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July 30, 2015

Mr. Jason Cook Washington State Department of Ecology Southwest Regional Office P.O. Box 47775 Olympia, WA 98504-7775

SUBJECT: REQUEST FOR NO FURTHER ACTION LIKELY LETTER

Calhoun's Service Station (VCP ID SW1180)

Tacoma, Washington

Dear Jason:

Floyd | Snider has prepared this Request for No Further Action Likely Letter at the request of the Calhoun Estate in support of a No Further Action (NFA) likely determination for the site prior to conducting cleanup activities. The site investigation work described in this report was completed at the former Calhoun's Service Station located at 4540 Pacific Avenue in Tacoma, Washington. The purpose of the site investigation was to conduct precision characterization to fully delineate the vertical and lateral extent of soil impacts at the property. The results from the field activities were used to determine the most feasible cleanup action approach for impacted soil at the site, as described later in this letter.

PROPERTY HISTORY AND PREVIOUS ENVIRONMENTAL ASSESSMENTS

The property is located on the northwest corner of Pacific Avenue and South 46th Street in Tacoma, Washington. It has been used as a service station since at least 1926. According to existing reports, the property was initially known as the Melvin Tveten Gasoline Station, but by 1951, the station was redeveloped and reconfigured as Calhoun's Service Station (Aerotech 2011). The 1951 redevelopment consisted of demolishing the existing building, reconfiguring the service station facilities, constructing the current building with hydraulic hoists, and installing new underground storage tanks (USTs). In 1991, the station was decommissioned and all four USTs were removed (two 4,000-gallon gasoline tanks, one 6,000-gallon gasoline tank, and one 50- to 200-gallon waste oil tank). Approximately 250 cubic yards of petroleum-contaminated soil was removed from the UST basin and stockpiled within the southwestern corner of the property (Menotti Excavating 1993). The excavation was subsequently backfilled. Five stockpile samples were collected in April 1993 and all results were less than laboratory reporting limits. The stockpiled soil was transported off-site to be used as fill at an off-site location. In 2005, the fuel pumps were removed. Petroleum fuel is no longer stored on-site.

The property is currently leased to a tire sales and automotive repair shop, Llantera Sinaloa Tire Sales & Service. The site is located within a mixed-use commercial and residential area of Tacoma. Residential housing is adjacent to the west, east, and north of the property, and commercial businesses are located to the south and southeast. A public bus stop is located on Pacific Avenue on the east side of the property.

In July 2011, the site was entered into Washington State Department of Ecology's (Ecology's) Voluntary Cleanup Program (VCP). In December 2011, a Limited Phase II Investigation was conducted and seventeen soil borings (SB-1 through SB-17) were advanced within the approximate locations of the former waste oil UST, gasoline USTs, hydraulic hoists, and fuel dispensers, and within the footprint where the stockpiled soil was located. Soil analytical data indicate no petroleum-contaminated impacts in borings located within the former waste oil UST, former hydraulic hoists, and the former stockpile area. However, soil data from soil boring SB-16 indicate slight soil impacts in a limited and localized area at the base of the 1991 UST excavation at 12 feet below ground surface (bgs) and also within the vicinity of the fuel dispensers. In addition, water samples were collected from three boring locations (SB-9, SB-10, and SB-11) that encountered thin, isolated lenses of wet soil within the vicinity of the former fuel dispenser. Groundwater data from these three borings indicate gasoline-range organics (GRO) and/or benzene detections at concentrations exceeding their respective Model Toxics Control Act (MTCA) Method A cleanup levels (Aerotech 2011). Diesel- and heavy oil-range organics were not detected in any of the samples that were submitted for analysis. Water bearing zones were not encountered in the remaining boring locations.

In February 2012, a Limited and Targeted Phase III Subsurface Investigation was completed by Aerotech in order to further delineate soil and groundwater impacts. This investigation consisted of an additional twelve soil borings (SB-18 through SB-29) located within the vicinity of the former tank basin and former fuel dispenser, and within the southeastern portion of the property between the former tank basin and Pacific Avenue. GRO was detected at concentrations exceeding MTCA Method A cleanup levels in soil. In addition, thin lenses of wet soil were encountered in 4 of the 12 soil borings within the vicinity of the fuel dispensers and fuel lines. Water samples were collected from four borings, and GRO and/or benzene were detected at concentrations exceeding their respective MTCA Method A cleanup levels in borings SB-23, SB-25, and SB-28 (Aerotech 2012).

FIELD INVESTIGATION

In December 2014, Floyd | Snider completed additional site investigation activities in order to fully delineate residual hydrocarbon impacts on property soil. Field activities included public and private utility locates, ground penetrating radar survey (GPR), and 25 soil borings using a direct-push drill rig.

Prior to drilling activities, public and private utility locates and a GPR survey were conducted to identify below ground utilities and any remaining USTs associated with service station operations

prior to the site becoming the Calhoun Service Station. The GPR survey did not identify any other former UST basins or buried-in-place USTs beneath the property in accessible areas.

Soil borings SB-30 through SB-54 were advanced using a direct-push rig by Environmental Services Network of Olympia, Washington, between December 10 and 11, 2014. Borings were advanced from the ground surface to depths approximately between 15 and 20 feet bgs and were continuously logged according to the United Soil Classification System. Field soil boring logs are included as Attachment 1. Soil sample locations are shown on Figures 1 and 2.

All soil samples were field screened approximately every foot for indications of petroleum hydrocarbon impacts using a photoionization detector (PID). In addition, visual observations, such as staining and sheen, and olfactory indications of contamination were recorded on the soil logs. The presence of sheen was noted by placing a small amount of soil in a stainless steel bowl with water. Following field screening and the recording of soil descriptions, select soil samples were collected for analysis. Soil samples were collected and submitted for analysis at the depth with the highest impacts based on field screening indications. If all field screening indications were negative, then a soil sample was collected at the same depth of the highest impacts observed in adjacent soil borings. Select soil samples were collected at depths below residual petroleum impacts in order to define a maximum vertical extent. Soil samples were collected using U.S. Environmental Protection Agency (USEPA) Method 5035 and analyzed for the following:

- GRO by NWTPH-Gx
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by USEPA Method 8021B

In addition, three soil samples with significant petroleum impacts, based on field observations, were analyzed for the following additional analyses:

- BTEX, methyl tert-butyl ether (MTBE), hexane, ethylene dibromide (EDB), and ethylene dichloride (EDC) by USEPA Method 8260C
- Semivolatile organic compounds(SVOCs) by USEPA Method 8270D SIM
- Extractable petroleum hydrocarbons (EPH) and volatile petroleum hydrocarbons (VPH) by Methods NWEPH and NWVPH

The results from the additional analyses are included in the laboratory data report (Attachment 2) and were used to calculate MTCA Method B cleanup levels for total petroleum hydrocarbons (TPH).

INVESTIGATION FINDINGS

Geology

The geology of the surrounding area is characterized by a thick sequence of Quaternary glacial and interglacial deposits that consist of till, outwash sands and gravels, and fine-grained

interglacial deposits. The subsurface lithology beneath the property typically consists of 0.5 to 1 foot of silty, sandy, gravelly fill that overlies soft to hard silt with low to high plasticity, up to 40 percent fine to medium sand, and occasionally organic debris and rounded gravel. The sandy silt is up to 14 feet thick and is occasionally interbedded with non-continuous lenses of silty sand. The silt layer overlies an olive gray to brown, silty, fine to medium sand with up to 40 percent silt and up to 10 percent fine to medium, rounded gravel. The silty sand layer is up to at least 9 feet in thickness and interpreted to be post-recessional lake bed deposits. Till is encountered beneath the silty sand layer at a depth of at least 17 feet bgs. The till consists of dry, very dense, silty, gravelly, fine- to coarse-grained sand. As described below, the till is extremely dense and serves to limit contaminant migration. A cross section from the pump island through the most contaminated portion of the property is included as Figure 3.

Groundwater

Borings were advanced during the wet season in December 2014 to depths up to 20 feet bgs, and evidence of groundwater was not encountered, even in the locations where water samples were able to be collected during the previous Aerotech sampling activities. Boring logs show that thin lenses of wet soil were occasionally encountered in silty sand layers overlying stiff, silt layers but were not present in all boring locations. These wet zones are randomly distributed, thin, and non-continuous, and were encountered at inconsistent depths ranging between 2 to 15 feet bgs. Based on field observations, it is our opinion that these wet zones are transitory (i.e., seasonal) and do not produce a substantial amount of water (saturated with enough recharge) to be classified as potable under the Washington Administrative Code (WAC) Chapter 173-340-720(2). It is likely that groundwater first occurs much deeper within the sandier outwash deposits that underlie the till. According to Ecology's well database, the regional groundwater aquifer is encountered at approximately 125 feet bgs and groundwater is generally not encountered within the upper 35 feet within the vicinity of the site. Well logs within the vicinity of the site were reviewed and collected from Ecology's well database and are included as Attachment 3.

Soil Impacts to Groundwater

Soil leaching to groundwater is a potential exposure pathway that must be evaluated due to the presence of soil contamination between 2 and 15 feet bgs. Thin, moist to wet zones exist within the upper 15 feet at the site. However, according to Ecology's well database, the regional groundwater aquifer is encountered at approximately 125 feet bgs. The thin wet zones encountered beneath the property are not used as a source of water for any purpose by any known individuals. These shallow, wet zones are random and do not produce a substantial amount of water to set a well screen and capture. Ecology's well database contains numerous well logs and soil borings within the vicinity of the site that show dry borings and decommissioned dry wells within the upper 35 feet bgs (Attachment 3).

In addition, field observations and soil analytical data indicate that petroleum impacts are not present at depths greater than 18 feet bgs, the approximate beginning depth of the till. Given that the till is likely 20 to 30 feet in thickness, the underlying deep aquifer cannot be affected by

the observed releases from the site. In other words, groundwater is not a potential exposure pathway at the site, as it occurs well below the deepest observed impact and the till, which is a barrier to downward contaminant migration.

Contaminants of Concern

The primary contaminants detected in soil at the site are GRO, benzene, ethylbenzene, and total xylenes. Detections are generally limited to the area east of the former tank basin and within the vicinity of the former fuel dispensers. Within the site, GRO, benzene, ethylbenzene, and total xylenes have been detected in soil at concentrations up to 4,900 milligrams per kilogram (mg/kg), 1.7 mg/kg, 23 mg/kg, and 69 mg/kg, respectively. Petroleum-impacted soil is encountered at depths ranging between 2 and 15 feet bgs. The most heavily impacted area is located to the east of the former UST basin, which is within the vicinity of the former fuel lines that supplied the dispensers (Figure 1). Petroleum impacts in soil do not extend beneath the building or off-property to the south, north, and northeast. Contaminated soil was encountered in soil boring SB-54, which is located at the southeastern property boundary adjacent to the sidewalk along Pacific Avenue. However, soil impacts in SB-54 were only encountered between 5 and 6 feet bgs. It is unlikely that significant soil impacts extend beneath Pacific Avenue. Soil analytical data are presented in Tables 1 and 2 and Figure 1. The laboratory analytical report is included as Attachment 2.

The site history indicates that the primary sources of soil contamination were from releases of petroleum products to the surface or subsurface soil via line leaks. Soil impacts were not observed or detected within the vicinity of the former waste oil UST and hydraulic hoists. The majority of impacted soil related to the former UST basin was removed in 1991. Remaining soil contamination is restricted to the area east of the former UST basin and within the vicinity of the fuel dispensers. These remaining impacts are likely related to leaks from the fuel lines and fuel dispensers with the greatest observed impacts in soil borings SB-25 and SB-35 (Figure 1).

CLEANUP LEVEL APPROACHES

Two cleanup approaches were developed for the site; these include: (1) the removal of petroleum-contaminated soil that exceeds MTCA Method A cleanup levels; and (2) the removal of petroleum-contaminated soil that exceeds site-specific MTCA Method B cleanup levels. According to Washington state cleanup regulations:

- MTCA Method A Approach may be used on sites involving relatively few hazardous substances or where cleanup action may be routine. Under MTCA Method A, cleanup levels are determined by the most stringent criteria specified under state and federal laws.
- MTCA Method B Approach is the universal method for determining cleanup levels at any site. For sites contaminated with petroleum hydrocarbons, MTCA Method B cleanup levels are determined by using the fractionated analytical approach for

petroleum. This approach involves testing of the samples to determine the product composition.

For this site, it is appropriate to develop MTCA Method B cleanup levels using an unrestricted land use soil direct contact exposure pathway using analytical data from three soil samples collected at the site and Ecology's *Workbook for Calculating Cleanup Levels for Petroleum Contaminated Sites* (MTCATPH11.1; Ecology 2007). The average of the three results is used as a site-specific MTCA Method B cleanup level for total TPH, along with Ecology's Cleanup Levels and Risk Calculation (CLARC) database (Ecology 2014). MTCA Method A and Method B cleanup levels are listed in the following table and the MTCA Method B inputs and results are included as Attachment 4.

Soil—Unrestricted Land Uses (mg/kg)

Hazardous Substance	MTCA Method A	Direct Contact MTCA Method B	Protection of Groundwater		
Gasoline-Range Organics	30/100 ¹		NA		
Diesel-Range Organics	2,000²	3,240 Calculated for Total TPH	NA		
Heavy Oil- Range Organics	2,000²	10.00.	NA		
Benzene	0.03	18	NA		
Ethylbenzene	6	8,000	NA		
Total Xylenes	9	16,000	NA		
Naphthalene	5	1,600	NA		

Note:

- 1 Cleanup level is 30 when benzene is present and 100 when benzene is not present.
- 2 Diesel fuel was never used at the site, and diesel- and heavy oil-range organics were not detected during the 2011 and 2012 site investigation.

Abbreviation:

NA Not applicable

MTCA METHOD A CLEANUP APPROACH

The MTCA Method A cleanup approach is to remove all petroleum-contaminated soil containing GRO, benzene, ethylbenzene, total xylenes, and/or naphthalene at concentrations exceeding MTCA Method A cleanup levels within the 15-foot bgs standard point of compliance. Exceedances were detected in soil borings SB-16, SB-25, SB-32, SB-33, SB-35, SB-38, SB-39, SB-42, SB-43, SB-46, SB-47, SB-50, SB-53, and SB-54. This approach uses the MTCA Method A cleanup level of

100 mg/kg for GRO because the removal of all soil with GRO concentrations greater than 100 mg/kg will also remove all soil with benzene detections.

This approach does not include re-excavating the remaining impacted soil within the former UST basin (SB-16). GRO was detected at a concentration of 150 mg/kg in soil boring SB-16 at 12 feet bgs. However, after removing all contaminated soil outside the former UST basin, all remaining soil samples will be in compliance. Because this last remaining exceedance is less than two times the MTCA Method A cleanup level, the MTCA statistical approach (WAC 173-340-740(7)(e)(i-ii)) can be used to determine that this area of the property is in compliance with cleanup standards. Utilizing this evaluation procedure, no single concentration shall be greater than two times the "cleanup level" (i.e., the MTCA Method A cleanup level of 100 mg/kg for GRO) and less than 10 percent of sample concentrations can exceed the soil "cleanup level." Therefore, no further excavation is necessary within the former UST basin.

The estimated area of soil with impacts exceeding MTCA Method A cleanup levels between the ground surface and 15 feet bgs is shown on Figure 2. The volume of petroleum-contaminated soil exceeding MTCA Method A cleanup levels is approximately 670 cubic yards, or 1,000 tons.

MTCA METHOD B CLEANUP APPROACH

A site-specific MTCA Method B cleanup level for total TPH of 3,240 mg/kg was calculated for soil within the upper 15 feet point of compliance. Only GRO was analyzed at the site because only gasoline fuel was stored at the site and diesel- and heavy oil-range organics were never detected in previous site investigation. Therefore, GRO concentrations are compared to the MTCA Method B cleanup level calculated for total TPH. MTCA Method B cleanup levels for BTEX and naphthalene were obtained from Ecology's CLARC database. MTCA Method B cleanup levels are based on direct contact. The water bearing zones encountered beneath the site do not meet the requirements to be classified as potable and soil impacts are not present below 18 feet bgs or within the till; therefore, protection of groundwater is not a concern. Petroleum-contaminated soil with concentrations exceeding MTCA Method B cleanup levels was detected in soil borings SB-25 and SB-35, at depths between 8 and 10 feet bgs.

The estimated area of soil impacts exceeding MTCA Method B cleanup levels between 5 and 15 feet bgs is shown on Figure 2. The volume of soil impacts exceeding MTCA Method B cleanup levels is approximately 150 cubic yards, or 225 tons.

PREFERRED APPROACH

Both MTCA Method A and Method B approaches meet MTCA criteria for evaluating and selecting a cleanup action under WAC 173-340-360(2)(a), which include protection of human health and the environment, compliance with cleanup standards, and compliance with applicable state and federal laws. In addition, both are permanent solutions to the maximum extent practicable, provide reasonable restoration timeframes, and do not rely on institutional controls. However, excavation and off-site disposal of soil exceeding the site-specific MTCA Method B cleanup levels is the preferred approach for the following reasons:

- **Shorter Restoration Timeframe:** The cleanup and restoration timeframe using the MTCA Method B approach will be shorter and cause less of an impact to the business. Every day that the site is closed due to construction will have a higher negative impact to the current business and property owner.
- **Cost**: Construction, soil analytical, and waste management costs will be considerably less.
- **Implementability:** The MTCA Method B approach is more easily implemented because there are fewer structural impediments, such as water, sewer, and electrical utilities, and roadways. The presence of these utilities will increase costs or prevent complete removal of contaminated soil using the MTCA Method A approach.

OVERVIEW OF CLEANUP ACTION APPROACH AND REMAINING DATA GAPS

The MTCA Method B approach was selected based on the nature and extent of contaminated soil exceeding MTCA Method B cleanup levels, exposure pathways and receptors, and the preference for the most feasible and permanent solution. In addition, the MTCA Method B approach is more easily implemented, will cost less, is the most permanent solution practicable, and will have the shortest restoration timeframe with less impacts to the current business and future property use. Specifically, the MTCA Method B approach was selected considering the following site characteristics:

- Soil between ground surface and 15 feet bgs and exceeding MTCA Method B cleanup levels is generally located within the vicinity of soil borings SB-25 and SB-35.
- Contaminated soil is not saturated or within a potable aquifer as defined by WAC 173-340-720(2).
- Contaminants in the soil do not reach the deep regional aquifer, which is present at depths below approximately 125 feet bgs.
- Institutional controls will not be necessary for future site use.

However, the proposed cleanup action to remove soil impacts exceeding MTCA Method B cleanup levels will leave impacted soil exceeding MTCA Method A cleanup levels, which addresses the direct contact pathway but may not be protective of indoor air. Therefore, the potential intrusion of soil vapors to indoor air for the current building and for a residential exposure pathways scenario must be evaluated. In addition, soil impacts that exceed MTCA Method A cleanup levels have not fully been delineated. Soil boring SB-54, adjacent to the southeast corner of the property contained GRO concentrations that exceed the MTCA Method A cleanup level between 5 and 6 feet bgs, which needs to be delineated to the east with an additional boring.

Based on the above, the following remedial actions and supplemental investigation have been prepared to meet the cleanup action objective of achieving a permanent cleanup and addressing the above data gaps in order to acquire an NFA for the site.

CLEANUP ACTIONS

To achieve the cleanup objective and acquire an NFA for the site, the cleanup actions and investigation activities will consist of the following:

- Acquiring appropriate permits
- Conducting a public and private utility locate
- Excavating petroleum-contaminated soil and disposing off-site
- Collecting confirmational samples
- Backfilling, compaction, and repaving
- Soil vapor sampling
- Delineating the extent of soil impacts exceeding MTCA Method A cleanup level to the east of soil boring SB-54
- Submitting a cleanup action report and requesting an NFA determination

Permits and Utility Locate

Prior to initiating cleanup actions, a grading permit will be obtained, a State Environmental Policy Action (SEPA) checklist will be submitted, and stormwater pollution prevention plan (SWPPP) will be prepared. In addition, a public and private utility locate will be conducted on the property and utilities within the excavation footprint will be removed and replaced.

Excavation and Off-Site Disposal

Excavation of petroleum-contaminated soil with concentrations exceeding MTCA Method B cleanup levels will generally be limited to the area within the vicinity of borings SB-25 and SB-35, as outlined in Figure 2. The excavation will not extend below the 15-foot point of compliance for soil (based on direct contact). In addition, the excavation limits will not endanger the stability of roads or buildings adjacent to the excavation.

Excavated soil will be collected from the excavator bucket and field screened for volatile hydrocarbons using odor detection, sheen test, and a PID in order to segregate contaminated soil requiring off-site disposal from non-impacted soil appropriate for reuse as backfill (discussed in further detail later in Stockpiled Soil for Reuse and Backfilling). Contaminated soil will either be placed directly into trucks for off-site disposal or, as necessary, placed on visqueen plastic sheeting and stockpiled on the property until trucks are available for off-site disposal. Contaminated soil removed from the site will be transported to the PRS Group in Tacoma, Washington for disposal and will be managed as "contaminated soils" consistent with the Solid Waste Handling Standards (WAC 173-350).

Compliance Monitoring

In conjunction with soil analytical data from the 2014 investigation, confirmational samples will be collected along the sidewalls and at the base of the excavation to ensure that MTCA Method B cleanup levels have been met laterally and vertically in all directions, such that no environmental covenants would be necessary. The final lateral dimensions and shape of the excavation will determine the actual number and location of soil samples. At a minimum, one soil sample will be collected from each sidewall every 15 feet laterally and at a depth between 5 and 10 feet or from areas where field screening indicates that contamination is either not present or present at very low levels. In addition, compliance samples from the base of the excavation will be collected every 100 square feet and within areas where previous analytical data or field observations encountered contamination. Appropriate sample collection depths will also be determined using the depths that contamination was encountered in previous borings within the vicinity. Soil samples will be analyzed for the following:

- GRO by NWTPH-Gx
- BTEX by USEPA Method 8021B

A courier from an analytical laboratory will pick up samples on a daily basis, and samples will be submitted with a 24-hour turn-around-time. The lateral extent of the excavation will be determined when hydrocarbon concentrations are less than their respective MTCA Method B cleanup levels. If analytical results from sidewall or base samples indicate the presence of hydrocarbons or benzene at concentrations exceeding their respective MTCA Method B cleanup levels, the excavation will continue laterally or vertically and the sidewall or base will be re-sampled until results verify compliance with the cleanup levels.

Management of Contaminated Soil

Contaminated soil will be loaded directly into trucks and transported off-site for disposal or stockpiled separately from soils that do not indicate any contamination via field screening and laboratory analytical confirmations. If it is required to leave contaminated soil in a stockpile overnight, the stockpile will be placed on and covered with visqueen and surrounded by hay bales, as required, to prevent impacts to stormwater runoff.

As the excavation proceeds, certain precautions will be implemented to protect human health and the environment, such as the following:

- All trucks will cover their bed loads with canvas or tarpaulin to prevent airborne transport of contaminated dust.
- Breathing zones will be monitored with a PID at periodic intervals throughout the duration of the field activities to ensure work safety.
- A SWPPP will be prepared to prevent contaminants entering stormwater during rain events.

• Site access restrictions will be maintained throughout the duration of the remedial activities through the use of temporary fencing to block off the excavation area if left open overnight.

Stockpiled Soil for Reuse and Backfilling

Stockpiled soil for reuse will be sampled and analyzed to determine its ultimate disposition consistent with Ecology's *Guidance for Remediation of Petroleum Contaminated Sites* (Ecology 2011). A minimum of three samples will be collected from each stockpile up to 100 cubic yards in volume, and five samples will be collected for stockpiles between 100 to 500 cubic yards in volume. Stockpile samples will be analyzed for the same constituents as the excavation samples. Stockpiles confirmed to be free of petroleum impacts in exceedance of MTCA Method A cleanup levels may be used as backfill, and stockpiles with detections exceeding MTCA Method A cleanup levels will be transported and disposed of off-site. Clean imported soil will be used to backfill the remaining excavation to grade. Backfill material will be compacted, and the excavation footprint will be repaved to match the original surface.

PROPOSED SUPPLEMENTAL INVESTIGATION

MTCA Method A Delineation

GRO was detected in soil boring SB-54 at 5.5 feet bgs with a concentration of 330 mg/kg, which exceeds MTCA Method A cleanup levels. The extent of GRO concentrations exceeding Method A CULs needs to be delineated to the east. During the excavation activities, a soil sample will be collected adjacent and to the east of soil boring SB-54 using the excavator bucket or a hand auger at approximately 5.5 feet bgs. The soil sample will be analyzed for the same constituents as the excavation samples. If concentrations exceed MTCA Method A cleanup levels, then a step-out boring will be advanced using a hand auger in the sidewalk to the east. Given the GRO concentration, lithology, and the thin zone of impacts observed in soil boring SB-54, one additional boring should be sufficient to delineate the extent of impacts exceeding MTCA Method A cleanup levels.

Soil Vapor Assessment

Most sites that meet MTCA Method A cleanup levels will have adequately addressed the vapor intrusion pathway. However, WAC 173-340-740(3)(b)(iii)(C)(I) specifies that whenever hydrocarbon concentrations are greater than concentrations derived for protection of groundwater, the soil to vapor pathway must be evaluated. Therefore, a Tier I Vapor Intrusion (VI) assessment will be completed following excavation activities. After excavation activities, two soil vapor points will be installed on the property to investigate soil vapor to indoor air. Soil vapor probes will be installed on the property at depths of 5 and 15 feet bgs, adjacent to the former pump island and within the vicinity of remaining contamination at concentrations greater than MTCA Method A cleanup levels. Both will be installed and sampled in accordance with the procedures outlined in Ecology's 2009 Guidance, *Soil Vapor Intrusion in Washington State: Investigation and Remedial Action* (VI Guidance; Ecology 2009).

Once the soil vapor probes have been installed and the seals have fully cured, sampling activities will commence (after a minimum of 48 hours) using 1-liter Summa canisters at a filling flow rate less than 167 milliliters per minute (ml/min) and a helium shroud to ensure that ambient air did not leak into the sample. Soil gas samples will be analyzed for the following:

- BTEX and naphthalenes using USEPA Modified Method TO-15 low level
- Helium using ASTM D 1946

Soil vapor concentrations will be compared to screening levels presented in Table B-1 of the Ecology VI Guidance. Per the guidance, if concentrations are greater than the screening levels during the Tier I VI assessment, a Tier II assessment will be conducted, which includes using the Johnson and Ettinger Model to predict maximum (i.e., worst case) concentrations to indoor air for a hypothetical residential dwelling.

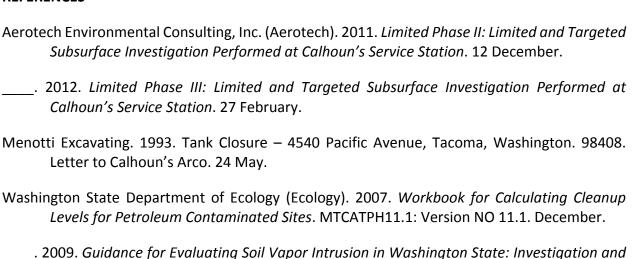
REPORTING

Upon completion of the proposed investigation activities and remedial actions, a cleanup action report documenting the activities will be prepared. The report will include the following:

- A detailed description of the work performed
- Tables of laboratory analytical results
- A site figure with sampling locations and depths and the extent of the excavation
- Laboratory analytical reports and chain of custody forms

Following submittal of the supplemental investigation results and cleanup action report, and pending review and acceptance by Ecology, Floyd|Snider, on behalf of the Calhoun Estate, intends to request an NFA determination for the site.

REFERENCES



Remedial Action. Publication NO. 09-09-047. Review Draft. October.

 2011. <i>Guidance for Remediation of Petroleum Contaminated Sites</i> . Publication NO. 10-09-057. September.
 2014. Cleanup Levels and Risk Calculation (CLARC). https://fortress.wa.gov/ecy/clarc. Last accessed 7/29/2015.

Sincerely yours,

FLOYDISNIDER

Gabe Cisneros, LG

Geologist

Encl: Table 1 2014 Soil Analytical Data – Gasoline-Range Organics and Benzene, Toluene, Ethylbenzene, and Xylenes
Table 2 2014 Soil Analytical Data – Gasoline-Range Organics, Volatile Organic Compounds, and Semivolatile Organic
Compounds

Figure 1 Gasoline-Range Organics and Benzene in Soil, 2011–2014

Figure 2 Approximate Excavation Extents

Figure 3 Cross Section A-A'

Attachment 1 Soil Boring Logs

Attachment 2 Laboratory Report

Attachment 3 Ecology Database Well Logs

Attachment 4 Method B Calculations MTCATPH11.1

Tables

Table 1
2014 Soil Analytical Data – Gasoline-Range Organics and Benzene, Toluene,
Ethylbenzene, and Xylenes

		Analysi	s Method	NWTPH-Gx	USEPA 8021B			
				Gasoline-Range				Xylene
			Analyte	Organics	Benzene	Toluene	Ethylbenzene	(total)
			Units	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
			Depth					
Location	Sample ID	Sample Date	(ft bgs)					
SB-30	SB-30-4.5	12/10/2014	4.5	19	0.02 U	0.02 U	0.02 U	0.06 U
SB-32	SB-32-14	12/10/2014	14	2,000 J	0.03 U ¹	0.05 U ¹	0.76 1	$0.1~\text{U}^1$
SB-32	SB-32-17	12/10/2014	17	6.7	0.02 U	0.02 U	0.022	0.06 U
SB-33	SB-33-9	12/10/2014	9	2,700 J	0.14 1	0.24 1	6.6 ¹	14 ¹
SB-33	SB-33-17	12/10/2014	17	, 2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-34	SB-34-17	12/10/2014	17	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-34	SB-34-6.5	12/10/2014	6.5	26	0.02 U	0.02 U	0.068	0.11
SB-35	SB-35-10	12/10/2014	10	3,400 J	0.31 1	0.91 1	23 ¹	69 ¹
SB-36	SB-36-8	12/10/2014	8	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-37	SB-37-7.5	12/10/2014	7.5	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-38	SB-38-14	12/10/2014	14	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-38	SB-38-8	12/10/2014	8	250	0.02 U	0.45	0.02 U	1.2
SB-39	SB-39-12	12/10/2014	12	330	0.02 U	0.94	0.02 U	2.6
SB-39	SB-39-14	12/10/2014	14	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-40	SB-40-7	12/10/2014	7	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-41	SB-41-6	12/10/2014	6	43	0.02 U	0.02 U	0.02 U	0.37
SB-41	SB-41-6D	12/10/2014	6	9.2	0.02 U	0.02 U	0.02 U	0.074
SB-42	SB-42-13	12/10/2014	13	1,400	0.15	3.1	9.8	5.9
SB-42	SB-42-15	12/10/2014	15	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-43	SB-43-2	12/11/2014	2	190	0.02 U	0.2	0.02 U	1.6
SB-44	SB-44-12.5	12/11/2014	12.5	90	0.02 U	0.02 U	0.32	0.64
SB-45	SB-45-9.5	12/11/2014	9.5	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-46	SB-46-15	12/11/2014	15	2,400	0.84	0.1 U	15	59
SB-46	SB-46-19.5	12/11/2014	19.5	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-47	SB-47-7.5	12/11/2014	7.5	590	0.02 U	0.1 U	3.3	5.1
SB-48	SB-48-8.5	12/11/2014	8.5	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-49	SB-49-13.5	12/11/2014	13.5	2 U	0.02 U	0.02 U	0.02 U	0.06 U
SB-50	SB-50-13	12/11/2014	13	380	0.11	0.02 U	2.3	4.5
SB-51	SB-51-7.5	12/11/2014	7.5	56	0.02 U	0.02 U	0.85	0.54
SB-52	SB-52-7.5	12/11/2014	7.5	6.5	0.02 U	0.03	0.04	0.06 U
SB-53	SB-53-10	12/11/2014	10	2,600	1.7	0.1 U	21	36
SB-54	SB-54-5.5	12/11/2014	5.5	330 J	0.02 U	0.02 U	2 J	3.2 J

Notes:

3,400 Bold indicates a concentration that exceeds the site-specific MTCA Method B cleanup level of 3,240 mg/kg for TPH.

