# GROUNDWATER MONITORING REPORT:

4th Quarter - August 2017

Fife RV Center 3410 Pacific Highway East Fife, Washington 98424

# AEROTECH Environmental Consulting Inc.

August 1, 2017

Anchorage Seattle Portland

Cost-effective environmental solutions for the western United States and Alaska

### *AEROTECH*

#### Environmental Consulting Inc.

13925 Interurban Avenue South, Suite 210 Seattle, Washington 98168 (360) 710-5899

512 W. International Airport Road, Suite 201 Anchorage, Alaska 99518 (907) 575-6661

August 15, 2017

Mr. Tony Carl Fife RV Center 3410 Pacific Highway East Fife, Washington 98424

RE: Groundwater Monitoring Report – 4th Quarter – August 2017

Fife RV Center 3410 Pacific Highway East, Fife, Washington Fife, Washington 98424

Dear Mr. Carl,

As you are aware, Aerotech Environmental Consulting, Inc. ("Aerotech") has been retained to collect quarterly groundwater samples from six groundwater monitoring wells previously installed at Fife RV Center in Fife, Washington. Aerotech conducted the third round of groundwater monitoring and sampling activities on August 1, 2017. Enclosed, please find the associated tabulated analytical results, site drawings, laboratory analytical report, and standard operating procedure document.

Petroleum Hydrocarbon and Lead concentrations were below the MTCA Method A Cleanup Levels in samples collected from groundwater monitoring wells MW1, MW2, MW3, MW4, MW5, and MW6 with the exception of Total Petroleum Hydrocarbons as Gasoline ("TPHg") and Benzene, which were present at concentrations above the MTCA Method A Cleanup Levels in groundwater monitoring wells MW2 and MW4.

Please feel free to contact the Aerotech Geologist, Mr. Justin Foslien, at (206) 257-4211, or the Aerotech Field Sampling Coordinator, Mr. Nicholas Gerkin at (206) 482-2287 if you have any questions regarding work completed at this Site.

Censed Geology

JUSTIN FRANCIS FOSLIEN

( -6

Sincerely,

Nick Gerkin

Environmental Professional

Washington State UST Site Assessor

ICC UST Decommissioning Supervisor

Justin F. Foslien
State of Washington

Licensed Geologist No. 2540

#### **APPENDIX**

- Analytical Results Table & Figures
- Project Contract Documents
- Laboratory Analytical Results
- Laboratory Chain of Custody
- Low-Flow Groundwater Sampling Standard Operating Procedure
- Field Documentation

# ANALYTICAL RESULTS TABLE & FIGURES

#### **GROUNDWATER ANALYTICAL RESULTS**

Fife RV Center 3410 Pacific Highway East Fife, Washington

#### MW1

Well Depth	Sampling Date	Ground Water Level	Elevation (TOC north)	Water Level Elevation	TPHg	TPHd	ТРНо	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB	EDC	МТВЕ	HVOCs	Naph- thalene	Dissolved Lead	Total Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.4	11/18/16	1.37	8.37	7.00	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	1.19	8.37	7.18	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	1.72	8.37	6.65	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	08/01/17	2.92	8.37	5.45	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA N	Method A Cleanuբ	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW2

Well	Sampling Date	Ground Water	Elevation	Water Level	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl-	Xvlenes	EDB	EDC	MTBE	HVOCs	Naph-	Dissolved	Total
Depth	Sampling Date	Level	(TOC north)	Elevation	IFNg	IFHU	IPHO	Belizelle	Toluelle	benzene	Aylelles	EDB	EDC	IVITE	HVOCS	thalene	Lead	Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.2	11/18/16	2.53	9.40	6.87	18,000	<200	<500	470	18	210	200	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	2.25	9.40	7.15	29,000	<200	<500	720	26	490	700	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	3.02	9.40	6.38	10,000	<200	<500	300	18	93	400	<0.01	<1.0	<5.0	-		<2.0	<2.0
	08/01/17	4.40	9.40	5.00	25,000	<200	<500	980	62	540	1,300	<0.01	<1.0	<5.0	ND	4.3		<2.0
		MTCA I	Method A Cleanup	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW3

Well	Sampling Date	Ground Water	Elevation	Water Level	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl-	Xylenes	EDB	EDC	MTBE	HVOCs	Naph-	Dissolved	Total
Depth	Sampling Date	Level	(TOC north)	Elevation	irng	IFNU	IPHU	Belizelle	Toluelle	benzene	Aylelles	EDB	EDC	IVIIDE	HVOCS	thalene	Lead	Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.6	11/18/16	2.19	9.43	7.24	42,000	<200	<500	130	16	2,800	120	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	2.02	9.43	7.41	10,000	<200	<500	28	<1,000	620	92	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	2.65	9.43	6.78	6,700	<200	<500	21	1.4	210	57	<0.01	<1.0	<5.0			<2.0	<2.0
	08/01/17	4.05	9.43	5.38	620	<200	<500	<1.0	<1.0	2.4	1.3	<0.01	<1.0	<5.0	ND	0.60		<2.0
	, and the second	MTCA	Method A Cleanu	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW4

Well	Sampling Date	Ground Water	Elevation	Water Level	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl-	Xvlenes	EDB	EDC	MTBE	HVOCs	Naph-	Dissolved	Total
Depth	Sampling Date	Level	(TOC north)	Elevation	IFIIG	IFIIG	1110	Delizelle	Toluelle	benzene	Aylelles	LDB	LDC	WITEL	TIVOCS	thalene	Lead	Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.5	11/18/16	3.31	10.12	6.81	1,900	<200	<500	140	<1.0	13	7.70	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	3.08	10.12	7.04	6,800	<200	<500	220	35	340	22	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	3.88	10.12	6.24	1,600	<200	<500	120	6.0	12	3.8	<0.01	<1.0	<5.0			<2.0	<2.0
	08/01/17	5.61	10.12	4.51	2,100	<200	<500	94	4.4	170	1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA	Method A Cleanu	) Levels	800	500	500	5	1.000	700	1.000	0.01	5	20	Variable	160*	15	15

#### MW5

Well Depth	Sampling Date	Ground Water Level	Elevation (TOC north)	Water Level Elevation	TPHg	TPHd	ТРНо	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB	EDC	МТВЕ	HVOCs	Naph- thalene	Dissolved Lead	Total Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
17.5	11/18/16	5.17	11.27	6.10	2,100	<200	<500	250	1.6	5.6	2.1	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	5.16	11.27	6.11	700	<200	<500	52	<1.0	2.2	2.4	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	6.34	11.27	4.93	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	08/01/17	8.31	11.27	2.96	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA I	Method A Cleanuյ	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### **GROUNDWATER ANALYTICAL RESULTS**

Fife RV Center 3410 Pacific Highway East Fife, Washington

#### MW6

Well Depth	Sampling Date	Ground Water Level	Elevation (TOC north)	Water Level Elevation	TPHg	TPHd	ТРНо	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB	EDC	MTBE	HVOCs	Naph- thalene	Dissolved Lead	Total Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
17.5	11/18/16	4.72	11.40	6.68	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	02/20/17	4.69	11.40	6.71	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	05/23/17	5.85	11.40	5.55	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0			<2.0	<2.0
	08/01/17	7.32	11.40	4.08	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA I	Method A Cleanu	p Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW7

Well Depth	Sampling Date	Ground Water Level	Elevation (TOC north)	Water Level Elevation	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB	EDC	MTBE	HVOCs	Naph- thalene	Dissolved Lead	Total Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.2	08/01/17	5.83	10.09	4.26	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA I	Method A Cleanu	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW8

Well Depth	Sampling Date	Ground Water Level	Elevation (TOC north)	Water Level Elevation	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB	EDC	МТВЕ	HVOCs	Naph- thalene	Dissolved Lead	Total Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.1	08/01/17	5.26	10.26	5.00	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA I	Method A Cleanu	Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

