

March 25, 2019

Mr. Adam Brandenburg McDonald's USA, LLC 12131 113th Avenue Northeast, Suite 103 Kirkland, Washington 98502

Re: 2019 First Quarter Groundwater Monitoring Report Olympia McDonald's 46-0220 715 Plum Street Southeast Olympia, Washington 98501 RGI Project No. 2017-282C Ecology VCP No. SW0074

Dear Mr. Brandenburg:

The Riley Group, Inc. (RGI) is pleased to present this 2019 First Quarter Groundwater Monitoring Report (2019-Q1 GWM Report) for the Olympia McDonald's (46-0220) located at 715 Plum Street Southeast in Olympia, Washington (herein referred to as the Property). The general location of the Property is depicted on Figure 1. Figure 2 depicts the Property layout with a summary of groundwater analytical results.

The scope of work performed during this 2019-Q1 GWM Report is in general accordance with the *Well Installation and Quarterly Groundwater Monitoring Final Work Plan (Work Plan);* prepared for McDonald's USA, LLC; dated May 31, 2018 (Project 2017-282A). The Work Plan was also approved by Mr. Panjini Balaraju, the Ecology Site Manager, on May 18, 2018.

McDonald's USA, LLC (hereafter referred to as the Client) retained RGI to perform the groundwater sampling activities documented herein.

SCOPE OF SERVICES

This scope of work includes sampling the three existing groundwater monitoring wells (MWA, MWB, and MW6D) on the Property as follows:

- Measured depth to static water from well top of casing (TOC) using an electronic water level meter.
- All wells were purged using a peristaltic pump. Purged water was stored in one 25-gallon drum and left on the Property.
- During well purging, RGI utilized a Hannah multi-parameter meter which measured temperature, conductivity, and pH parameters in groundwater.
- All wells were sampled under low-flow conditions.
- Groundwater samples were collected in laboratory-supplied sample containers. Sample containers were placed in an ice-chilled cooler and transported to the analytical laboratory under proper chain-of-custody documentation.

Corporate Office 17522 Bothell Way Northeast Bothell, Washington 98011 Phone 425.415.0551 • Fax 425.415.0311

www.riley-group.com

Prepared this 2019-Q1 GWM Report presenting our findings, observations, conclusions, and recommendations.

REGULATORY ANALYSIS OF SITE CONDITIONS UNDER MTCA

Washington State's hazardous waste cleanup law, the Model Toxics Control Act (70.105D RCW), mandates the necessity for site cleanups to protect human health and the environment. MTCA Cleanup Regulations (173-340 WAC) define the approach for establishing cleanup requirements for individual sites, including the establishment of cleanup standards and selection of cleanup actions.

MTCA Cleanup Regulations provides three options for establishing generic and site-specific cleanup levels for soil and groundwater. Method A cleanup levels have been adopted for specific purposes and are intended to provide conservative cleanup levels for sites undergoing routine site characterization or cleanup actions or those sites with relatively few hazardous substances. Method B and C cleanup levels are set using a site risk assessment, which focus on the use of "reasonable maximum exposure" assumptions based on site-specific characteristics and toxicity of the contaminants of concern.

Groundwater Cleanup Levels

The selected groundwater cleanup levels for the Property are the MTCA Method A Cleanup Levels for Groundwater. RGI's evaluation of groundwater analytical data obtained during previous investigations indicate that these groundwater cleanup levels are sufficient to evaluate whether or not groundwater concentrations of the contaminants concern (COCs) on the Property are in compliance with MTCA regulations.

For this project, the identified COCs all had a corresponding MTCA Method A Cleanup Level (WAC 173-340-720, Table 720-1).

MTCA Method A Cleanup Levels for groundwater, are summarized in Table 1. Groundwater cleanup levels were obtained from the Ecology Cleanup Levels and Risk Calculation (CLARC) database.

2019 FIRST QUARTER GROUNDWATER SAMPLING

Groundwater sampling activities were performed on March 8, 2019 and included sampling wells MWA, MWB, and MW6D.

