

September 13, 2018

Kathy Bahnick
Port of Seattle
Pier 69
2711 Alaskan Way
Seattle, WA 98121

Re: Navy Hoist Remedial Excavation Completion Report, Port of Seattle Terminal 91

Dear Kathy,

This letter describes remedial excavation conducted at the Terminal 91 Building 136 area (DU B.36) in July 2018 to address contamination associated with hydraulic lifts that were discovered during routine maintenance paving (Figure 1). December 2017 reconnaissance sampling confirmed petroleum in soil and groundwater samples exceeding Model Toxics Control Act (MTCA) Method A cleanup levels adjacent to the hoists (Pacific Groundwater Group [PGG] 2018).

The remedial excavation and sampling were conducted consistent with the remediation plan (PGG 2018) and with the Contamination Contingency Work Plan in Exhibit E of the Terminal 91 Agreed Order (DE 8938).

Confirmation sampling from the sidewalls and base of the excavation were all below applicable MTCA cleanup levels indicating that excavation successfully removed impacted soils. Excavation and confirmation sampling details are discussed below.

INTRODUCTION

Terminal 91 is underlain by fill, tide marsh silts and sands, and clay (PGG 2018). The contact between fill and tide deposits has organic material with peat and woody debris that ranges from small wood fibers to logs. The depth to groundwater is approximately 6.5 feet below ground surface (bgs).

The Navy Hoist remedial excavation is located in discrete unit DU B.36 of Terminal 91 (Figures 1 and 2). DU B.36 is the former Navy Transportation Building, Building 136. Building 136 included hydraulic hoists as depicted in the August 1961 drawings (PGG 2018; Landau 2012). Building 136 was demolished in the late 1970s. The hydraulic lift assemblies were discovered during paving operations in September 2017 and included two narrow concrete basins/troughs with hoists at each end. Hydraulic oil was released into a trough housing the hoists when one of the hoists was accidentally damaged, and a vacuum

truck was used to remove oil and water from the trough the following day. Reconnaissance soil and groundwater sampling around the hoists in December 2017 confirmed soil and groundwater concentrations exceeding MTCA diesel- and oil-range total petroleum hydrocarbon (TPH) cleanup levels. The extent of contamination suggests that releases likely predated the 2017 discovery and incidental release. Based on these findings, a remediation plan was developed to remove the concrete troughs and impacted soils by excavation (PGG 2018).

REMEDIAL EXCAVATION

Remedial excavation was conducted by the Port Construction Services (PCS) from July 1, 2018 to July 16, 2018. The excavation was extended to the limits of field indications of petroleum based on odor and staining. Confirmation samples were collected from the depth interval where petroleum was observed in the excavated soils prior to removal (near water table). Petroleum was not observed at the sidewalls or base of the excavation at the conclusion of soil removal and no sheen was observed on water that accumulated in the base of the excavation on July 16, 2018. At the conclusion of excavation, the base of the excavation extended to a depth of 9 to 10 feet bgs.

During excavation, observations of soil types and the presence of woody debris were consistent with reconnaissance boring observations. Photos during excavation are included in Appendix A. Woody debris was observed at the contact between native sands near the water table and overlying fill. Woody debris included logs and what appeared to be a wooden trough traversing the excavation in a northwest to southeast direction. The trough was approximately 10 feet below ground surface and below the water table. Field observations did not indicate petroleum impacts inside the trough. The lateral extent of the trough beyond the excavation is not known.

Clean overburden without indication of petroleum impacts was stockpiled onsite. Composite soil samples from the stockpiled material were non-detect for TPH-diesel and -oil (Table 1). Impacted soil was loaded directly from the excavation into trucks for offsite disposal. A total of 494 tons of impacted soil was transported to Waste Management for disposal. Disposal manifests are included in Appendix B.

Groundwater Control

The excavation was dewatered to allow soils to be removed without free liquids, as required for disposal at Waste Management and to simplify soil handling. Groundwater that accumulated in the base of the excavation was pumped into an adjacent temporary storage tank (see photos in Appendix A). Approximately 10,000 gallons of oily water were disposed of by tanker truck to Marine Vacuum Services, Inc. (MarVac) in Seattle, Washington. Bills of landing for the water disposal are included in Appendix B.

Backfill

The excavation was backfilled with the stockpiled clean overburden soils, approximately 360 tons of gravel borrow, and 189 tons of base course material.

CONFIRMATION SAMPLING

All confirmation samples had no detections of diesel or oil and were therefore well below applicable MTCA cleanup levels indicating that excavation successfully removed all petroleum impacted soils (Table 1). The following sections describe sample collection, cleanup levels, analytical results, and data quality assurance.

SAMPLE COLLECTION

Samples were collected using clean, gloved hands directly into laboratory-provided sample containers. Gloves were changed between samples. Samples were placed into coolers with ice and chain of custody maintained until delivery to OnSite Environmental in Redmond, Washington. Confirmation samples were collected from the side wall and floor of the excavation using an empty excavator bucket and the sample container filled from soils in the excavator bucket.

Eight soil samples were submitted for analysis as confirmation samples. If odor or staining indicative of petroleum impacts was observed in the sidewall or floor soils of the excavation, additional excavation was directed for those areas.

There were no field indications of petroleum impacts in the sidewalls or floor of the excavation at the conclusion of excavation. There was no visible sheen on groundwater in the base of the excavation at the conclusion of excavation. Sidewall soil samples were collected from the approximate depth interval where contamination was observed in excavated soils.

Two composite soil samples were collected from the clean overburden soil stockpiles.

CLEANUP LEVELS

Soil TPH-diesel and -oil analytical results are compared to MTCA Method A cleanup levels for unrestricted use (Table 1):

Soil

- Diesel Range: 2,000 mg/kg
- Lube Oil Range: 2,000 mg/kg

No groundwater samples were collected for analysis and comparison to cleanup levels.

ANALYTICAL RESULTS

Soil samples were analyzed by method Northwest Total Petroleum Hydrocarbon-Diesel Extended (NWTPH-Dx) with silica gel cleanup, consistent with the Washington Department of Ecology's (Ecology) Petroleum Guidance and the Remediation Plan (Ecology 2016; PGG 2018).

- All excavation confirmation samples were non-detect with reporting limits below cleanup levels (Table 1).
- Both soil stockpile samples were non-detect with reporting limits below cleanup levels.

The analytical results confirm the field observations that petroleum impacted soil has been removed from the Navy Hoist excavation area.

QUALITY ASSURANCE REVIEW

The laboratory data reports in Appendix C were reviewed for quality assurance.

- All surrogate recoveries were within control limits.
- All method blanks were non-detect.
- All field duplicates were non-detect, as were samples.
- All continuing calibration analyses were within control limits.
- Some samples arrived at the laboratory above target temperatures (0 to 6°C) because there was not sufficient time to bring the samples to temperature during transport to the lab. No corrective action was taken.
- All samples were analyzed within holding times.

The data are considered appropriate for the intended use.

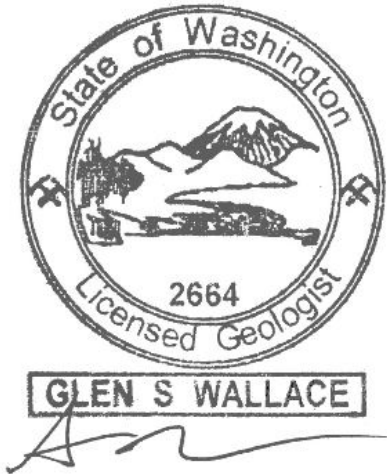
CLOSING

PGG's work was performed, and this report prepared, using generally accepted hydrogeologic practices used at this time and in this vicinity, for exclusive application to Terminal 91 and for the exclusive use of the Port of Seattle. This is in lieu of other warranties, express or implied.

We trust that this information meets your needs. Please do not hesitate to contact us if you have any questions or comments.

