U.S. OIL & REFINING CO. 3001 Marshall Avenue • Tacoma, WA 98421 Post Office Box 2255 • Tacoma, WA 98401 (206) 383-1651 • TWX: 9104412682

JUL 1 July 14, 1998

Department of Heobsey

Industrial Continu

Mr. Paul Skyllingstad Washington Department of Ecology Industrial Section P.O. Box 47600 Olympia, WA 98504-7600

Subject:

Excavation and Confirmation Sampling on Port of Tacoma Property Adjacent to

U.S. Oil's Pipelines and the Port of Tacoma Road Right-of-Way

Dear Mr. Skyllingstad,

The enclosed report, which was prepared by Dalton, Olmsted & Fuglevand, Inc., Environmental Consultants, summarizes soil excavation observations including confirming soil sampling and analytical results for the Port of Tacoma property adjacent to U.S. Oil's Port of Tacoma Road pipeline crossing. The purpose of this remediation was to remove an area containing elevated concentrations of petroleum hydrocarbons from Port of Tacoma property currently being developed as a Hyundai Terminal. Excavation and sampling activities commenced during the week of March 16, 1998 and resulted in approximately 300 yards of soil being removed and transported to U.S. Oil's containment cell located at the refinery. The excavation was subsequently backfilled and compacted to the level of the surrounding ground surface using clean imported pit-run sand and gravel. Confirmation sampling results indicated soil concentrations of residual petroleum hydrocarbons were near or below method reporting limits.

Please contact me at (253) 383-1651 if you have any additional questions.

Sincerely,

U.S. OIL & REFINING CO.

Ty J. Gaub

Environmental Manager

Enclosure

cc: AJC

GayLee B. Kilpatrick, Washington Department of Ecology

Frank Davidson, Port of Tacoma

j:/users/tjg/word60/tjg98032.doc

Circle:

# Dalton, Olmsted & Fuglevand, Inc. Environmental Consultants

11711 Northcreek Parkway S., Suite 101 • Bothell, Washington 98011 Telephone (425) 486-7905 (FAX 486-7651)

June 29, 1998

Ty Gaub U.S. Oil & Refining Co. 3001 Marshall Avenue P.O. Box 2255 Tacoma, WA 98401

Re: Excavation and Confirmation Sampling on Port of Tacoma Property Adjacent to U.S. Oil & Refining Pipelines and Port of Tacoma Road Right of Way

Dear Ty:

This letter summarizes our observations of soil excavation and the results of confirmation soil sampling and analyses on Port of Tacoma property immediately northeast of U.S. Oil & Refining pipelines along Port of Tacoma Road. The purpose of the excavation and soil removal was to remediate an area of elevated petroleum compound concentrations in soil on Port of Tacoma property indicated by previous sampling [Dalton, Olmsted & Fuglevand, Inc.(DOF), 1997 - see references].

# BACKGROUND

Geologic and Ground-Water Conditions Based on soil probes, test pits, roadway pipeline repair excavations, and nearby previously drilled borings (MW-USO-5S, and MW-USO-2S, Figure 1), the near-surface soils in the area consist of a dredged fill sand, on the order of seven to eight feet thick, overlying organic silt and clay deposits comprising a regional aquitard. The aquitard is generally eight to eleven feet thick, based on deeper borings drilled in the area. The aquitard separates the shallow ground-water zone from the lower ground-water zone. The upper zone is not influenced by tides whereas the lower ground-water zone is brackish and is influenced by the tides. Shallow-zone ground-water flow directions, based on previous work by U.S. Oil in the area, are toward the northeast (DOF, 1996).

The depth to ground water in the area during soil probing (January 1997) was estimated to be on the order of two to three feet below the ground surface, based on observed water and/or wet soil in the sampling device. Based on water levels measured in wells MW-USO-2S and -5S, the depth to water in the area ranges from about two feet or less up to five feet from the ground surface, depending on the season. During the test pit excavations made in July 1997, the water level was at a depth of about four feet from ground surface.

<u>Previous Soil Sampling and Analysis</u>. On January 23, 1997, a series of eleven shallow soil probes were advanced by Holt Drilling of Puyallup on both sides of Port of Tacoma Road and

# Dalton, Olmsted & Fuglevand, Inc.

Ty Gaub - U.S. Oil & Refining Co. June 29, 1998 Page 2

on either side of the pipeline corridor in the locations shown on Figure 1. Based on the results of this work, elevated petroleum hydrocarbons compounds were found over a limited area on the Port of Tacoma Road right of way adjacent to the Port of Tacoma property.

