

November 12, 2018

Mr. Adam Brandenburg McDonald's USA, LLC 12131 113th Avenue Northeast, Suite 103 Kirkland, Washington 98502

Re: 2018 Third Quarter Groundwater Monitoring Report

Olympia McDonald's 46-0220 715 Plum Street Southeast Olympia, Washington 98501 RGI Project No. 2017-282C Ecology VCP No. SW0074

Dear Mr. Brandenburg:

The Riley Group, Inc. (RGI) is pleased to present this 2018 Third Quarter Groundwater Monitoring Report (2018-Q3 GWM Report) for the Olympia McDonald's (46-0220) located at 715 Plum Street Southeast in Olympia, Washington (herein referred to as the Property). The general location of the Property is depicted on Figure 1. Figure 2 depicts the Property layout with groundwater analytical results and inferred groundwater flow direction.

The scope of work performed during this 2018-Q3 GWM Report is in general accordance with the *Well Installation and Quarterly Groundwater Monitoring Final Work Plan (Work Plan);* prepared for McDonald's USA, LLC; dated May 31, 2018 (Project 2017-282A). The Work Plan was approved by Mr. Panjini Balaraju, the Ecology Site Manager, on May 18, 2018.

McDonald's USA, LLC (hereafter referred to as the Client) retained RGI to perform the groundwater sampling activities documented herein.

The *Groundwater Monitoring Well Installation Report*, prepared by RGI, dated November 12, 2018, will be submitted under separate cover. The report documents well installation and construction, soil lithology, occurrence of groundwater, and other related activities associated with installing groundwater monitoring wells MWA and MWB.

SCOPE OF SERVICES

This scope of work includes sampling the three existing groundwater monitoring wells (MWA, MWB, and MW6D) on the Property as follows:

- Measured depth to static water from well top of casing (TOC) using an electronic water level meter.
- All wells were purged using a peristaltic pump. Purged water was stored in one 25-gallon drum and left on the Property.
- > During well purging, RGI utilized a Horiba U-50 meter with flow-through cell which measured several geochemistry parameters in groundwater.
- ➤ All wells were sampled under low-flow conditions.

- ➤ Groundwater samples were collected in laboratory-supplied sample containers. Sample containers were placed in an ice-chilled cooler and transported to the analytical laboratory under proper chain-of-custody documentation.
- ➤ Prepared this 2018-Q3 GWM Report presenting our findings, observations, conclusions, and recommendations.

REGULATORY ANALYSIS OF SITE CONDITIONS UNDER MTCA

Washington State's hazardous waste cleanup law, the Model Toxics Control Act (70.105D RCW), mandates the necessity for site cleanups to protect human health and the environment. MTCA Cleanup Regulations (173-340 WAC) define the approach for establishing cleanup requirements for individual sites, including the establishment of cleanup standards and selection of cleanup actions.

MTCA Cleanup Regulations provides three options for establishing generic and site-specific cleanup levels for soil and groundwater. Method A cleanup levels have been adopted for specific purposes and are intended to provide conservative cleanup levels for sites undergoing routine site characterization or cleanup actions or those sites with relatively few hazardous substances. Method B and C cleanup levels are set using a site risk assessment, which focus on the use of "reasonable maximum exposure" assumptions based on site-specific characteristics and toxicity of the contaminants of concern.

Groundwater Cleanup Levels

The selected groundwater cleanup levels for the Property are the MTCA Method A Cleanup Levels for Groundwater. RGI's evaluation of groundwater analytical data obtained during previous investigations indicate that these groundwater cleanup levels are sufficient to evaluate whether or not groundwater concentrations of the contaminants concern (COCs) on the Property are in compliance with MTCA regulations.

For this project, the identified COCs all had a corresponding MTCA Method A Cleanup Level (WAC 173-340-720, Table 720-1).

MTCA Method A Cleanup Levels for groundwater, are summarized in Table 1. Groundwater cleanup levels were obtained from the Ecology Cleanup Levels and Risk Calculation (CLARC) database.

2018 THIRD QUARTER GROUNDWATER SAMPLING

Groundwater sampling activities were performed on September 27, 2018, and included sampling wells MWA, MWB, and MW6A.

