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3425-

**UNDERGROUND STORAGE TANK  
DECOMMISSIONING  
AND SITE ASSESSMENT**

**PETTIT OIL  
220 TUMWATER DRIVE  
PORT ANGELES, WASHINGTON 98363**

**SUBMITTED TO:  
PACIFIC ENVIRONMENTAL SERVICES COMPANY  
P.O. Box 2049  
Port Townsend, Washington 98368**

**COPY**

**PREPARED BY:**

**DLH ENVIRONMENTAL CONSULTING  
1335 NORTH NORTHLAKE WAY  
SUITE 101  
SEATTLE, WASHINGTON 98103**

**September 29 1, 1999**

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## **1.0 PROJECT DESCRIPTION/SCOPE OF WORK**

Five underground storage tanks (USTs) were removed on August 23 and 24, 1999 from the Pettit Oil Tumwater truck route facility in Port Angeles, Washington. Four of the tanks were situated side-by-side and the fifth was perpendicular to the other four tanks (see site sketch in Appendix A). The tanks were of steel construction and in fair condition except Tank 2, which had a small hole in the bottom of the tank. The associated product lines and pumps were in questionable condition. All associated pumps, concrete pump island, piping, and vent lines were removed.

The tanks were decommissioned by Pacific Environmental Services Company (PESCO) located in Port Townsend, Washington 98368. Donna Hewitt of DLH Environmental Consulting was onsite during all tank removal activities (IFCI Decommissioning Supervisor #1044716-26). Laboratory analysis was conducted by CCI Laboratories, Inc located in Everett, Washington. PESCO is responsible for the disposal of the tanks (Peninsula Recycling) and the tanks were pumped, rinsed, and cleaned by Tank Services Northwest, Inc. Washington.

The following tanks were decommissioned:

- Tank 1 (T1) 2000 gal gasoline
- Tank 2 (T2) 2000 gal gasoline
- Tank 3 (T3) 2000 gal diesel
- Tank 4 (T4) 2000 gal diesel
- Tank 5 (T5) 8000 gal diesel

A site sketch showing the location of the tanks is provided in Appendix A.

Washington State Department of Ecology (WDOE) requirements indicate that a site assessment be conducted during tank decommissioning activities. As part of the site assessment, associated soils were sampled to determine if contamination was present. The scope of work for this study included visual inspection of the tanks and laboratory analysis of soil samples collected from the tank excavation and stockpiled soils.

## **2.0 METHODS OF INVESTIGATION**

The tanks were pumped, inerted and removed by excavating overburden soils and pulling the tanks out of the excavation with heavy equipment. Pumps, vent lines, and associated product lines were also removed.

Soil samples for hydrocarbon analysis were collected from the bottom and side walls of the tank excavation and from stockpiled soils.

Soil samples (23 total) were placed in sterilized glassware furnished by the project laboratory. In an effort to minimize the possible loss of any volatile hydrocarbons that may have been present in the soil, the samples were stored in an iced chest until delivered to the laboratory.

All EPA-established sample-handling protocols, including chain of custody procedures, were observed during the course of the project.

Samples were analyzed according to the WDOE document "Guidance for Site Checks and Site Assessments for Underground Storage Tanks" February, 1991 (Revised October, 1992).

### **3.0 RESULTS OF INVESTIGATION**

#### **3.1 Soil Conditions**

Site soils surrounding the tanks and used as backfill consisted of a mixture of fill and native material. The fill material was mostly sand and silty sand. Native soils appeared to be mostly sands and gravel indicative of river deposits, and soils at depth contained some organic clayey material indicative of shoreline estuary deposits.

#### **3.2 Groundwater**

Perched groundwater was encountered at approximately 11-13 feet below ground level. Water sampling was not conducted. No sheen was noted on water entering the excavation pit or on the water that pooled in the excavation pit. A baker tank was placed onsite to capture this water. Based on existing data of the area, groundwater flow direction is towards the northeast (towards the shoreline).

#### **3.3 Observation of Tank Removal Activities**

Concrete, asphalt, and then all surface overburden soils were removed to expose the tanks. The tanks were removed from the ground with a backhoe and subsequently were inspected for holes. A visual inspection of the tanks indicated that they were in fair condition with the exception of one hole in the bottom of Tank 2. The tanks were subsequently cleaned, cut, (Appendix C) and placed on flatbed trailers and removed from the site. All associated product lines, vents, and pumps were also removed.

#### **3.4 Hydrocarbon Testing**

Soil samples were collected from stockpiled soils, excavation walls, and below each tank. The samples were analyzed for Total Petroleum Hydrocarbon (TPH) content using Method WTPH-G (for gasoline), BTEX and Lead, and Method WTPH-D for diesel. The results of laboratory analysis are presented in Tables A and B. Laboratory reports are located in Appendix B.

**TABLE A**  
**Soil Sample Analytical Results**

Sample #	Sample Location	Analysis	Results
82499-S1	Stockpiled soil - T1	WTPH-G BTEX	1,400 ppm BC
82499-S2	Stockpiled soil - T2	WTPH-G BTEX WTPH-D Lead	2,500 ppm AC 91ppm 16 ppm
82499-S3	Stockpiled soil - T3	WTPH-D	2,400 ppm
82499-S4	Stockpiled soil - T4	WTPH-G BTEX WTPH-D	1,000 ppm BC 11,000 ppm
82499-SW	Southwest corner of excavation adjacent to T4	WTPH-D	ND
82499-WW	West wall along the ends of T3 and T4	WTPH-D	ND
82499-NWC	Northwest corner of T3 and T4	WTPH-D	ND
82499-S5	Stockpiled soil - T5	WTPH-D	150 ppm

WTPH = Washington Total Petroleum Hydrocarbon  
 G = Gasoline  
 D = Diesel  
 ppm = Parts per million  
 BTEX = Benzene, Toluene, Ethyl benzene, Xylene  
 BC = Below Cleanup  
 AC = Above Cleanup  
 ND = None Detected

**TABLE B**  
**Over Excavation Soil Sample Analytical Results**

Sample #	Sample Location	Analysis	Results
82599-T5B	T5, Bottom	WTPH-D	ND (none detected)
82599-T5EW	T5, East Wall	WTPH-D	ND
82599-T5SW	T5, Southwest Corner - Wall	WTPH-D	ND
82599-T4B	T4, Bottom	WTPH-G WTPH-D	ND ND
82599-T2T3B	T2 and T3, Bottom	WTPH-G WTPH-D	ND ND
82699-T1W	T1, West Wall	WTPH-G BTEX WTPH-D	ND ND ND
82699-T1B	T1, Bottom	WTPH-G BTEX WTPH-D	ND ND ND
82699-Stock	Stock pile, over excavated material	WTPH-G BTEX WTPH-D LEAD	2600 ppm AC 7200 ppm 3 ppm
82699-T5EW	T5, East Wall	WTPH-G BTEX WTPH-D	ND ND ND
82699-T1WW	T1, West Wall	WTPH-G BTEX WTPH-D	ND BC 70 ppm
82799-WPINW	West Pump Island, North Wall	WTPH-G BTEX WTPH-D	ND ND ND
82799-WPIB	West Pump Island, Bottom	WTPH-G BTEX WTPH-D	ND ND ND
82799-EPIEW	East Pump Island, East Wall	WTPH-G BTEX WTPH-D	ND ND ND
82799-EPINW	East Pump Island, North Wall	WTPH-G BTEX WTPH-D	9 ppm ND 1200 ppm
82799-EPIB	East Pump Island, Bottom	WTPH-G BTEX WTPH-D	ND ND ND

---

### **3.5 Soil Removal Activities**

Based on laboratory data, soil contamination was confirmed (above Model Toxics Control Act Level A) and therefore 2,385.86 tons of soil was excavated and disposed of offsite at the Shotwells Facility (Appendix C) located in Port Angeles, Washington.

### **4.0 WASHINGTON STATE DEPARTMENT OF ECOLOGY (WDOE) REQUIREMENTS**

The WDOE requires UST checklists and site assessment forms to be filled out during UST decommissioning projects. These forms have been completed and are located in Appendix D.

### **5.0 CONCLUSIONS**

Analysis of soils samples collected around and under the underground tanks indicated the presence of petroleum products (gasoline, diesel and some BTEX). The petroleum impacted soil (2,385.86 tons) was removed and properly disposed of at Shotwells Port Angeles. The tanks were properly removed by PESCO and subsequently cleaned and cut up for scrap metal by Tank Services Northwest, Inc. The tank scrap material was disposed of at Peninsula Recycling in Port Townsend.

Contamination in the form of diesel (sample # 82799-EPINW) is still present onsite. This area is located in the northeast corner of the property, north of the former pump island.