On July 10, 1997, six test pits were excavated on the Port of Tacoma property adjacent to the U. S. Oil pipeline easement in the locations shown on Figure 2. The purpose of the test pits was to determine the northeastward extent of petroleum contamination found in soil probe P-9E, Figure 1, and in the Port of Tacoma Road excavations for water pipeline repairs made by the City of Tacoma Water Department on June 10 and 11, 1997. Soil samples were analyzed for WTPH-G and WTPH-D (extended). These results are summarized on Table 1.

The analyses indicated that gasoline-range and associated BTEX compounds were not detected above method reporting limits in any of the samples from the six test pits. WTPH-D (extended analyses of samples from the six test pits indicated that samples from five the of the six test pits were either not detected above method reporting limits or were near or below total petroleum hydrocarbon (TPH) levels of 200 mg/kg. In one sample from test pit, TP-1, TP-1 (0-4'), a diesel-range petroleum hydrocarbon concentration of 1050 mg/kg and a heavy oil-range concentration of 578 mg/kg was obtained. In an adjacent test pit, TP-3, a diesel-range concentration of in sample TP-3 (0-4'), 112 mg/kg and a heavy oil concentration of 93 mg/kg was obtained. These results suggested that the extent of elevated residual petroleum hydrocarbons in soil on the Port of Tacoma property in this area was limited.

## SOIL EXCAVATION AND CONFIRMATION SAMPLING

On March 16, 1998, S& J Excavating was mobilized to the site area. Based on initial excavations near the previous test pit TP-1, ground water was found at about 2.5 feet below the ground surface with a zone of elevated residual petroleum hydrocarbons visually noted from about 3 to 5 feet below the ground surface. Terry Olmsted of DOF observed the excavation process and test pits, and obtained the confirmation soil samples.

Since ground water was encountered above the zone of visually impacted soils, in order to define the lateral extent of the petroleum hydrocarbon impacted soils, a series of test pits were excavated to a depth of 5 feet and visually observed for oily soil, odor, or sheen on the water surface. When a test pit was excavated where no visual indications of petroleum were observed, a confirmation sample was obtained from the zone from 3 to 5 feet. Test pits designated as C1 through C8, Figure 2, met the visual screening criteria and defined the extent of the area to be excavated.

A clean stainless steel spoon was used to collect each sample from the excavation wall over the depth interval noted on Table 1. Each sample was placed in a laboratory supplied container, labeled, and placed in a chilled cooler with ice. Standard chain of custody procedures were used.

### Dalton, Olmsted & Fuglevand, Inc.

Ty Gaub - U.S. Oil & Refining Co. June 29, 1998 Page 3

The defined area was then excavated to a depth of approximately 5 feet and the soils were transported off site by S&J excavating. Approximately 300 cubic yards of soil were removed and transported to the U. S. Oil containment cell located at the refinery. The excavation was subsequently backfilled and compacted (using a vibratory plate compactor attached to the backhoe) to the level of the surrounding ground surface with clean imported pit-run sand and gravel.

# CONFIRMATION SAMPLING RESULTS

Chromatograms from previous analyses of soil samples from test pits TP-1 through -6, Figure 2, indicated a diesel-range product. No gasoline-range hydrocarbons were detected in any of the soil samples collected on the Port of Tacoma property during the previous sampling and analysis events. For this reason, the confirmation soil samples were analyzed for diesel-range hydrocarbons by North Creek Analytical, Inc., using Washington State Method WTPH-D(extended). Acid wash/silica gel cleanup procedures were used to prepare samples for WTPH-D(extended) analyses to minimize the possibility of biogenic interferences. Results of the soil analyses are summarized on Table 1, and detailed laboratory data sheets are provided in Attachment A.

Analysis of samples from each of the confirmation sampling locations (C1 through C8, Figure 2) indicated soil concentrations of residual petroleum hydrocarbons near or below the method reporting limits of 10 mg/kg for diesel-range (C-12 to C-24) and 25 mg/kg for heavy-oil range (C-24 to C-40), with the highest concentration at 39 mg/kg (C-12 to C-24) well below the Washington State Model Toxics Control Act (MTCA) Method A cleanup level of 200 mg/kg. The excavation as described above, the excavation of soils was extended to each of the confirmation sampling locations as indicated on Figure 2.

# REFERENCES

Dalton, Olmsted & Fuglevand, Inc. (DOF), 1997, Characterization of Soil Quality Conditions, U.S. Oil & Refining Pipelines, Port of Tacoma Road & Adjacent Port of Tacoma Property, letter report to Ty Gaub, U. S Oil & Refining Co., October 1997.

