

UST N-6 Site-Specific Summary Report Port of Tacoma UST Remediation Program Tacoma, Washington

Prepared for Port of Tacoma

February 3, 2011 17581-00









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Prepared by Hart Crowser, Inc.

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UST N-6 SITE-SPECIFIC SUMMARY REPORT PORT OF TACOMA UST REMEDIATION PROGRAM TACOMA, WASHINGTON

1.0 INTRODUCTION

Hart Crowser has prepared this Site-Specific Summary Report as part of the Port of Tacoma's (Port) Underground Storage Tank (UST) Remediation Program. The Port's UST Remediation Program is focused on the northern end of the Blair-Hylebos Peninsula, north of East 11th Street in Tacoma, Washington (Figure 1).

The overall goal of this investigation is to test for the presence of contamination in soil and groundwater related to UST N-6 (Figure 2). A Site-Specific Sampling and Analysis Plan (SSAP) (Hart Crowser 2010b), which supplemented the Area-Wide Sampling and Analysis Plan (AWSAP) (Hart Crowser 2010a), was created for this investigation. The SSAP identified the contaminants of concern related to UST N-6, and provided a detailed sample collection protocol for this investigation.

2.0 PROJECT BACKGROUND

Currently it is unknown whether UST N-6 has been removed or remains in place. As of 2008/2009 the UST was not included in the Port of Tacoma's UST records, but was identified on 1940s-1950s drawings of the former U.S. Naval Station. The UST was identified on a December 1949 drawing (Appendix C) as an oil tank in between the former U.S. Navy buildings 510 and 512 (Figure 3). On another 1949 Navy drawing, building 510 is identified as a restaurant and building 512 is identified as "ship service, office and heating plant no. 4." The size and construction material of UST N-6 is unknown but given its age, it is likely made of steel. A third, undated Navy document reports that a fuel oil tank at building 512 has a capacity of 1,600 gallons.

Hart Crowser performed field investigations in April 2010 with a magnetometer and ground penetrating radar (GPR) to better determine the UST location (Global Geophysics 2010). Results from the geophysical surveys are provided in Appendix A. The magnetometer survey detected four anomalies. One of the magnetometer anomalies located on the southwestern edge of the survey area (Appendix A figure) appears to coincide with the location and orientation of UST N-6 based the Navy drawings. The three remaining anomalies may be due, in part, to interference from surface metal objects such as a street lamp and relatively small buried metal objects, but are unlikely to be UST N-6. The GPR survey detected no anomalies within the survey area (Appendix A figure). The possible UST location based on the magnetometer data is shown on Figure 3. As seen on Figure 2, N-6 is located within the areal extent of contamination from historical operations at the adjacent Occidental Chemical Corporation (OCC) property.

3.0 PREVIOUS INVESTIGATION

This section summarizes the known prior environmental data available in the vicinity of UST N-6. These data are from environmental investigations completed by Hart Crowser in 2008 and by Conestoga-Rovers & Associates (CRA) in 1996. Boring logs from these investigations are provided in Appendix B.

CRA boring 53 was completed to depths of 25, 50, and 100 feet below ground surface (bgs). Boring 53 is shown on Figure 3. These borings were completed to evaluate soil and groundwater at depths greater than that typically impacted by petroleum hydrocarbons from USTs. Soil and groundwater samples were not collected for analysis during those investigations in the area of concern for this project; therefore, the boring logs are provided for stratigraphic information.

In 2008, Hart Crowser completed two direct push probes (HC08-EP106 and HC08-EP113) in the general vicinity of UST N-6. HC08-EP106 is located approximately 120 feet project east and HC08-EP113 is located approximately 100 feet project west of UST N-6 (Figure 3). These explorations were completed for the Port of Tacoma in association with its planned Blair-Hylebos Peninsula terminal redevelopment project (Hart Crowser 2009a). Previous boring logs in the vicinity of UST N-6 are provided in Appendix B.

Diesel-range petroleum hydrocarbons were measured in soil sample HC08-EP113-S3 at 8,400 mg/kg which exceeds the MTCA Method A soil cleanup levels for industrial properties for diesel-range petroleum hydrocarbons of 2,000 mg/kg. Analytical results of the soil samples are provided in Table 1. Dieselrange petroleum hydrocarbons were reported in soil sample HC08-EP106 and HC08-EP113 at concentration below MTCA Method A cleanup level. Lube oilrange petroleum hydrocarbons were reported in all three soil samples at concentrations below MTCA Method A cleanup level.

4.0 GEOLOGY AND HYDROGEOLOGY

This UST is located on the uplands of the Blair-Hylebos Peninsula (Figure 1). Subsurface conditions on the peninsula generally consist of an industrial fill layer extending from 0 to about 6 feet below ground surface (bgs) over a nonindustrial fill material, hydraulically dredged and placed over local tideflats and intertidal areas in the early 1900s to create the upland peninsula (Hart Crowser 2009b).

Local subsurface conditions observed in direct-push probe explorations in the vicinity of UST N-6 generally consisted of 3 inches of asphalt over 2 to 4 feet of sandy gravel to gravelly sand over fine to medium sand to the completion depth of each exploration. Shallow groundwater was encountered between 9 and 10.5 feet bgs during the previous and current investigations. Since 1996, groundwater flow in this area has been controlled by the OCC groundwater extraction system that surrounds the UST location. Historically, groundwater flow in this area was most likely northerly, towards Commencement Bay. Currently, groundwater flow at this location would most likely be toward the closest extraction well (to the east of UST N-6) and would have a strong downward component.

5.0 SUMMARY OF 2010 INVESTIGATION ACTIVITIES

5.1 Direct-Push Probe Investigation

ESN Northwest, Inc. of Olympia, Washington, completed four direct push probe explorations, HC-N6-1 through HC-N6-4 on September 22, 2010. These probes were completed near all four sides of the inferred UST N-6 location to depths of approximately 12 feet bgs. The exploration locations are shown on Figure 3 and boring logs are provided in Appendix B.

Prior to this subsurface investigation, we contacted One-Call to locate utilities in the public right-of-way and contracted with a private utility locating company to locate potential utilities on private property.

After the samples were collected, the probe locations were backfilled and abandoned in general accordance with the State of Washington Administrative Code on Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160 WAC). Investigation-derived waste associated with this environmental investigation was stored in labeled drums on site, pending receipt of laboratory results, waste designation, and appropriate disposal by the Port.

5.2 Soil Sampling and Analytical Results

Hart Crowser collected and field screened continuous soil samples from direct push probes HC-N6-1 through HC-N6-4 at 4-foot-depth intervals using a Photoionization Detector (PID) and sheen test. Four selected soil samples, one each from HC-N6-1 through HC-N6-4 were submitted to Onsite Environmental Inc. (OnSite) of Redmond, Washington for chemical analysis of diesel- and lube oil-range petroleum hydrocarbons by NWTPH-Dx; gasoline-range petroleum hydrocarbons by NWTPH-Gx; and volatile organic compounds (VOCs) by EPA Method 8260.

The SSAP specified analyzing for benzene, ethylbenzene, toluene, and total xylenes (BETX) by EPA Method 8021. However, based on field observations and the presence of the OCC Groundwater VOC Plume, the more complete list of VOCs was analyzed.

No field evidence of petroleum-related impacts was observed in the four shallow push probe explorations, HC-N6-1 through HC-N6-4, above or below the water table. A sweet solvent-like odor was observed at approximately 10 feet bgs (at the water table) in exploration HC-N6-1. Since no field evidence of petroleum-related soil contamination was observed, four selected soil samples, one each from HC-N6-1 through HC-N6-4 were submitted for analysis from the discrete interval that bridges the observed water table.

Soil Analytical Results

The analytical results for the requested analyses in all four soil samples were reported to be below MTCA Method A (WAC 173-340) soil cleanup levels for industrial properties (Table 2). Gasoline-range petroleum hydrocarbons were detected in samples from HC-N6-2 and HC-N6-3 at concentrations below MTCA Method A cleanup levels However, the laboratory noted that the chromatograms for samples HC-N6-1, HC-N6-2, HC-N6-3, and HC-N6-4 were not similar to a typical gasoline. Diesel- and oil-range petroleum hydrocarbons and BETX were below method detection limits.

Trichloroethene and tetrachloroethene were detected above MTCA Method A cleanup levels for industrial properties. Trichloroethene was reported in the soil sample from HC-N6-2 and tetrachloroethene was reported in all soil samples.

The analytical results for the direct-push probe soil samples are summarized in Table 2. The results of our review of chemical data quality and laboratory reports are provided in Appendix C.

5.3 Groundwater Sampling and Analytical Results

Groundwater samples were collected from temporary 3-foot miniwells installed in each of the four shallow push probe explorations, HC-N6-1 through HC-N6-4. One sample from each location was submitted to Onsite for chemical analysis of diesel-, oil-, gasoline-range petroleum hydrocarbons and VOCs. No evidence of petroleum-related contamination was observed during field screening of the purge water collected from the four shallow push probe explorations. Details of the Hart Crowser grab groundwater sampling procedures can be found in the SSAP (Hart Crowser 2010b) and AWSAP (Hart Crowser 2010a).

Groundwater Analytical Results

Gasoline-range petroleum hydrocarbon concentrations were detected in groundwater samples collected from all four borings (HC-N6-1through HC-N6-4) that exceed the MTCA Method A cleanup level of 1.0 mg/l. Reported concentrations in samples collected from HC-N6-1 through HC-N6-4 were 8.7, 5.5, 6.7, and 8.6 mg/l, respectively. However, the laboratory noted that the chromatograms for samples HC-N6-1, HC-N6-2, HC-N6-3, and HC-N6-4 were not similar to a typical gasoline.

Diesel- and oil -range petroleum hydrocarbons and BETX were not detected above applicable reporting limits. However, laboratory detection limits for diesel-range petroleum hydrocarbons, and in some instances BETX, were above MTCA Method A cleanup levels. The elevated detection levels were due to interferences in the samples and required dilutions.

Trichloroethene and tetrachloroethene were detected in the groundwater samples collected from all four soil borings at concentrations that exceed the MTCA Method A cleanup levels. Cis-1,2-dichloroethene was detected in 3 of the 4 groundwater samples; there is no MTCA Method A cleanup level for cis-1,2-dichloroethene.

The analytical results for the direct push probe grab groundwater samples are summarized in Table 3. The results of our review of chemical data quality and laboratory reports are provided in Appendix C.

6.0 CONCLUSIONS AND RECOMMENDATIONS

A 2008 Hart Crowser investigation identified elevated levels of diesel-range petroleum hydrocarbons in soil approximately 100 feet project west of UST N-6; however, diesel-range petroleum hydrocarbons were not detected in the soil and groundwater samples collected for this investigation. Therefore, we do not believe that it is likely that this UST was the source of the diesel contamination.

Gasoline-range petroleum hydrocarbons were reported in soil and groundwater samples from this investigation. The laboratory reported that the gasoline detections were not similar to typical gasoline and the typical volatile components of gasoline (i.e., BETX) were not detected in any of the four soil samples at levels above the method detection limits. Based on the preliminary laboratory reports of gasoline-range petroleum hydrocarbons in soil and groundwater, the Port of Tacoma notified Ecology of discovery of a petroleum hydrocarbon release on November 8, 2010.

However, a further review of the analytical results indicates that these detections are likely false positives; therefore, we believe it is not likely that UST N-6 is the cause of the solvent contamination. These detections are likely due to interferences from the OCC plume that is documented in this area.

Currently, it is unknown if UST N-6 remains in place; there are no records that indicate the tank has been removed. However, the geophysical survey identified one anomaly that may represent the UST. There also are no records that indicate that the UST has been used since the Washington State Underground Storage Tank Regulations Chapter 173-360 were developed in 1989. It is not likely that the UST was closed to today's standards. Therefore, we recommend that subsurface explorations be completed to determine if the tank still remains and if so, we recommend removing it. As part of the UST removal process, a UST site assessment in accordance with Ecology guidance and Tacoma Pierce County Health Department requirements must be conducted.

7.0 REFERENCES

Conestoga-Rovers & Associates (CRA), 2008. Preliminary Draft Site Characterization Report. Prepared for Occidental Chemical Corporation, March 2008.

Ecology, 2007a. Model Toxics Control Act (MTCA) cleanup regulation, Chapter 173-340 WAC.

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Hart Crowser, 2010b. UST N-6 Site-Specific Sampling and Analysis Plan. Port of Tacoma UST Remediation Program Sampling, Tacoma, Washington. Prepared for the Port of Tacoma. September 3, 2010.

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Table 1 - Prior Analytical Results for Nearby Soil Samples (Hart Crowser, 2009)

Exploration No./Sample ID Sampling Date Depth in Feet	HC08-EP106 10/03/08 2.75 to 4	HC08-EP113 10/03/08 2 to 4	HC08-EP113-S3 10/03/08 9.5 to 11.5	MTCA Screening Criteria Method A Industrial
Metals in mg/kg				
Arsenic	5 U	9	5 U	20
Cadmium	0.2 U	0.4	0.2 U	2
Chromium	16.1	20.1	14.5	
Copper	16.9	49.8	9.6	
Lead	58	380	2 U	1,000
Mercury	0.04 U	0.05	0.04 U	2
Nickel	10	19	10	
Zinc	64	140	21	
TCLP Metals in mg/L				
Lead		0.8		5
TPH in mg/kg				
Diesel-Range Hydrocarbons	310	61	8,400	2,000
Motor Oil-Range Hydrocarbons	1600	180	630	2,000

Notes:

U: Not detected at reporting limit indicated.

J: Estimated value.

Bold, boxed entry indicates concentration exceeds MTCA screening criteria.

Constituents not listed were undetected or were detected at concentrations below applicable regulatory criteria.

Blank entry indicates no applicable MTCA criteria established or sample not analyzed for specific analyte.