#### MW9

Well	Sampling Date	Ground Water	Elevation	Water Level	TPHg	TPHd	TPHo	Benzene	Toluene	Ethyl-	Xvlenes	EDB	EDC	MTBE	HVOCs	Naph-	Dissolved	Total
Depth		Level	(TOC north)	Elevation						benzene	,					thalene	Lead	Lead
Feet		Feet Below TOC	Feet Above MSL	Feet Above MSL	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
14.3	08/01/17	3.57	8.84	5.27	<100	<200	<500	<1.0	<1.0	<1.0	<1.0	<0.01	<1.0	<5.0	ND	<0.1		<2.0
		MTCA I	Method A Cleanuբ	p Levels	800	500	500	5	1,000	700	1,000	0.01	5	20	Variable	160*	15	15

MTCA = Model Toxic Control Act Cleanup Level (WAC173-340-900)

TOC = Top of Casing MSL = Mean Sea Level

< = not detected at indicated Laboratory Detection Limits -- not analyzed NM = Not Measured

TPHg - Total Petroleum Hydrocarbons - Gasoline by Method NWTPH-Gx

TPHd - Total Petroleum Hydrocarbons - Diesel by Method NWTPH-Dx extended

Benzene, Toluene, Ethylbenzene and Xylenes by EPA Method 8021B

MTBE = Methyl-tert-butyl-ether EDC = 1,2-Dichloroethane EDB = 1,2-Dibromoethane HVOCs = Halogenated Volatile Organic Compounds; by EPA Method 8260B PAHs (including Naphthalene) by EPA Method 8270

Total and Dissolved Lead by EPA Method 7010

\* = Method B Cleanup Level (Method A Cleanup Level does not apply to this particular constituent)

ND = Not Detected above Laboratory Minimum Reporting Limits or applicable cleanup levels (see laboratory report for further detail)

Bolded numbers and red-shaded cells denote concentrations above the MTCA Cleanup Levels for groundwater



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**REGIONAL MAP** 

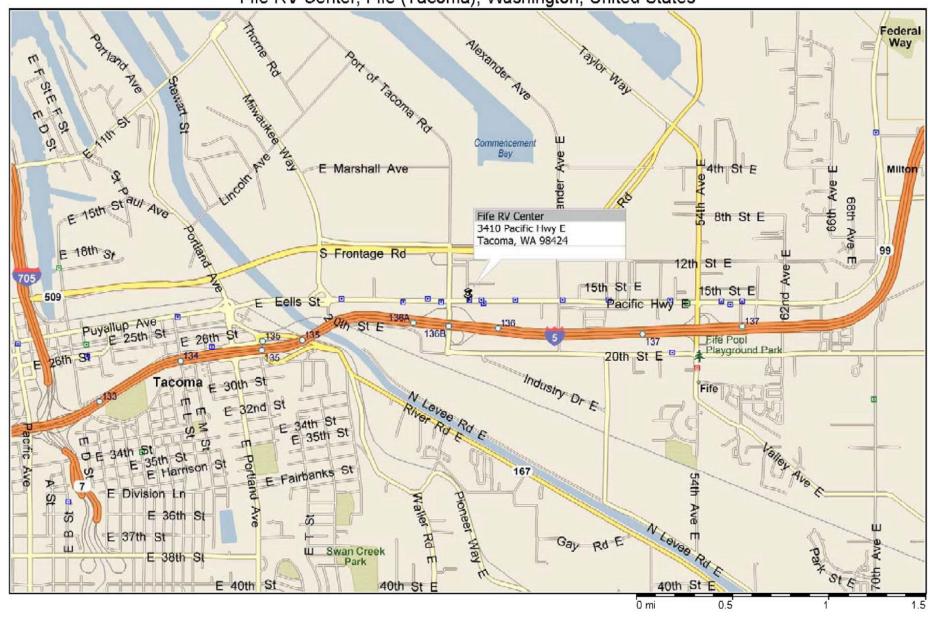
Fife RV Center 3410 Pacific Highway East Fife, Washington

By: Nick Gerkin

Figure:

N

Fife RV Center, Fife (Tacoma), Washington, United States



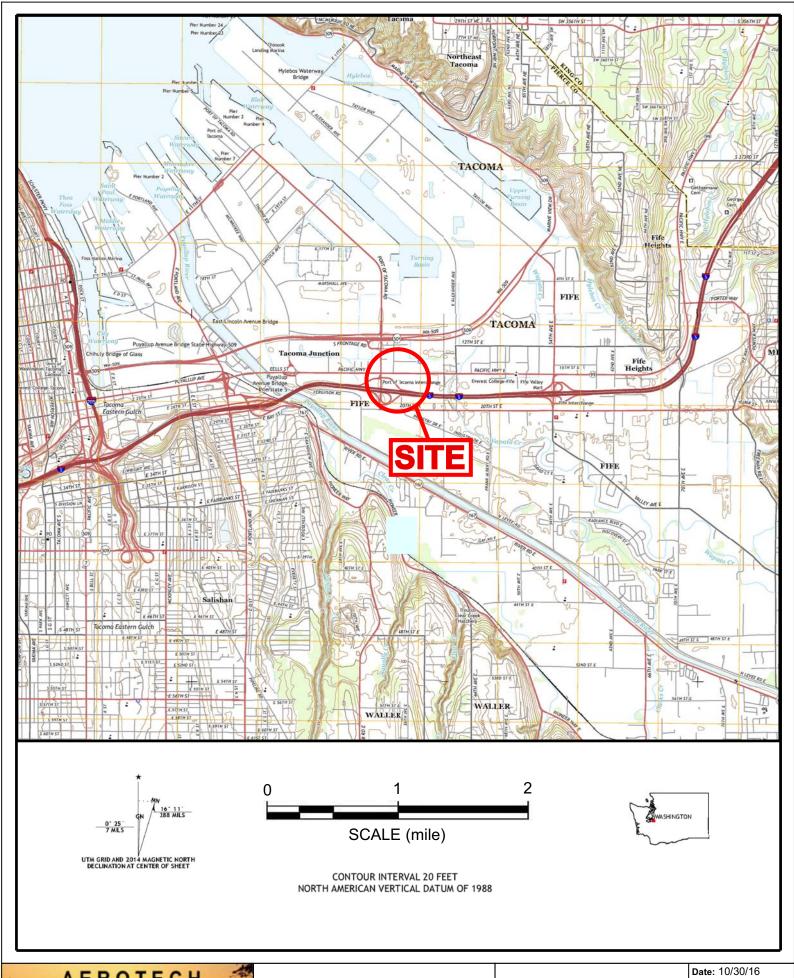


Fife RV Center 3410 Pacific Highway East Fife, Washington Date: 12/08/16

By: Nick Gerkin

Figure:

2



AEROTECH ENVIRONMENTAL CONSULTING

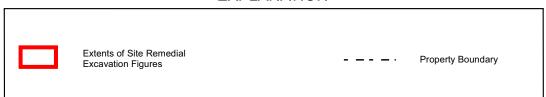
USGS TOPOGRAPHIC MAP

Fife RV Center 3410 Pacific Highway East Fife, Washington By: Nick Gerkin

Figure:



