACE ELEVATION AND DATUM:
DRILLIN	NG C	ON	ΓRAC <sup>-</sup>	ΓOR: (	Cascade Drilling, Inc.		DATE FINISHED: 9/24/15
DRILLIN	NG M	ETH	HOD:	Hollow	r-stem auger	TOTAL I 36.0	DEPTH (ft.): SCREEN INTERVAL (f 25.52-35.00
DRILLIN	NG E	QUI	PMEN	IT: CN	ЛЕ 75	WATER	1 00100010 101 10
SAMPL					DROP: N/A		ter DNSIBLE PROFESSIONAL: REG. NO
_	SAI	MPL	.ES	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, s cementation, react. w/HCl, geo. inter.	JMB tructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
	Sar	San	Blows/ Foot	O å	Surface Elevation:		
0					1st Concrete Core 16`` Diameter		Traffic Rated Well Box
1				Ī	Pea Gravel		
'-				ŧ	2nd Concrete Core 14`` Diameter		
2				İ		//_	Portland Cement
-					\3rd Concrete Core 14`` Diameter		
3					See Well Log for EW-5 for Lithologic Description		
4							
5							→ 10`` diameter Borehole
3							
6							
-							
7							
				0.9			4" Schedule 40 PVC
8				0.5			Well Casing
9							
9							1-1/2 1/2
10							
-							
11							
12							
13							Cetco Bentonite Medium
-							Chips
14							
-							
15							
16							
17							
''-							
18							OAKWELLV (REV. 3/2
	۸ma	c F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2

### Log of Well No. IW-32 (cont'd)



PROJECT: Stericycle ISB Implementation Georgetown Facility	Log of Well No. IW-33
BORING LOCATION:	GROUND SURFACE ELEVATION AND DATUM: GS
DRILLING CONTRACTOR: Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED: 9/28/15 9/30/15
DRILLING METHOD: Hollow-stem auger	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft.): 26.0 15.6-25.08
DRILLING EQUIPMENT: CME 75	DEPTH TO FIRST COMPL. CASING: WATER: 9.21 4" Schedule 40 PVC
SAMPLING METHOD: N/A	LOGGED BY: S. Behrouzi
HAMMER WEIGHT: N/A DROP: N/A	RESPONSIBLE PROFESSIONAL: REG. NO. JMB 3003
SAMPLES  SAMPLES  SOURCE  SOUR	structure, WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
Surface Elevation:	
0 Asphalt	Traffic Rated Well Box
See Well Log for EW-4 for Lithologic Description  2 -	Portland Cement
5- 6- 7-	10" diameter Borehole 4" Schedule 40 PVC Well Casing
9- 10-	Cetco Bentonite Medium Chips
11	Colorado Silica Sand 10/20
18	OAKWELLV (REV. 3/2015)

## Log of Well No. IW-33 (cont'd)

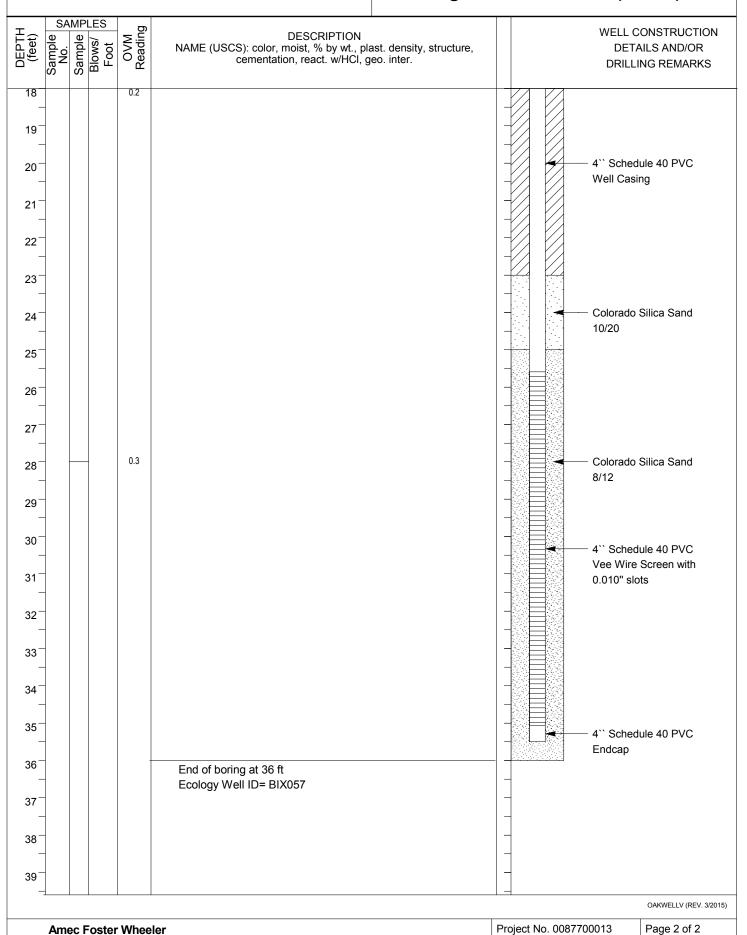
							,
DEPTH (feet)	No.	ample JAN	Blows/ H	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	ast. density, structure, eo. inter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
U	က်	လိ	B T		,		
18				0.0			Colorado Silica Sand 8/12
19							0,12
20							4`` Schedule 40 PVC
							Vee Wire Screen with
21							0.010" slots
22							
+							
23							
24							
24							
25							4`` Schedule 40 PVC
							Endcap
26					End of boring at 26 ft Ecology Well ID= BIX056		
27					Ecology Well ID- BIA036		-
+							-
28							
29							
29							
30							-
31							
32							-
+							-
33							
34							
-							
35							
36							
37							
+							-
38							
20							
39							
							OAKWELLV (REV. 3/201