Table 2 - Analytical Results for Soil Samples, UST N-6 (Hart Crowser, 2010)

Sheet 1 of 2

Sample ID	HC-N6-1-S3	HC-N6-2-S3	HC-N6-3-S3	HC-N6-4-S3	MTCA
Sampling Date	9/22/2010	9/22/2010	9/22/2010	9/22/2010	Cleanup Level
Sample Depth in Feet	9.5 to 12	9 to 12	10 to 12	9 to 12	Method A
TPH in mg/kg					
Diesel Range Organics	31 U	30 U	29 U	30 U	2000
Lube Oil	62 U	60 U	59 U	59 U	2000
Gasoline Range Organics	7.6 U	14	6.6	6.2 U	100/30 ^ª
Volatiles in mg/kg	0.0012.11	0.0012.11	0.0010.11	0.0012.11	
1,1,1,2-Tetrachloroethane	0.0013 U 0.0013 U	0.0013 U 0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	2
1,1,2,2-Tetrachloroethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	-
1,1,2-Trichloroethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,1-Dichloroethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,1-Dichloroethene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,1-Dichloropropene 1,2,3-Trichlorobenzene	0.0013 U 0.0013 U	0.0013 U 0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	
1,2,3-Trichloropropane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,2,4-Trichlorobenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,2,4-Trimethylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,2-Dibromo-3-chloropropane	0.0063 U	0.0065 U	0.0058 U	0.0063 U	
1,2-Dichlorobenzene 1,2-Dichloroethane	0.0013 U 0.0013 U	0.0013 U 0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	
1,2-Dichloropropane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,3,5-Trimethylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,3-Dichlorobenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,3-Dichloropropane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
1,4-Dichlorobenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
2,2-Dichloropropane 2-Butanone	0.0013 U 0.0063 U	0.0013 U 0.0065 U	0.0012 U 0.0058 U	0.0013 U 0.0063 U	
2-Chloroethylvinylether	0.0063 U	0.0065 U	0.0058 U	0.0063 U	
2-Chlorotoluene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
2-Hexanone	0.0063 U	0.0065 U	0.0058 U	0.0063 U	
4-Chlorotoluene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Acetone Benzene	0.013 U 0.0013 U	0.013 U 0.0013 U	0.012 U 0.0012 U	0.013 U 0.0013 U	0.03
Bromobenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	0.03
Bromochloromethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Bromoform	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Bromomethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Carbon Disulfide Carbon Tetrachloride	0.0013 U	0.041 0.0013 U	0.0012 U	0.0013 U	
CFC-11	0.0013 U 0.0013 U	0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	
CFC-12	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Chlorobenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Chloroethane	0.0063 U	0.0065 U	0.0058 U	0.0063 U	
Chloroform Chloromethane	0.0013 U	0.0013 U 0.0065 U	0.0012 U 0.0058 U	0.0013 U 0.0063 U	
Cis-1,2-Dichloroethene	0.0063 U 0.0043	0.0085 0	0.0012 U	0.0013 U	
Cis-1,3-Dichloropropene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Dibromochloromethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Dibromomethane	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Dichlorobromomethane Ethylbenzene	0.0013 U 0.0013 U	0.0013 U 0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	6
Ethylene dibromide	0.0013 U	0.0013 U	0.0012 U	0.0013 U	0.005
Hexachlorobutadiene	0.0063 U	0.0065 U	0.0058 U	0.0063 U	0.000
Isopropylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
m, p-Xylene	0.0025 U	0.0026 U	0.0023 U	0.0025 U	9
Methyl Iodide Methyl Isobutyl Ketone	0.0063 U 0.0063 U	0.0065 U 0.0065 U	0.0058 U 0.0058 U	0.0063 U 0.0063 U	
Methyl t-Butyl Ether	0.0003 U 0.0013 U	0.0005 U 0.0013 U	0.0012 U	0.0013 U	0.1
Methylene Chloride	0.0063 U	0.0065 U	0.0058 U	0.0063 U	0.02
Naphthalene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	5
n-Butylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
n-Propylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	9
o-Xylene p-Isopropyltoluene	0.0013 U 0.0013 U	0.0013 U 0.0013 U	0.0012 U 0.0012 U	0.0013 U 0.0013 U	Э
sec-Butylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Styrene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
tert-Butylbenzene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Tetrachloroethene	0.18	1.5	0.14	0.074	0.05

Table 2 - Analytical Results for Soil Samples, UST N-6 (Hart Crowser, 2010)

Sample ID Sampling Date Sample Depth in Feet	HC-N6-1-S3 9/22/2010 9.5 to 12	HC-N6-2-S3 9/22/2010 9 to 12	HC-N6-3-S3 9/22/2010 10 to 12	HC-N6-4-S3 9/22/2010 9 to 12	MTCA Cleanup Level Method A
Toluene	0.0063 U	0.0065 U	0.0058 U	0.0063 U	7
Trans-1,2-Dichloroethene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Trans-1,3-Dichloropropene	0.0013 U	0.0013 U	0.0012 U	0.0013 U	
Trichloroethene	0.011	0.19	0.011	0.0085	0.03
Vinyl Acetate	0.0063 U	0.0065 U	0.0058 U	0.0063 U	
Vinyl Chloride	0.0013 U	0.0013 U	0.0012 U	0.0013 U	

Notes:

U = Not detected at the reporting limit indicated. ^a 100 mg/kg when no benzene present, 30 mg/kg when benzene present.

Bold boxed entry indicates concentration exceeds MTCA cleanup level. Reporting limits that exceed the MTCA cleanup level are italicized. Blank entry indicates no applicable MTCA criteria established or sample not analyzed for specific analyte

Sheet 2 of 2

Table 3 - Analytical Results for Groundwater Samples, UST N-6 (Hart Crowser, 2010) Sheet 1 of 2

-		-	-	-	
Sample ID	HC-N6-1 GW	HC-N6-2 GW	HC-N6-3 GW	HC-N6-4 GW	MTCA
Sampling Date	9/22/2010	9/22/2010	9/22/2010	9/22/2010	Cleanup Level
Screen Interval in Feet	10 to 12	10 to 12	10 to 12	10 to 12	Method A
TPH in mg/L Diesel Range Organics	1.7 U	0.75 U	1.2 U	2.1 U	0.5
Lube Oil	0.42 U	0.42 U	0.43 U	0.42 U	0.5
Gasoline Range Organics	8.7	5.5	6.7	8.6	0.8/1 ^a
Volatiles in ug/L	0.7	0.0	0.7	0.0	0.0, 1
1,1,1,2-Tetrachloroethane	500 U	50 U	60 U	100 U	
1,1,1-Trichloroethane	500 U	50 U	60 U	100 U	200
1,1,2,2-Tetrachloroethane	500 U	50 U	60 U	100 U	
1,1,2-Trichloroethane	500 U	50 U	60 U	100 U	
1,1-Dichloroethane	500 U	50 U	60 U	100 U	
1,1-Dichloroethene	500 U	50 U	60 U	100 U	
1,1-Dichloropropene	500 U	50 U	60 U	100 U	
1,2,3-Trichlorobenzene	500 U	50 U	60 U	100 U	
1,2,3-Trichloropropane 1,2,4-Trichlorobenzene	500 U	50 U 50 U	60 U 60 U	100 U	
1,2,4-Trimethylbenzene	500 U 500 U	50 U	60 U	100 U 100 U	
1,2-Dibromo-3-chloropropane	2500 U	250 U	300 U	500 U	
1,2-Dichlorobenzene	500 U	50 U	60 U	100 U	
1,2-Dichloroethane	500 U	50 U	60 U	100 U	5
1,2-Dichloropropane	500 U	50 U	60 U	100 U	Ŭ
1,3,5-Trimethylbenzene	500 U	50 U	60 U	100 U	
1,3-Dichlorobenzene	500 U	50 U	60 U	100 U	
1,3-Dichloropropane	500 U	50 U	60 U	100 U	
1,4-Dichlorobenzene	500 U	50 U	60 U	100 U	
2,2-Dichloropropane	500 U	50 U	60 U	100 U	
2-Butanone	13000 U	1300 U	1500 U	2500 U	
2-Chloroethylvinylether	2500 U	250 U	300 U	500 U	
2-Chlorotoluene	500 U	50 U	60 U	100 U	
2-Hexanone	5000 U	500 U	600 U	1000 U	
4-Chlorotoluene	500 U	50 U	60 U	100 U	
Acetone	13000 U	1300 U	1500 U	2500 U	-
Benzene	<i>500 U</i> 500 U	<i>50 U</i> 50 U	60 U 60 U	<i>100 U</i> 100 U	5
Bromobenzene Bromochloromethane	500 U	50 U	60 U	100 U	
Bromoform	2500 U	250 U	300 U	500 U	
Bromomethane	500 U	50 U	60 U	100 U	
Carbon Disulfide	500 U	50 U	60 U	100 U	
Carbon Tetrachloride	500 U	50 U	60 U	100 U	
CFC-11	500 U	50 U	60 U	100 U	
CFC-12	500 U	50 U	60 U	100 U	
Chlorobenzene	500 U	50 U	60 U	100 U	
Chloroethane	2500 U	250 U	300 U	500 U	
Chloroform	500 U	50 U	60 U	100 U	
Chloromethane	2500 U	250 U	300 U	500 U	
Cis-1,2-Dichloroethene	500	180	60 U	280	
Cis-1,3-Dichloropropene	500 U	50 U	60 U	100 U	
Dibromochloromethane	500 U	50 U	60 U	100 U	
Dibromomethane	500 U	50 U	60 U	100 U	
Dichlorobromomethane Ethylbenzene	500 U 500 U	50 U 50 U	60 U 60 U	100 U 100 U	700
Ethylbenzene Ethylene dibromide	500 U	50 U	60 U	100 U	700
Hexachlorobutadiene	500 U	50 U	60 U	100 U	
	000 0	000	000	100 0	

Table 3 - Analytical Results for Groundwater Samples, UST N-6 (Hart Crowser, 2010) Sheet 2 of 2

Sample ID	HC-N6-1 GW	HC-N6-2 GW	HC-N6-3 GW	HC-N6-4 GW	MTCA
Sampling Date	9/22/2010	9/22/2010	9/22/2010	9/22/2010	Cleanup Level
Screen Interval in Feet	10 to 12	10 to 12	10 to 12	10 to 12	Method A
Isopropylbenzene	500 U	50 U	60 U	100 U	1000
m, p-Xylene	1000 U	100 U	120 U	200 U	
Methyl Iodide	2500 U	250 U	300 U	500 U	
Methyl Isobutyl Ketone	5000 U	500 U	600 U	1000 U	
Methyl t-Butyl Ether	500 U	50 U	60 U	100 U	20
Methylene Chloride	5000 U	500 U	600 U	1000 U	5
Naphthalene	2500 U	250 U	300 U	500 U	160
n-Butylbenzene n-Propylbenzene o-Xylene	500 U 500 U 500 U 500 U	50 U 50 U 50 U 50 U	60 U 60 U 60 U	100 U 100 U 100 U 100 U	1000
p-Isopropyltoluene	500 U	50 U	60 U	100 U	1000
sec-Butylbenzene	500 U	50 U	60 U	100 U	
Styrene	500 U	50 U	60 U	100 U	5
tert-Butylbenzene	500 U	50 U	60 U	100 U	
Tetrachloroethene	47000	8200	11000	17000	
Toluene	2500 U	250 U	300 U	500 U	1000
Trans-1,2-Dichloroethene	500 U	50 U	60 U	100 U	
Trans-1,3-Dichloropropene	500 U	50 U	60 U	100 U	
Trichloroethene Vinyl Acetate Vinyl Chloride	1600 5000 U 500 U	1100 500 U 50 U	1100 600 U 60 U	1800 1000 U 100 U	5 0.2

Notes:

U = Not detected at the reporting limit indicated.

^a 0.8 mg/L when no benzene present, 1 mg/L when benzene present.

Bold boxed entry indicates concentration exceeds MTCA cleanup level.

Reporting limits that exceed the MTCA cleanup level are italicized.

Blank entry indicates no applicable MTCA criteria established or sample not analyzed for specific analyte.



JAB 02/3/11 1758100-003.dwg



3 02/3/11 1758100P23-001.dv



HC-N6-1 ⊙	Exploration
53 (25/50/100)	Hydraulic Monitoring Well, Installed Screen Depth in Feet (CRA 2008)
HC08-EP113 🔵	Environmental Probe, Soil Samples Only (Hart Crowser 2009 a,b)
N-6 🗖	Possible UST Location and Designation based on Port of Tacoma provided information
\bigcirc	Possible UST Location based on

SD	Storm Drain
22	Sanitary Sewer
W	Main Water Line
——FW ———	Fire Water Line
BP — — — — — BP ——	Below Ground Power and Electrical Line
AP	Above Ground Power and Electrical Line
- AIR	Air Line
NGAS	Natural Gas Line
ST	Steam Line
·	Utilidor

APPENDIX A GEOPHYSICAL SURVEY REPORT AND ASSOCIATED FIGURE GLOBAL GEOPHYSICS



Global Geophysics

Tel: 425-890-4321 Fax: 360-805-0259

April 18, 2010

Our ref: 100-0401.000

Hart Crowser, Inc. 1700 Westlake Avenue North, Suite 200 Seattle, WA 98109-3056

ATTENTION: Ms. Colleen Rust

RE: REPORT FOR A GEOPHYSICAL SURVEY TO LOCATE BURIED UNDERGROUND STORAGE TANK

Dear Ms. Rust:

Global Geophysics conducted magnetic and ground penetrating radar (GPR) surveys at the Port of Tacoma, WA. The proposed objectives of the geophysical investigation was to locate underground storage tanks (USTs).

GEOPHYSICAL METHODS, INSTRUMENTATION AND FIELD PROCEDURES

Magnetometry and ground penetrating radar (GPR) were used to locate underground storage tanks (USTs) for this survey. The following paragraphs describe the methods and field procedures.

Magnetometry

The magnetometer measures variations in the magnetic field of the Earth, including local distortions or anomalies of the field caused by ferrous objects or minerals. In general, the magnitude of the magnetometer response is proportional to the mass of the ferrous object and the distance from the magnetometer. A single drum can be detected to a depth of approximately 15 to 20 feet. Non-ferrous metals, such as copper and aluminum, cannot be located with a magnetometer.

A Geometric Model 858 Cesium magnetometer was used for this investigation. A grid of 3 ft by 10 ft was set up in different areas. The magnetic data were collected along the lines every 3 ft apart except location N-11 where 5 ft spacing was used. The magnetic data was downloaded everyday for QA/QC on site.