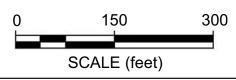
#### **EXPLANATION**



# AEROTECH ENVIRONMENTAL CONSULTING

# SITE VICINITY MAP

Fife RV Center 3410 Pacific Highway East Fife, Washington

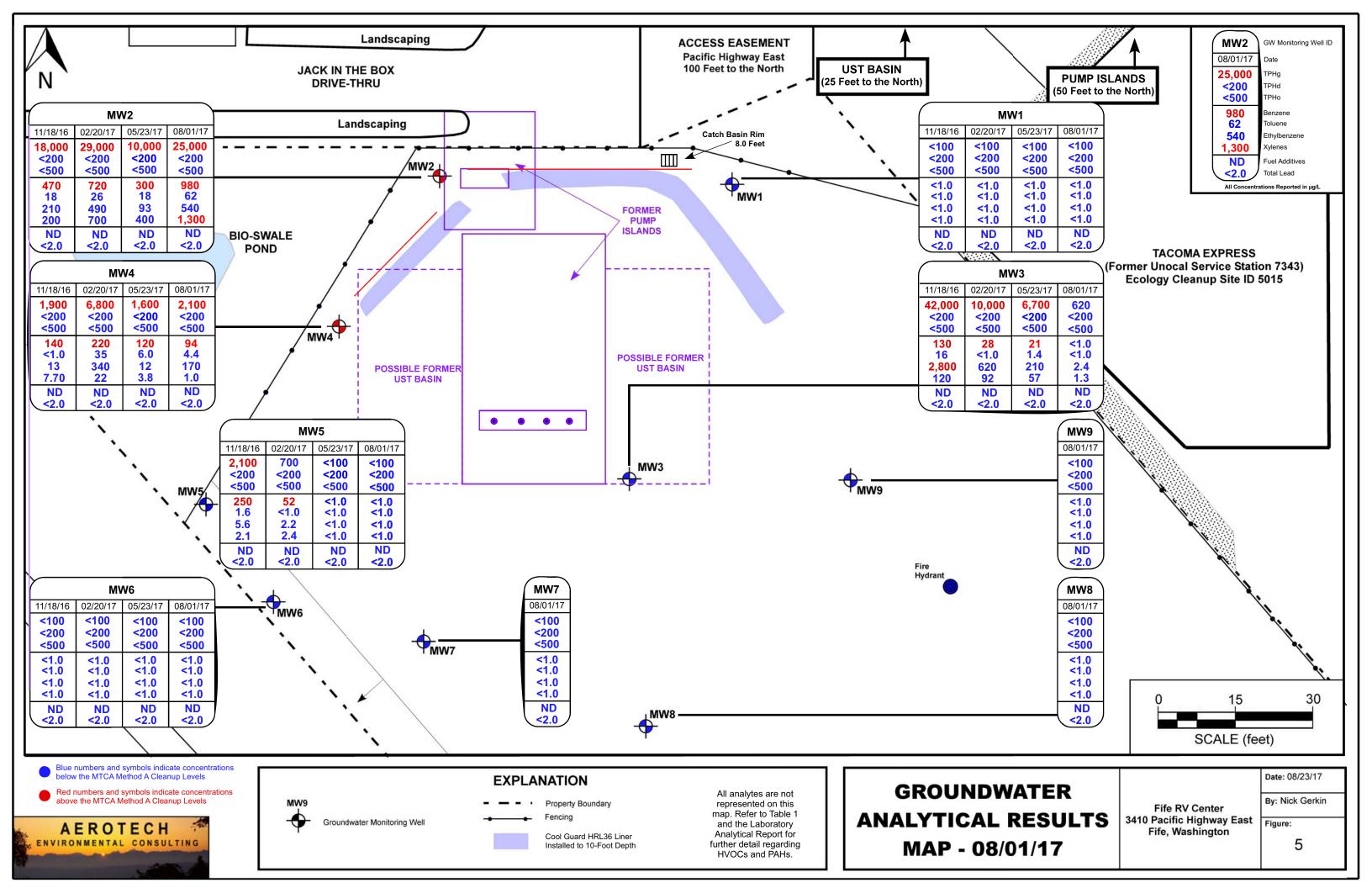


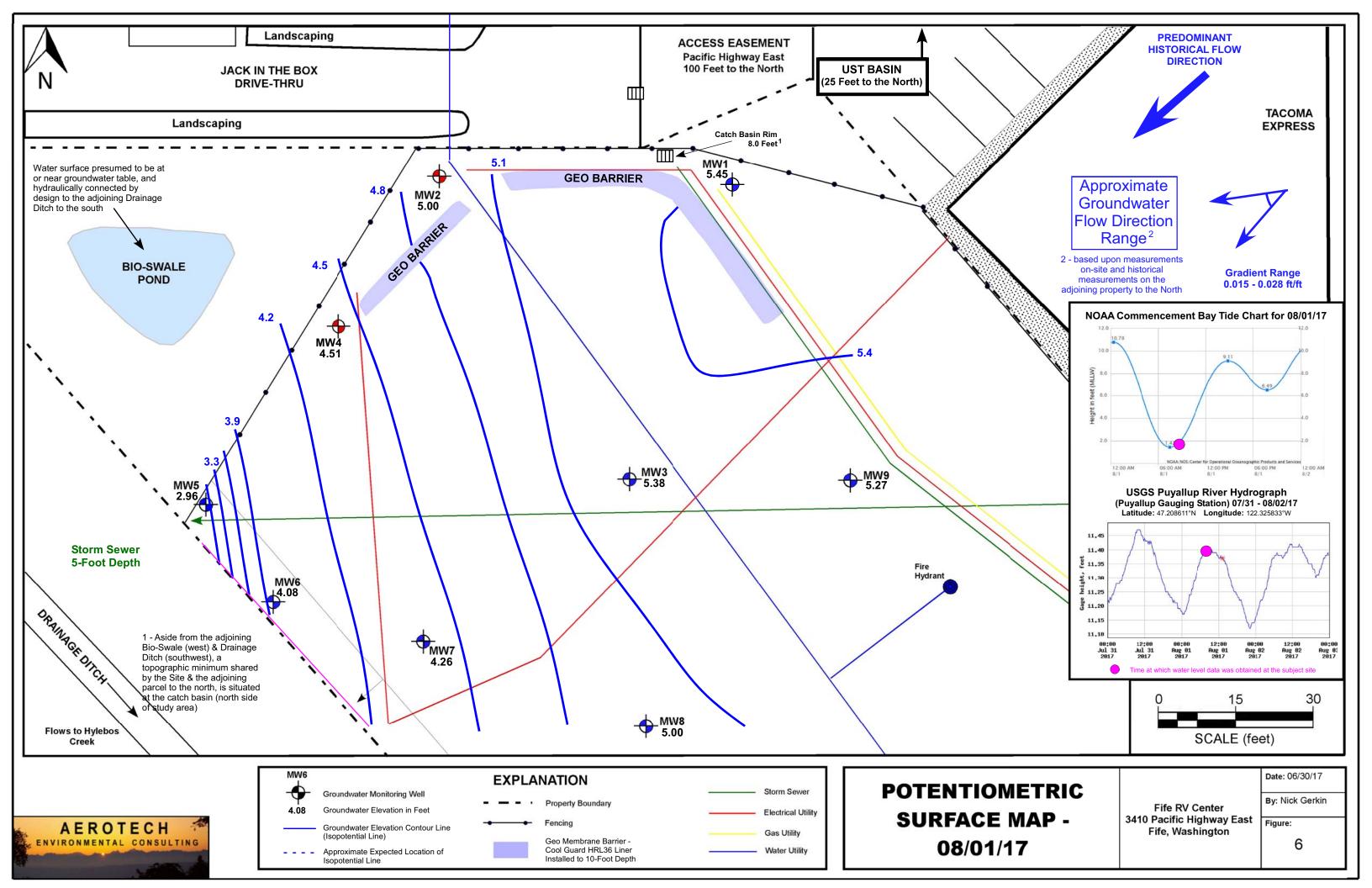
Date: 10/30/16

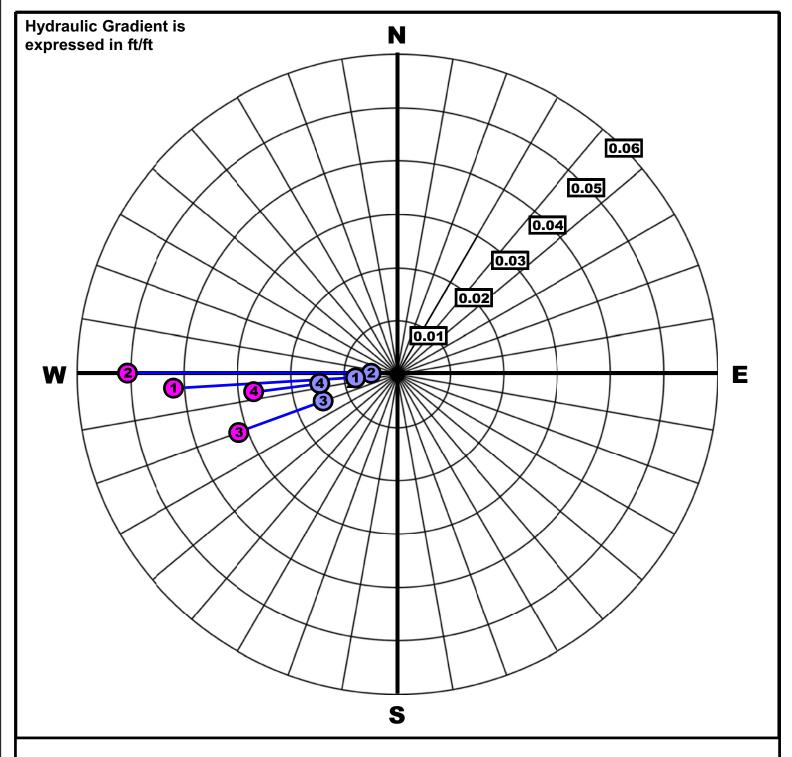
By: Nick Gerkin

Figure:

4







# HYDRAULIC GRADIENT RANGE AND SHALLOW GROUNDWATER FLOW DIRECTION FROM MW3

- 1 11/18/16
- 2 02/20/17
- 3 05/23/17
- 4 08/01/17

2 Maximum Calculated Gradient

(2) Minimum Calculated Gradient

Fife RV Center 3410 Pacific Highway East Fife, Washington Date: 08/22/17 By: Nick Gerkin

Figure:

7

# PROJECT CONTRACT DOCUMENTS

#### **ENVIRONMENTAL CONTRACTOR'S CERTIFICATION**

#### Fife RV Center 3410 Pacific Highway East Fife, Washington 98424

1. Contractor's Name: Aerotech Environmental Consulting, Inc.

2. Contractor's Address: 13925 Interurban Avenue South, Ste. 210, Seattle, Washington 98168

3. Name and title of person completing this certification: Alan T. Blotch / President

4. Answer the following questions about each employee that contractor will have perform the assessment or prepare the report showing the results of the inspection:

a. Name and Title of Employee: Alan T. Blotch – Environmental Professional

b. Length of experience doing environmental assessments: 31 years

c. Education degrees received: Masters of Business Administration

Juris Doctor - Environmental Law

d. Relevant training received: ASTM E50 Environmental Assessment Committee Meetings

5. Identify any certifications and approvals issued to contractor pursuant to an official Federal, State of local program or policy to conduct environmental assessments: Registered Environmental Assessor Issued by State of California

- 6. Describe the generally recognized standards which the contractor will use to perform the assessment.

  Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process
  (ASTM E 1903)
- 7. Disclose the nature of any previous environmental inspections contractor has ever performed for the Owner of the property: Phase I Environmental Site Assessment
- 8. Disclose the nature of any affiliation or association contractor now has, or ever had, with the above referenced seller of the property, of the above referenced buyer of the property: N/A
- 9. Describe the liability insurance carried by contractor to cover claims in the event that ir fails to discover adverse environmental conditions during an environmental inspection.

Professional Errors & Omissions Coverage \$1,000,000 / claim and \$1,000,000 aggregate liability

THE UNDERSIGNED HEREBY CERTIFIES, UNDER PENALTY OF THE CRIMINAL AND/OR CIVIL PENALTIES IN 18 U.S.C. § 1001 FOR FALSE STATEMENTS TO THE UNITED STATES GOVERNMENT, THAT THE ABOVE INFORMATION IS TRUE AND CORRECT.

8-15-17 Signature Date





August 08, 2017