### **6.0 RECOMMENDATIONS**

Based on the results of this site assessment, the following recommendations are made:

1. The proper agency (WDOE) should be notified of the contamination and soil removal activities.
2. A copy of this report must be signed and forwarded to the WDOE at the following address:

UST SECTION  
Department of Ecology  
Mail Stop PV-11  
Olympia, WA 98504

3. A copy of this report should be filed with the local Fire Department.
4. The contaminated soil left on the site should be addressed by either removal or onsite (in situ) remediation.

## **7.0 LIMITATIONS**

This report has been prepared for specific application to this project in a manner consistent with the level of care and skill normally exercised by members of the environmental science profession currently practicing under similar conditions in the area.

Recommendations and conclusions contained in this report are based on evaluation of technical information made available and reviewed during the course of this survey. Our work product and judgements rendered meet the standard of care of our profession at this time. No other warranty, expressed or implied, is made concerning the professional conclusions and recommendations included in this report.

DLH Environmental Consulting shall not be responsible for conditions or consequences arising from relevant facts that were withheld, concealed, or not fully disclosed at the time this evaluation was performed.

DLH Environmental Consulting has no control over the accuracy of information provided by outside consultants, contractors, and agencies and, therefore, disclaims responsibility for any inaccuracies incurred. Also, DLH Environmental Consulting accepts no responsibility for verifying compliance with government regulations for hazardous material and waste use or storage at the subject facility.

The underlying philosophy in formulating the conclusions and recommendations was to reduce uncertainties regarding the property and pertaining to environmental hazards, to the degree possible. Therefore, the results of this assessment should be viewed as reasonably accurate estimates, given the project limitations of the existing environmental condition of the property.

This report is for the exclusive use of Pacific Environmental Services Co, (PESCO), Pettit Oil, and their representatives. If new information becomes available as a result of future site work, which may include excavations, borings, studies, etc., DLH Environmental Consulting reserves the right to reevaluate the conclusions of this report and to provide amendments as required.

Submitted By:



Donna Hewitt  
DLH Environmental Consulting



**APPENDIX A**

**SITE MAP**

**SITE SKETCH**

**SITE PHOTOGRAPHS**

# PORT ANGELES

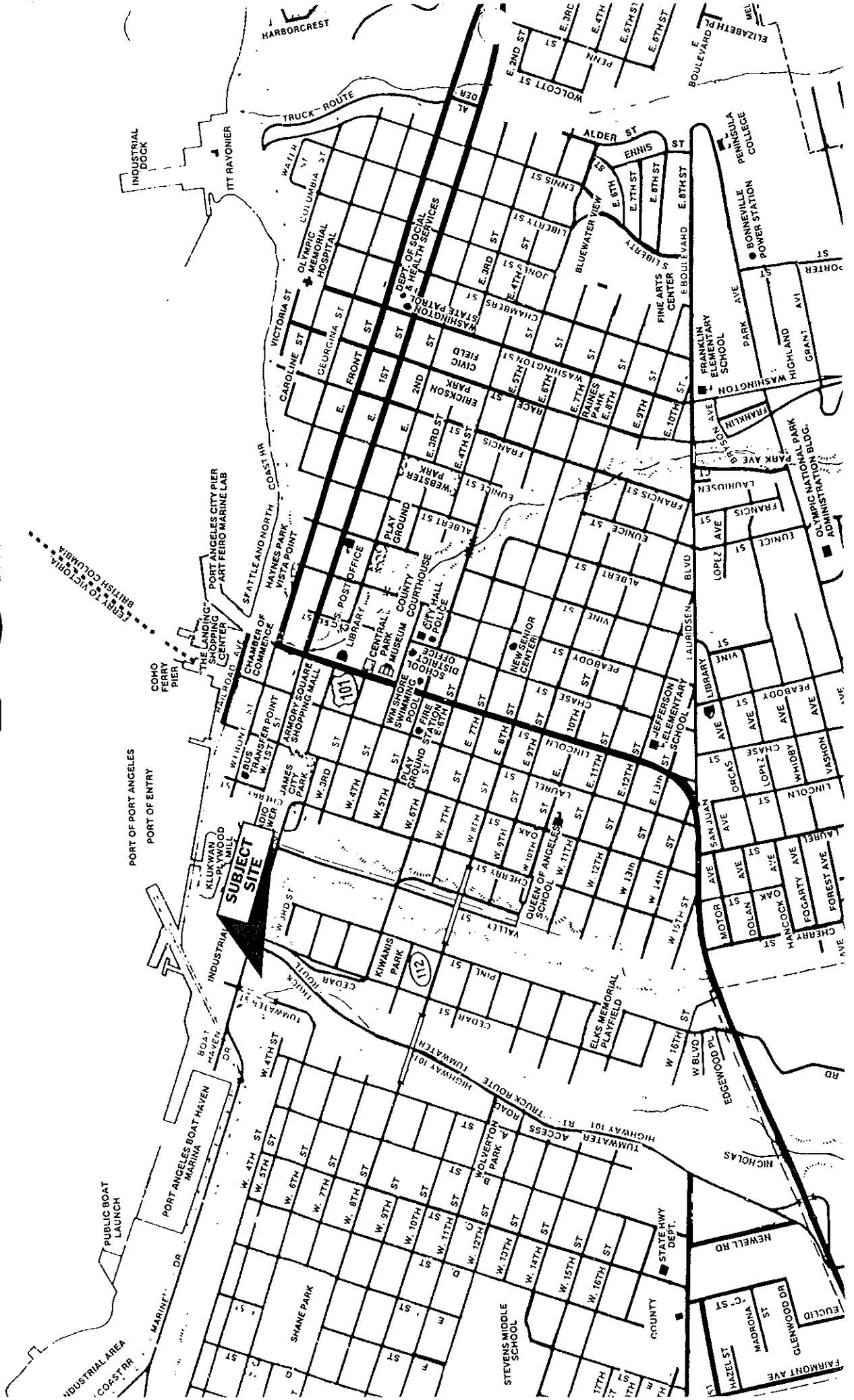
HARBOR

ANGELES

PORT

PUBLIC BOAT LAUNCH

U.S. COAST GUARD & AIR STATION



PORT OF PORT ANGELES  
PORT OF ENTRY

INDUSTRIAL DOCK  
ITT RAYONIER

THE LANDING SHOPPING CENTER  
ART FIERO MARINE LAB

CLUKWAN MARINA  
PLWOOD MILL

ARMORY SQUARE SHOPPING MALL

CHAMBER OF COMMERCE

U.S. POST OFFICE

OLYMPIC MEMORIAL HOSPITAL

DEPT. OF SOCIAL & HEALTH SERVICES

HARBORCREST

KIWANIS PARK

SHANE PARK

WOLVERTON PARK

FRANKLIN ELEMENTARY SCHOOL

STEVENS MIDDLE SCHOOL

BONNEVILLE POWER STATION

PERINOLA COLLEGE

STATE HWY DEPT.

ELKS MEMORIAL PLAYFIELD

OLYMPIC NATIONAL PARK

ADMINISTRATION BLDG.