Ground Penetrating Radar

The GPR method uses electromagnetic pulses, emitted at regular intervals by an antenna to map subsurface features. The electromagnetic pulses are reflected where changes in electrical properties of materials occur such as changes in lithology or where underground utilities are present. The reflected electromagnetic energy is received by an antenna, converted into an electrical signal, and

Hart Crowser, Inc.		April 18, 2010
Ms. Colleen Rust	2	100-0401.000

recorded on the GPR unit. The data is recorded and viewed in real time on a graphical display that depicts a continuous profile or cross-section image of the subsurface directly beneath the path of the antenna.

The depth of penetration of the GPR signal varies according to antenna frequency and the conductivity of the subsurface material. The depth of subsurface penetration with GPR decreases with an increase in the frequency of the antenna and an increase in soil conductivity. Low frequency antennas (50 to 500 MHz) provide the best compromise between obtaining good subsurface penetration and resolution.

The data at selected locations were collected using Geophysical Survey Systems, Inc. (GSSI) SIR 2000 GPR system with an antenna having a center frequency of 200 MHz. The data were digitally recorded for post processing.

RESULTS

The magnetic data was not collected at Area N-23, 24, because there were a lot of surface metal objects present at the site, and the access restrictions due to temporary buildings at the site. Only GPR data was collected at this location.

Both magnetic and GPR data were collected in the following areas: N-9, 10; N-11; N-12; N-17; N-1,2,3,4,25,26; N-23, 24; N-6; N-18, 19; P-24; N-13; and N-20, 21, 22. The magnetic data contour plans with interpretation are shown in figures in the Appendix A. Magnetic anomalies (areas in red and blue colors) are interpreted as buried metal objects or underground storgae tanks (USTs).

LIMITATIONS OF THE GEOPHYSICAL METHOD

Global geophysics services are conducted in a manner consistent with the level of care and skill ordinarily exercised by other members of the geophysical community currently practicing under similar conditions subject to the time limits and financial and physical constraints applicable to the services. Magnetic and GPR are remote sensing geophysical methods that may not detect all subsurface conditions due to the limitations of the methods, soil conditions, size of the features and their depths.

Sincerely,

Global Geophysics

Jomes

John Liu, Ph.D., R.G. Principal Geophysicist

Attachment: Appendix A – Site Figures



APPENDIX B DIRECT-PUSH PROBE EXPLROATION LOGS AND BORING LOGS FROM PREVIOUS INVESTIGATIONS

DIRECT-PUSH PROBE EXPLORATION LOGS (HART CROWSER)

Key to Exploration Logs

Sample Description

Classification of soils in this report is based on visual field and laboratory observations which include density/consistency, moisture condition, grain size, and plasticity estimates and should not be construed to imply field nor laboratory testing unless presented herein. Visual-manual classification methods of ASTM D 2488 were used as an identification guide.

Soil descriptions consist of the following:

Density/consistency, moisture, color, minor constituents, MAJOR CONSTITUENT, additional remarks.

Density/Consistency

Soil density/consistency in borings is related primarily to the Standard Penetration Resistance. Soil density/consistency in test pits and probes is estimated based on visual observation and is presented parenthetically on the

	seu on visua	observation	and is prese	enteu pa	arenuieuc	any on the	
logs. SAND or GF Density	AVEL Stand Penet Resis in Blo		LT or CLA onsistency	Resis	lard tration stance (N) ows/Foot	Approxim Shear Stro in TSF	ate ength
Very loose	0 t	o.4 Ve	ery soft	0 1	to 2	<0.12	5
oose	4 t	4 to 10 Soft		2 t	to 4	0.125 to	0.25
Medium den	se 10 t	o30 M	edium stiff	4 t	to 8	0.25 to	0.5
Dense	30 t	o 50 St	iff	8 1	to 15	0.5 to	1.0
Very dense	>	50 Ve	ery stiff	15 t	to 30	1.0 to	2.0
		Ha	ard	>	30	>2.0	
Sampling	Test Sym	bols					
🗙 1.5" I.D.	Split Spoon	\boxtimes	Grab (Jar)		3.0" I.	D. Split Sp	oon
Shelby 1	Tube (Pushed	i) 🗌 I	Bag				
Cuttings			Core Run				
	SO	IL CLASSI	FICATIO	N CHA	ART		
м	AJOR DIVISI	ONS	SYMB GRAPH		4	TYPICAL SCRIPTION	s
	GRAVEL AND	CLEAN GRAVELS		GW	WELL-GRAD SAND MIXTU FINES	ED GRAVELS, GR JRES, LITTLE OR N	AVEL - IO
	GRAVELLY SOILS	(LITTLE OR NO FINE		GP	POORLY-GR GRAVEL - S/ OR NO FINE	ADED GRAVELS, AND MIXTURES, LI S	TTLE
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE	GRAVELS WITH FINES		GM	SILTY GRAV SILT MIXTUR	ELS, GRAVEL - SA RES	ND -
	FRACTION RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES		GC	CLAYEY GR CLAY MIXTU	AVELS, GRAVEL - : IRES	SAND -
MORE THAN 50% OF MATERIAL IS	SAND AND	CLEAN SANDS		sw	WELL-GRAD SANDS, LITT	ED SANDS, GRAV	ELLY
LARGER THAN NO. 200 SIEVE SIZE	SANDY SOILS	(LITTLE OR NO FINE	S)	SP	POORLY-GR GRAVELLY S FINES	RADED SANDS, SAND, LITTLE OR M	40
	MORE THAN 50% OF COARSE FRACTION	SANDS WITH FINES		SM	SILTY SAND MIXTURES	IS, SAND - SILT	
	PASSING ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES		SC	CLAYEY SAI MIXTURES	NÐS, SAND - CLAY	
				ML	SANDS, ROO CLAYEY FIN	SILTS AND VERY CK FLOUR, SILTY O E SANDS OR CLA SLIGHT PLASTICIT	OR YEY
FINE GRAINED SOILS	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		CL	MEDIUM PL/	CLAYS OF LOW TO ASTICITY, GRAVEL IDY CLAYS, SILTY S	LY
				OL	ORGANIC SI SILTY CLAY	ILTS AND ORGANIA S OF LOW PLASTIC	C CITY
MORE THAN 50% OF MATERIAL IS SMALLER THAN NO. 200 SIEVE				мн	INORGANIC DIATOMACE SILTY SOILS	SILTS, MICACEOU EOUS FINE SAND C S	IS OR DR
SIZE	SILTS AND CLAYS	LIQUID LIMIT GREATER THAN 5		СН	INORGANIC PLASTICITY	CLAYS OF HIGH	
				ОН	ORGANIC C HIGH PLAST	LAYS OF MEDIUM FICITY, ORGANIC S	TO SILTS
			ليلب خلير				

PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS

PT

.1.

Moisture

Dry Little perceptible moisture Damp Some perceptible moisture, likely below optimum Moist Likely near optimum moisture content Wet Much perceptible moisture, likely above optimum

Minor Constituents **Estimated Percentage** Trace <5 Slightly (clayey, silty, etc.) 5 - 12 Clayey, silty, sandy, gravelly 12 - 30 Very (clayey, silty, etc.) 30 - 50

Laboratory Test Symbols

- GS Grain Size Classification CN Consolidation UU Unconsolidated Undrained Triaxial CU Consolidated Undrained Triaxial CD Consolidated Drained Triaxial QU **Unconfined Compression** DS **Direct Shear** κ Permeability PP Pocket Penetrometer Approximate Compressive Strength in TSF TV Torvane Approximate Shear Strength in TSF CBR California Bearing Ratio MD Moisture Density Relationship AL Atterberg Limits Water Content in Percent Liquid Limit Natural Plastic Limit PID Photoionization Detector Reading
- CA **Chemical Analysis**
- DT In Situ Density in PCF
- OT Tests by Others

Groundwater Indicators

- ⊻_ Groundwater Level on Date or (ATD) At Time of Drilling ę Groundwater Seepage
 - (Test Pits)

Sample Key





SHEET 17581-00-23-PP.GPJ HC CORP.GDT 2/3/11 Ř

HIGHLY ORGANIC SOILS

Location: See Figure 3. Approximate Ground Surface Elevation: 17 Feet Horizontal Datum: NA Vertical Datum: MLLW Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: P. Cordell Reviewed By: C. Rust



1. Refer to Figure A-1 for explanation of descriptions and symbols.

- 2. Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
- 3. USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

supported by laboratory testing (ASTM D 2487).

4. Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.



5. NS = No Sheen

Location: See Figure 3. Approximate Ground Surface Elevation: 17 Feet Horizontal Datum: NA Vertical Datum: MLLW

Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: P. Cordell Reviewed By: C. Rust



1. Refer to Figure A-1 for explanation of descriptions and symbols.

- 2. Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
- 3. USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

 Suborated by laboratory testing (ASTM D 2487).
 Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.



HARTCROWSER 9/10 17581-00 Figure B-3

Location: See Figure 3. Approximate Ground Surface Elevation: 17 Feet Horizontal Datum: NA Vertical Datum: MLLW

Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: P. Cordell Reviewed By: C. Rust



Refer to Figure A-1 for explanation of descriptions and symbols.
 Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
 USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

supported by laboratory testing (ASTM D 2487).

4 Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.

Location: See Figure 3. Approximate Ground Surface Elevation: 17 Feet Horizontal Datum: NA Vertical Datum: MLLW

Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: P. Cordell Reviewed By: C. Rust



1. Refer to Figure A-1 for explanation of descriptions and symbols.

- 2. Soil descriptions and stratum lines are interpretive and actual changes may be gradual. 3. USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

 supported by laboratory testing (ASTM D 2487).
 Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.

BORING LOGS FROM PREVIOUS INVESTIGATIONS (CRA AND HART CROWSER)

(WL-02) Page 1 of 1

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3 CRA SUPERVISOR: J. WILLIAMS

HOLE DESIGNATION: 53-25 DATE COMPLETED: SEPTEMBER 18, 1996 DRILLING METHOD: 4 K" ID HSA

DEPTH ft. BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. ft. AMSL	MONITOR INSTALLATION	SAMPLE				
	GROUND SURFACE REFERENCE POINT (Top of Riser)	12.4 12.36		NUMBER	STATE	N' VALUE	PI (pr	
	For overburden stratigraphy refer to stratigraphic and instrumentation log for 53–100.					_		
2.5			SEAL					
5.0			8" Ø BOREHOLE					
7.5			BENTONITE					
10.0			GROUT					
-12.5			2" Ø BLACK IRON PIPE					
-15.0			BENTONITE					
			CHIPS					
-17.5			SAND PACK					
-20.0								
22.5			WELL SCREEN					
25.0								
27.5	END OF HOLE @ 26.5ft BGS	-14.1	SCREEN DETAILS Screened interval: 20.0 to 25.0ft BGS					
30.0			Length: 5.0ft Diameter: 2" Slot Size: #10 Material: Stainless Steel					
32.5			Sand Pack: 17.0 to 26.51t BGS Material: 20-40 Silica Sand					
NO	TES: MEASURING POINT ELEVATIONS MAY CHANGE WATER FOUND ♀ STATIC WATER LEVEL		CURRENT ELEVATION TABLE					

(WL-03) Page 1 of 2

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3 CRA SUPERVISOR: J. WILLIAMS

HOLE DESIGNATION: 53-50 DATE COMPLETED: SEPTEMBER 16, 1996 DRILLING METHOD: 4 K" ID HSA

DEPTH		ELEV.	MONITOR	SAMPLE				
t. BGS		ft. AMSL <i>12.62</i>	INSTALLATION	NUMBER	STATE	'N' VALUE	PID (ppr	
	REFERENCE POINT (Top of Riser) GROUND SURFACE	12.02 12.4		<u>P</u>	S	,.		
	For overburden stratigraphy refer to stratigraphic and instrumentation log for 53–100.		CONCRETE SEAL					
2.5	55-100.							
5.0								
7.5								
-10.0			< 8" Ø BOREHOLE					
-12.5								
-15.0								
17.5								
-20.0			BENTONITE					
22.5								
-25.0								
27.5								
30.0			2" Ø BLACK IRON PIPE					
-32.5								

(WL-03) Page 2 of 2

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3 CRA SUPERVISOR: J. WILLIAMS

HOLE DESIGNATION: 53-50 DATE COMPLETED: SEPTEMBER 16, 1996 DRILLING METHOD: 4 K" ID HSA

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV.	MONITOR		S	AMPLE	
ft. BGS		ft. AMSL	INSTALLATION	NUMBER	STATE	'N' VALUE	PID (ppm)
-37.5			BENTONITE GROUT 8" Ø BOREHOLE				
-40.0			BENTONITE CHIPS				
-42.5			2" Ø BLACK IRON PIPE				
-45.0							
-47.5			SAND PACK				
-50.0		-39.1					
-52.5	END OF HOLE @ 51.5ft BGS		SCREEN DETAILS Screened Interval: 45.0 to 50.0ft BGS Length: 5.0ft				
-55.0			Diameter: 2" Slot Size: #10 Material: Stainless Steel Sand Pack: 42.0 to 51.5ft BGS				
-57.5			Material: 20-40 Silica Sand				
-60.0							
-62.5							
-65.0							
-67.5							
	IOTES: MEASURING POINT ELEVATIONS MAY CHANGE; RI WATER FOUND ♀ STATIC WATER LEVEL ♀	EFER TO C	CURRENT ELEVATION TABLE	I	1	1	