Nick Gerkin Aerotech Environmental, Inc. 13925 Interurban Avenue South, Suite 210 Seattle, WA 98168

Dear Mr. Gerkin:

Please find enclosed the analytical data report for the Fife RV Center (C70802-1) Project.

Samples were received on *August 02*, 2017. The results of the analyses are presented in the attached tables. Applicable reporting limits, QA/QC data and data qualifiers are included. A copy of the chain-of-custody and an invoice for the work is also enclosed.

ADVANCED ANALYTICAL LABORATORY appreciates the opportunity to provide analytical services for this project. Should there be any questions regarding this report, please contact me at (425) 702-8571.

It was a pleasure working with you, and we are looking forward to the next opportunity to work together.

Sincerely,

Val G. Ivanov, Ph.D. Laboratory Manager

# Advanced Analytical Laboratory (425) 702-8571

AAL Job Number: C70802-1

Client: Aerotech Environmental

Project Manager:
Client Project Name:
Client Project Number:
Date received: Nick Gerkin Fife RV Center

na 08/02/17

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

#### **Analytical Results**

8260B, μg/L		MTH BLK	LCS	W-MW1	W-MW2	W-MW3	W-MW4
Matrix	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17
-							
MTBE	5.0	nd		nd	nd	nd	nd
Chloromethane	1.0	nd		nd	nd	nd	nd
Vinyl chloride(*)	0.2	nd		nd	nd	nd	nd
Bromomethane	1.0	nd		nd	nd	nd	nd
Chloroethane	1.0	nd		nd	nd	nd	nd
Trichlorofluoromethane	1.0	nd		nd	nd	nd	nd
1,1-Dichloroethene	1.0	nd		nd	nd	nd	nd
Methylene chloride	1.0	nd		nd	nd	nd	nd
trans-1,2-Dichloroethene	1.0	nd		nd	nd	nd	nd
1,1-Dichloroethane	1.0	nd		nd	nd	nd	nd
2,2-Dichloropropane	1.0	nd		nd	nd	nd	nd
cis-1,2-Dichloroethene	1.0	nd		nd	nd	nd	nd
Chloroform	1.0	nd		nd	nd	nd	nd
1,1,1-Trichloroethane	1.0	nd		nd	nd	nd	nd
Carbontetrachloride	1.0	nd		nd	nd	nd	nd
1,1-Dichloropropene	1.0	nd		nd	nd	nd	nd
1,2-Dichloroethane (EDC)	1.0	nd		nd	nd	nd	nd
Trichloroethene	1.0	nd	80%	nd	nd	nd	nd
1,2-Dichloropropane	1.0	nd		nd	nd	nd	nd
Dibromomethane	1.0	nd		nd	nd	nd	nd
Bromodichloromethane	1.0	nd		nd	nd	nd	nd
cis-1,3-Dichloropropene	1.0	nd		nd	nd	nd	nd
trans-1,3-Dichloropropene	1.0	nd		nd	nd	nd	nd
1,1,2-Trichloroethane	1.0	nd		nd	nd	nd	nd
Tetrachloroethene	1.0	nd		nd	nd	nd	nd
1,3-Dichloropropane	1.0	nd		nd	nd	nd	nd
Dibromochloromethane	1.0	nd		nd	nd	nd	nd
1,2-Dibromoethane (EDB)*	0.01	nd		nd	nd	nd	nd
Chlorobenzene	1.0	nd	96%	nd	nd	nd	nd
1,1,1,2-Tetrachloroethane	1.0	nd		nd	nd	nd	nd
Bromoform	1.0	nd		nd	nd	nd	nd
1,2,3-Trichloropropane	1.0	nd		nd	nd	nd	nd
Bromobenzene	1.0	nd		nd	nd	nd	nd
1,1,2,2-Tetrachloroethane	1.0	nd		nd	nd	nd	nd
2-Chlorotoluene	1.0	nd		nd	nd	nd	nd
4-Chlorotoluene	1.0	nd		nd	nd	nd	nd
1,3,5-Trimethylbenzene	1.0	nd		nd	nd	nd	nd
1,2,4-Trimethylbenzene	1.0	nd		nd	nd	nd	nd
1,3-Dichlorobenzene	1.0	nd		nd	nd	nd	nd
1,4-Dichlorobenzene	1.0	nd		nd	nd	nd	nd
1,2-Dichlorobenzene	1.0	nd		nd	nd	nd	nd
1,2-Dibromo-3-Chloropropane	1.0	nd		nd	nd	nd	nd

