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## GROUNDWATER MONITORING REPORT (2018 Annual Report)

**Phillips 66 Facility No. 255353 (AOC #1396)**  
600 Westlake Avenue North  
Seattle, Washington  
Washington State Department of Ecology VCP No. NW1714

**Submitted to:**  
Ms. Jing Song  
**Washington State Department of Ecology**  
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Bellevue, Washington 98008-5452

**Submitted on behalf of:**  
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76 Broadway  
Sacramento, California 95818

**Submitted by:**  
ATC Group Services LLC  
6347 Seaview Avenue Northwest  
Seattle, Washington 98107

ATC Project No. Z076000073  
April 2, 2019

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Senior Project Manager

## GROUNDWATER MONITORING REPORT

(2018 Annual Report)

Phillips 66 Facility No. 255353 (AOC #1396)  
600 Westlake Avenue North  
Seattle, Washington

### **SITE INFORMATION:**

ATC Contact Person:	Elisabeth Silver, L.G.
Date of previous sampling events:	12/12/17 & 12/13/17
Current remediation technique(s):	Soil Vapor Extraction / Air Sparge
Ecology VCP Number:	NW1714

### **FIELD ACTIVITY, 1<sup>st</sup> Half 2018:**

Date(s) monitored and/or sampled:	6/13/18
Wells monitored:	Four (MWR-5, MWR-6, MW-213 and MW-215). MWR-1 and MW-45 were inaccessible
Wells sampled:	Two (MWR-5, MW-213)
Purging method:	Low flow purging using peristaltic pump and dedicated polyethylene tube.
Sampling method:	Low flow purging using peristaltic pump and dedicated polyethylene tube.

### **SITE HYDROGEOLOGY (06/13/18):**

Minimum depth to groundwater (feet below top of casing [TOC]):	8.66 (MWR-5)
Maximum depth to groundwater (feet below TOC):	10.94 (MWR-6)
Average groundwater elevation (feet):	18.42
Change in average groundwater elevation since previous monitoring event (feet):	8.88
Approximate groundwater gradient/flow direction:	0.0028 ft/ft Southeast
Previous groundwater gradient/flow direction:	0.04 ft/ft Northeast

### **GROUNDWATER CONDITIONS (06/13/18)**

Minimum dissolved phase gasoline-range hydrocarbon concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	152 (MW-213)
Maximum dissolved phase gasoline-range hydrocarbon concentration ( $\mu$ g/L):	11,000 (MWR-5)
Maximum dissolved phase gasoline-range hydrocarbon concentration ( $\mu$ g/L) observed previous sampling event:	713 (MWR-5)
Minimum dissolved phase benzene concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	1.4 (MW-213)
Maximum dissolved phase benzene concentration ( $\mu$ g/L):	5.9 (MWR-5)
Maximum dissolved phase benzene concentration ( $\mu$ g/L) observed previous sampling event:	All wells sampled "non-detect"
Minimum dissolved phase toluene concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	0.13J (MW-213)
Maximum dissolved phase toluene concentration ( $\mu$ g/L):	1.4 (MWR-5)
Maximum dissolved phase toluene concentration ( $\mu$ g/L) observed previous sampling event:	All wells sampled "non-detect"
Minimum dissolved phase ethylbenzene concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	2.5 (MW-213)
Maximum dissolved phase ethylbenzene concentration ( $\mu$ g/L):	72.8 (MWR-5)
Maximum dissolved phase ethylbenzene concentration ( $\mu$ g/L) observed previous sampling event:	2.4 (MWR-5)
Minimum dissolved phase total xylenes concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	<0.13 (MW-213)
Maximum dissolved phase total xylenes concentration ( $\mu$ g/L):	511 (MWR-5)
Maximum dissolved phase total xylenes concentration ( $\mu$ g/L) observed previous sampling event:	20.3 (MWR-5)
Minimum total lead concentration excluding "non-detects" (micrograms per liter [ $\mu$ g/L]):	2.4J (MWR-5)
Maximum total lead concentration ( $\mu$ g/L):	2.8J (MW-213)
Maximum total lead concentration ( $\mu$ g/L) observed previous sampling event:	All wells sampled "non-detect"

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Minimum dissolved lead concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	<2.0 (MWR-5)
Maximum dissolved lead concentration ( $\mu\text{g}/\text{L}$ ):	2.6 J (MW-213)
Maximum dissolved lead concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	All wells sampled “non-detect”

### **FIELD ACTIVITY, 2<sup>nd</sup> Half 2018:**

Date(s) monitored and/or sampled:	01/03-04/2019
Wells monitored:	Eight (MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, and MW-218). SMW-3 and MW-219 were inaccessible.
Wells sampled:	Eight (MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, and MW-218)
Purging method:	Low flow purging using peristaltic pump and dedicated polyethylene tube.
Sampling method:	Low flow purging using peristaltic pump and dedicated polyethylene tube.

### **SITE HYDROGEOLOGY (01/03/19):**

Minimum depth to groundwater (feet below top of casing [TOC]):	7.72 (MWR-5)
Maximum depth to groundwater (feet below TOC):	11.38 (MW-217)
Average groundwater elevation (feet):	18.72
Change in average groundwater elevation since previous monitoring event (feet):	-0.07
Approximate groundwater gradient/flow direction:	0.0035 Northeast, 0.0029 Southwest
Previous groundwater gradient/flow direction:	0.04 ft/ft Northeast

### **GROUNDWATER CONDITIONS (01/03/19)**

Minimum dissolved phase gasoline-range hydrocarbon concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	104 (MW-218)
Maximum dissolved phase gasoline-range hydrocarbon concentration ( $\mu\text{g}/\text{L}$ ):	43,000 (MWR-5)
Maximum dissolved phase gasoline-range hydrocarbon concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	11,000 (MWR-5)
Minimum dissolved phase benzene concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	0.20J (MW-217)
Maximum dissolved phase benzene concentration ( $\mu\text{g}/\text{L}$ ):	20.9 (MWR-5)
Maximum dissolved phase benzene concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	5.9 (MWR-5)
Minimum dissolved phase toluene concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	0.20J (MW-216)
Maximum dissolved phase toluene concentration ( $\mu\text{g}/\text{L}$ ):	19.3 (MW-217)
Maximum dissolved phase toluene concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	1.5 (MWR-5)
Minimum dissolved phase ethylbenzene concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	1.1 (MW-217)
Maximum dissolved phase ethylbenzene concentration ( $\mu\text{g}/\text{L}$ ):	1,180 (MWR-5)
Maximum dissolved phase ethylbenzene concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	72.8 (MWR-5)
Minimum dissolved phase total xylenes concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	3.1 (MW-217)
Maximum dissolved phase total xylenes concentration ( $\mu\text{g}/\text{L}$ ):	4,282 (MWR-5)
Maximum dissolved phase total xylenes concentration ( $\mu\text{g}/\text{L}$ ) observed previous sampling event:	511 (MWR-5)
Minimum total lead concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g}/\text{L}$ ]):	All wells sampled “non-detect”
Maximum total lead concentration ( $\mu\text{g}/\text{L}$ ):	All wells sampled “non-detect”

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Maximum total lead concentration ( $\mu\text{g/L}$ ) observed previous sampling event:	2.8J (MW-213)
Minimum dissolved lead concentration excluding “non-detects” (micrograms per liter [ $\mu\text{g/L}$ ]):	All wells sampled “non-detect”
Maximum dissolved lead concentration ( $\mu\text{g/L}$ ):	2.1J (MW-45)
Maximum dissolved lead concentration ( $\mu\text{g/L}$ ) observed previous sampling event:	2.6 J (MW-213)

### **ADDITIONAL INFORMATION AND COMMENTS:**

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During the June 13, 2018 event, select wells were monitored, including MWR-5, MWR-6, MW-213 and MW-215. Wells MWR-1 and MW-45 could not be located due to ongoing construction at the site. Average groundwater elevation during the June groundwater monitoring event was 18.42 feet. Analysis results reported from samples collected at MWR-5 and MW-213 indicate gasoline range hydrocarbons, BTEX and lead above laboratory minimum detection limit. Gasoline range hydrocarbon and benzene were detected above the MTCA Method A Cleanup Levels for the groundwater sample at MWR-5.

During the January 03-04, 2019 event, eight monitoring wells including (MWR-5, MW-45, MW-211, MW-213, MW-215, MW-216, MW-217, and MW-218) were monitored and sampled. Two wells (SMW-3 MW-219) could not be located because of ongoing construction on site). Three downgradient wells were sampled, as requested by Ecology, which confirmed that impacted groundwater onsite is not migrating to Lake Union. Downgradient well sampling will be continued in future events. Average groundwater elevation during the January groundwater monitoring event was 18.70 feet. Gasoline range hydrocarbons were detected above the MTCA Method A Cleanup Level from samples at MWR-5 and MW-45. Benzene, ethyl benzene, and total xylenes, were also detected above MTCA Method A Cleanup Levels from sample at MWR-5.

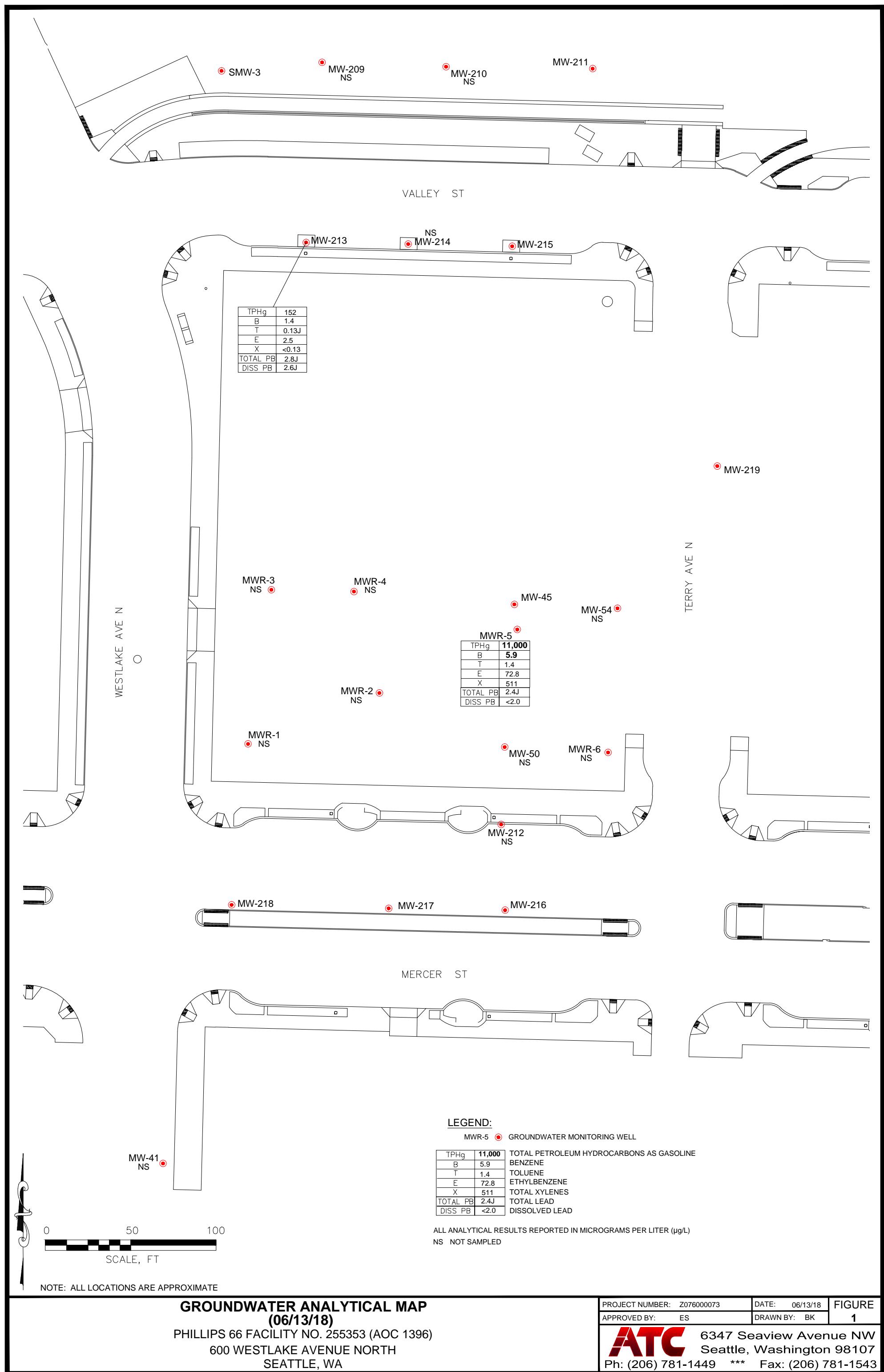
Approximately 7.35 gallons of purge water was generated during this groundwater monitoring event. Purged water was contained in a 20 gal drum on site for proper disposal.