DOF, 1996, Post Remediation Ground-Water Sampling Results, November 1993 to April 1996, N.E. Portion of Cascade Timber Log Sort Yard No. 3, Port of Tacoma, Washington," report to U. S. Oil and Refining dated September 1996

# Dalton, Olmsted & Fuglevand, Inc.

Ty Gaub - U.S. Oil & Refining Co. June 29, 1998 Page 4

# Closing

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement U.S. Oil & Refining Co. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for U.S. Oil & Refining Co. for the purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

Sincerely,

Dalton, Olmsted & Fugleyand, Inc.

Terry L. Olmsted

Sr. Consulting Geologist

Attachments:

Table 1. Summary of Test Pit and Confirmation Soil Samples and Analytical

Results

Figure 1. Site Location Map

Figure 2. Excavation Area and Confirmation Sampling Locations

ATTACHMENT A - NORTH CREEK ANALYTICAL DATA SHEETS

# ATTACHMENT A NORTH CREEK ANALYTICAL LABORATORY DATA SHEETS

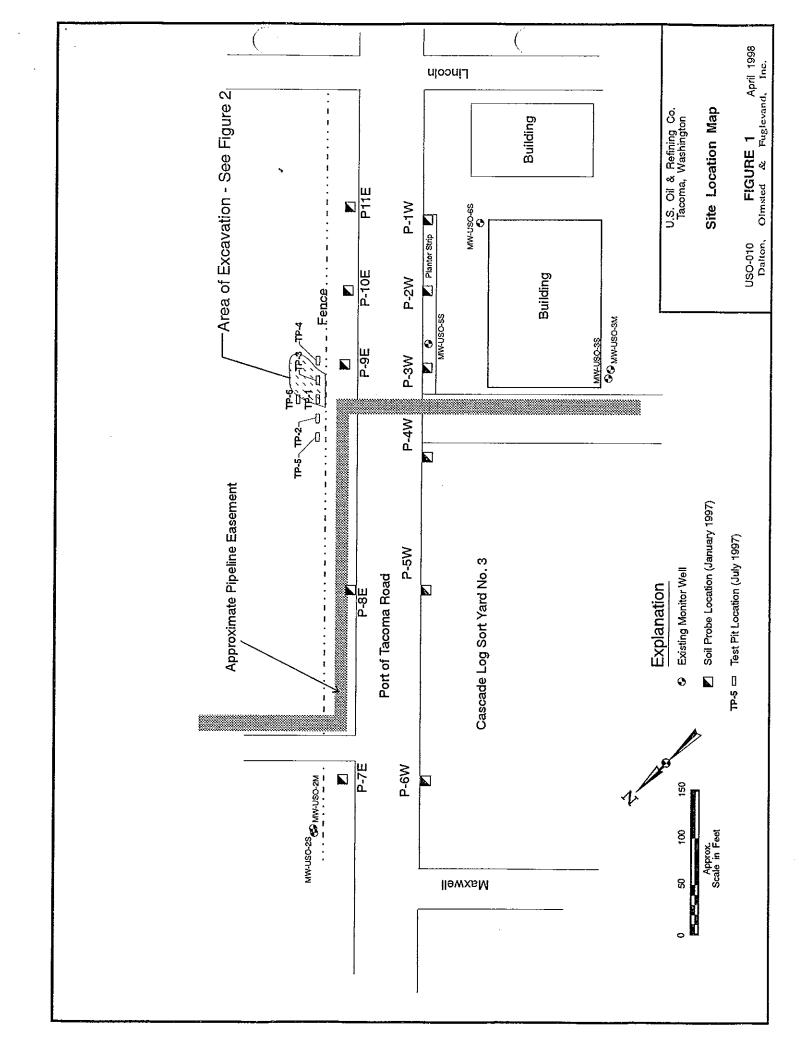
TABLE 1. SUMMARY OF TEST PIT AND CONFIRMATION SOIL SAMPLES AND ANALYTICAL RESULTS