(WL-04) Page 1 of 4

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3

HOLE DESIGNATION: 53-100 DATE COMPLETED: SEPTEMBER 20, 1996 DRILLING METHOD: 6" CT CRA SUPERVISOR: J. WILLIAMS

Tr. Bos It. AND JIRSTALLATION REFERENCE POINT (Top of Riser) 2.4 SP-SAND (FILL), medium grahed, trace fine send and sit, black with red grains, moist 2.4 -2.5 - -5.0 - -7.5 - -10.0 SP-SAND, fine grained, some sit, dark brown to black, wet -12.5 -15.0 -17.5 -17.6 -17.7 -17.8 -17.8 -17.8 -17.8 -17.8 -17.8 -17.8 -17.8 -17.8 -17.8	DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. ft. AMSL	MONITOR		S	AMPLE	
-2.5	ft. BGS	GROUND SURFACE	12.4	INSTALLATION	NUMBER	STATE	'N' VALUE	PID (ppm)
-5.0 5.0		SP-SAND (FILL), medium grained, trace fine sand and silt, black with red grains, moist		CONCRETE			_	
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-2.5							
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-5.0							
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-7.5	- little fine sand and silt				\bigotimes		
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-10.0 -		- 2.4	6"Ø BOREHOLE		$\left \right\rangle$		
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-12.5							
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-15.0							
-22.5 -25.0 - trace brick fragments, slight chemical odor -27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-17.5							
-27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-20.0 -	SP-SAND, coarse grained, black with red grains, wet	-7.8	BENTONITE GROUT	455	X		
-27.5 -30.0 SP-SAND, medium grained, little silt and fine sand, black with red grains, slight chemical odor, wet -32.5	-22.5							
	-25.0	– trace brick fragments, slight chemical odor			555	X		
	-27.5	•						
	-30.0 -	sand, black with red grains, slight chemical	-17.6	2" Ø BLACK IRON PIPE	855	X		
	-32.5							
		TTES: MEASURING POINT FLEVATIONS MAY CHANGE	REFER TO C					

(WL-04) Page 2 of 4

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3 CRA SUPERVISOR: J. WILLIAMS

HOLE DESIGNATION: 53-100 DATE COMPLETED: SEPTEMBER 20, 1996 DRILLING METHOD: 6" CT

DEPTH ft. BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. ft. AMSL	MONITOR INSTALLATION	SAMPLE				
			INSTALLATION	NUMBER	STATE	N' VALUE	PID (ppm)	
	SW-SAND (NATIVE), fine to medium grained, little silt and decayed wood, black with red grains, slight chemical odor, wet	-22.8	5.55.55 5.55.55 5.55.55	755	X			
37.5								
-40.0			6" Ø BOREHOLE	855	X			
-42.5								
-45.0	– no decayed wood			955				
-47.5					\vdash			
-50.0 -	SP-SAND, fine grained, some silt, dark olive to black, wet	-37.8	BOREHOLE BOREHOLE BENTONITE GROUT 2" Ø BLACK IRON PIPE	1055				
-52.5								
-55.0				1155	$\mathbf{\nabla}$			
57.5					$ \bigtriangleup $			
60.0	- trace wood		2" Ø BLACK IRON PIPE	1255	\bigtriangledown			
-62.5			N N N N N N N N N N N N N N N N N N N		\bigtriangleup			
-65.0	– no wood		N.N.N.N.N.N.N.N.N.N.N.N.N.N.N.N.N.N.N.	1355	\bigtriangledown			
67.5	1				\bigtriangleup			
			X X X					
STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

(WL--04) Page 3 of 4

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3

HOLE DESIGNATION: 53-100 DATE COMPLETED: SEPTEMBER 20, 1996 DRILLING METHOD: 6" CT CRA SUPERVISOR: J. WILLIAMS

	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. ft. AMSL	MONITOR		5/	AMPLE	
t. BGS			INSTALLATION	NUMBER	STATE	'N' VALUE	(
	SW-SAND, fine to medium grained, some silt, dark olive to black, no odor	-57.6	BENTONITE GROUT	1455	\mathbf{X}		
72.5			BENTONITE GROUT				
75.0 -	ML-SILT, some fine sand, dense, medium plasticity, dark gray, wet	-62.8		1555	$\mathbf{\nabla}$		
77.5			8" Ø BOREHOLE				
-80.0	SP-SAND, fine grained, some silt, dense, dark gray, wet		2" Ø BLACK IRON PIPE	1655			
-82.5					\vdash		
-85.0			2" Ø BLACK IRON PIPE	1755			
-87.5					\square		
-90.0			BENTONITE GROUT BOREHOLE BOREHOLE CHIPS BENTONITE CHIPS	1855			
92.5				1033	\square		
-95.0							
97.5	,		WELL SCREEN	1955	\triangle		
100.0	SW-SAND, fine to medium grained, some silt,	-87.8					
102.5	dark olive to black, wet, strong ammonia odor END OF HOLE @ 102.0ft BGS	-89.6		2055	Д		

STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

(WL-04) Page 4 of 4

PROJECT NAME: OXYCHEM - TACOMA PROJECT NUMBER: 7843 CLIENT: OCCIDENTAL CHEMICAL CORPORATION LOCATION: MIDWAY BETWEEN EXTRACTION WELLS D-2 AND D-3 CRA SUPERVISOR: J. WILLIAMS

HOLE DESIGNATION: 53-100 DATE COMPLETED: SEPTEMBER 20, 1996 DRILLING METHOD: 6" CT

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV.	MONITOR	SAMPLE			
ft. BGS		ft. AMSL	INSTALLATION	NUMBER	STATE	JUL VALUE	PID (ppm)
-107.5			SCREEN DETAILS Screened Interval: 94.5 to 99.5ft BGS Length: 5.0ft Diameter: 2" Slot Size: #10 Material: Stainless Steel Sand Pack:				
-110.0			91,5 to 102.01t BGS Material: 20-40 Silica Sand				
-112.5							
-115.0							
-117.5							
-120.0							
-122.5							
-125.0							
127.5							
-130.0							
-132.5							
-135.0							
-137.5							
	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE:	REFER TO	CURRENT ELEVATION TABLE				
	WATER FOUND 🗴 STATIC WATER LEVEL 🍹					18 	

Push Probe Log HC08-EP106

Location: N 715739.08 E 1167036.86 Approximate Ground Surface Elevation: 19.17 Feet Horizontal Datum: NAD 83/07 Vertical Datum: MLLW

Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: A. Goodwin/K. Reinauer Reviewed By: G. Both



1. Refer to Figure A-1 for explanation of descriptions and symbols.

 Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
 USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise supported by laboratory testing (ASTM D 2487)

4. Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.

5. HS = High Sheen: MS = Moderate Sheen: SS = Slight Sheen: NS = No Sheen



Push Probe Log HC08-EP113

Location: N 715584.28 E 1166891.2 Approximate Ground Surface Elevation: 19.63 Feet Horizontal Datum: NAD 83/07 Vertical Datum: MLLW

Drill Equipment: Push Probe Sample Type: Acetate Liner Hole Diameter: 2 inches Logged By: A. Goodwin/K. Reinauer Reviewed By: G. Both



1. Refer to Figure A-1 for explanation of descriptions and symbols.

- Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
 USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise
- USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise supported by laboratory testing (ASTM D 2487).
 Converted by laboratory testing (ASTM D 2487).
- Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.
- 5. HS = High Sheen; MS = Moderate Sheen; SS = Slight Sheen; NS = No Sheen



APPENDIX C NAVY DRAWING



and the second second

P \						
M.	BLDG	EX-TODD		· · · · · · · · · · · · · · · · · · ·	DULE	
12h	NO.	NO.	NAME OF BUILDING SENTRY BOX	NO. 341	NO.	NAME OF I
572	2 3 A		DRILL HALL & BOWLING ALLEY-USNR ARMORY- USMCR	343 344	41 43 P-69	MACHINE SHOP ACETYLENE GENER SUBSTATION 3-A
73.51	3B 3C		BARRACKS MARRIED ENLISTED MENS QUARTERS	350 35 1	P-50 51	COMPRESSOR SHED
M37	3A 3B 3C 3D 3E		MARRIED OFFICERS QUARTERS	356 361	P-49 61	TRANSFORMER & SU
27	3F 4		MARRIED ENLISTED MENS QUARTERS	362 363	63	ELEVATED WATER STORAGE SHED
nx) n	5 6 7	• • •	BASIC TRAINING BUILDING - USNR ELECTRONICS BUILDING - USNR	364 365	P-55 65	MOTOR GENERATO
SEATTLE	9		ADMINISTRATION BUILDING-USNR SUPPLY BUILDING-USNR	381 390	81	SHOP BUILDING-RI
	- IP		SHOP BUILDING - USNR SENTRY BOX-USNR	391 392	91 P-57	PUBLIC WORKS SH GUARD HOUSE-GAT
NAVAL STATION,	6 8 9 23	· · · · ·	MOQ-MEMQ-HOUSEHOLD STORAGE BLDG. MOQ-MEMQ-LAUNDRY & DRYING DIESEL ENGINE SCHOOL-USNR	393 394	93 P-58	SERVICE STATION
TACOMA	23		GARBAGE RACK	395 397	95 97	OFFICE BUILDING WAREHOUSE
	24-25	· · · · · · ·	HOSE REEL SHELTERS DAMAGE CONTROL MOCK-UP USNR OIL & WATER STORAGE (MOTOR MACH SHOP)	398 399	P-56 99	OFFICE BUILDING
O N .	28 29 30 50 51		PAINT LOCKER			······································
	51	110 112	WAREHOUSE & OFFICE BUILDING SUB-STA. 4, STEAM PLANT 5,8 COMPR. 8	406 407	P-45 7	TOILET BUILDING STEEL SHED "B"
P	53 54 63	P-65 4 P-66	ELEVATOR CONTROL SHACK GUARDHOUSE - GATE 7	409	9	WASH ROOM SUB STATION NO.2
	·		ATHLETIC GEAR LOCKER MOQ & MEMQ	421	P-37 P-35	TRANSFORMER SHE
	117		FIREFIGHTING SCHOOL - USNR TRASH BURNER	422 423	P-36 P-34 P-32	TOILET BUILDING
, ¢	119	119	OFFICE BUILDING & LOCKER FIREWATER STORAGE TANKS SKEET RANGE	425 426 427		SWITCH & TRANSFOR
**************************************	122		SKEET RANGE FIREWATER STORAGE TANK	430	P-31 P-28	TOOL ROOM
、 、	124-125	933-149-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	QUONSET WAREHOUSES	431	P-27 P-24	TOOL ROOM
\rightarrow	140		PAPER SALVAGE BUILDING FIREFIGHTING SCHOOL STORAGE BLDG.	439	P-21	TOOL ROOM
* 's'000	201	P-59	STEELYARD LOCKER ROOM	510 512	10	RESTAURANT SHIP SERVICE, OFF
<i>H</i> ,0,	203	103 P- 68	CASCADE WARHOUSE	513 514	P-19 P-19	COMPRESSOR SHE
	204 205 206	P-64 P-63	STEEL YARD TOILET HEATING PLANT NO.8 TIME GATE-GATE 10	515 520	P-18 20	TOOL ROOM & OFF
	207 208	P-62 P-70	GUARD HOUSE-GATE 10 HEATING PLANT NO.9	523 524	P-53 24	ASSEMBLY BUILDIN OFFICE BUILDING OFFICE BUILDING
	209 210	109 P-60	OFFICE BUILDING CABLE SHED	525 526	25 26	GUARD HOUSE-GAT
	211	P-61	CABLE SHED	529 532	32	BENDING FURNACE CENTRAL HEATING STEEL SHED A
				534 538	34 38	ACETYLENE SHOP OFFICE BUILDING
	317	P-47 P-48	TIME GATE-GATE 3 GUARD HOUSE-GATE I	540 541	40	OFFICE BUILDING E
5 69° 29' 29'E	319	1 <u>9</u> 21	OFFICE BUILDING	542 544	42 44	SHED GARAGE MOLD LOFT-USAC
569° 29' 29 29 29 29 29 29 29 29 29 29 29 29 29	321 322 323	121 23	WAREHOUSE & OFFICE BUILDING-USAORC HEATING PLANT NO.2. & TOILET OFFICES-USAORC, THEATER, & HOSPITAL	545 546	P-42 46	TOILET BUILDING
	329 330	29 P-54	OFFICE BUILDING - SECURITY PERSONNEL GATE & GUARD HOUSE-GATE &	547 548	98 48	SWITCH & TRANS
Mi gari	331 333	31 33	ADMINISTRATION BUILDING FIRESTATION	549 550	98 50	COMPRESSOR SHEL
	<u>335</u> 337	35 37 39	SUBSTATION NO.3 & COMPRESSOR IO STORAGE SHED	552 554	52 54	FIRE CART SHED PIPE SHOP TOOL ROOM
₩80' S 47°15' 36″E	<u>339</u> 340	39 P-52	OFFICERS MESS VAULT	556 558	56 58	SUBSTATION NO. 1 OIL STORAGE SHEL
	ан на н			568 573	68 P-12	GRINDING SHED TOILET BUILDING
				574 575	P-9 P-13	TRANSFORMER SH TOILET BUILDING
STORAGE AREA		¥.4		576 579	76 P-7	RIGGERS & SAILMA STORAGE SHED
all 3-100 Amp. 2500V. Pole ty Fuse Cutouts on top cross	ype arm.	0 4 4 °		580 582	80 P-10	WAREHOUSE & OF
G. cable to overhead lines of Tank 5 O.F.C's 50 Amps.	s.Fuse	- 2 4 2		583 584	P-11 P-8	TRANSFORMER SHE COMPRESSOR SHE COMPRESSOR SHE
N 47º 15' 36" W	d	<u> </u>		585 586	P-8	TRANSFORMER 8 SUBSTATION NO.5
ALEXANDER AVENUE				587	86 P-5	TRANSFORMER & S
\$ 47°15'36"E	GATE 27 120 Septic Topk		ATE 287	588 589	88 P-5	SHOP BUILDING COMPRESSOR SHE
	Septic Tank			590 591	P-6 P-4	OFFICE & COMPRES
STORAGE AREA			122	592 593	92 P-3	OFFICE & WAREHO
				594 596	P-2 96	TOILET BUILDING
	140		OPEN STORAGE & SALVAGE	597		BOAT POOL
N 47° 15' 36" W 880						
	Oil Tank 16		A 4 3000 44			
existing O.F.C's. & insta n New Enclosure at co			The second secon			
7 New Enclosure at co 7. 203 (see Sheet [#] 2)	enter N	118 1263				
n	а. И		N 47°15' 36"W 1040'			

See Sheet 2 for CONSTRUCTION NOTES

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APPENDIX D CHEMICAL DATA QUALITY REVIEW AND LABORATORY REPORTS

APPENDIX D CHEMICAL DATA QUALITY REVIEW AND CERTIFICATES OF ANALYSIS

Chemical Data Quality Review for UST N-6

Four soil samples and four water samples were collected on September 22, 2010. The samples were submitted to OnSite Environmental Inc., of Redmond, Washington, for chemical analysis. The sample results were reported as Laboratory Reference No. 1009-249.