Sincerely,

Pacific Groundwater Group



Glen Wallace, PhD
Associate Geologist

Attachments:

Table 1. Analytical Results

Figure 1. Site Location

Figure 2. Sample Locations

Appendix A: Site Photographs

Appendix B: Disposal Manifests

Appendix C: Laboratory Analytical Reports

RemediationCompletion9-11-18.docx

REFERENCES

Washington Department of Ecology (Ecology), 2016. Guidance for Remediation of Petroleum Contaminated Sites. Toxics Cleanup Program Publication No. 10-09-057. Revised June 2016.

OnSite Environmental, 2017. Transmittal Memorandum. Laboratory Reference Number 1709-270. SD01- Sampling Support; T91-Navy. September 25, 2017.

Pacific Groundwater Group (PGG), 2017. Terminal 91 Building 136 Navy Hoist Environmental Investigation Work Plan. December 7, 2017.

Pacific Groundwater Group (PGG), 2018. Navy Hoist Data Summary and Remediation Plan. May 9, 2018.

PES Environmental, 2013. Compliance Monitoring Plan, Terminal 91 Tank Farm Clean-up, Port of Seattle, Seattle, Washington. Prepared for Port of Seattle. July 11, 2013.

Pinnacle Geosciences, 2007. Summary Report, EPA Brownfields Assessment Non-RCRA Area, Port of Seattle Terminal 91, Seattle, Washington. August 17, 2007.

Pinnacle Geosciences, 2011. Locomotive fueling area and Building 136 investigation. April 27, 2011.

Table 1. Analytical Results

Port of Seattle Terminal 91

Confirmation Soil Analytical Results

Sample	Date	Depth	Location	Diesel	Lube Oil
<i>MTCA Method A CUL</i>				2,000	2,000
Confirmation Samples					
B36-WF	7/6/2018	10	Floor	25 U	50 U
B36-SW	7/6/2018	7	Sidewall	25 U	50 U
B36-SEW	7/6/2018	7	Sidewall	25 U	50 U
B36-NWSW	7/13/2018	7	Sidewall	35 U	69 U
B36-NF	7/13/2018	10	Floor	34 U	68 U
B36-NESW	7/13/2018	7	Sidewall	32 U	63 U
B36-EW	7/16/2018	7	Sidewall	30 U	59 U
B36-EF	7/16/2018	10	Floor	29 U	58 U
Stockpile Samples					
B36-SP-1	7/6/2018	--	Stockpile	25 U	50 U
B36-SP-2	7/6/2018	--	Stockpile	25 U	50 U

All soil results in mg/kg.

U indicates a non-detect at reporting limit shown.

Soil samples had silica gel cleanup prior to analysis.

Depths in approximate feet below top of pavement.



Pictometry International Corp., King County


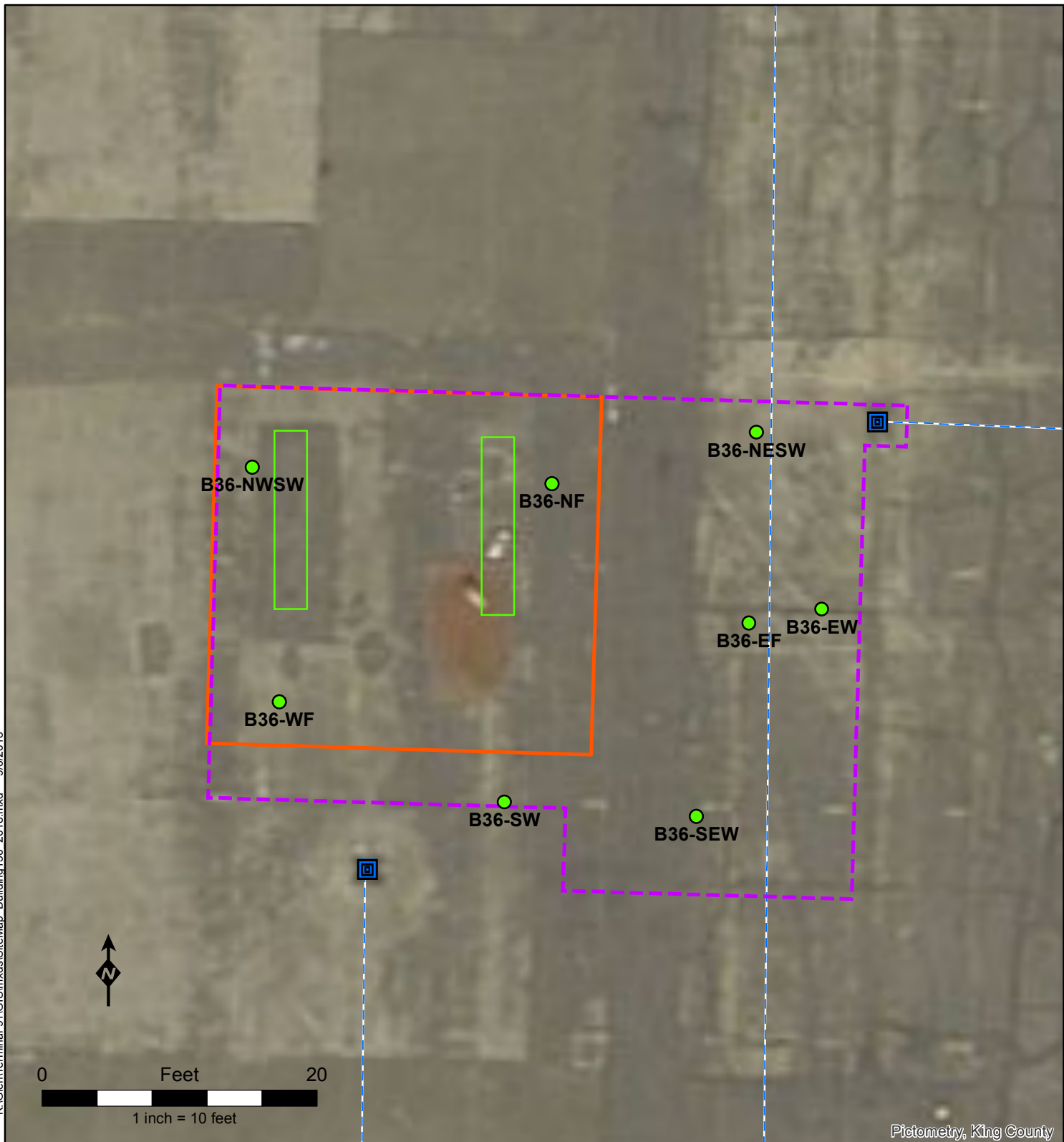
 Hoist Location

Figure 1 Site Location

Port of Seattle Terminal 91
Navy Hoist





Pictometry, King County

2017 Aerial

Figure 2 Sample Locations

Port of Seattle Terminal 91
Navy Hoist



- Confirmation Sample Locations
- Catch Basin
- Excavation Extent 2018
- Trough Locations
- Pavement Removed (2017)
- Utility Lines (Based on SPU data and Site Visit)

APPENDIX A SITE PHOTOGRAPHS



Excavation at conclusion of excavation, with view looking NNE. North-south oriented sewer line is visible on right side of excavation. A steel or iron pipe with a capped end is visible in the NE corner of the excavation; that pipe is of unknown origin and connection. July 16, 2018.



Excavation at conclusion of remediation, with view looking E. July 16, 2018.



View to the SW showing clean western edge of excavation, dewatering pump, and discharge tanks. July 13, 2018.



Nearing the completion of excavation with view to south. The capillary zone and slow groundwater seepage into the excavation are visible on the south wall of the excavation. July 13, 2016.



Direct-loading impacted soils into truck for disposal. The western concrete hydraulic lift trough is visible at the left (west) side of the excavation. July 6, 2018.



Removing impacted soils. Wooden boards formerly part of the wooden trough are visible just below the excavator bucket. July 6, 2018.



Stockpiling clean overburden to the northwest of the excavation. West hydraulic lift trough is still in place on left side of excavation. The east trough has been broken up and removed. July 3, 2018.

APPENDIX B DISPOSAL MANIFESTS



Total Ticket

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Reprint
Ticket# 20732
Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/05/2018 Vehicle# P14385 Volume

Payment Type Credit Account Container
Manual Ticket# Driver JR SOLO
Check#

Route Hauling Ticket# Billing# 0000174
Destination Grid

PO# 1) 11291WAD 2) S-00319047 3) S-00319047
Time Scale Operator

In 07/05/2018 08:36:44 Scale 1 kfunk2 Inbound Gross
Out 07/05/2018 08:44:05 Scale 1 kfunk2 Tare Net

Comments POS-KF Tons 61960 1b
33600 1b
15.80



Product LDX Qty UOM Rate Tax Amount Origin

Product	LDX	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGCPCS-Tons-E		100	Tons	16.80		1680.00	KING
2 FEA FEE TON-FUEL, ENVIRO		100	Tons	16.80		1680.00	KING
3 GOND TON-GONDOLA PER TON		100	Tons	16.80		1680.00	KING



Local 11291

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20737

Customer Name PORT OF SEATTLE PROFILE 11291

Ticket Date 07/05/2018 Carrier Vehicle# P1438 Volume

Payment Type Credit Account Container Driver JR SOLD

Manual Ticket# Billing# 0000174

Route Hauling Ticket# Check#

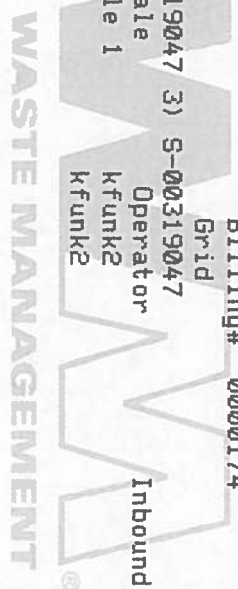
Destination Grid 0000174

PO# 1) 11291WAD 2) S-00319047 3) S-00319047 Operator Inbound

In Time 07/05/2018 10:49:09 Scale 1 Operator kfunk2 Gross Tare 107620 1b 41000 1b

Out 07/05/2018 10:49:09 Scale 1 Operator kfunk2 Net 66620 1b

Comments POS-KF Gross Tons 33.31



Product	LDX	Qty	UDM	Rate	Tax	Amount	Origin
---------	-----	-----	-----	------	-----	--------	--------

1	ENVCLEANUP RGCPCS-Tons-E	100		33.31	Tons		KING
2	FEA FEE TON-FUEL, ENVIRD	100		33.31	Tons		KING
3	GOND TON-GONDOLA PER TON	100		33.31	Tons		KING



8th Ave Reload
 7400 8th Ave S
 Seattle, WA, 98108

Ph: 206-694-0600

Reprint
 Ticket# 20744

Customer Name PORT OF SEATTLE PROFILE 11291

Ticket Date 07/05/2018

Payment Type Credit Account

Manual Ticket#

Route

Hauling Ticket#

Destination

PO# 1) 112911WRD 2) S-00319047 3) S-00319047

Time

In 07/05/2018 13:08:52

Out 07/05/2018 13:08:52

Comments POS-KF



Carrier SELF SELF
 Vehicle# P1438

Container

Driver JR SOLD

Check#

Billing# 0000174

Grid

Operator

kFunk2

kFunk2

Inbound

Gross

Tare

Net

Tons

101180 lb

41000 lb

50180 lb

30.09

Product

LDX

Qty

UDM

Rate

Tax

Amount

Origin

1 ENVUCLEANUP RGCPCS-Tons-E

100

30.09

Tons

KING

2 FEA FEE TON-FUEL, ENVIRO

100

30.09

Tons

3 GOND TON-GONDOLA PER TON

100

30.09

Tons



Total Ticket

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20751

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF

Ticket Date 07/06/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container

Manual Ticket# Driver JR SOLO

Route Check#

Hauling Ticket# Billing# 0000174

Destination Grid

PO# 1) 11291WAD 2) S-00319047 3) S-00319047 Operator

Time Scale kfunk2

In 07/06/2018 07:25:41 Scale 1 kfunk2

Out 07/06/2018 07:25:41 kfunk2



Comments POS-KF

Gross 91080 lb
Tare 41000 lb
Net 50080 lb
Tons 25.04

Product LDX Qty UOM Rate Tax Amount Origin

Product	LDX	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGCPCS-Tons-E	100	25.04	Tons				KING
2 FEA FEE TON-FUEL, ENVIRD	100	25.04	Tons				KING
3 GOND TON-GONDOLA PER TON	100	25.04	Tons				KING



TOTAL TICKET

8th Ave Reload
 7400 8th Ave S
 Seattle, WA, 98108

Reprint
 Ticket# 20755
 Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF

Ticket Date 07/06/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container

Manual Ticket# Driver JR SOLD

Route Check#

Hauling Ticket# Billing# 0000174

Destination Grid

PQ# 1) 112911WAD 2) S-00319047 3) S-00319047

Time Scale Operator Inbound Gross

In 07/06/2018 08:57:38 Scale 1 Kfunk2 Tare 96400 1b

Out 07/06/2018 08:57:38 Kfunk2 Net 41000 1b

Comments POS-KF Tons 55400 1b

27.70



Product	LD%	Qty	UDM	Rate	Tax	Amount	Origin
---------	-----	-----	-----	------	-----	--------	--------

1	ENVUCLEANUP RGCPCS-Tons-E	100		27.70	Tons		KING
---	---------------------------	-----	--	-------	------	--	------

2	FEA FEE TON-FUEL, ENVIRO	100		27.70	Tons		
---	--------------------------	-----	--	-------	------	--	--

3	GOND TON-GONDOLA PER TON	100		27.70	Tons		
---	--------------------------	-----	--	-------	------	--	--



Total TICKET

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Reprint
Ticket# 20750
Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291
Ticket Date 07/06/2018
Carrier SELF SELF
Vehicle# P1438
Volume

Payment Type Credit Account
Manual Ticket#
Container
Driver JR SOLO
Check#

Route
Hauling Ticket#
Billing# 0000174

Destination
PO# 1) 112911WAD 2) S-00319047 3) S-00319047
Grid

Time
In 07/06/2018 10:58:37 Scale Operator Inbound Gross 105220 1b
Out 07/06/2018 10:58:37 Scale 1 KFunK2 Tare 41000 1b
KFunK2 Net 64220 1b
Tons 32.11



Comments POS-KF

Product LDY Qty UOM Rate Tax Amount Origin

1	ENVCLEANUP RGPCGS-Tons-E	100	32.11	Tons			KING
2	FEA FEE TON-FUEL, ENVIRO	100	32.11	Tons			KING
3	GOND TON-GONDOLA PER TON	100	32.11	Tons			KING



8th Ave Reload
 7400 8th Ave S
 Seattle, WA, 98108

Reprint
 Ticket# 20767
 Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291

Ticket Date 07/06/2018 Carrier SELF SELF Vehicle# P1438 Volume

Payment Type Credit Account Container Driver JR SOLD

Manual Ticket# Check# Billing# 0000174

Route Hauling Ticket#

Destination Grid

PQ# 1) 112911WAD 2) S-00319047 3) S-00319047

Time Scale Operator Inbound Gross 103260 lb

In 07/06/2018 13:04:33 kfunk2 Tare 41000 lb

Out 07/06/2018 13:04:33 kfunk2 Net 62260 lb

Comments POS-KF Tons 31.13



Product LDX Qty UOM Rate Tax Amount Origin

1 ENVUCLEANUP RGPPCS-Tons-E 100 31.13 Tons KING

2 FEA FEE TON-FUEL, ENVIRO 100 31.13 Tons

3 GOND TON-GONDOLA PER TON 100 31.13 Tons



WASTE MANAGEMENT

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20784

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/09/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container
Manual Ticket# Driver TONY HARRIS
Check#

Route Hauling Ticket# Billing# 0000174

Destination 1) 112911WAD 2) S-00319047 3) S-00319047 Grid Inbound

Time Scale Operator Gross
In 07/09/2018 11:57:57 kfunk2 Tare 41000 lb
Out 07/09/2018 11:57:57 kfunk2 Net 59360 lb

Comments POS-KF WASTE MANAGEMENT
Tons 29.68

Product LD% Qty UOM Rate Tax Amount Origin

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGPCCS-Tons-E		100	Tons	29.68		29.68	KING
2 FEA FEE TON-FUEL, ENVIRO		100	Tons	29.68			
3 GOND TON-GONDOLA PER TON		100	Tons	29.68			



LOCAL 111111

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20792

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/09/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container
Manual Ticket# Driver TONY HARRIS
Route Check#

Hauling Ticket# Billing# 0000174

Destination Grid
PQ# 1) 112911WAD 2) S-00319047 3) S-00319047

Time Scale Operator Inbound Gross
In 07/09/2018 13:52:39 Scale 1 kfunk2 Tare 100540 1b
Out 07/09/2018 13:52:39 kfunk2 Net 41000 1b

Comments POS-KF Net 59540 1b
Tons 29.77



Product LDx Qty UOM Rate Tax Amount Origin

Product	LDx	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGPCPS-Tons-E	100	29.77	Tons				KING
2 FEA FEE TON-FUEL, ENVIRO	100	29.77	Tons				
3 GOND TON-GONDOLA PER TON	100	29.77	Tons				



8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Reprint
Ticket# 20864
Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF

Ticket Date 07/11/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container

Manual Ticket# Driver TONY HARRIS

Route Check#

Hauling Ticket# Billing# 0000174

Destination Grid

PG# 1) 112911WAD 2) S-00319047 3) S-00319047 Operator

Time Scale Inbound Gross

In: 07/11/2018 12:48:35 Scale 1 kFunk2 Tare 98400 1b

Out: 07/11/2018 12:48:35 kFunk2 Net 57400 1b

Comments POS-KF Tons 28.70



Product	LDX	Qty	UDM	Rate	Tax	Amount	Origin
---------	-----	-----	-----	------	-----	--------	--------

1	ENVCLEANUP RGPCCS-Tons-E	100	Tons	28.70			KING
2	FEA FEE TON-FUEL, ENVIRO	100	Tons	28.70			KING
3	GOND TON-GONDOLA PER TON	100	Tons	28.70			KING



TOTAL TICKET

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0500

Reprint
Ticket# 20878

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF

Volume

Ticket Date 07/12/2018
Payment Type Credit Account

Vehicle# P1438
Container
Driver TONY HARRIS
Check#

Manual Ticket#
Route
Hauling Ticket#
Destination
Billing# 0000174
Grid

PO# 1) 112911WAD 2) S-00319047 3) S-00319047 Operator kfunk2 Inbound Gross 92960 1b
Time Scale 1 kfunk2 Tarre 41000 1b
In 07/12/2018 08:47:52 Scale 1 kfunk2 Net 51960 1b
Out 07/12/2018 08:47:52 Tons 25.98

Comments POS-KF



Product LDX Qty UOM Rate Tax Amount Origin

Product	LDX	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGPPCS-Tons-E		100	Tons	25.98		25.98	KING
2 FEA FEE TON-FUEL, ENVIRO		100	Tons	25.98		25.98	
3 GOND TON-GONDOLA PER TON		100	Tons	25.98		25.98	



Total Ticket

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20880

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/12/2018 Vehicle# P1438 Volume

Payment Type Credit Account
Manual Ticket#
Route
Hauling Ticket#
Destination

PO# 1) 112911WAD 2) S-00319047 3) S-00319047
Time Scale Operator
In 07/12/2018 11:05:32 Scale 1 Kfunk2
Out 07/12/2018 11:05:32 Kfunk2

Comments POS-KF
Billing# 0000174
Grid
Inbound

Gross 104060 1b
Tare 41000 1b
Net 63060 1b
Tons 31.53



Product LDX Qty UOM Rate Tax Amount Origin

Product	LDX	Qty	UOM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGCPCS-Tons-E		100	Tons	31.53			KING
2 FEA FEE TON-FUEL, ENVIRO		100	Tons	31.53			
3 GOND TON-GONDOLA PER TON		100	Tons	31.53			



Total Ticket

8th Ave Reload

7400 8th Ave S

Seattle, WA, 98108

Reprint

Ticket# 20883

Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291

Ticket Date 07/12/2018

Payment Type Credit Account

Manual Ticket#

Route Ticket#

Hauling Ticket#

Destination

PO# 1) 112911WPD 2) S-00319047 3) S-00319047

Time Scale Operator Inbound

In 07/12/2018 13:39:46 Scale 1 kfunk2 Tare 98620 1b

Out 07/12/2018 13:39:46 kfunk2 Net 41000 1b

Comments POS-KF Gross 57620 1b

Net 28.81

Product LD% Qty UOM Rate Tax Amount Origin

1 ENVCLEANUP RGCPCS-Tons-E 100 28.81 Tons KING

2 FEA FEE TON-FUEL, ENVIRO 100 28.81 Tons

3 GOND TON-GONDOLA PER TON 100 28.81 Tons



DUPLICATE

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20888

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/13/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container
Manual Ticket# Driver TONY HARRIS

Route Check#
Hauling Ticket# Billing# 0000174

Destination Grid
PO# 1) 112911WAD 2) S-00319047 3) S-00319047

In	07/13/2018	08:31:30	Scale	Operator	Inbound	Gross	106340	Lb
Out	07/13/2018	08:31:30	Scale 1	Kfunk2		Tare	41000	Lb
				Kfunk2		Net	65340	Lb
						Tons	32.67	

Comments POS-KF



Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
---------	-----	-----	-----	------	-----	--------	--------

1	ENVCLEANUP RGCPCS-Tons-E	100		32.67	Tons		KING
2	FEA FEE TON-FUEL, ENVIRO	100		32.67	Tons		
3	GOND TON-GONDOLA PER TON	100		32.67	Tons		



10001 11111111

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Reprint
Ticket# 20904
Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF

Ticket Date 07/13/2018 Vehicle# P1438 Volume

Payment Type Credit Account Container

Manual Ticket# Driver TONY HARRIS

Route Check#

Hauling Ticket# Billing# 0000174

Destination Grid

PO# 1) 112911WAD 2) S-00319047 3) S-00319047 Inbound

Time Scale Operator Gross

In 07/13/2018 10:36:51 Scale 1 kfunk2 Tare 41000 1b

Out 07/13/2018 10:36:51 kfunk2 Net 56060 1b

Comments POS-KF Inbound Tons 28.03

Comments POS-KF

Product	LDX	Qty	UDM	Rate	Tax	Amount	Origin
---------	-----	-----	-----	------	-----	--------	--------

1	ENVCLEANUP RGPCPS-Tons-E	100		28.03		Tons	KING
2	FEA FEE TON-FUEL, ENVIRO	100		28.03		Tons	
3	GOND TON-GONDOLA PER TON	100		28.03		Tons	



Total Ticket

8th Ave Reload

7400 8th Ave S

Seattle, WA, 98108

Reprint

Ticket# 20934

Ph: 206-694-0600

Customer Name PORT OF SEATTLE PROFILE 11291

Ticket Date 07/16/2018

Payment Type Credit Account

Manual Ticket#

Route

Hauling Ticket#

Destination

PO# 1) 112911WAD 2) S-00319047 3) S-00319047

Time

In 07/16/2018 10:17:17

Out 07/16/2018 10:17:17

Comments

POS-KF

Carrier SELF SELF
Vehicle# 1591L

Container

Driver

Check#

Billing# 0000174

Grid

Operator

kfunk2

Scale 1

kfunk2

TONY HARRIS

0000174

Inbound

Gross Tare

Net

Tons

101420 1b

39600 1b

61820 1b

30.91



Product	LDX	Qty	UDM	Rate	Tax	Amount	Origin
1 ENVCLEANUP RGCPCS-Tons-E	1000	30.91	Tons				KING
2 FEA FEE TON-FUEL, ENVIRO	1000	30.91	Tons				
3 GOND TON-GONDOLA PER TON	1000	30.91	Tons				

KING



Total 1 ticket

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

8th Ave Reload
7400 8th Ave S
Seattle, WA, 98108

Ph: 206-694-0600

Reprint
Ticket# 20936

Customer Name PORT OF SEATTLE PROFILE 11291 Carrier SELF SELF
Ticket Date 07/16/2018 Vehicle# 1591L Volume

Payment Type Credit Account Container
Manual Ticket# Driver TONY HARRIS
Route Check#

Hauling Ticket# Billing# 0000174
Destination Grid

1) 112911WAD 2) S-00319047 3) S-00319047
In 07/16/2018 11:44:21 Scale Operator Inbound Gross 102740 lb
Out 07/16/2018 11:44:21 Scale 1 kfunk2 Tare 39600 lb
Net 63140 lb
Tons 31.57

Comments POS-KF



Product LD% Qty UOM Rate Tax Amount Origin

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 ENV/CLEANUP RGCPCS-Tons-E	100	31.57	Tons				KING
2 FEA FEE TON-FUEL, ENVIRO	100	31.57	Tons				
3 GOND TON-GONDOLA PER TON	100	31.57	Tons				

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE



9520 10th Avenue S. Suite 150
Seattle, WA 98108

Tracking No. 72292

Carrier SCAC Carrier's No. 128814

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations:

at _____, date 8-6-18 from Pair 91 10K Final A/In/Trnk

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Consignee Street Destination	<u>MAR-Vac</u> <u>Seattle, WA</u> Zip	FROM: Shipper Street Origin	<u>Port Seattle</u> <u>1405 15th Avenue St</u> <u>Seattle, WA</u> Zip <u>98119</u>
--	---	---	---

Route _____

Delivering Carrier NRC Vehicle Number 2055 U.S. DOT Hazmat Reg. Number _____

Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
<u>1 Vacuum</u>			<u>Oily Water & Sediment</u> <u>(Not Regulated by DOT)</u>			<u>5800</u>	<u>gallons</u>	
			<u>JOB # 128514</u>					
			<u>Prof. Id. # 2071918</u>					

Remit COD to:
Address:
City: _____ State: _____ Zip: _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

LWS 8/6/18
(Signature of Consignor)

COD AMT:
\$ _____
TOTAL CHARGES:
\$ _____

COD FEE:
Prepaid
Collect \$ _____
FREIGHT CHARGES:
 Prepaid Collect

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE



9520 10th Avenue S, Suite 150
Seattle, WA 98108

Tracking No. 71059

Carrier SCAC Carrier's No. 12854

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations:

at _____, date 7-18-18 from _____

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: MARUNC
Consignee 1516 S GRAHAM ST
Street
Destination SEATTLE WA Zip
FROM: PORT OF SEATTLE
Shipper
Street PICK 91
Origin SEATTLE WA Zip

Route _____
Delivering Carrier _____ Vehicle Number 21943344 U.S. DOT Hazmat Reg. Number _____

Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
<u>1 JT</u>			<u>mat noi regulated</u>					
			<u>By DOT non</u>			<u>2400</u>	<u>gallon</u>	
			<u>HAZARDOUS</u>					
			<u>NRC Job # 128514</u>					
			<u>Project # 104747, Acct: Const-03, P053</u>					

Remit COD to:
Address: _____
City: _____ State: _____ Zip: _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

COD AMT: \$ _____
COD FEE: Prepaid Collect \$ _____
TOTAL CHARGES: \$ _____
FREIGHT CHARGES: Prepaid Collect

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____
NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706 (c)(1)(A) and (B).

(Signature of Consignor)

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

PLACARDS REQUIRED BY SHIPPER BY CARRIER
PLACARDS SUPPLIED
DRIVER'S SIGNATURE: _____

SHIPPER: Gen Behalf of the Port of Seattle
PER: Robert J. Williams DATE: 7/18/18

CARRIER: NRC
PER: BU 3 DATE: 7-18-18

EMERGENCY RESPONSE TELEPHONE NUMBER: () _____
Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE



9520 10th Avenue S. Suite 150
Seattle, WA 98108

Tracking No. 68564

Carrier SCAC Carrier's No. 128514

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations:

at _____, date 7-18-18 from _____

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Consignee MAR VAC
1516 S GRAHAM ST
Street SEATTLE WA Zip
FROM: Shipper PORT OF SEATTLE
Street PIER 91
Origin SEATTLE WA Zip

Delivering Carrier		Vehicle Number	U.S. DOT Hazmat Reg. Number		Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
Number and Type of Packages	HM	I.D. Number	Description of Articles						
			<u>NON REGULATED RC</u>						
			<u>D.O.T. NON HAZARDOUS</u>				<u>4800</u>	<u>GALLON</u>	
			<u>GROUND WATER</u>						
			<u>DRIFT</u>						
			<u>NRC Job # 128514</u>						
			<u>Project # 104747, Act. CONST. 03 RS</u>						

Remit COD to: Address: City: State: Zip: Prepaid Collect \$

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706 (c)(1)(A) and (B).

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

COD AMT: \$ _____

TOTAL CHARGES: \$ _____

FREIGHT CHARGES: Prepaid Collect

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation, Per _____

PLACARDS REQUIRED BY SHIPPER BY CARRIER

DRIVER'S SIGNATURE: _____

SHIPPER: On behalf of the Port CARRIER: NRC
PER: [Signature] DATE: 7/18/18 PER: [Signature] DATE: 7-18-18

EMERGENCY RESPONSE TELEPHONE NUMBER: () _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).

APPENDIX C LABORATORY ANALYTICAL REPORTS



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 16, 2018

Glen Wallace
Pacific Groundwater Group
2377 Eastlake Avenue E, Suite 200
Seattle, WA 98102

Re: Analytical Data for Project JG1601; T-91
Laboratory Reference No. 1807-083

Dear Glen:

Enclosed are the analytical results and associated quality control data for samples submitted on July 13, 2018.

The standard policy of OnSite Environmental Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "Blair Goodrow", written in a cursive style.

Blair Goodrow
Project Manager

Enclosures

Date of Report: July 16, 2018
Samples Submitted: July 13, 2018
Laboratory Reference: 1807-083
Project: JG1601; T-91
Professional Service Agreement: S-00319272

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
B36-NF	07-083-01	Soil	7-13-18	7-13-18	
B36-NWSW	07-083-02	Soil	7-13-18	7-13-18	
B36-NESW	07-083-03	Soil	7-13-18	7-13-18	



Date of Report: July 16, 2018
Samples Submitted: July 13, 2018
Laboratory Reference: 1807-083
Project: JG1601; T-91
Professional Service Agreement: S-00319272

Case Narrative

Samples were collected on July 13, 2018 and received by the laboratory on July 13, 2018. They were maintained at the laboratory at a temperature of 2°C to 6°C. Please see Sample/Cooler Receipt form at the end of the report.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.



Date of Report: July 16, 2018
 Samples Submitted: July 13, 2018
 Laboratory Reference: 1807-083
 Project: JG1601; T-91
 Professional Service Agreement: S-00319272

NWTPH-Dx

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	B36-NF					
Laboratory ID:	07-083-01					
Diesel Range Organics	ND	34	NWTPH-Dx	7-13-18	7-13-18	X1
Lube Oil Range Organics	ND	68	NWTPH-Dx	7-13-18	7-13-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	90	50-150				
Client ID:	B36-NWSW					
Laboratory ID:	07-083-02					
Diesel Range Organics	ND	35	NWTPH-Dx	7-13-18	7-13-18	X1
Lube Oil Range Organics	ND	69	NWTPH-Dx	7-13-18	7-13-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	80	50-150				
Client ID:	B36-NESW					
Laboratory ID:	07-083-03					
Diesel Range Organics	ND	32	NWTPH-Dx	7-13-18	7-13-18	X1
Lube Oil Range Organics	ND	63	NWTPH-Dx	7-13-18	7-13-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	94	50-150				



Date of Report: July 16, 2018
 Samples Submitted: July 13, 2018
 Laboratory Reference: 1807-083
 Project: JG1601; T-91
 Professional Service Agreement: S-00319272

**NWTPH-Dx
 QUALITY CONTROL**

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0713S1					
Diesel Range Organics	ND	25	NWTPH-Dx	7-13-18	7-13-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-13-18	7-13-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	140	50-150				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	07-080-08							
	ORIG	DUP						
Diesel Range	ND	ND	NA	NA	NA	NA	NA	X1
Lube Oil Range	ND	ND	NA	NA	NA	NA	NA	X1
<i>Surrogate:</i>								
<i>o-Terphenyl</i>			91	85	50-150			