Abbreviations:

ft bgs Feet below ground surface

mg/kg Milligrams per kilogram

MTCA Model Toxics Control Act

TPH Total petroleum hydrocarbons

Qualifiers:

- J Analyte was detected, concentration given is considered an estimate.
- U Analyte was not detected, concentration given is the reporting limit.

Request for No Further Action Likely Letter
Table 1

¹ Analyzed by USEPA Method 8260C. Refer to Table 2.

Table 2

2014 Soil Analytical Data – Gasoline-Range Organics, Volatile Organic Compounds,
and Semivolatile Organic Compounds

	Location	SB-32	SB-33	SB-35					
	Sample ID	SB-32-14	SB-33-9	SB-35-10					
	Sample Date	12/10/2014	12/10/2014	12/10/2014					
[Depth (ft bgs)	14	9	10					
Analytes	Units								
Total Petroleum Hydrocarb	ons by NWTP	H-Gx							
Gasoline-Range Organics	mg/kg	2,000 J	2,700 J	3,400 J					
Volatile Organic Compounds by USEPA 8260C									
Benzene	mg/kg	0.03 U	0.14	0.31					
Ethylbenzene	mg/kg	0.76	6.6	23					
Toluene	mg/kg	0.05 U	0.24	0.91					
Xylene (meta & para)	mg/kg	0.1 U	10	45					
Xylene (ortho)	mg/kg	0.05 U	4.1	24					
1,2-Dibromoethane	mg/kg	0.05 U	0.05 U	0.05 U					
1,2-Dichloroethane	mg/kg	0.05 U	0.05 U	0.05 U					
Methyl Tert-Butyl Ether	mg/kg	0.05 U	0.05 U	0.05 U					
n-Hexane	mg/kg	11	5.1	7.5					
Semivolatile Organic Comp	ounds by USE	PA 8270D-SIM							
1-Methylnaphthalene	mg/kg	0.67	2.5	3.7					
2-Methylnaphthalene	mg/kg	1.3	3.6	7.8					
Acenaphthene	mg/kg	0.01 U	0.048	0.01					
Acenaphthylene	mg/kg	0.01 U	0.01 U	0.01 U					
Anthracene	mg/kg	0.01 U	0.01 U	0.01 U					
Benzo(a)anthracene	mg/kg	0.01 U	0.01 U	0.01 U					
Benzo(a)pyrene	mg/kg	0.01 U	0.01 U	0.01 U					
Benzo(b)fluoranthene	mg/kg	0.01 U	0.01 U	0.01 U					
Benzo(g,h,i)perylene	mg/kg	0.01 U	0.01 U	0.01 U					
Benzo(k)fluoranthene	mg/kg	0.01 U	0.01 U	0.01 U					
Chrysene	mg/kg	0.01 U	0.01 U	0.01 U					
Dibenzo(a,h)anthracene	mg/kg	0.01 U	0.01 U	0.01 U					
Fluoranthene	mg/kg	0.01 U	0.01 U	0.01 U					
Fluorene	mg/kg	0.017	0.14	0.02					
Indeno(1,2,3-cd)pyrene	mg/kg	0.01 U	0.01 U	0.01 U					
Naphthalene	mg/kg	0.83	2.9	13					
Phenanthrene	mg/kg	0.01 U	0.069	0.01 U					
Pyrene	mg/kg	0.01 U	0.01 U	0.01 U					

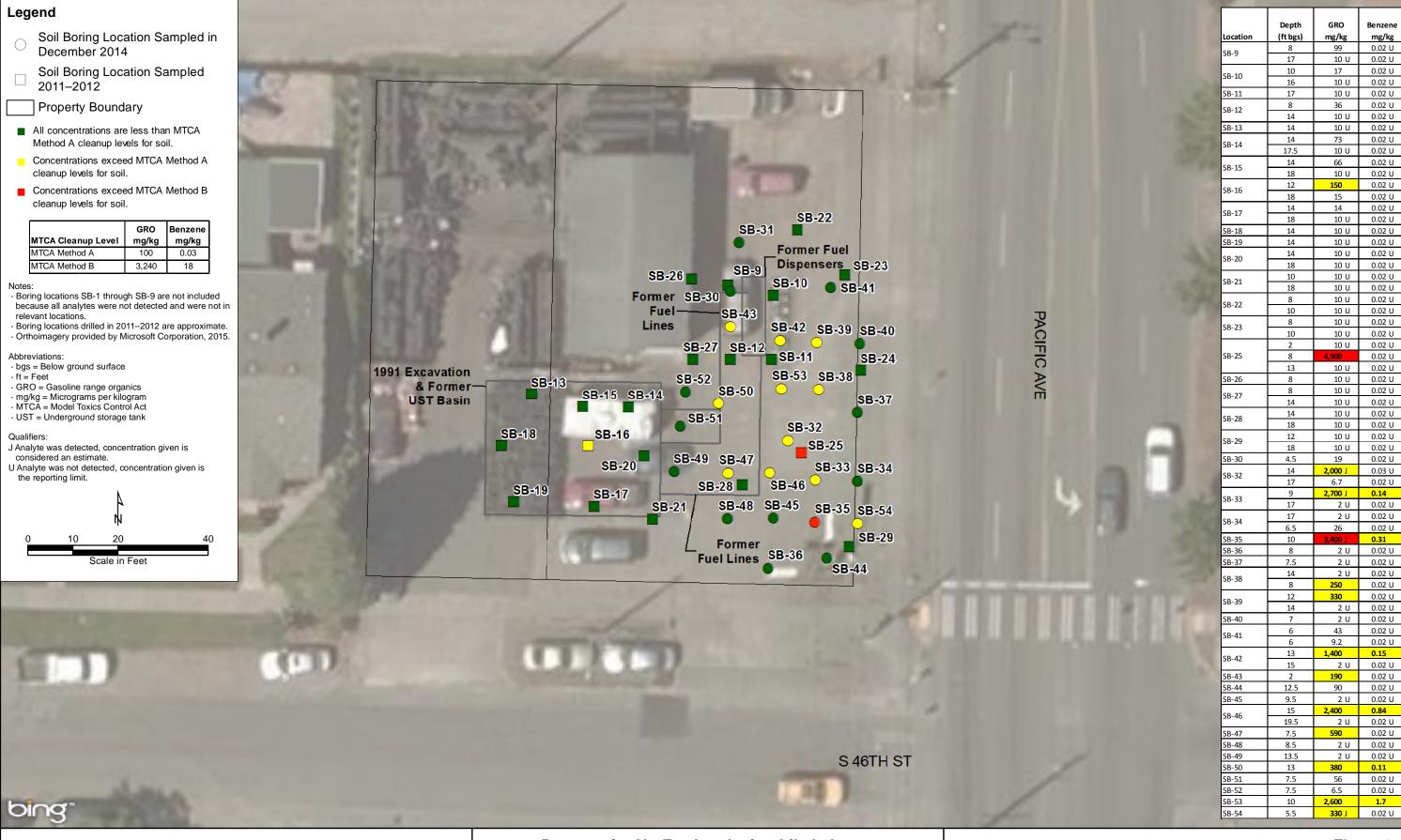
Abbreviations:

ft bgs Feet below ground surface mg/kg Milligrams per kilogram

Qualifiers:

- J Analyte was detected, concentration given is considered an estimate.
- U Analyte was not detected, concentration given is the reporting limit.

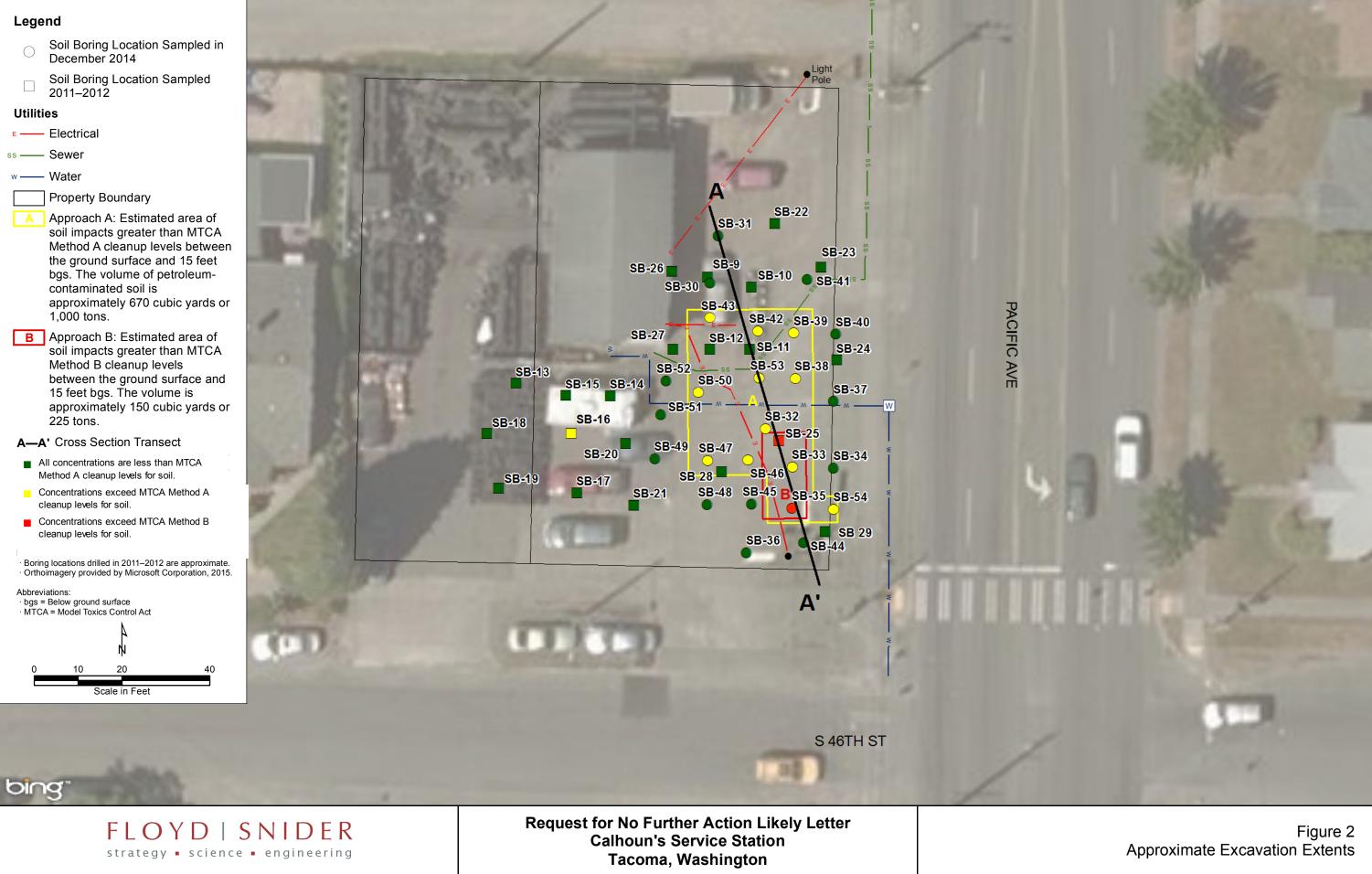
Figures

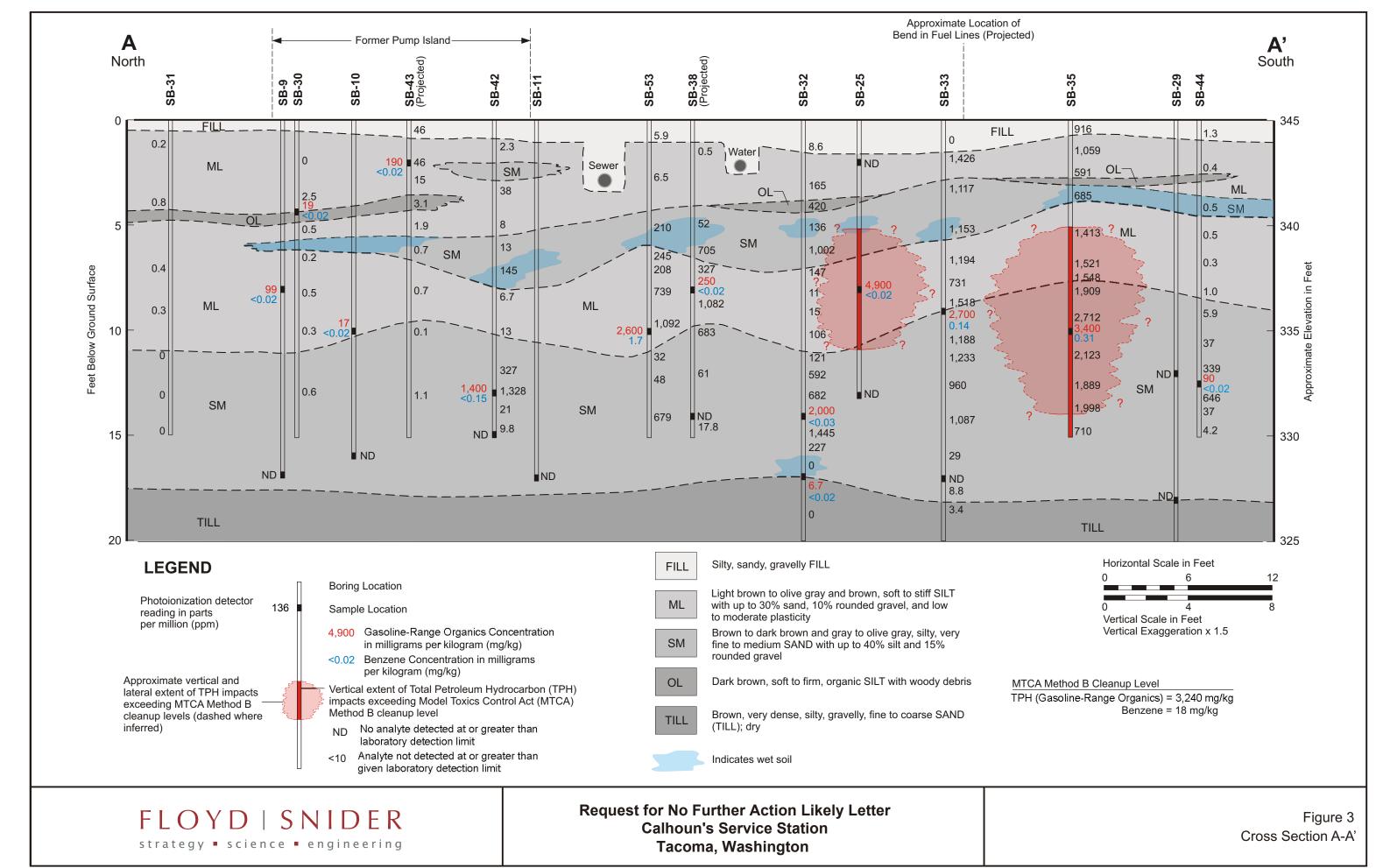


FLOYD | SNIDER strategy • science • engineering

Request for No Further Action Likely Letter Calhoun's Service Station Tacoma, Washington

Figure 1
Gasoline-Range Organics and Benzene in Soil
2011–2014





Attachment 1 Soil Boring Logs

FLOYD S	SNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	NG ID: SB-30
strategy • science		LOGGED BY:	BORING	OCATION:	, , , , ,		
		G. Cisneros					
DRILLED BY: ESN			NORTHIN	G : 9.522649		EASTING: 1159757.52452	
DRILLING EQUIPMENT:			SURFACI				
Geoprobe			ELEVATION				HARN, USCS WA
DRILLING METHOD:				EPTH (ft bgs):	ı		O WATER (ft bgs):
Direct Push	ED I ENOTH		15			N/A	
SAMPLING METHOD/SAMPL Continuous	ER LENGTH:		2"	DIAMETER:		12/10/2	
Depth USCS (feet) Symbol (color, t		otion and Observations ONSTITUENT, odor, staining, s	sheen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
1 — ML 3 — Same as a 4 — I OL I Dark brow 5 — A Dark brow 6 — Olive gree odor; no sl 7 — ML 8 — ML Same as a 9 — Brown, stiff moist. 10 — Same as a 11 — Olive gree sheen; mo 12 — I Olive gree sheen; mo	n, organic SILT; no odor; it SILT with 10% sand an in to greenish bluish, stiffneen; moist.	no sheen. d no gravel; slight odor; no SILT with 15% fine sand ar ; moist. d 10% rounded gravel; no c	sheen; wet from nd 10% gravel; no			0.0 0.0 2.5 0.2 0.2 0.3 0.6	SB-30-4.5 @0835
15							
ABBREVIATIONS: ft bgs = feet below ground so	urface USCS = Unified	Soil Classification System	NOTES:				

FLOV	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	NG ID: SB-31	
	science • engineering	LOGGED BY:	BORING I	OCATION:	,			
		G. Cisneros						
DRILLED BY: ESN			NORTHIN			EASTING : 1159759.36139		
DRILLING EQUIP	MFNT·		SURFACE					
Geoprobe	MENT.		ELEVATION		`		B HARN, USCS WA	
DRILLING METHO	OD:		TOTAL DI	EPTH (ft bgs):	I		O WATER (ft bgs):	
Direct Push			15			N/A		
SAMPLING METH Continuous	HOD/SAMPLER LENGTH:		BORING I	DIAMETER:		12/10/2		
Depth USCS (feet) Symbol	Soil Descri (color, texture, moisture, MAJOR CO	otion and Observations DNSTITUENT, odor, staining, she	en, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0	Concrete top 2 inches. Silty, sandy, gravelly FILL. Olive green, stiff, sandy SILT with 1 Brown, stiff, sandy SILT with 30% fill gravel; no odor; no sheen; moist to Brown, stiff SILT with 15% sand and Olive green, stiff SILT with 20% fine sheen; moist. Olive brown, silt with 10% sand; no Brown, silty, fine to medium SAND odor; no sheen; moist. Same as above; no odor; no sheen	ne to medium sand and 10% T with woody debris, 25% sawet. 5% gravel; no odor; no sheet to medium sand and 5% gra odor; no sheen; moist.	rounded gravel. nd, and no en; moist.			0.2 0.4 0.8 0.3 0.4 0.3 0.0	SB-31-4.5 @0920	
14 — : : : : : : : : : : : : : : : : : :					_	0.0		
ABBREVIATIONS	·	N	IOTES:					
	ow ground surface USCS = Unified		-					

	DISNIDER	GTH-Calhoun		LOCATION: 4540 Pacific Ave Tacoma, WA				
	science • engineering	LOGGED BY: G. Cisneros	BORING L	OCATION:				
DRILLED BY:		G. Cistieros	NORTHIN	G·		EASTING:		
ESN			-	.424633		1159770.09356		
DRILLING EQUIP Geoprobe	MENT:			SURFACE COORDINATE SYSTEM NAD83 HARN, US			ATE SYSTEM: HARN, USCS WA	
DRILLING METHO Direct Push				DEPTH TO	O WATER (ft bgs):			
	HOD/SAMPLER LENGTH:			DIAMETER:		DRILL DA		
Continuous			2"			12/10/2	2014	
Depth USCS (feet) Symbol	Soil Descrip (color, texture, moisture, MAJOR Co	ption and Observations ONSTITUENT, odor, staining, shee	en, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
1 — Fill 2 — M	Concrete top 2 inches. Brown, silty fine to medium sand wino sheen. Olive green, sandy SILT with 5% gr	Ç				8.6		
3 — ML					_	165.0		
4 — : OL : - : : : : :	Dark brown SILT with woody debris Brown, silty, fine to medium SAND slight sheen; wet.		noderate odor;		-	420.0		
5 — : : : : - :SM :					-	136.0		
6 — : : : : :	Same as above; moderate odor; mo	oderate sheen; wet.			_	1,002.0	SB-32-6 @1000	
8 —	Brown, stiff SILT with moderate pla slight odor; moderate sheen; moist.	sticity, 10% fine sand, and 5%	rounded gravel;			147.0		
9 — ML					-	11.1		
10 —	Same as above; no odor; no sheen				_	15.0		
11 -	Gray, silty, fine to medium SAND ; n	noderate odor; slight sheen; m	noist.		-	121.0		
12 — : : : : : :					_	592.0		
13 —					_	682.0		
14 — SM : - : : : : : : : : : : : : : : : : : :	Same as above; moderate odor; mo	oderate sheen.			_	1,445.0	SB-32-14 @1005	
16	Same as above; slight odor; no she	een; wet to saturated.				227.0		
17 11 11 11 11 11 11 11	Brown, very dense, silty, gravelly, fi dry.	ne to coarse SAND (TILL); no	odor; no sheen;		-	0.0	SB-32-17 @1010	
19 — Till			,			0.0		
20	-							
· -								
ABBREVIATIONS		N	IOTES:					

FLOYDISNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORIN	SB-33	
strategy • science • engineering	LOGGED BY:	BORING L	OCATION:	,			
DRILLED BY:	G. Cisneros	NORTHIN	G·		EASTING:		
ESN			7.728183		1159776.24366		
DRILLING EQUIPMENT: Geoprobe			SURFACE COORDINATE SYSTEM NAD83 HARN, US			ATE SYSTEM: HARN, USCS WA	
DRILLING METHOD:						WATER (ft bgs):	
Direct Push		20			N/A		
SAMPLING METHOD/SAMPLER LENGTH: Continuous		BORING I	DIAMETER:		DRILL DATE: 12/10/2014		
Depth (feet) USCS Soil Description (color, texture, moisture, MAJOR Color)	otion and Observations DNSTITUENT, odor, staining, she	een, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0 Concrete top 2 inches. Fill SM Brown, silty, fine to med SAND with	10% rounded gravel.				0.0		
					1,426.0		
3 — I Brown, silty, fine SAND with 5% gra	evel and 40% silt; slight odor;	slight sheen;					
4 — : : : : : : : : : :							
5 — : : : : : Same as above; slight odor; slight s		ight odor; no			1,153.0		
6 — sheen					1,194.0		
8 — ML					731.0		
9 ::::::::::::::::::::::::::::::::::::	30% silt and 10 % rounded gr	ravel; strong odor;			1,518.0	SB-33-9 @1050	
10 —					1,188.0		
11 — 11 11 11 11 11 11 11 11 11 11 11 11					1,233.0		
13 — Same as above; moderate odor; mo	oderate sheen; wet				960.0		
14 — : SM :					1,018.0		
15 — : : : : : : : : : : : : : : : : : :					1,087.0		
16 — : : : : : : : : : : : : : : : : : :	en.				29.0		
Same as above; no odor; no sheen					8.8		
Brown, very dense, silty, gravelly S.					3.4		
19 — TIII—		,					
20							
ABBREVIATIONS: ft bgs = feet below ground surface USCS = Unified :		NOTES:					

FLOY	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	LOCATION: 4540 Pacific Ave Tacoma, WA				
	science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:				
DRILLED BY: ESN			NORTHIN 69222	IG : 7.440839		EASTING : 1159785.64587		
DRILLING EQUIF	PMENT:		SURFAC	SURFACE COORDINATE SYS				
DRILLING METH				DEPTH TO	O WATER (ft bgs):			
SAMPLING METHOD/SAMPLER LENGTH: BORING DIAMETER: DRI			DRILL DA					
Continuous Depth USCS	Soil Deservi	ntion and Observations	2"	Drive/	# of	12/10/2 PID	2014	
(feet) Symbol	(color, texture, moisture, MAJOR Color Concrete top 2 inches.	ption and Observations ONSTITUENT, odor, staining, s	heen, debris, etc.)	Recovery	Blows	(ppm)	Sample ID	
1 — 2 — 3 — 4 — 5 — I OL I	No recovery 0-5'.	d and 5% gravel; no odor; no with 30% silt and 10% gravel; no saturated.	el; slight odor; no			190.1 273.0 260.0 32.0 155.0 382.0 62.0 902.0 15.0	SB-34-6.5 @1135	
ABBREVIATIONS ft bgs = feet bel ppm = parts per	ow ground surface USCS = Unified	Soil Classification System groundwater table	NOTES:					

FLOYD SNIDEI	PROJECT: OGTH-Calhoun	LOCATIO	LOCATION: 4540 Pacific Ave Tacoma, WA				
strategy • science • engineerin	1	BORING	LOCATION:	,			
	G. Cisneros						
DRILLED BY: ESN		-	NORTHING: EASTING: 1159776.1651				
DRILLING EQUIPMENT:		SURFAC			COORDINATE SYSTEM:		
Geoprobe		ELEVATI				HARN, USCS WA	
DRILLING METHOD: TOTAL						O WATER (ft bgs):	
Direct Push		15	DIAMETED:		N/A	TE:	
SAMPLING METHOD/SAMPLER LENGTH: Continuous		2"	DIAMETER:		12/10/2		
	scription and Observations R CONSTITUENT, odor, staining, sheen	, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
O Concrete top 2 inches. Olive gray, stiff SILT with 10% s	and and 5% gravel; no odor; no sh	een.			916.0		
1 —					1,059.0		
2 —							
_	sheen; moist.				591.0		
3 Dark brown, organic SILT with v SM Brown, coarse SAND with 15%	voody debris. SILT; slight odor; no sheen; wet.	c			685.0		
	slight odor; moderate sheen; mois	t.					
4 —							
₋							
5 —					1,413.0		
Same as above; slight odor; no	sheen.						
					1,521.0		
7 — Same as above; slight odor; no	sheen; moist.				1,321.0		
	um SAND with 30% silt and 10% g	ravel; moist;			1,548.0		
8 — strong odor; moderate sheen.					1,909.0		
- : : : :							
9 —							
l - : : :							
10 —					2,712.0	SB-35-10 @1220	
Same as above; strong odor; m	oderate sneen.					OB-03-10 @ 1220	
11 — : SM : SM					2,123.0		
12 —							
'*					1,889.0		
13 —							
	g silt content; slight odor; heavy she	een; moist.			1,998.0		
					710.0		
15 — 111111111				1			
ABBREVIATIONS:		TES:					
ft bgs = feet below ground surface USCS = Unifi	ed Soil Classification System						

FL(ΟY	DISNIDER	PROJECT: GTH-Calhoun	LOCATIO	LOCATION: 4540 Pacific Ave Tacoma, WA				
		science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:		'		
DRILLED ESN	BY:			NORTHIN 692208	IG : 8.17513		EASTING: 1159765.74515		
	O a small a			ATE SYSTEM: HARN, USCS WA					
DRILLIN Direct	G METHO	DD:		TOTAL D	EPTH (ft bgs):		DEPTH TO	O WATER (ft bgs):	
SAMPLII	NG METH	OD/SAMPLER LENGTH:		BORING	DIAMETER:		DRILL DA		
Contin Depth	USCS	Soil Descrip	otion and Observations	2"	Drive/	# of	12/10/2 PID	2014	
(feet)	Symbol	(color, texture, moisture, MAJOR CO		neen, debris, etc.)	Recovery	Blows	(ppm)	Sample ID	
1 —	ML	Light brown, sandy SILT with 10% (gravel; no odor; no sheen; m	noist.			2.2		
2 —	·sw·	Reddish brown, gravelly, silty, fine t	o coarse SAND ; no odor; no	o sheen; wet.			1.1		
3 —		Olive to brown, stiff SILT with 10% sheen; moist.	fine sand and 5% large grav	el; no odor; no			0.2		
4 —							0.7		
5 —	Same as above; no odor; no sheen; moist.								
6 —	ML						0.3		
7 —		Same as above; with increasing sar	nd content; no odor; no shee	en.			0.7		
8 —							0.5		
_		Light brown, silty, fine SAND with 3 moist.	0% silt and 10% gravel; no c	odor; no sheen;			0.1	SB-36-8 @1300	
9 —							0.4		
10 —		Same as above; no odor; no sheen	moist.						
11 —	SM						0.5		
12 —									
13 —									
14 — —	ML	Brown, stiff, sandy SILT ; no odor; n	o sheen; moist.				1.0		
15 —									
	/IATIONS	: ow ground surface USCS = Unified s		NOTES:					
ppm =	parts per	million = denotes	groundwater table						

FI (ЭΥ	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORI	SB-37
		science • engineering	LOGGED BY:	BORING	LOCATION:			
DRILLED ESN	BY:		G. Cisneros	NORTHIN 692242	I G : 2.607506		EASTING 115978	: 35.64587
DRILLING Geopre		MENT:			SURFACE COORDINATE SYSTEM NAD83 HARN, US			
DRILLING Direct		DD:		TOTAL D 15	TOTAL DEPTH (ft bgs): DEPTH TO WATER (ft b			O WATER (ft bgs):
SAMPLIN	NG METH	HOD/SAMPLER LENGTH:		BORING	BORING DIAMETER: DRILL DATE:			
Contin	uous USCS	Ocil December		2"	Drive/	# of	12/10/2 PID	2014
(feet)	Symbol	(color, texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, s	sheen, debris, etc.)	Recovery	# 01 Blows	(ppm)	Sample ID
0 -		Concrete top 2 inches. Brown, stiff, sandy SILT with 10% s	and and 5% gravel; no odo	or; no sheen; moist.			0.2	
2 —	ML						0.3	
3 — -	I:OL:	Dark brown, organic SILT . Dark brown with Fe+ oxidation mott sheen; moist.	led, soft SILT with 10% fine	e sand; no odor; no			0.2	
4 — - 5 —	ML	Light brown to olive, stiff, sandy SIL odor; no sheen; moist to wet.	T with 40% sand and 5% re	ounded gravel; no		_	1.9	
6 — -		Same as above; no odor; no sheen	moist. Increasing sand wit	th depth.		_		
7 —		Brown, silty, fine SAND with 40% si	lt; no odor; no sheen; mois	t.			11.5 22.6	SB-37-7.5 @1330
8 —								
10 —								
11 —	SM	Same as above; no odor; no sheen	moist.				12.9	SB-37-11 @1335
12 — –								
13 — —		Same as above; no odor; no sheen	moist.					
14 —								
15	<u> : : : :</u>						4.8	
ABBREV	/IATIONS	 ::		NOTES:				
ft bgs =		ow ground surface USCS = Unified S	Soil Classification System groundwater table					

FLOYDISNIC	PROJECT: Control of the project of t	LOCATION	ATION: 4540 Pacific Ave Tacoma, WA					
strategy • science • engin	eering LOGGED BY:	BORING LO	DRING LOCATION:					
DRII I ED DV	G. Cisneros	NODTUNO	NORTHING: EASTING:					
DRILLED BY: ESN		692247.						
DRILLING EQUIPMENT: Geoprobe		SURFACE						
DRILLING METHOD:	, ,				EPTH TO WATER (ft bgs):			
Direct Push SAMPLING METHOD/SAMPLER LENGTH					N/A DRILL DATE:			
Continuous	•	2"			12/10/2014			
	Soil Description and Observations e, MAJOR CONSTITUENT, odor, staining, sh	neen, debris, etc.)	I	of PID				
0 XXXX Silty, sandy, gravelly FII	L.			0.5				
1 No recovery 1 to 5'.				0.5				
- No recovery 1 to 3.								
2 —								
3 —								
4 —								
5 Dark brown, silty, fine to wet.	medium SAND with 30% silt; slight odd	or; slight sheen;		52.0				
6 — SM : : : : :				705.0	0			
7 — Olive gray, stiff SILT wit moderate sheen; moist.	h 10% sand and moderate plasticity; mo	oderate odor;		327.0	0			
8 — ML Same as above; increas	sing sand content; moderate odor; mode	erate sheen; moist.		1,082	.0 SB-38-8 @1400			
10 — Brown, silty, fine SAND	with 30% silt; no odor; no sheen; moist.			683.0	0			
11 —								
12 — Same as above; no odo	r; no sheen; moist.			61.0)			
13 — : : : : : : : : : : : : : : : : : :								
14 — : : : : : : : : : : : : : : : : : :	% gravel; no odor; no sheen.			17.8	SB-38-14 @1405			
15 : : :								
ABBREVIATIONS:		NOTES:						
ft bgs = feet below ground surface USCS	S = Unified Soil Classification System = denotes groundwater table							