HIGHLAND GRANT AVE

WOLVERTON PARK

BOULEVARD

W. 16TH ST

W. 15TH ST

W. 14TH ST

W. 13TH ST

W. 12TH ST

W. 11TH ST

W. 10TH ST

W. 9TH ST

W. 8TH ST

W. 7TH ST

W. 6TH ST

W. 5TH ST

W. 4TH ST

W. 3RD ST

W. 2ND ST

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E. 3RD ST

E. 2ND ST

E. 1ST ST

PINEARTS CENTER

FRANKLIN ELEMENTARY SCHOOL

WASHINGTON STATE PATROL

DEPT. OF SOCIAL & HEALTH SERVICES

OLYMPIC MEMORIAL HOSPITAL

CHAMBER OF COMMERCE

U.S. POST OFFICE

ARMORY SQUARE SHOPPING MALL

THE LANDING SHOPPING CENTER

INDUSTRIAL DOCK

ITT RAYONIER

W. 17TH ST

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E. 6TH ST

E. 5TH ST

E. 4TH ST

E. 3RD ST

E. 2ND ST

E. 1ST ST

ALDER ST

ENNIS ST

# SITE SKETCH

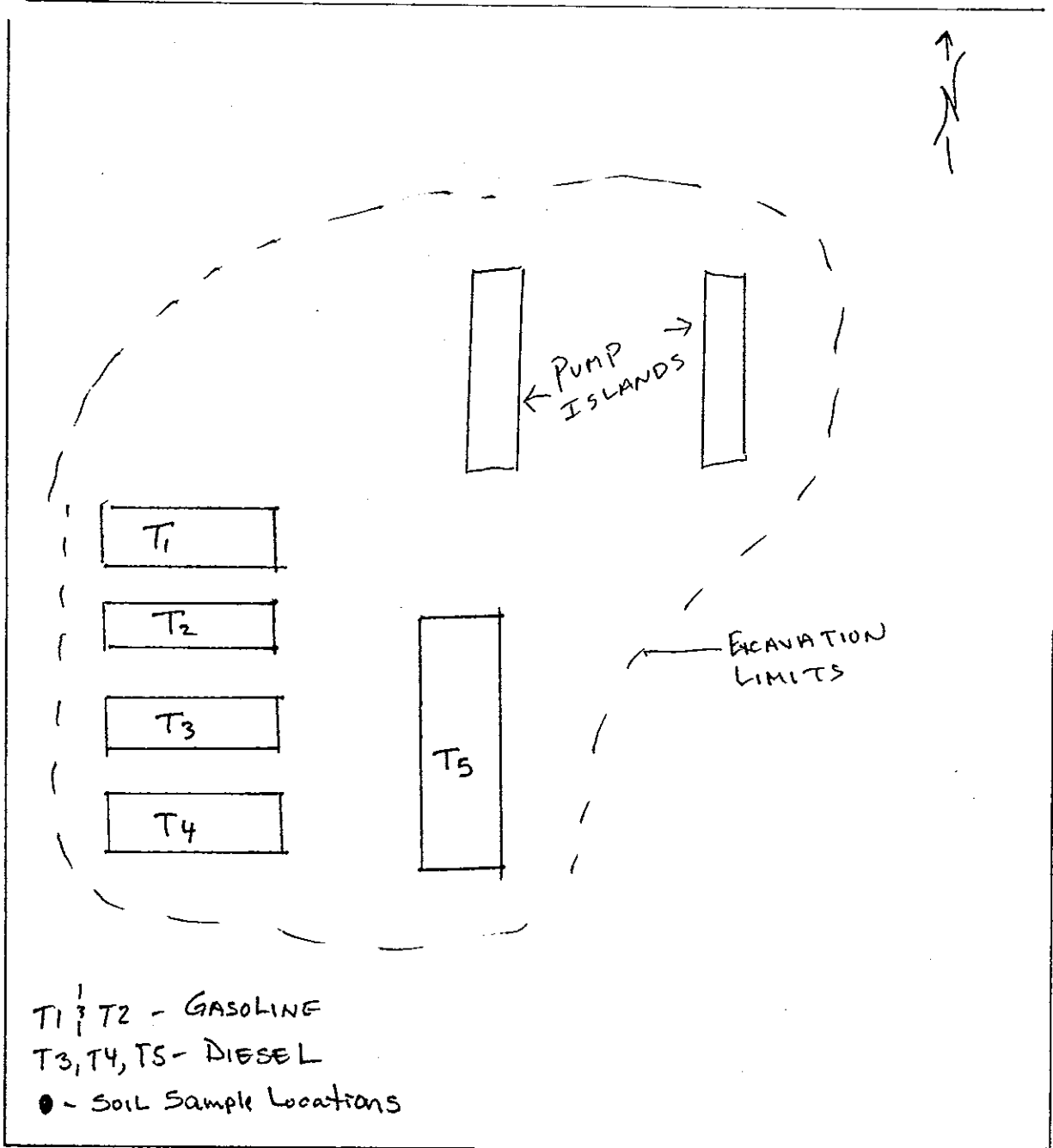
(NOT -TO-SCALE)

PETTIT OIL

TUMWATER ROAD FACILITY

PORT ANGELES, WASHINGTON

FUEL  
DISTRIBUTION  
↑



PORT PARKING LOT

TUMWATER DRIVE

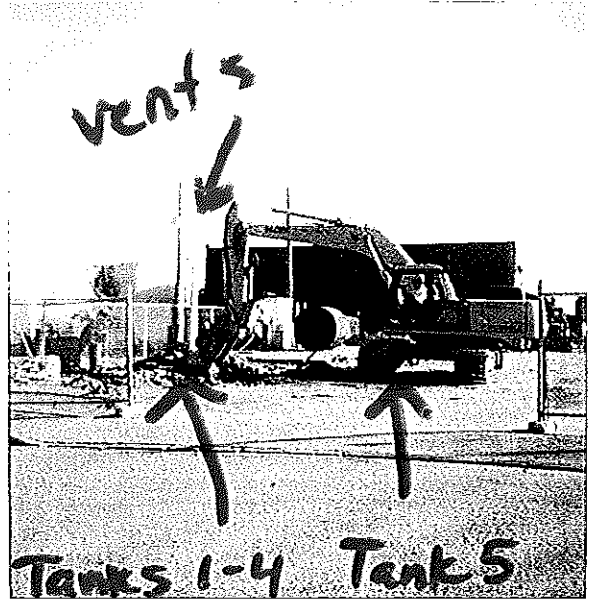
T1, T2 - GASOLINE  
T3, T4, T5 - DIESEL  
● - SOIL Sample Locations

SUBJECT SITE PHOTOGRAPHS  
PETTIT OIL TUMWATER ROAD FACILITY  
PORT ANGELES, WASHINGTON



Pump Isl

8/24/99



T1

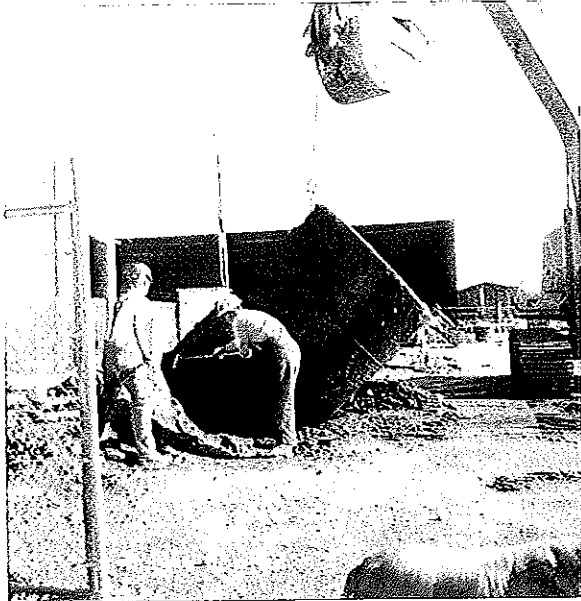
8/24/99



T2

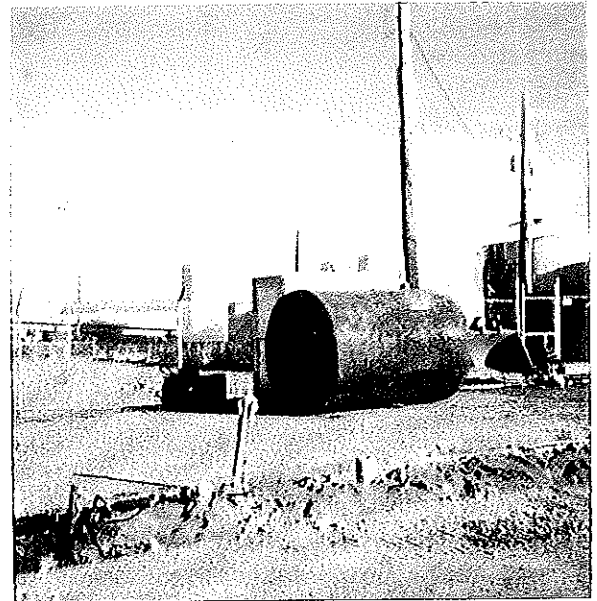
8/24/99

SUBJECT SITE PHOTOGRAPHS  
PETTIT OIL TUMWATER ROAD FACILITY  
PORT ANGELES, WASHINGTON



8/24/99

T3



8/24/99

T4



8/24/99

Tanks removed  
T1-4 excav.



8/24/99

Northwest Wall 5  
Sample # 881999-NWC

SUBJECT SITE PHOTOGRAPHS  
PETTIT OIL TUMWATER ROAD FACILITY  
PORT ANGELES, WASHINGTON



8/24/99

South wall  
Sample # 83499 - SW



8/25/99



8/25/99

TANK 5



8/25/99

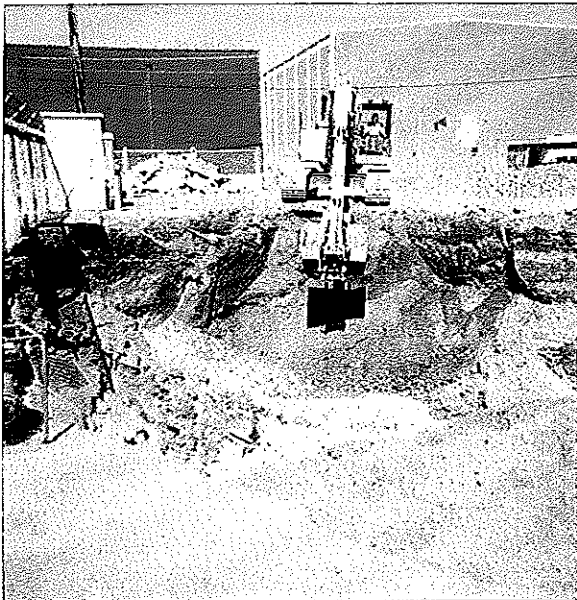
SUBJECT SITE PHOTOGRAPHS  
PETTIT OIL TUMWATER ROAD FACILITY  
PORT ANGELES, WASHINGTON