Date of Report: July 16, 2018
Samples Submitted: July 13, 2018
Laboratory Reference: 1807-083
Project: JG1601; T-91
Professional Service Agreement: S-00319272

**NWTPH-Dx
CONTINUING CALIBRATION SUMMARY**

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0713F-T2	100	96.4	3.6	+/-15%
CCV0713F-T3	100	102	-1.6	+/-15%
CCV0713R-T2	100	100	-0.2	+/-15%
CCV0713R-T3	100	101	-0.7	+/-15%
CCV0713R-V2	100	103	-3.4	+/-15%
CCV0713R-V3	100	90.9	9.1	+/-15%



Date of Report: July 16, 2018
Samples Submitted: July 13, 2018
Laboratory Reference: 1807-083
Project: JG1601; T-91
Professional Service Agreement: S-00319272

% MOISTURE

Date Analyzed: 7-13-18

Client ID	Lab ID	% Moisture
B36-NF	07-083-01	26
B36-NWSW	07-083-02	28
B36-NESW	07-083-03	21





Data Qualifiers

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B - The analyte indicated was also found in the blank sample.
- C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E - The value reported exceeds the quantitation range and is an estimate.
- F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I - Compound recovery is outside of the control limits.
- J - The value reported was below the practical quantitation limit. The value is an estimate.
- K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L - The RPD is outside of the control limits.
- M - Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N - Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 - Hydrocarbons in diesel range are impacting lube oil range results.
- O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P - The RPD of the detected concentrations between the two columns is greater than 40.
- Q - Surrogate recovery is outside of the control limits.
- S - Surrogate recovery data is not available due to the necessary dilution of the sample.
- T - The sample chromatogram is not similar to a typical _____.
- U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 - The practical quantitation limit is elevated due to interferences present in the sample.
- V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X - Sample extract treated with a mercury cleanup procedure.
- X1 - Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
- Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Z -





MVA OnSite Environmental Inc.

Analytical Laboratory Testing Services
14648 NE 95th Street • Redmond, WA 98052
Phone: (425) 883-3881 • www.onsite-env.com

Chain of Custody

Turnaround Request
(in working days)
(Check One)

- Same Day
- 1 Day
- 2 Days
- 3 Days

Standard (7 Days)
(1 PH analysis 5 Days)

Except B36-UESW
 See notes
(other)

Laboratory Number: **07-083**

Company: PGC
 Project Number: 561601
 Project Name: Navy Horst
 Project Manager: Shan Wallace
 Sampled by: GSM

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers
1	B36-UF	7/13/18	925	S	1
2	B36-NW(SL)		920	S	1
3	B36-UESW	↓	1030	S	1

Analysis	1	2	3
NWTPH-HCID			
NWTPH-Gx/BTEX			
NWTPH-Gx			
NWTPH-Dx (H ₂ O ₂ / SG Clean-up)	X	X	X
Volatiles 8260C			
Halogenated Volatiles 8260C			
EDB EPA 8011 (Waters Only)			
Semivolatiles 8270D/SIM (with low-level PAHs)			
PAHs 8270D/SIM (low-level)			
PCBs 8082A			
Organochlorine Pesticides 8081B			
Organophosphorus Pesticides 8270D/SIM			
Chlorinated Acid Herbicides 8151A			
Total RCRA Metals			
Total MTCA Metals			
TCLP Metals			
HEM (oil and grease) 1664A			
% Moisture			

Signature	Company	Date	Time	Comments/Special Instructions
<u>[Signature]</u>	<u>PGC</u>	<u>7/13/18</u>	<u>1230</u>	<u>B36-UESW By Monday AM.</u>
<u>[Signature]</u>	<u>Speedy</u>	<u>7-13-18</u>	<u>1230</u>	<u>Silica Ge-MH Samples.</u>
<u>[Signature]</u>	<u>Speedy</u>	<u>7-13-18</u>	<u>1351</u>	
<u>[Signature]</u>	<u>ORE</u>	<u>7/13/18</u>	<u>1351</u>	

Data Package: Standard Level III Level IV
 Chromatograms with final report Electronic Data Deliverables (EDDs)

Sample/Cooler Receipt and Acceptance Checklist

Client: PGG
 Client Project Name/Number: JG1601
 OnSite Project Number: 07-083

Initiated by: [Signature]
 Date Initiated: 7/13/18

1.0 Cooler Verification

1.1 Were there custody seals on the outside of the cooler?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
1.2 Were the custody seals intact?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
1.3 Were the custody seals signed and dated by last custodian?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
1.4 Were the samples delivered on ice or blue ice?	Yes	No	<input checked="" type="radio"/> No	1 2 3 4
1.5 Were samples received between 0-6 degrees Celsius?	Yes	No	<input checked="" type="radio"/> No	Temperature: <u>15</u>
1.6 Have shipping bills (if any) been attached to the back of this form?	Yes	No	<input checked="" type="radio"/> N/A	
1.7 How were the samples delivered?	Client	<input checked="" type="radio"/> Courier	<input type="radio"/> UPS/FedEx	<input type="radio"/> OSE Pickup <input type="radio"/> Other

2.0 Chain of Custody Verification

2.1 Was a Chain of Custody submitted with the samples?	<input checked="" type="radio"/> Yes	No		1 2 3 4
2.2 Was the COC legible and written in permanent ink?	<input checked="" type="radio"/> Yes	No		1 2 3 4
2.3 Have samples been relinquished and accepted by each custodian?	<input checked="" type="radio"/> Yes	No		1 2 3 4
2.4 Did the sample labels (ID, date, time, preservative) agree with COC?	<input checked="" type="radio"/> Yes	No		1 2 3 4
2.5 Were all of the samples listed on the COC submitted?	<input checked="" type="radio"/> Yes	No		1 2 3 4
2.6 Were any of the samples submitted omitted from the COC?	Yes	<input checked="" type="radio"/> No		1 2 3 4

3.0 Sample Verification

3.1 Were any sample containers broken or compromised?	Yes	<input checked="" type="radio"/> No		1 2 3 4
3.2 Were any sample labels missing or illegible?	Yes	<input checked="" type="radio"/> No		1 2 3 4
3.3 Have the correct containers been used for each analysis requested?	<input checked="" type="radio"/> Yes	No		1 2 3 4
3.4 Have the samples been correctly preserved?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
3.5 Are volatiles samples free from headspace and bubbles greater than 6mm?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
3.6 Is there sufficient sample submitted to perform requested analyses?	<input checked="" type="radio"/> Yes	No		1 2 3 4
3.7 Have any holding times already expired or will expire in 24 hours?	Yes	<input checked="" type="radio"/> No		1 2 3 4
3.8 Was method 5035A used?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
3.9 If 5035A was used, which sampling option was used (#1, 2, or 3).	#		<input checked="" type="radio"/> N/A	1 2 3 4

Explain any discrepancies:

- 1 - Discuss issue in Case Narrative
- 2 - Process Sample As-is
- 3 - Client contacted to discuss problem
- 4 - Sample cannot be analyzed or client does not wish to proceed



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 9, 2018

Glen Wallace
Pacific Groundwater Group
2377 Eastlake Avenue E, Suite 200
Seattle, WA 98102

Re: Analytical Data for Project JG1601; T91-Navy Hoist
Laboratory Reference No. 1807-032

Dear Glen:

Enclosed are the analytical results and associated quality control data for samples submitted on July 9, 2018.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "Blair Goodrow", enclosed within a large, loopy, hand-drawn oval.

Blair Goodrow
Project Manager

Enclosures



Date of Report: July 9, 2018
Samples Submitted: July 9, 2018
Laboratory Reference: 1807-032
Project: JG1601; T91-Navy Hoist

Case Narrative

Samples were collected on July 9, 2018 and received by the laboratory on July 9, 2018. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.



Date of Report: July 9, 2018
Samples Submitted: July 9, 2018
Laboratory Reference: 1807-032
Project: JG1601; T91-Navy Hoist

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
B36-WF	07-032-01	Soil	7-6-18	7-6-18	
B36-SW	07-032-02	Soil	7-6-18	7-6-18	
B36-SEW	07-032-03	Soil	7-6-18	7-6-18	
B36-SP-1	07-032-04	Soil	7-6-18	7-6-18	
B36-SP-2	07-032-05	Soil	7-6-18	7-6-18	



Date of Report: July 9, 2018
 Samples Submitted: July 9, 2018
 Laboratory Reference: 1807-032
 Project: JG1601; T91-Navy Hoist

NWTPH-Dx

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	B36-WF					
Laboratory ID:	07-032-01					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	114	50-150				
Client ID:	B36-SW					
Laboratory ID:	07-032-02					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	98	50-150				
Client ID:	B36-SEW					
Laboratory ID:	07-032-03					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	137	50-150				
Client ID:	B36-SP-1					
Laboratory ID:	07-032-04					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	88	50-150				
Client ID:	B36-SP-2					
Laboratory ID:	07-032-05					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	102	50-150				



Date of Report: July 9, 2018
 Samples Submitted: July 9, 2018
 Laboratory Reference: 1807-032
 Project: JG1601; T91-Navy Hoist

**NWTPH-Dx
 QUALITY CONTROL**

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0706S1					
Diesel Range Organics	ND	25	NWTPH-Dx	7-6-18	7-6-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-6-18	7-6-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	90	50-150				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	07-032-05							
	ORIG	DUP						
Diesel Range	ND	ND	NA	NA	NA	NA	NA	X1
Lube Oil Range	ND	ND	NA	NA	NA	NA	NA	X1
<i>Surrogate:</i>								
<i>o-Terphenyl</i>			102	112	50-150			



Date of Report: July 9, 2018
Samples Submitted: July 9, 2018
Laboratory Reference: 1807-032
Project: JG1601; T91-Navy Hoist

**NWTPH-Dx
CONTINUING CALIBRATION SUMMARY**

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0706F-T1	100	93.8	6.2	+/-15%
CCV0706F-T2	100	92.3	7.7	+/-15%
CCV0706R-T1	100	96.6	3.4	+/-15%
CCV0706R-T2	100	91.6	8.4	+/-15%
CCV0706F-V1	100	95.4	4.6	+/-15%
CCV0706F-V2	100	92.4	7.6	+/-15%
CCV0706R-V1	100	91.5	8.5	+/-15%
CCV0706R-V2	100	89.4	10.6	+/-15%



Date of Report: July 9, 2018
Samples Submitted: July 9, 2018
Laboratory Reference: 1807-032
Project: JG1601; T91-Navy Hoist

% MOISTURE

Date Analyzed: 7-6-18

Client ID	Lab ID	% Moisture
B36-WF	07-032-01	19
B36-SW	07-032-02	13
B36-SEW	07-032-03	16
B36-SP-1	07-032-04	3
B36-SP-2	07-032-05	3





Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
 - B - The analyte indicated was also found in the blank sample.
 - C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
 - E - The value reported exceeds the quantitation range and is an estimate.
 - F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
 - H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
 - I - Compound recovery is outside of the control limits.
 - J - The value reported was below the practical quantitation limit. The value is an estimate.
 - K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
 - L - The RPD is outside of the control limits.
 - M - Hydrocarbons in the gasoline range are impacting the diesel range result.
 - M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
 - N - Hydrocarbons in the lube oil range are impacting the diesel range result.
 - N1 - Hydrocarbons in diesel range are impacting lube oil range results.
 - O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
 - P - The RPD of the detected concentrations between the two columns is greater than 40.
 - Q - Surrogate recovery is outside of the control limits.
 - S - Surrogate recovery data is not available due to the necessary dilution of the sample.
 - T - The sample chromatogram is not similar to a typical _____.
 - U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
 - U1 - The practical quantitation limit is elevated due to interferences present in the sample.
 - V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
 - W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
 - X - Sample extract treated with a mercury cleanup procedure.
 - X1 - Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
 - Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
 - Z -
- ND - Not Detected at PQL
 PQL - Practical Quantitation Limit
 RPD - Relative Percent Difference



Sample/Cooler Receipt and Acceptance Checklist

Client: PGG
 Client Project Name/Number: JG1601
 OnSite Project Number: 07-032

Initiated by: AM
 Date Initiated: 7/6/18

1.0 Cooler Verification

1.1 Were there custody seals on the outside of the cooler?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>	N/A	1	2	3	4
1.2 Were the custody seals intact?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A	1	2	3	4
1.3 Were the custody seals signed and dated by last custodian?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A	1	2	3	4
1.4 Were the samples delivered on ice or blue ice?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>		1	2	3	4
1.5 Were samples received between 0-6 degrees Celsius?	Yes	<input type="radio"/>	No	<input type="radio"/>	Temperature: <u>14</u>				
1.6 Have shipping bills (if any) been attached to the back of this form?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A				
1.7 How were the samples delivered?	Client	<input type="radio"/>	Courier	<input checked="" type="radio"/>	UPS/FedEx	<input type="radio"/>	OSE Pickup	<input type="radio"/>	Other

2.0 Chain of Custody Verification

2.1 Was a Chain of Custody submitted with the samples?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
2.2 Was the COC legible and written in permanent ink?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
2.3 Have samples been relinquished and accepted by each custodian?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
2.4 Did the sample labels (ID, date, time, preservative) agree with COC?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
2.5 Were all of the samples listed on the COC submitted?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
2.6 Were any of the samples submitted omitted from the COC?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>		1	2	3	4

3.0 Sample Verification

3.1 Were any sample containers broken or compromised?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>		1	2	3	4
3.2 Were any sample labels missing or illegible?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>		1	2	3	4
3.3 Have the correct containers been used for each analysis requested?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
3.4 Have the samples been correctly preserved?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A	1	2	3	4
3.5 Are volatiles samples free from headspace and bubbles greater than 6mm?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A	1	2	3	4
3.6 Is there sufficient sample submitted to perform requested analyses?	Yes	<input checked="" type="radio"/>	No	<input type="radio"/>		1	2	3	4
3.7 Have any holding times already expired or will expire in 24 hours?	Yes	<input type="radio"/>	No	<input checked="" type="radio"/>		1	2	3	4
3.8 Was method 5035A used?	Yes	<input type="radio"/>	No	<input type="radio"/>	N/A	1	2	3	4
3.9 If 5035A was used, which sampling option was used (#1, 2, or 3).	#	<input type="radio"/>		<input type="radio"/>	N/A	1	2	3	4

Explain any discrepancies:

1 - Discuss issue in Case Narrative
 2 - Process Sample As-is

3 - Client contacted to discuss problem
 4 - Sample cannot be analyzed or client does not wish to proceed



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 17, 2018

Glen Wallace
Pacific Groundwater Group
2377 Eastlake Avenue E, Suite 200
Seattle, WA 98102

Re: Analytical Data for Project JG1601
Laboratory Reference No. 1807-097

Dear Glen:

Enclosed are the analytical results and associated quality control data for samples submitted on July 16, 2018.

The standard policy of OnSite Environmental Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "Blair Goodrow", written in a cursive style.

Blair Goodrow
Project Manager

Enclosures

Date of Report: July 17, 2018
Samples Submitted: July 16, 2018
Laboratory Reference: 1807-097
Project: JG1601

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
B36-EF	07-097-01	Soil	7-16-18	7-16-18	
B36-EW	07-097-02	Soil	7-16-18	7-16-18	



Date of Report: July 17, 2018
Samples Submitted: July 16, 2018
Laboratory Reference: 1807-097
Project: JG1601

Case Narrative

Samples were collected on July 16, 2018 and received by the laboratory on July 16, 2018. They were maintained at the laboratory at a temperature of 2°C to 6°C. Please see Sample/Cooler Receipt form at the end of the report.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.