FLOY	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	LOCATION: 4540 Pacific Ave Tacoma, WA BORING ID: SB-3					
	science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:					
			_	NORTHING: EASTING: 1159776.59365					
DRILLING EQUIPMENT: Geoprobe			SURFACI	ACE COORDINATE SYSTEM:					
				EPTH (ft bgs)	:	DEPTH TO WATER (ft bgs):			
			15 BORING	N/A DIAMETER: DRILL DATE:					
Continuous	TOD/OAIII EEN EENOTTI.		2"	DIAMETER.		12/10/2014			
Depth USCS (feet) Symbol	Soil Descrip (color, texture, moisture, MAJOR CO	otion and Observations ONSTITUENT, odor, staining, st	heen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID		
0	Concrete top 6 inches. Sandy, silty, gravelly FILL.		Concode			31.0			
	Gray to olive, sandy SILT with 30%	sand and 10% gravel; sligh	nt odor; slight sheen.			200.0			
$\begin{bmatrix} 2 & - \end{bmatrix} \begin{bmatrix} 1 \\ ML \end{bmatrix}$						663.0			
3 —						12.3			
	Dark brown organic SILT with woody debris. Dark brown, firm SILT with 5% fine sand and Fe oxidation mottling; no odor; no sheen; moist.					31.0			
4 —	,								
5 —	Same as above; increasing sand co					588.0			
6 — : SM :	Dark brown, silty, fine SAND with 4 Olive brown, sandy SILT with mode					606.0			
7 —	slight odor; slight sheen; moist.	nato pastiony, so /s ililo ca	ia ana 676 graver,			776.0	SB-39-7 @1440		
8 — ML						34.0			
9 —	Same as above; slight odor; slight s		oon: maist			17.0			
10 —	Light blown silty SAND with 40 % Si	it, Siigiit odol, Moderate She	sen, moist.			75.0			
11 — : SM						1,051.0			
12 —	Same as above; slight odor; slight s	sheen; increasing silt with de	epth.			2,066.0	SB-39-12 @1445		
13	Light brown, stiff, sandy SILT with le	ow plasticity; no odor; no sh	neen; moist.			580.0			
14 — ML						23.1	SB-39-14 @1450		
15	Same as above; no odor; no sheen	; moist.							
ABBREVIATIONS ft bgs = feet beloppm = parts per	ow ground surface USCS = Unified	Soil Classification System groundwater table	NOTES:						

FI C) V	D SNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		/e BORII	NG ID: SB-40	
		science • engineering	LOGGED BY:	BORING	BORING LOCATION:				
DRILLED E	BY:		G. Cisneros	NORTHIN	IG:		EASTING	•	
ESN	J.,			_	692257.940839 1159786.14587				
DRILLING Geopro		MENT:			SURFACE COORDINATE SYSTE NAD83 HARN, U			IATE SYSTEM: B HARN, USCS WA	
DRILLING Direct P		DD:		TOTAL D	TOTAL DEPTH (ft bgs): DEPTH TO WATER (N/A			O WATER (ft bgs):	
SAMPLING	G METH	OD/SAMPLER LENGTH:		BORING	BORING DIAMETER: DRILL DATE:				
Continu				2"	Dai: /	н - ғ	12/10/2014		
(feet)	USCS Symbol	(color, texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, s	sheen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0 -::	∠GP•	Concrete top 3 inches. Gravel below concrete, 2 inches. Sand below gravel.					0.5		
1 -	SP ∷	Reddish brown, soft, sandy SILT wi	th 30% fine sand; no odor;	no sheen; moist.			0.4		
	ML								
2	1 1 1	No recovery 2 to 5 feet.							
3 —									
_									
4 —									
_									
5		Light brown oxidized (reddish), sand moist.	dy SILT with 5% gravel; no	odor; no sheen;			0.7		
6 —							0.3		
_									
7 —		Same as above; no odor; no sheen	· moist				27.0	SB-40-7 @1510	
	ML	danie as above, no odor, no sneem	, moist.				0.5	_	
8 —							0.5		
9 —		Same as above; increasing sand co	ontent with depth; no odor;	no sheen; moist.			0.3		
_									
10 —		Olive gray, silty, fine SAND with 40'	% silt; no odor; no sheen; n	noist.					
11 —	SM						6.7		
		Olive brown, stiff, sandy SILT with 3	30% fine sand; no odor; no	sheen; moist.			0.7		
12 —							3.2		
_	ML								
13 —									
14 —		Same as above; no odor; no sheen	; moist.				11.3		
	1 1 1								
15									
ABBREVIA	ATIONS	<u> </u>		NOTES:					
	feet belo	w ground surface USCS = Unified	Soil Classification System						

FLOY	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	SB-41		
	science • engineering	LOGGED BY: G. Cisneros	BORING	BORING LOCATION:					
DRILLED BY:	DRILLED BY: NORTHING:						:		
ESN	MENT.						1159779.66184		
Geoprobe			ELEVATION	EL EVATION			OORDINATE SYSTEM: NAD83 HARN, USCS WA		
Direct Push	ILLING METHOD: TOTAL DEPTH (ft bgs): irect Push 15				DEPTH TO WATER (ft bgs): N/A				
SAMPLING METH	IPLING METHOD/SAMPLER LENGTH: BORING DIAMETER			DIAMETER:	ı	DRILL DATE:			
Continuous Depth USCS	Ocil Decemb	ation and Observations	2"	Drive/	# of	12/10/2014 PID			
(feet) Symbol	(color, texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, shee	en, debris, etc.)	Recovery	# of Blows	(ppm)	Sample ID		
O —XFIIIX	Concrete top 2 inches. Gravelly, sandy fill.								
1 -	Olive green, stiff SILT with 15% sar	nd and 5% gravel; no odor; no	sheen; moist.			43.0			
2 —						7.8			
3 —									
4 —									
5 —						3.6			
6 —	Olive to brownish green, stiff, sandy no sheen; moist.	SILT with 30% sand and 5%	gravel; no odor;			118.0	SB-41-6 @1530		
7 —						1.1			
8 —	Same as above; no odor; no sheen	; moist.				0.4			
9 —	Brown, stiff, sandy SILT with 40% s	and and 5% gravel; no odor; n	o sheen; moist.						
10 —	Same as above; no odor; no sheen	; moist.				4.5			
11 —						13.0			
12 —									
13 —						10.7			
14 —									
15									
ABBREVIATIONS	:	N	OTES:						
ft bgs = feet belo	ow ground surface USCS = Unified willion = denotes	Soil Classification System							

DRILLED BY: ESN DRILLING EQU Geoprobe DRILLING MET Direct Push		LOGGED BY: G. Cisneros						
ESN DRILLING EQU Geoprobe DRILLING MET Direct Push		G. Cistieros) :				
DRILLING EQU Geoprobe DRILLING MET Direct Push			692258.	NORTHING: EASTING:				
Geoprobe DRILLING MET Direct Push			SURFACE	692258.679483 1159768.46859 SURFACE COORDINATE SYSTE				
Direct Push	HOD:		ELEVATIO	N:			HARN, USCS WA	
						WATER (ft bgs):		
	THOD/SAMPLER LENGTH:		15 BORING D	IAMETER:			RILL DATE:	
Continuous			2"			12/10/2014		
Depth USCS (feet) Symb		otion and Observations ONSTITUENT, odor, staining, shee	en, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0 -XFill'	Concrete top 2 inches. Silty, sandy, gravelly FILL .		-					
1 — T	Olive green, stiff, sandy SILT with 3	0% fine sand; no odor; no she	een; moist.			2.3		
2 :I:I:	Brown, silty, fine to medium SAND ;	no odor; no sheen; wet.				0.2		
3 —	Dark brown, firm SILT with woody of sheen; moist.	ebris and 10% fine sand; orga	anic odor; no			38.0		
4 —				Г				
5 —	Same as above; no odor; no sheen Brown, silty, gravelly, fine to mediui		/ gravel: no			8.0		
6 —	odor; slight sheen; wet.	II SAND With 20% Silt and 13%	o graver, no		_	13.3		
7 — : SM : : : : - : : :			Ì			145.0		
8	Olive-brown, stiff SILT with 10% fin moist.	e sand and 5% gravel; no odo	r; no sheen;			6.7		
9 — ML				г				
10 —	Brown, silty, gravelly, fine SAND will moist.	th 30% silt and 10% gravel; no	o odor; no sheen;			13.1		
11 —						6.9		
12 — SM			Ì			327.0		
13 —	Olive gray, silty SAND with 40% silt sheen; moist.	-			-	1,328.0	SB-42-13 @0820	
14 — SM/M	Olive gray silty SAND /sandy SILT v	vitn 5% gravel; no odor; no she	een.			21.0		
15						9.8		
		ı	OTES:					

FLOY	D S N I D E R GTH-Calhoun Cocation: 4540 Pacific Ave Tacoma, WA Boring ID: SB-2							
	science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:				
DRILLED BY:		G. Cisileios	NORTHIN	IG:		EASTING:		
ESN			69226 ⁻	1.676895		11597	57.43684	
DRILLING EQUIP Geoprobe	PMENT:			SURFACE COORDINATE SYSTEM NAD83 HARN,			IATE SYSTEM: B HARN, USCS WA	
DRILLING METHO Direct Push						DEPTH TO WATER (ft bgs): N/A		
	G METHOD/SAMPLER LENGTH: BORING DIAMETER:				DRILL DATE:			
Continuous			2"			12/10/2014		
Depth USCS (feet) Symbol	(color, texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, sh	neen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0 —XFill'X	Concrete top 2 inches. Silty, sandy, gravelly FILL .		Concret			46.0		
	Olive gray, stiff, sandy SILT with 15	% sand; no odor; no sheen.						
2 —						46.0	00.40.0.000	
3 — ML	Same as above; slight odor; slight sheen between 2 and 2.5 feet; moist; 30% fine to medium sand between 2 and 2.5 feet.					15.0	SB-43-2 @0850	
	Dark brown organic SILT layer; no odor; no sheen; moist.						SSB-43-3.5 @0855	
	CL Dark brown organic SILT layer; no odor; no sheen; moist. Dark brown, soft SILT; no odor; no sheen; moist.							
5 — ML								
6 — :SM :	, Olvi ,					0.7		
7 —	Olive green, stiff SILT with 5% fine	sand; no odor; no sheen; mo	pist.			0.5		
8 — ML						0.5		
9 —	Olive brown, silty, fine to medium S no sheen; moist.	AND with 15% gravel and 3	0% silt; no odor;					
10 —	no sileeri, moist.					1.0		
12 —	Same as above; no odor; no sheen	; moist.						
13 — SM/ML 14 — SM/ML – 15	Olive gray, silty SAND /sandy SILT	with 5% gravel; no odor; no	sheen; moist.			1.1		
		Т						
ABBREVIATIONS ft bgs = feet belong = parts per	ow ground surface USCS = Unified		NOTES:					

FLOYD	SNIDER	PROJECT: GTH-Calhoun	LOCATION: 4540 Pacific Ave Tacoma, WA BORING ID: SB-44					
	rategy • science • engineering							
DRILLED BY: ESN			-	NORTHING: EASTING: 1159778.84211				
DRILLING EQUIPMENT: Geoprobe			SURFAC	SURFACE COORDINATE SYSTEM: ELEVATION: NAD83 HARN, USCS W				
			TOTAL D	OTAL DEPTH (ft bgs): DEPTH TO WATER (ft bgs):				
				N/A ING DIAMETER: DRILL DATE:				
Continuous			2"			12/10/2014		
, , , , ,	lor, texture, moisture, MAJOR Co	otion and Observations DNSTITUENT, odor, staining, sheen	, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
0 Concre	ete top 2 inches. , silty, gravelly FILL .		r			1.3		
	prown, sandy SILT with 30% s	sand; no odor; no sheen; moist.				0.4		
2 — ML						0.4		
I: OL : Dark b	rown, organic SILT . brown, sandy SILT with 40% s	sand; no odor; no sheen; moist.	0			0.4		
- : : : : Dark b	rown, silty, gravelly SAND wino sheen; wet.	th 20% silt and 15% fine rounde	ed gravel; no			0.5		
4 - 300		e sand; no odor; no sheen; mois	<u>.</u> t.					
5 —						0.3		
6 —						0.3		
7 — ML						0.3		
1 1111	, stiff, sandy SILT with 40% fi	ne sand; no odor; no sheen; mo	pist.			4.0		
8 —	aray silty fine SAND with 30	% silt and 10% rounded gravel;	no odor: no			1.0		
	; moist.	o sint and 10% founded graves,	110 0001, 110			5.9		
10 —								
11 — : : : : : : Same	as above; slight odor; no she	en; moist.				1.2		
- : : : :SM :						37.0		
12 —						339.0		
13 —						646.0	SB-44-12.5 @0930	
						37.0		
14 — Same	as above; no odor; no sheen							
15 Same	as above; no odor; no sheen	; moist.				4.2		
ADDDE\//ATIONS		N/C	TES:					
ABBREVIATIONS: ft bgs = feet below grour ppm = parts per million	nd surface USCS = Unified S							

FLOYD) SNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma,		ve BORII	SB-45
	ience • engineering	LOGGED BY: G. Cisneros	BORING I	OCATION:			
DRILLED BY: ESN			-	NORTHING: EASTING: 692219.288636 1159767.00236			
DRILLING EQUIPMENT: Geoprobe			SURFACE		COORDINATE SYSTEM: NAD83 HARN, USCS WA		
DRILLING METHOD:	:			EPTH (ft bgs):	(ft bgs): DEPTH TO WATER (ft bgs):		
Direct Push SAMPLING METHOD	D/SAMPLER LENGTH:		15 BORING	N/A DIAMETER: DRILL DATE:			TE:
Continuous			2"			12/10/2	
Depth USCS (feet) Symbol	Soil Descrip (color, texture, moisture, MAJOR CO	otion and Observations ONSTITUENT, odor, staining, she	een, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
	concrete top 2 inches. ilty, sandy, gravelly FILL .		Concern			0.4	
1 — : SM:	eark brown, silty, fine to medium S	AND; no odor; no sheen; wet	i.			0.4	
	Gray to olive gray, stiff SILT with 10	% fine sand; no odor; no she	en; moist.			0.4	
3 —						1.5	
4 —							
5 —						0.4	
Olive gray, stiff SILT with 5% fine sand; no odor; no sheen; moist.							
_	ame as above; with increasing sar	nd content with depth.					
7 —						0.3	
8 —						0.5	
	Dlive gray, silty, fine SAND with 5% heen; moist.	rounded gravel and 30% silt	; no odor; no				
- : : : :						15.8	SB-45-9.5 @1010
10 —						0.6	
11 —	ame as above; with increasing sar	nd and decreasing silt; no odd	or; no sheen; wet.			3.7	
12 — SM						3.4	
	Same as above; increasing silt content; no odor; no sheen; moist.						
13 —	11.0						
14 —	Gray, silty, fine SAND with 40% silt	and 10% gravel; no odor; no	sheen; moist.			9.5	
15							
ABBREVIATIONS:		N	NOTES:				
	ground surface USCS = Unified \$						

FLOY	DISNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		/e BORII	SB-46
	science • engineering	LOGGED BY: G. Cisneros	BORING I	OCATION:			
DRILLED BY: ESN		G. Cistieros	_	NORTHING: EASTING: 692229.346571 1159766.08148			
DRILLING EQUIPMENT: Geoprobe		SURFACE			COORDIN	ATE SYSTEM: HARN, USCS WA	
DRILLING METHOD: Direct Push			TOTAL DI	EPTH (ft bgs):			O WATER (ft bgs):
	OD/SAMPLER LENGTH:			DIAMETER: DRILL DATE: 12/10/2014			
Depth USCS (feet) Symbol	Soil Descri (color, texture, moisture, MAJOR C	otion and Observations DNSTITUENT, odor, staining, she	een, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
	Concrete top 2 inches. Silty, sandy, gravelly FILL.		Cascilla			0.9	
1 — ML	Brown olive, sandy SILT ; no odor; r Dark brown, silty, fine to medium S		odor: alight shoon:			273.0	
2 — : SM :	wet.		51			335.0	
3 —	Olive green, stiff SILT with 10% fine	e sand; slight odor; slight she	en; moist.				
4 —							
5 — ML Olive gray stiff sandy SILT with 30% fine sand and 5% rounded grayel; slight							
6 — Olive gray, stiff, sandy SILT with 30% fine sand and 5% rounded gravel; slight odor; moderate sheen.							
7 —	7 —						
8 —							
9 —	Grayish brown, sandy SILT/silty SA	.ND with 10% gravel; slight o	dor; no sheen.			6.0	
			50000			7.0 50.0	
11 —	Gray, silty, fine to medium SAND w moderate sheen; moist.	ith 10% gravel and 30% silt;	moderate odor;			806.0	
12 —						1,814.0	
13 —						1,858.0	
14 — : : : : : :	Same as above; strong odor; heavy	sheen.				1,995.0	
_	Same as above; moderate odor; he	avy sheen; moist.				2,368.0	OD 40 45 @ 4400
16 —	Same as shows madeto to -t-	a odor: hogisi shoep:				938.0	SB-46-15 @1100
17 —	Same as above; moderate to strong	g ouor, neavy sneen; moist.				1,459.0	
18 —	Same as above; strong odor; heavy	sheen: moist				820.0	
	Light brown; very dense, silty, grave		I): no odor: no			020.0	
19 — — — — — — — — — — — — — — — — — — —	sheen; dry.	eny, nine to coarse sand (Til	i, no odor, no			0.0	SB-46-19.5 @1105
20							
ABBREVIATIONS	: ow ground surface USCS = Unified		NOTES:				
ppm = parts per	million = denotes	groundwater table					

FLOYD S	SNIDER	ркојест: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma,		e BORII	SB-47
strategy • science		LOGGED BY:	BORING	LOCATION:	'		
DRILLED BY:		G. Cisneros	NORTHI	10.		FACTING	
				NORTHING: EASTING: 1159756.90815			
DRILLING EQUIPMENT:				SURFACE COORDINATE SYSTEM:			
Geoprobe DRILLING METHOD:			ELEVATI				HARN, USCS WA
Direct Push			20	EPTH (ft bgs): DEPTH TO WATER (ft bgs): N/A		J WATER (π bgs):	
SAMPLING METHOD/SAMPI	LER LENGTH:			DIAMETER:	1	DRILL DA	
Continuous Depth USCS	0.115		2"	Drivo/	# of	12/10/2 PID	2014
(feet) Symbol (color,	texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, st	heen, debris, etc.)	Drive/ Recovery	# 01 Blows	(ppm)	Sample ID
	top 2 inches. ly, gravelly FILL .		Concret			748.0	
1 — Gray to br	own, sandy SILT with 309	% sand; slight odor; slight sh	neen; moist.			748.0	
2	n, silty, fine to medium S asheen; wet.	AND with 10% gravel; mode	erate odor;		_	746.0	
] 2 :]:]: :		l; slight odor; slight sheen; n	noist.			7 10.0	
4 — ML					_		
5	tra mandings to accura CAN	ID. madasaha adam madasah				382.0	
- SIM wet.		ND; moderate odor; moderat	2		-		
6 — Olive gree	en, stiff SILT with 10% sar	nd; moderate odor; moderate	e sheen; moist.			1,387.0	
7 —						1,415.0	
8 — ML Same as a	above; increasing sand co	ontent; moderate odor; mode	erate sheen; moist.		-	891.0	SB-47-7.5 @1145
9 —							
10 — Same as a	above; 40% sand; modera	ate odor; moderate sheen; m	noist.		_	651.0	
11 — : : : : Grayish bi		n 10% fine rounded gravel;	slight odor; slight			756.0	
12 —					-	43.0	
13 —	aharra Bahta dan Bahta	ha ana madak			-	379.0	
SM :	above; slight odor; slight s	ineen; moist.			-	766.0	
'	above; no odor; no sheen	; moist.			_	215.0	
16 — Same as a	above; increasing silt cont	ent; strong odor; moderate	sheen; moist.		_	45.0	
17 Light brown no sheen;		30% fine sand and 10% fine	e gravel; no odor;			16.8	
18 — ML					_		
19 Light brow	above; no odor; no sheen yn, silty, gravelly, fine to co	parse SAND (TILL); no odor	r; no sheen; dry.			1.5	
20 — Till _ = g.m s.o			π				
ABBREVIATIONS:			NOTES:				
ft bgs = feet below ground s ppm = parts per million		Soil Classification System groundwater table					

FLOYDISNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	NG ID: SB-48
strategy • science • engineering	LOGGED BY:	BORING I	OCATION:	,		
DRILLED BY:	G. Cisneros	NORTHIN	NORTHING: EASTING:			
ESN		_	692219.180075 1159756.85993			
DRILLING EQUIPMENT: Geoprobe	SURFACE ELEVATION				IATE SYSTEM: B HARN, USCS WA	
DRILLING METHOD: Direct Push		TOTAL D	EPTH (ft bgs):	: DEPTH TO WATER (ft bgs): N/A		
SAMPLING METHOD/SAMPLER LENGTH:			DIAMETER:			
Continuous Depth USCS Soil Descrip	otion and Observations	2	Drive/	# of	PID	2014
(feet) Symbol (color, texture, moisture, MAJOR Co		een, debris, etc.)	Recovery	Blows	(ppm)	Sample ID
Concrete top 2 inches. Silty, sandy, gravelly FILL .					0.5	
1 — Olive gray, stiff SILT with 10% sand	d; no odor; no sheen; moist.				0.5	
2	AND; no odor; no sheen; wet	i.				
3 — : SM : 3 — : : : :					0.6	
Olive light brown, stiff SILT; no odor; no sheen; moist.						
Same as above; no odor; no sheen; moist.						
6 Gray, silty, medium to coarse SAND , dense; no odor; no sheen; moist.						
7 — Olive, stiff sandy SILT with 10% sal	nd; no odor; no sheen; moist.				0.5	
8 —					0.8	
9 — Gray, silty, fine SAND with 30% silt	and 10% gravel; no odor; no	sheen; saturated.			1.9	SB-48-8.5 @1240
10 —					1.4	
Brown, stiff SILT with 10% sand; no						
11 - I I I I Brown, loose, silty, fine to medium saturated.	SAND with 10% gravel; no od	dor; no sneen;			1.0	
12 — : : : : : Olive, stiff, SILT with 20% sand; no	odor; no sheen; moist.				7.6	
13 — ML Gray, silty, fine SAND with 5% gravel; no odor; no sheen; moist.						
14 — : SM :		-			7.0	
15 — [1.1.1.1.]						
ABBREVIATIONS: ft bgs = feet below ground surface USCS = Unified some parts per million = denotes		NOTES:				

FLOYD S	SNIDER	ркојест: GTH-Calhoun	LOCATIO	ON: 4540 Pa Tacoma		ve BORI	NG ID: SB-49
strategy • science		LOGGED BY: G. Cisneros	BORING	LOCATION:		1	
DRILLED BY: ESN				NORTHING: EASTING: 692229.588007 1159744.89823			
DRILLING EQUIPMENT: Geoprobe			SURFAC	COORDINATE SYSTEM:			
DRILLING METHOD: Direct Push			TOTAL D	EPTH (ft bgs):	:		O WATER (ft bgs):
SAMPLING METHOD/SAMPI Continuous	ER LENGTH:		BORING 2"	DIAMETER:	DRILL DATE: 12/10/2014		
Depth USCS (feet) Symbol (color,		otion and Observations ONSTITUENT, odor, staining,	sheen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
	op 2 inches. y, gravelly FILL .		Connect			0.6	
1 — Brown, sti	ff, sandy SILT ; no odor; n	o sheen; moist.					
2 :: : : Dark brow : : : :	n, loose, silty, gravelly S A	AND; no odor; no sheen; m	noist.			0.6	
3 Olive gray, stiff SILT with 10% sand; no odor; no sheen; moist. 0.6 0.4							
4 —							
5 —						0.6	
6 — Brown, stiff SILT with moderate plasticity and 10% fine sand; no odor; no sheen; moist.							
7 —	above with increasing san	d content; no odor; no she	een; moist.			0.9	
		% silt and 10% rounded gr	avel; slight odor; no			74.0	
9 — : : : : : sheen; mo	ist.					0.8	
10 —	edium SAND ; no odor; no	sheen; moist.				0.8	
11							
12 — :							
13 — : : : : : : : : : : : : : : : : : :						322.0	SB-49-13.5 @1315
ABBREVIATIONS: ft bgs = feet below ground s	urface USCS = Unified	Soil Classification System	NOTES:		-		

FLOY	DISNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		BORII	SB-50	
	science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:				
DRILLED BY: ESN		C. Cisticios		NORTHING: EASTING: 692244.655025 1159754.8293				
DRILLING EQUIPMENT: Geoprobe			SURFACI ELEVATI	 E	С	OORDIN	ATE SYSTEM: HARN, USCS WA	
DRILLING METHOD:				EPTH (ft bgs):	D		O WATER (ft bgs):	
Direct Push SAMPLING METI	HOD/SAMPLER LENGTH:		15 BORING	DIAMETER:		RILL DA	TE:	
Continuous	T		2"	T		12/10/2	2014	
Depth USCS (feet) Symbol	(color, texture, moisture, MAJOR Co	otion and Observations ONSTITUENT, odor, staining, s	sheen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID	
O —XFIIIX	Concrete top 2 inches. Silty, sandy, gravelly FILL ; slight oc	dor.				1.0		
1 -	Gray-brown, stiff, sandy SILT with 3	80% sand; slight odor; sligh	it sheen; moist.		_			
2 — ML						23.4		
3								
4								
5 — ML 19.7								
6 — SM/ML Gray, silty SAND/sandy SILT; slight odor; no sheen; moist. 96.4								
Tight brown, stiff, sandy SILT with 30% fine sand and 10% rounded gravel; slight odor; slight sheen; moist.								
8 —						175.0		
-						644.0		
10 —	Same as above; slight odor; no she Gray, silty fine SAND with 30% silt		odar: modarata			32.0		
11 —	sheen; moist.	and 10 % graver, moderate	ouor, moderate			1,112.0		
13 — SM					SB-50-13 @1345			
14 —								
15	No recovery 14.2-15 feet.							
10					•			
ABBREVIATIONS ft bgs = feet beloppm = parts per	ow ground surface USCS = Unified	Soil Classification System groundwater table	NOTES:					

Strategy • science • engineering Constitution Constitutio	neros	Tacoma			
		NORTHING: EASTING:			
ESN		692239.626016			
DRILLING EQUIPMENT: Geoprobe		FACE VATION:			ATE SYSTEM: HARN, USCS WA
DRILLING METHOD: Direct Push	тот. 15	AL DEPTH (ft bgs):	I	EPTH TO N/A	WATER (ft bgs):
SAMPLING METHOD/SAMPLER LENGTH:		RING DIAMETER:		RILL DA	TE:
Continuous	2"			12/10/2	
Depth (feet) USCS Symbol Soil Description and O (color, texture, moisture, MAJOR CONSTITUEN		Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
0 Concrete top 2 inches. Silty, sandy, gravelly FILL		Control		5.5	
1 Light brown to olive, stiff SILT with 10% sand; ML 2 — ML	no odor; no sheen; moist.		_		
Dark brown, silty, fine to med SAND with 10%	gravel; no odor; no sheen; mois	t.		1.1	
Olive, stiff SILT with 10% sand; slight odor; mo	derate sheen.			1.4	
4 — 5 — Gray to olive, stiff SILT with 10% sand; slight odor; moderate sheen; moist. 38.9 26.3					
7 — ML Same as above; increasing sand with depth; moderate odor; slight sheen. 64.2 SB-51-7.5				SB-51-7.5 @1405	
Same as above; moderate odor; slight sheen;	moist.			50.2	
9 — Same as above; slight sheen; slight odor; mois	t.			4.3	
10 —				12.5	
11 : : : Olive gray, silty fine SAND with 30% silt and 10	0% gravel; slight odor; no sheen			33.3	
12 — 1					
13 — SM Same as above; no odor; no sheen; moist.		,			
15					
ABBREVIATIONS: ft bgs = feet below ground surface USCS = Unified Soil Classifi	NOTES:				

FLOV	DISNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	NG ID: SB-52
	science • engineering	LOGGED BY:	BORING	LOCATION:	, , , , ,		
		G. Cisneros			1.		
DRILLED BY: ESN			-	NORTHING: EASTING: 1159747.42981			
DRILLING EQUIPMENT: Geoprobe			SURFACI	FACE COORDINATE SYSTEM:			
DRILLING METH	OD:			EPTH (ft bgs):	bgs): DEPTH TO WATER (ft bgs):		
Direct Push			15	N/A DIAMETER: DRILL DATE:			
Continuous	HOD/SAMPLER LENGTH:		2"	DIAMETER:		12/10/2	
Depth USCS (feet) Symbol	Soil Descri (color, texture, moisture, MAJOR C	otion and Observations DNSTITUENT, odor, staining, st	neen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
0 -XFillX	Concrete top 2 inches. Silty, sandy, gravelly FILL .		Concede				
1 — ML	Brown, stiff, sandy SILT ; slight odor	; slight sheen.	M			1.4	
2	Dark brown, loose, silty, fine to med slight sheen; wet.	lium SAND with 10% fine gr	ravel; slight odor;			2.0	
3 -	Gray, stiff, sandy SILT with 15% sa	nd; slight odor; slight sheen	; moist.				
4 —							
5 — 18.7							
6 —	6 — Olive gray, stiff SILT with 10% sand and 5% gravel; slight odor; slight sheen; moist.						
7 — ML - 8 —	Same as above; slight odor; slight s	heen; moist.			_	273.0	SB-52-7.5 @1455
9 —						158.0	
10 —	Same as above; slight odor; no she	en.				65.0	
11 —	Gray, silty, fine SAND with 10% gra	vel and 30% silt; no odor; n	o sheen.			13.5	
12 —					-	2.2	
- 							
	Same as above; no odor; no sheen					4.0	
	Same as above; slight odor; no she	en.				4.8	
15 : : :	·]						
ABBREVIATIONS ft bgs = feet bel	ow ground surface USCS = Unified	Soil Classification System	NOTES:				

FLOV	DISNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORII	SB-53
	science • engineering	LOGGED BY:	BORING I	OCATION:	, , , , ,		
		G. Cisneros					
DRILLED BY: ESN			-	NORTHING: EASTING: 1159768.71578			
DRILLING EQUIPMENT:			SURFACE				ATE SYSTEM:
Geoprobe	MENT.		ELEVATION		`		HARN, USCS WA
DRILLING METHO	DD:		TOTAL DI	EPTH (ft bgs):	1	DEPTH TO	O WATER (ft bgs):
Direct Push			15			N/A	
SAMPLING METH Continuous	IOD/SAMPLER LENGTH:		BORING I	DIAMETER:		12/10/2	
Depth USCS (feet) Symbol	Soil Descrip (color, texture, moisture, MAJOR CO	otion and Observations ONSTITUENT, odor, staining, sl	heen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
0	Concrete top 2 inches. Silty, sandy, gravelly FILL .		Cascoli			5.9	
1 - 1111	Brown to olive, stiff SILT with 10% f	ine sand; no odor; no sheer	n; moist.			0.0	
2 —						6.5	
3 — ML	Woody debris at 2.5'.						
-							
4 — I I I I Dark brown, silty, fine to medium SAND with 10% fine gravel; moderate odor;							
5 — SM : 210.0							
6 —	Olive gray, stiff SILT with 10% fine	sand; slight odor; slight she	en; moist.			245.0	
7 —						208.0	
8 —	Same as above; strong odor; mode	rate sheen				739.0	
	came as above, easing easi, meas	ide oneon.	,				
_							
10 —						1,092.0	SB-53-10 @1530
11 -	Olive gray, silty, fine SAND with 10 th	% gravel; strong odor; mode	erate sheen; moist.			32.0	
12 —							
13 — SM	Same as above; moderate odor; mo	oderate sheen.	ì			48.0	
	·					679.0	
14 — : : : : : : : : : : : : : : : : : :	Same as above; moderate odor; sli	ght sheen.					
15 : : :							
ABBREVIATIONS			NOTES:				
ft bgs = feet belo	ow ground surface USCS = Unified s	Soil Classification System groundwater table					