Amec Foster Wheeler

Project No. 0087700013

PROJE				ISB Im	nplementatio	n			Log of	Well	No. I	W-34
BORIN								GROUND GS	SURFACE E	LEVATI	ON AND	DATUM:
DRILL	DRILLING CONTRACTOR: Cascade Drilling, Inc.						DATE STARTED:   DATE FINISHED:   9/29/15   9/30/15					
DRILL	NG M	IETH	HOD:	Hollow	/-stem auger			TOTAL DE	EPTH (ft.):		SCREE 25.57-3	N INTERVAL (ft.): 35.07
DRILL	NG E	QUI	PMEN	NT: CN	ЛЕ 75			DEPTH TO	9.23	COMPL.	CASING	
SAMP	LING	MET	HOD:	: N/A				LOGGED	BY:		4 3011	saule 40 F VO
HAMM	FR W	FIG	HT· N	/Δ		DROP: N/A			IZI SIBLE PROFI	ESSION	AL:	REG. NO.
	SA	MPL	.ES		NAME (U	DESCRIPTION  SCS): color, moist, % by wt., pl	ast. density, stru	JMB ucture,				3003 UCTION DETAILS LING REMARKS
DEPTH (feet)	Sample No.	Sample	Blows/ Foot	OVM		cementation, react. w/HCl, g	geo. inter.					
0	S	တ ၊	ш		Asphalt	Surface Elevation:			4.4	Tra	ffic Rate	d Well Box
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				0.1	See We	ell Log for EW-4 for Lithologic	Description			4 V	··· Schec	eter Borehole dule 40 PVC
10-												
18	Δma	rc F	neter	Wheel	er				Project No. 0	0877000	013	OAKWELLV (REV. 3/2015) Page 1 of 2
	AIII	. C	JJIEI	*********	UI .				. 10,000 140.0	20.7000		. 490 1 01 2

### Log of Well No. IW-34 (cont'd)



PROJECT: Stericycle ISB In Georgetown Fa		Log of Well No. IW-35
BORING LOCATION:	•	GROUND SURFACE ELEVATION AND DATUM: GS
DRILLING CONTRACTOR:	Cascade Drilling, Inc.	DATE STARTED: DATE FINISHED: 9/25/15 9/28/15
DRILLING METHOD: Hollov	v-stem auger	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft.): 26.0 16.0-25.5
DRILLING EQUIPMENT: CI	ME 75	DEPTH TO FIRST COMPL. CASING: WATER: 9.18 4" Schedule 40 PVC
SAMPLING METHOD: N/A		LOGGED BY:
HAMMER WEIGHT: N/A	DROP: N/A	S. Behrouzi  RESPONSIBLE PROFESSIONAL: REG. NO.
DEPTH (feet) Sample No. Sample Blows/ Foot OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. d cementation, react. w/HCl, geo. ir	JMB 3003  WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS iter.
S Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa	Surface Elevation: Single Concrete Core	41 41
1	See Well Log for EW-5 for Lithologic Desc	Traffic Rated Well Box  Portland Cement  10" diameter Borehole  4" Schedule 40 PVC Well Casing  Cetco Bentonite Medium Chips  Colorado Silica Sand 10/20
18		OAKWELLV (REV. 3/2015)
Amec Foster Whee	ler	Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

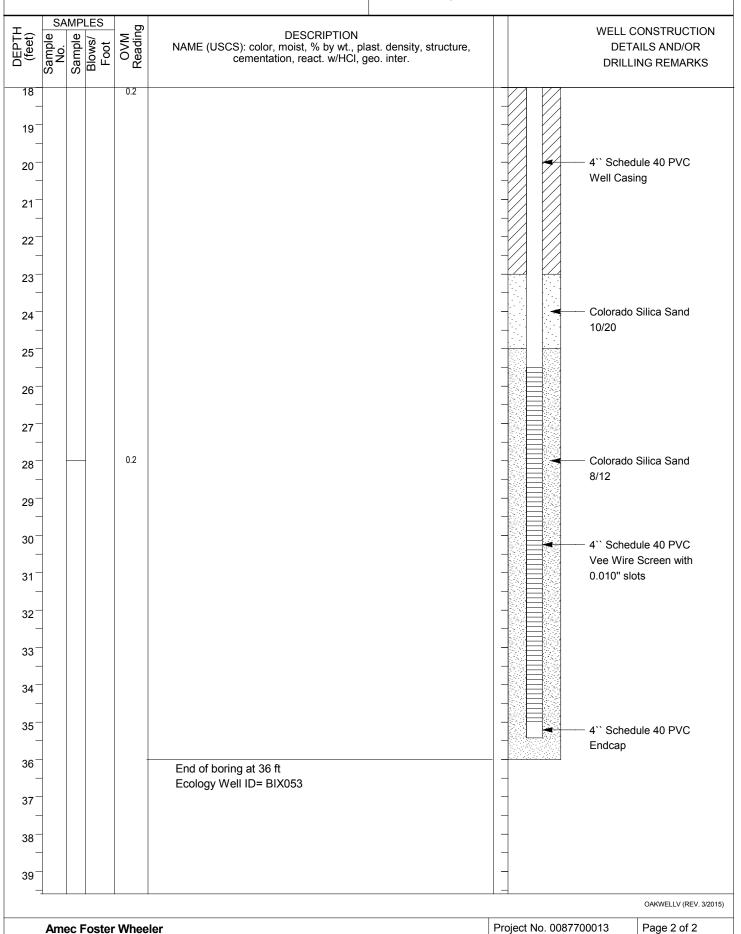
## Log of Well No. IW-35 (cont'd)