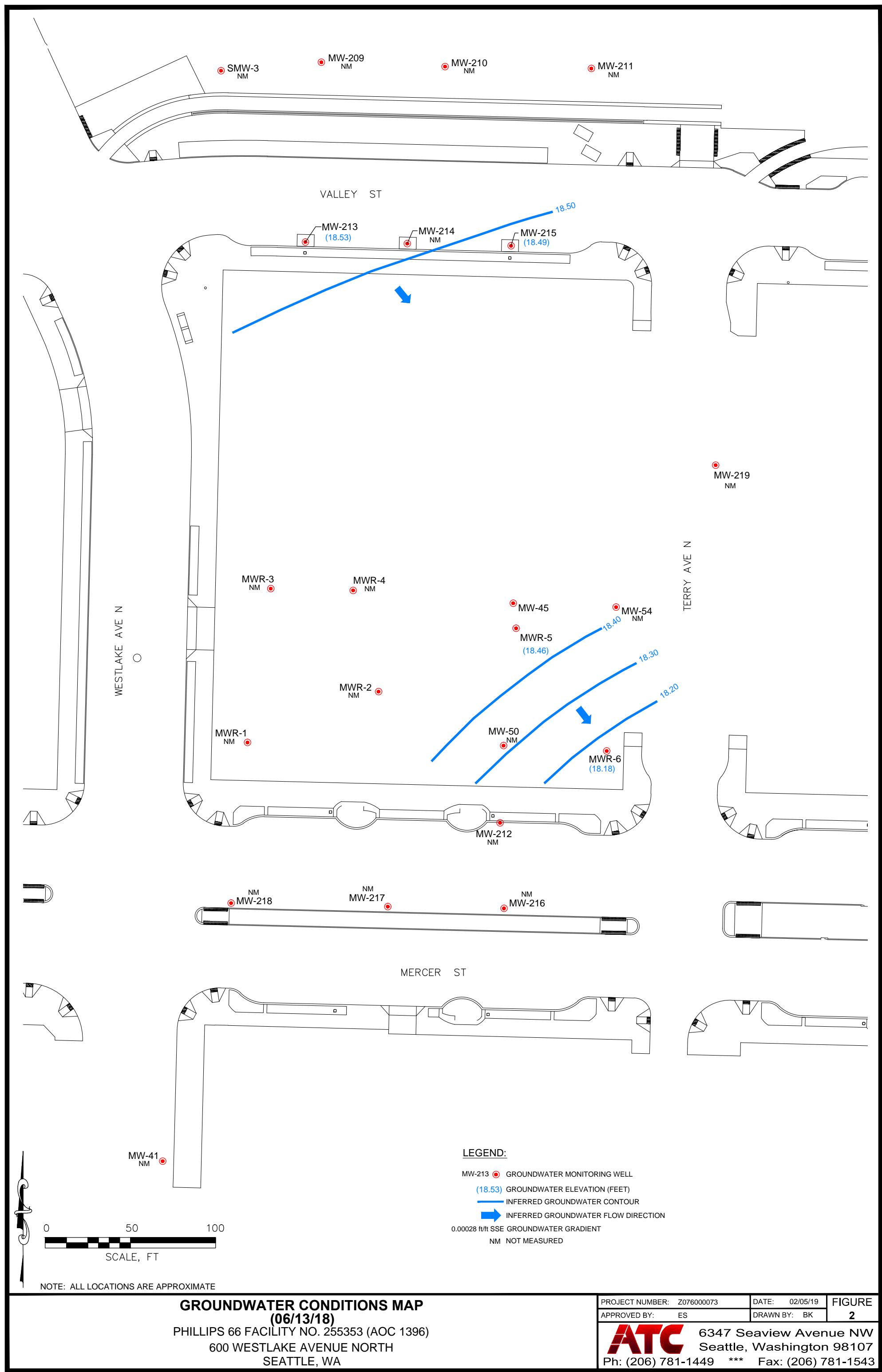
### **ATTACHMENTS:**

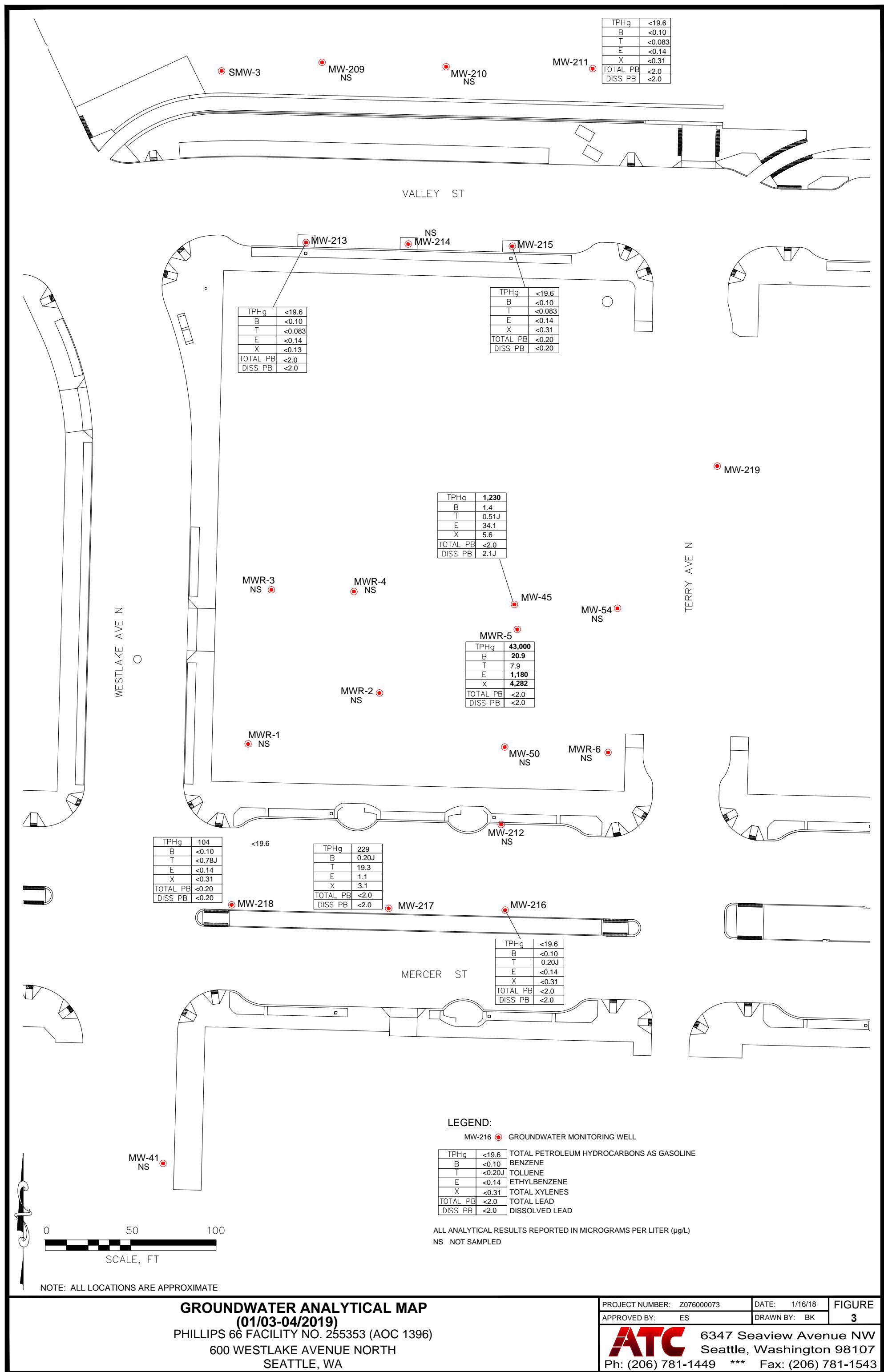
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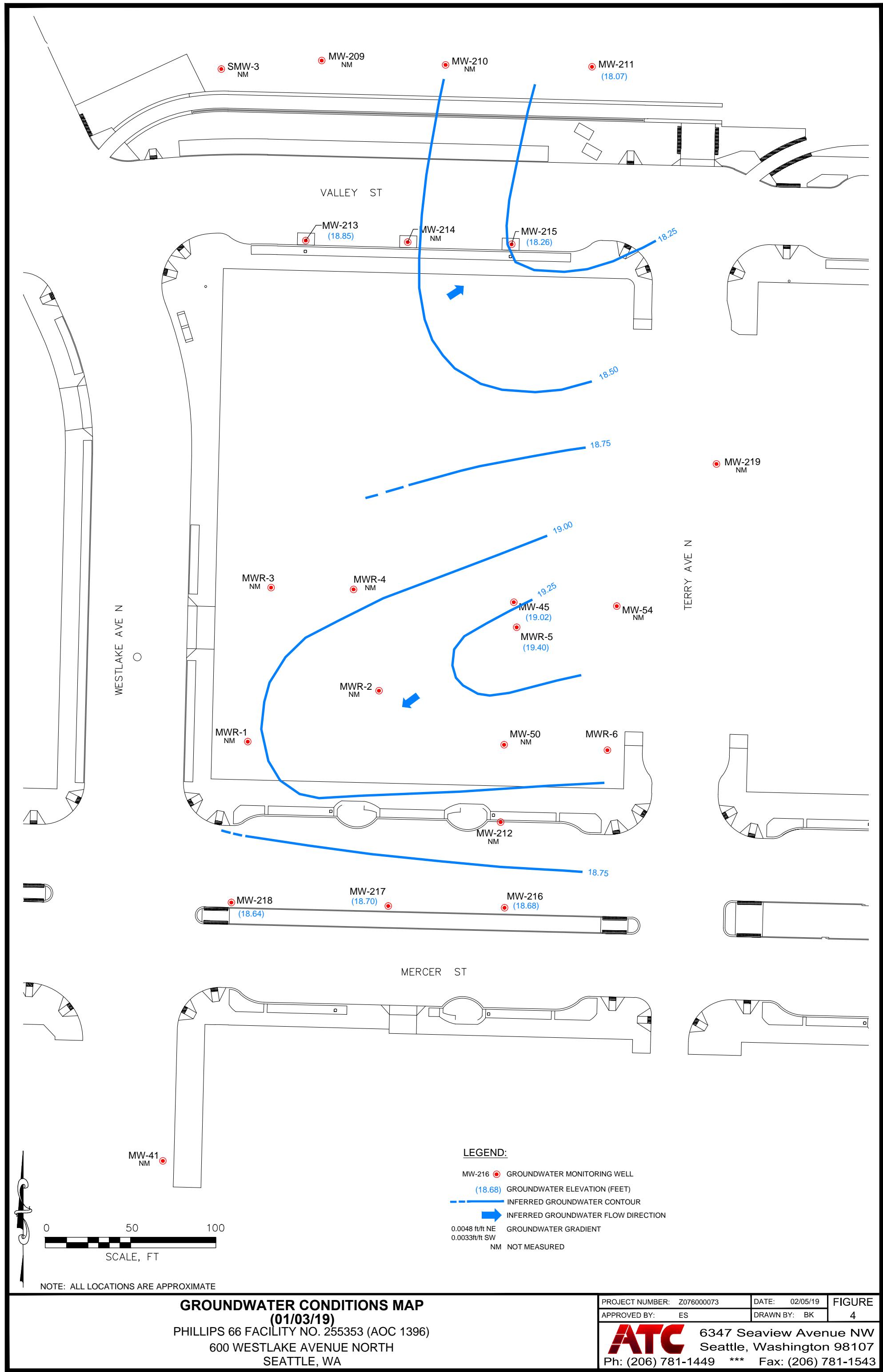
- Figure 1 Groundwater Analytical Map (06/13/18)
- Figure 2 Groundwater Conditions Map (06/13/18)
- Figure 3 Groundwater Analytical Map (01/03-04/19)
- Figure 4 Groundwater Conditions Map (01/03/19)
- Table 1 Summary of Historical Groundwater Gauging and Laboratory Analytical Data
- Appendix A Laboratory Analytical Data Report and Chain of Custody Document
- Appendix B Field Reports / Groundwater Gauging and Sampling Logs