FL (ΟY	D SNIDER	PROJECT: GTH-Calhoun	LOCATIO	N: 4540 Pa Tacoma		e BORI	SB-54
		science • engineering	LOGGED BY: G. Cisneros	BORING	LOCATION:			
DRILLED	BY:		G. Cistieros		NORTHING: EASTING:			
ESN	G EQUIPI	MENT			3.107506			35.64587
Geopr		WENT:			SURFACE COORDINATE SYSTEM: ELEVATION: NAD83 HARN, USCS W.			
	G METHO	DD:			L DEPTH (ft bgs): DEPTH TO WATER (ft bgs):			
Direct		OD/SAMPLER LENGTH:			15 N/A BORING DIAMETER: DRILL DATE:			
Contin				2"	ı		12/10/2	2014
Depth (feet)	USCS Symbol	Soil Descrip (color, texture, moisture, MAJOR CO	otion and Observations ONSTITUENT, odor, staining, s	heen, debris, etc.)	Drive/ Recovery	# of Blows	PID (ppm)	Sample ID
0 -	X Fill X	Concrete top 2 inches. Silty, sandy, gravelly FILL .		Essential Programme Progra			2.6	
1 —	****							
2 —							2.5	
_	ос [] []	Dark organic SILT with woody debr Dark brown, loose, silty, fine to med	is. lium SAND with 10% fine g	ravel; no odor; no				
3 —	SM 	sheen; wet.		53.			1.5	
4 —	ML	Brown, stiff SILT with 10% sand; no	odor; no sheen; moist.					
_		Gray, silty, medium to coarse SANI	• with 10% round gravel; sli	ight odor; no sheen;				
5 —	SM							
6 —	41.0 Olive green, sandy SiL1 with 15% sand and 5% gravel; slight odor; slight sheen;				SB-54-5.5 @1555			
_	ML	moist.						
7 —		Light brown to gray, silty, fine SANI moist.	with 10% round gravel; no	o odor; no sheen;			4.8	
8 —								
_								
9 —								
10 —							8.9	
_		Gray, silty, fine SAND with 10% rou	nded gravel; no odor; no sh	neen; moist.			0.9	
11 —	SM							
_							7.7	
12 —		Same as above; no odor; no sheen					6.3	
13 —								
_								
14 —		Same as above; no odor; no sheen	moist.				3.7	
15 —							1.7	
				NOTES				
ft bgs =	/IATIONS = feet belo parts per	w ground surface USCS = Unified S	Soil Classification System groundwater table	NOTES:				

Attachment 2 Laboratory Report

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

December 26, 2014

Gabriel Cisneros, Project Manager Floyd-Snider Two Union Square, Suite 600 601 Union St Seattle, WA 98101

Dear Mr. Cisneros:

Included are the results from the testing of material submitted on December 12, 2014 from the GTH-Calhoun, F&BI 412214 project. There are 23 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures FDS1226R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on December 12, 2014 by Friedman & Bruya, Inc. from the Floyd-Snider GTH-Calhoun, F&BI 412214 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Floyd-Snider
412214 -01	SB-30-4.5
412214 -02	SB-31-4.5
412214 -03	SB-32-6
412214 -04	SB-32-14
412214 -05	SB-32-17
412214 -06	SB-33-9
412214 -07	SB-33-17
412214 -08	SB-34-6.5
412214 -09	SB-34-17
412214 -10	SB-35-10
412214 -11	SB-36-8
412214 -12	SB-37-7.5
412214 -13	SB-37-11
412214 -14	SB-38-8
412214 -15	SB-38-14
412214 -16	SB-39-7
412214 -17	SB-39-12
412214 -18	SB-39-14
412214 -19	SB-40-7
412214 -20	SB-41-6
412214 -21	SB-41-6D
412214 -22	SB-42-13
412214 -23	SB-42-15
412214 -24	SB-43-2
412214 -25	SB-43-3.5
412214 -26	SB-44-12.5
412214 -27	SB-44-15
412214 -28	SB-45-9.5
412214 -29	SB-46-19.5
412214 -30	SB-46-15
412214 -31	SB-48-8.5
412214 -32	SB-47-7.5
412214 -33	SB-49-13.5
412214 -34	SB-50-13
412214 -35	SB-51-7.5
412214 -36	SB-52-7.5

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE(continued)

This case narrative encompasses samples received on December 12, 2014 by Friedman & Bruya, Inc. from the Floyd-Snider GTH-Calhoun, F&BI 412214 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Floyd-Snider
412214 -37	SB-53-10
412214 -38	SB-53-10D
412214 -39	SB-54-5.5
412214 -40	Trip Blank

The samples SB-32-14, SB-33-9, and SB-35-10 were sent to Fremont for EPH/VPH analyses. Review of the enclosed report indicates that all quality assurance were acceptable.

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/12/14 Date Analyzed: 12/12/14

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS GASOLINE USING METHOD NWTPH-Gx

Sample ID Laboratory ID	Gasoline Range	Surrogate (% Recovery) (Limit 50-150)
SB-32-14 412214-04 1/10	2,000	ip
SB-33-9 412214-06 1/10	2,700	ip
SB-35-10 412214-10 1/10	3,400	ip
Method Blank	<2	98

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/12/14

Date Analyzed: 12/12/14 and 12/22/14

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Sample ID Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (% Recovery) (Limit 50-132)
SB-30-4.5 412214-01	< 0.02	< 0.02	< 0.02	< 0.06	19	94
SB-32-17 412214-05	< 0.02	< 0.02	0.022	<0.06	6.7	93
SB-33-17 412214-07	< 0.02	< 0.02	< 0.02	< 0.06	<2	92
SB-34-6.5 412214-08	< 0.02	< 0.02	0.068	0.11	26	93
SB-34-17 412214-09	< 0.02	< 0.02	< 0.02	< 0.06	<2	92
SB-36-8 412214-11	< 0.02	< 0.02	<0.02	< 0.06	<2	92
SB-37-7.5 412214-12	< 0.02	< 0.02	< 0.02	<0.06	<2	93
SB-38-8 412214-14	< 0.02	0.45	<0.02	1.2	250	129
SB-38-14 412214-15	< 0.02	< 0.02	< 0.02	< 0.06	<2	93
SB-39-12 412214-17 1/5	< 0.02	0.94	< 0.02	2.6	330	86
SB-39-14 412214-18	< 0.02	< 0.02	< 0.02	< 0.06	<2	93
SB-40-7 412214-19	< 0.02	< 0.02	<0.02	< 0.06	<2	93

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/12/14

Date Analyzed: 12/12/14 and 12/22/14

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Sample ID Laboratory ID	Benzene	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (% Recovery) (Limit 50-132)
SB-41-6 412214-20	< 0.02	< 0.02	< 0.02	0.37	43	96
SB-41-6D 412214-21	< 0.02	< 0.02	< 0.02	0.074	9.2	81
SB-42-13 412214-22 1/5	0.15	3.1	9.8	5.9	1,400	122
SB-42-15 412214-23	< 0.02	< 0.02	< 0.02	< 0.06	<2	93
SB-43-2 412214-24	< 0.02	0.20	< 0.02	1.6	190	115
SB-44-12.5 412214-26	< 0.02	< 0.02	0.32	0.64	90	130
SB-45-9.5 412214-28	< 0.02	< 0.02	< 0.02	< 0.06	<2	103
SB-46-19.5 412214-29	< 0.02	< 0.02	< 0.02	< 0.06	<2	103
SB-46-15 412214-30 1/50	0.84	<0.1	15	59	2,400	132
SB-48-8.5 412214-31	< 0.02	< 0.02	< 0.02	< 0.06	<2	106
SB-47-7.5 412214-32 1/10	< 0.02 j	< 0.1	3.3	5.1	590	115
SB-49-13.5 412214-33	< 0.02	< 0.02	< 0.02	< 0.06	<2	111

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/12/14

Date Analyzed: 12/12/14 and 12/22/14

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Sample ID Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (% Recovery) (Limit 50-132)
SB-50-13 412214-34 1/10	0.11	< 0.02	2.3	4.5	380	121
SB-51-7.5 412214-35	< 0.02	< 0.02	0.85	0.54	56	130
SB-52-7.5 412214-36	< 0.02	0.031	0.040	< 0.06	6.5	113
SB-53-10 412214-37 1/50	1.7	< 0.1	21	36	2,600	131
SB-54-5.5 412214-39	< 0.02	< 0.02	2.0	3.2	330	ip
Method Blank 04-2484 MB	< 0.02	< 0.02	<0.02	< 0.06	<2	105
Method Blank 04-2483 MB	< 0.02	< 0.02	< 0.02	< 0.06	<2	92

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260C

Client Sample ID: SB-32-14 Client: Floyd-Snider

Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/12/14 Lab ID: 412214-04
Date Analyzed: 12/12/14 Data File: 121214.D
Matrix: Soil Instrument: GCMS9

Units: mg/kg (ppm) Dry Weight Operator: JS

		Lower	Upper
Surrogates:	% Recovery:	Limit:	Limit:
1,2-Dichloroethane-d4	101	90	111
Toluene-d8	106	64	137
4-Bromofluorobenzene	105	81	119

Concentration

Compounds: mg/kg (ppm)

Methyl t-butyl ether (MTBE) < 0.05 Benzene < 0.03 Toluene < 0.05 Ethylbenzene 0.76 m,p-Xylene < 0.1 o-Xylene < 0.05 1,2-Dichloroethane (EDC) < 0.05 1,2-Dibromoethane (EDB) < 0.05 Hexane 11

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260C

Client Sample ID:	SB-33-9	Client:	Floyd-Snider
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Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214
Date Extracted: 12/12/14 Lab ID: 412214-06

Date Extracted: 12/12/14 Lab ID: 412214-06
Date Analyzed: 12/12/14 Data File: 121217.D
Matrix: Soil Instrument: GCMS9
Units: mg/kg (ppm) Dry Weight Operator: JS

		Lower	∪pper
Surrogates:	% Recovery:	Limit:	Limit:
1,2-Dichloroethane-d4	101	90	111
Toluene-d8	109	64	137
4-Bromofluorobenzene	107	81	119

< 0.05

5.1

Concentration Compounds: mg/kg (ppm) Methyl t-butyl ether (MTBE) < 0.05 Benzene 0.14 Toluene 0.24 Ethylbenzene 6.6 m,p-Xylene 10 o-Xylene 4.1 1,2-Dichloroethane (EDC) < 0.05

1,2-Dibromoethane (EDB)

Hexane

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260C

Client Sample ID:	SB-35-10	Client:	Floyd-Snider
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Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

Lab ID: Date Extracted: 12/12/14 412214-10 Date Analyzed: 12/12/14 Data File: 121218.D Instrument: Matrix: Soil GCMS9 Units: mg/kg (ppm) Dry Weight Operator: JS

Upper Lower Surrogates: % Recovery: Limit: Limit: 1,2-Dichloroethane-d4 100 90 111 Toluene-d8 117 64 137 4-Bromofluorobenzene 110 81 119

6.3

Concentration Compounds: mg/kg (ppm) Methyl t-butyl ether (MTBE) < 0.05 Benzene 0.26 Toluene 0.85 21 ve Ethylbenzene m,p-Xylene 42 ve o-Xylene 22 ve 1,2-Dichloroethane (EDC) < 0.05 1,2-Dibromoethane (EDB) < 0.05

Hexane

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260C

Client Sample ID:	SB-35-10	Client:	Floyd-Snider
D . D . 1	10/10/14	D	OTHER OF H

Project: Date Received: 12/12/14 GTH-Calhoun, F&BI 412214 Lab ID: Date Extracted: 412214-10 1/10 12/12/14 Date Analyzed: 12/12/14 Data File: 121216.D Matrix: Soil Instrument: GCMS9

Units: mg/kg (ppm) Dry Weight Operator: JS

		Lower	∪pper
Surrogates:	% Recovery:	Limit:	Limit:
1,2-Dichloroethane-d4	100	90	111
Toluene-d8	101	64	137
4-Bromofluorobenzene	97	81	119

Compounds:	Concentration mg/kg (ppm)
Methyl t-butyl ether (MTBE)	< 0.5
Benzene	0.31
Toluene	0.91
Ethylbenzene	23
m,p-Xylene	45
o-Xylene	24
1,2-Dichloroethane (EDC)	< 0.5
1,2-Dibromoethane (EDB)	< 0.5
Hexane	7.5

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260C

Client Sample ID: Method Blank Client: Floyd-Snider

Date Received: Project: GTH-Calhoun, F&BI 412214 Not Applicable

Date Extracted: 12/12/14 Lab ID: 04-2456 mb2 Date Analyzed: 12/12/14 Data File: 121207.D Matrix: Soil Instrument: GCMS9

mg/kg (ppm) Dry Weight Units: JS Operator:

		Lower	∪pper
Surrogates:	% Recovery:	Limit:	Limit:
1,2-Dichloroethane-d4	99	90	111
Toluene-d8	98	64	137
4-Bromofluorobenzene	101	81	119

Concentration

Compounds:	mg/kg (ppm)
Methyl t-butyl ether (MTBE)	< 0.05
Benzene	< 0.03
Toluene	< 0.05
Ethylbenzene	< 0.05
m.p-Xvlene	< 0.1

o-Xylene < 0.05 1,2-Dichloroethane (EDC) < 0.05 1,2-Dibromoethane (EDB) < 0.05

Hexane < 0.25

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Cheffe Sumple 15. SB 02 11 Cheffe Troya Sinaci	Client Sample ID:	SB-32-14	Client:	Floyd-Snider
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Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

Date Extracted: 12/22/14 Lab ID: 412214-04 1/5
Date Analyzed: 12/22/14 Data File: 122211.D
Matrix: Soil Instrument: GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Surrogates: Kecovery: Limit: Limit: Anthracene-d10 92 50 150 Benzo(a)anthracene-d12 99 35 159

Concentration Compounds: mg/kg (ppm) Naphthalene 0.83 Acenaphthylene < 0.01 Acenaphthene < 0.01 Fluorene 0.017 Phenanthrene < 0.01 Anthracene < 0.01 Fluoranthene < 0.01

Pyrene < 0.01 Benz(a)anthracene < 0.01 < 0.01 Chrysene Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01 Benzo(g,h,i)perylene < 0.01 1-Methylnaphthalene 0.67 2-Methylnaphthalene 1.3

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Client Sample ID: SB-33-9 Client: Floyd-Snider

Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

 Date Extracted:
 12/22/14
 Lab ID:
 412214-06 1/5

 Date Analyzed:
 12/22/14
 Data File:
 122208.D

 Matrix:
 Soil
 Instrument:
 GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Lower Upper Surrogates: % Recovery: Limit: Limit: Anthracene-d10 91 50 150 Benzo(a)anthracene-d12 99 35 159

Concentration Compounds: mg/kg (ppm) 2.8 ve Naphthalene Acenaphthylene < 0.01 Acenaphthene 0.048 Fluorene 0.13 Phenanthrene 0.069 Anthracene < 0.01 Fluoranthene < 0.01 Pyrene

< 0.01 Benz(a)anthracene < 0.01 Chrysene < 0.01 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01 Benzo(g,h,i)perylene < 0.01 1-Methylnaphthalene 2.4 ve 2-Methylnaphthalene 3.5 ve

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Client Sample ID:	SB-33-9	Client:	Floyd-Snider
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Date Received: Project: GTH-Calhoun, F&BI 412214 12/12/14 Lab ID: Date Extracted: 412214-06 1/50 12/22/14

Date Analyzed: 12/22/14 Data File: 122214.D Matrix: Soil Instrument: GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene d10	122 d 96 d	50 35	150 159
Benzo(a)anthracene-d12	90 U	33	139

Compounds:	Concentration mg/kg (ppm)
Naphthalene	2.9
Acenaphthylene	< 0.1
Acenaphthene	< 0.1
Fluorene	0.14
Phenanthrene	< 0.1
Anthracene	< 0.1
Fluoranthene	< 0.1
Pyrene	< 0.1
Benz(a)anthracene	< 0.1
Chrysene	< 0.1
Benzo(a)pyrene	< 0.1
Benzo(b)fluoranthene	< 0.1
Benzo(k)fluoranthene	< 0.1
Indeno(1,2,3-cd)pyrene	< 0.1
Dibenz(a,h)anthracene	< 0.1
Benzo(g,h,i)perylene	< 0.1
1-Methylnaphthalene	2.5
2-Methylnaphthalene	3.6

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Client Sample ID: SB-35-10 Client: Floyd-Snider

Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

 Date Extracted:
 12/22/14
 Lab ID:
 412214-10 1/5

 Date Analyzed:
 12/22/14
 Data File:
 122212.D

 Matrix:
 Soil
 Instrument:
 GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Surrogates: Kecovery: Limit: Limit: Anthracene-d10 92 50 150 Benzo(a)anthracene-d12 97 35 159

Concentration mg/kg (ppm)

Compounds: Naphthalene 21 ve J Acenaphthylene < 0.01 Acenaphthene 0.010 Fluorene 0.020 Phenanthrene < 0.01 Anthracene < 0.01 Fluoranthene < 0.01 Pyrene < 0.01 Benz(a)anthracene < 0.01 Chrysene < 0.01 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01 Benzo(g,h,i)perylene < 0.01 1-Methylnaphthalene 6.8 ve J 2-Methylnaphthalene 15 ve J

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Date Received: 12/12/14 Project: GTH-Calhoun, F&BI 412214

Lab ID: Date Extracted: 12/22/14 412214-10 1/50 Date Analyzed: 12/22/14 Data File: 122215.D Matrix: Soil Instrument: GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Upper Limit: Lower **Surrogates:** % Recovery: Limit: Anthracene-d10 121 d 50 150 Benzo(a)anthracene-d12 98 d 35 159

Concentration Compounds: mg/kg (ppm) Naphthalene 13 Acenaphthylene < 0.1 Acenaphthene < 0.1 Fluorene < 0.1 Phenanthrene < 0.1 Anthracene < 0.1 < 0.1 < 0.1

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270D SIM

Client Sample ID: Method Blank Client: Floyd-Snider

Date Received: Not Applicable Project: GTH-Calhoun, F&BI 412214

 Date Extracted:
 12/22/14
 Lab ID:
 04-2500 mb 1/5

 Date Analyzed:
 12/22/14
 Data File:
 122204.D

 Matrix:
 Soil
 Instrument:
 GCMS6

Units: mg/kg (ppm) Dry Weight Operator: ya

Lower Upper Surrogates: % Recovery: Limit: Limit: Anthracene-d10 85 50 150 Benzo(a)anthracene-d12 94 35 159

Concentration

Compounds: mg/kg (ppm) Naphthalene < 0.01 Acenaphthylene < 0.01 Acenaphthene < 0.01 Fluorene < 0.01 Phenanthrene < 0.01 Anthracene < 0.01 Fluoranthene < 0.01 Pyrene < 0.01 Benz(a)anthracene < 0.01 Chrysene < 0.01 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01 Benzo(g,h,i)perylene < 0.01 1-Methylnaphthalene < 0.01 2-Methylnaphthalene < 0.01

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING METHOD 8021B AND NWTPH-Gx

Laboratory Code: 412234-01 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Toluene	mg/kg (ppm)	< 0.02	< 0.02	nm
Ethylbenzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Xylenes	mg/kg (ppm)	< 0.06	< 0.06	nm
Gasoline	mg/kg (ppm)	<2	<2	nm

Laboratory Code: Laboratory Control Sample

		Percent				
	Reporting	Spike	Recovery	Acceptance		
Analyte	Units	Level	LCS	Criteria		
Benzene	mg/kg (ppm)	0.5	94	66-121		
Toluene	mg/kg (ppm)	0.5	96	72-128		
Ethylbenzene	mg/kg (ppm)	0.5	100	69-132		
Xylenes	mg/kg (ppm)	1.5	99	69-131		
Gasoline	mg/kg (ppm)	20	100	61-153		

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING METHOD 8021B AND NWTPH-Gx

Laboratory Code: 412214-11 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Toluene	mg/kg (ppm)	< 0.02	< 0.02	nm
Ethylbenzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Xylenes	mg/kg (ppm)	< 0.06	< 0.06	nm
Gasoline	mg/kg (ppm)	<2	<2	nm

Laboratory Code: Laboratory Control Sample

		Percent				
	Reporting	Spike	Recovery	Acceptance		
Analyte	Units	Level	LCS	Criteria		
Benzene	mg/kg (ppm)	0.5	87	69-120		
Toluene	mg/kg (ppm)	0.5	86	70-117		
Ethylbenzene	mg/kg (ppm)	0.5	88	65-123		
Xylenes	mg/kg (ppm)	1.5	87	66-120		
Gasoline	mg/kg (ppm)	20	95	71-131		

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR VOLATILES BY EPA METHOD 8260C

Laboratory Code: 412212-02 (Matrix Spike)

			Sample	Percent	Percent		
	Reporting	Spike	Result	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	(Wet wt)	MS	MSD	Criteria	(Limit 20)
Hexane	mg/kg (ppm)	2.5	< 0.25	59	61	10-95	3
Methyl t-butyl ether (MTBE)	mg/kg (ppm)	2.5	< 0.05	82	83	17-134	1
1,2-Dichloroethane (EDC)	mg/kg (ppm)	2.5	< 0.05	81	80	22-124	1
Benzene	mg/kg (ppm)	2.5	< 0.03	78	79	26-114	1
Toluene	mg/kg (ppm)	2.5	< 0.05	84	84	34-112	0
1,2-Dibromoethane (EDB)	mg/kg (ppm)	2.5	< 0.05	88	85	32-126	3
Ethylbenzene	mg/kg (ppm)	2.5	< 0.05	87	88	38-111	1
m,p-Xylene	mg/kg (ppm)	5	< 0.1	88	89	38-112	1
o-Xylene	mg/kg (ppm)	2.5	< 0.05	91	92	38-113	1

Laboratory Code: Laboratory Control Sample

		Percent	
Reporting	Spike	Recovery	Acceptance
Units	Level	LCS	Criteria
mg/kg (ppm)	2.5	82	58-105
mg/kg (ppm)	2.5	88	72-122
mg/kg (ppm)	2.5	85	80-109
mg/kg (ppm)	2.5	83	75-107
mg/kg (ppm)	2.5	85	79-112
mg/kg (ppm)	2.5	90	83-116
mg/kg (ppm)	2.5	89	81-114
mg/kg (ppm)	5	91	82-115
mg/kg (ppm)	2.5	93	81-116
	Units mg/kg (ppm) mg/kg (ppm)	Units Level mg/kg (ppm) 2.5 mg/kg (ppm) 5	Reporting Units Spike Level LCS mg/kg (ppm) 2.5 82 mg/kg (ppm) 2.5 88 mg/kg (ppm) 2.5 85 mg/kg (ppm) 2.5 83 mg/kg (ppm) 2.5 85 mg/kg (ppm) 2.5 90 mg/kg (ppm) 2.5 89 mg/kg (ppm) 5 91

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PNA'S BY EPA METHOD 8270D SIM

Laboratory Code: 412214-06 1/5 (Matrix Spike)

· · · · · · · · · · · · · · · · · · ·		_	Sample	Percent	Percent		
	Reporting	Spike	Result	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	(Wet wt)	MS	MSD	Criteria	(Limit 20)
Naphthalene	mg/kg (ppm)	0.17	2.6 ve	0 b	67	44-129	nm
2-Methylnaphthalene	mg/kg (ppm)	0.17	3.3 ve	0 b	0 b	45-135	nm
1-Methylnaphthalene	mg/kg (ppm)	0.17	2.2 ve	0 b	28	64-115	nm
Acenaphthylene	mg/kg (ppm)	0.17	< 0.01	105	111	52-121	6
Acenaphthene	mg/kg (ppm)	0.17	0.045	84 b	91 b	51-123	8 b
Fluorene	mg/kg (ppm)	0.17	0.12	69 b	80 b	37-137	15 b
Phenanthrene	mg/kg (ppm)	0.17	0.064	76 b	78 b	45-124	3 b
Anthracene	mg/kg (ppm)	0.17	< 0.01	89	88	32-124	1
Fluoranthene	mg/kg (ppm)	0.17	< 0.01	86	85	50-125	1
Pyrene	mg/kg (ppm)	0.17	< 0.01	91	94	41-135	3
Benz(a)anthracene	mg/kg (ppm)	0.17	< 0.01	93	93	23-144	0
Chrysene	mg/kg (ppm)	0.17	< 0.01	90	91	45-122	1
Benzo(b)fluoranthene	mg/kg (ppm)	0.17	< 0.01	84	85	31-144	1
Benzo(k)fluoranthene	mg/kg (ppm)	0.17	< 0.01	94	94	45-130	0
Benzo(a)pyrene	mg/kg (ppm)	0.17	< 0.01	86	88	39-128	2
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.17	< 0.01	83	83	28-146	0
Dibenz(a,h)anthracene	mg/kg (ppm)	0.17	< 0.01	85	85	46-129	0
Benzo(g,h,i)perylene	mg/kg (ppm)	0.17	< 0.01	85	84	37-133	1

ENVIRONMENTAL CHEMISTS

Date of Report: 12/26/14 Date Received: 12/12/14

Project: GTH-Calhoun, F&BI 412214

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PNA'S BY EPA METHOD 8270D SIM

Laboratory Code: Laboratory Control Sample 1/5

		Percent				
	Reporting	Spike	Recovery	Acceptance		
Analyte	Units	Level	LCS	Criteria		
Naphthalene	mg/kg (ppm)	0.17	85	58-121		
2-Methylnaphthalene	mg/kg (ppm)	0.17	87	58-123		
1-Methylnaphthalene	mg/kg (ppm)	0.17	85	60-124		
Acenaphthylene	mg/kg (ppm)	0.17	85	54-121		
Acenaphthene	mg/kg (ppm)	0.17	84	54-123		
Fluorene	mg/kg (ppm)	0.17	87	56-127		
Phenanthrene	mg/kg (ppm)	0.17	83	55-122		
Anthracene	mg/kg (ppm)	0.17	82	50-120		
Fluoranthene	mg/kg (ppm)	0.17	87	54-129		
Pyrene	mg/kg (ppm)	0.17	89	53-127		
Benz(a)anthracene	mg/kg (ppm)	0.17	91	51-115		
Chrysene	mg/kg (ppm)	0.17	89	55-129		
Benzo(b)fluoranthene	mg/kg (ppm)	0.17	83	56-123		
Benzo(k)fluoranthene	mg/kg (ppm)	0.17	94	54-131		
Benzo(a)pyrene	mg/kg (ppm)	0.17	79	51-118		
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.17	84	49-148		
Dibenz(a,h)anthracene	mg/kg (ppm)	0.17	87	50-141		
Benzo(g,h,i)perylene	mg/kg (ppm)	0.17	87	52-131		

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.



3600 Fremont Ave. N.
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T: (206) 352-3790
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info@fremontanalytical.com

Friedman & Bruya Michael Erdahl

3012 16th Ave. W. Seattle, WA 98119

RE: 412214

Lab ID: 1412169

December 19, 2014

Attention Michael Erdahl:

Fremont Analytical, Inc. received 3 sample(s) on 12/12/2014 for the analyses presented in the following report.

Extractable Petroleum Hydrocarbons by NWEPH Sample Moisture (Percent Moisture) Volatile Petroleum Hydrocarbons by NWVPH

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

Mike Ridgeway President





CLIENT: Friedman & Bruya Work Order Sample Summary

Project: 412214 **Lab Order:** 1412169

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1412169-001	SB-32-14	12/10/2014 10:05 AM	12/12/2014 3:19 PM
1412169-002	SB-33-9	12/10/2014 10:50 AM	12/12/2014 3:19 PM
1412169-003	SB-35-10	12/10/2014 12:20 PM	12/12/2014 3:19 PM



Case Narrative

WO#: **1412169**Date: **12/19/2014**

CLIENT: Friedman & Bruya

Project: 412214

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Analytical Report

WO#: **1412169** Date Reported: **12/19/2014**

Client: Friedman & Bruya Collection Date: 12/10/2014 10:05:00 AM

Project: 412214

Lab ID: 1412169-001 **Matrix:** Soil

Client Sample ID: SB-32-14

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Extractable Petroleum Hydrocar	bons by NWEP	<u>'H</u>		Batch	n ID: 9572	Analyst: EC
Aliphatic Hydrocarbon (C8-C10)	161	5.69		mg/Kg-dry	1	12/17/2014 5:24:00 PM
Aliphatic Hydrocarbon (C10-C12)	104	5.69		mg/Kg-dry	1	12/17/2014 5:24:00 PM
Aliphatic Hydrocarbon (C12-C16)	23.0	5.69		mg/Kg-dry	1	12/17/2014 5:24:00 PM
Aliphatic Hydrocarbon (C16-C21)	ND	5.69		mg/Kg-dry	1	12/17/2014 5:24:00 PM
Aliphatic Hydrocarbon (C21-C34)	ND	5.69		mg/Kg-dry	1	12/17/2014 5:24:00 PM
Aromatic Hydrocarbon (C8-C10)	ND	5.69		mg/Kg-dry	1	12/18/2014 1:01:00 PM
Aromatic Hydrocarbon (C10-C12)	19.8	5.69		mg/Kg-dry	1	12/18/2014 1:01:00 PM
Aromatic Hydrocarbon (C12-C16)	8.49	5.69		mg/Kg-dry	1	12/18/2014 1:01:00 PM
Aromatic Hydrocarbon (C16-C21)	ND	5.69		mg/Kg-dry	1	12/18/2014 1:01:00 PM
Aromatic Hydrocarbon (C21-C34)	ND	5.69		mg/Kg-dry	1	12/18/2014 1:01:00 PM
Surr: 1-Chlorooctadecane	86.6	65-140		%REC	1	12/17/2014 5:24:00 PM
Surr: o-Terphenyl	96.9	65-140		%REC	1	12/18/2014 1:01:00 PM
Volatile Petroleum Hydrocarbon	s by NWVPH			Batch	n ID: 9601	Analyst: BC
Aliphatic Hydrocarbon (C5-C6)	35.5	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aliphatic Hydrocarbon (C6-C8)	226	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aliphatic Hydrocarbon (C8-C10)	117	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aliphatic Hydrocarbon (C10-C12)	ND	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aromatic Hydrocarbon (C8-C10)	164	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aromatic Hydrocarbon (C10-C12)	81.6	30.8	D	mg/Kg-dry	20	12/17/2014 4:41:00 AM
Aromatic Hydrocarbon (C12-C13)	14.0	1.54		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Benzene	0.717	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Toluene	1.15	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Ethylbenzene	1.83	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
m,p-Xylene	1.74	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
o-Xylene	3.33	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Naphthalene	4.25	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Methyl tert-butyl ether (MTBE)	1.96	0.385		mg/Kg-dry	1	12/16/2014 7:09:00 PM
Surr: 1,4-Difluorobenzene	88.5	65-140		%REC	1	12/16/2014 7:09:00 PM
Surr: Bromofluorobenzene	117	65-140		%REC	1	12/16/2014 7:09:00 PM
Sample Moisture (Percent Moist	ure)			Batch	n ID: R185	Analyst: KZ
Percent Moisture	14.4			wt%	1	12/15/2014 8:01:51 AM

Qualifiers:

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RL Reporting Limit

- D Dilution was required
- H Holding times for preparation or analysis exceeded
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



Analytical Report

WO#: **1412169** Date Reported: **12/19/2014**

Client: Friedman & Bruya Collection Date: 12/10/2014 10:50:00 AM

Project: 412214

Lab ID: 1412169-002 **Matrix:** Soil

Client Sample ID: SB-33-9

analyses	Result	RL	Qual	Units	DF	Date Analyzed	
Extractable Petroleum Hydrocar	bons by NWEF	<u>'H</u>		Batch	n ID: 9572	Analyst: EC	
Aliphatic Hydrocarbon (C8-C10)	185	10.1	D	mg/Kg-dry 2		12/18/2014 5:10:00 PM	
Aliphatic Hydrocarbon (C10-C12)	181	10.1	D	mg/Kg-dry	2	12/18/2014 5:10:00 PM	
Aliphatic Hydrocarbon (C12-C16)	99.4	5.04		mg/Kg-dry	1	12/17/2014 6:08:00 PM	
Aliphatic Hydrocarbon (C16-C21)	13.6	5.04		mg/Kg-dry	1	12/17/2014 6:08:00 PM	
Aliphatic Hydrocarbon (C21-C34)	ND	5.04		mg/Kg-dry	1	12/17/2014 6:08:00 PM	
Aromatic Hydrocarbon (C8-C10)	34.8	5.04		mg/Kg-dry	1	12/18/2014 1:45:00 PM	
Aromatic Hydrocarbon (C10-C12)	59.5	5.04		mg/Kg-dry	1	12/18/2014 1:45:00 PM	
Aromatic Hydrocarbon (C12-C16)	39.2	5.04		mg/Kg-dry	1	12/18/2014 1:45:00 PM	
Aromatic Hydrocarbon (C16-C21)	6.29	5.04		mg/Kg-dry	1	12/18/2014 1:45:00 PM	
Aromatic Hydrocarbon (C21-C34)	ND	5.04		mg/Kg-dry	1	12/18/2014 1:45:00 PM	
Surr: 1-Chlorooctadecane	68.7	65-140		%REC	1	12/17/2014 6:08:00 PM	
Surr: o-Terphenyl	87.7	65-140		%REC	1	12/18/2014 1:45:00 PM	
/olatile Petroleum Hydrocarbon	s by NWVPH			Batch	n ID: 9601	Analyst: BC	
Aliphatic Hydrocarbon (C5-C6)	30.1	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aliphatic Hydrocarbon (C6-C8)	182	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aliphatic Hydrocarbon (C8-C10)	214	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aliphatic Hydrocarbon (C10-C12)	189	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aromatic Hydrocarbon (C8-C10)	310	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aromatic Hydrocarbon (C10-C12)	167	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Aromatic Hydrocarbon (C12-C13)	52.3	26.6	D	mg/Kg-dry	20	12/17/2014 5:48:00 AM	
Benzene	0.477	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PN	
Toluene	1.13	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PM	
Ethylbenzene	4.56	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PM	
m,p-Xylene	6.65	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PN	
o-Xylene	5.48	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PM	
Naphthalene	8.73	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PM	
Methyl tert-butyl ether (MTBE)	0.843	0.333		mg/Kg-dry	1	12/16/2014 10:31:00 PM	
Surr: 1,4-Difluorobenzene	81.5	65-140		%REC	1	12/16/2014 10:31:00 PM	
Surr: Bromofluorobenzene	97.3	65-140	D	%REC	20	12/17/2014 5:48:00 AM	
Sample Moisture (Percent Moist	ure)			Batch	n ID: R185	80 Analyst: KZ	

Percent Moisture 9.99 wt% 1 12/15/2014 8:01:51 AM

Qualifiers:

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RL Reporting Limit

- D Dilution was required
- H Holding times for preparation or analysis exceeded
- ND Not detected at the Reporting Limit
 - S Spike recovery outside accepted recovery limits



Analytical Report

WO#: **1412169**

Date Reported: 12/19/2014

Client: Friedman & Bruya Collection Date: 12/10/2014 12:20:00 PM

Project: 412214

Lab ID: 1412169-003 **Matrix:** Soil

Client Sample ID: SB-35-10

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Extractable Petroleum Hydrocar	bons by NWEF	<u>PH</u>		Batch	n ID: 957	2 Analyst: EC
Aliphatic Hydrocarbon (C8-C10)	127	5.28		mg/Kg-dry	1	12/17/2014 6:52:00 PM
Aliphatic Hydrocarbon (C10-C12)	109	5.28		mg/Kg-dry	1	12/17/2014 6:52:00 PM
Aliphatic Hydrocarbon (C12-C16)	18.0	5.28		mg/Kg-dry	1	12/17/2014 6:52:00 PM
Aliphatic Hydrocarbon (C16-C21)	ND	5.28		mg/Kg-dry	1	12/17/2014 6:52:00 PM
Aliphatic Hydrocarbon (C21-C34)	ND	5.28		mg/Kg-dry	1	12/17/2014 6:52:00 PM
Aromatic Hydrocarbon (C8-C10)	17.2	5.28		mg/Kg-dry	1	12/18/2014 2:42:00 PM
Aromatic Hydrocarbon (C10-C12)	25.0	5.28		mg/Kg-dry	1	12/18/2014 2:42:00 PM
Aromatic Hydrocarbon (C12-C16)	6.96	5.28		mg/Kg-dry	1	12/18/2014 2:42:00 PM
Aromatic Hydrocarbon (C16-C21)	ND	5.28		mg/Kg-dry	1	12/18/2014 2:42:00 PM
Aromatic Hydrocarbon (C21-C34)	ND	5.28		mg/Kg-dry	1	12/18/2014 2:42:00 PM
Surr: 1-Chlorooctadecane	96.0	65-140		%REC	1	12/17/2014 6:52:00 PM
Surr: o-Terphenyl	93.8	65-140		%REC	1	12/18/2014 2:42:00 PM
Volatile Petroleum Hydrocarbon	s by NWVPH			Batch	n ID: 960	1 Analyst: BC
Aliphatic Hydrocarbon (C5-C6)	17.6	1.48		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Aliphatic Hydrocarbon (C6-C8)	397	29.6	D	mg/Kg-dry	20	12/17/2014 9:05:00 AM
Aliphatic Hydrocarbon (C8-C10)	199	73.9	D	mg/Kg-dry	50	12/18/2014 1:03:00 PM
Aliphatic Hydrocarbon (C10-C12)	318	29.6	D	mg/Kg-dry	20	12/17/2014 9:05:00 AM
Aromatic Hydrocarbon (C8-C10)	622	73.9	D	mg/Kg-dry	50	12/18/2014 1:03:00 PM
Aromatic Hydrocarbon (C10-C12)	324	29.6	D	mg/Kg-dry	20	12/17/2014 9:05:00 AM
Aromatic Hydrocarbon (C12-C13)	56.2	29.6	D	mg/Kg-dry	20	12/17/2014 9:05:00 AM
Benzene	0.418	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Toluene	1.20	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Ethylbenzene	5.65	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
m,p-Xylene	12.8	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
o-Xylene	9.05	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Naphthalene	19.5	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Methyl tert-butyl ether (MTBE)	0.402	0.370		mg/Kg-dry	1	12/17/2014 1:53:00 AM
Surr: 1,4-Difluorobenzene	80.1	65-140		%REC	1	12/17/2014 1:53:00 AM
Surr: Bromofluorobenzene	106	65-140	D	%REC	20	12/17/2014 9:05:00 AM
Sample Moisture (Percent Moist	<u>ure)</u>			Batch	n ID: R18	580 Analyst: KZ

Percent Moisture 10.7 wt% 1 12/15/2014 8:01:51 AM

Qualifiers:

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RL Reporting Limit

- D Dilution was required
- H Holding times for preparation or analysis exceeded
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



Work Order: 1412169

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

Extractable Petroleum Hydrocarbons by NWEPH

Project: 412214 Sample ID: 1412084-001ADUP	SampType: DUP			Units: mg/Kg	-dry	Pren Da	te: 12/15/2	014	RunNo: 186	73	
·				Offits. Hig/Kg	-						
Client ID: BATCH	Batch ID: 9572					Analysis Da	te: 12/1//2	014	SeqNo: 372	2257	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C8-C10)	13.1	5.12						14.43	9.94	30	
Aliphatic Hydrocarbon (C10-C12)	8.57	5.12						9.301	8.23	30	
Aliphatic Hydrocarbon (C12-C16)	ND	5.12						0		30	
Aliphatic Hydrocarbon (C16-C21)	ND	5.12						0		30	
Aliphatic Hydrocarbon (C21-C34)	ND	5.12						0		30	
Surr: 1-Chlorooctadecane	3.80		4.093		92.8	65	140		0		
Sample ID: LCS-9572	SampType: LCS			Units: mg/Kg		Prep Da	te: 12/15/2	014	RunNo: 186	673	
Client ID: LCSS	Batch ID: 9572					Analysis Da	te: 12/17/2	014	SeqNo: 372	2264	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Aliphatic Hydrocarbon (C8-C10)	19.5	5.00	20.00	0	97.5	70	130				
Aliphatic Hydrocarbon (C10-C12)	9.94	5.00	10.00	0	99.4	70	130				
Aliphatic Hydrocarbon (C12-C16)	10.2	5.00	10.00	0	102	70	130				
Aliphatic Hydrocarbon (C16-C21)	10.3	5.00	10.00	0	103	70	130				
Aliphatic Hydrocarbon (C21-C34)	9.46	5.00	10.00	0	94.6	70	130				
Surr: 1-Chlorooctadecane	4.13		4.000		103	65	140				
Sample ID: MB-9572	SampType: MBLK			Units: mg/Kg		Prep Da	te: 12/15/2	014	RunNo: 186		
Client ID: MBLKS	Batch ID: 9572					Analysis Da	te: 12/17/2	014	SeqNo: 372	2265	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Aliphatic Hydrocarbon (C8-C10)	ND	5.00									
Aliphatic Hydrocarbon (C10-C12)	ND	5.00									
Aliphatic Hydrocarbon (C12-C16)	ND	5.00									
Aliphatic Hydrocarbon (C16-C21)	ND	5.00									
Aliphatic Hydrocarbon (C21-C34)	ND	5.00									
Surr: 1-Chlorooctadecane	3.81		4.000		95.3	65	140				
Qualifiers: B Analyte detected in the	he associated Method Blank		D Dilution wa	as required			E Value	above quantitation ra	ange		
H Holding times for pre	eparation or analysis exceeded		J Analyte de	tected below quantitation li	mits		ND Not d	etected at the Report	ing Limit		
R RPD outside accepte	ed recovery limits		RL Reporting	Limit			S Spike	recovery outside acc	cepted recovery limi	ts	



Work Order: 1412169

Project:

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

412214

Extractable Petroleum Hydrocarbons by NWEPH

Sample ID: MB-9572 SampType: MBLK Units: mg/Kg Prep Date: 12/15/2014 RunNo: 18673 Client ID: MBLKS Batch ID: 9572

Analysis Date: 12/17/2014 SeqNo: 372265

Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual Analyte

Sample ID: LCS-9572	SampType	: LCS			Units: mg/Kg		Prep Dat	te: 12/15/ 2	2014	RunNo: 186	673	
Client ID: LCSS	Batch ID:	9572					Analysis Dat	te: 12/18/ 2	2014	SeqNo: 372	2269	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aromatic Hydrocarbon (C8-C10)		9.62	5.00	10.00	0	96.2	70	130				
Aromatic Hydrocarbon (C10-C12)		9.16	5.00	10.00	0	91.6	70	130				
Aromatic Hydrocarbon (C12-C16)		10.1	5.00	10.00	0	101	70	130				
Aromatic Hydrocarbon (C16-C21)		10.2	5.00	10.00	0	102	70	130				
Aromatic Hydrocarbon (C21-C34)		9.77	5.00	10.00	0	97.7	70	130				
Surr: o-Terphenyl		3.61		4.000		90.2	65	140				
Sample ID: MB-9572	SampType	e: MBLK			Units: mg/Kg		Prep Dat	te: 12/15/ 2	2014	RunNo: 186	673	
Client ID: MBLKS	Batch ID:	9572					Analysis Dat	te: 12/18/2	2014	SeqNo: 372	2270	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aromatic Hydrocarbon (C8-C10)		ND	5.00									
Aromatic Hydrocarbon (C10-C12)		ND	5.00									
Aromatic Hydrocarbon (C12-C16)		ND	5.00									
Aromatic Hydrocarbon (C16-C21)		ND	5.00									
Aromatic Hydrocarbon (C21-C34)		ND	5.00									

Analyte detected in the associated Method Blank Qualifiers:

Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

Dilution was required D

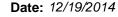
Analyte detected below quantitation limits

Reporting Limit

Value above quantitation range Е

ND Not detected at the Reporting Limit

Spike recovery outside accepted recovery limits





Work Order: 1412169

Project:

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

412214

Extractable Petroleum Hydrocarbons by NWEPH

Sample ID: 1412084-001ADUP	SampType: DUP			Units: mg/h	Prep Date: 12/15/2014			RunNo: 186				
Client ID: BATCH	Batch ID: 9572		Analysis				Analysis Date: 12/18/2014			SeqNo: 372368		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Aromatic Hydrocarbon (C8-C10)	ND	5.12						0		30		
Aromatic Hydrocarbon (C10-C12)	ND	5.12						0		30		
Aromatic Hydrocarbon (C12-C16)	ND	5.12						0		30		
Aromatic Hydrocarbon (C16-C21)	ND	5.12						0		30		
Aromatic Hydrocarbon (C21-C34)	ND	5.12						0		30		
Surr: o-Terphenyl	4.23		4.093		103	65	140		0			

S Spike recovery outside accepted recovery limits

Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

D Dilution was required

Analyte detected below quantitation limits

L Reporting Limit

E Value above quantitation range

ND Not detected at the Reporting Limit



Work Order: 1412169

Project:

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

412214

Volatile Petroleum Hydrocarbons by NWVPH

Sample ID: 1412169-001BDUP	SampType: DUP			Units: mg/K	(g-dry	Prep Dat	e: 12/16/2	2014	RunNo: 186	676	
Client ID: SB-32-14	Batch ID: 9601					Analysis Dat	e: 12/16/2	2014	SeqNo: 372	2313	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C5-C6)	88.6	1.54		0	0			85.49	3.59	25	Е
Aliphatic Hydrocarbon (C6-C8)	274	1.54		0	0			268.1	2.23	25	Е
Aliphatic Hydrocarbon (C8-C10)	166	1.54		0	0			145.1	13.2	25	Е
Aliphatic Hydrocarbon (C10-C12)	77.0	1.54		0	0			88.17	13.5	25	E
Aromatic Hydrocarbon (C8-C10)	151	1.54		0	0			151.8	0.262	25	Ε
Aromatic Hydrocarbon (C10-C12)	92.4	1.54		0	0			92.38	0.0234	25	Е
Aromatic Hydrocarbon (C12-C13)	15.8	1.54		0	0			13.97	12.5	25	
Benzene	0.678	0.385		0	0			0.7169	5.61	25	
Toluene	1.18	0.385		0	0			1.149	2.78	25	
Ethylbenzene	2.41	0.385		0	0			1.826	27.4	25	R
m,p-Xylene	1.69	0.385		0	0			1.743	3.33	25	
o-Xylene	3.44	0.385		0	0			3.331	3.20	25	
Naphthalene	3.78	0.385		0	0			4.252	11.8	25	
Methyl tert-butyl ether (MTBE)	1.96	0.385		0	0			1.962	0.222	25	
Surr: 1,4-Difluorobenzene	1.69		1.927		87.5	65	140		0		
Surr: Bromofluorobenzene	2.26		1.927		117	65	140		0		
NOTES											

NOTES:

E - Estimated value. The amount exceeds the linear working range of the instrument.

R - High RPD (Ethylbenzene).

Sample ID: 1412169-002BMS	SampType: MS	Units: mg/Kg-dry				Prep Date: 12/16/2014			RunNo: 186		
Client ID: SB-33-9	Batch ID: 9601			Analysis Date: 12/17/2014					SeqNo: 372316		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C5-C6)	56.9	1.33	19.98	35.53	107	70	130				E
Aliphatic Hydrocarbon (C6-C8)	238	1.33	6.661	216.6	319	70	130				SE
Aliphatic Hydrocarbon (C8-C10)	254	1.33	6.661	231.7	336	70	130				SE
Aliphatic Hydrocarbon (C10-C12)	134	1.33	6.661	116.9	251	70	130				SE
Aromatic Hydrocarbon (C8-C10)	267	1.33	26.64	242.1	91.8	70	130				E

Analyte detected in the associated Method Blank Qualifiers:

Dilution was required D Holding times for preparation or analysis exceeded

Analyte detected below quantitation limits

Reporting Limit

R RPD outside accepted recovery limits

Not detected at the Reporting Limit Spike recovery outside accepted recovery limits

Value above quantitation range

Е

ND



Work Order: 1412169

Project:

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

412214

Volatile Petroleum Hydrocarbons by NWVPH

Sample ID: 1412169-002BMS	SampType:	SampType: MS			Units: mg/	/Kg-dry	Prep Da	te: 12/16/2	014	RunNo: 18676		
Client ID: SB-33-9	Batch ID:	9601					Analysis Da	te: 12/17/2	014	SeqNo: 372	2316	
Analyte	R	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aromatic Hydrocarbon (C10-C12)		151	1.33	6.661	170.3	-295	70	130				SE
Aromatic Hydrocarbon (C12-C13)		50.9	1.33	6.661	51.34	-6.89	70	130				SE
Benzene		6.97	0.333	6.661	0.4772	97.5	70	130				
Toluene		7.90	0.333	6.661	1.125	102	70	130				
Ethylbenzene		9.92	0.333	6.661	4.565	80.4	70	130				
m,p-Xylene		18.4	0.333	13.32	6.646	88.6	70	130				E
o-Xylene		9.92	0.333	6.661	5.484	66.6	70	130				S
Naphthalene		23.4	0.333	6.661	8.727	220	70	130				SE
Methyl tert-butyl ether (MTBE)		6.44	0.333	6.661	0.8426	84.0	70	130				
Surr: 1,4-Difluorobenzene		1.39		1.665		83.5	65	140				
Surr: Bromofluorobenzene		3.97		1.665		238	65	140				S

NOTES:

- E Estimated value. The amount exceeds the linear working range of the instrument.
- S High surrogate recovery attributed to TPH interference. See parent sample.
- S Analyte concentration too high for accurate MS recovery.

Sample ID: LCS-9601	SampType: LCS			Units: mg/Kg		Prep Da	te: 12/16/2	014	RunNo: 186	676	
Client ID: LCSS	Batch ID: 9601				Analysis Date: 12/16/2014			014	SeqNo: 372	2321	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C5-C6)	28.7	2.00	30.00	0	95.8	70	130				
Aliphatic Hydrocarbon (C6-C8)	10.7	2.00	10.00	0	107	70	130				
Aliphatic Hydrocarbon (C8-C10)	11.4	2.00	10.00	0	114	70	130				
Aliphatic Hydrocarbon (C10-C12)	8.80	2.00	10.00	0	88.0	70	130				
Aromatic Hydrocarbon (C8-C10)	41.9	2.00	40.00	0	105	70	130				
Aromatic Hydrocarbon (C10-C12)	7.36	2.00	10.00	0	73.6	70	130				
Aromatic Hydrocarbon (C12-C13)	7.32	2.00	10.00	0	73.2	70	130				
Benzene	9.37	0.500	10.00	0	93.7	70	130				
Toluene	9.35	0.500	10.00	0	93.5	70	130				

Qualifiers: B Analyte detected in the associated Method Blank

Holding times for propagation or analysis avacaded

Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

- D Dilution was required
- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



Work Order: 1412169

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

Volatile Petroleum Hydrocarbons by NWVPH

Project: 412214						\	olatile F	Petroleum F	Hydrocarb	ons by N	WVPH
Sample ID: LCS-9601	SampType: LCS			Units: mg/Kg		Prep Da	te: 12/16/2	014	RunNo: 186	576	
Client ID: LCSS	Batch ID: 9601					Analysis Da	te: 12/16/2	014	SeqNo: 372	2321	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Ethylbenzene	9.36	0.500	10.00	0	93.6	70	130				
m,p-Xylene	18.7	0.500	15.00	0	125	70	130				
o-Xylene	9.17	0.500	10.00	0	91.7	70	130				
Naphthalene	9.03	0.500	10.00	0	90.3	70	130				
Methyl tert-butyl ether (MTBE)	9.17	0.500	10.00	0	91.7	70	130				
Surr: 1,4-Difluorobenzene	2.42		2.500		96.7	65	140				
Surr: Bromofluorobenzene	2.32		2.500		93.0	65	140				

Sample ID: MB-9601	SampType: MBLK			Units: mg/Kg		Prep Date:	12/16/2	014	RunNo: 186	76	
Client ID: MBLKS	Batch ID: 9601					Analysis Date:	12/16/2	014	SeqNo: 372	322	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	lighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C5-C6)	ND	2.00		0	0						
Aliphatic Hydrocarbon (C6-C8)	ND	2.00		0	0						
Aliphatic Hydrocarbon (C8-C10)	ND	2.00		0	0						
Aliphatic Hydrocarbon (C10-C12)	ND	2.00		0	0						
Aromatic Hydrocarbon (C8-C10)	ND	2.00		0	0						
Aromatic Hydrocarbon (C10-C12)	ND	2.00		0	0						
Aromatic Hydrocarbon (C12-C13)	ND	2.00		0	0						
Benzene	ND	0.500		0	0						
Toluene	ND	0.500		0	0						
Ethylbenzene	ND	0.500		0	0						
m,p-Xylene	ND	0.500		0	0						
o-Xylene	ND	0.500		0	0						
Naphthalene	ND	0.500		0	0						
Methyl tert-butyl ether (MTBE)	ND	0.500		0	0						
Surr: 1,4-Difluorobenzene	2.55		2.500		102	65	140				
Surr: Bromofluorobenzene	2.80		2.500		112	65	140				

Analyte detected in the associated Method Blank Qualifiers:

Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

Dilution was required D

Analyte detected below quantitation limits

Reporting Limit

E Value above quantitation range

ND Not detected at the Reporting Limit

Spike recovery outside accepted recovery limits





Work Order: 1412169

Project:

Client ID: MBLKS

QC SUMMARY REPORT

CLIENT: Friedman & Bruya

412214

Batch ID: 9601

Volatile Petroleum Hydrocarbons by NWVPH

Sample ID: MB-9601 SampType: MBLK Units: mg/Kg Prep Date: 12/16/2014 RunNo: 18676

Analysis Date: 12/16/2014 SeqNo: 372322

Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Sample ID: CCV-9601C Client ID: CCV	SampType: CCV Batch ID: 9601			Units: mg/Kg		Prep Dat	e: 12/18/2		RunNo: 186 SeqNo: 372	-	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	,		RPD Ref Val	%RPD	RPDLimit	Qual
Aliphatic Hydrocarbon (C8-C10)	170	2.00	200.0	0	85.1	80	120				
Aromatic Hydrocarbon (C8-C10)	826	2.00	800.0	0	103	80	120				
Surr: 1,4-Difluorobenzene	51.9		50.00		104	65	140				
Surr: Bromofluorobenzene	48.8		50.00		97.6	65	140				

R RPD outside accepted recovery limits

RL Reporting Limit

S Spike recovery outside accepted recovery limits

Holding times for preparation or analysis exceeded

D Dilution was required

Analyte detected below quantitation limits

E Value above quantitation range

ND Not detected at the Reporting Limit



Sample Log-In Check List

Client Name: FB	Work Order Numb	oer: 1412169	
Logged by: Erica Silva	Date Received:	12/12/201	4 3:19:00 PM
Chain of Custody			
1. Is Chain of Custody complete?	Yes 🗹	No \square	Not Present
2. How was the sample delivered?	<u>FedEx</u>		
Log In			
3. Coolers are present?	Yes \square	No 🗹	NA \square
Samples rec	ceived at appropria	ate temperatur	<u>re</u>
4. Shipping container/cooler in good condition?	Yes 🗹	No \square	
5. Custody seals intact on shipping container/cooler?	Yes	No \square	Not Required ✓
6. Was an attempt made to cool the samples?	Yes 🗸	No 🗌	NA 🗆
7. Were all coolers received at a temperature of >0°C to 10.0°C	Yes 🗸	No 🗌	na 🗆
8. Sample(s) in proper container(s)?	Yes 🗸	No 🗌	
9. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌	
10. Are samples properly preserved?	Yes 🗸	No 🗌	
11. Was preservative added to bottles?	Yes	No 🗸	NA 🗆
12. Is the headspace in the VOA vials?	Yes	No 🗌	NA 🗹
13. Did all samples containers arrive in good condition(unbroken)?	Yes 🗹	No 🗌	
14. Does paperwork match bottle labels?	Yes 🗹	No 🗌	
15. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	
16. Is it clear what analyses were requested?	Yes 🗹	No 🗌	
17. Were all holding times able to be met?	Yes 🗸	No 🗌	
Special Handling (if applicable)			
18. Was client notified of all discrepancies with this order?	Yes	No \square	NA 🗹
Person Notified: Date:			
By Whom: Via:	eMail Pho	one Fax [In Person
Regarding:			
Client Instructions:			
19. Additional remarks:			

Item Information

Item #	Temp ^o C	Condition
Sample	8.1	Good

SUBCONTRACT SAMPLE CHAIN OF CUSTODY

			CIT	CONTRACTOR	A Coppe								1	_	_
Send Report To Mich	Michael Erdahl		000	SUBCONTRACIER	ACIE	71	count	Т				7	TURN.	AROUND	TIME
Jun S	Friedman and Bruya, Inc.	. Inc.	PR(PROJECT NAME/NO.	AME,	NO.		-		PO#		Sta	ndard	Standard (2 Weeks)	
	3012 16th Ave W		1	11	412214			-	P	D-336		Rush cha	charge	Rush charges authorized by:	l by:
te, ZIP_	Seattle, WA 98119		REI	REMARKS				-				□ Dis	SAM	SAMPLE DISPOSAL Dispose after 30 days	SAL
Phone # (206) 285-8282	Fax#	(206) 283-5044		Plea	ase En	nail R	Please Email Results	A1155A4				□ Ret	Return samples Will call with in	Return samples Will call with instructions	ons
Sample ID Lab	ab Date D Sampled	Time Sampled	Matrix	# of	Dioxins and Furans by 8290	EPH	VPH	Nitrate	Sulfate	Alkalinity				z	Notes
SB-32-14	12/10/14	1005	50:1	2		X	X						1		
56-33-9	_ ;	1050	_	2	-	Υ	×								
58-35-10	+	1220	*	٢		×	*						\Box		
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Friedman & Bruya, Inc. 3012 16th Avenue West	Relinguished	SIGNATURE	B	Michael E-dahl	P	RINT	PRINT NAME	E		Į.	CON	COMPANY		DATE	TIME
Seattle, WA 98119-2029	Received by	7)	2	1				-1	-		7	12/12/14	W Sh: Z.
Ph. (206) 285-8282		3.00		1000	phila	Cran Const	6			Tremont	120	April 76	1.81	12/11/14	1519
Fax (206) 283-5044	Received by:														

FORMS\COC\COC.DOC Friedman & Bruya, Inc. 3012 16th Avenue West Fax (206) 283-5044 Ph. (206) 285-8282 Seattle, WA 98119-2029 Phone # 206-292-2078 Fax # 206-682-7867 City, State, ZIP Seath WA 98101 Company Floyd Saider Send Report To Cabriel Cisneros Address 601 Union Street, Ste 600 5B-30-4.5 58-33-9 58-32-6 53-32-14 53-51-4.5 +1-15-25 513-34-6.5 5R-33-17 58-35-10 58-32-17 Sample ID Received by: Reinquished by Š 40 74 TI-P Q J 10 Lab ID 7 12/10/12 Sampled SIGNATURE Sampled 1220 2880 1005 0520 plo **Shill** 135 1050 1000 pop Time SAMPLE CHAIN OF CUSTODY Sample Type SAMPLERS (signature) PROJECT NAME/NO REMARKS James Bruga containers # of 5 6 9 PRINT NAME TPH-Diesel TPH-Gasoline BTEX by 8021B ANALYSES REQUESTED **HFS** T+B PO# COMPANY TOC Samples received it Will call with instructions Standard (2 Weeks) ☐ Return samples □ Dispose after 30 days Rush charges authorized by TURNAROUND TIME SAMPLE DISPOSAL 12/12/14 DATE 1-Metally ways 12-Metal m TBE, n-hexauc EDB, EDC; Martha Short List 8260 100 includes BTEX HOL Notes TIME

Seattle, WA 98119-2029 3012 16th Avenue West Fax (206) 283-5044 Ph. (206) 285-8282 Friedman & Bruya, Inc City, State, ZIP Seathle, WA 98101 Phone #206-192-2018 Fax # 706-687-7867 Address_ Company Send Report To Gabriel Cisners 9-11-22 5B-39-12 58-39-7 412214 SB-39-14 18-40-7 58-36-8 38-37-75 5B-36-8 58-37-SB-38-14 5B-38-8 Sample ID 601 Warion St. St. 600 Floyd Snide Relinquished by: Received by Received by Relinguished by 80 \approx 8 4 7 11 E 12 Later 1300 Sampled | Sampled Date SIGNATURE シトト 1400 **5041** 1335 1530 **0.5** H OHLI 1510 1336 Time SAMPLE CHAIN OF CUSTODY Sample Type 5 PROJECT NAME/NO. SAMPLERS (signature) REMARKS GTH-Calhour Ald Sme containers # of 5 J PRINT NAME Pacht TPH-Diesel VOCs by8260 ANALYSES REQUESTED SVOCs by 8270 **HFS** PO# COMPANY Sample pacient de Return samples

Will call with instructions ☐ Dispose after 30 days Standard (2 Weeks) Rush charges authorized by TURNAROUND TIME SAMPLE DISPOSAL 12/12/14 DATE Some with wetter Was Ililus SAMORE Archive We might Notes 7:15 TIME Toch

FORMS\COC\COC.DOC

Company Floyd Smiles

Address GO! Union Street St 600

City, State, ZIP Seattle, WA 98101 Send Report To Gabitel Cisperos

SAMPLE CHAIN OF CUSTODY ME 12/12/14

Phone # 206-291-2018 Fax #108-682-7867 PROJECT NAME/NO. SAMPLERS (signature) REMARKS PO#

☐ Return samples ☐ Dispose after 30 days Rush charges authorized by

SAMPLE DISPOSAL

Standard (2 Weeks)

TURNAROUND TIME

Will call with instructions

20 1 1 1 1 1 1 1 1 1	
	Sample ID
	Lab ID
	Date Sampled
	Time Sampled
	Sample Type
	# of containers
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	TPH-Gasoline
	BTEX by 8021B
	VOCs by8260
	SVOCs by 8270
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I I	SVOCs by 8270 HFS
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FORMS\COC\COC.DOC	rax (200) 283-3044	F (206) 283 504	F 11. (200) 203-0202	DL (2006) 185 8787	Seattle, WA 98119-2029 Received by	S	3012 16th Avenue West	i ricuman & Diuya, mc.
	Received by:	5	included by:	De Mine Inch	W	N. A.	Relinquished by:	SIGNAI UKE
			_	Mars 6100		Jenny Pracht		PRINT NAME
Samp				F40	7,10	F/S		COMPANY
Samples received at A				とがた	,	12/2/14/9:16		DATE
at A	,			7/5-		7.15	T. MATE	TIME

Company Floyd Sabolas

Send Report To Cabriel Cigneros

SAMPLE CHAIN OF CUSTODY

SAMPLERS (signature)

Page #_

TURNAROUND TIME

Standard (2 Weeks) Rush charges authorized by

☐ Return samples Will call with instructions ☐ Dispose after 30 days SAMPLE DISPOSAL

REMARKS PROJECT NAME/NO. GTH-Callhour PO#

Phone #206-292-2019 Fax # 206-682-7867

City, State, ZIP Scattle, WA 98161

Address Col union Street Sky 600

Friedman & Bru) 5B-51-75 513-50-13 5B-49-B5 5B-47-75 5-18-8,5 72-53-100 Sample ID $\mathcal{C}_{\mathcal{C}}$ Lab ID प्राणिय Sampled Sampled 5251 5551 1530 43 1315 949 354 345 1145 Time Sample Type | containers 30 # of S TPH-Diesel TPH-Gasoline BTEX by 8021B VOCs by8260 ANALYSES REQUESTED SVOCs by 8270 **HFS** TOL Notes

Seattle, WA 98119 3012 16th Avenue Fax (206) 283-50 Ph. (206) 285-828

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			Received hy:
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147	<u>;</u>	Tour Box	3-2029 VERENEER OF WILLIAM
FIS	icht	Jenny Pracht	Normal Annual Control of the Control
COMPANY	AME	PRINT NAME	SIGNATURE

Attachment 3 Ecology Database Well Logs

חטבו שמובבווזש, ווזכ.