Project No. 0087700013

A** Schedule 40 PVC Ferducipe BixO52  End of boning at 26 ft Ecology Well ID= BixO52  End of boning at 26 ft Ecology Well ID= BixO52  End of boning at 26 ft Ecology Well ID= BixO52								,
18	(feet)	SAMP Je L	ows/	OVM	DESCRIPTION NAME (USCS): color, moist, % by wt., pla cementation, react, w/HCl, o	ast. density, structure,		DETAILS AND/OR
8/12 20 21 21 22 23 24 25 26 End of boring at 26 ft Ecology Well ID= BIX052  End spring with 0.010" slots  End spring with 0.010" slots  4" Schedule 40 PVC Endcap  4" Schedule 40 PVC Endcap  30 31 31 32 33 34 35 36 37 38 39 99	0)	Sa	<u> </u>		oomonaaon, roada wirron, g	oo. mion		
20 21 21 22 23 24 25 26 End of boring at 26 ft Ecology Well ID= BIX052  End of boring at 26 ft Footback and the state of t	18			0.1				
21	19							
21	-							
22	20							
22	21							
23	22							0.010" slots
24   25   26   End of boring at 26 ft Ecology Well ID= BIX052   Endcap   4" Schedule 40 PVC Endcap   30   31   32   33   34   35   36   37   38   39   End of boring at 26 ft Ecology Well ID= BIX052   Endcap   4" Schedule 40 PVC Endcap   4" Schedule 40 PV								
25   End of boring at 26 ft   Ecology Well ID= BIX052   End of boring at 26 ft   Ecology Well ID= BIX052   End cap	23							
25   End of boring at 26 ft   Ecology Well ID= BIX052   End of boring at 26 ft   Ecology Well ID= BIX052   End cap	24							
End of boring at 26 ft Ecology Well ID= BIX052  End of boring at 26 ft Ecology Well ID= BIX052  End of boring at 26 ft Ecology Well ID= BIX052	+							
End of boring at 26 ft Ecology Well ID= BIX052  End ap  Endcap	25							4); Cabadula 40 DVC
Ecology Well ID= BIX052	26				End of boring at 26 ft			
28 - 29 - 30 - 31 - 32 - 33 - 34 - 35 - 36 - 37 - 38 - 39 - 39 - 39 - 39 - 39 - 39 - 39	27				Ecology Well ID= BIX052			
29	_						_	
30	28							
31	29						_	
31								
32	30						_	
33	31							
33	32							
34	-						_	
35 -	33							
36 -	34						-	
36 -	35							
37 -	-						_	
38	36							
39	37						_	
39								
-	38						_	
□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	39						-	
	4_		1					OAKWELLV (REV. 3/2015)

PROJE				ISB Im	plementation cility			Log of W	ell No.	IW-36
BORIN							GROUND GS	SURFACE ELE\	/ATION ANI	D DATUM:
DRILLI	NG C	ONT	RAC	TOR: (	Cascade Drilling, Inc.		DATE ST/ 9/25/15	ARTED:	DATE 9/28/1	FINISHED:
DRILLI	NG M	IETH	IOD:	Hollow	-stem auger		36.0	EPTH (ft.):	25.3-3	
DRILLI	NG E	QUII	PMEN	IT: CN	IE 75		DEPTH TO WATER:	9.28	IPL. CASIN 4" Sch	G: edule 40 PVC
SAMPL	ING I	MET	HOD:	N/A			LOGGED S. Behrou			
НАММЕ	ER W	EIG	HT: N	/A	DROP: N/A			SIBLE PROFESS	IONAL:	REG. NO. 3003
DЕРТН (feet)	Sample No.	Sample N	Blows/ Foot	OVM Reading	NAME (USCS): color, moist	eact. w/HCl, geo. inter.		_ v		RUCTION DETAILS LLING REMARKS
0	0)	0) -	_		Concrete, Brick, & Debris				Traffic Rate	ed Well Box
1				0.2	See Well Log for EW-5 fo	or Lithologic Description			— 4'' Sche Well Cas	neter Borehole dule 40 PVC
17										
18								<u>                                    </u>		OAKWELLV (REV. 3/2015)
	Ame	c Fo	oster	Wheel	er			Project No. 0087	700013	Page 1 of 2

### Log of Well No. IW-36 (cont'd)



PROJE				ISB Im	plementation		Log of Well No. IW-37
BORIN					,	GROUN GS	ND SURFACE ELEVATION AND DATUM:
DRILLI	NG C	ON.	TRAC <sup>*</sup>	TOR: C	Cascade Drilling, Inc.		DATE FINISHED: 9/23/15
DRILLI	DRILLING METHOD: Hollow-stem auger 25						DEPTH (ft.): SCREEN INTERVAL (ft.): 15.47-24.95
DRILLI	NG E	QUI	PMEN	IT: CM	IE 75	WATER	3.79   4 Ochedale 401 VO
SAMPI	ING	MET	HOD:	N/A		LOGGE S. Welt	ter
HAMM	ER W	/EIG	HT: N	/A	DROP: N/A	RESPC JMB	ONSIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)		Sample N	Blows/ Foot	OVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, cementation, react. w/HCl, geo. inter.  Surface Elevation:	, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	S	ဟ			1st Concrete Core 16`` Diameter		Traffic Rated Well Box
_					Pea Gravel		
1 -					2nd Concrete Core 14`` Diameter		
2_					See Well Log for EW-5 for Lithologic Description	1	Portland Cement
3_							
4-							
5							■ 10`` diameter Borehole
6-							4" Schedule 40 PVC
_							Well Casing
7 -							
8-				1.0			Cetco Bentonite Medium Chips
9-							
_							
10 _							
11							
12							
13							
14							Colorado Silica Sand
15 <sup>-</sup>							10/20
16 <sup>-</sup>							
_							
17 _							
18							OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

# Log of Well No. IW-37 (cont'd)

Project No. 0087700013

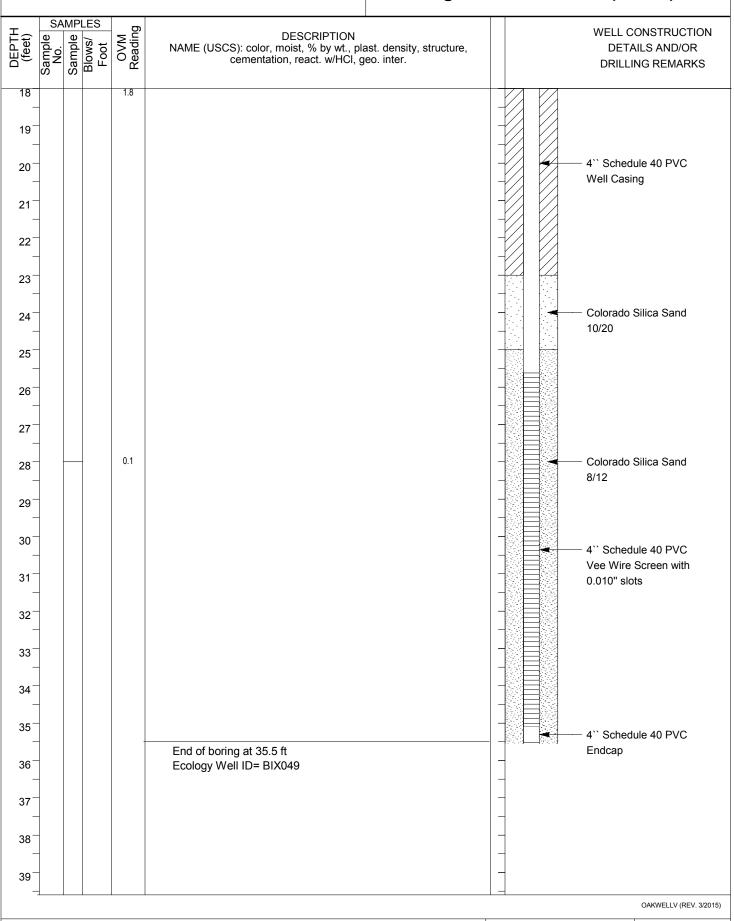
0,,,,,,		-	
Sample No. Sample Blows/ South COVM Sading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. d cementation, react. w/HCl, geo. ir	ensity, structure, iter.	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18 1.1			Colorado Silica Sand
19			8/12
20_			4" Schedule 40 PVC
21			Vee Wire Screen with 0.010" slots
22_			
23			
24			
25	5 1 11 : 10559		—— 4`` Schedule 40 PVC Endcap
26	End of boring at 25.5 ft Ecology Well ID= BIX048		
27		-	
28			
29			
30 _			
31 _		-	
32		-	
33 _			
34-		-	
35 _			
36 _			
37			
38			

PROJE				ISB Im	plementation cility		Log of Well No. IW-38
BORIN						GROUNI GS	D SURFACE ELEVATION AND DATUM:
DRILL	ING C	ON	TRAC	TOR: (	Cascade Drilling, Inc.	DATE ST 9/23/15	TARTED: DATE FINISHED: 9/23/15
DRILL	ING M	1ETI	HOD:	Hollow	<i>y</i> -stem auger	35.5	DEPTH (ft.): SCREEN INTERVAL (ft.): 25.62-35.09
DRILL	ING E	QUI	PMEN	IT: CN	ЛЕ 75 	WATER:	0.00
SAMP	LING	MET	THOD:	N/A		LOGGED S. Welte	er
HAMM				/A	DROP: N/A	RESPON JMB	NSIBLE PROFESSIONAL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample	Blows/ Foot	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, st cementation, react. w/HCl, geo. inter.	tructure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
0	ιχ	ιχ	<u> </u>		Surface Elevation:  1st Concrete Core 16`` Diameter		Traffic Rated Well Box
-					Pea Gravel		Traffic Rated Well Box
1-					2nd Concrete Core 14'` Diameter		
2 <sup>-</sup>	-				See Well Log for EW-5 for Lithologic Description		Portland Cement
3-	-						
4-	_						
5 <sup>-</sup>	-						10`` diameter Borehole
6 <sup>-</sup>	-						
7-				0.3			4" Schedule 40 PVC
8 - - 9 -	-						Well Casing
10	-						
- 11	-						
12 <sup>-</sup>	-						
13	-						Cetco Bentonite Medium Chips
14							
15 <sup>-</sup>							
16 <sup>-</sup>							
17 <sup>-</sup>	_						
18							OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2