Prior to groundwater purging or sample collection, the depth to groundwater was measured at all wells from the northernmost point of the top of each well casing using an electronic water level meter. Depth to water measurements for well MW6D was 1.69 feet below well TOC. Depth to water levels for both wells MWA and MWB were 0.0 feet below well TOC. In other words, water elevations were at TOC. Corresponding groundwater elevations for wells located on the Property ranged from 15.81 feet above mean sea level (AMSL) to 16.95 feet AMSL. The TOC elevations, depth to water measurements, and corresponding groundwater elevations are summarized in the attached Table 1. Based on this information, the apparent groundwater flow direction under the Property was to the south-southwest. Based on Emcon's 1992 report, an inferred groundwater flow direction to the south-southeast was reported.



After collection of groundwater level data, wells were purged using a peristaltic pump and dedicated tubing. Measurements of water quality parameters (including temperature, pH, conductivity, dissolved oxygen, oxidation/reduction potential, and/or total dissolved solids) were recorded using a Horiba U-50 with flow through cell. RGI's completed groundwater sampling field forms are included in Appendix A for reference. Well purging continued until water quality parameters had stabilized. At that point, the Horiba U-50 meter and flow through cell was disconnected from the sample tubing and groundwater samples were collected.

The stabilized groundwater pH values ranged from 8.01 to 8.73, which indicate the groundwater is relatively basic. When stabilized, dissolved oxygen values ranged between 1.19 to 1.66 milligrams/liter (mg/L). Oxidation/reduction potential values were negative in all three wells indicating a reducing (non-oxygenated) environment (ranging from -63 to -247 millivolts).

During sample collection, the flow rate of the pump was reduced to less than 100 milliliters per minute (mL/min) in accordance with standard low flow sampling techniques. Groundwater was pumped directly through dedicated tubing into laboratory-supplied containers appropriate for the intended analyses. A total of three groundwater samples were submitted for analyses.

Standard Sampling Protocols

All groundwater samples obtained during this project were collected in accordance with RGI's standard operating and decontamination procedures. Samples were placed in preconditioned, sterilized containers provided by an Ecology accredited analytical laboratory. All reusable equipment was decontaminated between sample locations.

All samples were appropriately labeled and stored in an iced cooler and transported to the analytical laboratory using standard chain-of-custody protocols.

Investigation Derived Waste

Investigation derived waste (IDW) consisted of purge water generated during sampling of wells. All purge water was placed in one 25-gallon steel drum, labeled non-hazardous waste, and temporarily stored with other drums north of the building on the Property. This drum will be utilized to store purge water during future groundwater sampling events.

ANALYTICAL LABORATORY ANALYSES

A total of three groundwater samples were collected during this project and submitted to Friedman and Bruya, Inc. in Seattle, Washington, for one or more of the following analyses:

- Gasoline-range TPH using Ecology Test Method NWTPH-Gx/BTEX (three samples).
- ➤ Diesel- and oil-range TPH using Ecology Test Method NWTPH-Dx without silica gel cleanup (three samples).
- Total lead using EPA method 200.8/6020A (three samples)

Groundwater analytical results are summarized in Table 1 and displayed graphically on Figure 2.

Copies of the analytical laboratory reports and associated sample chain-of-custody forms are included in Appendix B.



Groundwater Analytical Results

Gasoline-range TPH was not detected above the laboratory detection limit of 100 micrograms/liter (μ g/L), in any of the wells. The MTCA Method A Cleanup Level for gasoline-range TPH is 1,000 μ g/L.

Benzene, toluene, ethylbenzene, and xylenes were not detected in any of the wells above the laboratory detection limits of 1 μ g/L, 1 μ g/L, 1 μ g/L, and 3 μ g/L, respectively. These detection limits are well below their respective MTCA Method A Cleanup Levels of 5 μ g/L, 1,000 μ g/L, 700 μ g/L, and 1,000 μ g/L.

Diesel-range TPH was detected above the laboratory detection limit in one of the three wells (MWA). MWA had a diesel-range TPH concentration of 72x μ g/L, which is below the MTCA Method A Cleanup Level for Groundwater of 500 μ g/L. In addition, this sample was flagged "x" by the laboratory chemist as "...not resembling the fuel standard used for quantitation". In other words, the reported diesel-range TPH concentration could be related to naturally occurring biogenic material (associated with the peat or other naturally occurring biogenic material), and/or represents a highly weathered (degraded) petroleum hydrocarbon.