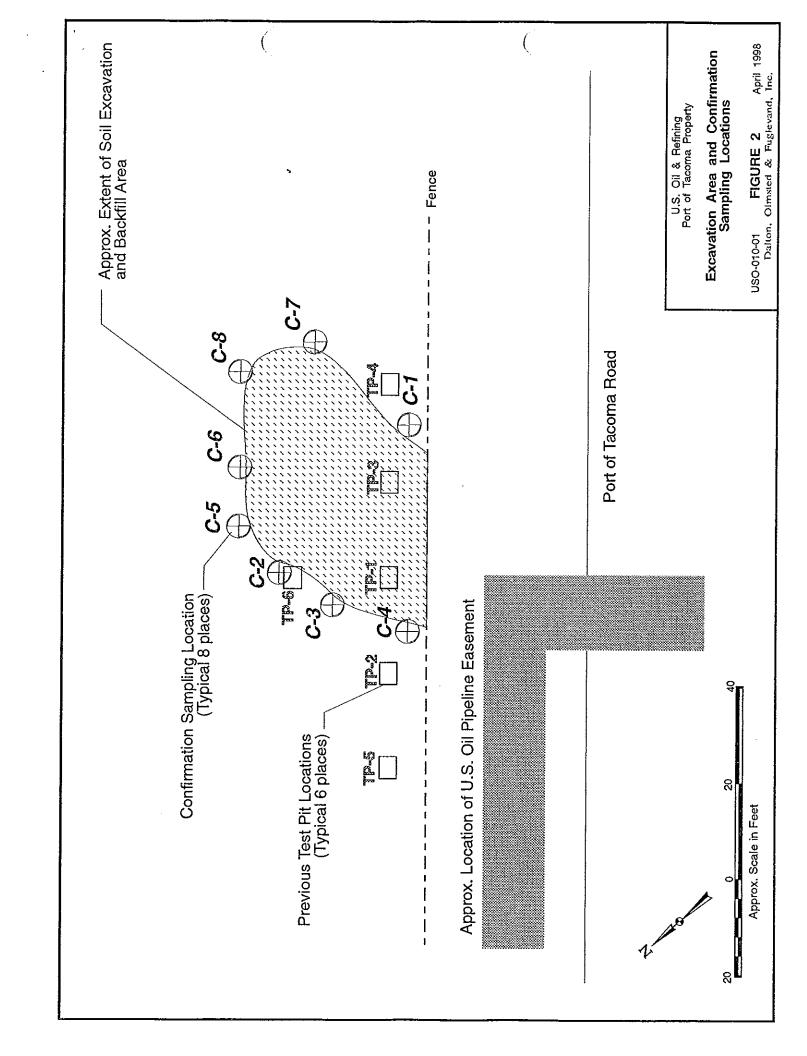
Port of Tacoma Property, Tacoma, Washington

	us		<b>율</b>	Γ	Τ						/	H							_
coma, vvasimigrom	RangeHydrocarbo	(mg/kg)	Heavy Oil (C24-C40)	578	45	39	93	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	1
cital recommendation account washington	Diesel and Heavy Oil RangeHydrocarbons	(WTPH-DX)	Diesel (C-12-24)	1050	47	37	112	<10	<10	<10	13	<10	<10	12	<10	<10	39	<10	- Part
5			Xylenes	<0.10	<0.10	<0.10	<0.10 □	<0.10	\$0.10	<0.10	ΨN	AN AN	AN AN	¥	¥	AN	AN AN	Ą	
	Gasoline-Range Hydrocarbons and BTEX	(W1PH-G & EPA 8020A) (mg/kg)	Ethylbenzene	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	NA	ΑN	ΑN	ΑΝ	ΑN	AN	ΑN	A
	ydrocarbo	PA 8020A)	Toluene	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	≨	≨	¥	¥	ž	¥	¥	≨	
	e-Range F	IPH-G & E	Benzene	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	¥	ž	¥	¥	¥	¥	ž	ž	
	Gasolin		Gasoline(C-7-C12) Benzene Toluene Ethylbenzene	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	AN	ΑN	NA	NA	NA	NA	AN	AA	
	Observed	Caor - Sheen		Mod - None	Mod-Light	None - None	None - None	None - None	None - None	None - None	None - None	None - None	None - None	None - None					
F	SOF TYBE	_ _ _		SAND	SAND	SAND	SAND	SAND	SAND	SAND									
	Date IIIIe			7/10/97 082 SAND	0825	0840	0060	0915	0830	0945	3/16/98 091 SAND	0940	0935	0925	0955	1010	1025	1040	
10-10-14	Spi Depth (Ft.)		From - To	04	4-5	0-4	0-4	0-4	0-4	0-3.5	3-5	3-5	3-5	3-5	3-5	3-5	3-5	3-5	
11110	opi.No.			TP-1(0-4')	TP-1(4-5')	TP-2(0-4')	TP-3(0-4")	TP-4(0-4")	TP-5(0-4')	TP-6(0-3.5")	ပ	22	ຮ	75	cs	93	95	83	
TEST DIT	- C2	<u>.</u>				TP-2	7P-3	7P-4	TP-5	7.P-6	5	C-5	£5	7,	55	C-6	C-7	8-7 2-7	