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

#### **Analytical Results**

8260B, μg/L		MTH BLK	LCS	W-MW1	W-MW2	W-MW3	W-MW4
Matrix	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17(	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17
1,2,4-Trichlorobenzene	1.0	nd		nd	nd	nd	nd
1,2,3-Trichlorobenzene	1.0	nd		nd	nd	nd	nd
*-instrument detection limits							
Surrogate recoveries							
Dibromofluoromethane		101%	97%	116%	99%	96%	107%
1,2-Dichloroethane-d4		98%	87%	108%	89%	99%	107%

**Data Qualifiers and Analytical Comments** nd - not detected at listed reporting limits Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

#### **Analytical Results**

8260B, μg/L		W-MW5	W-MW6	W-MW7	W-MW8	W-MW9	MS
Matrix	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17	
-	-						
MTBE	5.0	nd	nd	nd	nd	nd	
Chloromethane	1.0	nd	nd	nd	nd	nd	
Vinyl chloride(*)	0.2	nd	nd	nd	nd	nd	
Bromomethane	1.0	nd	nd	nd	nd	nd	
Chloroethane	1.0	nd	nd	nd	nd	nd	
Trichlorofluoromethane	1.0	nd	nd	nd	nd	nd	
1,1-Dichloroethene	1.0	nd	nd	nd	nd	nd	
Methylene chloride	1.0	nd	nd	nd	nd	nd	
trans-1,2-Dichloroethene	1.0	nd	nd	nd	nd	nd	
1,1-Dichloroethane	1.0	nd	nd	nd	nd	nd	
2,2-Dichloropropane	1.0	nd	nd	nd	nd	nd	
cis-1,2-Dichloroethene	1.0	nd	nd	nd	nd	nd	
Chloroform	1.0	nd	nd	nd	nd	nd	
1,1,1-Trichloroethane	1.0	nd	nd	nd	nd	nd	
Carbontetrachloride	1.0	nd	nd	nd	nd	nd	
1,1-Dichloropropene	1.0	nd	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	nd	
Trichloroethene	1.0	nd	nd	nd	nd	nd	92%
1,2-Dichloropropane	1.0	nd	nd	nd	nd	nd	
Dibromomethane	1.0	nd	nd	nd	nd	nd	
Bromodichloromethane	1.0	nd	nd	nd	nd	nd	
cis-1,3-Dichloropropene	1.0	nd	nd	nd	nd	nd	
trans-1,3-Dichloropropene	1.0	nd	nd	nd	nd	nd	
1,1,2-Trichloroethane	1.0	nd	nd	nd	nd	nd	
Tetrachloroethene	1.0	nd	nd	nd	nd	nd	
1,3-Dichloropropane	1.0	nd	nd	nd	nd	nd	
Dibromochloromethane	1.0	nd	nd	nd	nd	nd	
1,2-Dibromoethane (EDB)*	0.01	nd	nd	nd	nd	nd	
Chlorobenzene	1.0	nd	nd	nd	nd	nd	96%
1,1,1,2-Tetrachloroethane	1.0	nd	nd	nd	nd	nd	
Bromoform	1.0	nd	nd	nd	nd	nd	
1,2,3-Trichloropropane	1.0	nd	nd	nd	nd	nd	
Bromobenzene	1.0	nd	nd	nd	nd	nd	
1,1,2,2-Tetrachloroethane	1.0	nd	nd	nd	nd	nd	
2-Chlorotoluene	1.0	nd	nd	nd	nd	nd	
4-Chlorotoluene	1.0	nd	nd	nd	nd	nd	
1,3,5-Trimethylbenzene	1.0	nd	nd	nd	nd	nd	
1,2,4-Trimethylbenzene	1.0	nd	nd	nd	nd	nd	
1,3-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,4-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,2-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,2-Dibromo-3-Chloropropane	1.0	nd	nd	nd	nd	nd	

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

#### **Analytical Results**

8260B, μg/L		W-MW5	W-MW6	W-MW7	W-MW8	W-MW9	MS
Matrix	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17	08/04/17
1 0 4 Trickland and an	4.0						
1,2,4-Trichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,2,3-Trichlorobenzene	1.0	nd	nd	nd	nd	nd	
*-instrument detection limits							
Surrogate recoveries							
Dibromofluoromethane		98%	109%	100%	102%	105%	96%
1,2-Dichloroethane-d4		94%	104%	101%	103%	103%	90%

**Data Qualifiers and Analytical Comments** nd - not detected at listed reporting limits Acceptable Recovery limits: 70% TO 130%

C70802-1 AAL Job Number:

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

Analytical Results

Analytical Results			
8260B, μg/L		MSD	RPD
Matrix	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17	08/04/17
MTBE	5.0		
Chloromethane	1.0		
Vinyl chloride(*)	0.2		
Bromomethane	1.0		
Chloroethane	1.0		
Trichlorofluoromethane	1.0		
1,1-Dichloroethene	1.0		
Methylene chloride	1.0		
trans-1,2-Dichloroethene	1.0		
1,1-Dichloroethane	1.0		
2,2-Dichloropropane	1.0		
cis-1,2-Dichloroethene	1.0		
Chloroform	1.0		
1,1,1-Trichloroethane	1.0		
Carbontetrachloride	1.0		
1,1-Dichloropropene	1.0		
1,2-Dichloroethane (EDC)	1.0		
Trichloroethene	1.0	91%	2%
1,2-Dichloropropane	1.0		
Dibromomethane	1.0		
Bromodichloromethane	1.0		
cis-1,3-Dichloropropene	1.0		
trans-1,3-Dichloropropene	1.0		
1,1,2-Trichloroethane	1.0		
Tetrachloroethene	1.0		
1,3-Dichloropropane	1.0		
Dibromochloromethane	1.0		
1,2-Dibromoethane (EDB)*	0.01		
Chlorobenzene	1.0	101%	5%
1,1,1,2-Tetrachloroethane	1.0		• 70
Bromoform	1.0		
1,2,3-Trichloropropane	1.0		
Bromobenzene	1.0		
1,1,2,2-Tetrachloroethane	1.0		
2-Chlorotoluene	1.0		
4-Chlorotoluene	1.0		
1,3,5-Trimethylbenzene	1.0		
1,2,4-Trimethylbenzene	1.0		
1,3-Dichlorobenzene	1.0		
1,4-Dichlorobenzene	1.0		
1,4-Dichlorobenzene	1.0		
,	1.0		
1,2-Dibromo-3-Chloropropane	1.0		