Oil-range TPH was detected in one of the three wells (MWA). Groundwater samples collected from MWA had an oil-range TPH concentration 300 μ g/L, which is below the MTCA Method A Cleanup Level of 500 μ g/L. Oil-range TPH in the other two wells (MWB and MW6D) were not detected above the laboratory detection limit of 300 μ g/L.

Total lead was not detected in any of the wells over the laboratory detection limit of 1 μ g/L, with the exception of monitoring well MW6D. Groundwater samples collected from MW6D had a total lead concentration of 6.19 μ g/L. This concentration is below the MTCA Method A Groundwater Cleanup Level of 15 μ g/L.

CONCLUSIONS AND RECOMMENDATIONS

Based on the data obtained during this 2018 third quarter groundwater monitoring event, RGI concludes the following:

- Inferred groundwater flow direction across the Property was to the south-southwest. This flow direction is similar to that previously reported by Emcon in 1992 (south-southeast).
- Concentrations of all COCs in the wells on the Property during this groundwater sampling event were below the applicable MTCA Method A Groundwater Cleanup Levels.

Based on these findings, RGI recommends the following as outlined in the Ecology Work Plan:

- Continued quarterly groundwater monitoring, for a minimum one year. RGI recommends the next groundwater sampling event be performed in December 2018.
- Submit a copy of this report to the Ecology Southwest Regional Office located in Olympia, Washington. RGI can submit this report to Ecology on your behalf and as requested.

LIMITATIONS

This report is the property of RGI, McDonald's USA, LLC, and their authorized representatives or affiliates and was prepared in a manner consistent with the level of skill and care ordinarily exercised by members of the profession currently practicing in the same locality and under similar conditions.

This report is intended for specific application to the Olympia McDonald's (46-0220) property located at 715 Plum Street in Olympia, Washington. No other warranty, expressed or implied, is made.



The analyses and recommendations presented in this report are based upon data obtained from our review of available information at the time of preparing this report.

Conditional changes may occur through time by natural or human-made process on this or adjacent properties.

Additional changes may occur in legislative standards, which may or may not be applicable to this report. These changes, beyond RGI's control, may render this report invalid, partially or wholly. If variations appear evident, RGI should be requested to reevaluate the recommendations in this report.

Sincerely,

THE RILEY GROUP, INC.

Tait Russell, GIT Staff Geologist

Stafford Larsen
Project Geologist

Paul D. Riley, LG, LHG

Principal

Attachments

Figure 1, Property Vicinity Map

Figure 2, Property Representation with Groundwater Analytical Results and Apparent