Date of Report: July 17, 2018
 Samples Submitted: July 16, 2018
 Laboratory Reference: 1807-097
 Project: JG1601

NWTPH-Dx

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	B36-EF					
Laboratory ID:	07-097-01					
Diesel Range Organics	ND	29	NWTPH-Dx	7-17-18	7-17-18	X1
Lube Oil Range Organics	ND	58	NWTPH-Dx	7-17-18	7-17-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	<i>98</i>	<i>50-150</i>				
Client ID:	B36-EW					
Laboratory ID:	07-097-02					
Diesel Range Organics	ND	30	NWTPH-Dx	7-17-18	7-17-18	X1
Lube Oil Range Organics	ND	59	NWTPH-Dx	7-17-18	7-17-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	<i>122</i>	<i>50-150</i>				



Date of Report: July 17, 2018
 Samples Submitted: July 16, 2018
 Laboratory Reference: 1807-097
 Project: JG1601

**NWTPH-Dx
 QUALITY CONTROL**

Matrix: Soil
 Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0717S1					
Diesel Range Organics	ND	25	NWTPH-Dx	7-17-18	7-17-18	X1
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-17-18	7-17-18	X1
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	<i>118</i>	<i>50-150</i>				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	07-097-01							
	ORIG	DUP						
Diesel Range	ND	ND	NA	NA	NA	NA	NA	X1
Lube Oil Range	ND	ND	NA	NA	NA	NA	NA	X1
<i>Surrogate:</i>								
<i>o-Terphenyl</i>				98	94	50-150		



Date of Report: July 17, 2018
Samples Submitted: July 16, 2018
Laboratory Reference: 1807-097
Project: JG1601

**NWTPH-Dx
CONTINUING CALIBRATION SUMMARY**

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0717F-V1	100	94.5	5.5	+/-15%
CCV0717F-V2	100	95.6	4.4	+/-15%
CCV0717R-V1	100	91.2	8.8	+/-15%
CCV0717R-V2	100	89.8	10.2	+/-15%



Date of Report: July 16, 2018
Samples Submitted: July 13, 2018
Laboratory Reference: 1807-086
Project: 525-016

% MOISTURE

Date Analyzed: 7-16-18

Client ID	Lab ID	% Moisture
B36-EF	07-097-01	14
B36-EW	07-097-02	16





Data Qualifiers

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B - The analyte indicated was also found in the blank sample.
- C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E - The value reported exceeds the quantitation range and is an estimate.
- F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I - Compound recovery is outside of the control limits.
- J - The value reported was below the practical quantitation limit. The value is an estimate.
- K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L - The RPD is outside of the control limits.
- M - Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N - Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 - Hydrocarbons in diesel range are impacting lube oil range results.
- O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P - The RPD of the detected concentrations between the two columns is greater than 40.
- Q - Surrogate recovery is outside of the control limits.
- S - Surrogate recovery data is not available due to the necessary dilution of the sample.
- T - The sample chromatogram is not similar to a typical _____.
- U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 - The practical quantitation limit is elevated due to interferences present in the sample.
- V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X - Sample extract treated with a mercury cleanup procedure.
- X1 - Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
- Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Z -





Onsite Environmental Inc.
 Analytical Laboratory Testing Services
 14648 NE 95th Street • Redmond, WA 98052
 Phone: (425) 883-3881 • www.onsite-env.com

Chain of Custody

Turnaround Request (in working days)
 (Check One)

Same Day 1 Day

2 Days 3 Days

Standard (7 Days) (TPH analysis 5 Days)

(other) _____

Laboratory Number: **07-097**

Company: P66
 Project Number: 561601
 Project Name: Newport POS
 Project Manager: Greg Wallace
 Sampled by: BSV

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers
1	BS36-EFF	7/16/18	1305 S	S	1
2	BS38-EFL	7/16/18	1300 S	S	1

Analysis	Result
NWTPH-HCID	
NWTPH-Gx/BTEX	
NWTPH-Gx	
NWTPH-Dx (Acid / SG Clean-up)	X
Volatiles 8260C	X
Halogenated Volatiles 8260C	
EDB EPA 8011 (Waters Only)	
Semivolatiles 8270D/SIM (with low-level PAHs)	
PAHs 8270D/SIM (low-level)	
PCBs 8082A	
Organochlorine Pesticides 8081B	
Organophosphorus Pesticides 8270D/SIM	
Chlorinated Acid Herbicides 8151A	
Total RCRA Metals	
Total MTCA Metals	
TCLP Metals	
HEM (oil and grease) 1664A	
% Moisture	

Signature	Company	Date	Time	Comments/Special Instructions
<i>[Signature]</i>	P66	7/16/18	1433	Silica Gel on all Samples.
<i>[Signature]</i>	Speedy Hanger	7-16-18	1405	
<i>[Signature]</i>	Speedy Hanger	7-16-18	1826	
<i>[Signature]</i>	OSGE	7/16/18	1826	

Relinquished

Received

Relinquished

Received

Relinquished

Received

Relinquished

Reviewed/Date

Reviewed/Date

Data Package: Standard Level III Level IV

Chromatograms with final report Electronic Data Deliverables (EDDs)

Sample/Cooler Receipt and Acceptance Checklist

Client: PGG

Client Project Name/Number: JG1601

OnSite Project Number: 07-097

Initiated by: MMV

Date Initiated: 7/16/18

1.0 Cooler Verification

1.1 Were there custody seals on the outside of the cooler?	Yes	<input checked="" type="radio"/> No	N/A	1 2 3 4
1.2 Were the custody seals intact?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
1.3 Were the custody seals signed and dated by last custodian?	Yes	No	<input checked="" type="radio"/> N/A	1 2 3 4
1.4 Were the samples delivered on ice or blue ice?	Yes	<input checked="" type="radio"/> No		1 2 3 4
1.5 Were samples received between 0-6 degrees Celsius?	Yes	<input checked="" type="radio"/> No	Temperature: <u>34</u>	
1.6 Have shipping bills (if any) been attached to the back of this form?	Yes	<input checked="" type="radio"/> N/A		
1.7 How were the samples delivered?	Client	<input checked="" type="radio"/> Courier	UPS/FedEx	OSE Pickup Other

2.0 Chain of Custody Verification

2.1 Was a Chain of Custody submitted with the samples?	<input checked="" type="radio"/> Yes	No	1 2 3 4
2.2 Was the COC legible and written in permanent ink?	<input checked="" type="radio"/> Yes	No	1 2 3 4
2.3 Have samples been relinquished and accepted by each custodian?	<input checked="" type="radio"/> Yes	No	1 2 3 4
2.4 Did the sample labels (ID, date, time, preservative) agree with COC?	<input checked="" type="radio"/> Yes	No	1 2 3 4
2.5 Were all of the samples listed on the COC submitted?	<input checked="" type="radio"/> Yes	No	1 2 3 4
2.6 Were any of the samples submitted omitted from the COC?	Yes	<input checked="" type="radio"/> No	1 2 3 4

3.0 Sample Verification

3.1 Were any sample containers broken or compromised?	Yes	<input checked="" type="radio"/> No	1 2 3 4
3.2 Were any sample labels missing or illegible?	Yes	<input checked="" type="radio"/> No	1 2 3 4
3.3 Have the correct containers been used for each analysis requested?	<input checked="" type="radio"/> Yes	No	1 2 3 4
3.4 Have the samples been correctly preserved?	Yes	No	<input checked="" type="radio"/> N/A
3.5 Are volatile samples free from headspace and bubbles greater than 6mm?	Yes	No	<input checked="" type="radio"/> N/A
3.6 Is there sufficient sample submitted to perform requested analyses?	<input checked="" type="radio"/> Yes	No	1 2 3 4
3.7 Have any holding times already expired or will expire in 24 hours?	Yes	<input checked="" type="radio"/> No	1 2 3 4
3.8 Was method 5035A used?	Yes	No	<input checked="" type="radio"/> N/A
3.9 If 5035A was used, which sampling option was used (#1, 2, or 3).	#		<input checked="" type="radio"/> N/A

Explain any discrepancies:

1 - Discuss issue in Case Narrative

2 - Process Sample As-is

3 - Client contacted to discuss problem

4 - Sample cannot be analyzed or client does not wish to proceed

P 206.329.0141 | F 206.329.6968

2377 Eastlake Avenue East | Seattle, WA 98102

P 206.842.3202 | F 206.842.5041

8150 West Port Madison NE | Bainbridge, WA 98110

P 360.570.8244 | F 360.570.0064

1627 Linwood Avenue SW | Tumwater, WA 98512

www.pgwg.com