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Number: Fife RV Center

Date received: 08/02/17

#### **Analytical Results**

8260B, μg/L		MSD	RPD
Matrix	Water	Water	Water
Date analyzed	Reporting Limits	08/04/17	08/04/17
1,2,4-Trichlorobenzene	1.0		
1,2,3-Trichlorobenzene	1.0		
*-instrument detection limits			•
Surrogate recoveries			
Dibromofluoromethane		98%	•
1,2-Dichloroethane-d4		87%	

**Data Qualifiers and Analytical Comments** nd - not detected at listed reporting limits Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

NWTPH-Gx/BTEX		MTH BLK	LCS	W-MW1	W-MW2	W-MW3	W-MW4
Matrix	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/03/17 (	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17
NWTPH-Gx, ug/L							
Mineral spirits/Stoddard	100	nd		nd	nd	nd	nd
Gasoline	100	nd		nd	25,000	620	2,100
BTEX 8021B, μg/L							
Benzene	1.0	nd	96%	nd	980	nd	94
Toluene	1.0	nd	102%	nd	62	nd	4.4
Ethylbenzene	1.0	nd		nd	540	2.4	170
Xylenes	1.0	nd		nd	1,300	1.3	1.0
Surrogate recoveries:							
Trifluorotoluene		97%	113%	92%	92%	84%	106%
Bromofluorobenzene		107%	109%	108%	100%	103%	112%

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

C - coelution with sample peaks

Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin Client Project Name: Fife Client Project Number: na Fife RV Center

Date received: 08/02/17

Analytical Results							Dupl	
NWTPH-Gx/BTEX		W-MW5	W-MW6	W-MW7	W-MW8	W-MW9	W-MW9	MS
Matrix	Water	Water	Water	Water	Water	Water	Water	Water
Date analyzed	Reporting Limits	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17
NWTPH-Gx, ug/L								
Mineral spirits/Stoddard	100	nd	nd	nd	nd	nd	nd	
Gasoline	100	nd	nd	nd	nd	nd	nd	
<u>BTEX 8021B, μg/L</u>								
Benzene	1.0	nd	nd	nd	nd	nd	nd	97%
Toluene	1.0	nd	nd	nd	nd	nd	nd	108%
Ethylbenzene	1.0	nd	nd	nd	nd	nd	nd	
Xylenes	1.0	nd	nd	nd	nd	nd	nd	
Surrogate recoveries:								
Trifluorotoluene		88%	114%	85%	91%	81%	90%	112%
Bromofluorobenzene		107%	124%	108%	106%	103%	113%	108%

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

C - coelution with sample peaks

Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

NWTPH-Gx/BTEX		MSD	RPD
Matrix	Water	Water	Water
Date analyzed	Reporting Limits	08/03/17	08/03/17
NWTPH-Gx, ug/L Mineral spirits/Stoddard Gasoline	100 100		
BTEX 8021B, μg/L Benzene Toluene Ethylbenzene Xylenes	1.0 1.0 1.0 1.0	88% 96%	10% 12%
Surrogate recoveries: Trifluorotoluene Bromofluorobenzene		105% 105%	

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

C - coelution with sample peaks

Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na
Date received: 08/02/17

**Analytical Results** 

NWTPH-Dx, mg/L		MTH BLK	W-MW1	W-MW2	W-MW3	W-MW4	W-MW5
Matrix	Water	Water	Water	Water	Water	Water	Water
Date extracted	Reporting	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17
Date analyzed	Limits	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17	08/03/17
Kerosene/Jet fuel	0.20	nd	nd	nd	nd	nd	nd
Diesel/Fuel oil	0.20	nd	nd	nd	nd	nd	nd
Heavy oil	0.50	nd	nd	nd	nd	nd	nd
Surrogate recoveries:							
Fluorobiphenyl		97%	94%	95%	97%	96%	94%
o-Terphenyl		99%	95%	95%	97%	96%	94%

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

C - coelution with sample peaks

Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na
Date received: 08/02/17

#### **Analytical Results**

NWTPH-Dx, mg/L		W-MW6	W-MW7	W-MW8	W-MW9	
Matrix	Water	Water	Water	Water	Water	
Date extracted	Reporting	08/03/17	08/03/17	08/03/17	08/03/17	
Date analyzed	Limits	08/03/17	08/03/17	08/03/17	08/03/17	
Kerosene/Jet fuel	0.20	nd	nd	nd	nd	
Diesel/Fuel oil	0.20	nd	nd	nd	nd	
Heavy oil	0.50	nd	nd	nd	nd	
Surrogate recoveries:						
Fluorobiphenyl		95%	98%	95%	93%	
o-Terphenyl		95%	99%	96%	93%	

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

C - coelution with sample peaks

Acceptable Recovery limits: 70% TO 130%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

PAH(8270), ug/L		MTH BLK	LCS	W-MW1	W-MW2	W-MW3	W-MW4
Matrix	Water	Water	Water	Water	Water	Water	Water
Date extracted	Reporting	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17
Date analyzed	Limits	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17
Naphthalene	0.1	nd		nd	4.3	0.60	nd
1-MethylNaphthalene	0.1	nd		nd	1.3	0.22	nd
2-MethylNaphthalene	0.1	nd		nd	0.92	0.14	nd
Acenaphthylene	0.1	nd		nd	nd	nd	nd
Acenaphthene	0.1	nd	109%	nd	nd	nd	nd
Fluorene	0.1	nd		nd	nd	nd	nd
Phenanthrene	0.1	nd		nd	1.0	0.82	0.36
Anthracene	0.1	nd		nd	nd	nd	nd
Fluoranthene	0.1	nd		nd	0.48	0.34	0.18
Pyrene	0.1	nd	108%	nd	0.50	0.36	0.18
Benzo(a)anthracene	0.1	nd		nd	nd	nd	nd
Chrysene	0.1	nd		nd	nd	nd	nd
Benzo(b)fluoranthene	0.1	nd		nd	nd	nd	nd
Benzo(k)fluoranthene	0.1	nd		nd	nd	nd	nd
Benzo(a)pyrene	0.1	nd		nd	nd	nd	nd
Indeno(1,2,3-cd)pyrene	0.1	nd		nd	nd	nd	nd
Dibenzo(ah)anthracene	0.1	nd		nd	nd	nd	nd
Benzo(ghi)perylene	0.1	nd		nd	nd	nd	nd

Surrogate recoveries:

Carregate recevence.						
Fluorobiphenyl	109%	128%	99%	106%	115%	100%
o-Terphenyl	102%	97%	103%	98%	103%	103%

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

Acceptable Recovery limits: 50% TO 150%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

PAH(8270), ug/L		W-MW5	W-MW6	W-MW8	W-MW9	MS	MSD	RPD
Matrix	Water	Water	Water	Water	Water	Water	Water	Water
Date extracted	Reporting	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17
Date analyzed	Limits	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17	08/07/17
Naphthalene	0.1	nd	nd	nd	nd			
1-MethylNaphthalene	0.1	nd	nd	nd	nd			
2-MethylNaphthalene	0.1	nd	nd	nd	nd			
Acenaphthylene	0.1	nd	nd	nd	nd			
Acenaphthene	0.1	nd	nd	nd	nd	104%	110%	5%
Fluorene	0.1	nd	nd	nd	nd			
Phenanthrene	0.1	nd	nd	nd	nd			
Anthracene	0.1	nd	nd	nd	nd			
Fluoranthene	0.1	nd	nd	nd	nd			
Pyrene	0.1	nd	nd	nd	nd	103%	108%	4%
Benzo(a)anthracene	0.1	nd	nd	nd	nd			
Chrysene	0.1	nd	nd	nd	nd			
Benzo(b)fluoranthene	0.1	nd	nd	nd	nd			
Benzo(k)fluoranthene	0.1	nd	nd	nd	nd			
Benzo(a)pyrene	0.1	nd	nd	nd	nd			
Indeno(1,2,3-cd)pyrene	0.1	nd	nd	nd	nd			
Dibenzo(ah)anthracene	0.1	nd	nd	nd	nd			
Benzo(ghi)perylene	0.1	nd	nd	nd	nd			