Groundwater Flow Direction

Table 1, Summary of Groundwater Analytical Laboratory Results

Appendix A, Groundwater Field Sampling Forms

Appendix B, Analytical Laboratory Reports and Chains of Custody

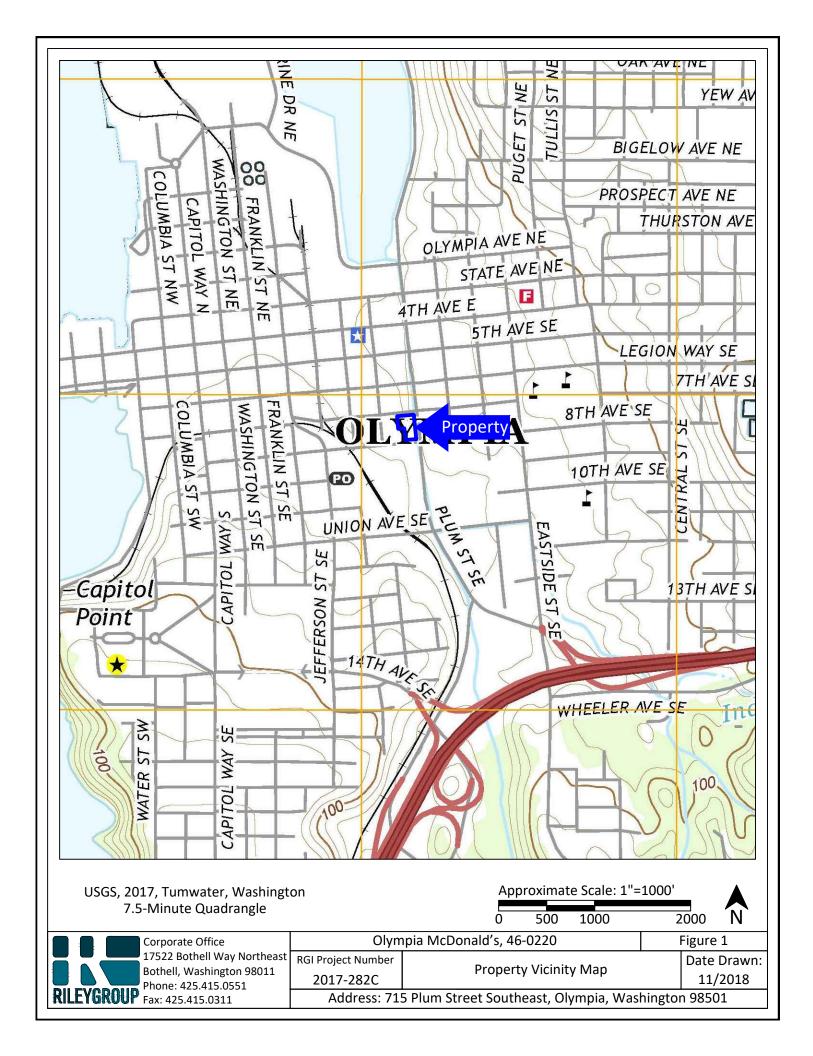
Distribution

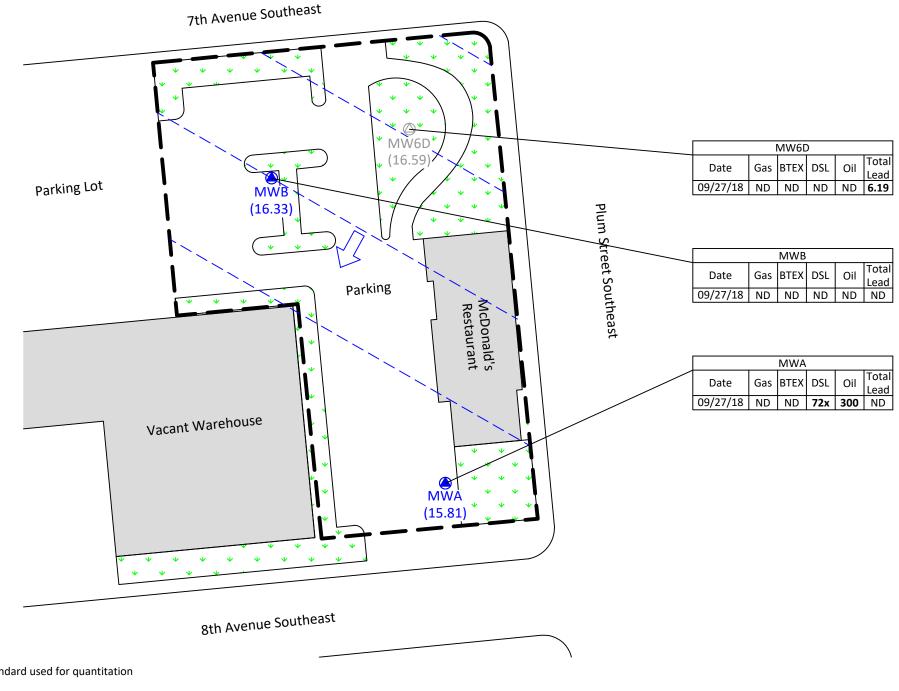
Mr. Adam Brandenburg, McDonald's USA, LLC (electronic PDF)

Mr. Panjini Balaraju, Washington State Department of Ecology Southwest Region (two

bound copies and one electronic PDF)









= Groundwater analytical results in ug/L;

Gas = Gasoline total petroleum hydrocarbons BTEX = Benzene, toluene, ethylbenzene, xylenes DSL/Oil = Diesel/oil total petroleum hydrocarbons ND = Not detected above laboratory detection limits

x = The sample chromatographic pattern does not resemble the fuel standard used for quantitation Bold results indicate concentrations above laboratory detection limits

Bold and yellow highlighted results (if any) indicate concentrations exceed MTCA Method A Groundwater cleanup levels

Approximate Scale: 1"=50' 100 Olympia McDonald's, 46-0220 Figure 2

N

11/2018

= Apparent groundwater flow direction based on 09/27/18 measurements = Groundwater elevation (based on Nav88 data) measured on 09/27/18.