## **FIGURES**









**TABLE**

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	9.30	0.00	--	0.30	
29.97	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	--	10.91	0.00	--	0.42	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	10.99	0.00	--	0.82	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	--	10.31	0.00	--	--	
	03/18/08	<b>3,140</b>	<236	<472	<b>476</b>	6,470	4.59	1,83	9.96	<1	<5	<1	--	--	9.85	0.00	--	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--	--	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	<236	11.73	0.00	--	--	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	<236	11.38	0.00	18.59	--	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<1.00	<240	10.81	0.00	19.16	--	
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<1.00	<243	10.82	0.00	19.15	--	
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<1.00	<243	11.93	0.00	18.04	--	
	08/16/09												--	--	--	--	--	--	
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	--	<240	9.67	0.00	20.3	--	
	02/22/10	<50.0	357	422	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.2	<0.10	--	<77.7	8.38	0.00	21.59	--	
	05/24/10	<50.0	432	400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.19	<0.10	--	205	NM	0.00	NM	--	
	08/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.0	<0.10	--	<77.7	9.88	0.00	20.09	--	
	11/15/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<10.0	<76.9	8.88	0.00	21.09	--	
	02/27/11												--	--	--	--	--	--	
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	10.91	0.00	--	0.35	
28.98	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	9.86	0.00	--	0.61	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	10.06	0.00	--	0.68	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<5	<1	--	--	--	10.07	0.00	--	--	
	03/18/08	<b>3,350</b>	<236	<472	<b>566</b>	7.04	4.76	1.93	10.1	<1	<5	<1	<1	<1	10.00	0.00	--	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	<1	10.68	0.00	--	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	--	<236	9.96	0.00	--	--	
	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	--	<236	10.13	0.00	18.85	--	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<1.00	<240	9.74	0.00	19.24	--	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<1.00	<240	9.90	0.00	19.08	--	
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	--	<238	11.37	0.00	17.61	--	
	08/17/09											--	--	--	--	--	--	--	
CI-3	03/08/07	<50	<255	<b>510</b>	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	9.46	0.00	--	0.53	
29.04	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	9.43	0.00	--	0.51	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	9.28	0.00	--	0.76	
	12/19/07	<b>3,570</b>	<236	<472	<b>16,000</b>	5.2	5.7	8.9	<1	<1	<1	--	--	--	8.58	0.00	--	--	
	03/18/08	<b>3,340</b>	<236	<472	<b>555</b>	6.86	4.78	1.90	10.1	<1	<5	<1	<1	<1	10.54	0.00	--	--	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	<1	8.45	0.00	--	--	
	06/03/08											--	--	--	--	--	--	--	
	08/05/08	<b>2,410</b>			19.6	6.47	7.71	10.4	<1	<5					9.72	0.00	19.32	--	
															--	--	--	--	
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61	--	
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.39	--	
	10/10/01	<b>14,100</b>	<b>4,060</b>	<b>1,990</b>	<b>1,070</b>	<25	<b>1,040</b>	292	--	--	--	--	--	--	--	10.11	0.00	9.27	--
	12/28/01	<b>3,340</b>	<b>1,810</b>	<500	<b>92.6</b>	4.62	146	51.2	--	--	--	--	--	--	--	9.61	0.00	9.77	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/26/02 <sup>c</sup>	<b>10,500</b>	<b>1,820</b>	<500	<b>326</b>	14.0	685	447	--	--	--	--	--	--	--	10.96	0.00	8.42	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/13/03	<b>17,200</b>	<b>1,440</b>	<595	<b>86.6</b>	38.1	434	798	--	--	--	--	--	--	--	7.87	0.00	11.51	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/30/04	<b>3,040</b>	<b>1,950</b>	<285	<b>57.1</b>	<5	24.3	23.57	--	--	--	--	--	--	--	9.90	0.00	9.48	0.79
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/29/04														--	--	--	--	
MW-3A	03/17/05	<b>1,610</b>	<251	<b>502</b>	2.54	1.23	30.9	156.8	--	--	--	--	--	--	--	11.00	0.00	--	0.70
29.09	06/01/05	<b>1,030<sup>d</sup></b>	<241 <sup>d</sup>	<483	<b>52.1</b>	<1	27.8	66.0	<1	--	--	--	--	--	--	10.29	0.00	--	1.10
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	--	10.56	0.00	--	3.20	
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	--	10.22	0.00	18.87	NM <sup>e</sup>	
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	--	10.37	0.00	18.72	--	
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	--	10.53	0.00	18.56	0.78	
	08/30/06	160	<236	<472	0.550														

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
30.88 MW-13 Conted.	02/22/06	227	<272	<543	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	12.08	0.00	-12.08	1.69
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	38.2	--	--	--	--	12.62	0.00	-12.62	0.47
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	48.9	--	--	--	--	11.00	0.00	18.93	NM <sup>o</sup>
	09/25/06															--			--
MW-14 19.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24	--	
	06/02/05														8.35	0.00	10.93	1.40	
	06/16/05														8.60	0.00	10.68	--	
	06/13/06														--	--	--	--	
MW-15 20.48	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35	--	
	06/02/05														--	--	--	--	
	06/13/06														--	--	--	--	
MW-16 21.19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61	--	
	06/02/05														10.95	0.00	10.24	1.00	
	06/16/05	<500	4,000 <sup>h,j</sup>	16,000 <sup>i</sup>	--	135	<5	<5	<10	<5	--	--	--	--	--	10.86	0.00	10.33	0.60
	07/26/05	358	8,320 <sup>d</sup>	20,700	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	--	--	11.08	0.00	--	0.30
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	--	--	11.10	0.00	19.16	NM <sup>o</sup>
	02/21/06	137	<278	1,080	--	4.09	<0.5	<0.5	<3.00	<1	<1	<1	157	--	--	10.84	0.00	19.42	--
	05/09/06	96.4	<236	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	--	--	11.12	0.00	19.14	0.40
	06/13/06														--	--	--	--	
															--	--	--	--	
MW-17 21.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50	--	
	06/02/05														--	--	--	--	
	06/12/06														--	--	--	--	
MW-18 21.09	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73	--	
	06/02/05	6,600	18,000 <sup>U</sup>	28,800 <sup>j</sup>	403	434	91.9	779	<1	--	--	--	--	--	--	10.83	0.00	10.26	1.10
	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1	30.9	--	--	--	--	11.19	0.00	--	0.90	
	11/07/05	2,660	271 <sup>l</sup>	<505	84.4	28.2	28.7	314	<4	--	--	--	--	--	11.37	0.00	18.71	2.20	
30.08	02/22/06	10,800	2,090 <sup>b</sup>	<505	345	217	56.4	697	<20.0 <sup>a</sup>	80.2	386	--	--	--	--	10.60	0.00	19.48	--
	05/10/06	1,450	269 <sup>d</sup>	<481	102	5.32	19.0	57.4	<4	122	64.8	--	--	--	--	11.85	0.00	18.23	0.23
	08/29/06	1,250	377 <sup>b</sup>	1,030	298	7.42	13.5	72.2	<1	107	1,360	--	--	--	--	11.65	0.00	18.43	0.98
	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1	69.2	70.2	--	--	--	--	10.68	0.00	19.40	0.72
	03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10	<50	15.3	--	--	--	--	11.14	0.00	18.94	1.78
	06/14/07	330	<236	<472	86.7	0.72	2.02	4.84	<1	44.9	73.4	--	--	--	--	11.24	0.00	18.84	0.28
	09/14/07	458	<243	<485	15.6	16.3	3.23	6.46	<1	16.4	226.0	--	--	--	--	11.62	0.00	18.46	-0.01
	12/17/07														--	--	--	--	
	03/17/08														--	--	--	--	
	06/01/08																		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-19 Cont	02/22/06	18,900	13,900 <sup>a,b</sup>	<5,210	288	33.8	146	1,760	<20.0 <sup>a</sup>	491	81.0	--			--	10.69	0.00	19.24	--
	05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	--			--	11.09	0.00	18.84	0.92
	08/29/06	3,530	1,220 <sup>b</sup>	<495	156	72.4	66.1	1,020	<10	251	20.9	--			--	11.71	0.00	18.22	0.26
	12/12/06	68,400	2,720	<481	688	731	286.0	10,700	<1	452	78.6	--			--	10.92	0.00	19.01	0.21
	03/06/07	47,800	2,330	<495	560	192	480	12,000	10	873	40.4	--			--	10.80	0.00	19.13	0.53
	06/14/07	28,100	8140 <sup>a</sup>	<481	279	130	96.9	4,860	<1	308	53.4	--			--	10.96	0.00	18.97	0.47
	09/14/07	22,300	1,530	1,050	98.4	27.8	128	2,710	<1	511	34.0	--			--	11.22	0.00	18.71	0.15
	12/17/07														--	--	--	--	
	03/18/08	32,400	--	--	--	218	89.1	127	4,650	<1	304	72.7			25	10.81	0.00	19.12	--
	06/01/08	22,400	822	<758	202.00	18.6	140	3,280	<1	337	--	19.40			5,010	8.25	0.00	21.68	--
	08/10/08	26,800				180	34.8	140	2,390	<20	210	30.20	25.50			12.05	0.00	17.88	--
	11/02/08	19,700	<245	<490	78.6	14.5	90.4	2,610	<1.00	<200	25.80	8.22			549	11.62	0.00	18.31	--
	02/22/09	50,700	4,440	<481	470.0	33.7	280	7,900	--		83.5	24.80	5.45		19,500	10.50	0.00	19.43	--
	05/17/09	61,200	2,140	<485	202.0	37.6	1	343	12,300	<1.00	63.7	28.30	1.41		20,900	11.43	0.00	18.50	
	08/16/09															13.90	0.00	16.03	
	11/15/09	53,000	12,000 <sup>y</sup>	<490	530 <sup>x</sup>	10	490 <sup>x</sup>	8,500 <sup>x</sup>	<1.0	950 <sup>x</sup>	41	1.4			21,000 <sup>y</sup>	11.20	0.00	18.73	
	02/21/10	46,400	7,090	1,660	319	7.7	688	7,820	--	517	9.5	0.33			21,300	10.44	0.00	19.49	
	05/23/10	44,400	7,100	2,010	312	5.8	687	6,990	--	543	9	0.3			21,400	10.98	0.00	18.95	
	08/15/10	33,500	2,470	954	293	4.9	354	4,950	--	67.7	20.9	1.8			12,200	11.14	0.00	18.79	
	11/14/10	29,500	1,640	<388	436	9.5	496	4,190	--	432	<10.0	<10.0			12,000	10.27	0.00	19.66	
	02/27/11														--	--	--	--	
	08/29/11																		
	06/14/11																		
MW-24 21.49	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.78	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.66	10.66	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	06/02/05	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
MW-27	06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	--	
	06/13/06																		
MW-32A 20.70	11/04/91	52,000	<1,000	--		10,000	10,000	2,000	10,000	--	--	--	--	--	--	--	--	--	--
	12/29/93	19,000	2,900	1,300		6,300	990	940	1,700	--	--	--	--	--	--	10.73	0.00	9.97	--
	04/07/94	11,000	2,100	1,300		3,900	150	490	590	--	--	--	--	--	--	10.65	0.00	10.05	--
	07/14/94	9,900	1,700	1,500		5,600	54	530	500	--	--	--	--	--	--	10.72	0.00	9.98	--
	10/25/94	19,000	1,100	1,000		4,600	2,300	560	2,300	--	--	--	--	--	--	11.46	0.00	9.24	--
	03/08/95	21,000	2,300	2,300		5,800	1,700	990	2,900	--	--	--	--	--	--	11.29	0.00	9.41	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/95	20,000	2,500	1,600		4,200	470	730	2,000	--	--	--	--	--	--	11.27	0.00	9.43	--
	12/08/95	11,000	1,200	<750		1,600	86	420	910	--	--	--	--	--	--	10.61	0.00	10.09	--
	04/01/96	7,300	1,400	1,000		2,200	58	300	490	--	--	--	--	--	--	10.90	0.00	9.80	--
	06/25/96	7,500	1,250	<750		1,200	60.4	217	435	--	--	--	--	--	--	10.98	0.00	9.72	--
	09/27/96	7,050	1,040	<750		1,570	37.4	264	416	--	--	--	--	--	--	11.37	0.00	9.33	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.26	0.00	9.44	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.81	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.67	0.00	9.03	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.42	0.00	9.28	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.30	0.00	9.40	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.29	0.00	9.41	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.97	0.00	8.73	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.09	0.00	9.61	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	10.47	0.00	10.23	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.60	0.00	11.10	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30	--
	12/19/00 <sup>c</sup>	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	--	--	--	10.90	0.00	9.80	--
	06/15/01 <sup>b</sup>	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	--	--	--	11.31	0.00	9.39	--
	06/26/01 <sup>b</sup>	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	--	--	--	11.85	0.00	8.85	--
	09/07/01 <sup>b</sup>	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	--	--	--	10.81	0.00	9.89	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	--	--	--	11.29	0.00	9.41	--
	03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	--	--	--	11.49	0.00	9.21	--
	06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	--	--	--	11.56	0.00	9.14	--
	09/26/02 <sup>c</sup>	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	--	--	--	12.88	0.00	7.82	--
MW-32A 30.14	12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	--	--	--	12.72	0.00	7.98	--
	03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	--	--	--	10.95	0.00	9.75	--
	06/12/03	17,400	2,730	<500	4,														