Prior to groundwater purging or sample collection, the depth to groundwater was measured at all wells from the northernmost point of the top of each well casing using an electronic water level meter. Depth to water measurement for well MW6D was 1.80 feet below the top of well casing (TOC). Depth to water levels for both wells MWA and MWB were 0.0 feet below well TOC, indicating an artesian well where the subsurface pressure is great enough to lift the groundwater in the wells upwards, and in this case, to an elevation just higher than the TOC elevation. Corresponding groundwater elevations for wells located on the Property ranged from 15.81 feet above mean sea level (AMSL) to 16.9 feet AMSL. The TOC elevations, depth to water measurements, and corresponding groundwater elevations are summarized in the attached Table 1. Based on this information, the apparent groundwater flow direction under the Property was to the south-southwest. Based on Emcon's 1992 report, an inferred groundwater flow direction to the south-southeast was reported.

After collection of groundwater level data, wells were purged using a peristaltic pump and dedicated tubing. Measurements of water quality parameters (including temperature, pH, conductivity) were recorded using a Hannah multi-parameter meter. RGI's completed groundwater sampling field forms are included in Appendix A for reference. Well purging continued until water quality parameters had stabilized, and groundwater samples were collected.



The stabilized groundwater pH values ranged from 7.26 to 7.78, which indicate the groundwater is relatively neutral.

During sample collection, the flow rate of the pump was reduced to less than 100 milliliters per minute (mL/min) in accordance with standard low flow sampling techniques. Groundwater was pumped directly through dedicated tubing into laboratory-supplied containers appropriate for the intended analyses. A total of three groundwater samples were submitted for analyses.

Standard Sampling Protocols

All groundwater samples obtained during this project were collected in accordance with RGI's standard operating and decontamination procedures. Samples were placed in preconditioned, sterilized containers provided by an Ecology accredited analytical laboratory. All reusable equipment was decontaminated between sample locations.

All samples were appropriately labeled and stored in an iced cooler and transported to the analytical laboratory using standard chain-of-custody protocols.

Investigation Derived Waste

Investigation derived waste (IDW) consisted of purge water generated during sampling of wells. All purge water was placed in one 25-gallon steel drum, labeled non-hazardous waste, and temporarily stored with other drums north of the building on the Property. This drum will be utilized to store purge water during future groundwater sampling events.

ANALYTICAL LABORATORY ANALYSES

A total of three groundwater samples were collected during this project and submitted to Friedman and Bruya, Inc. in Seattle, Washington, for one or more of the following analyses:

- ➢ Gasoline-range TPH using Ecology Test Method NWTPH-Gx (three samples).
- > Benzene, Toluene, Ethylbenzene, and Xylenes using EPA Method 8021B (three samples).
- Diesel- and oil-range TPH using Ecology Test Method NWTPH-Dx without silica gel cleanup (three samples).
- > Total lead using EPA Method 6020B (three samples)

Groundwater analytical results are summarized in Table 1 and displayed graphically on Figure 2.

Copies of the analytical laboratory reports and associated sample chain-of-custody forms are included in Appendix B.

Groundwater Analytical Results

Gasoline-range TPH was not detected above the laboratory detection limit of 100 micrograms/liter (μ g/L), in any of the wells. The MTCA Method A Cleanup Level for gasoline-range TPH is 1,000 μ g/L.

Benzene, toluene, ethylbenzene, and xylenes were not detected in any of the wells above the laboratory detection limits of 1 μ g/L, 1 μ g/L, and 3 μ g/L, respectively. These detection limits are well below their respective MTCA Method A Cleanup Levels of 5 μ g/L, 1,000 μ g/L, 700 μ g/L, and 1,000 μ g/L.

Diesel-range TPH and oil-range TPH were not detected in any of the wells above the laboratory detection limits of 50 μ g/L and 250 μ g/L, respectively. The MTCA Method A Cleanup Level for both diesel-range TPH and oil-range TPH in groundwater is 500 μ g/L.



Total lead was detected in MW6D at a concentration of 2.65 μ g/L, which is below the MTCA Method A Groundwater Cleanup Level for lead of 15 μ g/L. The other samples did not exceed the laboratory detection limit of 1 μ g/L.

CONCLUSIONS AND RECOMMENDATIONS

Based on the data obtained during this 2019 first quarter groundwater monitoring event, RGI concludes the following:

- Inferred groundwater flow direction across the Property was to the south-southwest. This flow direction is similar to that previously reported by Emcon in 1992 (south-southeast).
- Concentrations of all COCs tested in the wells on the Property during this groundwater sampling event were below the applicable MTCA Method A Groundwater Cleanup Levels.

Based on these findings, RGI recommends the following as outlined in the Ecology Work Plan:

- > One additional quarter of groundwater monitoring in June 2019.
- Submit a copy of this report to the Ecology Southwest Regional Office located in Olympia, Washington.

LIMITATIONS

This report is the property of RGI, McDonald's USA, LLC, and their authorized representatives or affiliates and was prepared in a manner consistent with the level of skill and care ordinarily exercised by members of the profession currently practicing in the same locality and under similar conditions.

This report is intended for specific application to the Olympia McDonald's (46-0220) property located at 715 Plum Street in Olympia, Washington. No other warranty, expressed or implied, is made.

The analyses and recommendations presented in this report are based upon data obtained from our review of available information at the time of preparing this report.

Conditional changes may occur through time by natural or human-made process on this or adjacent properties.

Additional changes may occur in legislative standards, which may or may not be applicable to this report. These changes, beyond RGI's control, may render this report invalid, partially or wholly. If variations appear evident, RGI should be requested to reevaluate the recommendations in this report.

Sincerely,

THE RILEY GROUP, INC.