NA = Not Analyzed

SOLQUAL, XLS





# ATTACHMENT A NORTH CREEK ANALYTICAL LABORATORY DATA SHEETS



BOTHELL \* (425) 481-9200 \* FAX 485-2992 SPOKANE \* (509) 924-9200 \* FAX 924-9290

PORTLAND = (503) 906-9200 = FAX 906-9210

Dalton, Olmsted and Fuglevand 11711 Northcreek Pkwy S, Ste # D101 Project: U.S. Oil - Port of Tacoma

Sampled: 3/16/98

Bothell, WA 98011

Project Number: USO-008

Received: 3/17/98

Project Manager: Terry Olmsted

Reported: 3/23/98 09:45

# ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
C1	B803364-01	Soil	3/16/98
C2	B803364-02	Soil	3/16/98
C3	B803364-03	Soil	3/16/98
C4	B803364-04	Soil	3/16/98
C5	B803364-05	Soil	3/16/98
C6	B803364-06	Soil	3/16/98
C7	B803364-07	Soil	3/16/98
C8	B803364-08	Soil	3/16/98

North Creek Analytical, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document.

This analytical report must be reproduced in its entirety.

Matthew Essig, Project Manager



BOTHELL \* (425) 481-9200 \* FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 906-9200 = FAX 906-9210

Dalton, Olmsted and Fugleyand 11711 Northcreek Pkwy S, Ste # D101

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Sampled: 3/16/98

Bothell, WA 98011

Project Number: USO-008

Project Manager: Terry Olmsted

Received: 3/17/98 Reported: 3/23/98 09:45

# Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) with Silica Gel Clean-up North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting	· · · · · · · · · · · · · · · · · ·		<del></del>
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
<u>C1</u>			B8033	6.1.01			Soil	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98	04-01	10.0	12.9	mg/kg dry	
Heavy Oil Range Hydrocarbons	11	3/10/30 #	3/20/90 H		25.0	ND	mg/kg dry	
Surrogate: 2-FBP	"	"	"	50.0-150	23.0	77.0	%	
<u>C2</u>			<u>B8033</u>	<u>64-02</u>			Soil	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	11	n	11		25.0	ND	II .	
Surrogate: 2-FBP	н	н	H	50.0-150		78.7	%	
<u>C3</u>			B8033	64-03			Soil	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	n	n	n		25.0	ND	10	
Surrogate: 2-FBP	II	n	"	50.0-150		82.7	%	
<u>C4</u>			B80336	<u>64-04</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	12.0	mg/kg dry	
Heavy Oil Range Hydrocarbons	11	н	11		25.0	ND	Ħ	
Surrogate: 2-FBP	"	#	ti .	50.0-150	•	79.0	%	
<u>C5</u>			B80336	<u>54-05</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	#		11		25.0	ND	11	
Surrogate: 2-FBP	"	"	11	50.0-150		75.4	%	
<u>C6</u>			B80336	<u>54-06</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	11	n	н		25.0	ND	n	
Surrogate: 2-FBP	n	n	и	50.0-150		80.6	%	<u> </u>
<u>C7</u>			B80336	<u>54-07</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	38.5	mg/kg dry	
Heavy Oil Range Hydrocarbons	n	H	н		25.0	ND	17	
Surrogate: 2-FBP	"	ii .	"	50.0-150		74.6	%	
<u>C8</u>			B80336	<u> 64-08</u>			Soil	
Diesel Range Hydrocarbons	0380474	3/18/98	3/20/98		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	0	H	ŧī		25.0	ND	н	
Surrogate: 2-FBP	"	"	"	50.0-150		78.7	%	

North Creek Analytical, Inc.

\*Refer to end of report for text of notes and definitions.



BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 906-9200 = FAX 906-9210

Dalton, Olmsted and Fuglevand 11711 Northcreek Pkwy S, Ste # D101 Bothell, WA 98011 Project: U.S. Oil - Port of Tacoma

Project Number: USO-008

Project Manager: Terry Olmsted

Sampled: 3/16/98

Received: 3/17/98 Reported: 3/23/98 09:45

# Dry Weight Determination North Creek Analytical - Bothell

0. 137	7 1 25			
Sample Name	Lab ID	Matrix	Result	Units
CI	B803364-01	Soil	77.0	%
C2	B803364-02	Soil	75.6	%
C3	B803364-03	Soil	76.7	%
C4	B803364-04	Soil	77.3	%
C5	B803364-05	Soil	75.4	%
C6	B803364-06	Soil	74.1	%
C7 ·	В803364-07	Soil	77.6	%
C8	B803364-08	Soil	75.5	%

North Creek Analytical, Inc.

Matthew Essig, Project Manager



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Dalton, Olmsted and Fuglevand

Project: 1

U.S. Oil - Port of Tacoma

Sampled: 3/16/98

11711 Northcreek Pkwy S, Ste # D101

Project Number: USO-008

Received: 3/17/98

Bothell, WA 98011

Project Manager: Terry Olmsted

Reported: 3/23/98 09:45

# Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) with Silica Gel Clean-up/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 0380474	Date Prepa	red: 3/18/9	98		Extract	ion Method: EPA	3550B			
Blank	0380474-B	LK1								
Diesel Range Hydrocarbons	3/20/98			ND	mg/kg d	ry 10.0				
Heavy Oil Range Hydrocarbons	11			ND	n	25.0				
Surrogate: 2-FBP	n .	10.7		6.89	"	50.0-150	64.4		-	
LCS	0380474-B	<u>S1</u>								
Diesel Range Hydrocarbons	3/20/98	66.7		55.7	mg/kg d	ry 60.0-120	83.5			
Surrogate: 2-FBP	n	10.7		9.13	"	50.0-150	85.3			
<u>Duplicate</u>	0380474-D	<u>UP1 B8</u>	803364-07							
Diesel Range Hydrocarbons	3/20/98		38.5	50.9	mg/kg d	ry		56.0	27.7	
Surrogate: 2-FBP	u u	13.8		11.7	"	50.0-150	84.8			

North Creek Analytical, Inc.

\*Refer to end of report for text of notes and definitions.

Matthew Essig, Project Manager



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PORTLAND = (503) 906-9200 = FAX 906-9210

Dalton, Olmsted and Fuglevand 11711 Northcreek Pkwy S, Ste # D101 Project: U.S. Oil - Port of Tacoma

Sampled: 3/16/98 Received: 3/17/98

Bothell, WA 98011

Project Number: USO-008 Prdject Manager: Terry Olmsted

Reported: 3/23/98 09:45

# **Notes and Definitions**

#	Note
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.



18939 120th Avenue N.E., Suite 101. Bothell, WA 98011-9508 (206) 481-9200 FAX-485-2992 9405 S.W. Nimbus Avenue. Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202 East 11115 Montgomery, Suite B. Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9299

# CHAIN OF CUSTODY REPORT

Work Order # $886324$	TURNAROUND REQUEST in Business Days *	Organic & Inorganic Analyses	Signal Si	rugs & Hydrocarbon Analyses	]	OTHER	* Turnaround Requests less than standard may incur Rush Charges.	MATRIX # OF	(W.S.A. 0) CONTAINERS COMMENTS										3/14/98	FIRM: N(AK		FIRM	\frac{1}{2}
Y REPORT	INVOICETO: C.S. B.	ž	AD A CONTRACTOR OF THE CONTRAC	P.O. NUMBER: NCA QUOTE #:		Request:			×	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		\ <u>\</u>	\(\sigma\)	\(\times\)	×	×			DATE: 3(7/9 GECEIVED BY (SUpermork)	TIME OS IS PRINT NAME. D. HE IND	DATE: RECEIVED BY (Signature):	TIME: PRINT NAME:	Sep Cleany
CHAIN OF CUSTOD	- msre d	11		FAX:	Port of Jacons		MSTEC	SAMPLING NCA SAMPLE ID DATE/TIME (Laboratory Use Only)	2000	50-					29- 5201	80- 040)			MILLORY	LWS DECHER		FIRM:	= w/ Shica
- Common of the	ATTENDED TO STATE OF			PHONE	PROJECT NAME: (. S. O.	PROJECT NUMBER: USO - OO'B	SAMPLED BY:	CÉIENT SAMPLE IDENTIFICATION	<u> </u>	2 C Z	<u>ر</u> م	, C 4	\ <u>\</u>	9	, C 7	<i>SO</i>	6	10,	RELINQUISHED BY (Signature)	PRINT NAME:	RELINQUISHED BY (Sunamer)	PRINT NAME:	ADDITIONAL REMARKS: