Environmental Consultants

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COPY

May 14, 2003
File No. 04202001.01

Jay Fisher
Principal Real Estate Investors
801 Grand Avenue
Des Moines, IA 50392-1370

Subject: Fourth Quarter and Annual Groundwater Monitoring Report for the Former Chevron Gasoline Station Site, Meeker Square, Kent, Washington

Dear Jay:

This letter describes the fourth round of quarterly groundwater monitoring at the former Chevron gasoline station site at the Meeker Square shopping center in Kent, Washington. The groundwater sampling was conducted on March 26, 2003, and constitutes the fourth monitoring event.

Background

Standard Oil (Chevron) purchased the subject site and constructed a gasoline station in 1960 and 1961. The station had two fuel island canopies, one facing each of the two adjoining streets. The underground storage tanks (USTs) were removed from the site in 1983 when the business closed. Observations made during the soil remediation excavation suggested that the former fuel supply lines were left in place and the UST excavation was filled with building debris after the tanks were removed. Soil in the suspected former UST excavation was stained gray and had an obvious gasoline odor.

Soil sample analytical results indicated that the contaminants were limited to gasoline-range petroleum hydrocarbons and xylenes. Benzene was detected in soils at the site only during an investigation by others conducted in 1998. No benzene was detected in any of the soil samples analyzed during the soil remediation project in April 2002.

In April 2002, soils contaminated above MTCA Method A soil cleanup levels were removed to the extent practical. Limited contamination was inaccessible in the saturated soil at the center of the excavation, below electrical and irrigation utilities in the east portion of the south wall, and below electrical and irrigation utilities in the west portion of the south wall. Oxygen-Release Compound® (ORC) was mixed into the saturated soil in the base of the excavation to enhance the biological degradation of the petroleum hydrocarbon contamination. The Department of Ecology issued a no further action (NFA) designation for the soil on July 29, 2002.

Depending on seasonal variations, the depth to groundwater at the site is approximately 7.5 to 10.5 feet below grade. Water level data from the wells installed during the 1998 investigation by others indicated a southerly groundwater flow toward West Meeker Street. The Green River is located approximately 0.4 miles farther south.

Groundwater Sampling

Four groundwater monitoring wells are present at the site; one well remains from the 1998 investigation (MW3-GS) and three wells installed after the 2002 soil remediation activities (OW1, OW2, and OW3). Measurements of the depth to groundwater were recorded at each of the four wells at the site to facilitate calculating the groundwater flow direction.

On March 26, 2002, low-flow equipment (specifically, a stainless steel and Teflon bladder pump) was used to purge and sample the wells and produce groundwater samples with minimal turbidity. Groundwater quality parameters (pH, conductivity, dissolved oxygen content, and temperature) were measured during purging to evaluate when the parameters had stabilized and the wells had been sufficiently purged. The parameters were measured using a multi-probe, flow-through cell.

The groundwater samples were collected in laboratory-supplied glassware, placed on ice in a field cooler, and transported to the laboratory with standard chain-of-custody documentation. Severn Trent Laboratory (STL) in Tacoma analyzed the samples for gasoline-range total petroleum hydrocarbons (TPH) and gasoline-constituent BTEX compounds (benzene, toluene, ethylbenzene, and xylenes). STL is accredited by the Department of Ecology for the analyses performed.

Groundwater Results

A summary of the analytical results of the fourth round of groundwater monitoring is provided below in Table 1. The complete analytical report is attached.

Table 1 Fourth Quarter Groundwater Sample Analytical Results in µg/L (Parts per Billion)

Sample Name	Gasoline-Range TPH	BTEX Compounds			
		Benzene	Toluene	Ethylbenzene	Xylenes
OW1	<100	<0.5	<1	<1	<2
OW2	<100	<0.5	<1	<1	<2
OW3	***4,110***	***135***	<2	154	54
MW3-GS	<100	<0.5	<1	<1	<3
MTCA Cleanup Level	800	5	1,000	700	1,000

Bold Indicates the concentration exceeds the MTCA Method A cleanup level.

The results of the fourth quarter of groundwater monitoring indicate that gasoline-range TPH and benzene are present in the groundwater at the southeast corner of the site (OW3). Gasoline was detected in the sample from OW3 at a concentration of 4,110 µg/L, which exceeds the MTCA Method A cleanup level of 800 µg/L in groundwater. Benzene was detected in the same sample at a concentration of 135 µg/L, which exceeds the MTCA Method A cleanup level of 5 µg/L in groundwater. The groundwater samples from OW1, OW2, and the earlier-installed MW3-GS did not contain detectable concentrations of gasoline-range TPH or BTEX compounds.

Groundwater Flow Direction

On March 26, 2003, measurements of the depth to groundwater were recorded at the four groundwater monitoring wells at the former Chevron site. Measurement and survey data and the calculated water table elevations are provided in Table 2.

Table 2 Groundwater Elevation Data, Fourth Quarter

Well ID	Depth to Groundwater	Surveyed Well Elevation	Water Table Elevation
OW1	8.20	99.78	91.58
OW2	8.31	99.82	91.51
OW3	7.72	99.25	91.53
MW3-GS	8.65	100.21	91.56

Based on the groundwater elevation data from the fourth quarter monitoring event, groundwater appears to be flowing in the southeasterly direction. The groundwater gradient is relatively flat.

Fourth Quarter Discussion

Laboratory analytical results from the fourth quarter groundwater monitoring event indicate that gasoline-range TPH and benzene are present at the southeast corner of the site (OW3) at concentrations that exceed the MTCA Method A cleanup levels in groundwater. Groundwater samples from the three remaining wells at the site did not contain detectable concentrations of gasoline-range TPH or BTEX compounds.

The groundwater level data collected during the fourth quarter monitoring event suggest that the groundwater is flowing to the southeast. This data appears to be consistent with groundwater level data from the first groundwater monitoring event (June 2002) and previous data collected in 2000.

ANNUAL REPORT

This section provides an overall evaluation of the field and chemical data for the first year of quarterly monitoring. In addition, water table elevation data are used to calculate the groundwater flow direction throughout the year.

Groundwater Monitoring

Results from the four quarterly monitoring events indicate that gasoline range TPH and BTEX compounds are present in well OW3. Table 3 presents the analytical results for OW3 from each of the four monitoring events. Contaminants were not detected in any of the remaining monitoring wells at the former gas station.

Table 3 Annual Groundwater Sample Analytical Results for OW3 in µg/L (parts per billion)

Location	Analyte		Concentration	MTCA Method A Cleanup Level
OW3 (6-6-02)	Gasoline Range-TPH		***4,550***	800
	BTEX Compounds	Benzene	***125***	5
		Toluene	2.62	1,000
		Ethylenebenzene	119	700
		Xylenes	464	1,000
OW3 (9-9-02)	Gasoline Range-TPH		***5,030***	800
	BTEX Compounds	Benzene	***114***	5
		Toluene	3	1,000
		Ethylenebenzene	162	700
		Xylenes	166	1,000
OW3 (12-9-02)	Gasoline Range-TPH		***1,790***	800
	BTEX Compounds	Benzene	***58***	5
		Toluene	<2	1,000
		Ethylenebenzene	2.4	700
		Xylenes	11.7	1,000
OW3 (3-26-03)	Gasoline Range-TPH		***4,110***	800
	BTEX Compounds	Benzene	***135***	5
		Toluene	<2	1,000
		Ethylenebenzene	154	700
		Xylenes	54	1,000

Bold Indicates the concentration exceeds the MTCA Method A cleanup level.

The contaminant concentrations detected in OW3 remained relatively stable over the four monitoring events except in December 2002, when the contaminant concentrations were significantly lower.

Groundwater Flow Direction

Two rounds of groundwater elevation measurements recorded in 2000 indicated a southerly groundwater flow direction toward West Meeker Street and the Green River. The groundwater gradient at the site was nearly flat.

Following the soil remediation in the spring of 2002, site restoration was completed coincident with the final efforts of a street-widening project by the City of Kent. The street project included the installation of new landscaping and irrigation along the south edge of the property. Small trees were also installed on the east side of the property.

Groundwater elevation data from the autumn and winter 2002 monitoring events were inconsistent with previously collected groundwater elevation data. The groundwater appeared to be mounding beneath the planted strip at the south edge of the property resulting in a northeasterly groundwater

flow direction. However, the data collected in March 2003 show a groundwater flow direction toward the southeast. This information is consistent with the data collected in 2000.
The fluctuation in the apparent groundwater flow direction is suspected to be due to the change in irrigation use on the planted strips to the east and the south of the former gas station. Table 4 presents the groundwater elevation data from the last four monitoring events.

Table 4 Annual Groundwater Elevation Data

Well ID	Surveyed Well Elevation	Depth to Groundwater				Water Table Elevation			
		Jun 2002	Sept 2002	Dec 2002	Mar 2003	Jun 2002	Sept 2002	Dec 2002	Mar 2003
OW1	99.78	7.91	9.45	11.08	8.20	91.87	90.33	88.70	91.58
OW2	99.82	8.03	9.52	11.21	8.31	91.79	90.30	88.61	91.51
OW3	99.25	7.46	9.09	10.75	7.72	91.79	90.16	88.50	91.53
MW3-GS	100.21	8.27	10.06	11.67	8.65	91.94	90.15	88.54	91.56

Annual Discussion

The contaminant concentrations in OW3 were reasonably similar in three of the four monitoring events. Markedly lower contaminant concentrations were observed during the December 2002 monitoring event, when the lowest water table elevation was also observed at the site. Additional data are needed in order to determine if this observation represents a trend.

The irrigation applied to the planted strips at the south and east edges of the property is suspected of increasing surface water infiltration to such an extent that groundwater mounds beneath the planted strip. Thus, the irrigation water often creates a localized reversal in the groundwater flow direction, causing the groundwater to flow northeast onto the site from the planted strip at the south property boundary. However, the March 2003 groundwater elevation data indicates that the groundwater is flowing to the south consistent with the data collected in 2000. It appears that when irrigation is not supplied to the planted strip (during the winter months) the groundwater flow returns to flowing toward the south.

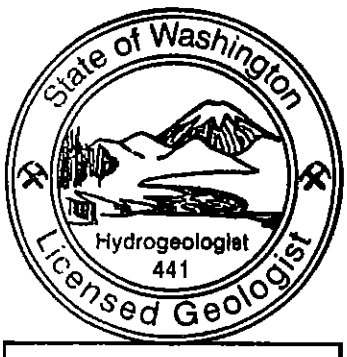
Thank you for the opportunity to provide our services. Please do not hesitate to call if you have any questions.

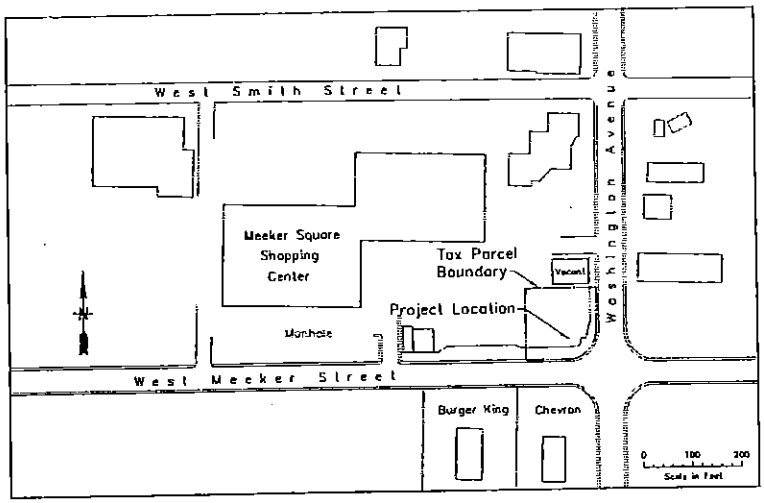
Sincerely,

Hayley A. Stradley
Associate Staff Scientist
SCS ENGINEERS

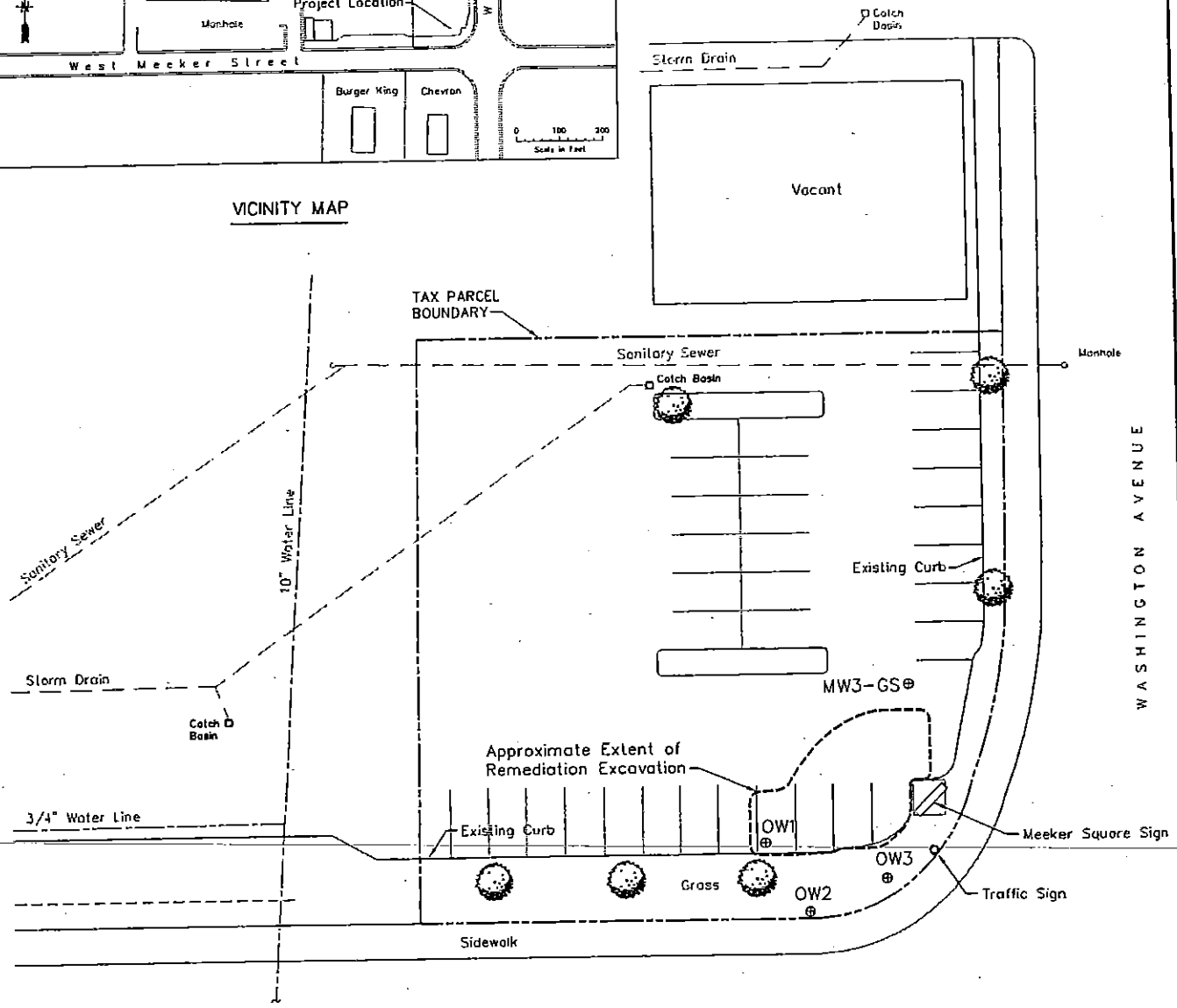
Gregory D. Helland, R.G.
Project Director
SCS ENGINEERS

cc: Tim Wirta, Principal Real Estate Investors
Grant Yang, Washington State Department of Ecology





VICINITY MAP



WEST MEEKER STREET

GRAPHIC SCALE
20 0 20
SCALE IN FEET

SCS ENGINEERS STEARNS, CONRAD AND SCHMIDT CONSULTING ENGINEERS, INC. 2405 140TH AVE NE, SUITE 107, BELLEVUE, WA 98005 (425) 746-4600	PROJECT NO. 04202001.01 / DES BY B.D. SCALE AS SHOWN / CHK BY G.H. CAD FILE FIGURE 1 / APP BY G.H.	SITE PLAN FORMER GASOLINE STATION SITE MEEKER SQUARE SHOPPING CENTER KENT, WASHINGTON	DATE JAN 2003 FIGURE 1

SEVERN TRENT STL

STL Seattle
5755 8th Street East
Tacoma, WA 98424

Tel: 253 922 2310
Fax: 253 922 5047
www.stl-inc.com

TRANSMITTAL MEMORANDUM

DATE: April 14, 2003

TO: Greg Helland
SCS Engineers
2405 140th Ave. N. E., Suite 107
Bellevue, WA 98005

PROJECT: Meeker Former Gas Station

REPORT NUMBER: 112754 A

TOTAL NUMBER OF PAGES: 20

Enclosed are the test results for five samples received at STL Seattle on March 28, 2003.

The report consists of this transmittal memo, analytical results, quality control reports, a copy of the chain-of-custody, a list of data qualifiers and analytical narrative when applicable, and a copy of any requested raw data.

Should there be any questions regarding this report, please contact me at (253) 922-2310.

Sincerely,

Darla Powell

Darla Powell
Project Manager

Sample Identification:

Lab. No.	Client ID	Date/Time Sampled	Matrix
112754-1	OW-3	03-26-03 15:34	Liquid
112754-2	OW-2	03-26-03 14:48	Liquid
112754-3	OW-1	03-26-03 14:02	Liquid
112754-4	MW3-GS	03-26-03 13:20	Liquid
112754-5	DUP A	03-26-03 14:35	Liquid

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-3
Lab ID:	112754-01
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	95.1		80	120
Bromofluorobenzene	96.8		80	120
Pentafluorobenzene	94		80	120

Analyte	**Result (mg/L)**	**PQL**	**MRL**	**Flags**
Benzene	0.135	0.0005	0.00025	D10
Toluene	0.00177	0.001	0.0005	
Ethylbenzene	0.154	0.001	0.0005	D10
m&p-Xylene	0.0506	0.002	0.001	
o-Xylene	0.00342	0.001	0.0005	

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-2
Lab ID:	112754-02
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	90.4		80	120
Bromofluorobenzene	90.9		80	120
Pentafluorobenzene	89.3		80	120

Analyte	**Result (mg/L)**	**PQL**	**MRL**	**Flags**
Benzene	ND	0.0005	0.00025	
Toluene	ND	0.001	0.0005	
Ethylbenzene	ND	0.001	0.0005	
m&p-Xylene	ND	0.002	0.001	
o-Xylene	ND	0.001	0.0005	

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-1
Lab ID:	112754-03
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	95		80	120
Bromofluorobenzene	96.6		80	120
Pentafluorobenzene	94.9		80	120

Analyte	**Result (mg/L)**	**PQL**	**MRL**	**Flags**
Benzene	ND	0.0005	0.00025	
Toluene	ND	0.001	0.0005	
Ethylbenzene	ND	0.001	0.0005	
m&p-Xylene	ND	0.002	0.001	
o-Xylene	ND	0.001	0.0005	

STL Seattle

Client Name	SCS Engineers
Client ID:	MW3-GS
Lab ID:	112754-04
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	92.9		80	120
Bromofluorobenzene	94.4		80	120
Pentafluorobenzene	91.8		80	120

Analyte		**Result (mg/L)**	**PQL**	**MRL**	**Flags**
Benzene	ND		0.0005	0.00025	
Toluene	ND		0.001	0.0005	
Ethylbenzene	ND		0.001	0.0005	
m&p-Xylene	ND		0.002	0.001	
o-Xylene	ND		0.001	0.0005	

STL Seattle

Client Name	SCS Engineers
Client ID:	DUP A
Lab ID:	112754-05
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

Surrogate	% Recovery	Flags	Recovery Limits Low	Recovery Limits High
Trifluorotoluene	90		80	120
Bromofluorobenzene	91.1		80	120
Pentafluorobenzene	89.6		80	120

Analyte	Result (mg/L)	PQL	MRL	Flags
Benzene	ND	0.0005	0.00025	
Toluene	ND	0.001	0.0005	
Ethylbenzene	ND	0.001	0.0005	
m&p-Xylene	ND	0.002	0.001	
o-Xylene	ND	0.001	0.0005	

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-3
Lab ID:	112754-01
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	87.7		50	150
Bromofluorobenzene	93.1		50	150
Pentafluorobenzene	115		50	150

Analyte	**Result (mg/L)**	**PQL**	**Flags**
Gasoline by NWTPH-G	4.11	0.1	

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-2
Lab ID:	112754-02
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

Surrogate	% Recovery	Flags	Recovery Limits Low	Recovery Limits High
Trifluorotoluene	76.8		50	150
Bromofluorobenzene	88.7		50	150
Pentafluorobenzene	69		50	150

Analyte	Result (mg/L)	PQL	Flags
Gasoline by NWTPH-G	ND	0.1	

STL Seattle

Client Name	SCS Engineers
Client ID:	OW-1
Lab ID:	112754-03
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	78.8		50	150
Bromofluorobenzene	90.2		50	150
Pentafluorobenzene	70.2		50	150

Analyte	**Result (mg/L)**	**PQL**	**Flags**
Gasoline by NWTPH-G	ND	0.1	

STL Seattle

Client Name	SCS Engineers
Client ID:	MW3-GS
Lab ID:	112754-04
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	77		50	150
Bromofluorobenzene	88.9		50	150
Pentafluorobenzene	68.9		50	150

Analyte		**Result (mg/L)**	**PQL**	**Flags**
Gasoline by NWTPH-G	ND		0.1	

STL Seattle

Client Name	SCS Engineers
Client ID:	DUP A
Lab ID:	112754-05
Date Received:	3/28/03
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	77.4		50	150
Bromofluorobenzene	89.3		50	150
Pentafluorobenzene	69.2		50	150

Analyte	**Result (mg/L)**	**PQL**	**Flags**
Gasoline by NWTPH-G	ND	0.1	

STL Seattle

Lab ID:	Method Blank - GB3424
Date Received:	-
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

Surrogate	% Recovery	Flags	Recovery Limits Low	High
Trifluorotoluene	99.4		80	120
Bromofluorobenzene	101		80	120
Pentafluorobenzene	99.4		80	120

Analyte		Result (mg/L)	PQL	MRL	Flags
Benzene	ND		0.0005	0.00025	
Toluene	ND		0.001	0.0005	
Ethylbenzene	ND		0.001	0.0005	
m&p-Xylene	ND		0.002	0.001	
o-Xylene	ND		0.001	0.0005	

STL Seattle

Lab ID:	Method Blank - GB3427
Date Received:	-
Date Prepared:	4/9/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	100		80	120
Bromofluorobenzene	98.9		80	120
Pentafluorobenzene	100		80	120

Analyte	**Result (mg/L)**	**PQL**	**MRL**	**Flags**
Benzene	ND	0.0005	0.00025	
Toluene	ND	0.001	0.0005	
Ethylbenzene	ND	0.001	0.0005	
m&p-Xylene	ND	0.002	0.001	
o-Xylene	ND	0.001	0.0005	

STL Seattle

Blank Spike/Blank Spike Duplicate Report

Lab ID:	GB3424
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
QC Batch ID:	GB3424

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

Compound Name	Blank Result (mg/L)	Spike Amount (mg/L)	BS Result (mg/L)	BS % Rec.	BSD Result (mg/L)	BSD % Rec.	RPD	Flag
e zene	0	0.025	0.0232	92.8	0.0222	88.8	-4.4	
o ene	0	0.025	0.0236	94.5	0.0229	91.6	-3.1	
thylbenzene	0	0.025	0.0233	93.1	0.0223	89.2	-4.3	
&-Xylene	0	0.05	0.0449	89.8	0.0442	88.3	-1.7	
-X lene	0	0.025	0.0239	95.7	0.0231	92.4	-3.5	

STL Seattle

Blank Spike/Blank Spike Duplicate Report

Lab ID:	GB3427
Date Prepared:	4/9/03
Date Analyzed:	4/9/03
QC Batch ID:	GB3427

Volatile Aromatic Hydrocarbons by USEPA Method 5030/8260B

Compound Name	Blank Result (mg/L)	Spike Amount (mg/L)	BS Result (mg/L)	BS % Rec.	BSD Result (mg/L)	BSD % Rec.	RPD	Flag
Benzene	0	0.025	0.0258	103	0.0236	94.5	-8.6	
Toluene	0	0.025	0.026	104	0.0239	95.4	-8.6	
Ethylbenzene	0	0.025	0.0251	100	0.023	91.9	-8.4	
m&p-Xylene	0	0.05	0.0507	101	0.0461	92.2	-9.1	
o-Xylene	0	0.025	0.0258	103	0.0236	94.2	-8.9	

STL Seattle

Lab ID:	Method Blank - GB3424
Date Received:	-
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
% Solids	-
Dilution Factor	1

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

			Recovery Limits	
Surrogate	**% Recovery**	**Flags**	**Low**	**High**
Trifluorotoluene	80.9		50	150
Bromofluorobenzene	91.7		50	150
Pentafluorobenzene	71.7		50	150

Analyte		**Result (mg/L)**	**PQL**	**Flags**
Gasoline by NWTPH-G	ND		0.1	

STL Seattle

Blank Spike/Blank Spike Duplicate Report

Lab ID:	GB3424
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
QC Batch ID:	GB3424

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

Compound Name	Blank Result (mg/L)	Spike Amount (mg/L)	BS Result (mg/L)	BS % Rec.	BSD Result (mg/L)	BSD % Rec.	RPD	Flag
Gasoline by NWTPH-G	0	1.25	1.18	94.5	1.16	92.6	-2	

STL Seattle

Duplicate Report

Client Sample ID:	OW-3
Lab ID:	112754-01
Date Prepared:	4/8/03
Date Analyzed:	4/9/03
QC Batch ID:	GB3424

Volatile Petroleum Products by WSDOE Method NWTPH-Gx Modified

Parameter Name	Sample Result (mg/L)	Duplicate Result (mg/L)	RPD %	Flag
Gasoline by NWTPH-G	4.11	3.87	6.0	

Chain of Custody Record

Tacoma, WA 98424
Tel. 253-922-2310
Fax 253-922-5047
www.stl-inc.com

10.3°C

SEVERN TRENT STL

Client	Project Manager	Date	Chain of Custody Number
SCS Engineers	Greg Helland	3.28.03	01204
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page 1 of 1**
2405 140th Ave. NE, Ste 107	425-746-4600 / 425-746-6747	112754	
City / State / Zip Code	**Site Contact**	**Lab Contact**	
Bellevue / WA / 98005	Brian Doan	Darla Powell	
Project Name and Location (State)	**Carrier/Waybill Number**		
Meeker Former Gas Station			
Contract/Purchase Order/Quote No.			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH	Analysis: NWTPH-G BTEX	Halogenated Solvents by EPA 8260	Special Instructions/ Conditions of Receipt
OW-3	3.26.03	1534		X						X			X		
OW-2	3.26.03	1448													
OW-1		1402													
MW3-GS		1320													
Dup A		1435													
MW-3	3.27.03	1257		X						X				X	
MW-4		1216													
MW-5		1132													
MW-2		1048													
MW-1		954													
MW-6		910													
Dup B		830													

Cooler: ☐ Yes ☐ No Cooler Temp:_____

Possible Hazard Identification: ☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown

Sample Disposal: ☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

(A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days): ☐ 24 Hours ☐ 48 Hours ☐ 5 Days ☐ 10 Days ☐ 15 Days ☒ Other std

QC Requirements (Specify):

	Relinquished By	Date	Time	Received By	Date	Time
1.	[signature]	3-28-03	10:50A	[signature] STL	3-28-03	10:50A
2.	[signature] STL	3-28-03	12:25P	[signature]	3/28/03	1225P
3.	[signature]					

Comments