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosone ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	--	
MW-33 contd.	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--			--	11.20	0.00	9.55	--	
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--			--	NM	NM	--	--	
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--			--	11.00	0.00	9.75	--	
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--			--	11.05	0.00	9.70	--	
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--			--	11.13	0.00	9.62	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--			--	11.19	0.00	9.56	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--			--	10.66	0.00	10.09	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--			--	10.48	0.00	10.27	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--			--	11.18	0.00	9.57	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--			--	11.90	0.00	8.85	--	
	12/17/98	--	--	--	--	--	--	--	--	--	--	--			--	11.03	0.00	9.72	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--			--	10.38	0.00	10.37	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--			--	9.52	0.00	11.23	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--			--	10.97	0.00	9.78	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--			--	11.33	0.00	9.42	--	
	12/19/00															NM	NM	--	--	
	06/15/01															12.72	2.50	10.03	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	09/07/01															NM	0.30	--	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	12/28/01	141,000	25,200	2,680	5,360	32,500	3,410	22,700	--	--	--	--			--	11.21	0.00	9.54	--	
	03/08/02	126,000	31,400	3,420	2,660	21,600	3,420	24,800	--	--	--	--			--	11.37	0.00	9.38	--	
	06/24/02	205,000	51,700	14,000	1,510	14,200	3,770	28,900	--	--	--	--			--	11.36	0.00	9.39	--	
	09/26/02															12.45	0.10	8.38	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--			--	12.34	0.00	8.41	--	
	03/13/03	--	--	--	--	--	--	--	--	--	--	--			--	10.59	0.00	10.16	--	
	06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--			--	11.65	Sheen	9.10	--	
	09/19/03	125	<291	<581	0.704	<0.5	<0.5	4.30	--	--	--	--			--	6.70	0.00	14.05	--	
	01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	--			--	12.03	0.00	8.72	0.60	
	03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	--			--	12.49	0.00	8.26	1.72	
	06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	--			--	12.66	0.00	8.09	1.20	
	09/29/04	290	290	<511	12	1.9	5.6	22	--	--	--	--			--	9.60	0.00	11.15	7.20	
	12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	--			--	12.14	0.00	8.61	0.10	
	03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	--			--	12.07	0.00	8.68	4.60	
	06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	--			--	11.21	0.00	9.54	9.30	
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--			--	11.73	0.00	--	5.20	
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--			--	6.50	0.00	23.66	NM °	
	02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5	<5	1.00	--			--	11.49	0.00	18.67	--	
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--			--	11.79	0.00	18.37	0.56	
	08/30/06	874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1	--			--	12.43	0.00	17.73	1.74	
	12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5	<25	<1	--			--	11.52	0.00	18.64	0.15	
	03/07/07	867	<260	<521	65	2.48	54.8	84.6	<1	23.8	<1	--			--	8.45	0.00	21.71	0.87	
	06/15/07	535	<245	<490	32.5	<0.5	0.550	17.5	1.38	21.8	<1	--			--	12.03	0.00	18.13	0.55	
	09/14/07	235	<250	<500	29.4	1.45	<0.5	19.8	1.23	6.62	<1	--			--	12.07	0.00	18.09	0.36	
	12/19/07	176	<236	<472	40.0	<1	<1	4.3	<1	1.30	8.85	--			--	10.22	0.00	19.94	--	
	03/18/08	82.9	<236	<472	236	1.17	0.68	2.06	<3	<1	<5	7.38	--		--	11.22	0.00	18.94	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<3	<1	<5	5.41	<1	--			--	11.43	0.00	18.73	--	
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1			--	12.36	12.10	0.00	18.06	--
	11/04/08																		--	
MW-34 21.42	11/04/91	40,000	<1,000	--	23,000	18,000	2,600	14,000	--	--	--	--			--	--	--	--	--	
	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--			--	11.01	0.00	10.41	--	
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--			--	10.88	0.00	10.54	--	
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--			--	10.78	0.00	10.64	--	
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--			--	11.78	0.00	9.64	--	
	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--			--	11.62	0.00	9.80	--	
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--			--	11.73	0.00	9.69	--	
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--			--	11.57	0.00	9.85	--	
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--			--	10.92	0.00	10.50	--	
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--			--	11.21	0.00	10.21	--	
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--			--	11.19	0.00	10.23	--	
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--			--	11.58	0.00	9.84	--	
	09/27/96	16,300	1,030	<750	5,010	2,520	541	1,310	--	--	--	--			--	11.47	0.00	9.95	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--			--	11.19	0.00	10.23	--	
	06/30/97 <sup>b</sup>	2,970	311	<750	1,930	15.7	271	531	--	--	--	--			--	11.74	0.00	9.68	--	
	09/08/97 <sup>b</sup>	8,390	455	<750	3,920	645	567	1,270	--	--	--	--			--	NM	NM	--	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	06/26/98 <sup>b</sup>	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--			--	11.42	0.00	10.00	--	
	09/23/98 <sup>b</sup>	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--			--	12.23	0.00	9.19	--	
	12/17/98 <sup>b</sup>	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--			--	11.35	0.00	10.07	--	
	03/31/99 <sup>b</sup>	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--			--	10.85	0.00	10.57	--	
	06/30/99 <sup>b</sup>	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--			--	10.18	0.00	11.24	--	
	12/08/99 <sup>b</sup>	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--			--	11.33	0.00	10.09	--	
	06/20/00 <sup>b</sup>	25,000	<250	6,360	480	2,190	87	3,930	--	--	--	--			--	11.68	0.00	9.74	--	
	12/19/00	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	06/15/01 <sup>b</sup>	25,800																		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--		
MW-34 contd.	12/13/06	<b>2,240</b>	<250	<500	<b>211</b>	<2.5	25.0	<15.0	<5	<25	<1	--			--	11.66	0.00	18.92	1.34	
	03/07/07	<b>1,010</b>	<240	<481	<b>81.7</b>	<5	7.50	181	<10	<50	1.98	--			--	10.75	0.00	19.83	0.64	
	06/15/07	<b>806</b>	<250	<500 <sup>r</sup>	<b>141</b>	1.01	4.02	<3.00	<1	6.79	<1	--			--	12.39	0.00	18.19	0.57	
	09/13/07	<b>727</b>	<238	<476	<b>59.2</b>	0.680	27.1	<3.00	<1	14.6	4.25	--			--	13.24	0.00	17.34	0.05	
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--			--	10.50	0.00	20.08	--	
	03/17/08	<b>2040</b>	<236	<472	<b>499</b>	235	1.48	10.5	<3	<1	<5	<b>18.60</b>	--		--	11.64	0.00	18.94	--	
	06/02/08	<b>1,280</b>	<240	<481	<b>55.1</b>	1.26	5.07	<3	<1	<5	<b>37.20</b>	<1			356	11.84	0.00	18.74	--	
	08/04/08														--	--	--	--		
	11/05/08	<b>1,890</b>	<238	<476	<b>23.2</b>	1.2	10.4	<3.00	<1.00	8.55	1.41	<1.00			<b>1,060</b>	12.20	0.00	18.38	--	
MW-35 20.10																				
	11/04/91	<b>24,000</b>	<1,000	--		440	<b>2,600</b>	610	<b>4,300</b>	--	--	--			--	--	--	--	--	
	12/29/93	<b>4,200</b>	<b>1,000</b>	<750		580	40	200	<b>720</b>	--	--	--			--	10.23	0.00	9.87	--	
	04/07/94	<b>5,300</b>	<b>870</b>	<750		480	51	140	<b>550</b>	--	--	--			9.91	0.00	10.19	--		
	07/14/94	<b>8,100</b>	<b>890</b>	<750		980	79	150	<b>600</b>	--	--	--			--	10.13	0.00	9.97	--	
	10/25/94	<b>2,800</b>	<b>1,300</b>	1,200		360	3.6	100	<b>82</b>	--	--	--			--	10.87	0.00	9.23	--	
	03/08/95	<b>2,600</b>	<b>1,200</b>	<b>1,300</b>		400	<25	120	<b>83</b>	--	--	--			--	10.67	0.00	9.43	--	
	06/06/95	<b>810</b>	<b>1,000</b>	<b>930</b>		62	1.4	27	<b>36</b>	--	--	--			--	10.67	0.00	9.43	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--			--	10.87	0.00	9.23	--	
	12/08/95	--	--	--		--	--	--	--	--	--	--			--	NM	NM	--	--	
	04/01/96	--	--	--		--	--	--	--	--	--	--			--	NM	NM	--	--	
	06/25/96	<b>1,620</b>	<b>850</b>	<750		68.2	1.11	26.7	17.6	--	--	--			--	11.11	0.00	8.99	--	
	09/27/96	<b>959</b>	<b>524</b>	<750		38.8	0.990	10.4	6.18	--	--	--			--	10.64	0.00	9.46	--	
	03/28/97 <sup>b</sup>	<b>1,370</b>	333	<750		161	2.36	31.9	10.7	--	--	--			--	11.28	0.00	8.82	--	
	03/28/97	<b>1,800</b>	<250	<750		250	2.62	49.1	8.04	--	--	--			--	11.28	0.00	8.82	--	
	06/30/97 <sup>b</sup>	<b>1,900</b>	<250	<750		348	<2.5	85	7.31	--	--	--			--	10.19	0.00	9.31	--	
	09/08/97 <sup>b</sup>	<b>4,200</b>	<250	<750		<b>1,460</b>	16.2	231	68.2	--	--	--			--	10.86	0.00	9.24	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--			--	NM	NM	--	--	
	03/16/98 <sup>b</sup>	<b>905</b>	361	<750		410	4.24	<2.5	<5.00	--	--	--			--	10.64	0.00	9.46	--	
	06/26/98 <sup>b</sup>	<b>1,300</b>	<b>682</b>	<750		600	<10	45.1	<20.0	--	--	--			--	10.65	0.00	9.45	--	
	09/23/98 <sup>b</sup>	665	659	<750		243	<2.5	<5.00	--	--	--	--			--	11.38	0.00	8.72	--	
	12/17/98 <sup>b</sup>	699	572	<750		402	<2.5	10.8	9.99	--	--	--			--	10.49	0.00	9.61	--	
	03/31/99															NM	NM	--	--	
	06/30/99															NM	NM	--	--	
	12/08/99															NM	NM	--	--	
	06/20/00															NM	NM	--	--	
	12/19/00															NM	NM	--	--	
	06/15/01	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	06/26/01 <sup>b</sup>	504	464	<750	<b>11.3</b>	27.5	5.52	28.4	--	--	--	--			--	10.60	0.00	9.50	--	
	09/04/01 <sup>b</sup>	263	903	<564	2.36	<0.5	<0.5	<1	--	--	--	--			--	10.54	0.00	9.56	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--			--	NM	NM	--	--	
	12/28/01	691	<b>1,160</b>	<500	<b>28.7</b>	0.898	14.1	13.2	--	--	--	--			--	10.54	0.00	9.56	--	
	03/08/02	638	<b>1,100</b>	<500	16.2	0.939	7.05	6.91	--	--	--	--			--	10.72	0.00	9.38	--	
	06/24/02															NM	NM	--	--	
	09/26/02 <sup>b</sup>	555	<b>1,420</b>	<500	<b>9.49</b>	<2	1.78	<1.50	--	--	--	--			--	11.90	0.00	8.20	--	
	12/12/02															NM	NM	--	--	
	03/13/03	<b>13,500</b>	<b>1,430</b>	<500	<b>749</b>	153	<b>791</b>	<b>2,160</b>	--	--	--	--			--	9.87	0.00	10.23	--	
	06/12/03	<b>3,930</b>	<b>973</b>	<b>562</b>	<b>338</b>	21.2	49.9	222	--	--	--	--			--	11.91	0.00	8.19	--	
	09/19/03	517	<373	<746	<b>7.29</b>	4.32	1.86	14.6	--	--	--	--			--	12.18	0.00	7.92	--	
	01/14/04	614	142	<256	1.45	<0.5	0.657	<b>0.568</b>	--	--	--	--			--	11.33	0.00	8.77	0.30	
	03/30/04	541	196	<257	<1	<1	<2	--	--	--	--			--	11.69	0.00	8.41	1.46		
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--			--	11.91	0.00	8.19	1.50	
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--			--	11.77	0.00	8.33	0.10	
	12/29/04	280	<255	<b>510</b>	<1	<1	<1	<2	--	--	--	--			--	10.64	0.00	9.46	0.10	
	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--			--	10.88	0.00	8.57	0.70	
	06/01/05	334	<238 <sup>j</sup>	<475	<b>7.06</b>	<1	2.11	<2	1.21	--	--	--			--	10.11	0.00	9.34	1.60	
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--			--	10.42	0.00	8.24	1.60	
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--			--	10.22	0.00	9.23	NM <sup>5</sup>	
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--			--	10.21	0.00	9.24	--	
	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--			--	10.43	0.00	18.47	0.72	
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<1	1.35	--			--	11.18	0.00	17.72	3.99	
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<1	1.5	--			--	10.23	0.00	18.67	1.62	
	03/08/07	89.1	<253	<505	<b>13.0</b>	0.720	0.890	<3.00	<1	<1	2.55	--			--	9.95	0.00	18.95	0.37	
	06/15/07	<50	<245	<490 <sup>j</sup>	<0.5	<0.5	<0.5	<3.00	<1	<1	6.34	<1	--		--	10.44	0.00	18.46	0.22	
	09/14/07	<50	<255	<b>510</b>	<0.5	<0.5	<0.5	<3.00	<1	<1	4.62	--			--	10.66	0.00	18.24	0.02	
	12/18/07	72.60	<236	<472	2.31	<1	2.40	<1	<1	2.26	--	--			--	9.53	0.00	19.37	--	
	03/18/08	59.60	<236	<472	<b>&lt;236</b>	<0.5	<0.5	<0.5	<3	<1	<5	11.20	--		--	<1	9.93	0.00	18.97	--
	06/03/08	75.8	479	<b>940</b>	<0.5	<0.5	<0.5	&lt												