Stafford Larsen

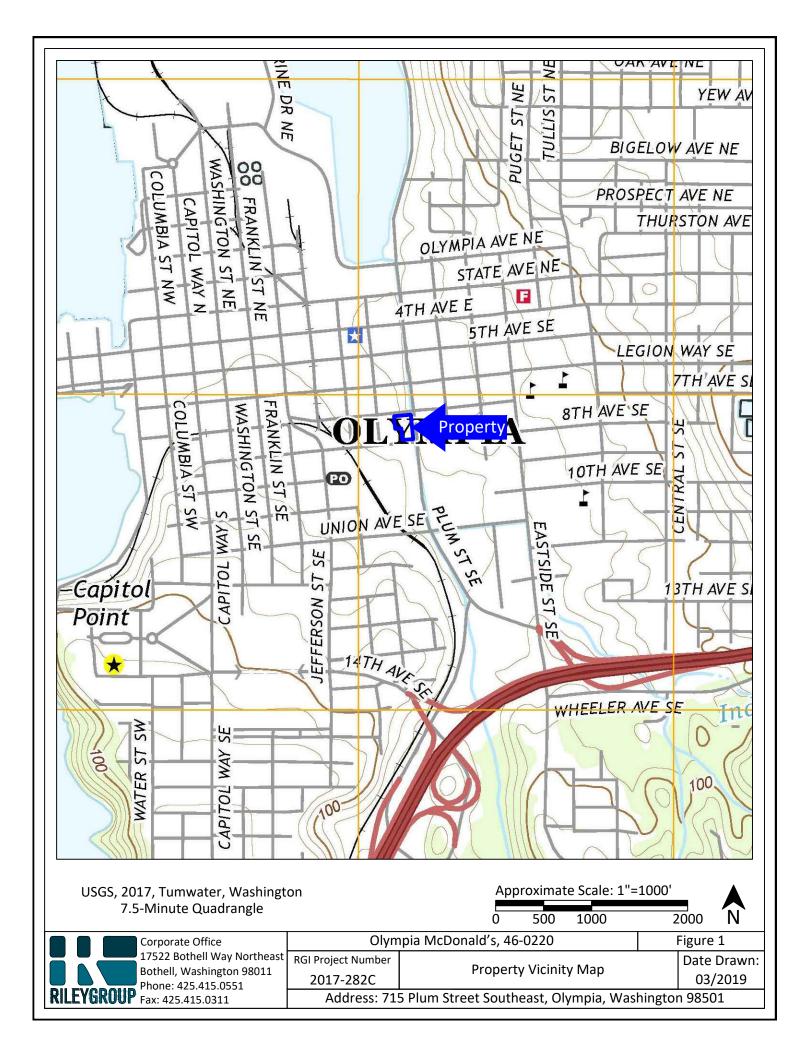
Project Geologist

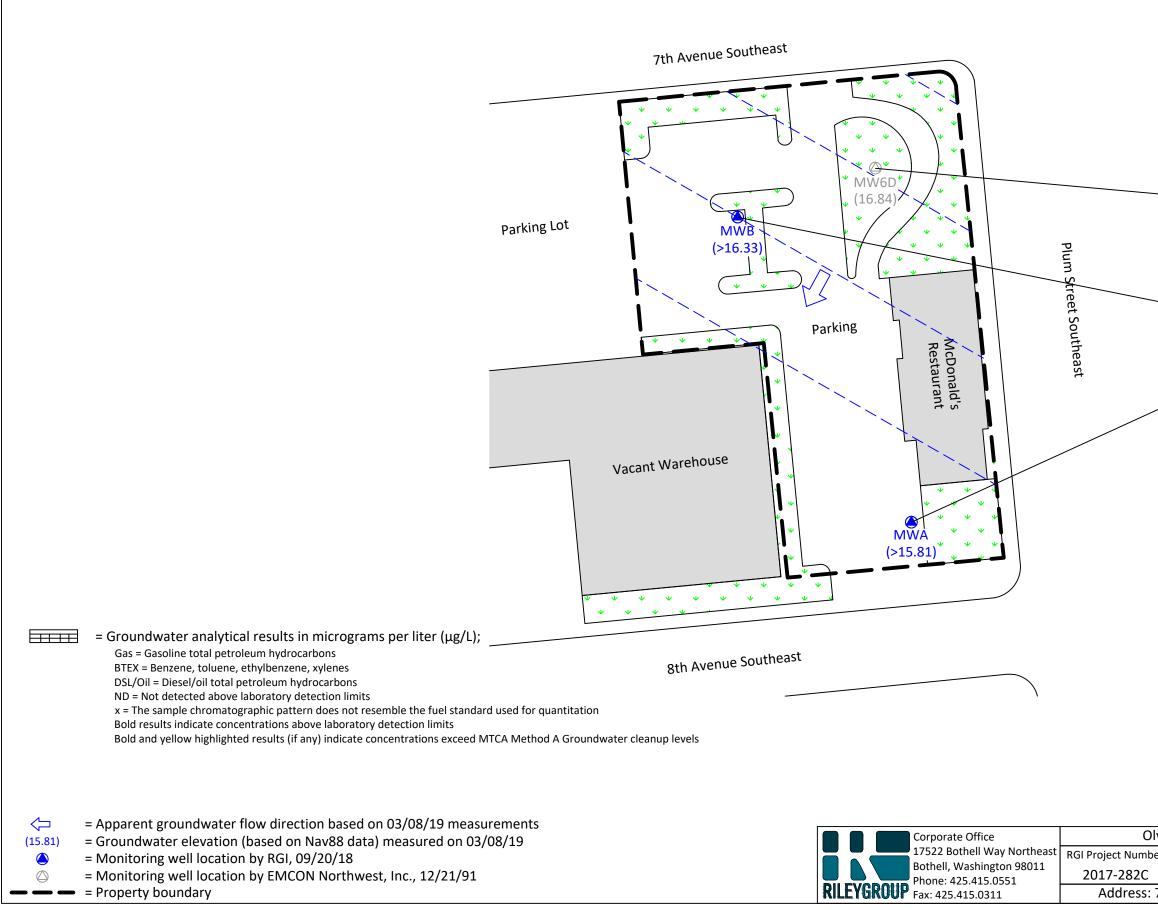
Pa'ul D. Riley, LG, LHC Principal



Attachments	Figure 1, Property Vicinity Map
	Figure 2, Property Representation with Groundwater Analytical Results
	Table 1, Summary of Groundwater Analytical Laboratory Results
	Appendix A, Groundwater Field Sampling Forms
	Appendix B, Analytical Laboratory Reports and Chains of Custody
Distribution	Mr. Adam Brandenburg, McDonald's USA, LLC (electronic PDF)
	Mr. Panjini Balaraju, Washington State Department of Ecology Southwest Region (two bound copies and one electronic PDF)







MW6D							
Date	Gas	BTEX	DSL	Oil	Total Lead		
03/08/19	ND	ND	ND	ND	2.65		
12/06/18	ND	ND	ND	ND	ND		
09/27/18	ND	ND	ND	ND	6.19		

MWB								
Date	Gas	BTEX	וצח	Oil	Total			
Date	Gas	BILA	D3L	UII	Lead			
03/08/19	ND	ND	ND	ND	ND			
12/06/18	ND	ND	ND	ND	ND			
09/27/18	ND	ND	ND	ND	ND			

	MWA								
1	Date	Gas	BTEX	ואם	Oil	Total			
	Date	Gas	BILA	DSL		Lead			
	03/08/19	ND	ND	ND	ND	ND			
	12/06/18	ND	ND	ND	ND	ND			
	09/27/18	ND	ND	72x	300	ND			

Approximate Scale: 1"=50'							
	() 2	55	0		100	N
lym	pia McDonald's	, 46-022	20			Figure	2
er	Property Repre	sentatio	on with (Ground	water	Date	Drawn:
	Ai	nalytical	Results			03/	2019
71	715 Plum Street Southeast, Olympia, Washington 98501						

Table 1. Summary of Groundwater Sample Analytical Laboratory Results

Olympia McDonald's, 46-0220

715 Plum Street Southeast, Olympia, Washington 98501

The Riley Group, Inc. Project No. 2017-282C

,		,		a b b	a "		BT	FX		<u></u>		
Sample Number	Sample Date	TOC Elevation	Depth to Water (bgs)	Groundwater Elevation	Gasoline TPH	В	т	E	х	Diesel TPH	Oil TPH	Total Lead
MWA	Screened Inte	erval 20-10 f	t bgs, Total bo	oring depth 20 f	t bgs							
MWA	03/08/19	15.81	0.00	>15.81	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	ND<1
MWA	12/06/18	15.81	0.00	>15.81	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	ND<1
MWA	09/27/18	15.81	0.00	>15.81	ND<100	ND<1	ND<1	ND<1	ND<3	72 x	300	ND<1
MWB S	Screened Inte	erval 20-12 f	t bgs, Total bo	oring depth 20 ft	t bgs							
MWB	03/08/19	16.33	0.00	>16.33	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	ND<1
MWB	12/06/18	16.33	0.00	>16.33	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	ND<1
MWB	09/27/18	16.33	0.00	>16.33	ND<100	ND<1	ND<1	ND<1	ND<3	ND<50	ND<250	ND<1
MW6D	Screened In	iterval 20-15	ft bgs, Total b	oring depth 20	ft bgs							
MW6D	03/08/19	18.64	1.80	16.84	ND<100	ND<1	ND<1	ND<1	ND<3	ND<50	ND<250	2.65
MW6D	12/06/18	18.64	1.73	16.91	ND<100	ND<1	ND<1	ND<1	ND<3	ND<50	ND<250	ND<1
MW6D	09/27/18	18.64	1.69	16.95	ND<100	ND<1	ND<1	ND<1	ND<3	ND<60	ND<300	6.19
мтс	A Method A	Cleanup Lev	vels for Groun	d Water	800/1,000 ¹	5	1,000	700	1,000	500	500	15

Notes:

Samples collected by RGI field staff using a peristaltic pump under low-flow conditions.

Unless otherwise noted, all analytical results are given in micrograms per liter (ug/L), equivalent to parts per billion (ppb).

TOC = Top of casing elevation in feet. Groundwater elevation based on NAV88 horizontal reference datum.

Groundwater Elevation = Groundwater elevation was recorded at well MW6; and estimated groundwater elevation at wells MWA and MWB.

Static groundwater elevations for MWA and MWB are slightly greater than their respective TOC elevations.

Gasoline TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Gx.

BTEX (benzene, toluene, ethylbenzene, and xylenes) determined using EPA Test Method 8021B.

Diesel and Oil TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Dx without silica gel cleanup.

Total lead determined using EPA Method 200.8.

ND = Not detected above the noted analytical detection limit.

---- = Not analyzed or not applicable.

x = The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A Cleanup Levels for Ground Water (WAC 173-340-900, Table 720-1).

¹ The higher cleanup level is applicable if no benzene is detected in groundwater.

Bold results indicate concentrations (if any) above laboratory detection limits.

Bold and yellow highlighted results indicate concentrations (if any) that exceed MTCA Method A or B Cleanup Levels for Ground Water.

The Riley Group, Inc.

Groundwater Sampling Information Project No: 2017-282C Well No./Location: MWA Sampling Date: 03/08/19 Depth to Water: Time: Water Volume In Casing: 0 ft 13:14-13:25 11.41 Liters Depth to Product: Total Depth: Purged Time: Volume Purged: 18.84 0:11 1.1 Liters Purge Volume Measurement Method: Purging Method: Peri-Pump **Graduated Cylinder** Project Location: Sampled By: Parameter Monitoring TR COND TEMP DO TURB ORP Cumulative pН SAL TDS Time Appearance Odor Volume SU mS/cm Degree C NTU m٧ % g/L mg/L 13:16 0.2 7.46 0.27 10.1 No Sheen ____ ----No ------------13:19 0.5 7.51 0.27 11.8 No Sheen No ____ --------____ ----13:22 0.8 7.51 0.27 12.0 No Sheen No ____ ----------------13:25 1.1 7.51 0.27 12.1 ____ ----____ ----____ No Sheen No Waste Container: Sampling Methods: Sample Data Matrix Type Field Sample No. Sample Container Time Sample Depth Sample Type Preserved By Duplicate Sample Numbers: Chain of Custody (yes/no): Lab Name: Date Sent to Lab: Analytical Lab Lab Address: Shipment Method: Lab Name: Date Sent to Lab: Analytical Lab/QC Lab Address: Shipment Method: Name(s): Split Organization(s): **Matrix Types** Sample Types GW groundwater SD sediment SW surface water CS composite sample FB field blank AA ambient air BM building material NS near-surface soil SL soil TI tissue FD field duplicate ER equipment rinsate DR debris/rubble SB subsurface soil SU sludge WR water ES environmental sample TB trip blank Additional Comments:

Recorder: Date: Checker: Date:

The Riley Group, Inc.

Groundwater Sampling Information

		Gr	ounc	lwate	r Sa	mpli	ing li	ntorr	natior	1	
Nell No.	/Location	: MWB			Project	No: 201	7-282C	Samplin	g Date: 03/	08/19	
Depth to W	ater:	C) ft	Time:		12:02-12:	14	Water Volu	ume In Casing:	13.63 Li	ters
epth to Pr	oduct:									10100 -	
otal Depth	1:	18	3.97	Purged Time	e:	0:	12	Volume Pu	urged:	1.2 Lit	ers
Purging Me	thod:		-Pump	Purge Volum	ne Measur				Graduate	ed Cylinder	
Project Loc	ation:			Daran	notor	Monito	oring	Sampled E		TR	
				ТЕМР		-	ORP	0.41	TDO		
Time	Cumulative Volume	pH SU	COND mS/cm	Degree C	DO mg/L	TURB NTU	mV	SAL %	TDS g/L	Appearance	Odor
12:05	0.3	7.78	0.31	10.9						No Sheen	No
12:08	0.6	7.52	0.24	11.8						No Sheen	No
12:11	0.9	7.47	0.23	12.1						No Sheen	No
12:14	1.2	7.46	0.23	12.2						No Sheen	No
ampling N	lethods:			9	Samp	le Data	1	Waste Cor	ntainer:		
Field Sa	ample No.	Sample	Container	Time Sample Depth Matrix			Туре	Sample Type	Preserve	d By	
			-					71	1 71		,
Chain of Cu	ustody (yes/no	o):				Duplicate S	Sample Nun	nbers:			
		Lab Name	e:				Date Sent	to Lab:			
Analytical Lab				Shipment			Method:				
		1									
-		Lab Name):				Date Sent	to Lab.			
Analytic	al Lab/QC	Lab Name					Date Sent				
Analytic	al Lab/QC	Lab Addre					Date Sent				
-		Lab Addre Name(s):	ess:								
-	al Lab/QC blit	Lab Addre	ess:								
-		Lab Addre Name(s):	ess: ion(s):	Types					Samı	ole Types	
S		Lab Addre Name(s): Organizati	ess: ion(s):	Types SD sedi	ment	SW surf		Method:	Samp posite sample	ble Types FB field bl	ank
Sg AA arr BM buildi	olit	Lab Addre Name(s): Organizati GW gro NS near-	ess: ion(s): Matrix	r	oil	TI t	Shipment I	Method: CS corr ER equ			licate

Recorder:	Date:
Checker:	Date:

The Riley Group, Inc.

Groundwater Sampling Information Project No: 2017-282C Sampling Date: 03/08/19 Well No./Location : MW6D Depth to Water: Time: Water Volume In Casing: 12:36-12:45 1.8 8.33 Liters Depth to Product: Total Depth: Purged Time: Volume Purged: 15.92 0:09 0.9 Liters Purge Volume Measurement Method: Purging Method: Peri-Pump **Graduated Cylinder** Project Location: Sampled By: Parameter Monitoring TR COND TEMP DO TURB ORP Cumulative pН SAL TDS Time Appearance Odor Volume SU mS/cm Degree C NTU m٧ % g/L mg/L 12:39 0.3 7.34 0.22 10.5 No Sheen ____ ----No ------------7.28 12:42 0.6 0.22 10.9 No Sheen No ____ --------____ ----12:45 0.9 7.26 0.22 11.0 No Sheen No ____ --------____ ----Waste Container: Sampling Methods: Sample Data Matrix Type Field Sample No. Sample Container Time Sample Depth Sample Type Preserved By Duplicate Sample Numbers: Chain of Custody (yes/no): Date Sent to Lab: Lab Name: Analytical Lab Lab Address: Shipment Method: Lab Name: Date Sent to Lab: Analytical Lab/QC Lab Address: Shipment Method: Name(s): Split Organization(s): **Matrix Types** Sample Types AA ambient air GW groundwater SD sediment SW surface water CS composite sample FB field blank BM building material NS near-surface soil SL soil TI tissue ER equipment rinsate FD field duplicate DR debris/rubble SB subsurface soil SU sludge WR water ES environmental sample TB trip blank Additional Comments:

Recorder: Date: Checker: Date:

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

March 14, 2019

Stafford Larsen, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Mr Larsen:

Included are the results from the testing of material submitted on March 8, 2019 from the Olympia McDonald's 2017-282C, F&BI 903156 project. There are 11 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Colo

Michael Erdahl Project Manager

Enclosures TRG0314R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on March 8, 2019 by Friedman & Bruya, Inc. from the The Riley Group Olympia McDonald's 2017-282C, F&BI 903156 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>The Riley Group</u>
903156 -01	MWA
903156 -02	MWB
903156 -03	MW6D

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 03/14/19 Date Received: 03/08/19 Project: Olympia McDonald's 2017-282C, F&BI 903156 Date Extracted: 03/11/19 Date Analyzed: 03/11/19

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (<u>% Recovery</u>) (Limit 52-124)
MWA 903156-01	<1	<1	<1	<3	<100	85
MWB 903156-02	<1	<1	<1	<3	<100	85
MW6D 903156-03	<1	<1	<1	<3	<100	91
Method Blank ^{09-484 MB}	<1	<1	<1	<3	<100	86

Results Reported as ug/L (ppb)

ENVIRONMENTAL CHEMISTS

Date of Report: 03/14/19 Date Received: 03/08/19 Project: Olympia McDonald's 2017-282C, F&BI 903156 Date Extracted: 03/11/19 Date Analyzed: 03/11/19

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

<u>Sample ID</u> Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate <u>(% Recovery)</u> (Limit 47-140)
MWA 903156-01	<50	<250	114
MWB 903156-02	<50	<250	116
MW6D 903156-03	<50	<250	112
Method Blank ^{09-554 MB}	<50	<250	112

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID:	MWA		Client:	The Riley Group
Date Received:	03/08/19		Project:	Olympia McDonald's 2017-282C
Date Extracted:	03/11/19		Lab ID:	903156-01
Date Analyzed:	03/11/19		Data File:	903156-01.069
Matrix:	Water		Instrument:	ICPMS2
Units:	ug/L (ppb)		Operator:	SP
A . 1 .		Concentration		
Analyte:		ug/L (ppb)		
Lead		<1		

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ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID:	MWB		Client:	The Riley Group
Date Received:	03/08/19		Project:	Olympia McDonald's 2017-282C
Date Extracted:	03/11/19		Lab ID:	903156-02
Date Analyzed:	03/11/19		Data File:	903156-02.072
Matrix:	Water		Instrument:	ICPMS2
Units:	ug/L (ppb)		Operator:	SP
Analyte:		Concentration ug/L (ppb)		
Lead		<1		

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID:	MW6D		Client:	The Riley Group
Date Received:	03/08/19		Project:	Olympia McDonald's 2017-282C
Date Extracted:	03/11/19		Lab ID:	903156-03
Date Analyzed:	03/11/19		Data File:	903156-03.073
Matrix:	Water		Instrument:	ICPMS2
Units:	ug/L (ppb)		Operator:	SP
		Concentration		
Analyte:		ug/L (ppb)		
Taal		9.05		
Lead		2.65		

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID:	Method Blank	Client:	The Riley Group
Cheffer ID.	Methou Dialik		0
Date Received:	NA	Project:	Olympia McDonald's 2017-282C
Date Extracted:	03/11/19	Lab ID:	I9-157 mb
Date Analyzed:	03/11/19	Data File:	I9-157 mb.042
Matrix:	Water	Instrument:	ICPMS2
Units:	ug/L (ppb)	Operator:	SP
	Concentration		
Analyte:	ug/L (ppb)		
Lead	<1		

ENVIRONMENTAL CHEMISTS

Date of Report: 03/14/19 Date Received: 03/08/19 Project: Olympia McDonald's 2017-282C, F&BI 903156

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 903165-06 (Duplicate) Reporting Sample Duplicate RPD Analyte Units Result Result (Limit 20) Benzene ug/L (ppb) <1 <1 nm Toluene ug/L (ppb) <1 <1 nm Ethylbenzene ug/L (ppb) <1 <1 nm Xylenes ug/L (ppb) <3 <3 nm Gasoline <100 ug/L (ppb) <100 nm

Laboratory Code: Laboratory Control Sample

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Benzene	ug/L (ppb)	50	95	65-118
Toluene	ug/L (ppb)	50	100	72-122
Ethylbenzene	ug/L (ppb)	50	94	73-126
Xylenes	ug/L (ppb)	150	97	74-118
Gasoline	ug/L (ppb)	1,000	92	69-134

ENVIRONMENTAL CHEMISTS

Date of Report: 03/14/19 Date Received: 03/08/19 Project: Olympia McDonald's 2017-282C, F&BI 903156

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

			Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Diesel Extended	ug/L (ppb)	5,000	94	101	61-133	7

ENVIRONMENTAL CHEMISTS

Date of Report: 03/14/19 Date Received: 03/08/19 Project: Olympia McDonald's 2017-282C, F&BI 903156

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL METALS USING EPA METHOD 6020B

Laboratory Code:	903150-02	(Matrix Sp	vike)	Percent	Percent		
	Reporting	Spike	Sample	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	Result	MS	MSD	Criteria	(Limit 20)
Lead	ug/L (ppb)	10	2.88	92	93	75-125	1
Laboratory Code:	Laboratory	Control Sa	ample				

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Lead	ug/L (ppb)	10	100	80-120

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

 ${\bf b}$ - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

 \mbox{ca} - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

 ${\rm d}$ - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

 ${\rm J}$ - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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