Resource Protection Well Report

Project Name 40++ mck	CONF.	01-21-05
Well Identification # P-6	Date_	HAT DEARCE NE 1/4 SE 1/4
		16 T. 20N A. 3E
Drilling Method Pro BE	Section Stephe	Address 40+4 a mcKinley
License # 2768 0	3.5.4.C Sheet?	$\frac{S2Z041}{}$
License # 2 165	Consul	ting Firm RODINSON + NOTIF
213480 AS-BUILT	WELL DATA	FORMATION DESCRIPTION
	MONUMENT TYPE: CONCRETE SURFACE SEAL ft. PVC BLANK "X ' BACKFILL ft. TYPE:	0 - 4 tt. 4 - 8 tt. 11-7 3 12-4t.
	PVC SCREEN "Y SLOT SIZE TYPE: GRAVEL PACK	PECEIVED JAN 0 5 2007 DEPT. OF ECOLOGY tt.
	WEIT DEALH	REMARKS TILL AT 12'
	Signat	ure Ala Oalla

1-708/041029 FPR

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RESOURCE PROTECTION V	-	CURRENT	Notice of Intent No. <u>S23219</u>
(SUBMIT ONE WELL REPORT PER WEI Construction/Decommission ("x" in box) ☐ Construction ☐ Decommission	2 88184		Type of Well ("x in box) ☐ Resource Protection ☐ Geotech Soil Boring
ORIGINAL INSTALLATION Notice of Intent N	· Iumber:	Property Owner Wal	_
		Site Address 516 S 3	38 th Street
Consulting Firm Aerotech		City Tacoma	County Pierce
Unique Ecology Well IDTag No. D/A		Location SE1/4-1/4	<u>NW</u> 1/4 Sec <u>16</u> Twn <u>20N</u> R <u>03</u>
WELL CONSTRUCTION CERTIFICATION: accept responsibility for construction of this well, and its of Washington well construction standards. Materials used a	compliance with all	EWM ⊠ or WWM Lat/Long (s, t, r	
reported above are true to my best knowledge and belief.	and the information	still REQUIRED)	Long DegMinSec
☑ Driller ☐ Engineer ☐ Trainee	11	Tax Parcel No.48950	000350
Name (Print Last, First Name) Mefford, John Driller/Engineer /Trainee Signature	Harnden	Cased or Uncased D	iameter 2" Static Level dry
Driller or Trainee License No. 2815 294		Work/Decommission	•
If trainee, licensed driller's Signature and L	icense Number:	work/Decommission	n Completed Date 1/9/08
Construction Design	Well D)ata	Formation Description
	Surface Seal: Drilling Method: Boring Diameter: Backfill:	2"	RECEIVED JAN 22 2008 DEPARTMENT OF ECOLOGY

Please print, sign and return to the Department of Ecology RESOURCE PROTECTION WELL REPORT **CURRENT Notice of Intent No. A130843** (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Type of Well ("x in box) **Construction/Decommission** ("x" in box) 288192 Resource Protection Construction □ Decommission Geotech Soil Boring ORIGINAL INSTALLATION Notice of Intent Number. Property Owner Walter Hogan S23219 Site Address 516 S 38th Street Consulting Firm Aerotech City Tacoma County Pierce Unique Ecology Well IDTag No. 0/4 Location SE1/4-1/4 NW1/4 Sec 16 Twn 20N R 03 WELL CONSTRUCTION CERTIFICATION: I constructed and/or EWM 🖂 or WWM 🗍 accept responsibility for construction of this well, and its compliance with all Lat Deg _____ Min ____ Sec _____ Lat/Long (s, t, r Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief. still REQUIRED) Long Deg _____ Min___ Sec ____ Tax Parcel No.4895000350 ☑ Driller ☐ Engineer ☐ Trainee 2" Static Level Dy Name (Print Last, First Name) Mefford, John Cased or Uncased Diameter Driller/Engineer /Trainee Signature Driller or Trainee License No. 2815 2117 Work/Decommission Start Date 1/9/08 Work/Decommission Completed Date 1/9/08 If trainee, licensed driller's Signature and License Number: Well Data Construction Design Formation Description Surface Seal: 0-10 Fine Sand osily Drilling Method: D.P. Boring Diameter: Z" Backfill: Bentonite Chips RECEIVED JAN 22 7008 DEPARTMENT OF ECOLOGY Boring Depth: 10

SCALE: 1"= U/A PAGE 6 OF

RESOURCE PROTECTION V		•	Notice of Intent No. <u>A130843</u>
(SUBMIT ONE WELL REPORT PER WE Construction/Decommission ("x" in box)	LLL INSTALLED)		Type of Well ("x in box)
Construction Construction	288193		Resource Protection
Decommission	200110		Geotech Soil Boring
ORIGINAL INSTALLATION Notice of Intent	Numher	Property Owner Wal	_
S23219	Tumoer.		
		Site Address 516 S 3	
Consulting Firm Aerotech		City <u>Tacoma</u>	County Pierce
Unique Ecology Well IDTag No			<u>NW</u> 1/4 Sec <u>16</u> Twn <u>20N</u> R <u>03</u>
WELL CONSTRUCTION CERTIFICATION		EWM 🛛 or WWM	
accept responsibility for construction of this well, and its Washington well construction standards. Materials used reported above are true to my best knowledge and belief.		Lat/Long (s, t, r still REQUIRED)	Lat Deg Min Sec
			Long DegMinSec
☑ Driller ☐ Engineer ☐ Trainee	a Headan	Tax Parcel No.48950	
Name (Print Last, First Name) Mefford, John Driller/Engineer / Trainee Signature	n Handon	Cased or Uncased D	iameter 2" Static Level Dy
Driller or Trainee License No. 2815 2517		Work/Decommission	n Start Date 1/9/08
			<u>-</u>
If trainee, licensed driller's Signature and I	License Number:	work/Decommission	n Completed Date 1/9/08
Construction Design	Well D)ata	Formation Description
	<u> </u>		
	Surface Seal:		O-R' Fine Sandosilt
			O-R' Fine Sandosilt W/Tr gravel
	Drilling Method:	\ P	W//r. gravel
	Drilling Method:	<i>7.</i> 1.	
		14	
	Boring Diameter:	<u> </u>	
	Backfill: Benton, 1	,	
	Beston Beston	1600	
	Backfill: Project	20411-3	
		,	
			RECEIVED
\sim			HAN 22 ANNA
			JAN ZZ ZIIII
			DEPARTMENT OF ECOLOGY
	_	,	
	Boring Depth: 12		
	SCALE: 1"= 10/0PA	AGE 7 OF 6	

	CURRENT Notice of Intent No. A130843 Type of Well ("x in box) Type of Well ("x in box) Resource Protection Geotech Soil Boring Property Owner Walter Hogan Site Address 516 S 38th Street City Tacoma County Pierce Location SE1/4-1/4 NW1/4 Sec 16 Twn 20N R 03 EWM or WWM Lat/Long (s, t, r Lat Deg Min Sec still REQUIRED) Long Deg Min Sec still REQUIRED Tax Parcel No. 4895000350 Cased or Uncased Diameter 2" Static Level of Work/Decommission Completed Date 1/9/08 Work/Decommission Completed Date 1/9/08	
Boring Diameter: 2" Backfill: Backfill: Chips RECE	Surface Seal: Drilling Method: D. P Boring Diameter: 2" Backfill: Reshark Chips RECEIVED JAN 222008 DEPARTMENT OF ECOLOGY	

RESOURCE PROTECTIO		CURRENT	Notice of Intent No. <u>S23219</u>
(SUBMIT ONE WELL REPORT PER Construction/Decommission ("x" in box ☐ Construction ☐ Decommission			Type of Well ("x in box) ☐ Resource Protection ☐ Geotech Soil Boring
ORIGINAL INSTALLATION Notice of In	tent Number:	Property Owner Wa	ılter Hogan
		Site Address 516 S	
Consulting Firm Aerotech Unique Ecology Well IDTag No.	/^	•	County Pierce
			<u>NW</u> 1/4 Sec <u>16</u> Twn <u>20N</u> R <u>03</u>
WELL CONSTRUCTION CERTIFICAT accept responsibility for construction of this well, a Washington well construction standards. Materials	nd its compliance with all used and the information		Lat Deg Min Sec
reported above are true to my best knowledge and b	ellel.	still REQUIRED)	Long DegMinSec
☐ Driller ☐ Engineer ☐ Trainee Name (Print Last, First Name) Mefford, John	Par Haviden	Tax Parcel No.4895	000350
Driller/Engineer /Trainee Signature		Cased or Uncased D	Diameter 2" Static Level dy
Driller or Trainee License No. 2815 2	1 14	Work/Decommissio	n Start Date 1/9/08
If trainee, licensed driller's Signature a	nd License Number:	Work/Decommissio	n Completed Date 1/9/08
Construction Design	Well I	Data	Formation Description
	Surface Seal: Drilling Method: Boring Diameter: Backfill: Boring Depth:	Z"	PECEIVED JAN 22 2008 DEPARTMENT OF ECOLOGY

CURRENT Notice of Intent No. A130843 RESOURCE PROTECTION WELL REPORT (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Type of Well ("x in box) Construction/Decommission ("x" in box) Resource Protection 288198 ☐ Construction Geotech Soil Boring □ Decommission Property Owner Walter Hogan ORIGINAL INSTALLATION Notice of Intent Number: Site Address 516 S 38th Street S23219 Consulting Firm Aerotech _County Pierce City Tacoma Unique Ecology Well IDTag No. _____ D/n Location SE1/4-1/4 NW1/4 Sec 16 Twn 20N R 03 WELL CONSTRUCTION CERTIFICATION: I constructed and/or EWM ⊠ or WWM □ accept responsibility for construction of this well, and its compliance with all Lat Deg ____ Min ___ Sec ____ Lat/Long (s, t, r Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief. still REQUIRED) Long Deg _____Min___Sec ____ Tax Parcel No.4895000350 □ Driller □ Engineer □ Trainee | Driller | Engineer | Trainee | Name (Print Last, First Name) | Mefford, John | Populario | Populari Cased or Uncased Diameter 2" Static Level 2" Driller or Trainee License No. 2815 2914 Work/Decommission Start Date 1/9/08 Work/Decommission Completed Date 1/9/08 If trainee, licensed driller's Signature and License Number: Well Data Formation Description Construction Design O-IL Fine Send a silt W/TI. gravel Surface Seal: Drilling Method:__P. P. Boring Diameter: Z" Backfill: Bontonte (Lips RECLIVED JAN 22 2008 DEPARTMENT OF FOOLOGY Boring Depth: i L SCALE: 1"= N PAGE 4 OF B



GEOTECH SOIL BORING REPORT

Construction & Decommission

45200

Decommission# Notice of Intent# **AE 16220** SE 44531

Property Owner: Site Address:

PacWest Energy LLC 3740 Pacific Ave, Tacoma **SE,NW,SEC 16,T20N,R3E**

Location: County

Pierce County

Work/Decom Date: **Date Completed**

1/26/12 1/26/12

Consulting Firm **Drilling Company** Driller & License #

Geotech Consultants

Ritch Gibson 1816

Signature

Geologic Drill Exploration, Inc.

RECEIVED

APR 25 2012

WA State Degramment of Ecology (SWAC

Construction:

Procedure

Hollow Stem Auger

Auger Size

Boring Depth Water Level

See below No Water

Formation Description: Borings # B-1, 2, 3, 4, 5

B-1	0' to 15'	Sand w/gravel
B-2	0' to 15'	Sand w/gravel
B-3	0' to 15'	Sand w/gravel
B-4	0' to 20'	Sand w/gravel
B-5	0' to 35'	Sand w/gravel

Decommission

Backfilled with Bentonite

Construction/Decommission			Type of Well
NConstruction 359356			Resource Protection
Decommission ORIGINAL INSTALLA	TION Notice		Geotechnical Soil Boring
of Intent Number		Property Owner	SUEIL STATION
C 10 1-		Site Address	740 PACIFIC AVE
Consulting Firm CRA			County Piece
Unique Ecology Well ID		Location 1/4 SE	1/4 NW Sec 16 Twn 20NR 3E
Unique Ecology Well ID Fag No.		_	
VELL CONSTRUCTION CERTIFICATION: I construct		Lat/Long (s,t,r Lat Deg still Required) Long Deg	
onstruction of this well, and its compliance with all Washi		-	
Anterials used and the information reported above are true Driller Trainee Name (Print)	leve Stives	Tax Parcel No.	<u>· </u>
Driller/Trainee Signature	Ca	Cased or Uncased Diameter	879 Static Leve
Driller/Trainee License No. 2965	10/	Wale/Dannerinian Charl D	ate
f trainee, licesned drillers'	(2) B	work/Decommision Start D	aic
ignature and License No.	2330	Work/Decommision Comple	eted Date
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Construction/Design		Well Data	Tormanon Description
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	DEPTH OF BORIN	G <u>25'</u> FT	
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Scale 1" =

N WELL RE TALLED)		of Intent No.	E0/60	3
	•	Гуре of Well		
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Votice	[oil Boring	
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& Associates	City Tacoma		nty <u>27-Pier</u>	
	Location 1/4 SE 1	1/4 <u>NW</u> Sec <u>16</u>	Town <u>20N</u> R	3E WWM
ccept responsibility for	· -			x
construction standards	still Required) Long Deg	<u>x</u>	Long Min/Sec	<u> </u>
	Tax Parcel No.	A 1.		
Z STENE SIN	Cased or <u>Uncased</u> Diameter	8/4	Stat	ic Level NA
7		014.0100	110	
//	Word Decounting on Scar San	·		
2330	Work/Decommision Complete	ed Date 8/13/20	110	
W	ell Data W10-414B	Form	ation Descript	ion
CONCRETE SUI		0 -	80°	FT
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DEPTH OF BORIN	G 30' FT		WA STATE MENT OF EC	SEP 17 All
	TALLED) Notice & Associates ccept responsibility for construction standards knowledge and belief Steve Str. CONCRETE SUH BACKFILL	Notice Property Owner Shell S	Notice of Intent No. E Type of Well Resource Protect Geotechnical Sc. Property Owner Shell Station Site Address 3740 Pacific Ave. City Tacoma Countriction standards Location 1/4 SE 1/4 NW Sec 16 1 Location 1/4 SE 1/4 NW Sec 16 1 Location Still Required Long Deg x Intention Still Required Long Deg x Intention Standards Knowledge and belief Tax Parcel No. Steve Structs Cased or Uncased Diameter 8/12/20 Work/Decommission Completed Date 8/13/20 Well Data W10-414B Forms CONCRETE SURFACE SEAL O - U FT BACKFILL Geotechnical Sc. Associates City Tacoma Countries Ave. Countriction standards Rowledge and belief Tax Parcel No. Steve Structs Cased or Uncased Diameter 8/12/20 Work/Decommission Completed Date 8/13/20 Well Data W10-414B Forms Sands BACKFILL O - U FT O - Characteristics Ave. O - Characteristics Ave. O - Characteristics Ave. Countrictics Ave	Notice of Intent No. PEO/60 Type of Well Resource Protection

Page _____of ___



GEOTECH SOIL BORING REPORT

Construction & Decommission

452099

Decommission# Notice of Intent# **AE 16220 SE 44531**

Property Owner: Site Address: Location:

PacWest Energy LLC 3740 Pacific Ave, Tacoma SE, NW, SEC 16, T20N, R3E

County

Pierce County 1/26/12

Work/Decom Date: **Date Completed**

1/26/12

Consulting Firm **Drilling Company** Driller & License # Geotech Consultants

Geologic Drill Exploration, Inc

Ritch Gibson 1816

RECEIVED

APR 25 2012

WA State Department of Ecology (SV) AC

Construction:

Procedure

Signature

Hollow Stem Auger

Auger Size

Boring Depth Water Level

See below No Water

Formation Description: Borings # B-1, 2, 3, 4, 5

B-1 0' to 15' Sand w/gravel **B-2** 0' to 15' Sand w/gravel **B-3** 0' to 15' Sand w/gravel **B-4** 0' to 20' Sand w/gravel **B-5** 0' to 35' Sand w/gravel

Decommission

Backfilled with Bentonite

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Water Resources Program Department of Ecology	ESOURCE PROTEC	TION WELL	START CARD NO.	\$
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ECY 050-12 (Rev. 11/89)

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RESOURCE PROTECTION WELL REPORT Notice of Intent No. 5E 0/5 70 (SUBMIT ONE WELL REPORT PER WELL INSTALLED)

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Construction/Decommission Construction Decommission Original Construction Of Intent	Onstruction Notice Number VIT : CECCATION NO. DOS WARMON 27787 Part A Super 1473	Type of Well ("x" in circle) O Resource Protection Geotech Soil Boring Site Address 3803 Pacific Ave. City Tacoma County: Pierce Location 56 1/4-1/4 Avol/4 Sec /6 Twn Zo R Sewmin or on WWM Lat/Long (s, t, r Lat Deg Lat Min/Sec still REQUIRED) Long Deg Long Min/Sec Tax Parcel No. Cased or Uncased Diameter 2/3/8 Static Level N/A Work/Decommission Start Date 2/3/67 Work/Decommission Completed Date 2/3/67
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	BACKAMED WITH COURDITE 0-15	Aspront 6"-4' Brown Sours Garne 4'-15' Brown Shit Somo with Garne Oomse MAR 0 2 2007 Washington State Department of Ecology

RESOURCE PROTECTION WELL REPORT Notice of Intent No. SE 0/5 70

Driller or Trainee Signature Driller or Trainee License No. 27785 Tax Parcel No. Cased or Uncased Diameter 23/8 Static Level N/A Work/Decommission Start Date 2/3/67 Work/Decommission Completed Date 2/3/67 Construction/Design Well Data Still REQUIRED) Long Deg Long Min/Sec Tax Parcel No. Cased or Uncased Diameter 23/8 Static Level N/A Work/Decommission Completed Date 2/3/67 Work/Decommission Completed Date 2/3/67	(SUBMIT ONE WELL REPORT PER	WELL INSTALLED)	
Signature and Licensed driller's Signature and License no. Cased or Uncased Diameter Work/Decommission Start Date = 2/3/6-7 Work/Decommission Completed Date = 2/3/6-7 Work/Decommission Description Assums G'-4' Brown Sirty Simo With Gamea Orwse MAR 0.7 (33)	St Construction O Decommission Original Construction 2 54076 of Intent Number Property Owner <u>Ceccon</u> : C Unique Ecology Well ID Tag No. Consulting Firm <u>Poblipsion</u> Well Driller or Trainee Name <u>Roc</u> Wh	Notice GELANTI BIE: SPETBUSH ANNER	O Resource Protection O Geotech Soil Boring Site Address 3903 PROFIL PUC. City Taco. A County: Protect Location 56 14-14 Audus Sec. 16 Twn 20 R 3 FWM or or www. Lat/Long (s, t, r Lat Deg Lat Min/Sec Still REQUIRED) Long Deg Long Min/Sec
ASPHANT 0-6" BY AND SAND SAND GAMMA 4"-15' BROWN SILTY SAND WITH GAMMA OONSE HOR DO THE	If trainee, licensed driller's Signature and License no.	ALAN	Cased or Uncased Diameter $\frac{23/8}{8}$ Static Level $\frac{N/A}{4}$ Work/Decommission Start Date $\frac{2/3}{67}$ Work/Decommission Completed Date $\frac{2/3}{67}$
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Driller or Trainee Name Ros Wannen Driller or Trainee Signature Driller or Trainee License No 27787 If trainee, licensed driller's Signature and License no.	Lat/Long (s, t, r Lat Deg Lat Min/Sec Lat Min/Sec Long Deg Long Min/Sec Long Min/Sec Long Deg Long Min/Sec Work/Decommission Start Date 2/3/27
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Please print, sign and return to the Department of Ecology CURRENT Notice of Intent No. <u>5344</u>6て RESOURCE PROTECTION WELL REPORT (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Type of Well ("x in box) Construction/Decommission ("x" in box) Resource Protection Construction 303542 Geotech Soil Boring Decommission Property Owner McLaughlin Estate ORIGINAL INSTALLATION Notice of Intent Number: Site Address 3855 Pacific Ave Consulting Firm Encon County Pierce City Tacoma Location SE1/4-1/4 NW1/4 Sec 16 Twn 20N R 03 EWM ⋈ or WWM ☐ WELL CONSTRUCTION CERTIFICATION I constructed and/or accept responsibility for construction of this well, and its compliance with all Lat Deg Min Sec Lat/Long (s, t, r Washington well construction standards Materials used and the information reported above are true to my best knowledge and belief still REQUIRED) Long Deg _____ Min____Sec _____ Tax Parcel No.7470021840 ☑ Driller ☐ Engineer ☐ Traince Cased or Uncased Diameter Z' Static Level N/A Name (Print Last, First Name) Marty, Haun Driller/Engineer /Trainee Signature Driller or Trainee License No. 2827 Work/Decommission Start Date 5/5/08 Work/Decommission Completed Date 5/5/08 If trainee, licensed driller's Signature and License Number: Formation Description Well Data Construction Design Surface Seal: ASPHATT Drilling Method: DRET DUSIT Boring Diameter: 2' Backfill: BENTONITE Boring Depth: Washington State Department of Ecology

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Decommission ORIGINAL INSTALLATION Notice of In	•	Property Owner M	cLaughlin Estate
Consulting Firm Encon		Site Address 3855 City <u>Tacoma</u>	Pacific Ave County Pierce
Unique Ecology Well IDTag No		Location SE1/4-1/EWM 🖾 or WW	4 <u>NW</u> 1/4 Sec <u>16</u> Twn <u>20N</u> R <u>03</u> M □
accept responsibility for construction of this well, Washington well construction standards Materia reported above are true to my best knowledge and	and its compliance with all is used and the information		Lat Deg Min Sec Long Deg Min Sec
☑ Driller ☐ Engineer ☐ Trainee Name (Print Last, First Name) Marty, Haun		Tax Parcel No. 747	
Driller or Trainee License No. 2827	Masi	Work/Decommissi	ion Start Date 5/5/08
If trainee, licensed driller's Signature	and License Number:		ion Completed Date 5/5/08
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Construction Design	Wen	Data	Tormation Description
	Surface Seal: #	SPHALT	
	Drilling Method:		BRN SAND SILT WITHING CANCE
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	Boring Depth:		Washington State Department of Ecology

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Type of Well ("x in box) Type of Well ("x in box) Resource Protection Geotech Soil Boring Geotech Soil Boring Geotech Soil Boring Property Owner McLaughlin Estate Site Address 3855 Pacific Ave Consulting Firm Encon City Tacoma County Pierce Location SE1/4-1/4 NW1/4 Sec 16 Twn 20N R 03	RESOURCE PROTECTION	WELL REPORT	CURRENT	Notice of Intent No. <u>534462</u>
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Geotech Soil Boring)		
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Tax Parcel No. 7470021840 Cased or Uncased Diameter Z' Static Level W/A Work/Decommission Start Date 5/5/08 Work/Decommission Completed Date 5/5/08 Construction Design Well Data Formation Description Surface Seal. 4544457 Boring Diameter: Z' BRN SMNO W/ CAANCEL Boring Diameter: Z' BRN SMNO W/ CAANCEL Backfill: BCA/TONITE Received Received Received Washington Seas.	reported above are true to my best knowledge and be	lief		
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SCALE 1"= PAGE 4 OF 4				



This is a report of the activities of a licensed Washington well driller and serves as the official record of work done within the borehole and casing and describes the amount of water encountered.

Construction

Type of Well: Environmental Investigation - Soil Sampling

Number of Wells in Group 3: 2 wells

Type of Work: New **Method:** DirectPush

Drilling Start Date: 6/19/2015 **Drilling Completion Date:** 6/19/2015 **Received by Ecology:** 7/9/2015 3:53 PM

Dimensions:

Borehole Diameter: 2.25 in Depth of completed well: 6 ft 0 in

Construction Details

Casings: From Depth

To Depth Type Diameter Stickup

N/A

Perforations:

Type Size Total From To Perforations Depth Depth

N/A

Screens:

Manufacturer Type Dia- Slot From To meter Size Depth Depth

N/A

Sand/Gravel Packings:

Material From To Depth Depth

N/A

Individual Well Details (Group 3 of 4)

WellDriller's IdentifierWater Level1B3Dry Hole2B5Dry Hole

Additional Well Construction Information

None

Well Group 3 of 4

Construction Notice of Intent Number: SE55155
Decommissioning Notice of Intent Number: AE32566

Unique Ecology Well ID Tag Number: N/A Property Owner Name: MDLPS LLC

Property Owner Address: PO Box 902, Kent, WA 98035

Well Location:

Well Street Address: 4001 Pacific Ave City, State, Zip: Tacoma, WA, 98418

County: Pierce

Township: 20N Range: 3E Section: 16 in the NE 1/4 of the SW 1/4

Well Head Elevation: Elevation Datum:

Elevation Method:

Latitude (DD): Longitude (DD):

Datum:

Horizontal Coordinate Collection Method:

Tax parcel No.: 2415000420

Lithology

Layer: Describe by color, character, size of material and structure, and the kind and nature of the material in each layer penetrated, with at least one entry for each change of information.

From	To	Material
0 ft 0 in	6 ft 0 in	brown silty gravel

Well Construction Certification: I constructed and/or accept responsibility for construction of this well and its compliance with all Washington well construction standards. Material used and information reported above are true to the best of my knowledge and belief.

Driller/Engineer/Trainee Printed Name: RICHARD BATES	Drilling Company: ESN NORTHWEST
Driller or trainee License Number: 3174	Address: 1210 EASTSIDE ST SUITE 200
If trainee, Driller's License Number: 2508	City, State, Zip: OLYMPIA, WA, 98503



This is a report of the activities of a licensed Washington well driller and serves as the official record of work done within the borehole and casing and describes the amount of water encountered.

Construction

Type of Well: Environmental Investigation - Soil Sampling

Number of Wells in Group 4: 1 well

Type of Work: New Method: DirectPush

Drilling Start Date: 6/19/2015 Drilling Completion Date: 6/19/2015 Received by Ecology: 7/9/2015 3:54 PM

Dimensions:

Borehole Diameter: 2.25 in Depth of completed well: 7 ft 5 in

Construction Details

Casings: From Depth

Diameter To Depth Type Stickup

N/A

Perforations:

Type Size Total From То Perforations Depth Depth

N/A

Screens:

Manufacturer Slot Dia-From To Size Depth Depth meter

N/A

Sand/Gravel Packings:

Material From To Depth Depth

N/A

Individual Well Details (Group 4 of 4) Well Driller's Identifier Water Level Dry Hole

Additional Well Construction Information

None

Well Group 4 of 4

Construction Notice of Intent Number: SE55155 Decommissioning Notice of Intent Number: AE32566

Unique Ecology Well ID Tag Number: N/A Property Owner Name: MDLPS LLC

Property Owner Address: PO Box 902, Kent, WA 98035

Well Location:

Well Street Address: 4001 Pacific Ave City, State, Zip: Tacoma, WA, 98418

County: Pierce

Township: 20N Range: 3E Section: 16 in the NE 1/4 of the SW 1/4

Well Head Elevation: Elevation Datum:

Elevation Method: Longitude (DD):

Latitude (DD):

Datum:

Horizontal Coordinate Collection Method:

Tax parcel No.: 2415000420

1	Lith	ol	091
		101	US.

Layer: Describe by color, character, size of material and structure, and the kind and nature of the material in each layer penetrated, with at least one entry for each change of information

From	То	Material
0 ft 0 in	7 ft 5 in	brown silty gravel

Well Construction Certification: I constructed and/or accept responsibility for construction of this well and its compliance with all Washington well construction standards. Material used and information reported above are true to the best of my knowledge and belief.

Driller/Engineer/Trainee Printed Name: RICHARD BATES	Drilling Company: ESN NORTHWEST
Driller or trainee License Number: 3174	Address: 1210 EASTSIDE ST SUITE 200
If trainee, Driller's License Number: 2508	City, State, Zip: OLYMPIA, WA, 98503



This is a report of the activities of a licensed Washington well driller and serves as the official record of work done within the borehole and casing and describes the amount of water encountered.

Construction

Type of Well: Environmental Investigation - Soil Sampling

Number of Wells in Group 1: 1 well

Type of Work: New Method: DirectPush

Drilling Start Date: 6/19/2015 **Drilling Completion Date:** 6/19/2015 **Received by Ecology:** 7/9/2015 3:50 PM

Dimensions:

Borehole Diameter: 2.25 in Depth of completed well: 11 ft 0 in

Construction Details

Casings: From Depth

To Depth Type Diameter Stickup

N/A

Perforations:

Type Size Total From To Perforations Depth Depth

N/A

Screens:

Manufacturer Type Dia- Slot From To meter Size Depth Depth

N/A

Sand/Gravel Packings:

Material From To Depth Depth

N/A

Individual Well Details (Group 1 of 4)WellDriller's IdentifierWater Level1B1Dry Hole

Additional Well Construction Information

None

Well Group 1 of 4

Construction Notice of Intent Number: SE55155
Decommissioning Notice of Intent Number: AE32566

Unique Ecology Well ID Tag Number: N/A Property Owner Name: MDLPS LLC

Property Owner Address: PO Box 902, Kent, WA 98035

Well Location:

Well Street Address: 4001 Pacific Ave City, State, Zip: Tacoma, WA, 98418

County: Pierce

Township: 20N Range: 3E Section: 16 in the NE 1/4 of the SW 1/4

Well Head Elevation: Elevation Datum:

Elevation Method:

Latitude (DD): Longitude (DD):

Datum:

Horizontal Coordinate Collection Method:

Tax parcel No.: 2415000420

T	ith	olo	g
_	ALULL!	ULU	S. 1

Layer: Describe by color, character, size of material and structure, and the kind and nature of the material in each layer penetrated, with at least one entry for each change of information.

From	To	Material
0 ft 0 in	8 ft 0 in	brown silty gravel
8 ft 0 in	11 ft 0 in	gray clay

Well Construction Certification: I constructed and/or accept responsibility for construction of this well and its compliance with all Washington well construction standards. Material used and information reported above are true to the best of my knowledge and belief.

Driller/Engineer/Trainee Printed Name: RICHARD BATES	Drilling Company: ESN NORTHWEST
Driller or trainee License Number: 3174	Address: 1210 EASTSIDE ST SUITE 200
If trainee, Driller's License Number: 2508	City, State, Zip: OLYMPIA, WA, 98503



This is a report of the activities of a licensed Washington well driller and serves as the official record of work done within the borehole and casing and describes the amount of water encountered.

Construction

Type of Well: Environmental Investigation - Soil Sampling

Number of Wells in Group 2: 1 well

Type of Work: New **Method:** DirectPush

Drilling Start Date: 6/19/2015 **Drilling Completion Date:** 6/19/2015 **Received by Ecology:** 7/9/2015 3:52 PM

Dimensions:

Borehole Diameter: 2.25 in Depth of completed well: 13 ft 5 in

Construction Details

Casings: From Depth

To Depth Type Diameter Stickup

N/A

Perforations:

Type Size Total From To Perforations Depth Depth

N/A

Screens:

Manufacturer Type Dia- Slot From To meter Size Depth Depth

meter Size Depth D

N/A

Sand/Gravel Packings:

Material From To Depth Depth

N/A

Individual Well Details (Group 2 of 4)WellDriller's IdentifierWater Level1B2Dry Hole

Additional Well Construction Information

None

Well Group 2 of 4

Construction Notice of Intent Number: SE55155
Decommissioning Notice of Intent Number: AE32566

Unique Ecology Well ID Tag Number: N/A Property Owner Name: MDLPS LLC

Property Owner Address: PO Box 902, Kent, WA 98035

Well Location:

Well Street Address: 4001 Pacific Ave City, State, Zip: Tacoma, WA, 98418

County: Pierce

Township: 20N Range: 3E Section: 16 in the NE 1/4 of the SW 1/4

Well Head Elevation: Elevation Datum:

Elevation Method:

Latitude (DD): Longitude (DD):

Datum:

Horizontal Coordinate Collection Method:

Tax parcel No.: 2415000420

Lithology

Layer: Describe by color, character, size of material and structure, and the kind and nature of the material in each layer penetrated, with at least one entry for each change of information.