8/26/99 (12pm)



8/26/99 (12pm)



8/26/99 (3pm)



8/26/99 (3pm)

**APPENDIX B**

**LABORATORY REPORTS**

**CHAIN OF CUSTODY FORMS**





CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 1  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S1

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS	ANALYSIS
				LEVEL***	DATE	BY
TPH-GASOLINE	WTPH-G	1400	MG/KG	100MG/KG	8/25/99	LAH
BENZENE	EPA-8021	6.5	MG/KG	.5MG/KG	8/25/99	LAH
TOLUENE	EPA-8021	8.4	MG/KG	40MG/KG	8/25/99	LAH
ETHYLBENZENE	EPA-8021	10	MG/KG	20MG/KG	8/25/99	LAH
XYLENES	EPA-8021	51	MG/KG	20MG/KG	8/25/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 2  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S2

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-GASOLINE	WTPH-G	2500	MG/KG	100MG/KG	8/25/99	LAH
BENZENE	EPA-8021	6.8	MG/KG	.5MG/KG	8/25/99	LAH
TOLUENE	EPA-8021	73	MG/KG	40MG/KG	8/25/99	LAH
ETHYLBENZENE	EPA-8021	27	MG/KG	20MG/KG	8/25/99	LAH
XYLENES	EPA-8021	150	MG/KG	20MG/KG	8/25/99	LAH
TPH-DIESEL	WTPH-D	9100	MG/KG	200MG/KG	8/25/99	CMH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/28/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 2  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S2

REPORT AMENDED TO INCLUDE ADDITIONAL PARAMETER

DATA RESULTS

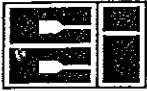
ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-GASOLINE	WTPH-G	2500	MG/KG	100MG/KG	8/25/99	LAH
BENZENE	EPA-8021	6.8	MG/KG	.5MG/KG	8/25/99	LAH
TOLUENE	EPA-8021	73	MG/KG	40MG/KG	8/25/99	LAH
ETHYLBENZENE	EPA-8021	27	MG/KG	20MG/KG	8/25/99	LAH
XYLENES	EPA-8021	150	MG/KG	20MG/KG	8/25/99	LAH
TPH-DIESEL	WTPH-D	9100	MG/KG	200MG/KG	8/25/99	CMH
<del>LEAD</del>	EPA-6010	16	MG/KG		9/28/99	SJT

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 3  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S3

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	2400	MG/KG	200MG/KG	8/26/99	CMH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 4  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S4

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-GASOLINE	WTPH-G	1000	MG/KG	100MG/KG	8/25/99	LAH
BENZENE	EPA-8021	ND(<1.0)	MG/KG	.5MG/KG	8/25/99	LAH
TOLUENE	EPA-8021	ND(<1.0)	MG/KG	40MG/KG	8/25/99	LAH
ETHYLBENZENE	EPA-8021	1.3	MG/KG	20MG/KG	8/25/99	LAH
XYLENES	EPA-8021	7.7	MG/KG	20MG/KG	8/25/99	LAH
TPH-DIESEL	WTPH-D	11000	MG/KG	200MG/KG	8/26/99	CMH

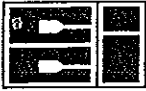
NOTE: GASOLINE RANGE RESULT IS DUE TO DIESEL RANGE PRODUCT ELUTING INTO THE GASOLINE RANGE

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 




---

CERTIFICATE OF ANALYSIS

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 8  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-S5

---

DATA RESULTS

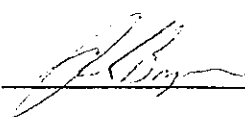
---

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS	ANALYSIS
				LEVEL***	DATE	BY
TPH-DIESEL	WTPH-D	150	MG/KG	200MG/KG	8/25/99	CMH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 




---

CERTIFICATE OF ANALYSIS

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 8/26/99  
CCIL JOB #: 908095

DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850

---

QUALITY CONTROL RESULTS

---

**SURROGATE RECOVERY**

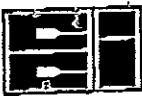
CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
908095-01	WTPH-G	TFT	*
908095-01	EPA-8021	TFT	*
908095-02	WTPH-G	TFT	*
908095-02	EPA-8021	TFT	*
908095-02	WTPH-D	C25	*
908095-03	WTPH-D	C25	*
908095-04	WTPH-G	TFT	*
908095-04	EPA-8021	TFT	*
908095-04	WTPH-D	C25	*
908095-05	WTPH-D	C25	82

\* INDICATES SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY: \_\_\_\_\_







**CERTIFICATE OF ANALYSIS**

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/27/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 6  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 82499-WW

**DATA RESULTS**

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	9/25/99	CMH

NOTE: SAMPLE ANALYSIS REQUESTED OUTSIDE OF HOLD TIME

\* 'ND' INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: ORA



CCI  
ANALYTICAL  
LABORATORIES, INC.

**CERTIFICATE OF ANALYSIS**

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/27/99  
CCIL JOB #: 908095  
CCIL SAMPLE #: 7  
DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
CLIENT SAMPLE ID: 02499-NWC

**DATA RESULTS**

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH.D	ND(<25)	MG/KG	200MG/KG	9/25/99	GMH

NOTE: SAMPLE ANALYSIS REQUESTED OUTSIDE OF HOLD TIME

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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APPROVED BY: 



**CERTIFICATE OF ANALYSIS**

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/27/99  
CCIL JOB #: 908095

DATE RECEIVED: 8/24/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: 36850  
REVISED 9/27/99 TO ADD 05,06,07

**QUALITY CONTROL RESULTS**

**SURROGATE RECOVERY**

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
908095-01	WTPH-G	TFT	*
908095-01	EPA-8021	TFT	*
908095-02	WTPH-G	TFT	*
908095-02	EPA-8021	TFT	*
908095-02	WTPH-D	C25	*
908095-03	WTPH-D	C25	*
908095-04	WTPH-G	TFT	*
908095-04	EPA-8021	TFT	*
908095-04	WTPH-D	C25	80
908095-05	WTPH-D	C25	76
908095-06	WTPH-D	C25	80
908095-07	WTPH-D	C25	82
908095-08	WTPH-D	C25	

\* INDICATES SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY: CRK



CCI Analytical Laboratories, Inc.  
 3229 Pine Street  
 Everett, WA 98201  
 Phone (425) 252-2620  
 (206) 292-9059 Seattle  
 (425) 259-6289 Fax

# Chain Of Custody / Laboratory Analysis Request

CCI Job# \_\_\_\_\_ (Laboratory Use Only)

PAGER # 206-8074741 Date 8/24/99 Page 1 of 1

PROJECT ID: 36850  
 REPORT TO COMPANY: DLH  
 PROJECT MANAGER: DONNA HEWITT  
 ADDRESS: 1335 N. NORTH LAKE WAY #101  
 SEALED WA 98103  
 PHONE: 206-432-3123 FAX: 206-541-8339  
 INVOICE TO COMPANY: PESCO  
 ATTENTION: KIM REDMOND  
 ADDRESS: P.O. BOX 2049  
 PORT TOWNSEND, WA

PROJECT ID	REPORT TO COMPANY	PROJECT MANAGER	ADDRESS	PHONE	FAX	ATTENTION	ADDRESS
P.O. NUMBER: 36850							
SAMPLE I.D.	DATE	TIME	TYPE	LAB#			
1. 82499-S1							
2. 82499-S2							
3. 82499-S3							
4. 82499-S4							
5. 82499-SW							
6. 82499-NW (cont'd)							
7. 82499-NWC							
8. 82499-S5							
9.							
10.							