Surrogate recoveries:

Currogato recevence.							
Fluorobiphenyl	94%	105%	97%	110%	125%	128%	
o-Terphenyl	98%	99%	97%	101%	99%	102%	

#### **Data Qualifiers and Analytical Comments**

nd - not detected at listed reporting limits

na - not analyzed

Acceptable Recovery limits: 50% TO 150%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### Analytical Results

Metals Total (7010), mg/L		MTH BLK	LCS	W-MW1	W-MW2	W-MW3	W-MW4
Matrix	Water	Water	Water	Water	Water	Water	Water
Date extracted	Reporting	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17
Date analyzed	Limits	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17
Lead Total (Pb)	0.002	nd	116%	nd	nd	nd	nd

**Data Qualifiers and Analytical Comments** 

nd - not detected at listed reporting limits

na - not analyzed

Acceptable Recovery limits: 65% TO 135%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

Metals Total (7010), mg/L		W-MW5	W-MW6	W-MW7	W-MW8	W-MW9	MS	MSD
Matrix	Water	Water	Water	Water	Water	Water	Water	Water
Date extracted	Reporting	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17
Date analyzed	Limits	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17	08/02/17
Lead Total (Pb)	0.002	nd	nd	nd	nd	nd	96%	97%

**Data Qualifiers and Analytical Comments** 

nd - not detected at listed reporting limits

na - not analyzed

Acceptable Recovery limits: 65% TO 135%

Client: Aerotech Environmental

Project Manager: Nick Gerkin
Client Project Name: Fife RV Center

Client Project Number: na Date received: 08/02/17

#### **Analytical Results**

Metals Total (7010), mg/L		RPD
Matrix	Water	Water
Date extracted	Reporting	08/02/17
Date analyzed	Limits	08/02/17
Lead Total (Pb)	0.002	1%

**Data Qualifiers and Analytical Comments** 

nd - not detected at listed reporting limits

na - not analyzed

Acceptable Recovery limits: 65% TO 135%



ADVANCED

Laboratory Job #: CFCROX-

4078 148 Avenue NE Redmond, WA 98052 (425) 702-8571

Comments:

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Client	: Aerotech								Project Na	ame: F	Tife	R	V Čer	iter	
Projec	ct Manager: Nick G		;						Project Nu	ımber:					
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1 hand 08/02/17

# LOW-FLOW GROUNDWATER SAMPLING STANDARD OPERATING PROCEDURE

#### *AEROTECH*

#### Environmental Consulting Inc.

13925 Interurban Avenue South, Suite No.210 Seattle, Washington 98168 (360)710-5899

512 W. International Airport Road, Suite 201 Anchorage, Alaska 99518 (907) 575-6661 2916 NW Bucklin Hill Road, Suite No.126 Silverdale, Washington 98383 (866) 800-4030

> 5319 SW Westgate Dr., Suite No.24 Portland, Oregon 97221 (503) 360-4701

#### LOW-FLOW GROUNDWATER SAMPLING STANDARD OPERATING PROCEDURE

The following protocol and sampling procedures were designed to meet or exceed standards for groundwater monitoring well sampling, as specified by the State of Washington Department of Ecology "Standard Operating Procedures for Purging and Sampling Monitoring Wells, Version 1.0," dated and approved on October 4, 2011. These procedures are strictly adhered to by Aerotech field staff:

#### **Cross-Contamination Mitigation Protocol**

A sampling table is set up adjacent to the well head in order to protect field equipment from contact with the ground, to prevent or minimize the possible introduction of foreign materials into the wells, and in general in order to mitigate the possibility of cross-contamination. Where previous laboratory data is available, or where visual of olfactory indicators provide initial evidence, well sampling order is arranged to proceed with the least contaminated well, often the upgradient groundwater monitoring wells, and sampling order proceeds by sampling wells associated with successively higher contamination levels. Thus, the wells exhibiting the highest contamination levels are sampled last, in order to minimize the possibility of cross contamination.

A fresh pair of disposable Nitrile gloves is worn at each well. Equipment neither disposable nor dedicated to wells, is washed in a dedicated container prepared with non-phosphate Alconox detergent and triple rinsed in a second container prepared with distilled and/or deionized water. Surfaces that cannot be readily submerged for the purpose of decontamination, are sprayed with wash water followed by rinse water, and wiped with a fresh disposable paper towel. For shallow wells that require a peristaltic pump, dedicated tubing is left in each well after sampling, however, for deeper wells that require a submersible pump, dedicated tubing is recovered from wells after each use, and deployed to a designated dedicated clean plastic bag, bearing a label indicating well identification information.

#### Water Level Measurement

Prior to the well purge process and the collection of groundwater samples, groundwater levels are measured at the north side of the ("TOC") with a piezometer/water level indicator, by slowly lowering the sensor into wells prior to purging, in order to minimize disturbances. The water levels are measured twice, with tape a marked in 0.01 foot increments, in order to reduce possible reading error. Where appropriate, free product thickness is measured with gas level indicator paste or an interface indicator. Upon arrival, each well is visual inspected and the condition of the well and well head are noted.

#### **Groundwater Monitoring Well Purge and Sampling Methodologies**

Prior to groundwater sample collection, A dedicated length of high density polyethylene tubing is lowered into each well to a level near the middle of the screened interval. A dedicated length of clean silicone tubing is utilized within the pump mechanism. The wells are purged by means of low flow techniques, during which time groundwater is monitored for physical parameters, including temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP), by means of a multi-parameter device mounted upon a flow cell, until such time as values recorded have stabilized and equilibrium conditions are verified according to State guidelines. This protocol ensures that collected groundwater samples are representative of in-situ groundwater conditions. Readings are recorded once every 2 to 5 minutes, including water level measurement. The pumping rate shall remain below 1 L/min during monitoring and sampling procedures. This is verified by periodically filling a one-Liter graduated cylinder and recording the rate, adjusting the pump as necessary. The water column within the well should remain within 5% of the static height during the purge and sample process, if this cannot be achieved, the pump rate will be reduced until the water level stabilizes. The following conditions must be met in three consecutive readings prior to sampling:

•	pH	+/- 0.1 standard units
•	Specific Conductivity	+/- 10.0 mS/cm for values $<$ 1,000 mS/cm +/- 20.0 mS/cm for values $>$ 1,000 mS/cm
•	DO	+/- $0.05$ mg/L for values $< 1$ mg/L +/- $0.2$ mg/L for values $> 1$ mg/L
•	Temperature	+/- 0.1 degrees Celcius
•	ORP	+/- 10 mV

Groundwater samples are collected in containers specified by the laboratory for the analyses established at the Site, and in accordance with State of Washington regulations or guidelines. Sample containers are labeled with site name, well identification, and date of collection information. Each sample is documented on a *Chain of Custody* (""COC") form, and immediately placed in an iced cooler (maintained at 4 degrees Celcius or less) for transport to a certified laboratory for analysis. Please note that any purge water suspected or confirmed to contain concentrations above the MTCA Cleanup Levels is drummed and left on Site

Please feel free to contact the Aerotech Geologist/Hydrogeologist, Mr. James McDermott, at (425) 686-0032, or the Aerotech Environmental Scientist/Field Sampling Coordinator, Mr. Nicholas Gerkin, at (206) 482-2287, if you have questions regarding work completed at this Site.