From	То	Material
0 ft 0 in	8 ft 0 in	brown silty gravel
8 ft 0 in	13 ft 5 in	gray clay

Well Construction Certification: I constructed and/or accept responsibility for construction of this well and its compliance with all Washington well construction standards. Material used and information reported above are true to the best of my knowledge and belief.

Driller/Engineer/Trainee Printed Name: RICHARD BATES	Drilling Company: ESN NORTHWEST
Driller or trainee License Number: 3174	Address: 1210 EASTSIDE ST SUITE 200
If trainee, Driller's License Number: 2508	City, State, Zip: OLYMPIA, WA, 98503

File: Orig. & First Copy - Dept of Ecology Second Copy - Owner; Third Copy - Driller

Temperature of water Was chemical analysis made? NO

WATER WELL REPORT State of Washington

Start Card No. A49313 Unique Well ID A49313 Water Right Permit No.

| Based on form ECL 050-1-20 (2/93)**f-1329- by Speed Systems Cor

(1) OWNER: Name AMFAC DEVELOPMENT Address 34222 102ND AVE S. ROY WA 98580

Page 1 of NE 1/4 NW 1/4 Sec 21 T 20 N R 3 (3)

(2) LOCATION OF WELL: County PIERCE (2a) STREET ADDRESS OF WELL (or nearest address) 5001 PACIFIC AVE TACOMA WA

(3)	PROPOSED USE: DECOMMISSION	(10) WELL LOG OF DECOMMISSIONING PROCEDURE DESCRIPTI	ON
(4)			-
	Method: ROTARY	Material F	rom ; To
(5)	DIMENSIONS: Diameter of well 6 inches.	DECOMMISSIONED EXISTING 6" WELL PER WAC-	i
•	Drilled 0 feet. Depth of completed well 242 ft.	173-160-381 (B) CUT 6* CASING AT 237, GROUT BENTONITE	1
(6)	CONSTRUCTION DETAILS:	FROM 242 TO SURFACE.	i
107	Casing instld: * Diam, from ft. to ft.	. 1	. i
	Welded Diam. from ft. to ft.		
	Liner Diam, from ft. to ft.		
	Threaded		
	Perforations: Yes _ No X		
	Type of perforator used		
	Size of perforations in. by in.		!
	perforations from ft. to in.		!
	perforations from ft. to in.		
	perforations from ft. to in.		—! —
	Screens: Yes _ No X		
	Manufacturer's Name		
	Type Model No		
	Diam Slot size from ft. to ft.		<u> </u>
	Diam Slot size from ft. to ft.		—; —
	Gravel packed: Yes _ No X Size of gravel		<u> </u>
	Gravel placed from ft. to ft.		
	Graves proced from		
	Surface seal: Yes _ No X To what depth? ft.		
	Material used in seal		
	Did any strata contain unusable water? Yes _ No X		
	Type of water? Depth of strata		
	Method of sealing strata off	PHILE I	!
			!
(7)	PUMP: Manufacturer's Name	SEP 2 9 2000	!
	Type H.P. 0	<u> </u>	<u> </u>
		Washington State Washington State	!
(8)	WATER LEVELS: Surface elev above mean sea level ft.	Washington State Department of Ecology	!
	Static level ft. below top of well Date	- Department	
	Artesian pressure lbs. per sq. in. Date		.—_ <u> </u> —
	Artesian pressure is controlled by		!
/0\	WELL TESTS: Pump test made? By whom?	Work Started 06/28/2000 Completed 06/28/2000	0
(3)	Yield 0 gal./min. with ft. drawdown after hrs		
	2	WELL CONSTRUCTOR CERTIFICATION:	
	Yield 0 gal./min. with ft. drawdown after hrs		struction o
	Recovery data:	this well, and its compliance with all Washington	
Tin			
		above are true to my best knowledge and belief.	
		Name RICHARDSON WELL, DRILLING	
		Address P.O. Box 44427 Tacoma WA 98444	
	Date of test	- 400	
Bail	ler test 0 gal/min with ft. drawdown after hr	(Signed) Lic. No	2081
Airt	est 0 gal/min with stem set at ft. for hrs	(Well Driller)	
Arte	esian flow 0 gal/min Date	Contractor's Registration No. RICHAW*3210B I	ate 07/11/1

Construction/Decommission				Type of We	41	
Construction 298	1340	•		X Resource	Protection	
Decommission ORIGINAL INSTALLATION	•			_	nical Soil Borin	10
of Intent Number		Property Own	er		nevron # 21-15	-
· ·		Site Address		60	01 S. 38th St.	
Consulting Firm CRA Conestoga-I	Rovers & Associates	City	Tacoma	·	County	Pierce
		*	1/4 CXX	14 NIN C.	16 Tarres 20	EV
Jnique Ecology Well ID		Location	1/4 SW	1/4 <u>IN W Sec</u>	16 10wn 26	ON R 3E or W
Tag No		Lat/Long (s,t,r	Lat Dec	x	Lat Min/S	
onstruction of this well, and its compliance with all Washington		still Required)				
laterials used and the information reported above are true to m					C	
Driller X Trainee Name (Print)	Curtis Askew	Tax Parcel No.		. 1		
Oriller/Trainee Signature		Cased or Incase	d Dameter	B1/4		Static Level
	2867T	_				
	<u> </u>	Work/Decommi	sion Start Da	te	5/15	/2008
f trainee, licesned drillers'	2 2 3			15	5/15	/2000
ignature and License No.	330	Work/Decommi	sion Complet	ed Date	5/15	/2008
Construction/Design	Well D	ata W08-352			Formation Des	cription
	-BACKFILL	45 Bont Chip	FT	gravel hard	dr:11:23,	FT // cobble 6.0 FT FT
				R	JUN 08 80	
	DEPTH OF BORING	G <u>50'</u>	FT	W Depa	ashington Surtment of E	tate cology

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report. RESOURCE PROTECTION WELL REPORT Notice of Intent No. 584 (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Construction/Decommission ("x" in circle) Type of Well ("x" in circle) Resource Protection O Decommission Original Construction Notice Geotech Soil Boring of Intent Number Site Address 543rd Stand St Property Owner City TC/COMA _ County: Devce Unique Ecology Well ID Tag No. Location SW1/4-1/4 NE 1/4 Sec 6 Twn 20 R 3 Consulting Firm Landau WWM Lat Deg____ Lat Min/Sec Driller or Trainee Name 105 Lat/Long (s, t, r still REQUIRED) Driller or Trainee Signature Long Deg ____ Long Min/Sec . Driller or Trainee License No 50 Tax Parcel No. Cased or Uncased Diameter Static Level If trainee, licensed driller's Work/Decommission Start Date -Signature and License no. Work/Decommission Completed Date Construction/Design Well Data Formation Description Bore Hole 病院の例が同り MAY 09 2012 DEPT OF ECOLOGY NWRO - WR Scale 1"= Page Οf ECY 950-12 (Rev 2/01)

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report. RESOURCE PROTECTION WELL REPORT Notice of Intent No. 584 (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Construction/Decommission ("x" in circle) Type of Well ("x" in circle) Resource Protection O Decommission Original Construction Notice Geotech Soil Boring of Intent Number Site Address 543rd Stand St Property Owner City TC/COMA _ County: Devce Unique Ecology Well ID Tag No. Location SW1/4-1/4 NE 1/4 Sec 6 Twn 20 R 3 Consulting Firm Landau WWM Lat Deg____ Lat Min/Sec Driller or Trainee Name 105 Lat/Long (s, t, r still REQUIRED) Driller or Trainee Signature Long Deg ____ Long Min/Sec . Driller or Trainee License No 50 Tax Parcel No. Cased or Uncased Diameter Static Level If trainee, licensed driller's Work/Decommission Start Date -Signature and License no. Work/Decommission Completed Date Construction/Design Well Data Formation Description Bore Hole 病院の例が同り MAY 09 2012 DEPT OF ECOLOGY NWRO - WR Scale 1"= Page Οf ECY 950-12 (Rev 2/01)

ONITORING WE	Z LL REPORT	Well iD# SOL BORING Spart Card # AE 15322
ONITORING WE	WELL NO	(6) LOCATION OF WELL By legal description:
OWNER/PROJECT me FL COMPAGE dross 4002 MCK	elle	(N or S) Range (F or W) Section 79
dress 4002 MCK	inter the zip 98404	
taloma	Stano WA Zip 98404	Street address of well location HDD MCLATTER
TYPE OF WORK		
) THE OF WORL	!	Tax lot number of well location 7470010570
New construction	Alteration (Repair/Recondition)	
Conversion	Deepening Abandonment	
		(7) STATIC WATER LEVEL:
) DRILLING METH	DD ☐ Rotary Mod ☐ Cable	Ft below land surface.
Rousy Air Hollow Stein Augo		Artesian Pressylre
		(8) WATER BEARING ZONES:
) BORE HOLE CON	STRUCTION:	• •
Yes No	Depth of Completed Well 101-5 ft.	Depth at which water was first found
pecial Standards	Depth of Completed Well 101	From To Est. Flow Rate SWL
	KI	
Vault Standards	Water-tight cover	
	Surface flush vanit	
то हु	Locking cap	
ft. 3	Casing diameter	
0.000	Material	(9) WELL LOG:
	Welded Threaded Glued	Ground Elevation To SWI.
	Welloca	Material From
Sign		Back fill term bottom 0 101.5
Seal		to to with pentente
	Well Scal:	to the went partitioned
n.	Material Bentini	te chus
TO 50	AMOUNT THUS	
n 0 0	Grout weight	TV pmm pm
	O'COLO WORLD	RECEIVED
o For	Borehole diameter:	NOV 1 7 2011
5.0	in from ft. to _	t WA State Department
	in from ft. to _	
	The state of the s	OI ECOIOGY (OFFICE
70 TO	Bentonite plug at least	, it mex
Filter 08.0	Screen:	
pack See	Material	
n. 80,000	From ft. to	
क विकेश	From ft. to ft. to ft. to ft. to slot size in.	
4 CAO	Filter pack:	Completed 15/24/11
2007	Material	Date started 10/24/11 Completed 10/74/4
12.21	5.00	WELL CONSTRUCTION CERTIFICATION:
1500 St	Size	
ପ୍ରଦ୍ରେ		College State of the state of t
Casa		compliance with all Washington was to the head knowledge and belief.
(5) WELL TESTS:	T Election Afresian	i constructed and/or accept responsability to Outside Standards. Materials used compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.
(5) WELL TESTS:	Beiler Air Plowing Ariesian	and the information reported above are use to in
(5) WELL TESTS: Permeability	Beller Air Plowing Artesian Yield GPM	Type or Print Name Matt Graham License No. 267
Permeability	Yield GPM	Trainee Name Type or Print Name Matt Graham Ucense No. Ucense No.
Permeability Conductivity Temperature of water	Yield GPM PH OF/C Dopth artesian flow found	Type or Print Name Matt Graham License No. 2671 Trainee Name Dailing Company Holocene Drilling MC.
Permeability Conductivity Temperature of water Was water analysis do	Yield GPM PH OF/C Dopth artesian flow found	Trainee Name Type or Print Name Matt Graham Ucense No. Ucense No.
Permeability Conductivity Temperature of water Was water analysis do By whom?	Yield GPM PH OF/C Depth artesian flow found	Type or Print Name Matt Graham License No. 2671 Traines Name Dailing Company Holocope Drilling MC. (Signed)
Permp Permeability Conductivity Temperature of water Was water analysis of By whom? Depth of strate to be	Yield GPM PH OF/C Depth artesian flow found	Type or Print Name Matt Graham License No. 2671 Traines Name License No. Dailing Company Holdcare Dailing MC. (Signed) License No. 21971 Address [1412 Gard Ave E. Ruyslug, Wa 983]
Permeability Conductivity Temperature of water Was water analysis do By whom?	Yield GPM PH OF/C Depth artesian flow found	Type or Print Name Matt Graham License No. 2671 Trainee Name Drilling Company Holocope Drilling MC. (Signed) Address 11412 Gard Ave E. Purallup Wa 983

ONITORING WEL	L REPORT	WeiliD# SOLL BORING STATE CORD # SE44035
OWNER/PROJECT	WELL NO	(6) LOCATION OF WELL By legal description:
e El Compadre 1002 Mexi	uc	Township 2DN (N or S) Range 3 (E or W) Section 16
		NE 1/4 of SW 1/4 of above section.
Tacoma	State Wac 2p 19904	Street address of well location 4002 Mckinley Ave
TYPE OF WORK		Turama UM 98404
		Tax lot number of well location 7470010520
New construction Conversion	Alteration (Repair/Recondition) Despening Abandonment	
DRILLING METHO		(7) STATIC WATER LEVEL:
DRILLING METHO.	Rotary Mad Cable	Ft below land surface. Date
Hollow Stein Auger	Other	Artesian Presss.lm: lb/sq. m. Date
• •		(8) WATER BEARING ZONES:
BORE HOLE CONS	TRUCTION:	
ecial Standards Yes No	Depth of Completed Well 1015 ft	Depth at which water was first found
	Depui of Completion word 1	From To Est. Flow Rate SWL
√ault 🖟	H H	
√auft [] Spesjal Standards	Water-tight cover	
"]	Surface flush vanit	
то 🐧 🙎	Locking cap	
1 8 7	Casung Custineses	
CHINA SERVICE	Casing diameter	(9) WELL LOG:
	Material	Ground Elevation
	Welded Threadon	Material From To SWI
Sindilli		
eal C	0.0	Sand and grave 0 101.5
	Well Seal:	0
ft. BO VO	87587	
TO 100	Material	
n Na	Amount	
	Grout weight	
2:5		
76. FC	Mey c	RECEIVED
	Borehole diamete	
		6 to ft NOV 1.7.2011
60.5	in from	
6%6	Dentanite ning	at least 3 ft. thick WA State Department
Filter	5,800	of Ecology (SWRO)
pack: See	Screen:	
6 0 0 C	Material	
2003	1200M	L to
TO SOUR	Slot size	- in.
t 👸 :	Filter pack:	Fore staged 10/24/11 Complexed 10/24/11
18.50	Material	Date started 10/04/11 Completed 10/04/1/
	Size	- WELL CONSTRUCTION CERTIFICATION:
20.03		the second responsibility for construction of the west, and the
		constructed arks or accept tesporate to construction standards. Materials used compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.
5) WELL TESTS:	Bailer Air Flowing	Artesian and the information reported above are used to inity the second No. 207
	pauer 5 to 2 mg	M Type or Print Name Mart Grant Carl
Permeability	YieldGFI	Trainee Name Ucense No.
Conductivity Temperature of water	OF/C Depth artesian flow found	
Was water analysis done		1/2/1
By whom?		(Signed) License No. Litt
Depth of strate to be and	yzed. From ft. to	Address 11412 62nd Ave E. Purallup, Ways
Remedia:		Maran - Dillill Date Angl.
		Registration No. ++1)
		710000

WATER WELL REPORT

Application	No.	(*************************************

1) OWNER: Name Gibson Nursury	Address 5001 Pacific Ave. Tacoma,	⁴ a. 98	408
2) LOCATION OF WELL: County Pierce	NE // NW // Sec 21 T	20 N. R. 3	E wm
earing and distance from section or subdivision corner	- AMA 14 AND 14 DECEMBER 1		
	(10) WELL LOG:		
3) PROPOSED USE: Domestic [] Industrial [] Municipal [] Irrigation [2] Test Well [] Other []	The second secon	il and struc	ture, an
Irrigation (Test well (Outer C	show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each c	the materia hange of f	u in eac ormation
4) TYPE OF WORK: Owner's number of well [If more than one]	MATERIAL	FROM	TO
New well Method: Dug Bored Driven Driven	Clay, Sand & Gravel	0	44
Despendent .	Commend Cond & Cherry	44	102
Reconditioned Rotary Jetted	Sand, Gravel & Seapage	102	157
5) DIMENSIONS: Diameter of well	A little water, Sand & Gravel	157	177
Drilled 238 rt. Depth of completed well 235 rt.	Cemtemted Sand & Gravel	177_	_196
AN CONCERNICATION DETAILS.	Clay & Gravel	196	218
6) CONSTRUCTION DETAILS:	Sand, Clay Gravel & Water	218	227
Casing installed: 6 "Diam. from 0 ft. to 235 ft.	Gravel & Water	227	238
Thresded Diam from ft. to ft.		+	
Weldet & Diam. from R. to		 	
Perforations: Yes 🗆 No 📆		+	<u> </u>
There of perforator used	- DECEINFI	+	
SIZE of perforations in. by in. by ft. to ft.	IN LO LI V L		· · · · ·
perforations from the to the fit	1077	1	
perforations fromft. toft	.	1 -	
			-
Screens: Yes No	DEPARTMENT OF ECOLOGY		
Manufacturer's Name Model No.	SOUTHWEST REGIONAL DEFICE		
Slot size from ft. to			
Blam Slot size from ft. to ft.		. S. 5	
Gravel packed: Yes No 2 Size of gravel:			· .
Gravel placed from			Χ
		,",	
Surface seal: Yes & No To what depth?		1.5	<u></u>
Material used in seal Bentonite No.		<u> </u>	ļ
Did any strata contain unusable water? Yes No [Type of water?		<u> </u>	
Method of sealing strata off			
			
(7) PUMP: Manufacturer's Name Jacuzzi Type: 2S4C HP-2			
		 	+
(8) WATER LEVELS: Land-surface elevation above mean sea level	t.		
Static level 125 ft. below top of well Date 2/8/77			+
Artesian pressure	174	 	+
Artesian water is controlled by (Cap, valve, etc.)			+
Drawdown is amount water level is	- A) es	215	<u> </u>
(b) WELLE LESTS. lowered below static level	Work started 2/4 19.77 Completed	<u></u>	£, 19
Wai, a pump test made? Yes [] No [] If yes, by whom?			
Yield: gar./mm. with	This wall was drilled under my jurisdiction	and this	report
Personal data (time taken as zero when pump turned off) (water lev	el \		
measured from well top to water levely	NAME RICHARDSON'S WELL WILL ALL ALL ALL ALL ALL ALL ALL ALL ALL	(Type or	print)
Time Water Lebet 1 time Water Service			
		9844	+
		_	
White of head	(Signed)		
Bailer test	rs. (Well Driller)		
Artesian flow g.p.m. Date	License No223-02-6500 Date	_ /_	-

Please print, sign and return to the Department of Ecology RESOURCE PROTECTION WELL REPORT **CURRENT Notice of Intent No.** (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Type of Well ("x in box) Construction/Decommission ("x" in box) Construction Resource Protection 318760 Geotech Soil Boring Decommission ORIGINAL INSTALLATION Notice of Intent Number: Property Owner Skippers Site Address 4710 Pacific Avenue the Information Consulting Firm Sound Environmental Strategies City <u>Tacoma</u> County <u>Pierce</u> Location <u>SE1/4-1/4 SW1/4 Sec 16 Twn 20 R 03</u> EWM ⊠ or WWM □ WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Lat Deg _____ Min ____ Sec ____ Washington well construction standards. Materials used and the information Lat/Long (s, t, r reported above are true to my best knowledge and belief. still REQUIRED) Long Deg _____Min___Sec ____ ☑ Driller ☐ Engineer ☐ Trainee Tax Parcel No.1200070272 Z" Static Level Dog Name (Print Last, First Name) Harnden, Don The Department of Ecology does NOT Warranty the Data and/or Cased or Uncased Diameter ____ Driller/Engineer /Trainee Signature _ Driller or Trainee License No. 2914 Work/Decommission Start Date 9/19/08 If trainee, licensed driller's Signature and License Number: Work/Decommission Completed Date 9/19/08 Construction Design Well Data Formation Description Surface Seal: Asplalt Silly Send Drilling Method: D. 12. Boring Diameter: 2 Benton, te Chips Boring Depth:_7

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Washington State Department of Ecology

SCALE: 1"= A/6 PAGE

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Please print, sign and return to the Department of Ecology RESOURCE PROTECTION WELL REPORT (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Construction/Decommission ("x" in box) Construction Decommission 3 19757 Construction Decommission 3 19757 Construction Property Owner Skippers Site Address 4710 Pacific Avenue Consulting Firm Sound Environmental Strategies Unique Ecology Well IDTag No. 1-91806 WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief. Driller □ Engineer □ Trainee Name (Print Last, First Name) Harnden. Don Driller/Engineer /Trainee Signature Driller or Trainee License No. 2914 Construction Design Well Data Formation Description	
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If trainee, licensed driller's Signature and License Number: Work/Decommission Completed Date 9/19/08	ノ
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CONSTRUCTION WELL DATE TO THE CONTRACT OF THE	
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Drilling Method: D. P.	
Boring Diameter: Z*	
Backfill: Bentonte Chips	
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Boring Depth: 12 OCT 0 9	200a
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RESOURCE PRO		LL REPOR	T CURRENT Notice of Intent No. 524	124
(SUBMIT ONE WELL REPORT				
Construction/Decommission ("x" in Construction O Decommission ORIGINAL INST	,	x2	Type of Well ("x" in circle) Resource Protection Geotech Soil Boring	
177649 of Intent Numl	ber		x Skippers	
Consulting Firm Sound Ex	winonmental.	Site Address	4710 Pacific AVE S.	
Unique Ecology Well ID Тад No:		City Taces	me County: Pierce	
WELL CONSTRUCTION CERTIFICATION: responsibility for construction of this well, and	I constructed and/or accept its compliance with all Washington		Lat Deg Lat Min/Sec _	WM
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Driller DEngineer DTrainee Name (Print)		Tax Parcel No	~	
Driller/Engineer/Trainee Signature Driller or Trainee License No	2501	Cased or Uncase	ed Diameter Static Level	
			ssion Start Date	
If trainee, licensed driller'sSignature and License no.			sion Completed Date	
Construction/Design	Well Data	1005-444	Formation Description	
	CONCRETE SURFACE	SEAL	0 - 12 ft. Light Brown CLAY WITH GAML	
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	DEPTH OF BORING 12	10 11	Washington State Department of Ecology	

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RESOURCE PROTECTION WEL	L REPORT CURRENT Notice of Intent No. 524924
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Driller of Tramee License No.	Work/Decommission Start Date 2/4/05
If trainee, licensed driller's Signature and License no.	Work/Decommission Completed Date 3/4/05
Construction/Design Well Data	WCE-444 Formation Description
DEPTH OF BORING 14	RECEIVED AUG 1 9 2005
Page of	ECY 050-12 (Rev 2/01)

this Well Report. Please print, sign and return to the Department of Ecology CURRENT Notice of Intent No. 40 7197 RESOURCE PROTECTION WELL REPORT (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Type of Well ("x in box) Construction/Decommission ("x" in box) Resource Protection Construction Construction 318762 Geotech Soil Boring ORIGINAL INSTALLATION Notice of Intent Number: SE0313C Property Owner Skippers Site Address 4710 Pacific Avenue Consulting Firm Sound Environmental Strategies The Department of Ecology does NOT Warranty the Data and/or the Information City <u>Tacoma</u> County <u>Pierce</u> Unique Ecology Well IDTag No. DHZ-91908 Location SE1/4-1/4 SW1/4 Sec 16 Twn 20 R 03 WELL CONSTRUCTION CERTIFICATION: I constructed and/or EWM 🖾 or WWM 🔲 accept responsibility for construction of this well, and its compliance with all Lat Deg _____ Min ____ Sec ____ Washington well construction standards. Materials used and the information Lat/Long (s, t, r reported above are true to my best knowledge and belief. still REQUIRED) Long Deg _____Min___Sec ___ ☑ Driller ☐ Engineer ☐ Trainee Tax Parcel No.1200070272 Z" Static Level Doy Name (Print Last, First Name) Harnden, Don Cased or Uncased Diameter Driller/Engineer /Trainee Signature Driller or Trainee License No. 2914 Work/Decommission Start Date 9/19/08 If trainee, licensed driller's Signature and License Number: Work/Decommission Completed Date 9/19/08 Construction Design Well Data Formation Description 0-8 not observed 8-15' Silty Soul Surface Seal: Asp half Drilling Method: D. ?. Boring Diameter: 2 Backfill: Bentonte Chips RECEIVED Boring Depth:_/S

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Washington State Department of Ecology

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The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report. Please print, sign and return RESOURCE PROTECTION WELL REPORT (SUBMIT ONE WELL REPORT PER WELL INSTALLED) Construction/Decommission ("x" in box) Construction 318750 Decommission ORIGINAL INSTALLATION Notice of Intent Number: Consulting Firm Sound Environmental Strategies Unique Ecology Well IDTag No. DHZ-91908 WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief. ☑ Driller ☐ Engineer ☐ Trainee Name (Print Last, First Name) Harnden, Don Driller/Engineer /Trainee Signature Driller or Trainee License No. 2914 If trainee, licensed driller's Signature and License Number: Work/Decommission Completed Date 9/19/08 Construction Design

CURRENT!	it of Ecology Notice of Intent	: No	5803132				
Type of Well ("x in box) ☐ Resource Protection ☐ Geotech Soil Boring							
Property Owner Skip	Property Owner Skippers						
Site Address 4710 P	acific Avenue						
City Tacoma	County Pie	erce					
	Location <u>SE</u> 1/4-1/4 <u>SW</u> 1/4 Sec <u>16</u> Twn <u>20</u> R <u>03</u> EWM ⊠ or WWM □						
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Washington State Department of Ecology

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	RESOURCE PROTECTION		CURRENT	Notice of Intent No. <u>SE52006</u>
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_	'onsulting Firm			County Pierce
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∖	ime (Print Last, First Name) Newman, Casey	4		Diameter Static Level 17 '
ॼ	riller/Engineer /Trainee Signature Changriller or Trainee License No. 3152T	man -		
Ξ	riller of Trainee License No. 31321		Work/Decommission	on Start Date <u>07/10/2014</u>
a	trainee, licensed driller's Signature and	License Number:	Work/Decommission	on Completed Date 07/10/2014
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	RESOURCE PROTECTION	WELL REPORT	CURRENT	Notice of Intent No. <u>SE52006</u>
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epor	Construction/Decommission ("x" in box)			Type of Well ("x in box)
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	onsulting Firm	N P		County Pierce
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Information	me (Print Last, First Name) Newman, Casey	th succession		DiameterStatic Level
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he Department of Ecology does NOT Warranty the Data and/or the Information					
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SUBMIT ONE WELL REPORT PER WELL INSTALL construction/Decommission ("x" in box) Construction Decommission RIGINAL INSTALLATION Notice of Intent Number: Consulting Firm Inique Ecology Well IDTag No. CELL CONSTRUCTION CERTIFICATION: I constructed an cept responsibility for construction of this well, and its compliance with a ashington well construction standards. Materials used and the information content above are true to my best knowledge and belief. Driller Engineer Trainee Inique Ecology Trainee		MELL INSTALLED) Int Number: ON: I constructed and/or I its compliance with all sed and the information ief.	Property Owner Ta Site Address 5010 City Tacoma Location NE1/4-1/4 EWM or WWN Lat/Long (s, t, r still REQUIRED) Tax Parcel No.032 Cased or Uncased 1 Work/Decommission	Type of Well ("x in box)
The Department of Ecology does NOT Warranty the Data and/or the Information	Construction Design	Well I Surface Seal: Drilling Method:oı Boring Diameter: Backfill:	ASPHALT nicot PUSH 225"	Formation Description O-5' GANDLY Brown SANDS S-15' HAMO BOWN SANDS WITH COBBLES - RECEIVED AUG 0 4 2014 WA State Department of Ecology (SWRO)
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	RESOURCE PROTECTION	WELL REPORT	CURRENT	Notice of Intent No. AE27656
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eport	Construction/Decommission ("x" in box)	-c	1	Type of Well ("x in box) ☐ Resource Protection
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Well	PRIGINAL INSTALLATION Notice of Intent E52006			
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E S	nique Ecology Well IDTag No.	G12		County Pierce
				NW 1/4 Sec 21 Twn 20 R 03
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喜	Driller □ Engineer ☑ Trainee	*	Tax Parcel No.0320	
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$\underline{\bullet}$	trainee, licensed driller's Signature and	License Number:	Work/Decommission	on Completed Date 07/10/2014
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Warranty the Data and/or the Information	Construction Design	Well I	Data	Formation Description
ð	Construction Design	Well I	Jaia	Tormation Description
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ġ.				WA State Department of Ecology (SWRO)
ػ			7.00	of Ecology (Strie)
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ie Of Supervising Geologist/Engineer

RES	OURCE PROTECT	ION WEI	LL REPORT START CARD NO. <u>A 28367</u>
TEXACO		.0	
PROJECT NAME: HALLIDAY		COUNTY: 1	EKCE U - Zool o Ze
WELL IDENTIFICATION NO		LOCATION:	WM NW M Soc 16 TWN ZON R 3E
ORIZING METHOD: HSA		STREET ADD	HESS OF WELL: WH 38th St Tacoma WA LELEVATION: N/A
DRILLER BRENT C. MALO	Y	601 30	Wh 30=31 /aconta, von
FIRM: Cascade Drilling, In	nc.	WATER LEVE	LELEVATION: N/A
SIGNATURE:		GROUND SUI	RFACE ELEVATION: N/A
CONSULTING FIRM: Texalco		INSTALLED:	
REPRESENTATIVE: Theursa		DEAEFORED	
	7110		
AS-BUILT	WELL DATA		FORMATION DESCRIPTION
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(TEXACO)		START CARD NO. K2869	
PROJECT NAME; HALLAY DA	- ALLTO REPAIR COUNTY:	PIERCE	
WELL IDENTIFICATION NO. AEB 458 L		LOCATION: SWA NWA Sec 16 TWO ZON R 36	
DRILLING METHOD: HSA	STREET A	DODECC OF WELL.	
DRILLER: Michael Colbi	ert 601	5.38+9 St - Tacoma, WA	
FIRM: Cascade Drilling	. Inc. WATERLE	VEL ELEVATION:	
SIGNATURE:	grounds	SURFACE ELEVATION: N/A	
CONSULTING FIRM: GEOENGEN	eers Inc. Installed	D: 4/11/98	
REPRESENTATIVE: Carlab	Voodworth DEVELOPI	ED: <u>N</u> O	
	8157		
AS-BUILT	WELL DATA	FORMATION DESCRIPTION	
AS-BOILT	WCC DOLO		
i		, I	
। उद्धान दिख	THE COLUMN	0 - 5 ft.	
	WELL COVER	VIII MATERIA	
	CONCRETE SURFACE SEAL	1	
+ 13 13	DEPTH = 1/ft		
	2'	ا سے ب	
	4	5 - 15 ft. GRAUCHY TILL	
' D ()	PVC BLANK 4 "x 10 "	GRADELY TILL	
' 88		9,2	
<u> </u>		l ÷	
	BACKFILL G ft. TYPE: BENT CHIPS	i t	
	TYPE: BENT CHIPS	15 - 25ft.	
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·		DENSE SANDY	
	45.	TILL WITH SOME T	
T	PVC SCREEN 4 "x 15"	- Davids	
	SLOT SIZE: O/O	CIRAUCIS	
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'	GRAVEL PACK /7	<u> </u>	
	MATERIAL: 2/12 SAND	i	
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· [[]	WELL DEPTH 25 . "	ECEIVED	
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ECY 050-12 (Rev. 11/89)

(TEKAĈO)		START CARD NO. <u>R 2 8 6 9</u> 7
PROJECT NAME: HALLAY DA	Y ALTO REPAIR COUNTY:	PIERCE
WELL IDENTIFICATION NO. AEA		N. SWA NWW SOC 16 TWN ZON R 3E
DRILLING METHOD: HSA	STREET	ADDRESS OF WELL
DAILLER: Michael Colb	ert 601	5.38+ St - Tacoma, WA
FIRM: Cascade Drilling	. Inc. WATER L	EVEL ELEVATION:
SIGNATURE:	GROUND	SURFACE ELEVATION: N/A
CONSULTING FIRM: GEOENGER	cers Inc. Installe	D: 4/11/98
REPRESENTATIVE: Carlal	Noodworth DEVELOP	PED: NO
•	8157	
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
AS-BUILT	WELL DATA	T-ONWATION DESCRIPTION
T		1
। जिल्ला । दिखा		0 - 5 ft. VIII MATERIA!
	WELL COVER	Sill Maderaid !
		THE PHILEIM
+ 43 K	CONCRETE SURFACE SEAL DEPTH = 1/ft	1
; B B	DEPIR = 1/10	
	~	5 - 15 ft
	PVC BLANK 9 "x 10 1	5 - 15 st. GRAULLY TILL
1 19 19		GRAVELY III
1 88		ı
T	BACKETLL 6 ft	Τ
1 13 13	BACKFILL 6 ft. TYPE: BENT CHIPS	1
	BENT CHIPS	15 _ 25ft.
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		DENSE SANDY
÷	PVC SCREEN 4 "x 15"	Till WITH SOME _
	SLOT SIZE: 0/0	GRAVEIS
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<u> </u>	GRAVEL PACK /7 ft.	1
	MATERIAL: 2/12 SAND	
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	WELL DEPTH 25, "	t
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RESOURCE PROTECTION WELL REPORT				
(TEXACO)		START CARD NO. <u>R 2 869</u> 7		
PROJECT NAME: HALLAYD	AY AUTO REPAIR COL	NTY: PIERCE		
WELL IDENTIFICATION NOAER	<u> 3 459 </u>	ATIONO WA TOWN SOC TO TWO POR R		
DRILLING METHOD: HS14		EET ADDRESS OF WELL:		
DRILLER: S. KRUEGER		ER LEVEL ELEVATION:		
FIRM: Cascade Drilling	GRO	OUND SURFACE ELEVATION: N/A		
CONSULTING FIRM: GEOGRA		TALLED: 4-11-98		
REPRESENTATIVE: Carla Woodworth DEVELOPED: 485				
,	8157			
AS-BUILT	WELL DATA	FORMATION DESCRIPTION		
T				
		0 - 7 ft.		
	WEIL COVER	brown Silty		
	CONCRETE SURFACE SEA			
+ 33 33	DEPTH = 1/ft	Sandy clay		
		7 27 5		
	PVC BLANK 4 "x 17	brown Sandy		
		brown bandy		
- 88		gravels, colles +		
T	BACKFILL 14 f	<u> </u>		
	TYPE: Rent chi	<u>P5</u> - ft. :		
1 3				
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÷ %⊟%	PVC SCREEN 4 "x /C	<u>).</u>		
, <u>P</u>	SLOT SIZE: , 0.20			
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	GRAVEL PACK 12	t		
	MATERIAL: 2112			
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·	WELL DEPTH 27	,,		
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ECY 050-12 (Rev. 11/89)

		START CARD NO. 18039813
PROJECT NAME: HALLADA		PIERCE
WELL IDENTIFICATION NO. AEC	LOCATION	SULA NWW SOC 16 TWN 20NR 35
DRILLING METHOD: #/S/1	STREET A	DDRESS OF WELL:
DRILLER: James Goble o		5.38th Street, Tacoma
FIRM: Cascade Drilling SIGNATURE:		EVEL ELEVATION:
	GROUND:	SURFACE ELEVATION: N/A
REPRESENTATIVE: Carla W	Dand was to	0: 9.26.98,
HEPHESENIATIVE: Casta 4		ED: <u>No</u>
AS-BUILT	845 7 Well data	FORMATION DESCRIPTION
T		
1	·	
	WELL COVER	0 - 12 ft. gray silty Sand
		gray silty Sand i
	CONCRETE SURFACE SEAL	1
工 段段 1	DEPTH = 1/ft	T
		12 80 #4
	PVC BLANK 4 "x 8"	A C
' 88 1		+ Ciray silly
+ 88	,	12-30 ft. + Cray 5: Ity Sand, gravel,
	BACKFILL 6 ft.	Cobbles
- 22	TYPE: Reat chip	
!	,	30 -33 ft.
	·	brown med sand!
÷ [[F]	PVC SCREEN 4 "x25"	1
	SLOT SIZE: . 0.20	
	.020	1
		\$ 98 a }
	GRAVEL PACK 26 ft.	
T	MATERIAL: 2/12	
	2/12	
		MO 174
<u> </u>		1
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<u>'</u>	WELL DEPTH 32 "	1
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ECY 050-12 (Rov. 11/89)	, , , , , , , , , , , , , , , , , , ,	

RESOURCE PROTECTION WELL REPORT START CARD NO. RZ8697 (TCKACO) PROJECT NAME: HALLAYDAY AUTO REPAIR COUNTY: PIERCE LOCATION 5 W/4 NW4 Soc 16 TWN ZON A 3E WELL IDENTIFICATION NO. __ AEB 461 STREET ADDRESS OF WELL: _ DRILLING METHOD: +15-4 601 S. 38+35t - Tacoma WA DRILLER: S. KRUEGER FIRM: Cascade Drilling, Inc. SIGNATURE:__ : __ L&S N/V **GROUND SURFACE ELEVATION: _** CONSULTING FIRM: GED ENGINEERS INC. INSTALLED: 4-11-98 REPRESENTATIVE: Carla Woodworth DEVELOPED: No 8157 FORMATION DESCRIPTION **WELL DATA** AS-BUILT 0 - 13 ft. WELL COVER brown 5:1t4 CONCRETE SURFACE SEAL Sand, Clay DEPTH = 1/ft13 - 40 ft. .::PVC BLANK 4 "x /5" brown Sandy gravel, collis BACKFILL /2 ft. TYPE: Bent chips ft. PVC SCREEN 4 "x25" SLOT SIZE: , 0 2 0 GRAVEL PACK 27 ft. MATERIAL: 2/12 WELL DEPTH 40 . ..

SCALE: 1" - _____ PAGE ____OF ___

ECY 050-12 (Rov. 11/09)

. KE	SOUNCE PHOTEC	HOM ME		4
(TOLACO)				T CAND NO. <u>A 31951</u>
PROJECT NAME: HALLAYDA	44 AUTO REPAIR	COUNTY: _	PIERCE	
WELL IDENTIFICATION NO W/a			SWM NWM SOC 11	<u>ь тwn 20N n_3E</u>
DRILLING METHOD: HSA			odness of Well:	
DRILLER: Scott E. Kru	eger	6013	5,38+25+ -	Tacoma, WA
FIRM: Cascade Drilling, 3	Inć.	WATER LEV	. mr men	i/N
SIGNATURE:	<i>Op</i>	GROUND S	UNFACE ELEVATION: N	<u>ι/λ</u>
CONSULTING FIRM: Geoling	ineers, Luc.	INSTALLED	1 4-11-98	
REPRESENTATIVE: Carla (Woodworth	DEVELOPE	0: <u>N/A</u>	
	8157			·
AS-BUILT	WELL DATA		FORMATION	DESCRIPTION
Г				
1				·
1 7.35.35.757	CONCRETE SURFACE	SEAT.	0 - /3	silty Sand 1
	CONCIONAL SOIL NOT	, 013/13	homen	Silty Sand
		ļ	710-11	1
T 12/1/29				
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	DACKETT Do 1	<u> </u>		1
!	BACKFILL Bent		17 - 50	sand, gravel-
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ECY 050-12 (Rov. 11/09)

Attachment 4 Method B Calculations MTCATPH11.1

A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

 Date:
 12/30/14

 Site Name:
 GTH-Calhoun

 Sample Name:
 SB-32-14

2. Enter Soil Concentral Chemical of Concern	Measured Soil Conc	Composition				
		-				
or Equivalent Carbon Group	dry basis	Ratio				
D. I. EGE d	mg/kg	%				
Petroleum EC Fraction	24.5	1 2 000/				
AL_EC >5-6	24.5	2.99%				
AL_EC >6-8	226	27.61%				
AL_EC >8-10	161	19.67%				
AL_EC >10-12	104	12.70%				
AL_EC >12-16	23	2.81%				
AL_EC >16-21	2.845	0.35%				
AL_EC >21-34	0	0.00%				
AR_EC >8-10	157.1	19.19%				
AR_EC >10-12	77.35	9.45%				
AR_EC >12-16	12.03	1.47%				
AR_EC >16-21	2.845	0.35%				
AR_EC >21-34	0	0.00%				
Benzene	0.717	0.09%				
Toluene	1.15	0.14%				
Ethylbenzene	1.83	0.22%				
Total Xylenes	5.07	0.62%				
Naphthalene	4.25	0.52%				
1-Methyl Naphthalene	0.67	0.08%				
2-Methyl Naphthalene	1.3	0.16%				
n-Hexane	11	1.34%				
MTBE	1.96	0.24%				
Ethylene Dibromide (EDB)	0	0.00%				
1,2 Dichloroethane (EDC)	0	0.00%				
Benzo(a)anthracene	0	0.00%				
Benzo(b)fluoranthene	0	0.00%				
Benzo(k)fluoranthene	0	0.00%				
Benzo(a)pyrene	0	0.00%				
Chrysene	0	0.00%				
Dibenz(a,h)anthracene	0	0.00%				
Indeno(1,2,3-cd)pyrene	0	0.00%				
Sum	818.617	100.00%				
3. Enter Site-Specific Hydrogeological Data						
Total soil porosity:	0.43	Unitless				
Volumetric water content:	0.3	Unitless				
Volumetric air content:	0.13	Unitless				
Soil bulk density measured:	1.5	kg/L				
Fraction Organic Carbon:	0.001	Unitless				
Dilution Factor:	20	Unitless				
4. Target TPH Ground Water Concentation (if adjusted)						
If you adjusted the target TPH gro		, wajasica)				
concentration, enter adjusted value here:	800	ug/L				

Notes for Data Entry Set Default Hydrogeolog					
Clear All Soil Concentration Data Entry Cells					
Restore All Soil Concentration Data cleared previously					

:REMARK:

Half detection limits were used for AL_EC>16-21 and AR_EC>16-21.

The following constituents have never been detected; therefore, zero was entered: AL_EC>21-34, AR_EC>21-34, EDB, EDC, benzo(a)anthracene, benzo(b)flouranthene, benzo(k)flouranthene, benzo(a)pyrene, chrysene, dibenz(a,h)anthrancene, and indeno(1,2,3-cd)pyrene.

.....

Default values were used for total soil porosity, volumetric water content, soil bulk density, and fraction organic carbon.

Groundwater was not encountered; therefore the default value of 20 was used for the dilution factor.

A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

Site Information

Date: 12/30/2014
Site Name: GTH-Calhoun
Sample Name: SB-32-14

Measured Soil TPH Concentration, mg/kg: 818.617

1. Summary of Calculation Results

E D-41	M-4-1/C-1	Protective Soil	With Measu	red Soil Conc	Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?
Protection of Soil Direct	Method B	3,585	3.95E-08	2.28E-01	Pass
Contact: Human Health	Method C	66,691	5.29E-09	1.23E-02	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	32	7.99E-05	3.67E+00	Fail
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	121	NA	NA	Fail

Warning! Check to determine if a simplified or site-specific Terrestrial Ecological Evaluation may be required (Refer to WAC 173-340-7490 through ~7494).

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	3,585.24	66,690.93
Most Stringent Criterion	HI =1	HI =1

	Pro	tective Soil Concentra	Protective S	Soil Concentra	tion @Met	thod C		
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @
HI =1	YES	3.59E+03	1.73E-07	1.00E+00	YES	6.67E+04	4.31E-07	1.00E+00
Total Risk=1E-5	NO	2.07E+05	1.00E-05	5.78E+01	NO	1.55E+06	1.00E-05	2.32E+01
Risk of Benzene= 1E-6	NO	2.07E+04	1.00E-06	5.78E+00				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA		NA		
EDC	NA	NA	NA	NA				

3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

5.11. Trottedion of Foliation of Statistics (Arterious 2). Transact Frontier Frontier				
Most Stringent Criterion	Benzene MCL = 5 ug/L			
Protective Ground Water Concentration, ug/L	356.87			
Protective Soil Concentration, mg/kg	32.35			

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B					
Glouild Water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg		
HI=1	NO	4.34E+02	8.03E-06	1.00E+00	4.16E+01		
Total Risk = 1E-5	NO	5.10E+02	1.00E-05	1.17E+00	5.23E+01		
Total Risk = 1E-6	YES	5.94E+01	1.00E-06	1.38E-01	5.12E+00		
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA		
Benzene MCL = 5 ug/L	YES	3.57E+02	6.29E-06	8.25E-01	3.24E+01		
MTBE = 20 ug/L	NO	3.84E+02	6.88E-06	8.88E-01	3.55E+01		

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Constant	Protectiv	Protective Ground Water Concentration				
Ground Water Criteria	TPH Conc, ug/L Risk @			Conc, mg/kg		
Target TPH GW Conc = 800 ug/L	8.00E+02	2.16E-05	1.86E+00	1.21E+02		

A2. 1B Worksheet for Calculating Soil Cleanup Levels for Protection of Human Health: (Soil Direct Contact Pathway)

Method B: Unrestricted Land Use (WAC 173-340-740)

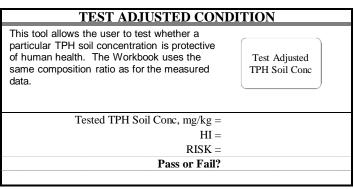
Date: 12/30/2014 Site Name: GTH-Calhoun Sample Name: SB-32-14

	Current Condition				Adjusted Condition			
Chemical of Concern or EC group	Measured Soil Conc @dry basis	HQ	RISK	Pass or Fail?	Soil Conc being tested	HQ	RISK	Pass or Fail?
	mg/kg	unitless	unitless		mg/kg	unitless	unitless	
Petroleum EC Fraction								
AL_EC >5-6	24.5	1.95E-04			1.07E+02	8.54E-04		
AL_EC >6-8	226	1.80E-03			9.90E+02	7.88E-03		
AL_EC >8-10	161	7.26E-02			7.05E+02	3.18E-01		
AL_EC >10-12	104	4.69E-02			4.55E+02	2.05E-01		
AL_EC >12-16	23	1.38E-02			1.01E+02	6.04E-02		
AL_EC >16-21	2.845	2.56E-05			1.25E+01	1.12E-04		
AL_EC >21-34	0				0.00E+00			
AR_EC >8-10	157.1	2.13E-02			6.88E+02	9.31E-02		
AR_EC >10-12	77.35	5.23E-02			3.39E+02	2.29E-01		
AR_EC >12-16	12.03	4.33E-03			5.27E+01	1.90E-02		
AR_EC >16-21	2.845	1.71E-03			1.25E+01	7.48E-03		
AR_EC >21-34	0				0.00E+00			
Benzene	0.717	2.24E-03	3.95E-08		3.14E+00	9.82E-03	1.73E-07	
Toluene	1.15	1.92E-04			5.04E+00	8.39E-04		
Ethylbenzene	1.83	2.45E-04			8.01E+00	1.07E-03		
Total Xylenes	5.07	3.40E-04			2.22E+01	1.49E-03		
Naphthalene	4.25	3.51E-03			1.86E+01	1.54E-02		
1-Methyl Naphthalene	0.67	1.72E-04			2.93E+00	7.54E-04		
2-Methyl Naphthalene	1.3	4.17E-03			5.69E+00	1.83E-02		
n-Hexane	11	2.48E-03			4.82E+01	1.09E-02		
MTBE	1.96				8.58E+00			
Ethylene Dibromide (EDB)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0		0.00E+00	For	0.00E+00		0.00E+00	For
Benzo(b)fluoranthene	0		0.00E+00	all	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0		0.00E+00	cPAHs	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0		0.00E+00		0.00E+00		0.00E+00	
Chrysene	0		0.00E+00		0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	Σ Risk=	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	818.617	2.28E-01	3.95E-08		3.59E+03	1.00E+00	1.73E-07	

TEST CURRENT CONDITION
Measured TPH Soil Conc, mg/kg= 818.617
HI= 2.283E-01
RISK= 3.948E-08
Pass or Fail? Pass

CALCULATE DEOTECTIVE CONDITION

CALCULATE PROTECTIVE	E CONDITION
This tool allows the user to calculate protective TPH soil concentration based on various soil quality criteria. The Workbook uses the same composition ratio as for the measured data.	Calculate Protective TPH Soil Conc
Selected Criterion:	
Most Stringent?	
Protetive TPH Soil Conc, mg/kg =	
HI =	
RISK =	



A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

 Date:
 12/30/14

 Site Name:
 GTH-Calhoun

 Sample Name:
 SB-33-9

Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
•	mg/kg	%
Petroleum EC Fraction	8 8	
AL_EC >5-6	25	1.97%
AL_EC >6-8	182	14.33%
AL_EC >8-10	214	16.85%
AL_EC >10-12	189	14.88%
AL_EC >12-16	99.4	7.83%
AL_EC >16-21	13.6	1.07%
AL_EC >21-34	0	0.00%
AR_EC >8-10	293.31	23.09%
AR_EC >10-12	158.27	12.46%
AR_EC >12-16	46.2	3.64%
AR_EC >16-21	6.29	0.50%
AR_EC >21-34	0	0.00%
Benzene	0.477	0.04%
Toluene	1.13	0.09%
Ethylbenzene	6.6	0.52%
Total Xylenes	14.1	1.11%
Naphthalene	8.73	0.69%
1-Methyl Naphthalene	2.5	0.20%
2-Methyl Naphthalene	3.6	0.28%
n-Hexane	5.1	0.40%
MTBE	0.843	0.07%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	1270.15	100.00%
3. Enter Site-Specific Hy		i
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground Wa		f adjusted)
If you adjusted the target TPH gro		Ī
concentration, enter adjusted	800	ug/L

Notes for Data Entry Set Default Hydrogeolog				
Clear All Soil Concentration Data Entry Cells				
Restore All Soil Concentration Data cleared previously				

REMARK:

The following constituents have never been detected; therefore, zero was entered: AL_EC>21-34, AR_EC>21-34, EDB, EDC, benzo(a)anthracene, benzo(b)flouranthene, benzo(k)flouranthene, benzo(a)pyrene, chrysene, dibenz(a,h)anthrancene, and indeno(1,2,3-cd)pyrene.

Default values were used for total soil porosity, volumetric water content, soil bulk density, and fraction organic carbon.

Groundwater was not encountered; therefore the default value of 20 was used for the dilution factor.

A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

Site Information

Date: 12/30/2014
Site Name: GTH-Calhoun
Sample Name: SB-33-9

Measured Soil TPH Concentration, mg/kg: 1,270.150

1. Summary of Calculation Results

E D-4l	Made d/Cool	Protective Soil	With Measured Soil Conc		Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?
Protection of Soil Direct	Method B	2,925	2.63E-08	4.34E-01	Pass
Contact: Human Health	Method C	51,326	3.52E-09	2.47E-02	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	36	4.28E-05	3.37E+00	Fail
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	98	NA	NA	Fail

Warning! Check to determine if a simplified or site-specific Terrestrial Ecological Evaluation may be required (Refer to WAC 173-340-7490 through ~7494).

Warning! Check Residual Saturation (WAC340-747(10)).

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	2,925.35	51,326.24
Most Stringent Criterion	HI =1	HI =1

	Pro	tective Soil Concentr	Protective Soil Concentration @Method C					
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @
HI =1	YES	2.93E+03	6.05E-08	1.00E+00	YES	5.13E+04	1.42E-07	1.00E+00
Total Risk=1E-5	NO	4.84E+05	1.00E-05	1.65E+02	NO	3.61E+06	1.00E-05	7.04E+01
Risk of Benzene= 1E-6	NO	4.84E+04	1.00E-06	1.65E+01				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA		NA		
EDC	NA	NA	NA	NA				

3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

(Alemon of Founds of County (Alemon 2), Transmittenin From the				
Most Stringent Criterion	HI=1			
Protective Ground Water Concentration, ug/L	425.54			
Protective Soil Concentration, mg/kg	36.40			

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B					
Ground water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg		
HI=1	YES	4.26E+02	3.02E-06	1.00E+00	3.64E+01		
Total Risk = 1E-5	NO	9.08E+02	1.00E-05	2.04E+00	1.32E+02		
Total Risk = 1E-6	YES	1.54E+02	1.00E-06	3.66E-01	1.19E+01		
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA		
Benzene MCL = 5 ug/L	NO	7.15E+02	6.29E-06	1.64E+00	7.85E+01		
MTBE = 20 ug/L	NO	9.01E+02	9.81E-06	2.03E+00	1.29E+02		

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

	Protectiv	Protective Soil		
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	7.68E-06	1.81E+00	9.77E+01

A2. 1B Worksheet for Calculating Soil Cleanup Levels for Protection of Human Health: (Soil Direct Contact Pathway)

Method B: Unrestricted Land Use (WAC 173-340-740)

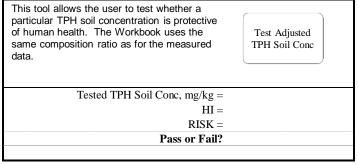
Date: 12/30/2014 Site Name: GTH-Calhoun Sample Name: SB-33-9

	Current Condition				Adjusted Cor	ndition		
Chemical of Concern or EC group	Measured Soil Conc @dry basis	HQ	RISK	Pass or Fail?	Soil Conc being tested	HQ	RISK	Pass or Fail
	mg/kg	unitless	unitless		mg/kg	unitless	unitless	
Petroleum EC Fraction	mg ng	diffeon	umress		mg ng	umuess	unition	
AL_EC >5-6	25	1.99E-04			5.76E+01	4.58E-04		
AL_EC >6-8	182	1.45E-03			4.19E+02	3.34E-03		
AL_EC >8-10	214	9.65E-02			4.93E+02	2.22E-01		
AL EC >10-12	189	8.52E-02			4.35E+02	1.96E-01		
AL EC >12-16	99.4	5.96E-02			2.29E+02	1.37E-01		
AL_EC >16-21	13.6	1.22E-04			3.13E+01	2.82E-04		
AL_EC >21-34	0				0.00E+00			
AR_EC >8-10	293.31	3.97E-02			6.76E+02	9.14E-02		
AR_EC >10-12	158.27	1.07E-01			3.65E+02	2.47E-01		
AR_EC >12-16	46.2	1.66E-02			1.06E+02	3.83E-02		
AR_EC >16-21	6.29	3.77E-03			1.45E+01	8.69E-03		
AR_EC >21-34	0				0.00E+00			
Benzene	0.477	1.49E-03	2.63E-08		1.10E+00	3.44E-03	6.05E-08	
Toluene	1.13	1.88E-04			2.60E+00	4.33E-04		
Ethylbenzene	6.6	8.84E-04			1.52E+01	2.04E-03		
Total Xylenes	14.1	9.46E-04			3.25E+01	2.18E-03		
Naphthalene	8.73	7.21E-03			2.01E+01	1.66E-02		
1-Methyl Naphthalene	2.5	6.42E-04			5.76E+00	1.48E-03		
2-Methyl Naphthalene	3.6	1.16E-02			8.29E+00	2.66E-02		
n-Hexane	5.1	1.15E-03			1.17E+01	2.65E-03		
MTBE	0.843				1.94E+00			
Ethylene Dibromide (EDB)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0		0.00E+00	For	0.00E+00		0.00E+00	For
Benzo(b)fluoranthene	0		0.00E+00	all	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0		0.00E+00	cPAHs	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0		0.00E+00		0.00E+00		0.00E+00	
Chrysene	0		0.00E+00		0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	Σ Risk=	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	1270.15	4.34E-01	2.63E-08		2.93E+03	1.00E+00	6.05E-08	

TEST CURRENT CONDITION
Measured TPH Soil Conc, mg/kg= 1270.150
HI= 4.344E-01
RISK= 2.627E-08
Pass or Fail? Pass
Check Residual Saturation (WAC340-747(10))

CALCULATE PROTECTIVE CONDITION

This tool allows the user to calculate protective TPH soil concentration based on various soil quality criteria. The Workbook uses the same composition ratio as for the measured data. Calculate Protective TPH Soil Conc
Selected Criterion:
Most Stringent?
Protetive TPH Soil Conc, mg/kg =
HI =
RISK =



TEST ADJUSTED CONDITION

A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 12/30/14
Site Name: GTH-Calhoun
Sample Name: SB-35-10

2. Enter Soil Concentra	tion Measured	
Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
	mg/kg	%
Petroleum EC Fraction	<u> </u>	
AL_EC >5-6	10.1	0.53%
AL_EC >6-8	397	20.95%
AL_EC >8-10	199	10.50%
AL_EC >10-12	318	16.78%
AL_EC >12-16	18	0.95%
AL_EC >16-21	2.64	0.14%
AL_EC >21-34	0	0.00%
AR_EC >8-10	530	27.97%
AR_EC >10-12	304.5	16.07%
AR_EC >12-16	44.7	2.36%
AR_EC >16-21	2.64	0.14%
AR_EC >21-34	0	0.00%
Benzene	0.418	0.02%
Γoluene	1.2	0.06%
Ethylbenzene	5.65	0.30%
Total Xylenes	21.85	1.15%
Naphthalene	19.5	1.03%
1-Methyl Naphthalene	3.7	0.20%
2-Methyl Naphthalene	7.8	0.41%
n-Hexane	7.5	0.40%
MTBE	0.402	0.02%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	1894.6	100.00%
3. Enter Site-Specific H	ydrogeological Da	ıta
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground Walls from the start of		<u>j aajustea)</u>
concentration, enter adjusted	800	ug/L
value here:	300] "E/L

Notes for Data Entry Set Default Hydrogeole						
Clear All Soil Concentration Data Entry Cells						
Restore All Soil Concentr	ration Data cleared previously					

REMARKS:

Half detection limits were used for AL_EC>16-21 and AR_EC>16-21.

The following constituents have never been detected; therefore, zero was entered: AL_EC>21-34, AR_EC>21-34, EDB, EDC, benzo(a)anthracene, benzo(b)flouranthene, benzo(k)flouranthene, benzo(a)pyrene, chrysene, dibenz(a,h)anthrancene, and indeno(1,2,3-cd)pyrene.

Default values were used for total soil porosity, volumetric water content, soil bulk density, and fraction organic carbon.

Groundwater was not encountered; therefore the default value of 20 was used for the dilution factor.

A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

Site Information

Date: 12/30/2014
Site Name: GTH-Calhoun
Sample Name: SB-35-10

Measured Soil TPH Concentration, mg/kg: 1,894.600

1. Summary of Calculation Results

Exposure Pathway	M 41 1/C 1	Protective Soil	With Measu	red Soil Conc	Does Measured Soil	
	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?	
Protection of Soil Direct	Method B	3,210	2.30E-08	5.90E-01	Pass	
Contact: Human Health	Method C	60,929	3.08E-09	3.11E-02	Pass	
Protection of Method B Ground	Potable GW: Human Health Protection	28	2.79E-05	3.42E+00	Fail	
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	72	NA	NA	Fail	

Warning! Check to determine if a simplified or site-specific Terrestrial Ecological Evaluation may be required (Refer to WAC 173-340-7490 through ~7494).

Warning! Check Residual Saturation (WAC340-747(10)).

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	3,210.21	60,929.30
Most Stringent Criterion	HI =1	HI =1

	Pro	otective Soil Concentra	ation @Method	Protective Soil Concentration @Method C				
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @
HI =1	YES	3.21E+03	3.90E-08	1.00E+00	YES	6.09E+04	9.91E-08	1.00E+00
Total Risk=1E-5	NO	8.23E+05	1.00E-05	2.56E+02	NO	6.15E+06	1.00E-05	1.01E+02
Risk of Benzene= 1E-6	NO	8.23E+04	1.00E-06	2.56E+01				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA	NA			
EDC	NA	NA	NA	NA				

3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

STITTORE CHOICE OF CHARGE WATER Quality (Fremou	2). Human Hearth Hotelan
Most Stringent Criterion	HI=1
Protective Ground Water Concentration, ug/L	405.20
Protective Soil Concentration, mg/kg	28.09

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B					
Ground water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg		
HI=1	YES	4.05E+02	1.38E-06	1.00E+00	2.81E+01		
Total Risk = 1E-5	NO	1.21E+03	1.00E-05	2.74E+00	2.54E+02		
Total Risk = 1E-6	YES	2.97E+02	1.00E-06	7.35E-01	2.03E+01		
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA		
Benzene MCL = 5 ug/L	NO	1.06E+03	6.29E-06	2.43E+00	1.42E+02		
MTBE = 20 ug/L	NO	1.30E+03	1.40E-05	2.95E+00	4.10E+02		

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Ground Water Criteria	Protectiv	Protective Soil		
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	3.42E-06	1.90E+00	7.20E+01

A2. 1B Worksheet for Calculating Soil Cleanup Levels for Protection of Human Health: (Soil Direct Contact Pathway)

Method B: Unrestricted Land Use (WAC 173-340-740)

Date: 12/30/2014 Site Name: GTH-Calhoun Sample Name: SB-35-10

	Current Condition			Adjusted Condition				
Chemical of Concern or EC group	Measured Soil Conc	НQ	RISK	Pass or Fail?	Soil Conc being tested	HQ	RISK	Pass or Fail?
	mg/kg	unitless	unitless		mg/kg	unitless	unitless	
Petroleum EC Fraction								
AL_EC >5-6	10.1	8.04E-05			1.71E+01	1.36E-04		
AL_EC >6-8	397	3.16E-03			6.73E+02	5.35E-03		
AL_EC >8-10	199	8.98E-02			3.37E+02	1.52E-01		
AL_EC >10-12	318	1.43E-01			5.39E+02	2.43E-01		
AL_EC >12-16	18	1.08E-02			3.05E+01	1.83E-02		
AL_EC >16-21	2.64	2.38E-05			4.47E+00	4.03E-05		
AL_EC >21-34	0				0.00E+00			
AR_EC >8-10	530	7.17E-02			8.98E+02	1.22E-01		
AR_EC >10-12	304.5	2.06E-01			5.16E+02	3.49E-01		
AR_EC >12-16	44.7	1.61E-02			7.57E+01	2.73E-02		
AR_EC >16-21	2.64	1.58E-03			4.47E+00	2.68E-03		
AR_EC >21-34	0				0.00E+00			
Benzene	0.418	1.31E-03	2.30E-08		7.08E-01	2.22E-03	3.90E-08	
Toluene	1.2	2.00E-04			2.03E+00	3.39E-04		
Ethylbenzene	5.65	7.57E-04			9.57E+00	1.28E-03		
Total Xylenes	21.85	1.47E-03			3.70E+01	2.48E-03		
Naphthalene	19.5	1.61E-02			3.30E+01	2.73E-02		
1-Methyl Naphthalene	3.7	9.50E-04			6.27E+00	1.61E-03		
2-Methyl Naphthalene	7.8	2.50E-02			1.32E+01	4.24E-02		
n-Hexane	7.5	1.69E-03			1.27E+01	2.87E-03		
MTBE	0.402				6.81E-01			
Ethylene Dibromide (EDB)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0		0.00E+00		0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0		0.00E+00	For	0.00E+00		0.00E+00	For
Benzo(b)fluoranthene	0		0.00E+00	all	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0		0.00E+00	cPAHs	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0		0.00E+00		0.00E+00		0.00E+00	
Chrysene	0		0.00E+00		0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	Σ Risk=	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	1894.6	5.90E-01	2.30E-08		3.21E+03	1.00E+00	3.90E-08	

TEST CURRENT CONDITION	
Measured TPH Soil Conc, mg/kg= 1894.600	
HI= 5.902E-01	
RISK= 2.302E-08	
Pass or Fail? Pass	
Check Residual Saturation (WAC340-747(10))	

CALCULATE PROTECTIVE CONDITION This tool allows the user to calculate protective TPH soil concentration based on various soil quality criteria. The Workbook uses the same composition ratio as for the measured data. Calculate Protective TPH Soil Conc TPH Soil Conc TPH Soil Conc TPH Soil Conc Most Stringent? Protective TPH Soil Conc, mg/kg = HI = RISK =