(15.81)

= Monitoring well location by RGI, 09/20/18

= Monitoring well location by EMCON Northwest, Inc., 12/21/91

= Property boundary



Corporate Office Bothell, Washington 98011

RILEYGROUP Phone: 425.415.0551 Fax: 425.415.0311

2017-282C

17522 Bothell Way Northeast RGI Project Number Property Representation with Groundwater Date Drawn: Analytical Results

Address: 715 Plum Street Southeast, Olympia, Washington 98501

Table 1. Summary of Groundwater Sample Analytical Laboratory Results

Olympia McDonald's, 46-0220

715 Plum Street Southeast, Olympia, Washington 98501

The Riley Group, Inc. Project No. 2017-282C

Sample	Sample	ple TOC Depth to Groundwater		Gasoline BTI		EX		Diesel	0:1 70.1	Total		
Number	Date	Elevation	Water (bgs)		В	Т	E	х	TPH	Oil TPH	Lead	
MWA :	MWA Screened Interval 20-10 ft bgs, Total boring depth 20 ft bgs											
MWA	09/27/18	15.81	0.00	15.81	ND<100	ND<1	ND<1	ND<1	ND<3	72 x	300	ND<1
MWB Screened Interval 20-12 ft bgs, Total boring depth 20 ft bgs												
MWB	09/27/18	16.33	0.00	16.33	ND<100	ND<1	ND<1	ND<1	ND<3	ND<50	ND<250	ND<1
MW6D	Screened In	iterval 20-15	ft bgs, Total	boring depth 20	Oft bgs							
MW6D	09/27/18	18.64	1.69	16.95	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	6.19
MTC	MTCA Method A Cleanup Levels for Ground Water				800/1,000 ¹	5	1,000	700	1,000	500	500	15

Notes:

Samples collected by RGI field staff using a peristaltic pump under low-flow conditions.

Unless otherwise noted, all analytical results are given in micrograms per liter (ug/L), equivalent to parts per billion (ppb).

TOC = Top of casing elevation in feet

Gasoline TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Gx.

BTEX (benzene, toluene, ethylbenzene, and xylenes) determined using EPA Test Method 8021B.

Diesel and Oil TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Dx without silica gel cleanup.

Total lead determined using EPA Method 200.8.

ND = Not detected above the noted analytical detection limit.

---- = Not analyzed or not applicable.

x =The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A Cleanup Levels for Ground Water (WAC 173-340-900, Table 720-1).

Bold results indicate concentrations (if any) above laboratory detection limits.

Bold and yellow highlighted results indicate concentrations (if any) that exceed MTCA Method A or B Cleanup Levels for Ground Water.

 $^{^{1}}$ The higher cleanup level is applicable if no benzene is detected in groundwater.

The Riley Group, Inc.

		Gr	ound	lwate	r Sa	mpli	ing l	nfori	matior	1			
Well No.	./Location	: MWA			Project	No: 201	7-282C	Samplin	Sampling Date: 09/27/18				
Depth to W	Vater:	() ft	Time:	Time: 12:39-12:58			Water Vol	Water Volume In Casing: 3.05 gallons				
Depth to P	roduct:												
Total Dept	h:	19	9.09	Purged Time	e:	0.	:19	Volume P	urged:	1.25 gal	lons		
Purging Me	ethod:	Peri	-Pump	Purge Volume Measurement Method			iod:		Graduat	ed Bucket			
Project Loc	cation:			Paran	neter	Monito	oring	Sampled I	Ву:	TR			
- -	Cumulative	рН	COND	TEMP	DO	TURB	ORP	SAL	TDS		0.1		
Time	Volume	SU	mS/cm	Degree C	mg/L	NTU	mV	%	g/L	Appearance	Odor		
	0.1			Р	urged B	Before Ho	riba			Very Silty	Yes		
12:43	0.1	9.13	0.309	16.46	9.57	>1000	-293		0.188	Silty	Yes		
12:46	0.25	8.82	0.260	16.41	2.14		-271		0.171	No Sheen	Yes		
12:49	0.5	8.76	0.247	16.98	2.00		-254		0.160	No Sheen	Yes		
12:52	0.75	8.75	0.245	17.03	1.81		-244		0.159	No Sheen	Yes		
12:55	1.0	8.74	0.243	17.03	1.74		-243		0.158	No Sheen	Yes		
12:58	1.25	8.73	0.242	17.13	1.66		-247		0.157	No Sheen	Yes		
Sampling I	Methods:			9	Samp	le Data	1	Waste Co	ntainer:				
Field Sample No. Sample Container			Time	Samp	le Depth	Matrix	к Туре	Sample Type	Preserve	d By			
Chain of C	ustody (yes/n	0):				Duplicate S	Sample Nun	nbers:					
	=	Lab Name	e :				Date Sent	to Lab:					
Analy	tical Lab	Lab Addre	ess:				Shipment	t Method:					
		Lab Name	e :				Date Sent	ent to Lab:					
Analytic	cal Lab/QC	Lab Addre	ess:				Shipment	Method:					
		Name(s):											
S	plit	Organizat	ion(s):										
			Matrix	Types					Samı	ole Types			
AA ar	mbient air	GW gro	oundwater	SD sed	iment	SW surf	ace water	CS cor	mposite sample	FB field bl	ank		
BM build	ding material	NS near	-surface soil	SL s	oil	TI t	issue	ER equ	uipment rinsate	FD field dup	olicate		
	bris/rubble Comments:	SB sub	surface soil	SU slu	ıdge	WR	water	ES envire	onmental sample	TB trip bla	ank		
Recorder:							Date:						
Checker:							Date:						