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-36 contd.	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	--	10.16	0.00	7.64	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	--	9.34	0.00	8.46	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/19/03	<50	<287	<575	1.44	0.561	<0.5	<1.00	--	--	--	--	--	--	10.23	0.00	7.57	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	--	9.46	0.00	8.34	1.10	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	--	9.78	0.00	8.02	0.80	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	--	8.66	0.00	9.14	0.10	
	06/02/05	<100	<e	<1	<1	<1	<1	<2	<1	--	--	--	--	--	7.70	0.00	10.10	0.90	
	06/16/05	--	82 <sup>j</sup>	<250	--	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09	0.80	
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	--	8.15	0.00	--	2.30	
	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	--	8.81	0.00	18.40	1.20	
	02/24/06	<50	<255	<510	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	--	--	8.62	0.00	18.59	--	
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	--	7.55	0.00	19.66	1.00	
	06/13/06														--				
MW-37																			
21.01	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	--	--	--	--	--	
	12/30/93								LPH Present						10.59	0.40	10.74	--	
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	--	--	10.49	0.08	10.58	--	
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	--	0.25	--	--	--	
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	--	0.17	--	--	--	
	03/08/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	--	--	11.94	0.00	9.07	--	
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	--	--	11.76	0.01	9.26	--	
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	--	--	11.76	0.01	9.26	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84	--	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79	--	
	04/01/96								LPH Present						10.79	0.02	10.24	--	
	06/25/96								LPH Present						10.82	0.20	10.35	--	
	09/27/96								LPH Present						11.47	0.05	9.58	--	
	03/28/97 <sup>a</sup>	60,100	7,570	789	1,530	2,180	1650	7,440	--	--	--	--	--	--	11.14	0.25	10.07	--	
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4930	22,900	--	--	--	--	--	--	11.14	0.25	10.07	--	
	06/30/97								LPH Present						10.80	0.02	10.23	--	
	09/08/97								LPH Present						11.41	0.23	9.78	--	
	12/19/97								LPH Present						11.28	0.02	9.75	--	
	03/16/98								LPH Present						11.11	0.01	9.91	--	
	06/26/98								LPH Present						11.32	0.01	9.70	--	
	09/23/98								LPH Present						12.01	0.03	9.02	--	
	12/17/98								LPH Present						11.00	Trace	10.01	--	
	03/31/99								LPH Present						NM	Trace	--	--	
	06/30/99								LPH Present						DRY	0.30	--	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51	--	
	12/19/00								LPH Present						11.50	0.50	9.91	--	
	06/15/01 <sup>b</sup>								LPH Present						11.35	0.03	9.68	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/07/01 <sup>b</sup>	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--	--	--	11.43	0.00	9.58	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/28/01 <sup>b</sup>								LPH Present						11.00	0.20	10.17	--	
	03/08/02								LPH Present						11.61	0.40	9.72	--	
	06/24/02								Inaccessible						NM	NM	--	--	
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66	--	
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91	--	
	06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--	--	--	11.61	0.00	9.40	--	
	09/19/03	141	<298	<595	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	--	11.95	0.00	9.06	--	
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	--	12.12	0.00	8.89	0.50	
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	--	--	--	12.73	0.00	8.28	1.50	
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	--	12.29	0.00	8.72	1.00	
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	--	10.89	0.00	10.12	2.00	
	12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	--	--	--	11.90	0.00	9.11	1.50	
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	--	12.18	0.00	8.83	2.50	
	06/02/05	137	604	<238	<1	<1	<1	<2	<1	--	--	--	--	--	10.87	0.00	10.14	1.50	
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	--	11.37	0.00	--	10.10	
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	--	14.71	0.00	15.38	3.80	
	02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5 <sup>a</sup>	15.0	1.66	--	--	--	11.14	0.00	18.95	--	
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	--	12.49	0.00	17.60	1.88	
	08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	--	12.18	0.00	17.91	0.94	
	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1	<5	<1	--	--	--	11.17	0.00	18.92	0.10	
	03/06/07	64.6	<266	<532	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	--	10.20	0.00	19.89	9.14	
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	--	12.18	0.00	17.91	0.58	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	13.09	0.00	17.00	-0.02	
	12/17/07	3,130	<240	<															

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-40 contd.	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--			--	10.63	0.00	19.45	0.35
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--			--	11.71	0.00	18.37	0.51
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	--	--			--	12.08	0.00	18.00	0.30
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--			--	10.10	0.00	19.98	--
	03/17/08	411	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.10	--		--	--	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1			<240	11.22	0.00	18.86	--
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1			<236	14.00	0.00	16.08	--
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00			<240	12.50	0.00	17.58	--
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00			<240	11.96	0.00	18.12	--
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00			<238	13.85	0.00	16.23	--
	08/16/09															17.95	0.00	12.13	
	11/15/09															--	--	--	
	02/21/10	609	1,070	771	1.9	<1.0	<1.0	6.1	--	2.1	3.9	0.39			711	10.52	0.00	19.56	
	05/23/10	480	861	909	<1.0	<1.0	<1.0	<3.0	--	<1.0	7.7	0.25			810	10.66	0.00	19.42	
	08/15/10																		
	11/14/10	500	109	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			235	10.07	0.00	20.01	
	02/27/11																		
MW-41 27.00	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--
	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	--	11.24	0.00	15.76	--	
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	--	--	10.81	0.00	16.19	--	
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	13.69	0.00	13.31	--	
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	0.00	12.28	--	
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	15.02	0.00	11.98	--	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	15.00	0.00	12.00	--	
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	16.30	0.00	10.70	--	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	15.02	0.00	11.98	--	
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	15.07	0.00	11.93	--	
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	15.42	0.00	11.58	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	--	15.48	0.00	11.52	1.40	
	07/26/05	<50	258 <sup>b</sup>	977	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	--	15.88	0.00	--	5.70	
	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	--	15.89	0.00	20.36	0.80	
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	--	15.26	0.00	20.99	--	
	05/09/06	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	--	15.47	0.00	20.78	0.57	
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	15.90	0.00	20.35	0.80	
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	--	15.81	0.00	20.44	1.42	
	03/07/07	<50	<263	<526	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	15.38	0.00	20.87	0.32	
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	15.45	0.00	20.80	0.53	
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	--	15.61	0.00	20.64	0.28	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	--	15.46	0.00	20.79	--	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<5	<1	--	--	--	15.33	0.00	20.92	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	15.31	0.00	20.94	--	
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	15.26	0.00	20.66	--	
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	--	--	<245	15.89	0.00	20.45	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	--	--	<240	15.60	0.00	20.65	--
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	--	--	<250	15.78	0.00	20.47	--
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	--	--	--	<240	16.25	0.00	20.00	--
	11/15/09	<50	<280	<560	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	--	--	<280	16.50	0.00	19.75	--
	02/21/10	<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	--	--	<75.8	15.50	0.00	20.75	--
	05/23/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	<0.10	--	--	<76.9	15.42	0.00	20.83	--
	08/16/10																		
	11/15/10	<50.0	<77.7	<388	<1.0	1.8	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<77.7	15.24	0.00	21.01	--
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<77.7	15.09	0.00	21.16	--
	06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.51	<0.10	--	--	--	15.13	0.00	21.12	--
	08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	--	--	<84.2	15.19	0.00	21.06	--
	12/05/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.16	0.11	--	--	<85.1	15.32	0.00	20.93	--
	02/15/12	<50.0	<76.2	<381	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	--	--	<76.2	15.19	0.00	21.06	--
	05/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<81.6	14.92	0.00	21.33	--
	08/14/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<88.9	15.10	0.00	21.15	--
MW-42 20.34	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	--	--	--	--	--	--
	12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	--	--	9.62	0.00	10.72	--	
	04/07/94	<200	840	1,100	620</														

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-42 cont'd.	05/09/06 06/12/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	--	9.64	0.00	19.02	0.64	
Decommissioned																			
MW-43 21.04	11/05/91	<1,000	<1,000	--	86	3.4	0.6	2.7	--	--	--	--	--	--	--	--	--	--	
	12/30/93	340	320	<750	82	0.5	11	100	--	--	--	--	--	--	--	--	--	--	
	07/14/94	360	<250	<750	31	<0.5	4.6	74	--	--	--	--	--	--	10.70	0.00	10.34	--	
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	--	--	--	--	--	--	11.34	0.00	9.70	--	
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	--	--	--	--	--	--	11.35	0.00	9.69	--	
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	--	--	--	--	--	--	11.45	0.00	9.59	--	
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	--	--	--	--	--	--	11.14	0.00	9.90	--	
	12/08/95	<50	960	3,100	37	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.85	0.00	10.19	--	
	04/01/96	<50	300	<750	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.98	0.00	10.06	--	
	06/25/96	<50	370	<750	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.06	0.00	9.98	--	
	09/27/96	<50	339	<750	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.33	0.00	9.71	--	
	03/28/97 <sup>b</sup>	<50	<250	<750	5.89	0.884	<0.5	2.47	--	--	--	--	--	--	11.13	0.00	9.91	--	
	06/30/97 <sup>b</sup>	<50	<250	<750	59.2	<0.5	<0.5	<1.00	--	--	--	--	--	--	7.08	0.00	13.96	--	
	09/08/97 <sup>b</sup>	83	<250	<750	35.5	<0.5	2.10	3.08	--	--	--	--	--	--	11.46	0.00	9.58	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/16/98 <sup>b</sup>	76.3	408	<750	26.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.09	0.00	9.95	--	
	06/26/98 <sup>b</sup>	<50	346	<750	69.6	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.26	0.00	9.78	--	
	09/23/98 <sup>b</sup>	<50	267	<750	9.05	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.75	0.00	9.29	--	
	12/17/98 <sup>b</sup>	<50	<250	<750	33.0	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.07	0.00	9.97	--	
	03/31/99 <sup>b</sup>	<50	267	<750	9.84	<0.5	0.782	2.47	--	--	--	--	--	--	10.97	0.00	10.07	--	
	06/30/99 <sup>b</sup>	146	253	<750	28.2	7.47	2.95	17.5	--	--	--	--	--	--	9.97	0.00	11.07	--	
	12/08/99 <sup>b</sup>	<50	<250	<750	20.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.06	0.00	9.98	--	
	06/20/00 <sup>b</sup>	<50	<250	<750	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.40	0.00	9.64	--	
	12/19/00 <sup>b</sup>	55.9	253	<749	2.97	0.948	0.730	4.78	--	--	--	--	--	--	11.40	0.00	9.64	--	
	06/15/01 <sup>b</sup>	<50	405	<750	0.670	<0.5	<0.5	1.22	--	--	--	--	--	--	11.32	0.00	9.72	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/07/01 <sup>b</sup>	<50	<293	<587	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.46	0.00	9.58	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	--	--	11.17	0.00	9.87	--	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/26/02 <sup>b</sup>	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	--	12.28	0.00	8.76	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/13/03	<50	<321	<641	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	--	11.20	0.00	9.84	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/19/03	<50	<291	<581	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	--	12.37	0.00	8.67	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	--	11.95	0.00	9.09	1.76	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	--	12.00	0.00	9.04	0.10	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	--	--	--	11.69	0.00	9.35	0.80	
	06/02/05	<100	<e	<e	15	<1	<1	<2	<1	--	--	--	--	--	11.18	0.00	9.86	1.30	
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88	1.20	
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	--	11.70	0.00	--	0.70	
	11/01/05	<50	<236	<472	0.2	<0.5	<0.5	<1.00	<2	<1	--	--	--	--	11.45	0.00	18.76	NM <sup>a</sup>	
	02/21/06	<50	<281	<562	1.16	<0.5	<0.5	<3.00	<1	<1	<1	<1	--	--	10.99	0.00	19.22	--	
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	<1	--	--	11.40	0.00	18.81	0.47	
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	<1	--	--	11.90	0.00	18.31	2.64	
	12/13/06	<50	<240	<481	10.3	<0.5	<0.5	<3.00	<1	<5	<1	<1	--	--	10.87	0.00	19.34	0.11	
	03/06/07														--	--	--	--	
Decommissioned																			
MW-44 18.73	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	
	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	8.35	0.00	10.38	--	
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92	--	
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29	--	
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45	--	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79	--	
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64	--	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75	--	
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83	--	
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45	--	
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66	--	
	06/30/97 <sup>b</sup>	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08	--	
	12/19/97 <sup>b</sup>	<50	<250	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22	--	
	03/16/98 <sup>b</sup>	60.0	310	<750	<0.5	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30	--	
	06																		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-44 contd.	03/06/07															--	--	--	
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00			<248	9.25	0.00	18.72	
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00			<240	9.80	0.00	18.17	
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00			<238	11.97	0.00	16.00	
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<1.0			260	13.25	0.00	14.72	
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1			<240	10.95	0.00	17.02	
	02/22/10	<50.0	166	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.52	<0.10			<76.2	9.50	0.00	18.47	
	05/24/10	<50.0	121	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.54	<0.10			<76.9	9.46	0.00	18.51	
	08/17/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.49	0.16			<78.4	9.79	0.00	18.18	
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	9.21	0.00	18.76	
	02/27/11														--	--	--	--	
	11/20/12	<50.0	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	14.8	7.1	--	--	<100	15.19	0.00	21.06	
	11/07/13	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	--		15.69	0.00	20.56	
	07/29/14	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	15.72	0.00	20.53	
	12/09/14	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	15.70	0.00	20.39	
	03/23/15	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		15.42	0.00	20.67	
	06/22/15	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		15.57	0.00	20.52	
	09/10/15	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		15.81	0.00	20.28	
	12/07/15	<100	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		10.58	0.00	25.51	
	06/28/16														--	--	--	--	
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		15.25	0.00	20.84	
MW-45 18.11	11/04/91	<b>17,000</b>	<b>2,000</b>	--		500	<b>1,000</b>	370	<b>2,300</b>	--	--	--	--	--	--	--	--	--	
	12/29/93	<b>11,000</b>	<b>1,100</b>	<b>860</b>		<b>2,900</b>	<b>760</b>	680	<b>3,000</b>	--	--	--	--	--		<b>8.79</b>	0.00	<b>9.32</b>	
	04/07/94	<b>16,000</b>	<b>830</b>	<750		<b>2,500</b>	620	580	<b>2,500</b>	--	--	--	--	--		<b>8.22</b>	0.00	<8.22	
	07/14/94	<b>25,000</b>	<b>850</b>	<b>1,100</b>		4,000	<b>750</b>	870	<b>3,600</b>	--	--	--	--	--		<b>8.39</b>	0.00	<b>9.72</b>	
	10/25/94	<b>19,000</b>	<b>1,000</b>	<750		<b>2,600</b>	230	920	<b>3,000</b>	--	--	--	--	--		<b>9.10</b>	0.00	<b>9.01</b>	
	09/07/01 <sup>b</sup>	<50	375	<606	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--		9.80	0.00	8.31	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--		NM	NM	--	
	12/28/01	<b>17,300</b>	<b>2,210</b>	<b>597</b>		<b>2,130</b>	73.4	<b>1,330</b>	<b>2,970</b>	--	--	--	--	--		9.03	0.00	9.08	
	03/08/02	<b>15,500</b>	<b>2,380</b>	<b>686</b>		<b>2,090</b>	38.4	<b>1,190</b>	<b>1,650</b>	--	--	--	--	--		9.12	0.00	8.99	
	06/24/02	<b>5,100</b>	<b>1,920</b>	<b>761</b>		<b>1,330</b>	6.39	451	<b>235</b>	--	--	--	--	--		9.00	0.00	9.11	
	09/26/02 <sup>c</sup>	<b>2,420</b>	<b>1,190</b>	<b>547</b>		394	3.41	204	<b>106</b>	--	--	--	--	--		10.20	0.00	7.91	
	12/12/02															NM	NM	--	
	03/13/03	<b>3,590</b>	<b>2,050</b>	<500		219	133	99.4	<b>368</b>	--	--	--	--	--		8.05	0.00	10.06	
	06/12/03	<b>10,700</b>	<b>1,470</b>	<575		<b>1,350</b>	10.8	<b>954</b>	<b>631</b>	--	--	--	--	--		9.16	0.00	8.95	
	09/19/03	583	<298	<595		1.93	2.25	5.65	<b>38.6</b>	--	--	--	--	--		10.68	0.00	7.43	
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	--		10.12	0.00	7.99	
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	--		10.19	0.00	7.92	
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	--		10.34	0.00	7.77	
	09/29/04	270	<251	<503		<0.5	1.5	0.62	7.3	--	--	--	--	--		10.40	0.00	7.71	
	12/29/04	207	<249	<498		2.90	<1	9.04	--	--	--	--	--	--		9.40	0.00	8.71	
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	--		9.44	0.00	8.67	
	06/01/05	793	283 <sup>d</sup>	<491 <sup>f</sup>		17.1	37.9	13.9	<b>83.8</b>	<1	--	--	--	--		8.62	0.00	9.49	
	07/25/05	564	<250	<500		18.6	14.6	16.7	<b>113.2</b>	<1	<b>7.51</b>	--	--	--		8.98	0.00	<3.20	
	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	--		9.81	0.00	17.71	
	02/21/06	484	<275	<549		5.13	<0.5	7.65	<b>36.5</b>	<1	3.77	1.30	--	--		8.83	0.00	18.69	
	05/08/06	198	<b>540</b>	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	--		8.79	0.00	18.73	
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--		9.84	0.00	17.68	
	12/12/06	<b>25,900</b>	<b>662</b>	<485		64.1	23.8	330	<b>5,020</b>	<5	<b>278</b>	10.8	--	--		9.13	0.00	18.39	
	03/06/07	<b>1,680</b>	<260	<521		<0.5	<0.5	22.0	<b>139</b>	<1	54	<1	--	--		8.75	0.00	18.77	
	06/15/07	<b>12,500</b>	439	<481 <sup>f</sup>		16.8	2.77	178	<b>1,590</b>	<1	<b>330</b>	1.77	--	--		8.85	0.00	18.67	
	09/13/07	<b>23,400</b>	328	<481		65.3	16.9	303	<b>3,740</b>	<1	<b>246</b>	6.85	--	--		9.07	0.00	18.45	
	12/17/07														--	--	--	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	<1		8.30	0.00	19.22	
	06/03/08														--	--	--	--	
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.39	<1		8.90	0.00	18.62	
	11/03/08														--	--	--	--	
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	--	<236	11.44	0.00	8.38	
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	--	431	16.67	0.00	10.85	
	08/16/09	250	<b>570</b>	<480	<0.50	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	--	<b>1200</b>	16.92	0.00	10.60	
	11/15/09	<b>1,000</b>	<b>2,200</b> <sup>e</sup>	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	<1	--	<b>2,100</b> <sup>e</sup>	9.12	0.00	18.40	
	02/21/10	745	<b>1,160</b>	<b>832</b>	3.9	<1.0	34	23.2	--	14.5	4.7	<0.10	--	--	<b>566</b>	8.46	0.00	19.06	
	05/23/10	398	<b>692</b>	<b>449</b>	1.3	<1.0	14.5	4	--	7.9	3.1	<0.10	--	--	<b>665</b>	8.15	0.00	19.37	
	08/16/10	319	<77.7	<388	<1.0	<1.0	5.8	<3.0	--	7.5	7.2	<0.10	--	--	177	8.80	0.00	18.72</	

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-46 contd.	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/17/98 <sup>b</sup>	<50	354	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	9.20	0.00	7.71	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/19/00	226	277	<750	<0.5	2.18	2.53	18.0	--	--	--	--	--	--	12.70	0.00	4.21	--	
	06/15/01 <sup>b</sup>	<50	295	<750	<0.5	<0.5	1.39	--	--	--	--	--	--	--	7.19	0.00	9.72	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/28/01														NM	NM	--	--	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/26/02														NM	NM	--	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/13/03														NM	NM	--	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/19/03														NM	NM	--	--	
	01/14/04																		
MW-47 19.83	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	
	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	--	--	9.50	0.00	10.33	--	
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	10.47	0.00	9.36	--	
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	--	10.51	0.00	9.32	--	
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	--	11.02	0.00	8.81	--	
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.88	0.00	8.95	--	
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	--	--	10.91	0.00	8.92	--	
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.76	0.00	9.07	--	
	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.40	0.00	9.43	--	
	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.67	0.00	9.16	--	
	06/25/96	110	400	<750	14.4	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.71	0.00	9.12	--	
	09/27/96	<50	<250	<750	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	--	10.85	0.00	8.98	--	
	03/28/97 <sup>b</sup>	64.5	<250	<750	7.61	<0.5	<0.5	1.57	--	--	--	--	--	--	10.92	0.00	8.91	--	
	03/28/97	177	<250	<750	52.6	<0.5	<0.5	<1	--	--	--	--	--	--	10.92	0.00	8.91	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/26/98 <sup>b</sup>	<50	356	<750	27.3	<0.5	<0.5	<1	--	--	--	--	--	--	10.78	0.00	9.05	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/17/98 <sup>b</sup>	<50	<250	<750	3.34	<0.5	<0.5	1.12	--	--	--	--	--	--	10.61	0.00	9.22	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/20/00 <sup>b</sup>	<50	<250	<750	<1.30	<0.5	<0.5	<1	--	--	--	--	--	--	10.94	0.00	8.89	--	
	12/19/00 <sup>b</sup>	1,310	357	<750	<0.5	6.10	10.6	77.3	--	--	--	--	--	--	11.20	0.00	8.63	--	
	06/15/01	<50	591	<852	0.709	0.504	<0.5	1.18	--	--	--	--	--	--	10.98	0.00	8.85	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/07/01 <sup>b</sup>	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	11.14	0.00	8.69	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	--	--	10.90	0.00	8.93	--	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/26/02 <sup>b</sup>	106	747	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	--	11.85	0.00	7.98	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/13/03	75.5	<284	<568	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.91	0.00	8.92	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/19/03	76.8	<294	<588	3.41	<0.5	<0.5	1.14	--	--	--	--	--	--	12.05	0.00	7.78	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	--	--	--	11.81	0.00	8.02	1.21	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	09/29/04	200	329	735	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	11.87	0.00	7.96	0.20	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--	
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	--	11.62	0.00	8.21	0.80	
	06/01/05	217	252	616 <sup>c</sup>	<1	<1	<1	<2	--	--	--	--	--	--	11.25	0.00	8.58	1.70	
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--	1.00	
	11/04/05	99.2	<236	472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	--	11.42	0.00	17.92	NM <sup>a</sup>	
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	--	11.24	0.00	18.10	--	
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	11.41	0.00	17.93	1.24	
	06/13/06																	--	
MW-48 27.98	06/01/05	357	294 <sup>d</sup>	<494	<1	<1	<1	<2	<1	--	--	--	--	--	9.40	0.00	--	1.30	
	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	<0.5	--	--	--	9.48	0.00	--	0.60	
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	--	9.35	0.00	18.63	NM <sup>e</sup>	
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 <sup>d</sup>	41	<1	--	--	--	9.41	0.00	18.57	--	
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--</td						

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-49 contd.	09/10/15	150	--	--	--	--	--	--	--	--	--	--	--	--	10.11	0.00	17.80	--	
	12/07/15	748	--	--	2.1	<1.0	20.3	3.4	--	--	--	--	--	--	8.09	0.00	19.82	--	
	06/28/16																		
	12/13/16																		
MW-50 19.80	10/10/01	8,970	2,200	<606	674	221	382	779	--	--	--	--			11.11	0.00	8.69	--	
	12/28/01	23,200	3,460	<500	1,630	3,690	991	4,480	--	--	--	--			10.45	0.00	9.35	--	
	03/08/02															NM	NM	--	
	06/24/02	8,290	1,970	556	414	23	314	2,010	--	--	--	--			10.84	0.00	8.96	--	
	09/26/02															NM	NM	--	
	12/12/02															NM	NM	--	
	03/13/03	12,200	1,810	<588	733	127	523	1,100	--	--	--	--			9.93	0.00	9.87	--	
	06/12/03	6,450	1,740	<500	448	13.7	299	286	--	--	--	--			11.27	0.00	8.53	--	
	09/19/03	4,440	<250	<500	51.7	315	26.1	462	--	--	--	--			12.05	0.00	7.75	--	
	01/14/04	29,700	1,970	<258	308	502	312	6,180	--	--	--	--			11.81	0.00	7.99	4.10	
	03/30/04	3,330	867	<241	21.8	<5	21.9	226.4	--	--	--	--			11.65	0.00	8.15	1.69	
	06/22/04	2,130	874	<237	14.2	2.4	27.9	85.11	--	--	--	--			11.79	0.00	8.01	1.10	
	09/29/04	3,600	1,330	<502	92	62	100	520	--	--	--	--			11.71	0.00	8.09	0.20	
	12/29/04	1,570	745	<611	9.69	3.88	9.98	27.62	--	--	--	--			11.01	0.00	8.79	1.50	
	03/17/05	1,420	1,060	506	5.82	2.41	10.6	30.59	--	--	--	--			11.26	0.00	8.54	0.60	
	06/01/05	1,710	528 <sup>b</sup>	<503	20.3	10.7	42.3	84.7	8.01	--	--	--			10.58	0.00	9.22	1.30	
	07/25/05	1,500	<250	<500	16.8	3.23	36.9	50.11	4.29	7.04	--	--			10.90	0.00	--	1.70	
	11/01/05	634	380 <sup>g</sup>	<472	15.9	2.49	0.52	2.19	5.62	--	--	--			10.60	0.00	18.72	NM <sup>c</sup>	
	02/21/06	1,430	<272	<543	139	15.4	16.7	28.20	<5	7.05	1.33	--			10.56	0.00	18.76	--	
	05/08/06	1,550 <sup>d</sup>	1,870	<485	28.4	2.13	24.7	35.06	3.88	9.48	<1	--			10.81	0.00	18.51	<1.00	
	08/29/06	264	<248	<495	8.55	0.780	6.87	7.26	4.23	<5	<1	--			11.58	0.00	17.74	0.47	
	12/12/06	1,650	<243	<485	80.9	2.75	18.9	41.9	3.93	17.4	1.62	--			10.61	0.00	18.71	0.09	
	03/08/07	1,650	<240	<481	51.3	1.06	14.1	33.6	2.92	35.9	<1	--			10.53	0.00	18.79	0.30	
	06/15/07	1,390 <sup>j</sup>	333	<495 <sup>f</sup>	28.0	1.00	6.46	5.20	1.85	40.5	<1	--			10.74	0.00	18.58	0.35	
	09/13/07	439	<240	<481	4.36	<0.5	0.650	<3	1.89	10.3	<1	--			10.90	0.00	18.42	0.13	
	12/18/07	886	<236	<472	1.10	<1	4	<3	<1	6.9	2.94	--			9.63	0.00	19.69	--	
	03/18/08	77.6	<236	<472	<236	1.02	0.58	1.85	<3	<1	<5	<1	--		11.39	0.00	17.93	--	
	06/03/08														--	--	--	--	
	08/05/08	1,260	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	--		494	11.28	0.00	18.04	--
	11/03/08	1,250	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	--		478	10.79	0.00	18.53	--
	11/18/08														--	--	--	--	
	11/15/09	630	2,900 <sup>t</sup>	<490	2.3	0.74	0.65	<2.0	<1.0	660 <sup>t</sup>	1.1	<1	--		3000	11.88	0.00	17.44	--
	02/21/10	<50.0	1,280	457	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10	--		392	11.02	0.00	18.30	--
	05/23/10	57.4	1,320	433	<1.0	<1.0	<1.0	<3.0	--	60.4	0.92	<0.10	--		1080	10.72	0.00	18.60	--
	08/16/10	<50.0	158	<392	<1.0	<1.0	<1.0	<3.0	--	33.4	0.63	0.18	--		181	11.07	0.00	18.25	--
	11/16/10	<50.0	102	<388	<1.0	<1.0	<1.0	<3.0	--	35.6	<10.0	<1.0	--		102	10.43	0.00	18.89	--
	02/28/11	74.8	102	<388	<1.0	<1.0	<1.0	<3.0	--	19.2	<10.0	--	--		114	10.75	0.00	18.57	--
	06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	0.52	<0.10	--			10.06	0.00	19.26	--	
	08/29/11	65.1	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	15	0.19	0.12	--		88.2	10.65	0.00	18.67	--
	12/05/11	71.6	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	10.2	0.53	<0.10	--		<86.0	10.15	0.00	19.17	--
	02/15/12	85.0	110	<426	<1.0	<1.0	<1.0	<3.0	--	20.5	<10.0	<1.0	--		154	11.35	0.00	17.97	--
	05/15/12	97.9	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	16.1	<10.0	<1.0	--		87.3	10.36	0.00	18.96	--
	08/14/12	138	117	<430	<1.0	<1.0	<1.0	<3.0	--	11.4	<10.0	<1.0	--		143	10.75	0.00	18.57	--
MW-51 20.58	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--			11.68	0.00	8.90	--	
	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--			11.20	0.00	9.38	--	
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--			11.38	0.00	9.20	--	
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--			11.60	0.00	8.98	--	
	09/26/02 <sup>e</sup>	<100	1,660	875	0.848	<2	<1	<1.5	--	--	--	--			12.18	0.00	8.40	--	
	12/12/02	<50	2,050	781	<0.5	<0.5	<0.5	<1	--	--	--	--			12.28	0.00	8.30	--	
	03/13/03	<50	693	<625	<0.5	<0.5	<0.5	<1	--	--	--	--			11.05	0.00	9.53	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--			NM	NM	--	--	
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--			12.42	0.00	8.16	--	
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--			11.79	0.00	8.79	0.40	
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--			12.22	0.00	8.36	1.56	
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--			12.10	0.00	8.48	1.20	
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--			12.20	0.00	8.38	1.40	
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	--			11.80	0.00	8.78	0.10	
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--			11.58	0.00	9.00	1.80	
	06/01/05	<100	408 <sup>i</sup>	<520	<1	<1	<1	<2	<1	--	--	--			11.62	0.00	8.96	2.10	
	07/25/05	<50	697 <sup>c</sup>	826	<0.2	<0.2	<0.2	<0.5	<0.5	<1	<0.5	--			11.74	0.00	--	2.90	
	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--			11.80	0.00	17.95	NM <sup>u</sup>	
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--			11.64	0.00	18.11	--	
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	3.71	--		11.				

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-52 contd.	09/29/04	290	<253	<507 <sup>f</sup>	4.9	<0.5	4.8	2.3	--	--	--	--	--	--	11.45	0.00	--	0.30	
29.06	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	--	--	10.75	0.00	--	0.40		
	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--	0.70		
	06/01/05	503	<249 <sup>i</sup>	<498 <sup>i</sup>	28.3	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--	1.40		
	07/25/05	401	368	<500	14.5	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--	1.50		
	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65	NM <sup>g</sup>		
	02/23/06	91.8	587	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68	--		
	05/08/06	<250 <sup>e</sup>	290 <sup>e</sup>	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58	0.57		
	06/30/06	178	<236	<472	10.3	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73	3.70		
	12/13/06	215	<245	<490	5.82	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69	0.10		
	03/06/07													--	--	--	--		
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83	0.25		
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70	0.01		
	12/17/07													--	--	--	--		
	03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	97.6	--	<1	9.85	0.00	19.21	--	
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	--	<236	10.14	0.00	18.92	--	
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	--	<236	11.08	0.00	17.98	--	
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<3.00	--	--	<5.00	17.80	<1.00	--	<236	10	0.00	19.06	--	
	11/18/08													--	--	--	--		
MW-53 20.75																			
30.38	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	--	11.17	0.00	9.58	--		
	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	--	12.05	0.00	8.70	--		
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90	--		
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05	0.40		
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49	1.28		
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52	1.10		
	09/29/04	240	311	<509	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15	1.90		
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05	0.30		
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78	1.40		
	06/01/05	3,120	381 <sup>j</sup>	493 <sup>j</sup>	205	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53	1.50		
	07/25/05	450	310 <sup>b</sup>	<500	20.4	8.96	13.14	<1	9.15	--	--	--	--	11.75	0.00	--	2.50		
	11/04/05	1,510	<236	<472	164	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89	1.70		
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 <sup>a</sup>	30.0	1.16	--	--	11.04	0.00	19.34	--		
	05/08/06	559	<245	<490	66.6	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84	0.95		
	08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06	0.41		
	12/12/06	177	<245	<490	33.8	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31	1.13		
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21	0.50		
	06/15/07	71.4	<238	<476 <sup>f</sup>	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96	0.80		
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74	0.02		
	12/17/07													--	--	--	--		
	03/17/08	121	<236	<472	<236	8.96	<0.5	3.69	3.58	<1	<5	81.9	--	<1	10.89	0.00	19.49	--	
	06/02/08	176	<236	<472	17.4	<0.5	6.51	<3	<1	<5	35.60	<1	--	<236	11.64	0.00	18.74	--	
	08/04/08	382	<236	<472	63.2	2.34	18.5	17.7	<1	5.36	21.90	<1	--	<236	12.35	0.00	18.03	--	
	11/04/08	117	<236	<472	6.65	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	--	<236	11.34	0.00	19.04	--	
	11/18/08													--	--	--	--		
MW-54 28.00																			
	07/29/14																		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	14.0	<10.0	<0.0098	<1.0	--	14.07	0.00	14.93	--	
	03/27/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.05	0.00	16.95	--		
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.79	0.00	16.21	--		
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.54	0.00	16.46	--		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.01	0.00	16.99	--		
	06/28/16													--	--	--	--		
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.7	0.00	18.30	--		
MW-54 28.00														--	9.09	0.00	18.91	1.40	
	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49	0.20		
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27	0.39		
	02/23/06	<50	695	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56	--		
	05/08/06	<50	328 <sup>b</sup>	<500	0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69	0.97		
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67	0.53		
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31	1.99		
	03/06/07	<50	<263	<526	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60	0.83		
	06/15/07	<50	<243	<485 <sup>f</sup>	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75	0.38		
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41	0.20		
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47	--		
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	9.06	0.00	18.94	--		
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	--	<236	9.68	0.00	18.32	--	
	11/03/08	<50	<236	<472	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	--	<236	8.72	0.00	19.28	--		
	02/22/09																		