## GROUNDWATER MONITORING WELL GAUGING RECORD

FIELD CREW: NAG	PROJECT NAME: Fife RV Center
<b>DATE</b> : 08/01/17	PROJECT ADDRESS: 3410 Pacific Highway East, Fife, WA

Well ID	Time	Wellhead Elevation	Depth to Water	Groundwater Elevation	Depth of Well	Well Diameter	Comments
	hh:mm	Feet Above MSL	Feet Below TOC	Feet Above MSL	Feet Below TOC	Inches	
MW1	8:42	8.37	2.92	5.45	14.4	2	Well vaults, seals, bolts and plugs are in great condition.
MW2	8:46	9.40	4.40	5.00	14.2	2	Well vaults, seals, bolts and plugs are in great condition.
MW3	8:43	9.43	4.05	5.38	14.6	2	Well vaults, seals, bolts and plugs are in great condition.
MW4	8:45	10.12	5.61	4.51	14.5	2	Well vaults, seals, bolts and plugs are in great condition.
MW5	8:41	11.27	8.31	2.96	17.5	2	Well vaults, seals, bolts and plugs are in great condition.
MW6	8:39	11.40	7.32	4.08	17.5	2	Well vaults, seals, bolts and plugs are in great condition.
MW7	8:37	10.09	5.83	4.26	14.2	1	Well vaults, seals, bolts and plugs are in great condition.
MW8	8:36	10.26	5.26	5.00	14.1	1	Well vaults, seals, bolts and plugs are in great condition.
MW9	8:34	8.84	3.57	5.27	14.3	1	Well vaults, seals, bolts and plugs are in great condition.

#### **EXPLANATION**

MSL = Mean Sea Level TOC - Top of Casing



# GROUNDWATER MONITORING WELL LOW FLOW SAMPLING FIELD LOG

FIELD CREW: NAG

PROJECT NAME: Fife RV Center

**DATE:** 08/01/17

PROJECT ADDRESS:

3410 Pacific Highway East, Fife, WA

MW1							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:42	2.92						
11:51	3.35	210	18.3	756	0.70	6.80	-132.3
11:53	3.43	210	18.4	755	0.52	6.81	-135.6
11:55	3.50	210	18.7	756	0.43	6.81	-137.7
11:57	3.55	210	18.7	757	0.33	6.82	-140.2
11:59	3.58	210	18.8	755	0.27	6.82	-140.8
12:01	3.59	210	18.8	753	0.29	6.82	-141.7
Ecology Parame	Ecology Parameter Limits (3 Consecutive Reading		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
12:05	SAMPLE						

Comments	C	or	nr	ne	'n	ts
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M	W2						
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:46	4.40						
14:21	5.09	200	18.7	564.0	0.31	6.80	-141.7
14:23	5.12	200	18.7	564.0	0.30	6.80	-142.5
14:25	5.14	200	18.8	566.2	0.29	6.80	-143.5
14:27	5.15	200	18.8	566.4	0.29	6.80	-144.1
Ecology Param	eter Limits (3 Conse	cutive Readings)	+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
14:30	SAMPLE						



# GROUNDWATER MONITORING WELL LOW FLOW SAMPLING FIELD LOG

FIELD CREW: NAG

PROJECT NAME: Fife RV Center

**DATE:** 08/01/17

PROJECT ADDRESS:

3410 Pacific Highway East, Fife, WA

MW3							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:43	4.05						
13:03	4.42	160	18.8	543.6	6.45	6.86	-88.0
13:05	4.45	160	18.7	549.4	1.15	6.84	-91.9
13:07	4.48	160	18.3	546.4	1.19	6.84	-93.6
13:09	4.49	160	18.2	549.5	1.23	6.84	-95.3
13:11	4.49	160	18.2	548.1	1.24	6.85	-96.2
Ecology Parame	Ecology Parameter Limits (3 Consecutive Re		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
13:15	SAMPLE						

#### Comments:

M	W4						
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:45	5.61						
13:31	5.89	190	17.9	617	0.95	6.70	-91.0
13:33	6.01	190	18.2	615	0.68	6.70	-94.7
13:35	6.12	190	18.3	615	0.67	6.70	-97.6
13:37	6.20	190	18.3	618	0.67	6.71	-99.6
Ecology Param	eter Limits (3 Conse	cutive Readings)	+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
13:40	SAMPLE						
Campuanta		•				•	



#### **GROUNDWATER MONITORING WELL** LOW FLOW SAMPLING FIELD LOG

FIELD CREW: NAG PROJECT NAME: Fife RV Center

**DATE:** 08/01/17 PROJECT ADDRESS:

3410 Pacific Highway East, Fife, WA

MW5							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	pH	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:41	8.31						
11:19	8.63	160	15.7	500.9	0.69	6.86	-74.4
11:21	8.83	160	15.9	198.7	0.53	6.87	-79.1
11:23	8.95	160	15.8	499.9	0.50	6.88	-82.4
11:25	9.01	160	15.9	498.9	0.48	6.85	-82.9
Ecology Parameter Limits (3 Consecutive Readings)		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10	
11:30	SAMPLE						
Comments	•						

MW6							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:39	7.32						
10:52	7.78	160	14.9	413.6	0.65	6.91	-85.7
10:54	7.82	160	15.0	413.6	0.55	6.77	-80.0
10:56	7.86	160	15.0	414.5	0.49	6.86	-86.8
10:58	7.90	160	14.9	414.4	0.50	6.88	-88.9
11:00	7.94	160	14.9	414.4	0.54	6.89	-89.6
Ecology Parameter Limits (3 Consecutive Readings)		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10	
11:05	SAMPLE						



# GROUNDWATER MONITORING WELL LOW FLOW SAMPLING FIELD LOG

FIELD CREW: NAG PROJECT NAME: Fife RV Center

DATE: 08/01/17 PROJECT ADDRESS:

3410 Pacific Highway East, Fife, WA

MW7							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	pН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:37	5.83						
10:29	8.25	120	16.1	474.7	0.76	6.89	-101.1
10:31	9.70	120	16.1	477.4	0.60	6.86	-102.9
10:33	11.17	120	16.2	481.3	0.50	6.85	-102.7
10:35	12.44	120	16.2	484.4	0.47	6.85	-102.5
10:37	DRY						
14:40	5.93						
Ecology Parameter Limits (3 Consecutive Readings)		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10	
14:45	SAMPLE		-				

**Comments:** 1.44L (1.1 Casing Volumes) was evacuated from MW7 prior to pumping dry. The well was left to recharge for 4 hours and 3 minutes before sampling.

MW8							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	рН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:36	5.26						
9:52	7.37	120	17.8	778	1.26	6.99	-142.2
9:54	7.73	120	18.1	808	0.76	6.97	-145.1
9:56	8.04	120	17.6	818	0.78	6.98	-147.8
9:58	8.24	120	17.7	818	0.76	7.00	-148.8
Ecology Parameter Limits (3 Consecutive Readings)			+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
10:00	SAMPLE						
<b>3</b> 4 -	_						



# GROUNDWATER MONITORING WELL LOW FLOW SAMPLING FIELD LOG

FIELD CREW: NAG PROJECT NAME: Fife RV Center

DATE: 08/01/17 PROJECT ADDRESS:

3410 Pacific Highway East, Fife, WA

MW9							
Time	DTW	Purge Rate	Temperature	Specific Conductivity	DO	pН	ORP
hr:min	feet	mL/min	°C	mS/cm	mg/L	unit	mV
8:34	3.57						
9:17	3.57	200	17.5	639	0.80	6.88	-119.5
9:19	3.58	200	17.5	673	0.83	6.89	-125.3
9:21	3.58	200	17.5	698	0.73	6.90	-129.8
9:23	3.58	200	17.6	702	0.75	6.90	-132.8
9:25	3.58	200	17.5	707	0.70	6.92	-136.3
Ecology Param	Ecology Parameter Limits (3 Consecutive Readings)		+/- 0.1	+/- 10	+/- 0.05	+/- 0.1	+/- 10
9:25	SAMPLE						
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