ANALYSIS REQUESTED		OTHER (Specify)	
WTPH-G	<input checked="" type="checkbox"/>	TCMP Metals <input type="checkbox"/> VOA <input type="checkbox"/> Sem-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herb <input type="checkbox"/>	
WTPH-D 8015 MODIFIED <input type="checkbox"/>	<input checked="" type="checkbox"/>	Metals Other (Specify)	
WTPH-418.1	<input checked="" type="checkbox"/>	Metals Priority Pollutant <input type="checkbox"/> RCRA <input type="checkbox"/> TAL <input type="checkbox"/>	
BTX	<input checked="" type="checkbox"/>	EPA 8080 <input type="checkbox"/> 608 <input type="checkbox"/> PCB only <input type="checkbox"/> Pest only <input type="checkbox"/>	
	<input checked="" type="checkbox"/>	EPA 8270 <input type="checkbox"/> 625 <input type="checkbox"/>	
	<input checked="" type="checkbox"/>	EPA 8240 <input type="checkbox"/> 624 <input type="checkbox"/> 8260 <input type="checkbox"/>	
	<input checked="" type="checkbox"/>	EPA 8010 <input type="checkbox"/> 601 <input type="checkbox"/>	
	<input checked="" type="checkbox"/>	EPA 8020 <input type="checkbox"/> 602 <input type="checkbox"/>	
WTPH-HCID	<input checked="" type="checkbox"/>		
RECEIVED IN _____ CONDITION?			
NUMBER OF CONTAINERS			

SPECIAL INSTRUCTIONS FAX Results to - SHUTWELLS @ 360-457-1416 and Deso @ 360-379-9395 - Tom Carro

SIGNATURES (Name, Company, Date, and Time):  
 1. Relinquished By: [Signature] DLH 8/24/99  
 Received By: [Signature]  
 2. Relinquished By: [Signature]  
 Received By: \_\_\_\_\_

TURNAROUND REQUESTED in Business Days\*  
 Organic, Metals & Inorganic Analysis: 10, 5, 3, 2, 1 (Same Day)  
 Fuels & Hydrocarbon Analysis: 5, 3, 1 (Same Day)  
 OTHER: RUSH by Thurs AM

\* Turnaround Requests less than standard may incur Rush Charges



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908107  
CCIL SAMPLE #: 1  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850  
CLIENT SAMPLE ID: 82599-T5B 8/25/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/30/99	LAH

COPY

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: CLH





CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908107  
CCIL SAMPLE #: 3  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850  
CLIENT SAMPLE ID: 82599-T5SW 8/25/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/30/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

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APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908107  
CCIL SAMPLE #: 4  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850  
CLIENT SAMPLE ID: 82599-T4B 8/25/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/30/99	LAH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/1/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

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APPROVED BY: C142






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**CERTIFICATE OF ANALYSIS**

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CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908107  
CCIL SAMPLE #: 5  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850  
CLIENT SAMPLE ID: 82599-T2T3B 8/25/99

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**DATA RESULTS**

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ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS	ANALYSIS
					DATE	BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/30/99	LAH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/2/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

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APPROVED BY: \_\_\_\_\_

*CRH*



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908107

DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142


CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
908107-01	WTPH-D	C25	90
908107-02	WTPH-D	C25	97
908107-03	WTPH-D	C25	87
908107-04	WTPH-D	C25	91
908107-04	WTPH-G	TFT	66
908107-05	WTPH-D	C25	96
908107-05	WTPH-G	TFT	55

APPROVED BY:  \_\_\_\_\_



CCI Analytical Laboratories, Inc.  
 3229 Pine Street  
 Everett, WA 98201  
 Phone (425) 252-2620  
 (206) 292-9059 Seattle  
 (425) 259-6289 Fax

# Chain Of Custody / Laboratory Analysis Request

CCI Job #

(Laboratory Use Only)

Date 8/25 Page 1 of 1

PROJECT ID: <u>PEH10C136850</u>	ANALYSIS REQUESTED		OTHER (Specify)	
REPORT TO COMPANY: <u>DLH</u>	WTPH-G			
PROJECT MANAGER: <u>DOUGA HENDRY</u>	WTPH-D <input type="checkbox"/> 8015 MODIFIED <input type="checkbox"/>			
ADDRESS: <u>1335N. NORTHFACE WAY #101</u> <u>SEATTLE, WA 98103</u>	WTPH-418.1			
PHONE: <u>206-632-3123</u> FAX: <u>206-545-8359</u>	BTEX			
INVOICE TO COMPANY: <u>PESCO</u>	WTPH-HCID			
ATTENTION: <u>KIM REYNOLD</u>	EPA 8020 <input type="checkbox"/> 602 <input type="checkbox"/>			
ADDRESS: <u>PO BOX 2049</u>	EPA 8010 <input type="checkbox"/> 601 <input type="checkbox"/>			
P.O. NUMBER: <u>36850</u>	EPA 8240 <input type="checkbox"/> 624 <input type="checkbox"/> 8260 <input type="checkbox"/>			
SAMPLE I.D.	DATE	TIME	TYPE	LAB#
1. <u>82599-T5B</u>	<u>8/25/99</u>		<u>Soil</u>	
2. <u>82599-T5EW</u>				
3. <u>82599-T5SW</u>				
4. <u>82599-T4B</u>				
5. <u>82599-T2TAB</u>				
6.				
7.				
8.				
9.				
10.				
SPECIAL INSTRUCTIONS <u>FAX RESULTS TO PESCO 360-379-9395</u>				

SIGNATURES (Name, Company, Date and Time):

1. Relinquished By: [Signature] DLH 8/24/95 10:10

Received By: [Signature] DLH 8/26/99 1310

2. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

TURNAROUND REQUESTED in Business Days\*

Organic, Metals & Inorganic Analysis:  10  5  3  2  1  Same Day

Fuels & Hydrocarbon Analysis:  Standard  3  1  Same Day

Specify: \_\_\_\_\_

OTHER: \_\_\_\_\_

\* Turnaround Request less than standard may incur Rush Charges.



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109  
CCIL SAMPLE #: 1  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 36850  
CLIENT SAMPLE ID: 82699-T1W 8/26/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/31/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/2/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/2/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/2/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/2/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/2/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109  
CCIL SAMPLE #: 2  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 36850  
CLIENT SAMPLE ID: 82699-T1B 8/26/99

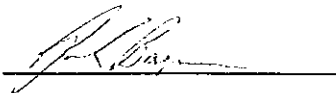
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/31/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/2/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/2/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/2/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/2/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/2/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109  
CCIL SAMPLE #: 3  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 36850  
CLIENT SAMPLE ID: 82699-STOCK 8/26/99

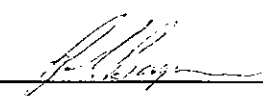
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	7200	MG/KG	200MG/KG	8/31/99	CMH
TPH-GASOLINE	WTPH-G	2600	MG/KG	100MG/KG	9/2/99	LAH
BENZENE	EPA-8021	8.9	MG/KG	.5MG/KG	9/2/99	LAH
TOLUENE	EPA-8021	67	MG/KG	40MG/KG	9/2/99	LAH
ETHYLBENZENE	EPA-8021	11	MG/KG	20MG/KG	9/2/99	LAH
XYLENES	EPA-8021	60	MG/KG	20MG/KG	9/2/99	LAH
LEAD	EPA-6010	3	MG/KG		8/30/99	SJT

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109  
CCIL SAMPLE #: 4  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 36850  
CLIENT SAMPLE ID: 82699-T5EW 8/26/99

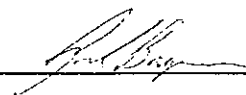
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	8/31/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/2/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/2/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/2/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/2/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/2/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109  
CCIL SAMPLE #: 5  
DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 36850  
CLIENT SAMPLE ID: 82699-T1WW 8/26/99

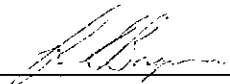
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	70	MG/KG	200MG/KG	8/31/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/2/99	LAH
BENZENE	EPA-8021	8.8	MG/KG	.5MG/KG	9/2/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/2/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/2/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/2/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 






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CERTIFICATE OF ANALYSIS

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/2/99  
CCIL JOB #: 908109

DATE RECEIVED: 8/26/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL 136850

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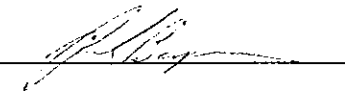
QUALITY CONTROL RESULTS

---

**SURROGATE RECOVERY**

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
908109-01	WTPH-G	TFT	73
908109-01	EPA-8021	TFT	97
908109-01	WTPH-D	C25	84
908109-02	WTPH-G	TFT	55
908109-02	EPA-8021	TFT	72
908109-02	WTPH-D	C25	91
908109-03	WTPH-G	TFT	*
908109-03	EPA-8021	TFT	*
908109-03	WTPH-D	C25	*
908109-04	WTPH-G	TFT	63
908109-04	EPA-8021	TFT	82
908109-04	WTPH-D	C25	85
908109-05	WTPH-G	TFT	69
908109-05	EPA-8021	TFT	92
908109-05	WTPH-D	C25	77

\* INDICATES SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY: 



CCI Analytical Laboratories, Inc.  
3229 Pine Street  
Everett, WA 98201  
Phone (425) 252-2620  
(206) 292-9059 Seattle  
(425) 259-6289 Fax

# Chain Of Custody / Laboratory Analysis Request

CCI Job# \_\_\_\_\_ (Laboratory Use Only)

Date 8/26/99 Page 1 Of 1

PROJECT ID: 360850 - PCH Oil  
 REPORT TO COMPANY: DLH Environmental Consulting  
 PROJECT MANAGER: Donna Hewitt  
 ADDRESS: 1335 N. NORTHURMICE WAY #101  
Seattle, WA 98103  
 PHONE: 206-632-3123 FAX: 206-545-8339  
 INVOICE TO COMPANY: PESCO  
 ATTENTION: Kim Edmond  
 ADDRESS: PO Box 2049  
Port Townsend, WA 98368  
 P.O. NUMBER: 360850 CCI QUOTE: \_\_\_\_\_

ANALYSIS REQUESTED	OTHER (Specify)														
	WTPH-G	WTPH-D	WTPH-418.1	BTEX	WTPH-HCID	EPA 8020	EPA 8010	EPA 8240	EPA 8270	EPA 8080	Metals Priority Pollutant	Metals Other (Specify)	TCLP Metals	NUMBER OF CONTAINERS	RECEIVED IN G (CONDITION?)
1. 82699-T1W	X	X	X	X								LEAD			
2. 82699-T1B	X	X	X	X											
3. 82699-5700	X	X	X	X											
4. 82699-T5EW	X	X	X	X											
5. 82699-T1W	X	X	X	X											
6.															
7.															
8.															
9.															
10.															

SPECIAL INSTRUCTIONS FAX TO: PESCO - 360-379-9395 & SHOTWELLS @ 360-457-1416

SIGNATURES (Name, Company, Date, and Time):

1. Relinquished By: [Signature] DLH 8/26/99 7:30  
 Received By: [Signature] PESCO 8/26/99 7:30  
 2. Relinquished By: \_\_\_\_\_  
 Received By: \_\_\_\_\_

TURNAROUND REQUESTED in Business Days\*

Organic, Metals & Inorganic Analysis  
 10 Standard  5  3  2  1 Same Day  
 Fuels & Hydrocarbon Analysis  
 3 Standard  1 Same Day

OTHER: Specify: These are all pretty HD To

\* Turnaround Requested less than standard may incur Rush Charge



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123  
CCIL SAMPLE #: 1  
DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY  
CLIENT SAMPLE ID: 82799-WPINW 8/26/99

DATA RESULTS

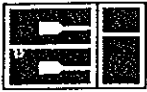
ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	9/2/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/9/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/9/99	LAH
TOLUENE	EPA-8021	1.3	MG/KG	40MG/KG	9/9/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/9/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/9/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: CPD




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CERTIFICATE OF ANALYSIS

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123  
CCIL SAMPLE #: 2  
DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY  
CLIENT SAMPLE ID: 82699-WPIB 8/26/99

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DATA RESULTS

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ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	9/2/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/9/99	LAH
BENZENE	EPA-8021	0.1	MG/KG	.5MG/KG	9/9/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/9/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/9/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/9/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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APPROVED BY: 




---

**CERTIFICATE OF ANALYSIS**

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123  
CCIL SAMPLE #: 3  
DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY  
CLIENT SAMPLE ID: EAST PUMP I. E. WALL 8/27/99

---

**DATA RESULTS**

---

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS	ANALYSIS
				LEVEL***	DATE	BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	9/2/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/9/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/9/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/9/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/9/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/9/99	LAH

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY:         *DLH*



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123  
CCIL SAMPLE #: 4  
DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY  
CLIENT SAMPLE ID: EAST PUMP I. N. WALL 8/27/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	1200	MG/KG	200MG/KG	9/3/99	CMH
TPH-GASOLINE	WTPH-G	9	MG/KG	100MG/KG	9/9/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/9/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/9/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/9/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/9/99	LAH

NOTE: GASOLINE RANGE RESULT IS DUE TO DIESEL RANGE PRODUCT ELUTING INTO THE GASOLINE RANGE

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123  
CCIL SAMPLE #: 5  
DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY  
CLIENT SAMPLE ID: EAST PUMP BOTTOM 8/27/99

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL	WTPH-D	ND(<25)	MG/KG	200MG/KG	9/2/99	CMH
TPH-GASOLINE	WTPH-G	ND(<5)	MG/KG	100MG/KG	9/9/99	LAH
BENZENE	EPA-8021	ND(<0.1)	MG/KG	.5MG/KG	9/9/99	LAH
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	40MG/KG	9/9/99	LAH
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	20MG/KG	9/9/99	LAH
XYLENES	EPA-8021	ND(<0.3)	MG/KG	20MG/KG	9/9/99	LAH

NOTE: GASOLINE RANGE RESULT IS DUE TO DIESEL RANGE PRODUCT ELUTING INTO THE GASOLINE RANGE

\* "ND" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY:




---

CERTIFICATE OF ANALYSIS

---

CLIENT: DLH ENVIRONMENTAL CONSULTANTS  
1335 N. NORTHLAKE WAY #101  
SEATTLE, WA 98103

DATE: 9/9/99  
CCIL JOB #: 908123

DATE RECEIVED: 8/31/99  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: DONNA HEWITT

CLIENT PROJECT ID: PETTIT OIL / TUMWATER HWY

---


QUALITY CONTROL RESULTS

---

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
908123-01	WTPH-G	TFT	72
908123-01	EPA-8021	TFT	102
908123-01	WTPH-D	C25	75
908123-02	WTPH-G	TFT	69
908123-02	EPA-8021	TFT	100
908123-02	WTPH-D	C25	96
908123-03	WTPH-G	TFT	58
908123-03	EPA-8021	TFT	86
908123-03	WTPH-D	C25	91
908123-04	WTPH-G	TFT	61
908123-04	EPA-8021	TFT	89
908123-04	WTPH-D	C25	*
908123-05	WTPH-G	TFT	67
908123-05	EPA-8021	TFT	95
908123-05	WTPH-D	C25	76

\* INDICATES SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:  \_\_\_\_\_



# Chain Of Custody / Laboratory Analysis Request

CCI Analytical Laboratories, Inc.  
 3229 Pine Street  
 Everett, WA 98201  
 Phone (425) 252-2620  
 (206) 292-9059 Seattle  
 (425) 259-6289 Fax

Date \_\_\_\_\_ Page \_\_\_\_\_ Of \_\_\_\_\_

PROJECT ID: Petrol Oil / Tankwelder Hwy  
 REPORT TO COMPANY: DLH  
 PROJECT MANAGER: Donna Wenzel  
 ADDRESS: \_\_\_\_\_  
 PHONE: \_\_\_\_\_ FAX: \_\_\_\_\_  
 INVOICE TO COMPANY: PESCO  
 ATTENTION: KIM REDHOND  
 ADDRESS: P.O. Box 2049  
Port Townsend WA 98368  
 P.O. NUMBER: 36850 CCI QUOTE: \_\_\_\_\_

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	ANALYSIS REQUESTED										OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?		
					WTPH-G	WTPH-D	WTPH-418.1	BTEX	WTPH-HCID	EPA 8020	EPA 8010	EPA 8240	EPA 8270	EPA 8080				Metals Priority Pollutant	Metals Other (Specify)
1 82799-NPILNW	8-26	AM	S		X	X	X	X	X										
2 82699-WPIB	8-26	AM	S		X	X	X	X	X										
3 EAST PUMP I. FILL	8-27	AM	S		X	X	X	X	X										
4 EAST PUMP I. NEILL	8-27	PM	S		X	X	X	X	X										
5 EAST PUMP BOTTOMS	8-27	PM	S		X	X	X	X	X										
6.																			
7.																			
8.																			
9.																			
10.																			

SPECIAL INSTRUCTIONS Fax to: Pesco - 360-319-9395 & SNOTwells @ 360-457-1416

SIGNATURES (Name, Company, Date and Time):

1. Relinquished By: Donna Wenzel  
 Received By: Patricia Clark 8/27/99 8:20  
 2. Relinquished By: \_\_\_\_\_  
 Received By: \_\_\_\_\_

TURNAROUND REQUESTED in Business Days\*  
 OTHER: \_\_\_\_\_

Organic, Metals & Inorganic Analysis  
 10  5  3  2  1  1  
 Specify: \_\_\_\_\_  
 Fuels & Hydrocarbon Analysis  
 3  1  1  1  
 Specify: \_\_\_\_\_

\* Turnaround requests less than standard may incur Rush Charge

**APPENDIX C**

**UNDERGROUND STORAGE TANK  
CLEANING AND DISPOSAL  
CERTIFICATE**

# TANK SERVICES NORTHWEST, INC.

*Specialists in Solving Tank and Fuel Problems*

*Spill Response • Remediation • Decommissioning • Installation • Tank & Fuel Cleaning • Site Assessment • IFCI Certified*

20360 Paradise Lake Road, Woodinville, WA 98072  
Phone (425) 788-8418 • Toll Free 1-800-532-5902  
FAX (425) 788-7086

## UNDERGROUND STORAGE TANK CLEANING & DISPOSAL CERTIFICATION

**DATE:** August 25, 1999

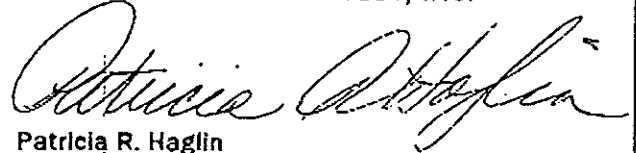
**CUSTOMER:** Pacific Environmental Services Inc.  
P.O. Box 2049  
Port Townsend, WA 98368

**TANK ADDRESS:** Pettit Oil  
220 Tumwater Drive  
Port Angeles, WA  
(Pacific Environmental Job #36850)

<b>CONTENTS:</b>	Two (2)	2,000-gallon tanks	Gasoline
	Two (2)	2,000-gallon tanks	Diesel
	One (1)	8,000-gallon tank	Diesel

**CERTIFICATION:** Tank Services Northwest, Inc. certifies that on the above date the above five tanks were properly pumped out, inerted, cut open, manually cleaned and properly disposed of by recycling in accordance with Uniform Fire Code regulations.

TANK SERVICES NORTHWEST, INC.



Patricia R. Haglin  
President

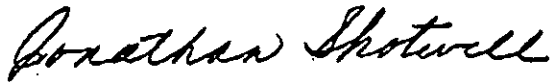
September 29, 1999

To: DLH Environmental Consulting  
From: Shotwells Inc.

To Whom it May Concern,

This letter serves as a confirmation that contaminated soil was transferred from the Pettit Oil Tumwater property to the Shotwells facility in Port Angeles for the intent of proper disposal.

Approximately 2 thousand tons of contaminated (diesel and gasoline) soil was transferred.



Jonathan Shotwell  
Owner, Shotwells Inc.

**FIELDS SHOTWELL CORPORATION  
SPECIALISTS IN THERMAL TREATMENT AND RECYCLING  
OF CONTAMINATED SOIL**

P. O. Box 2081  
Port Angeles, Washington 98362  
(360) 457-1417  
Facsimile (360) 457-1416

**MASTER SERVICE AGREEMENT  
THERMAL TREATMENT AND RECYCLING**

1. **Purpose of Agreement.** PETTIT OIL COMPANY ("Generator") and FIELDS SHOTWELL CORPORATION ("FSC") (together, the "Parties") enter into this Agreement to establish terms for the acceptance and treatment of Generator's petroleum contaminated soil ("PCS") at the FSC thermal treatment and recycling facility ("Facility"). This Agreement provides general terms for processing Generator's PCS at the Facility. Additional terms shall be provided (for example, specific fees, shipment dates and testing requirements) in supplemental documents, Certifications and PCS Acceptance Tickets, which become part of this Agreement when completed.
  
2. **Generator's Responsibilities.**
  - a. **Certification of Acceptable PCS.** Generator shall tender only Acceptable PCS to FSC. "Acceptable PCS" are petroleum contaminated soils which are neither Dangerous nor Extremely Hazardous wastes under RCW 70.105 or WAC 173-303, and which meet the criteria specified on the FSC Certification form provided to the Generator. Generator shall certify that its PCS are Acceptable PCS by completing the Certification form and submitting it to FSC.
  
  - b. **Acceptance and PCS Acceptance Tickets.** After reviewing Generator's completed Certification form, FSC shall issue a PCS Acceptance Ticket authorizing Generator to deliver a specified amount of PCS for treatment. Generator shall: (1) sign the Acceptance Ticket; (2) return the original to FSC; (3) retain a copy; and (4) deliver a copy with each shipment of PCS delivered to the Facility.
  
  - c. **Fees and Payments** For services provided under this Agreement, Generator shall pay FSC a per-unit price for its services. This Agreement contemplates that prices for treatment will vary according to results of tests performed on these batches prior to acceptance by FSC. Accordingly, after reviewing the testing results contained in the Certification forms submitted by Generator, FSC shall offer to Generator, in the space provided in the Acceptance Ticket, a specific price for the discrete batch of PCS characterized in the Certification. Generator expresses its agreement to pay the price offered when it signs the Acceptance Ticket.

d. **Payment.** Payment shall be due in two installments. The down payment shall be due at execution of this Agreement. The amount of the down payment shall be seventy-five percent (75%) of the estimated total payment, calculated as follows:

$$\frac{1500}{\text{\# of tons (estimated)}} \times \frac{\$45./\text{ton}}{\text{price}} \times \frac{.75}{.75} = \frac{\$50,625.00}{\text{first installment}}$$

The balance shall be due at the time Generator tenders the final shipment of PCS, but in no case later than Sept. 10, 19<sup>99</sup>. The balance shall be calculated as follows:

$$\begin{array}{r} \frac{\text{\# of tons (actual)}}{\text{\# of tons (actual)}} \times \frac{\$45.00/\text{ton}}{\text{price}} \times \frac{1.00}{\text{any fees specified on manifest}} = \frac{\text{plus sales tax}}{\text{total payment}} \\ - \frac{\text{down payment}}{\text{down payment}} \\ = \frac{\text{balance due}}{\text{balance due}} \end{array}$$

FSC shall charge and Generator shall pay a service charge of one and one-half percent (1.5%) per month or the maximum rate permitted by law, whichever is less, on any amounts paid after they become due. Generator shall also pay all reasonable costs of collection, including attorneys' fees, incurred by FSC in the collection of amounts owing but not paid by Generator when due.

3. **Location of Tender.** Generator shall tender PCS to FSC at [circle one and cross out others]

(~~a~~) FSC Facility;

(b) Port of Port Angeles; or

(c) [other] \_\_\_\_\_

4. **FSC's Responsibilities.** FSC shall perform thermal treatment on PCS tendered by Generator pursuant to this Agreement, unless: (a) FSC rejects shipments of PCS under Paragraph 6 below ("FSC Inspection of PCS"); or (b) FSC rejects shipments because Generator has breached a term of this Agreement. FSC shall in its sole discretion determine when thermal treatment of the tendered PCS shall occur.

5. **Mutual Assurances and Indemnification Generator and FSC.** FSC agrees to defend indemnify and hold Generator harmless from and against any and all claims, demands, causes of action, damages, liabilities, losses, expenses, penalties and all reasonable costs of defense relative thereto, including legal fees, caused by or resulting from any breach of this agreement by FSC. Generator agrees to defend, indemnify and hold FSC harmless from and against any and all claims, demands, causes of action, damages, liabilities, losses, expenses, penalties and all reasonable costs of defense relative thereto, including legal fees, caused by or resulting from breach of this

Agreement by the Generator, specifically including but not limited to any breach of Generators obligation to tender only Acceptable PCS to FSC. Notwithstanding any other provision herein, obligations created by this provision shall survive the Agreement.

6. **FSC Inspection of PCS.** FSC shall be entitled to inspect and analyze each shipment of PCS tendered by Generator. FSC's right to inspect PCS under this paragraph is entirely at FSC's discretion and imposes no duty on FSC; Generator bears sole responsibility under this Agreement for tendering only Acceptable PCS. If FSC tests Generator's PCS, Generator shall pay FSC's costs incurred in testing the PCS. If FSC determines that the PCS is not Acceptable PCS, using the testing procedures and criteria referenced in the Certification form, it may reject the PCS by providing written notice, with documented test results, to the Generator. Removal (if necessary) and disposal of PCS rejected according to these standards shall be the responsibility of the Generator. If FSC rejects PCS as unacceptable, it reserves the right, after notice to Generator provided above, to transport the PCS to an alternate disposal site or to return it to Generator's site, and shall be entitled to collect from Generator any expenses or damages incurred thereby, including but not limited to transport, storage or disposal costs.

7. **Title to PCS.** Title to PCS shall not pass to FSC until after it has accepted the PCS and received payments of all amounts due. Generator and FSC may agree to make alternative arrangements regarding whether and how title to PCS passes to FSC by express amendment to this Agreement.

8. **Terms and Notices.** This Agreement shall remain in effect until cancelled. Either party may cancel with or without cause upon thirty (30) days' written notice. All notice or payment provided to FSC under this Agreement shall be by U.S. mail to P. O. Box 2081, Port Angeles, Washington 98362. All notices or correspondence due to Generator under this Agreement shall be by U.S. mail to                     PETTIT OIL COMPANY  
                    638 Marine Drive  
                    Port Angeles, WA. 98363

9. **Unenforceability.** If any provision contained in this Agreement is held to be unenforceable by a court of law or equity, this Agreement shall be construed as if such provision did not exist, and the unenforceability of such provision shall not be held to render any other provision of this Agreement unenforceable.

10. **Cost or Attorney Fees.** If either Party finds it necessary to retain an attorney to interpret or enforce this Agreement as a result of any default or breach of this Agreement, the prevailing party shall be entitled to recover, in addition to all other relief, all reasonable attorney fees, costs, and expenses incurred by the prevailing party in connection with such default or breach.

11. **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of Washington. If litigation occurs involving this Agreement, the parties hereby mutually consent and stipulate to jurisdiction and venue in the Clallam County Superior Court.

12. **Entire-Agreement.** This Agreement constitutes the entire agreement between Generator and FSC relating to the treatment and recycling of PCS and supersedes any and all prior agreements, whether written or oral, that may exist between Generator and FSC. This Agreement shall prevail in the event of conflict between terms herein and any conflicting terms in Certification forms or Acceptance Tickets signed by the Parties prior or subsequent to this Agreement.

For: PETTIT OIL COMPANY

Generator  
*Ralph E. Bauman* 8/25/99  
Signature date

Ralph E. Bauman SUP.  
Printed Name and Title

For: FIELDS SHOTWELL CORPORATION

*Jonathan G. Shotwell* 8/25/99  
Signature date

Jonathan G. Shotwell  
Printed Name and Title

For: PORT OF PORT ANGELES

\_\_\_\_\_  
Signature date

\_\_\_\_\_  
Printed Name and Title

For:

\_\_\_\_\_  
Signature date

\_\_\_\_\_  
Printed Name and Title





PETTIT OIL COMPANY  
 638 Marine Drive  
 Port Angeles, WA. 98362

RE: FIELDS SHOTWELL CORPORATION's Contract No. 99-6

Soil Tendered on 8/25/99	721.01 tons		
Soil Tendered on 8/26/99	1,108.27 "		
Soil Tendered on 8/27/99	<u>556.58 "</u>		
	2,385.86 tons @	<sup>41 00</sup> <del>\$45.00</del> /ton =	97,870.26
Sales tax	<i>See The Attached</i>		<del>8,481.73</del>
Total Bill from FIELDS SHOTWELL CORPORATION			<u>\$115,845.43</u>
			\$ 97,870.26

*Paid in full,*  
*Jonathan B. Shotwell*  
*JES*

REVIEW OF PETROLEUM CONTAMINATED SOILS  
PROPOSED FOR THERMAL TREATMENT AND RECYCLING

FIELDS SHOTWELL CORPORATION

Post Office Box 2081

Port Angeles, Washington 98362

Telephone: (206) 457-1417/ Facsimile: (206) 457-1416

Date: 8-27-99

Generator's name and address: PETIT OIL, PORT ANGELES

Telephone/Fax: PESCO 360-379-9395

Contact person and affiliation: DONNA HEWITT <sup>PAGER</sup> 206-807-4741

Address: DLH CONSULTING

Telephone/Fax: \_\_\_\_\_

Source of petroleum: i.e. UST, distribution site, etc.: GAS + DIESEL TANK

REMOVAL WBOE SITE # 023425

Chemical(s) other than petroleum: NO WASTE OIL TANKS

Acceptability review:

TPH(gasoline) 150-2500 PPM

Benzene 6.8-ND PPM

Ethylbenzene 13-27 PPM

Toluene 73-ND PPM

Xylene 7.7-150 PPM

Lead ND-2.5 PPM

TPH (other) 2400-11000 PPM

Washington's Dangerous Waste Regulation

WAC 173-303-110 DNA

WAC 173-303-090 (non-corrosive) \_\_\_\_\_

WAC 173-303-090 (non-ignitable) \_\_\_\_\_

WAC 173-303-090 (non-reactive) \_\_\_\_\_

WAC 173-303-090 (non-toxic) ✓

THIS MATERIAL IS LEGALLY ACCEPTABLE.

Signature: Lee Dong

Review No.: \_\_\_\_\_

## **APPENDIX D**

# **WASHINGTON STATE DEPARTMENT OF ECOLOGY SITE CHECK FORMS**



**UNDERGROUND STORAGE TANK  
TEMPORARY/PERMANENT CLOSURE  
and SITE ASSESSMENT NOTICE**

See back of form for instructions  
Please  the appropriate box(es)  
Please type or print information

54

For Office Use Only  
Owner # U-4165  
Site # 3425

Temporary Tank Closure  Permanent Tank Closure  Change-In-Service  Site Assessment/ Site Check

**SITE INFORMATION:**  
Site ID Number (on invoice or available from Ecology if the tanks are registered): #003425  
Site/Business Name: PETTIT OIL  
Site Address: 220 TUMWATER DRIVE Telephone: ( )  
PORT ANGELES WA 98363  
City State ZIP-Code

**TANK INFORMATION:**

Tank ID	Closure Date	Tank Capacity	Substance Stored
1	8/24/99	2000	GAS
2	"	2000	GAS
3	"	2000	DIESEL
4	"	2000	DIESEL
5	8/25/99	8000	DIESEL

**CONTAMINATION PRESENT AT THE TIME OF CLOSURE**

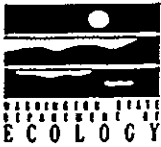
Yes  No  Unknown

Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lab.

**UST SYSTEM OWNER/OPERATOR:**  
UST Owner/Operator: Pettit Oil Company  
Owners Signature: [Signature] Telephone: ( 360 ) 457-9404  
Address: 638 Marine Drive Port Angeles WA 98363  
City State ZIP-Code

**TANK CLOSURE/CHANGE-IN-SERVICE PERFORMED BY:**  
Service Provider: PESCO License Number: \_\_\_\_\_  
Licensed Supervisor: DONNA HEWITT (DLH) Decommissioning License Number: 1044716-26  
Supervisors Signature: [Signature]  
Address: 8585 HWY 20 2049  
PORT TOWNSEND WA 98368  
City State ZIP-Code  
Telephone: ( )

**SITE CHECK/SITE ASSESSMENT CONDUCTED BY:**  
Name of Registered Site Assessor: DONNA HEWITT  
Telephone: (206) 432-3123  
Address: 1335 N. NORTHSHAKE WAY SUITE 101  
SEATTLE WA 98103-8918  
City State ZIP-Code



**UNDERGROUND STORAGE TANK**  
Site Check/Site Assessment Checklist

For Office Use Only	
Owner #	U. 465
Site #	3425

**INSTRUCTIONS:**

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with the Department of Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

**SITE INFORMATION:** Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

**TANK INFORMATION:** Please list all the tanks for which the site check and site assessment is being conducted. Use the tank ID number if available, and indicate tank capacity and substance stored.

**REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT:** Please check the appropriate item.

**CHECKLIST:** Please initial each item in the appropriate box.

**SITE ASSESSOR INFORMATION:** This form must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section  
Department of Ecology  
P. O. Box 47655  
Olympia, WA 98504-7655

**SITE INFORMATION**

Site ID Number (on invoice or available from Ecology if the tanks are registered): 003425

Site/Business Name: Pettit Oil

Site Address: 220 Tomwater Drive Telephone: (      )     

Poer Angeles Street WA 98363  
City State ZIP-Code

**TANK INFORMATION**

Tank ID No.	Tank Capacity	Substance Stored
1 AND 2	2000 gal	GASOLINE
3 AND 4	2000 gal	DIESEL
5	8000 gal	Diesel

**REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT**

- Check one:
- Investigate suspected release due to on-site environmental contamination.
  - Investigate suspected release due to off-site environmental contamination.
  - Extend temporary closure of UST system for more than 12 months.
  - UST system undergoing change-in-service.
  - UST system permanently closed-in-place.
  - UST system permanently closed with tank removed.
  - Abandoned tank containing product.
  - Required by Ecology or delegated agency for UST system closed before 12/22/88.
  - Other (describe): \_\_\_\_\_

TANKS 1, 2, 3, 4, and 5

**CHECKLIST**

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

	YES	NO
1. The location of the UST site is shown on the vicinity map.	DLH	
2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in the Site Assessment Guidance)	DLH	
3. A summary of UST system data is provided. (see Section 3.1)	DLH	
4. The soils characteristics at the UST site are described. (see Section 5.2)	DLH	
5. Is there apparent groundwater in the tank excavation?	DLH	
6. A brief description of the surrounding land is provided. (see Section 3.1)	DLH	
7. Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	DLH	
8. A sketch or sketches showing the following items is provided:		
- location and ID number for all field samples collected	DLH	
- groundwater samples distinguished from soil samples (if applicable)		DLH
- samples collected from stockpiled excavated soil	DLH	
- tank and piping locations and limits of excavation pit	DLH	
- adjacent structures and streets	DLH	
- approximate locations of any on-site and nearby utilities		DLH
9. If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	DLH	
10. A table is provided showing laboratory results for each sample collected including: sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	DLH	
11. Any factors that may have compromised the quality of the data or validity of the results are described.	DLH	
12. The results of this site check/site assessment indicate that a confirmed release of regulated substance has occurred.	DLH	

**SITE ASSESSOR INFORMATION**

DONNA HEWITT PERSON REGISTERED WITH ECOLOGY  
DLH ENV. CONSULTING FIRM AFFILIATED WITH  
 BUSINESS ADDRESS: 1335 N. NORTHLAKE WAY #101 TELEPHONE: (206) 632-3123  
SEATTLE, WA 98103  
 CITY STATE ZIP+CODE

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173-360 WAC.

9/27/99  
Date

[Signature]  
Signature of Person Registered with Ecology