The water and soil samples were analyzed for the following:

- Gasoline range organics by Washington State Department of Ecology (Ecology) method NWTPH-Gx;
- Volatile organic compounds (VOCs) by EPA Method 8260; and
- Diesel- and lube oil-range organics by Ecology method NWTPH-Dx with Acid/Silica Gel Cleanup.

Quality assurance/quality control (QA/QC) reviews of laboratory procedures were performed on an ongoing basis by the laboratories. Hart Crowser performed the data review, using laboratory quality control results summary sheets, to ensure they met data quality objectives for the project. The following criteria were evaluated in the standard data quality review process:

- Holding times;
- Method blanks;
- Surrogate recoveries;
- Laboratory control sample (LCS) recoveries;
- Matrix spike/matrix spike duplicate (MS/MSD) recoveries;
- Laboratory duplicate relative percent differences (RPDs); and
- Reporting limits (RL).

The data were determined to be acceptable for use without qualification. Full laboratory results are presented at the end of this memo. Results of the data reviews follow.

Soil Samples

Gasoline by NWTPH-Gx

The required holding times were met. Reporting limits were acceptable. No method blank contamination was detected. Surrogate recoveries were within laboratory control limits. Laboratory duplicate RPDs were not applicable as the sample and duplicate were non-detect.

The laboratory noted that the chromatograms for samples HC-N6-2-S3 and HC-N6-3-S3 were not similar to a typical gasoline. No results were qualified.

VOCs by EPA 8260

The required holding times were met. Reporting limits were acceptable. No method blank contamination was detected. Surrogate and LCS recoveries were within laboratory control limits.

Diesel and Lube Oil by NWTPH-Dx

The required holding times were met. Reporting limits were acceptable. No method blank contamination was detected. Surrogate recoveries were within method control limits. Laboratory duplicate RPDs were not applicable as the sample and duplicate were non-detect.

Water Samples

Gasoline by NWTPH-Gx

The required holding times were met. Reporting limits were acceptable. No method blank contamination was detected. Surrogate recoveries were within laboratory control limits. Laboratory duplicate RPDs were not applicable as the sample and duplicate were non-detect.

The laboratory noted that the chromatograms for samples HC-N6-1 GW, HC-N6-2 GW, HC-N6-3 GW, and HC-N6-4 GW were not similar to a typical gasoline. No results were qualified.

VOCs by EPA 8260

The required holding times were met. No method blank contamination was detected. Surrogate and LCS recoveries were within laboratory control limits.

The reporting limits were elevated for samples HC-N6-1 GW, HC-N6-2 GW, HC-N6-3 GW, and HC-N6-4 GW due to sample dilutions as a result of high levels of target analytes.

Diesel and Lube Oil by NWTPH-Dx

The required holding times were met. No method blank contamination was detected. Surrogate recoveries were within method control limits. Laboratory duplicate RPDs were not applicable as the sample and duplicate were non-detect.

The reporting limit for diesel is elevated in samples HC-N6-1 GW, HC-N6-2 GW, HC-N6-3 GW, HC-N6-4 GW, and HC-N6-4 GW duplicate due to interferences in the samples.

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ONSITE ENVIRONMENTAL INC. LABORATORY REPORTS



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

October 1, 2010

Colleen Rust Hart Crowser, Inc. 1700 Westlake Avenue North, Suite 200 Seattle, WA 98109-3056

Re: Analytical Data for Project 17581-00 23 Laboratory Reference No. 1009-249

Dear Colleen:

Enclosed are the analytical results and associated quality control data for samples submitted on September 23, 2010.

The standard policy of OnSite Environmental Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Case Narrative

Samples were collected on September 22, 2010 and received by the laboratory on September 23, 2010. They were maintained at the laboratory at a temperature of 2° C to 6° C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx (water) Analysis

The chromatograms for samples HC-N6-1 GW, HC-N6-2 GW, HC-N6-3 GW, and HC-N6-4 GW are not similar to a typical gas.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

NWTPH Gx (soil) Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

The chromatograms for samples HC-N6-2-S3 and HC-N6-3-S3 are not similar to a typical gas.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Volatiles EPA 8260B (soil) Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

NWTPH-Gx

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	HC-N6-1 GW					
Laboratory ID:	09-249-01					
Gasoline	8700	100	NWTPH-Gx	9-27-10	9-27-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	74-121				
Client ID:	HC-N6-2 GW					
Laboratory ID:	09-249-02					
Gasoline	5500	100	NWTPH-Gx	9-27-10	9-27-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	93	74-121				
Client ID:	HC-N6-3 GW					
Laboratory ID:	09-249-03					
Gasoline	6700	100	NWTPH-Gx	9-27-10	9-27-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	93	74-121				
Client ID:	HC-N6-4 GW					
Laboratory ID:	09-249-04					
Gasoline	8600	100	NWTPH-Gx	9-27-10	9-27-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	94	74-121				

3

NWTPH-Gx QUALITY CONTROL

Matrix: Water Units: ug/L (ppb)

						Date	Date	•	
Analyte		Result	PQL	M	ethod	Prepared	Analyz	ed	Flags
METHOD BLANK									
Laboratory ID:		MB0927W1							
Gasoline		ND	100	NW	ГРН-Gx	9-27-10	9-27-1	10	
Surrogate:	Pe	rcent Recover	y Control Lim	its					
Fluorobenzene		95	74-121						
				Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE									
Laboratory ID:	09-25	59-03							
	ORIG	DUP							
Gasoline	ND	ND	NA NA		NA	NA	NA	30	
Surrogate:									
Fluorobenzene					92 92	74-121			

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

and is intended only for the use of the individual or company to whom it is addressed.

NWTPH-Gx

Matrix: Soil Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	HC-N6-1-S3					
Laboratory ID:	09-249-05					
Gasoline	ND	7.6	NWTPH-Gx	9-27-10	9-27-10	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	98	55-127				
Client ID:	HC-N6-2-S3					
Laboratory ID:	09-249-06					
Gasoline	14	6.7	NWTPH-Gx	9-27-10	9-27-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	98	55-127				
Client ID:	HC-N6-3-S3					
Laboratory ID:	09-249-07					
Gasoline	6.6	6.0	NWTPH-Gx	9-27-10	9-28-10	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	92	55-127				
Client ID:	HC-N6-4-S3					
Laboratory ID:	09-249-08					
Gasoline	ND	6.2	NWTPH-Gx	9-27-10	9-28-10	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	91	55-127				

5

NWTPH-Gx QUALITY CONTROL

Matrix: Soil Units: mg/kg (ppm)

							Date	Date	•	
Analyte		Result	PQL	Me	ethod		Prepared	Analyz	ed	Flags
METHOD BLANK										
Laboratory ID:		MB0927S2								
Gasoline		ND	5.0	NWT	PH-Gx	[9-27-10	9-27-1	10	
Surrogate:	Pe	rcent Recovery	Control Limi	its						
Fluorobenzene		91	55-127							
				Source	Perc	ent	Recovery		RPD	
Analyte	Res	sult	Spike Level	Result	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	09-28	32-03								
	ORIG	DUP								
Gasoline	ND	ND	NA NA		N	A	NA	NA	30	
Surrogate:										
Fluorobenzene					98	99	55-127			

NWTPH-Dx

(with acid/silica gel clean-up)

Matrix: Water Units: mg/L (ppm)

Client ID: HC-N6-1 GW Laboratory ID: 09-249-01 Diesel Range Organics ND 1.7 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits 90 50-150 50-150 Client ID: HC-N6-2 GW Desel Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx<	onits. http:///opini/				Date	Date	
Laboratory ID: 09-249-01 Diesel Range Organics ND 1.7 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 90 50-150 9-29-10 9-29-10 U1 Client ID: HC-N6-2 GW Laboratory ID: 09-249-02 9-29-10 9-29-10 U1 Diesel Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 U1 Surrogate: Percent Recovery Control Limits - - - - Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 -	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Diesel Range Organics ND 1.7 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 90 50-150 9-29-10 9-29-10 9-29-10 Client ID: HC-N6-2 GW Control Limits 90 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-1	Client ID:	HC-N6-1 GW					
Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10Surrogate: o-TerphenylPercent Recovery 90Control Limits 50-150Surrogate: 09-249-02Percent Recovery 09-249-02Control Limits 09-249-02Client ID: Lube Oil Range OrganicsHC-N6-2 GW 09-249-02NWTPH-Dx9-29-109-29-10U1 09-249-02Diesel Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1 09-249-02Client ID: Lube Oil Range OrganicsHC-N6-3 GW ND0.42NWTPH-Dx9-29-109-29-10Client ID: Lube Oil Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1 09-249-03Client ID: Lube Oil Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1 09-249-04Client ID: Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10U1 09-249-04Client ID: Lube Oil Range OrganicsHC-N6-4 GW ND2.1NWTPH-Dx9-29-109-29-10U1 09-249-04Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1 09-249-04Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1 09-29-10Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1 09-29-10Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1 09-29-10Lube Oil Range OrganicsND0.42NWTPH-Dx9	Laboratory ID:	09-249-01					
Surrogate: Percent Recovery Control Limits o-Terphenyl 90 50-150 Client ID: HC-N6-2 GW Laboratory ID: 09-249-02 Diesel Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits 0-42 NWTPH-Dx 9-29-10 9-29-10 Client ID: HC-N6-3 GW Surrogate: Percent Recovery Control Limits 0-249-03 Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Og-249-03 0.43 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits 0-29-10 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits 0-29-10 9-29-10 9-29-10 Client ID: HC-N6-4 GW 09-249-04 04 09-249-04 04 09-29-10 9-29-10 01 Lube Oil Range Organics ND 0.42	Diesel Range Organics	ND	1.7	NWTPH-Dx	9-29-10	9-29-10	U1
O-Terphenyl 90 50-150 Client ID: HC-N6-2 GW Laboratory ID: 09-249-02 Diesel Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 Surrogate: 9-29-10 9-29-10 U1 Laboratory ID: 09-249-03 Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 Surrogate 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx	Lube Oil Range Organics	ND	0.42	NWTPH-Dx	9-29-10	9-29-10	
Client ID: HC-N6-2 GW Laboratory ID: 09-249-02 Diesel Range Organics ND 0.75 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 0-750 Surrogate: 9-29-10 9-29-10 9-29-10 9-29-10 Surogate: 9-29-10 9-29-10 U1 Laboratory ID: 09-249-03 09-249-03 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 50-150 Surrogate: 9-29-10 9-29-10 U1 Client ID: HC-N6-4 GW Laboratory ID: 09-249-04 Surrogate: 9-29-10 9-29-10 U1 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 U1 Lube Oil Range Organics ND <	Surrogate:	Percent Recovery	Control Limits				
Laboratory ID:09-249-02Diesel Range OrganicsND0.75NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limitso-Terphenyl8350-150Source9-29-109-29-10U1Lube Oil Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10U1Surrogate:Percent Recovery 89Control Limits 50-150Source9-29-109-29-10U1Client ID:HC-N6-4 GWND0.43NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits0.42NWTPH-Dx9-29-109-29-10U1	o-Terphenyl	90	50-150				
Diesel Range OrganicsND0.75NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limitso-Terphenyl8350-150Client ID:HC-N6-3 GWLaboratory ID:09-249-03Diesel Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limitso-Terphenyl8950-15050-15050-150Client ID:HC-N6-4 GWLaboratory ID:09-249-04Diesel Range OrganicsND2.1NWTPH-Dx9-29-109-29-10Uil Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits9-29-109-29-109-29-10U1	Client ID:	HC-N6-2 GW					
Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10Surrogate:Percent Recovery 83Control Limits 50-150o-Terphenyl8350-150Client ID: Laboratory ID:HC-N6-3 GW 09-249-03Diesel Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Surrogate:Percent Recovery 89Control Limits 50-1509-29-109-29-10U1Client ID:HC-N6-4 GW 89Sol-150NUTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent Recovery Control Limits0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent Recovery Control LimitsControl Limits0.42NWTPH-Dx9-29-10U1	Laboratory ID:	09-249-02					
Surrogate: Percent Recovery Control Limits o-Terphenyl 83 50-150 Client ID: HC-N6-3 GW Laboratory ID: 09-249-03 Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 0-150 0-150 0-150 Client ID: HC-N6-4 GW ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Laboratory ID: 09-249-04 09-249-04 0-150 0-150 0-29-10 0-10 0-10 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits 0-29-10 9-29-10 0-10	Diesel Range Organics	ND	0.75	NWTPH-Dx	9-29-10	9-29-10	U1
o-Terphenyl 83 50-150 Client ID: HC-N6-3 GW Laboratory ID: 09-249-03 Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits o-Terphenyl 89 50-150 Client ID: HC-N6-4 GW Laboratory ID: 09-249-04 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits	Lube Oil Range Organics	ND	0.42	NWTPH-Dx	9-29-10	9-29-10	
Client ID:HC-N6-3 GWLaboratory ID:09-249-03Diesel Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limitso-Terphenyl8950-150Client ID:HC-N6-4 GWLaboratory ID:09-249-04Diesel Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits	Surrogate:	Percent Recovery	Control Limits				
Laboratory ID:09-249-03Diesel Range OrganicsND1.2NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limitso-Terphenyl8950-15050-150Client ID:HC-N6-4 GWLaboratory ID:09-249-04Diesel Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl LimitsPercent RecoveryControl Limits	o-Terphenyl	83	50-150				
Diesel Range Organics ND 1.2 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 0.43 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 0.43 NWTPH-Dx 9-29-10 9-29-10 0 Client ID: HC-N6-4 GW 89 50-150 50-150 0 0 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits 0 0.42 NWTPH-Dx 9-29-10 9-29-10	Client ID:	HC-N6-3 GW					
Lube Oil Range OrganicsND0.43NWTPH-Dx9-29-109-29-10Surrogate:Percent Recovery 89Control Limits 50-150	Laboratory ID:	09-249-03					
Surrogate: Percent Recovery Control Limits o-Terphenyl 89 50-150 Client ID: HC-N6-4 GW Laboratory ID: 09-249-04 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits	Diesel Range Organics	ND	1.2	NWTPH-Dx	9-29-10	9-29-10	U1
o-Terphenyl 89 50-150 Client ID: HC-N6-4 GW Laboratory ID: 09-249-04 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits	Lube Oil Range Organics	ND	0.43	NWTPH-Dx	9-29-10	9-29-10	
Client ID: HC-N6-4 GW Laboratory ID: 09-249-04 Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits	Surrogate:	Percent Recovery	Control Limits				
Laboratory ID:09-249-04Diesel Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-10U1Surrogate:Percent RecoveryControl Limits	o-Terphenyl	89	50-150				
Diesel Range Organics ND 2.1 NWTPH-Dx 9-29-10 9-29-10 U1 Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 U1 Surrogate: Percent Recovery Control Limits Vertice Vertice <td>Client ID:</td> <td>HC-N6-4 GW</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Client ID:	HC-N6-4 GW					
Diesel Range OrganicsND2.1NWTPH-Dx9-29-109-29-10U1Lube Oil Range OrganicsND0.42NWTPH-Dx9-29-109-29-109-29-10Surrogate:Percent RecoveryControl Limits	Laboratory ID:	09-249-04					
Lube Oil Range Organics ND 0.42 NWTPH-Dx 9-29-10 9-29-10 Surrogate: Percent Recovery Control Limits	Diesel Range Organics	ND	2.1	NWTPH-Dx	9-29-10	9-29-10	U1
Surrogate: Percent Recovery Control Limits	Lube Oil Range Organics	ND	0.42	NWTPH-Dx	9-29-10	9-29-10	
o-Terphenyl 93 50-150	Surrogate:	Percent Recovery	Control Limits				
	o-Terphenyl	93	50-150				

NWTPH-Dx QUALITY CONTROL (with acid/silica gel clean-up)

Matrix: Water Units: mg/L (ppm)

5 (m)				Date	Dat	е	
Analyte	Result	PQL	Method	Prepared	Analy	zed	Flags
METHOD BLANK							
Laboratory ID:	MB0929W1						
Diesel Range Organics	ND	0.25	NWTPH-Dx	9-29-10	9-29-	10	
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	9-29-10	9-29-	10	
Surrogate:	Percent Recover	ry Control Limits					
o-Terphenyl	89	50-150					
			Porcont	Pecoverv		PDD	
Analyte	Result		Percent Recover		RPD	RPD L imit	Flags
Analyte DUPLICATE	Result		Percent Recover		RPD	RPD Limit	Flags
	Result 09-249-0				RPD		Flags
DUPLICATE	09-249-0				RPD		Flags
DUPLICATE	09-249-0 ORIG E)4			RPD NA		Flags U1
DUPLICATE Laboratory ID:	09-249-0 ORIG D ND)4 DUP				Limit	
DUPLICATE Laboratory ID: Diesel Range Organics	09-249-0 ORIG D ND	04 0UP ND			NA	Limit	

NWTPH-Dx

(with acid/silica gel clean-up)

Matrix: Soil Units: mg/Kg (ppm)

onits. ing/kg (ppin)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	HC-N6-1-S3					
Laboratory ID:	09-249-05					
Diesel Range Organics	ND	31	NWTPH-Dx	9-29-10	9-29-10	
Lube Oil Range Organics	ND	62	NWTPH-Dx	9-29-10	9-29-10	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	77	50-150				
Client ID:	HC-N6-2-S3					
Laboratory ID:	09-249-06					
Diesel Range Organics	ND	30	NWTPH-Dx	9-29-10	9-29-10	
Lube Oil Range Organics	ND	60	NWTPH-Dx	9-29-10	9-29-10	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	72	50-150				
Client ID:	HC-N6-3-S3					
Laboratory ID:	09-249-07					
Diesel Range Organics	ND	29	NWTPH-Dx	9-29-10	9-29-10	
Lube Oil Range Organics	ND	59	NWTPH-Dx	9-29-10	9-29-10	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	93	50-150				
Client ID:	HC-N6-4-S3					
Laboratory ID:	09-249-08					
Diesel Range Organics	ND	30	NWTPH-Dx	9-29-10	9-29-10	
Lube Oil Range Organics	ND	59	NWTPH-Dx	9-29-10	9-29-10	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	87	50-150				

NWTPH-Dx QUALITY CONTROL (with acid/silica gel clean-up)

Matrix: Soil Units: mg/Kg (ppm)

C				Date	Dat	e	
Analyte	Result	PQL	Method	Prepared	Analy	zed	Flags
METHOD BLANK							
Laboratory ID:	MB0929S1						
Diesel Range Organics	ND	25	NWTPH-Dx	9-29-10	9-29-	10	
Lube Oil Range Organics	ND	50	NWTPH-Dx	9-29-10	9-29-	10	
Surrogate:	Percent Recov	ery Control Limits					
o-Terphenyl	93	50-150					
			Percei	nt Recovery		RPD	
Analyte	Resu	ılt	Recove	ery Limits	RPD	Limit	Flags
DUDUOATE							
DUPLICATE							
Laboratory ID:	09-257	r-01					
	09-257 ORIG	-01 DUP					
		-			NA	NA	
Laboratory ID:	ORIG	DUP			NA	NA NA	
Laboratory ID: Diesel Range Organics	ORIG ND	DUP ND					

VOLATILES by EPA 8260B

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Date Extracted:	9-29-10
Date Analyzed:	9-29-10
Matrix:	Water
Units:	ug/L (ppb)
Lab ID:	09-249-01

Lub ID.	00 2 10 01
Client ID:	HC-N6-1 GW

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND	U	500
Chloromethane	ND		2500
Vinyl Chloride	ND		500
Bromomethane	ND		500
Chloroethane	ND		2500
Trichlorofluoromethane	ND		500
1,1-Dichloroethene	ND		500
Acetone	ND		13000
lodomethane	ND		2500
Carbon Disulfide	ND		500
Methylene Chloride	ND		5000
(trans) 1,2-Dichloroethene	ND		500
Methyl t-Butyl Ether	ND		500
1,1-Dichloroethane	ND		500
Vinyl Acetate	ND		5000
2,2-Dichloropropane	ND		500
(cis) 1,2-Dichloroethene	500		500
2-Butanone	ND		13000
Bromochloromethane	ND		500
Chloroform	ND		500
1,1,1-Trichloroethane	ND		500
Carbon Tetrachloride	ND		500
1,1-Dichloropropene	ND		500
Benzene	ND		500
1,2-Dichloroethane	ND		500
Trichloroethene	1600		500
1,2-Dichloropropane	ND		500
Dibromomethane	ND		500
Bromodichloromethane	ND		500
2-Chloroethyl Vinyl Ether	ND		2500
(cis) 1,3-Dichloropropene	ND		500
Methyl Isobutyl Ketone	ND		5000
Toluene	ND		2500
(trans) 1,3-Dichloropropene	ND		500

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VOLATILES by EPA 8260B Page 2 of 2

Lab ID: Client ID:	09-249-01 HC-N6-1 GW			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND		500
Tetrachloroethene		47000		500
1,3-Dichloropropane		ND		500
2-Hexanone		ND		5000
Dibromochloromethane		ND		500
1,2-Dibromoethane		ND		500
Chlorobenzene		ND		500
1,1,1,2-Tetrachloroethane		ND		500
Ethylbenzene		ND		500
m,p-Xylene		ND		1000
o-Xylene		ND		500
Styrene		ND		500
Bromoform		ND		2500
lsopropylbenzene		ND		500
Bromobenzene		ND		500
1,1,2,2-Tetrachloroethane		ND		500
1,2,3-Trichloropropane		ND		500
n-Propylbenzene		ND		500
2-Chlorotoluene		ND		500
4-Chlorotoluene		ND		500
1,3,5-Trimethylbenzene		ND		500
tert-Butylbenzene		ND		500
1,2,4-Trimethylbenzene		ND		500
sec-Butylbenzene		ND		500
1,3-Dichlorobenzene		ND		500
p-Isopropyltoluene		ND		500
1,4-Dichlorobenzene		ND		500
1,2-Dichlorobenzene		ND		500
n-Butylbenzene		ND		500
1,2-Dibromo-3-chloropropane		ND		2500
1,2,4-Trichlorobenzene		ND		500
Hexachlorobutadiene		ND		500
Naphthalene		ND		2500
1,2,3-Trichlorobenzene		ND		500

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	85	71-126
Toluene-d8	89	76-116
4-Bromofluorobenzene	91	70-123

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VOLATILES by EPA 8260B

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Date Extracted:	9-29-10
Date Analyzed:	9-29-10
Matrix:	Water
Units:	ug/L (ppb)
Lab ID:	09-249-02

	00 = 10 0=
Client ID:	HC-N6-2 GW

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND	J	50
Chloromethane	ND		250
Vinyl Chloride	ND		50
Bromomethane	ND		50
Chloroethane	ND		250
Trichlorofluoromethane	ND		50
1,1-Dichloroethene	ND		50
Acetone	ND		1300
lodomethane	ND		250
Carbon Disulfide	ND		50
Methylene Chloride	ND		500
(trans) 1,2-Dichloroethene	ND		50
Methyl t-Butyl Ether	ND		50
1,1-Dichloroethane	ND		50
Vinyl Acetate	ND		500
2,2-Dichloropropane	ND		50
(cis) 1,2-Dichloroethene	180		50
2-Butanone	ND		1300
Bromochloromethane	ND		50
Chloroform	ND		50
1,1,1-Trichloroethane	ND		50
Carbon Tetrachloride	ND		50
1,1-Dichloropropene	ND		50
Benzene	ND		50
1,2-Dichloroethane	ND		50
Trichloroethene	1100		50
1,2-Dichloropropane	ND		50
Dibromomethane	ND		50
Bromodichloromethane	ND		50
2-Chloroethyl Vinyl Ether	ND		250
(cis) 1,3-Dichloropropene	ND		50
Methyl Isobutyl Ketone	ND		500
Toluene	ND		250
(trans) 1,3-Dichloropropene	ND		50

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VOLATILES by EPA 8260B Page 2 of 2

Lab ID: Client ID:	09-249-02 HC-N6-2 GW			
		Deculto		PQL
Compound 1,1,2-Trichloroethane		Results ND	Flags	50
Tetrachloroethene		8200		50 50
1,3-Dichloropropane		ND		50 50
2-Hexanone		ND		500
Dibromochloromethane		ND		50
1,2-Dibromoethane		ND		50
Chlorobenzene		ND		50
1,1,1,2-Tetrachloroethane		ND		50
Ethylbenzene		ND		50
m,p-Xylene		ND		100
o-Xylene		ND		50
Styrene		ND		50
Bromoform		ND		250
Isopropylbenzene		ND		50
Bromobenzene		ND		50
1,1,2,2-Tetrachloroethane		ND		50
1,2,3-Trichloropropane		ND		50
n-Propylbenzene		ND		50
2-Chlorotoluene		ND		50
4-Chlorotoluene		ND		50
1,3,5-Trimethylbenzene		ND		50
tert-Butylbenzene		ND		50
1,2,4-Trimethylbenzene		ND		50
sec-Butylbenzene		ND		50
1,3-Dichlorobenzene		ND		50
p-Isopropyltoluene		ND		50
1,4-Dichlorobenzene		ND		50
1,2-Dichlorobenzene		ND		50
n-Butylbenzene		ND		50
1,2-Dibromo-3-chloropropane		ND		250
1,2,4-Trichlorobenzene		ND		50
Hexachlorobutadiene		ND		50
Naphthalene		ND		250
1,2,3-Trichlorobenzene		ND		50

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	87	71-126
Toluene-d8	90	76-116
4-Bromofluorobenzene	89	70-123

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VOLATILES by EPA 8260B

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Date Extracted:	9-29-10
Date Analyzed:	9-29-10
Matrix:	Water
Units:	ug/L (ppb)
Lab ID:	09-249-03

	00 = 10 00
Client ID:	HC-N6-3 GW

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND		60
Chloromethane	ND		300
Vinyl Chloride	ND		60
Bromomethane	ND		60
Chloroethane	ND		300
Trichlorofluoromethane	ND		60
1,1-Dichloroethene	ND		60
Acetone	ND		1500
lodomethane	ND		300
Carbon Disulfide	ND		60
Methylene Chloride	ND		600
(trans) 1,2-Dichloroethene	ND		60
Methyl t-Butyl Ether	ND		60
1,1-Dichloroethane	ND		60
Vinyl Acetate	ND		600
2,2-Dichloropropane	ND		60
(cis) 1,2-Dichloroethene	ND		60
2-Butanone	ND		1500
Bromochloromethane	ND		60
Chloroform	ND		60
1,1,1-Trichloroethane	ND		60
Carbon Tetrachloride	ND		60
1,1-Dichloropropene	ND		60
Benzene	ND		60
1,2-Dichloroethane	ND		60
Trichloroethene	1100		60
1,2-Dichloropropane	ND		60
Dibromomethane	ND		60
Bromodichloromethane	ND		60
2-Chloroethyl Vinyl Ether	ND		300
(cis) 1,3-Dichloropropene	ND		60
Methyl Isobutyl Ketone	ND		600
Toluene	ND		300
(trans) 1,3-Dichloropropene	ND		60

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

VOLATILES by EPA 8260B Page 2 of 2

Lab ID: Client ID:	09-249-03 HC-N6-3 GW			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND	Ū	60
Tetrachloroethene		11000		60
1,3-Dichloropropane		ND		60
2-Hexanone		ND		600
Dibromochloromethane		ND		60
1,2-Dibromoethane		ND		60
Chlorobenzene		ND		60
1,1,1,2-Tetrachloroethane		ND		60
Ethylbenzene		ND		60
m,p-Xylene		ND		120
o-Xylene		ND		60
Styrene		ND		60
Bromoform		ND		300
Isopropylbenzene		ND		60
Bromobenzene		ND		60
1,1,2,2-Tetrachloroethane		ND		60
1,2,3-Trichloropropane		ND		60
n-Propylbenzene		ND		60
2-Chlorotoluene		ND		60
4-Chlorotoluene		ND		60
1,3,5-Trimethylbenzene		ND		60
tert-Butylbenzene		ND		60
1,2,4-Trimethylbenzene		ND		60
sec-Butylbenzene		ND		60
1,3-Dichlorobenzene		ND		60
p-Isopropyltoluene		ND		60
1,4-Dichlorobenzene		ND		60
1,2-Dichlorobenzene		ND		60
n-Butylbenzene		ND		60
1,2-Dibromo-3-chloropropane		ND		300
1,2,4-Trichlorobenzene		ND		60
Hexachlorobutadiene		ND		60
Naphthalene		ND		300
1,2,3-Trichlorobenzene		ND		60

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	90	71-126
Toluene-d8	92	76-116
4-Bromofluorobenzene	91	70-123

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VOLATILES by EPA 8260B

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Date Extracted:	9-29-10
Date Analyzed:	9-29-10
Matrix:	Water
Units:	ug/L (ppb)
Lah ID:	09-249-04

Lab ID.	03-2-3-0-
Client ID:	HC-N6-4 GW

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND		100
Chloromethane	ND		500
Vinyl Chloride	ND		100
Bromomethane	ND		100
Chloroethane	ND		500
Trichlorofluoromethane	ND		100
1,1-Dichloroethene	ND		100
Acetone	ND		2500
lodomethane	ND		500
Carbon Disulfide	ND		100
Methylene Chloride	ND		1000
(trans) 1,2-Dichloroethene	ND		100
Methyl t-Butyl Ether	ND		100
1,1-Dichloroethane	ND		100
Vinyl Acetate	ND		1000
2,2-Dichloropropane	ND		100
(cis) 1,2-Dichloroethene	280		100
2-Butanone	ND		2500
Bromochloromethane	ND		100
Chloroform	ND		100
1,1,1-Trichloroethane	ND		100
Carbon Tetrachloride	ND		100
1,1-Dichloropropene	ND		100
Benzene	ND		100
1,2-Dichloroethane	ND		100
Trichloroethene	1800		100
1,2-Dichloropropane	ND		100
Dibromomethane	ND		100
Bromodichloromethane	ND		100
2-Chloroethyl Vinyl Ether	ND		500
(cis) 1,3-Dichloropropene	ND		100
Methyl Isobutyl Ketone	ND		1000
Toluene	ND		500
(trans) 1,3-Dichloropropene	ND		100

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Lab ID: Client ID:	09-249-04			
Client ID:	HC-N6-4 GW			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND		100
Tetrachloroethene		17000		100
1,3-Dichloropropane		ND		100
2-Hexanone		ND		1000
Dibromochloromethane		ND		100
1,2-Dibromoethane		ND		100
Chlorobenzene		ND		100
1,1,1,2-Tetrachloroethane		ND		100
Ethylbenzene		ND		100
m,p-Xylene		ND		200
o-Xylene		ND		100
Styrene		ND		100
Bromoform		ND		500
lsopropylbenzene		ND		100
Bromobenzene		ND		100
1,1,2,2-Tetrachloroethane		ND		100
1,2,3-Trichloropropane		ND		100
n-Propylbenzene		ND		100
2-Chlorotoluene		ND		100
4-Chlorotoluene		ND		100
1,3,5-Trimethylbenzene		ND		100
tert-Butylbenzene		ND		100
1,2,4-Trimethylbenzene		ND		100
sec-Butylbenzene		ND		100
1,3-Dichlorobenzene		ND		100
p-Isopropyltoluene		ND		100
1,4-Dichlorobenzene		ND		100
1,2-Dichlorobenzene		ND		100
n-Butylbenzene		ND		100
1,2-Dibromo-3-chloropropane		ND		500
1,2,4-Trichlorobenzene		ND		100
Hexachlorobutadiene		ND		100
Naphthalene		ND		500
1,2,3-Trichlorobenzene		ND		100

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	86	71-126
Toluene-d8	84	76-116
4-Bromofluorobenzene	82	70-123

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL Page 1 of 2

Date Extracted:	9-29-10
Date Analyzed:	9-29-10
Matrix:	Water
Units:	ug/L (ppb)

Lab ID: MB0929W1

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND		0.20
Chloromethane	ND		1.0
Vinyl Chloride	ND		0.20
Bromomethane	ND		0.20
Chloroethane	ND		1.0
Trichlorofluoromethane	ND		0.20
1,1-Dichloroethene	ND		0.20
Acetone	ND		5.0
lodomethane	ND		1.0
Carbon Disulfide	ND		0.20
Methylene Chloride	ND		2.0
(trans) 1,2-Dichloroethene	ND		0.20
Methyl t-Butyl Ether	ND		0.20
1,1-Dichloroethane	ND		0.20
Vinyl Acetate	ND		2.0
2,2-Dichloropropane	ND		0.20
(cis) 1,2-Dichloroethene	ND		0.20
2-Butanone	ND		5.0
Bromochloromethane	ND		0.20
Chloroform	ND		0.20
1,1,1-Trichloroethane	ND		0.20
Carbon Tetrachloride	ND		0.20
1,1-Dichloropropene	ND		0.20
Benzene	ND		0.20
1,2-Dichloroethane	ND		0.20
Trichloroethene	ND		0.20
1,2-Dichloropropane	ND		0.20
Dibromomethane	ND		0.20
Bromodichloromethane	ND		0.20
2-Chloroethyl Vinyl Ether	ND		1.0
(cis) 1,3-Dichloropropene	ND		0.20
Methyl Isobutyl Ketone	ND		2.0
Toluene	ND		1.0
(trans) 1,3-Dichloropropene	ND		0.20

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VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL Page 2 of 2

Lab ID:

MB0929W1

Compound	Results	Flags	PQL
1,1,2-Trichloroethane	ND		0.20
Tetrachloroethene	ND		0.20
1,3-Dichloropropane	ND		0.20
2-Hexanone	ND		2.0
Dibromochloromethane	ND		0.20
1,2-Dibromoethane	ND		0.20
Chlorobenzene	ND		0.20
1,1,1,2-Tetrachloroethane	ND		0.20
Ethylbenzene	ND		0.20
m,p-Xylene	ND		0.40
o-Xylene	ND		0.20
Styrene	ND		0.20
Bromoform	ND		1.0
Isopropylbenzene	ND		0.20
Bromobenzene	ND		0.20
1,1,2,2-Tetrachloroethane	ND		0.20
1,2,3-Trichloropropane	ND		0.20
n-Propylbenzene	ND		0.20
2-Chlorotoluene	ND		0.20
4-Chlorotoluene	ND		0.20
1,3,5-Trimethylbenzene	ND		0.20
tert-Butylbenzene	ND		0.20
1,2,4-Trimethylbenzene	ND		0.20
sec-Butylbenzene	ND		0.20
1,3-Dichlorobenzene	ND		0.20
p-Isopropyltoluene	ND		0.20
1,4-Dichlorobenzene	ND		0.20
1,2-Dichlorobenzene	ND		0.20
n-Butylbenzene	ND		0.20
1,2-Dibromo-3-chloropropane	ND		1.0
1,2,4-Trichlorobenzene	ND		0.20
Hexachlorobutadiene	ND		0.20
Naphthalene	ND		1.0
1,2,3-Trichlorobenzene	ND		0.20

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	88	71-126
Toluene-d8	91	76-116
4-Bromofluorobenzene	92	70-123

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VOLATILES by EPA 8260B SB/SBD QUALITY CONTROL

Date Extracted:	9-29-10
Date Analyzed:	9-29-10

Matrix:	Water
Units:	ug/L (ppb)

Lab ID: SB0929W1

	Spike		Percent		Percent	Recovery	
Compound	Amount	SB	Recovery	SBD	Recovery	Limits	Flags
1,1-Dichloroethene	10.0	8.40	84	8.69	87	70-130	
Benzene	10.0	9.35	94	9.69	97	73-130	
Trichloroethene	10.0	9.65	97	9.48	95	79-122	
Toluene	10.0	9.78	98	9.90	99	80-121	
Chlorobenzene	10.0	10.0	100	10.2	102	83-116	

		RPD	
	RPD	Limit	Flags
1,1-Dichloroethene	3	15	
Benzene	4	14	
Trichloroethene	2	14	
Toluene	1	13	
Chlorobenzene	2	13	

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VOLATILES by EPA 8260B

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Date Extracted:	9-28-10
Date Analyzed:	9-28-10
Matrix:	Soil
Units:	mg/kg (ppm)
Lab ID:	09-249-05

Client ID:	HC-N6-1-S3

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND	-	0.0013
Chloromethane	ND		0.0063
Vinyl Chloride	ND		0.0013
Bromomethane	ND		0.0013
Chloroethane	ND		0.0063
Trichlorofluoromethane	ND		0.0013
1,1-Dichloroethene	ND		0.0013
Acetone	ND		0.013
lodomethane	ND		0.0063
Carbon Disulfide	ND		0.0013
Methylene Chloride	ND		0.0063
(trans) 1,2-Dichloroethene	ND		0.0013
Methyl t-Butyl Ether	ND		0.0013
1,1-Dichloroethane	ND		0.0013
Vinyl Acetate	ND		0.0063
2,2-Dichloropropane	ND		0.0013
(cis) 1,2-Dichloroethene	0.0043		0.0013
2-Butanone	ND		0.0063
Bromochloromethane	ND		0.0013
Chloroform	ND		0.0013
1,1,1-Trichloroethane	ND		0.0013
Carbon Tetrachloride	ND		0.0013
1,1-Dichloropropene	ND		0.0013
Benzene	ND		0.0013
1,2-Dichloroethane	ND		0.0013
Trichloroethene	0.011		0.0013
1,2-Dichloropropane	ND		0.0013
Dibromomethane	ND		0.0013
Bromodichloromethane	ND		0.0013
2-Chloroethyl Vinyl Ether	ND		0.0063
(cis) 1,3-Dichloropropene	ND		0.0013
Methyl Isobutyl Ketone	ND		0.0063
Toluene	ND		0.0063
(trans) 1,3-Dichloropropene	ND		0.0013

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Lab ID: Client ID:	09-249-05 HC-N6-1-S3			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND	-	0.0013
Tetrachloroethene		0.18		0.0013
1,3-Dichloropropane		ND		0.0013
2-Hexanone		ND		0.0063
Dibromochloromethane		ND		0.0013
1,2-Dibromoethane		ND		0.0013
Chlorobenzene		ND		0.0013
1,1,1,2-Tetrachloroethane		ND		0.0013
Ethylbenzene		ND		0.0013
m,p-Xylene		ND		0.0025
o-Xylene		ND		0.0013
Styrene		ND		0.0013
Bromoform		ND		0.0013
Isopropylbenzene		ND		0.0013
Bromobenzene		ND		0.0013
1,1,2,2-Tetrachloroethane		ND		0.0013
1,2,3-Trichloropropane		ND		0.0013
n-Propylbenzene		ND		0.0013
2-Chlorotoluene		ND		0.0013
4-Chlorotoluene		ND		0.0013
1,3,5-Trimethylbenzene		ND		0.0013
tert-Butylbenzene		ND		0.0013
1,2,4-Trimethylbenzene		ND		0.0013
sec-Butylbenzene		ND		0.0013
1,3-Dichlorobenzene		ND		0.0013
p-Isopropyltoluene		ND		0.0013
1,4-Dichlorobenzene		ND		0.0013
1,2-Dichlorobenzene		ND		0.0013
n-Butylbenzene		ND		0.0013
1,2-Dibromo-3-chloropropane		ND		0.0063
1,2,4-Trichlorobenzene		ND		0.0013
Hexachlorobutadiene		ND		0.0063
Naphthalene		ND		0.0013
1,2,3-Trichlorobenzene		ND		0.0013

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	100	66-128
Toluene-d8	104	68-126
4-Bromofluorobenzene	92	53-134

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VOLATILES by EPA 8260B

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Date Extracted:	9-28-10
Date Analyzed:	9-28-10
Matrix:	Soil
Units:	mg/kg (ppm)
Lab ID:	09-249-06

Client ID: HC-N6-2-S3

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND	U	0.0013
Chloromethane	ND		0.0065
Vinyl Chloride	ND		0.0013
Bromomethane	ND		0.0013
Chloroethane	ND		0.0065
Trichlorofluoromethane	ND		0.0013
1,1-Dichloroethene	ND		0.0013
Acetone	ND		0.013
lodomethane	ND		0.0065
Carbon Disulfide	0.041		0.0013
Methylene Chloride	ND		0.0065
(trans) 1,2-Dichloroethene	ND		0.0013
Methyl t-Butyl Ether	ND		0.0013
1,1-Dichloroethane	ND		0.0013
Vinyl Acetate	ND		0.0065
2,2-Dichloropropane	ND		0.0013
(cis) 1,2-Dichloroethene	0.038		0.0013
2-Butanone	ND		0.0065
Bromochloromethane	ND		0.0013
Chloroform	ND		0.0013
1,1,1-Trichloroethane	ND		0.0013
Carbon Tetrachloride	ND		0.0013
1,1-Dichloropropene	ND		0.0013
Benzene	ND		0.0013
1,2-Dichloroethane	ND		0.0013
Trichloroethene	0.19		0.0013
1,2-Dichloropropane	ND		0.0013
Dibromomethane	ND		0.0013
Bromodichloromethane	ND		0.0013
2-Chloroethyl Vinyl Ether	ND		0.0065
(cis) 1,3-Dichloropropene	ND		0.0013
Methyl Isobutyl Ketone	ND		0.0065
Toluene	ND		0.0065
(trans) 1,3-Dichloropropene	ND		0.0013