The Riley Group, Inc.

		Gr	ound	wate	r Sa	ımpli	ing lı	nforr	matior	1		
Well No.	./Location	: MWB			Project	No: 201	7-282C	Sampling Date: 09/27/18				
Depth to W	/ater:	() ft	Time: 13:26-13:42			Water Volume In Casing: 3.09 gallons					
Depth to P	roduct:											
Total Dept	h:	19	9.27	Purged Time: 0:			16	Volume P	urged:	1.44 gallons		
Purging Me	ethod:	Peri-	-Pump	Purge Volun	ne Measur	rement Meth	iod:		Graduat	ed Bucket		
Project Loc	cation:			Parar	neter	Monito	oring	Sampled I	Ву:	TR		
Time	Cumulative	рН	COND	TEMP	DO	TURB	ORP	SAL	TDS	Appearance	Odor	
Tille	Volume	SU	mS/cm	Degree C	mg/L	NTU	mV	%	g/L	Арреагапое	Odoi	
	0.05				Befor	re Horiba		_		Very Silty	Yes	
13:27	0.05	8.86	0.189	18.49	5.82	497	-98		0.122	No Sheen	No	
13:30	0.25	8.12	0.189	16.78	2.34	461	-94		0.123	No Sheen	No	
13:33	0.5	8.13	0.189	16.52	1.96	257	-99		0.123	No Sheen	No	
13:36	0.75	8.15	0.189	16.43	1.72	198	-102		0.123	No Sheen	No	
13:39	1.0	8.13	0.189	16.38	1.56	140	-103		0.123	No Sheen	No	
13:42	1.25	8.11	0.189	16.32	1.52	148	-103		0.123	No Sheen	No	
Sampling I	Methods:	•			Samp	le Data	1	Waste Co	ntainer			
Field Sample No. Sample Container			Container	Time		le Depth	Matrix	Туре	Sample Type	Preserve	d By	
	•					•			, ,,			
Chain of C	ustodu (vos/n	٥)،				Dunlingto (Cample Num	ab ara:				
Chain of C	ustody (yes/n						Sample Num					
Δnaly	tical Lab	Lab Name	e :	Date Sent to Lab:								
7 (1) (1)	tiodi Lab	Lab Addre	ess:	Shipmer								
A 1, -4: -	-11 -h/00	Lab Name	e :				Date Sent	to Lab:				
Analytic	cal Lab/QC	Lab Addre	ess:				Shipment I	Method:				
		Name(s):										
S	plit	Organizat	ion(s):									
			Matrix	Types					Samp	ole Types		
AA ar	mbient air	GW gro	oundwater	SD sed	iment	SW surf	ace water	CS con	nposite sample	FB field bla	ank	
	ling material		-surface soil	SL s		1	issue		uipment rinsate	FD field dup		
	bris/rubble Comments:	SB sub	surface soil	SU slu	idge	WR	water	ES enviro	onmental sample	TB trip bla	ank	
Recorder:							Date:					
Checker:							Date:					

The Riley Group, Inc.

		Gr	ound	lwate	r Sa	mpli	ing l	nforr	matior	1		
Well No.	./Location	: MW6D)		Project	No: 201	7-282C	Sampling Date: 09/27/18				
Depth to W	Vater:	1.0	69 ft	Time:	Time: 14:06-14:18			Water Vol	ume In Casing:	2.44 gal	lons	
Depth to P	roduct:									<u> </u>		
Total Deptl	h:	10	6.95	Purged Time	e:	0	:12	Volume Pu	urged:	0.9 gall	ons	
Purging Me	ethod:	Peri-	-Pump	Purge Volume Measurement Method:			nod:		Graduat	ted Bucket		
Project Loc	cation:		-	Paran	neter	Monito	oring	Sampled E	Sampled By: TR			
	Cumulative	рН	COND	TEMP	DO	TURB	ORP	SAL	TDS	l .		
Time	Volume	SU	mS/cm	Degree C	mg/L	NTU	mV	%	g/L	Appearance	Odor	
14:09	0.0	8.62	0.169	19.39	1.85	262	-54		0.110	No Sheen	No	
14:12	0.25	8.05	0.172	17.54	1.19	259	-56		0.112	No Sheen	No	
14:15	0.5	8.03	0.172	17.22	1.20	197	-63		0.112	No Sheen	No	
14:18	0.75	8.01	0.172	17.01	1.19	159	-63		0.111	No Sheen	No	
							†					
Sampling N	Methods:			Sample Data			Waste Co	ntainer:				
Field Sample No. Sample Container			Time		e Depth	1	х Туре	Sample Type	Preserve	d By		
Field 3	ample No.	Sample	Containe	Time	Sampi	е Бериі	iviatii	х туре	Sample Type	Fleseive	а Бу	
Chain of C	sustody (yes/no	0):				Duplicate :	Sample Nur					
A = =		Lab Name) :				Date Sent	to Lab:				
Analy	tical Lab	Lab Addre	ess:				Shipment	Method:				
		Lab Name	: :				Date Sent	to Lab:				
Analytic	cal Lab/QC	Lab Addre	ess:				Shipment	Method:				
		Name(s):										
S	plit	Organizat	ion(s):									
			Matrix	Types					Sam	ole Types		
AA ar	mbient air	GW gro	oundwater	SD sed	iment	SW sur	face water	CS con	nposite sample	FB field bl	ank	
BM build	ding material	NS near-	-surface soil	SL s	oil	TI t	tissue	ER equ	ipment rinsate	FD field dup	olicate	
	bris/rubble Comments:	SB sub	surface soil	SU slu	ıdge	WR	water	ES enviro	onmental sample	TB trip bl	ank	
Recorder:							Date:					
Checker:							Date:					

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

October 8, 2018

Stafford Larsen, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell. WA 98011

Dear Mr Larsen:

Included are the results from the testing of material submitted on September 28, 2018 from the Olympia McDonald's 2017-202C, F&BI 809518 project. There are 11 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures c: Tait Russell TRG1008R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on September 28, 2018 by Friedman & Bruya, Inc. from the The Riley Group Olympia McDonald's 2017-202C, F&BI 809518 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	The Riley Group
809518 -01	MWA
809518 -02	MWB
809518 -03	MW6D

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 09/28/18

Project: Olympia McDonald's 2017-202C, F&BI 809518

Date Extracted: 10/04/18 Date Analyzed: 10/04/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (% Recovery) (Limit 52-124)
MWA 809518-01	<1	<1	<1	<3	<100	79
MWB 809518-02	<1	<1	<1	<3	<100	84
MW6D 809518-03	<1	<1	<1	<3	<100	92
Method Blank	<1	<1	<1	<3	<100	82

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 09/28/18

Project: Olympia McDonald's 2017-202C, F&BI 809518

Date Extracted: 10/02/18 Date Analyzed: 10/02/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	Motor Oil Range (C ₂₅ -C ₃₆)	Surrogate (% Recovery) (Limit 51-134)
MWA 809518-01	72 x	300	90
MWB 809518-02	< 50	<250	92
MW6D 809518-03 1/1.2	<60	<300	88
Method Blank 08-2206 MB	<50	<250	85

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID: MWA Client: The Riley Group

Date Received: 09/28/18 Project: Olympia McDonald's 2017-202C

 Date Extracted:
 10/01/18
 Lab ID:
 809518-01

 Date Analyzed:
 10/02/18
 Data File:
 809518-01.208

 Matrix:
 Water
 Instrument:
 ICPMS2

Units: ug/L (ppb) Operator: SP

Concentration

Analyte: ug/L (ppb)

Lead <1

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID: MWB Client: The Riley Group

Date Received: 09/28/18 Project: Olympia McDonald's 2017-202C

 Date Extracted:
 10/01/18
 Lab ID:
 809518-02

 Date Analyzed:
 10/02/18
 Data File:
 809518-02.209

 Matrix:
 Water
 Instrument:
 ICPMS2

Units: ug/L (ppb) Operator: SP

Concentration ug/L (ppb)

Lead <1

Analyte:

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID: MW6D Client: The Riley Group

Date Received: 09/28/18 Project: Olympia McDonald's 2017-202C

 Date Extracted:
 10/01/18
 Lab ID:
 809518-03

 Date Analyzed:
 10/02/18
 Data File:
 809518-03.210

 Matrix:
 Water
 Instrument:
 ICPMS2

Units: ug/L (ppb) Operator: SP

Analyte: Concentration ug/L (ppb)

Lead 6.19

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID: Method Blank Client: The Riley Group

Date Received: NA Project: Olympia McDonald's 2017-202C

Date Extracted:10/01/18Lab ID:I8-653 mbDate Analyzed:10/01/18Data File:I8-653 mb.089Matrix:WaterInstrument:ICPMS2

Units: ug/L (ppb) Operator: SP

Concentration

Analyte: ug/L (ppb)

Lead <1

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 09/28/18

Project: Olympia McDonald's 2017-202C, F&BI 809518

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 809518-02 (Duplicate)

	Reporting	Sample	Duplicate	RPD
Analyte	Units	Result	Result	(Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	<1	<1	nm
Xylenes	ug/L (ppb)	<3	<3	nm
Gasoline	ug/L (ppb)	<100	<100	nm

Laboratory Code: Laboratory Control Sample

		Percent	
Reporting	Spike	Recovery	Acceptance
Units	Level	LCS	Criteria
ug/L (ppb)	50	107	65-118
ug/L (ppb)	50	111	72-122
ug/L (ppb)	50	118	73-126
ug/L (ppb)	150	112	74-118
ug/L (ppb)	1,000	111	69-134
	Units ug/L (ppb) ug/L (ppb) ug/L (ppb) ug/L (ppb)	Units Level ug/L (ppb) 50 ug/L (ppb) 50 ug/L (ppb) 50 ug/L (ppb) 150	Reporting Units Spike Level Recovery LCS ug/L (ppb) 50 107 ug/L (ppb) 50 111 ug/L (ppb) 50 118 ug/L (ppb) 150 112

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 09/28/18

Project: Olympia McDonald's 2017-202C, F&BI 809518

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

-	-	_	Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Diesel Extended	ug/L (ppb)	2,500	80	84	58-134	5

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 09/28/18

Project: Olympia McDonald's 2017-202C, F&BI 809518

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL METALS USING EPA METHOD 200.8

Laboratory Code: 809537-01 (Matrix Spike)

				Percent	Percent		
	Reporting	Spike	Sample	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	Result	MS	MSD	Criteria	(Limit 20)
Lead	ug/L (ppb)	10	<1	92	90	70-130	2

Laboratory Code: Laboratory Control Sample

		Percent							
	Reporting	Spike	Recovery	Acceptance					
Analyte	Units	Level	LCS	Criteria					
Lead	ug/L (nph)	10	103	85-115					

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

6 7510		;	SAMPLE	CHAIN	of C	UST	гоі	ΟY		ME		59-1	28-18	s co	04/1	AI4/UW	2		
Report To Stator Larsen				SAMPLERS (signature)						/					TYRNAROUND TIME Standard Turnaround				
Company Collins Company Collins Company Collins Collin			PROJECT NAME Olympia McDonalds Alexander Services					PO# 2617-282C				1 47	Rush charges authorized by:						
			REMAR	REMARKS				710	INVOICE TO					SAMPLE DISPOSAL Dispose after 30 days					
			n exite	u: trusselle riley-group, com									☐ Archive Samples ☐ Other						
							ANALYSES REQUES) 	\neg						
Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	TPH-HCID	TPH-Diesel	TPH-Gasoline	WIEX by 8021B VOCs by 8260C	SVOCs by 8270D	PAHs 8270D SIM	Total Lear				Note	es		
muA	61 A-E	9/27	1300	water	5		×	*				X							
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