**Amec Foster Wheeler** 

### Log of Well No. IW-38 (cont'd)

Project No. 0087700013



Georgetown Facility  BORING LOCATION:  DRILLING CONTRACTOR: Cascade Drilling, Inc.  DRILLING METHOD: Hollow-stem auger  DRILLING EQUIPMENT: CME 75  SAMPLING METHOD: N/A	GROUND SURFACE ELEVATION AND DATUM: GS  DATE STARTED: 9/28/15 9/30/15  TOTAL DEPTH (ft.): 25.5 15.54-25.02  DEPTH TO FIRST COMPL. CASING: WATER: 9.53 4" Schedule 40 PM	
DRILLING METHOD: Hollow-stem auger  DRILLING EQUIPMENT: CME 75	DATE STARTED: DATE FINISHED: 9/28/15 9/30/15  TOTAL DEPTH (ft.): SCREEN INTERVALUE. 15.54-25.02  DEPTH TO FIRST COMPL. CASING:	
DRILLING EQUIPMENT: CME 75	25.5 15.54-25.02 DEPTH TO FIRST COMPL. CASING:	
		AL (π.):
SAMPLING METHOD: N/A	WATER: 9.53 4" Schedule 40 PN	/C
T	LOGGED BY: S. Behrouzi	
HAMMER WEIGHT: N/A DROP: N/A	RESPONSIBLE PROFESSIONAL: REG. JMB 300	
SAMPLES  O  O  O  O  O  O  O  O  O  O  O  O  O	WELL CONSTRUCTION DET Structure, AND/OR DRILLING REMAR	
Surface Elevation:		
See Well Log for EW-4 for Lithologic Description  See Well Log for EW-4 for Lithologic Description  1	Portland Cement  10" diameter Boreho  4" Schedule 40 PVC Well Casing  Cetco Bentonite Med Chips  Colorado Silica Sand 10/20	ium
17		
18	OAKWELLV (R	EV 2/2015
10		2

**Amec Foster Wheeler** 

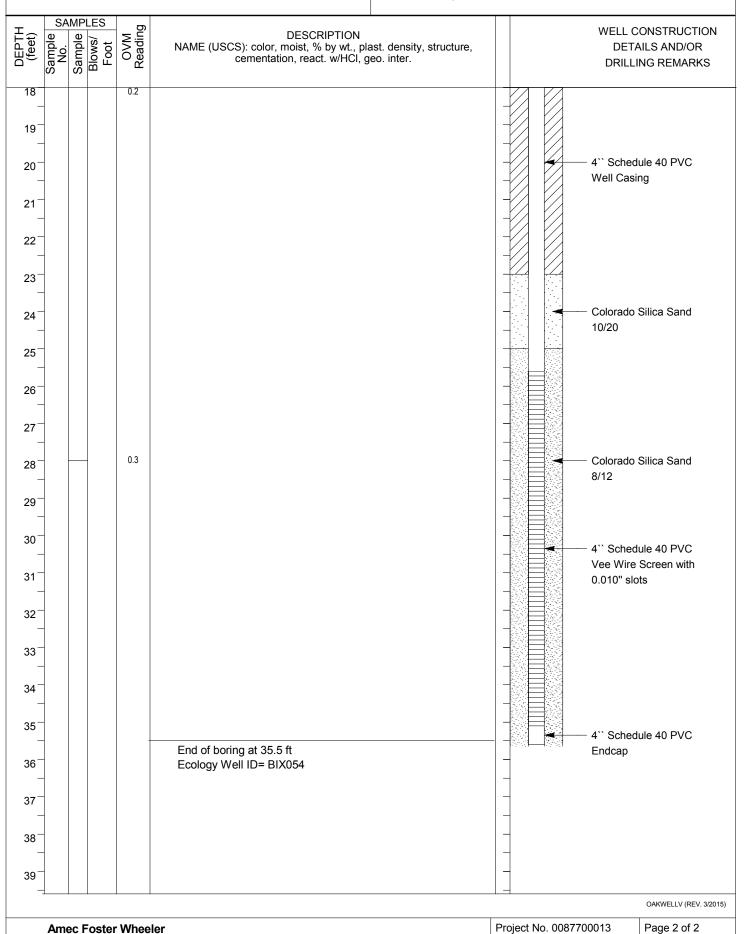
# Log of Well No. IW-39 (cont'd)

Project No. 0087700013

CAMPLEC		
Sample No. Sample Blows/ Foot COVM Reading	DESCRIPTION  NAME (USCS): color, moist, % by wt., plast. density, struct cementation, react. w/HCl, geo. inter.	ture, WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS
18 0.1		Colorado Silica Sand
19		8/12
20-		4'' Schedule 40 PVC
21		Vee Wire Screen with 0.010" slots
22		
23		
24		
25	End of having at 05.5%	4'` Schedule 40 PVC Endcap
26	End of boring at 25.5 ft Ecology Well ID= BIX032	
27		
28		-
29_		
30 _		
31 -		
32 -		
33		
34		
35 -		
36 -		
37 -		
38 -		
		1 1

PROJI				ISB Im	plementation			Log of We	ll No. l	W-40
BORIN					•		GROUNI GS	SURFACE ELEVA	TION AND	DATUM:
DRILL	ING C	ON	ΓRAC <sup>°</sup>	TOR: (	Cascade Drilling, Inc.			DATE STARTED: DATE FINISHED:		
DRILL	ING M	1ETH	HOD:	Hollow	-stem auger		35.6	TOTAL DEPTH (ft.): SCREEN INTERVAL (ft. 35.6 25.64-35.11		
DRILL	ING E	QUI	PMEN	IT: CN	1E 75		WATER:	9.56	L. CASING 4" Scho	G: edule 40 PVC
SAMP	LING	MET	HOD:	N/A			LOGGED S. Behro			
HAMN	IER W	/EIG	HT: N	/A	DROP: N	//A		ISIBLE PROFESSIO	NAL:	REG. NO. 3003
DEPTH (feet)	Sample No.	Sample N	Blows/	OVM Reading	NAME (USCS): color, n cementation	DESCRIPTION noist, % by wt., plast. density, on, react. w/HCl, geo. inter. e Elevation:	structure,			UCTION DETAILS LING REMARKS
0	0,	0)			Asphalt	o Elovation.		- 4 A T	raffic Rate	d Well Box
1 -				0.1	See Well Log for EW	7-4 for Lithologic Description			4'` Schec Well Casi	eter Borehole lule 40 PVC
-										
18	A		004	\A/baa!				Project No. 008770	0013	OAKWELLV (REV. 3/2015) Page 1 of 2
	AME	;C F	oster	Wheel	<del>V</del> I			1 10JECL 190. 000770	0013	1 age 1 UI Z

### Log of Well No. IW-40 (cont'd)



PROJE			-	ISB Im	nplementation		Log of Well	No. IW-41
BORIN					,	GROUN GS	D SURFACE ELEVATION	ON AND DATUM:
DRILLI	NG C	CON	TRAC	TOR: (	Cascade Drilling, Inc.	DATE S 9/11/15		DATE FINISHED: 9/11/15
DRILLI	NG M	ИΕΤΗ	HOD:	Hollow	v-stem auger	25.5		SCREEN INTERVAL (ft.): 15.36-24.81
DRILLI	NG E	QUI	PMEN	IT: CN	ME 75	DEPTH WATER		CASING: 4" Schedule 40 PVC
SAMPI	ING	MET	THOD:	N/A		LOGGE S. Welte		
HAMM				/A	DROP: N/A		NSIBLE PROFESSION	AL: REG. NO. 3003
DEPTH (feet)	Sample No.	Sample 🛱	Blows/ H	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, cementation, react. w/HCl, geo. inter.	structure,	I I	CONSTRUCTION DETAILS /OR DRILLING REMARKS
	Sar	Sar	Bb Fc	O.S.	Surface Elevation:			
0_					Single Concrete Core (18`` Diameter)		Traf	fic Rated Well Box
1-					See Well Log for EW-6 for Lithologic Description			
-					dec well begins by the billion give becomplish		P	ortland Cement
2 _								
3-								
-								
4 _								
5				0.0			10	0`` diameter Borehole
_								`` Schedule 40 PVC
6 _								Vell Casing
7-								
_								etco Bentonite Medium
8 -								chips
9-								
-								
10								
11-								
12								
13								
								olorado Silica Sand
14								0/20
15								
10-								
16								
17								
_								
18	'							OAKWELLV (REV. 3/2015)
	Ame	ec F	oster	Wheel	ler		Project No. 00877000	13 Page 1 of 2

**Amec Foster Wheeler** 

## Log of Well No. IW-41 (cont'd)

Project No. 0087700013

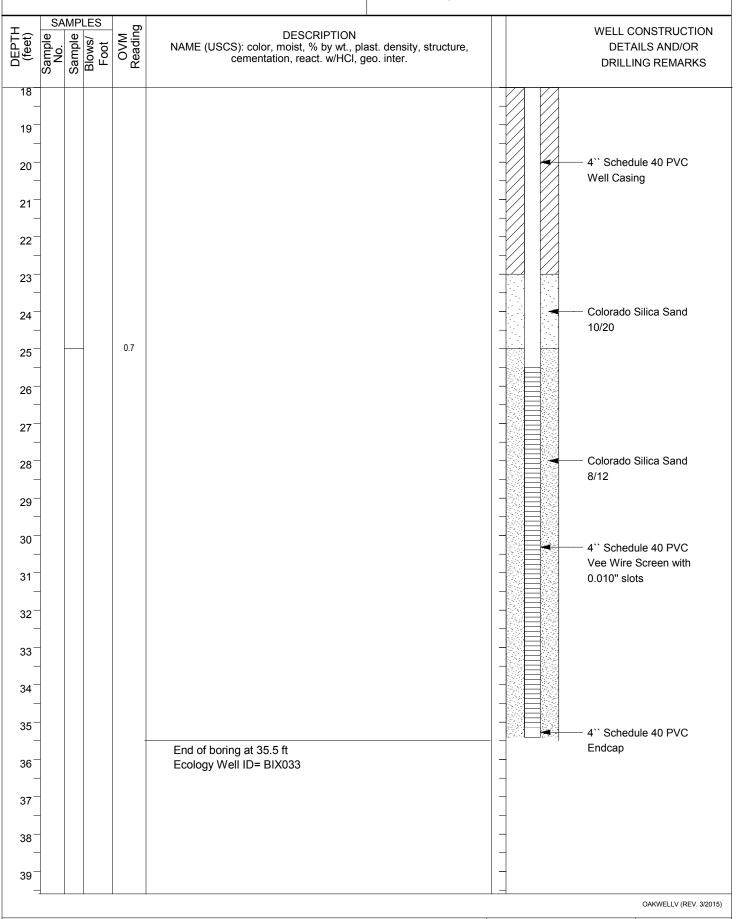
								,
DEPTH (feet)	SAN	APLE	ES R to	OVM Reading	DESCRIPTION NAME (USCS): color majet % by wt. pla	est density structure		WELL CONSTRUCTION DETAILS AND/OR
e) (fe	No.	Sam	Foot	Rea	NAME (USCS): color, moist, % by wt., pla cementation, react. w/HCl, g	eo. inter.		DRILLING REMARKS
18				1.1				Colorado Silica Sand 8/12
19								− 4`` Schedule 40 PVC
20								Vee Wire Screen with 0.010" slots
21								
22								
23								
24								
25					End of boring at 25.5 ft			<ul><li>4`` Schedule 40 PVC</li><li>Endcap</li></ul>
26					Ecology Well ID= BIX032		_	
27							_	
28								
29							_	
30							_	
31							_	
32							_	
33							_	
34							_	
35							_	
36							_	
37							_	
38							_	
39								
								OAKWELLV (REV. 3/2015)

PROJE				ISB Im	plementation		Log of Well No. IW-42			
BORIN						GROUI GS	ND SURFACE ELEVATION AND DATUM:			
DRILL	ING C	ON.	TRAC	TOR: C	Cascade Drilling, Inc.	DATE :	DATE STARTED: DATE FINISHED: 9/14/15 9/14/15			
DRILL	ING M	1ETI	HOD:	Hollow-	-stem auger	35.5	DEPTH (ft.): SCREEN INTERVAL (ft.): 25.50-34.97			
DRILL	ING E	QUI	PMEN	IT: CM	IE 75	DEPTH WATER	11.40 4 Ochedale 401 VO			
SAMP	LING	ME	THOD:	N/A		S. Wel	lter			
HAMM	ER W	/EIG	HT: N	/A	DROP: N/A	RESPO JMB	DNSIBLE PROFESSIONAL: REG. NO. 3003			
DEPTH (feet)	Sample No.	Sample 😿	Blows/	OVM Reading	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density cementation, react. w/HCl, geo. inter.  Surface Elevation:	, structure,	WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS			
0_		0,			Single Concrete Core (18`` Diameter)		Traffic Rated Well Box			
1-				-	See Well Log for EW-6 for Lithologic Description	<u> </u>				
2 <sup>-</sup>	-				200 T.O. 203 TO 217 O TO 217 O TO 200 PAGE		Portland Cement			
3 <sup>-</sup> - 4 <sup>-</sup>	-									
5 <sup>-</sup> - 6 <sup>-</sup>	-			0.9			10" diameter Borehole			
7 <sup>-</sup> 8 <sup>-</sup> 9 <sup>-</sup>							4" Schedule 40 PVC Well Casing			
10 <sup>-</sup> - 11 <sup>-</sup> - 12 <sup>-</sup>	-									
13 <sup>-</sup> - 14 <sup>-</sup>							Cetco Bentonite Medium Chips			
15 <sup>-</sup> - 16 <sup>-</sup>				0.3						
17										
18							OAKWELLV (REV. 3/2015)			
	Ame	ec F	oster	Wheel	er		Project No. 0087700013 Page 1 of 2			

**Amec Foster Wheeler** 

### Log of Well No. IW-42 (cont'd)

Project No. 0087700013





November 10, 2015

AMEC Environmental & Infrastructure 600 University Street One Union Square Suite: 600 Seattle, WA 98101

Attention: Jennifer Bellamy, LG

Re: Philip Services Georgetown Facility (Monitor Well Locations)

Dear Jennifer,

At your request, we have obtained Y (northing), X (easting), and Z (elevation) coordinates for 48 monitor well locations at the Philip Services Georgetown Facility. The information was obtained on November 5 and 6, 2015 and reflects conditions at that time. The horizontal locations are to the center of the existing monitor well casing. The elevations shown reflect the casing lid  $(Z_1)$  of the monitor well and either the North rim of the PVC pipe in each extraction well or the top of fitting in each injection well  $(Z_1)$ . It is our understanding that AMEC Foster Wheeler will apply their own vertical adjustment to the injection well top of fitting elevations to obtain the top of PVC elevation.

Monitor Well Designation	HGG Point Number	Northing (Y)	Easting (X)	Elevation (Z) (Top PVC Pipe or Top Fitting)	(Z <sub>1)</sub> (Top Casing)
IW-2	50002	205696.0	1272495.3	22.18	22.04
IW-1	50003	205699.2	1272493.0	22.08	21.88
IW-5	50004	205659.4	1272527.3	22.23	22.06
IW-6	50005	205658.1	1272532.2	22.24	22.04
EW-1	50006	205666.0	1272492.6	22.70	22.07
IW-3	50007	205666.8	1272461.5	22.64	22.44
IW-4	50008	205663.5	1272465.0	22.66	22.50
IW-7	50009	205629.9	1272493.9	22.17	21.96
IW-8	50010	205627.8	1272498.8	22.05	21.86
IW-11	50011	205594.3	1272527.3	22.28	22.04
IW-12	50012	205591.4	1272532.7	22.24	22.03
EW-2	50013	205589.2	1272562.6	22.05	21.54
IW-15	50014	205555.0	1272562.8	21.82	21.59
IW-16	50015	205554.8	1272566.8	21.77	21.60
IW-14	50016	205577.1	1272595.4	21.97	21.80
IW-13	50017	205579.0	1272591.2	21.98	21.76
IW-10	50018	205621.9	1272566.1	22.30	22.09
IW-9	50019	205623.4	1272561.7	22.33	22.17
IW-36	50020	205803.3	1272585.1	18.34	18.17
IW-35	50021	205806.4	1272584.0	18.30	18.08
IW-38	50022	205786.5	1272550.8	18.89	18.74
IW-37	50023	205787.3	1272545.4	18.82	18.64

Monitor Well Designation	HGG Point Number	Northing (Y)	Easting (X)	Elevation (Z) (Top PVC Pipe or Top Fitting)	(Z <sub>1)</sub> (Top Casing)
EW-5	50024	205818.9	1272546.1	18.69	18.01
IW-30	50025	205854.9	1272552.5	18.76	18.62
IW-29	50026	205856.5	1272546.3	18.66	18.48
IW-32	50027	205820.7	1272516.5	18.44	18.28
IW-31	50028	205821.8	1272512.5	18.43	18.22
IW-39	50029	205761.8	1272501.7	18.52	18.34
IW-40	50030	205761.0	1272507.6	18.50	18.34
IW-34	50033	205786.4	1272480.9	18.20	18.06
IW-33	50034	205788.1	1272475.9	18.27	18.05
IW-28	50035	205822.1	1272444.9	18.41	18.18
IW-27	50036	205824.8	1272442.0	18.42	18.20
EW-4	50037	205823.1	1272476.3	18.26	17.56
IW-26	50038	205857.8	1272477.2	17.80	17.59
IW-25	50039	205859.5	1272477.5	17.78	17.52
IW-24	50040	205889.6	1272517.3	18.21	18.00
IW-23	50041	205893.0	1272513.5	18.13	17.86
IW-18	50042	205914.6	1272492.7	17.84	17.63
IW-17	50043	205915.1	1272490.4	17,80	17.54
EW-3	50044	205891.9	1272480.5	17.72	16.90
IW-20	50045	205882.2	1272450.0	17.40	17.18
IW-19	50046	205880.9	1272447.2	17.41	17.12
IW-22	50047	205862.2	1272406.6	18.16	17.90
IW-21	50048	205866.2	1272402.9	18.18	18.05
EW-6	50050	205852.4	1272358.9	20.84	20.32
IW-42	50051	205830.3	1272337.1	20.73	20.46
IW-41	50052	205827.8	1272334.5	20.76	20.52

For the purpose of this survey, we have utilized site benchmarks established by Goldsmith and Associates, Inc. in a prior survey. Enclosed with this letter is a copy of our letter (dated April 4, 2001) which discusses general control and datum utilized.

Should you have any questions regarding the nature of this survey, please do not hesitate to call.

Sincerely,

Mark A. Mauger, P.L.S. | GOLDSMITH

made a. mayor

Sr. Survey Project Manager | 425.462.1080 mmauger@goldsmithengineering.com







April 4, 2001



1994 Community of the Year 1994 Best Community Land Use 1992 Best Community Land Use 1990 Environmental Award 1990 Best Planned Community 1989 Best Community Land Use Plan 1987 Best Community Land Use Plan

Philip Services Corp. 955 Powell Avenue S.W. Renton, WA 98055

Attention: Carolyn Mayer

Re: Georgetown Facility

Dear Carolyn:

At your request, we have obtained Y (Northing), X (Easting), and Z (Elevation) coordinates for the monitoring wells and soil sample locations at your Georgetown Facility. The information was obtained in March 2001 and reflects conditions at that time. All horizontal locations are to the approximate center of the existing monitor well or a painted location provided by Philip Services personnel. The elevations shown were obtained at the north side of the PVC pipe or blue cap affixed to said pipe (Z) of the wells and to either the rim, asphalt or natural ground immediately adjacent (Z1) of the wells and soil sample locations.

For the purposes of this survey, we have utilized City of Seattle GPS survey control to bring horizontal and vertical control to the site. Horizontal information shown on Exhibit A (HGG data) is based on Washington State Plane Coordinate System, North Zone (North American Datum 1983/91). The basis of position is an existing 4" diameter concrete monument with a %" diameter pin in case at the intersection of S. Stacy Street and 1st Avenue S. Monument has a 1/2" brass tag stamped 1547 and is designated "City of Seattle GPS Survey Control Point #803," with a published coordinate of North 215869.69 (grid), East 1270024.19 (grid), Elevation 16.63 feet (NAVD 88). Units are expressed in U.S. survey feet. The basis of bearing is GPS derived Washington State Plane Coordinate System based on occupation of the above mentioned basis of position and simultaneous occupation of control points adjacent to the project area. A combination factor of 0.999992700 was applied to all GPS measurements to establish project coordinates for two control points within the project area resulting in the following values. Note: Only the basis of position is, therefore, a true grid state plane coordinate.

Found 21/2" square concrete monument with nail in case at intersection of PST-2 Maynard Avenue S. and S. Lucille Street

North 205426.72, East 1271995.22, Elevation 19.25 feet (project coordinate)

PST-11 Set PK with flasher 8.0 southwest of southwest railroad tracks on southwest side E. Marginal Way S. and 7.0 northwest of southeast edge of pavement of drive to "J.A. Jack & Sons, Inc." approximately at the southwest corner of intersection of S. Brandon Street and E. Marginal Way

North 205737.80, East 1278999.16, Elevation 16.29 feet (project coordinate)

Philip Services Corp. Attention: Carolyn Mayer April 4, 2001

The vertical information shown hereon is based on the North American Vertical Datum of 1988 (NAVD 88). The master benchmark utilized for this survey was the above noted City of Seattle GPS Survey Control Point #803.

A ground based traverse was then run through existing City of Seattle monumentation and HGG GPS Survey Control Points, at which time the monitor wells and soil sample locations were surveyed. Vertical information was obtained using trigonometric levels and a closed loop traversing method which resulted in closures within 0.1 foot vertically.

The information shown on Exhibit "B" (converted HDA data) was taken from a map labeled "Chempro Georgetown Facility Well Locations" by Horton Dennis & Associates (HDA) dated 4/07/95. For the purposes of this conversion we have accepted the monument found at the intersection of S. Lucille Street and Denver Avenue S. as the HDA Basis of Position (HDA coordinate value 10,000, 10,000). The Basis of Bearing was the monumented centerline of S. Lucille Street east of said Basis of Position, held as N 89°57′28" E per HDA. A separate vertical comparison to the HDA data was obtained by running levels to the benchmark shown on the above referenced plan. Nine wells were then relocated as a check by Hugh G. Goldsmith & Associates, Inc. (HGG) personnel on 3/28/01. This resulted in a translation between HDA data and HGG data of:

Delta Y = +195414.589'Delta X = +1262434.125'Delta Z = +9.14'

In addition, HDA data was Rotated + 01°37′39" to fit the HGG bearing system. As a result, all monitoring data (HGG and HDA) is now based on a common datum as described above.

If we can be of further assistance to you on this matter, please do not hesitate to call.



Very truly yours,

HUGH G. GOLDSMITH & ASSOCIATES, INC.

mark a. mayer

Mark A. Mauger, P.L.S.