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Lab ID: Client ID:	09-249-06 HC-N6-2-S3			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND		0.0013
Tetrachloroethene		1.5		0.069
1,3-Dichloropropane		ND		0.0013
2-Hexanone		ND		0.0065
Dibromochloromethane		ND		0.0013
1,2-Dibromoethane		ND		0.0013
Chlorobenzene		ND		0.0013
1,1,1,2-Tetrachloroethane		ND		0.0013
Ethylbenzene		ND		0.0013
m,p-Xylene		ND		0.0026
o-Xylene		ND		0.0013
Styrene		ND		0.0013
Bromoform		ND		0.0013
Isopropylbenzene		ND		0.0013
Bromobenzene		ND		0.0013
1,1,2,2-Tetrachloroethane		ND		0.0013
1,2,3-Trichloropropane		ND		0.0013
n-Propylbenzene		ND		0.0013
2-Chlorotoluene		ND		0.0013
4-Chlorotoluene		ND		0.0013
1,3,5-Trimethylbenzene		ND		0.0013
tert-Butylbenzene		ND		0.0013
1,2,4-Trimethylbenzene		ND		0.0013
sec-Butylbenzene		ND		0.0013
1,3-Dichlorobenzene		ND		0.0013
p-Isopropyltoluene		ND		0.0013
1,4-Dichlorobenzene		ND		0.0013
1,2-Dichlorobenzene		ND		0.0013
n-Butylbenzene		ND		0.0013
1,2-Dibromo-3-chloropropane		ND		0.0065
1,2,4-Trichlorobenzene		ND		0.0013
Hexachlorobutadiene		ND		0.0065
Naphthalene		ND		0.0013
1,2,3-Trichlorobenzene		ND		0.0013

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	101	66-128
Toluene-d8	109	68-126
4-Bromofluorobenzene	93	53-134

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Date Extracted:	9-28-10
Date Analyzed:	9-28-10
Matrix:	Soil
Units:	mg/kg (ppm)
Lab ID:	09-249-07

	00 2 10 01
Client ID:	HC-N6-3-S3

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND	U	0.0012
Chloromethane	ND		0.0058
Vinyl Chloride	ND		0.0012
Bromomethane	ND		0.0012
Chloroethane	ND		0.0058
Trichlorofluoromethane	ND		0.0012
1,1-Dichloroethene	ND		0.0012
Acetone	ND		0.012
lodomethane	ND		0.0058
Carbon Disulfide	ND		0.0012
Methylene Chloride	ND		0.0058
(trans) 1,2-Dichloroethene	ND		0.0012
Methyl t-Butyl Ether	ND		0.0012
1,1-Dichloroethane	ND		0.0012
Vinyl Acetate	ND		0.0058
2,2-Dichloropropane	ND		0.0012
(cis) 1,2-Dichloroethene	ND		0.0012
2-Butanone	ND		0.0058
Bromochloromethane	ND		0.0012
Chloroform	ND		0.0012
1,1,1-Trichloroethane	ND		0.0012
Carbon Tetrachloride	ND		0.0012
1,1-Dichloropropene	ND		0.0012
Benzene	ND		0.0012
1,2-Dichloroethane	ND		0.0012
Trichloroethene	0.011		0.0012
1,2-Dichloropropane	ND		0.0012
Dibromomethane	ND		0.0012
Bromodichloromethane	ND		0.0012
2-Chloroethyl Vinyl Ether	ND		0.0058
(cis) 1,3-Dichloropropene	ND		0.0012
Methyl Isobutyl Ketone	ND		0.0058
Toluene	ND		0.0058
(trans) 1,3-Dichloropropene	ND		0.0012

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Lab ID: Client ID:	09-249-07 HC-N6-3-S3			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND		0.0012
Tetrachloroethene		0.14		0.0012
1,3-Dichloropropane		ND		0.0012
2-Hexanone		ND		0.0058
Dibromochloromethane		ND		0.0012
1,2-Dibromoethane		ND		0.0012
Chlorobenzene		ND		0.0012
1,1,1,2-Tetrachloroethane		ND		0.0012
Ethylbenzene		ND		0.0012
m,p-Xylene		ND		0.0023
o-Xylene		ND		0.0012
Styrene		ND		0.0012
Bromoform		ND		0.0012
Isopropylbenzene		ND		0.0012
Bromobenzene		ND		0.0012
1,1,2,2-Tetrachloroethane		ND		0.0012
1,2,3-Trichloropropane		ND		0.0012
n-Propylbenzene		ND		0.0012
2-Chlorotoluene		ND		0.0012
4-Chlorotoluene		ND		0.0012
1,3,5-Trimethylbenzene		ND		0.0012
tert-Butylbenzene		ND		0.0012
1,2,4-Trimethylbenzene		ND		0.0012
sec-Butylbenzene		ND		0.0012
1,3-Dichlorobenzene		ND		0.0012
p-Isopropyltoluene		ND		0.0012
1,4-Dichlorobenzene		ND		0.0012
1,2-Dichlorobenzene		ND		0.0012
n-Butylbenzene		ND		0.0012
1,2-Dibromo-3-chloropropane		ND		0.0058
1,2,4-Trichlorobenzene		ND		0.0012
Hexachlorobutadiene		ND		0.0058
Naphthalene		ND		0.0012
1,2,3-Trichlorobenzene		ND		0.0012

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	105	66-128
Toluene-d8	108	68-126
4-Bromofluorobenzene	105	53-134

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

VOLATILES by EPA 8260B

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Date Extracted:	9-28-10
Date Analyzed:	9-28-10
Matrix:	Soil
Units:	mg/kg (ppm)
Lab ID:	09-249-08

Client ID: HC-N6-4-S3

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND		0.0013
Chloromethane	ND		0.0063
Vinyl Chloride	ND		0.0013
Bromomethane	ND		0.0013
Chloroethane	ND		0.0063
Trichlorofluoromethane	ND		0.0013
1,1-Dichloroethene	ND		0.0013
Acetone	ND		0.013
lodomethane	ND		0.0063
Carbon Disulfide	ND		0.0013
Methylene Chloride	ND		0.0063
(trans) 1,2-Dichloroethene	ND		0.0013
Methyl t-Butyl Ether	ND		0.0013
1,1-Dichloroethane	ND		0.0013
Vinyl Acetate	ND		0.0063
2,2-Dichloropropane	ND		0.0013
(cis) 1,2-Dichloroethene	ND		0.0013
2-Butanone	ND		0.0063
Bromochloromethane	ND		0.0013
Chloroform	ND		0.0013
1,1,1-Trichloroethane	ND		0.0013
Carbon Tetrachloride	ND		0.0013
1,1-Dichloropropene	ND		0.0013
Benzene	ND		0.0013
1,2-Dichloroethane	ND		0.0013
Trichloroethene	0.0085		0.0013
1,2-Dichloropropane	ND		0.0013
Dibromomethane	ND		0.0013
Bromodichloromethane	ND		0.0013
2-Chloroethyl Vinyl Ether	ND		0.0063
(cis) 1,3-Dichloropropene	ND		0.0013
Methyl Isobutyl Ketone	ND		0.0063
Toluene	ND		0.0063
(trans) 1,3-Dichloropropene	ND		0.0013

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VOLATILES by EPA 8260B Page 2 of 2

Lab ID: Client ID:	09-249-08 HC-N6-4-S3			
Glient ID.	110-110-4-05			
Compound		Results	Flags	PQL
1,1,2-Trichloroethane		ND		0.0013
Tetrachloroethene		0.074		0.0013
1,3-Dichloropropane		ND		0.0013
2-Hexanone		ND		0.0063
Dibromochloromethane		ND		0.0013
1,2-Dibromoethane		ND		0.0013
Chlorobenzene		ND		0.0013
1,1,1,2-Tetrachloroethane		ND		0.0013
Ethylbenzene		ND		0.0013
m,p-Xylene		ND		0.0025
o-Xylene		ND		0.0013
Styrene		ND		0.0013
Bromoform		ND		0.0013
Isopropylbenzene		ND		0.0013
Bromobenzene		ND		0.0013
1,1,2,2-Tetrachloroethane		ND		0.0013
1,2,3-Trichloropropane		ND		0.0013
n-Propylbenzene		ND		0.0013
2-Chlorotoluene		ND		0.0013
4-Chlorotoluene		ND		0.0013
1,3,5-Trimethylbenzene		ND		0.0013
tert-Butylbenzene		ND		0.0013
1,2,4-Trimethylbenzene		ND		0.0013
sec-Butylbenzene		ND		0.0013
1,3-Dichlorobenzene		ND		0.0013
p-Isopropyltoluene		ND		0.0013
1,4-Dichlorobenzene		ND		0.0013
1,2-Dichlorobenzene		ND		0.0013
n-Butylbenzene		ND		0.0013
1,2-Dibromo-3-chloropropane		ND		0.0063
1,2,4-Trichlorobenzene		ND		0.0013
Hexachlorobutadiene		ND		0.0063
Naphthalene		ND		0.0013
1,2,3-Trichlorobenzene		ND		0.0013

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	97	66-128
Toluene-d8	103	68-126
4-Bromofluorobenzene	91	53-134

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VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL Page 1 of 2

Date Extracted:9-28-10Date Analyzed:9-28-10Matrix:SoilUnits:mg/kg (ppm)

Lab ID: MB0928S1

Compound	Results	Flags	PQL
Dichlorodifluoromethane	ND		0.0010
Chloromethane	ND		0.0050
Vinyl Chloride	ND		0.0010
Bromomethane	ND		0.0010
Chloroethane	ND		0.0050
Trichlorofluoromethane	ND		0.0010
1,1-Dichloroethene	ND		0.0010
Acetone	ND		0.010
lodomethane	ND		0.0050
Carbon Disulfide	ND		0.0010
Methylene Chloride	ND		0.0050
(trans) 1,2-Dichloroethene	ND		0.0010
Methyl t-Butyl Ether	ND		0.0010
1,1-Dichloroethane	ND		0.0010
Vinyl Acetate	ND		0.0050
2,2-Dichloropropane	ND		0.0010
(cis) 1,2-Dichloroethene	ND		0.0010
2-Butanone	ND		0.0050
Bromochloromethane	ND		0.0010
Chloroform	ND		0.0010
1,1,1-Trichloroethane	ND		0.0010
Carbon Tetrachloride	ND		0.0010
1,1-Dichloropropene	ND		0.0010
Benzene	ND		0.0010
1,2-Dichloroethane	ND		0.0010
Trichloroethene	ND		0.0010
1,2-Dichloropropane	ND		0.0010
Dibromomethane	ND		0.0010
Bromodichloromethane	ND		0.0010
2-Chloroethyl Vinyl Ether	ND		0.0050
(cis) 1,3-Dichloropropene	ND		0.0010
Methyl Isobutyl Ketone	ND		0.0050
Toluene	ND		0.0050
(trans) 1,3-Dichloropropene	ND		0.0010

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0.0010

VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL Page 2 of 2

Lab ID:

MB0928S1

Compound	Results	Flags	PQL
1,1,2-Trichloroethane	ND	-	0.0010
Tetrachloroethene	ND		0.0010
1,3-Dichloropropane	ND		0.0010
2-Hexanone	ND		0.0050
Dibromochloromethane	ND		0.0010
1,2-Dibromoethane	ND		0.0010
Chlorobenzene	ND		0.0010
1,1,1,2-Tetrachloroethane	ND		0.0010
Ethylbenzene	ND		0.0010
m,p-Xylene	ND		0.0020
o-Xylene	ND		0.0010
Styrene	ND		0.0010
Bromoform	ND		0.0010
Isopropylbenzene	ND		0.0010
Bromobenzene	ND		0.0010
1,1,2,2-Tetrachloroethane	ND		0.0010
1,2,3-Trichloropropane	ND		0.0010
n-Propylbenzene	ND		0.0010
2-Chlorotoluene	ND		0.0010
4-Chlorotoluene	ND		0.0010
1,3,5-Trimethylbenzene	ND		0.0010
tert-Butylbenzene	ND		0.0010
1,2,4-Trimethylbenzene	ND		0.0010
sec-Butylbenzene	ND		0.0010
1,3-Dichlorobenzene	ND		0.0010
p-Isopropyltoluene	ND		0.0010
1,4-Dichlorobenzene	ND		0.0010
1,2-Dichlorobenzene	ND		0.0010
n-Butylbenzene	ND		0.0010
1,2-Dibromo-3-chloropropane	ND		0.0050
1,2,4-Trichlorobenzene	ND		0.0010
Hexachlorobutadiene	ND		0.0050
Naphthalene	ND		0.0010
1,2,3-Trichlorobenzene	ND		0.0010

	Percent	Control
Surrogate	Recovery	Limits
Dibromofluoromethane	105	66-128
Toluene-d8	111	68-126
4-Bromofluorobenzene	97	53-134

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VOLATILES by EPA 8260B SB/SBD QUALITY CONTROL

Date Extracted:	9-28-10
Date Analyzed:	9-28-10

Matrix:	Soil
Units:	mg/kg (ppm)

Lab ID: SB0928S1

	Spike		Percent		Percent	Recovery	
Compound	Amount	SB	Recovery	SBD	Recovery	Limits	Flags
1,1-Dichloroethene	0.0500	0.0400	80	0.0418	84	70-130	
Benzene	0.0500	0.0462	92	0.0484	97	70-121	
Trichloroethene	0.0500	0.0457	91	0.0464	93	70-124	
Toluene	0.0500	0.0488	98	0.0497	99	70-123	
Chlorobenzene	0.0500	0.0459	92	0.0469	94	71-119	

		RPD	
	RPD	Limit	Flags
1,1-Dichloroethene	4	14	
Benzene	4 5	14	
Trichloroethene	2	10	
Toluene	2	12	
Chlorobenzene	2	9	

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% MOISTURE

Date Analyzed: 9-28-10

Client ID	Lab ID	% Moisture
HC-N6-1-S3	09-249-05	19
HC-N6-2-S3	09-249-06	17
HC-N6-3-S3	09-249-07	14
HC-N6-4-S3	09-249-08	16

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Data Qualifiers and Abbreviations

A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.

B - The analyte indicated was also found in the blank sample.

C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.

E - The value reported exceeds the quantitation range and is an estimate.

F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.

H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.

I - Compound recovery is outside of the control limits.

J - The value reported was below the practical quantitation limit. The value is an estimate.

K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.

L - The RPD is outside of the control limits.

M - Hydrocarbons in the gasoline range are impacting the diesel range result.

M1 - Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.

N - Hydrocarbons in the lube oil range are impacting the diesel range result.

N1 - Hydrocarbons in diesel range are impacting lube oil range results.

O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.

- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical gas.
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- Y Sample extract treated with an acid/silica gel cleanup procedure.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

Sample Custody Record

IOF Z



Hart Crowser, Inc. 1910 Fairview Avenue East Seattle, Washington 98102-3699 Phone: 206-324-9530 FAX: 206-328-5581

Samples Shipped to: ONSITE

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