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**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
<b>MW-56</b> 29.70	06/16/05	135	210 <sup>j</sup>	380 <sup>j</sup>	<1	<1	<1	<2	1.29	--	--	--	--	--	10.91	0.00	18.79	--	
	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	--	11.24	0.00	18.46	--	
	11/03/05	130	<236	<472	7.28	<0.5	1.70	2.33	<2	--	--	--	--	--	11.03	0.00	18.67	--	
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	--	10.96	0.00	18.74	--	
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	11.19	0.00	18.51	--	
	08/30/06	449	<243	<485	36.7	<0.5	4.02	<3	1.67	<5	1.85	--	--	--	11.96	0.00	17.74	--	
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	--	11.11	0.00	18.59	--	
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	--	10.96	0.00	18.74	--	
	06/15/07	106	<245	<490 <sup>j</sup>	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	--	11.11	0.00	18.59	--	
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	--	11.30	0.00	18.40	--	
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	--	9.83	0.00	19.87	--	
	03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	--	--	10.68	0.00	19.02	--	
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	<236	--	11.12	0.00	18.58	--	
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	--	<236	11.60	0.00	18.10	--	
	11/03/08	312	<236	<472	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<1.00	<1.00	<236	11.11	0.00	18.59	--	
	11/18/08														--				
<b>MW-57</b> 29.31	06/16/05	16,900	1,800 <sup>j</sup>	<1,200	525	2,310	327	2,188	<20	--	--	--	--	--	10.54	0.00	18.77	--	
	07/25/05	11,400	418 <sup>b</sup>	571	614	2,680	436	2,647	<1	98.0	--	--	--	--	10.83	0.00	18.48	--	
	11/08/05	3,980	<245	<490	328	497	100	525	<10	--	--	--	--	--	10.62	0.00	18.69	--	
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20	92.0	4.38	--	--	--	10.59	0.00	18.72	--	
	05/08/06	12,200	426	<485	538	960	281	1,671	<1	94.0	2.09	--	--	--	10.70	0.00	18.61	--	
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1	28.9	1.24	--	--	--	11.55	0.00	17.76	--	
	12/13/06	39,400	422	<495	1,200	5,020	1,150	6,590	<5	266	5.18	--	--	--	10.55	0.00	18.76	--	
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40	291	9.81	--	--	--	10.44	0.00	18.87	--	
	06/15/07	19,800	<245	<490 <sup>j</sup>	699	1,010	660	3,350	<20	256	1.77	--	--	--	10.65	0.00	18.66	--	
	09/14/07	34,900	349	<495	1,470	2,400	1,270	6,520	<1	<500	27.60	--	--	--	10.82	0.00	18.49	--	
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	200	--	--	--	9.60	0.00	19.71	--	
	03/18/08	23,100	340	<476	4,660	942	1,610	878	4,190	<1	<200	199	--	--	1.92	10.18	0.00	19.13	--
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	49.8	<1	--	<236	10.56	0.00	18.75	--	
	08/04/08	7,580	<236	<472	433	154	399	1,860	<1	87.2	322	<1	--	--	1,510	11.17	0.00	18.14	--
	11/05/08	76.2	<238	<476	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	<1.00	<1.00	<238	367	10.49	0.00	18.82	--
	11/18/08														--				
<b>MW-58</b> 30.69	06/16/05	3,970	420 <sup>j</sup>	<250	628	499	143	541	<5	--	--	--	--	--	11.71	0.00	18.98	--	
	07/25/05	7,750	673 <sup>b</sup>	<500	1,420	1,610	379	1,687	<1	57.0	--	--	--	--	11.85	0.00	18.84	--	
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4	--	--	--	--	--	11.84	0.00	18.85	--	
	02/22/06	28,700	<258	<515	2,570	3,980	906	4,200	<50 <sup>u,r</sup>	166	1.21	--	--	--	11.54	0.00	19.15	--	
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1	107	1.04	--	--	--	11.81	0.00	18.88	--	
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1	<250	2.09	--	--	--	12.54	0.00	18.15	--	
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5	178	<1	--	--	--	11.37	0.00	19.32	--	
	03/08/07	3,790	<245	<490	423	367	100	548	<20	<100	13.0	--	--	--	11.84	0.00	18.85	--	
	06/15/07	2,220	<243	<485 <sup>j</sup>	328	175	54.0	333	<1	12.3	<1	--	--	--	11.72	0.00	18.97	--	
	09/13/07	260	<238	<476	20.8	5.73	5.50	10	<1	<5	<1	--	--	--	12.25	0.00	18.44	--	
	12/19/07	111	<236	<472	7.9	<1	1.60	7	<1	1.2	71.50	--	--	--	10.20	0.00	20.49	--	
	03/17/08	466	<236	<472	<236	116.0	<0.5	22.30	8.68	<1	<5	3.29	--	--	11.38	0.00	19.31	--	
	06/02/08	2,350	<236	<472	328 <sup>k</sup>	2.45	167 <sup>x</sup>	215	<1	10.60	19.30	<1	--	--	472	11.78	0.00	18.91	--
	08/04/08	2,680	<236	<472	533	1.94	154	231	<1	19.20	6.82	<1	--	--	539	12.44	0.00	18.25	--
	11/04/08	1,310	<236	<472	130	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	<1.00	<1.00	355	12.12	0.00	18.57	--
	11/18/08														--				
<b>MW-59</b> 30.73	06/16/05	10,100	1,700 <sup>j</sup>	<1,200	519	<10	176	725.2	<10	--	--	--	--	--	12.00	0.00	18.73	--	
	07/25/05	4,680	253	<500	307	1.24	181	201	<4	64.3	--	--	--	--	12.30	0.00	18.43	--	
	11/08/05	919	<250	<500	10.3	<0.5	28.8	41.0	<1	--	--	--	--	--	12.05	0.00	18.68	--	
	02/22/06	1,630	<248	<495	89.8	<2.5	105	<15	<5 <sup>q,r</sup>	9.80	1.83	--	--	--	--	--			
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1	6.27	1.04	--	--	--	12.15	0.00	18.58	--	
	08/30/06	830	<236	<472	27.1	<0.5	61.7	82.8	<1	<5	1.82	--	--	--	13.01	0.00	17.72	--	
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1	13.5	2.18	--	--	--	12.05	0.00	18.68	--	
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	--	11.90	0.00	18.83	--	
	06/15/07	87.8	<245	<490 <sup>j</sup>	8.24	<0.5	0.740	<3	<1	<5	<1	--	--	--	12.12	0.00	18.61	--	
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	--	12.29	0.00	18.44	--	
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	16.60	--	--	--	10.95	0.00	19.78	--	
	03/17/08	126	<236	<472	<236	<0.5	0.5	<0.5	<3	<1	<5	142.00	--	--	11.68	0.00	19.05	--	
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	32.10	<1	--	<240	12.09	0.00	18		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--		
MW-64 cont.	05/09/06	133 <sup>j</sup>	<248	<495	55.8	<0.5	<0.5	<3	<1	<1	<1	--			--	9.60	0.00	19.13	--	
	08/31/06	<100	<243	<485	6.00	<0.5	<0.5	<3	<1	<5	<1	--			--	11.10	0.00	17.63	--	
	12/13/06	<50	<240	<481	14.7	<0.5	<0.5	<3	<1	<5	<1	--			--	9.22	0.00	19.51	--	
	03/06/07																		--	
MW-65 27.67	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--			--	9.23	0.00	18.44	--	
	02/23/06	1,000	638	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--			--	9.13	0.00	18.54	--	
	05/09/06	1,220 <sup>j</sup>	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--			--	8.67	0.00	19.00	--	
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--			--	9.90	0.00	17.77	--	
	03/06/07																		--	
MW-66 28.65	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--			--	10.50	0.00	18.15	--	
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1 <sup>i</sup>	<1	--			--	10.28	0.00	18.37	--	
	05/09/06	<50	<272	<543	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--			--	10.20	0.00	18.45	--	
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--			--	11.51	0.00	17.14	--	
	03/06/07																		--	
MW-67 27.64	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--			--	9.33	0.00	18.31	--	
	02/23/06	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<1	<1	--			--	9.15	0.00	18.49	--	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--			--	8.81	0.00	18.83	--	
	08/30/06	<80	<275	<549	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--			--	9.55	0.00	18.09	--	
	03/06/07																		--	
MW-68 29.23	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3	1.21	--	--	--			--	11.30	0.00	17.93	--	
	02/22/06	248	<255	<510	19.0	1.70	<0.5	5.08	<1	<1	<1	--			--	11.15	0.00	18.08	--	
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--			--	11.33	0.00	17.90	--	
	08/30/06	168	<258	<515	1.29	2.08	<0.5	<3	1.02	<5	8.45	--			--	11.72	0.00	17.51	--	
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6	<2	<10	<1	--			--	11.26	0.00	17.97	--	
	03/06/07																		--	
MW-69 27.67	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--			--	9.10	0.00	18.57	--	
	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--			--	9.02	0.00	18.65	--	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--			--	8.34	0.00	19.33	--	
	08/30/06	<80	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--			--	9.54	0.00	18.13	--	
	03/06/07																		--	
MW-70 31.14	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1	--	--	--			--	12.60	0.00	18.54	--	
	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4	91.8	3.47	--			--	12.04	0.00	19.10	--	
	05/09/06	15,500	<266	<532	108	<10	905	1,315.6	<20	233	2.18	--			--	12.37	0.00	18.77	--	
	06/12/06																		--	
	03/06/07																		--	
MW-71 30.42	11/03/05	18,100	5,880 <sup>g</sup>	<472	240	59.3	925	1,750	<20	--	--	--			--	11.61	0.00	18.81	--	
	02/23/06	21,800	1,770 <sup>g</sup>	<485	190	28.0	848	1,710	<20	341	3.25	--			--	11.23	0.00	19.19	--	
	05/10/06	25,100	733 <sup>j</sup>	<495	195	<20	803	1,338	<40	410	2.54	--			--	11.71	0.00	18.71	--	
	08/29/06	15,400	664 <sup>g</sup>	<476	207	4.61	698	834	<1	364	8.19	--			--	12.27	0.00	18.15	--	
	12/12/06	11,300	609	<476	127	68.2	237	512	<1	151	1.55	--			--	11.25	0.00	19.17	--	
	03/07/07	22,100	567	<490	211	<20	836	1,220	<40	691	2.33	--			--	11.19	0.00	19.23	--	
	06/14/07	19,200	851 <sup>g</sup>	<490	186	2.67	647	667	<1	326	2.89	--			--	11.41	0.00	19.01	--	
	09/14/07	7,230	901	<485	128	2.00	329	122	<1	200	1.49	--			--	11.60 <sup>i</sup>	0.00	18.82	--	
	12/17/07	16,500	823	<472	200	17.00	600	694	<1	--	4.76	--			--	10.81	0.00	19.61	--	
	03/17/08	15,900	1070	<472	5710	124	2.70	454	259	<1	190	2.47	--		--	<1	8.74	0.00	21.68	--
	06/02/08	9,480	566	<472	94	24.5	291	328	<1	156	2.03	--			--	4,280	11.82	0.00	18.60	--
	08/04/08	4,140	550	<472	31.7	1.06	103	62.3	<1	89.4	2.97	<1	--		--	1,860	12.45	0.00	17.97	--
	11/03/08	5,820	524	<485	49.2	1.03	69	10.4	<1.00	68.7	1.56	<1.00	--		--	2,450	11.90	0.00	18.52	--
	02/23/09	11,600	828	<481	136	2.3	358	213	--	193	2.25	<1.00	--		--	4,340	11.70	0.00	18.72	--
	05/17/09	13,400	1,380	<481	104	2.38	260	201	<1.00	151	2.21	<1.00	--		--	5,820	12.46	0.00	17.96	--
	08/16/09	2,300	660	<480	37	<0.50	56	14	<1.0	11	<5.0	<5.0	--		--	1,700	14.22	0.00	16.20	--
	11/15/09	2500	940 <sup>j</sup>	<470	6.2	0.6	25	6.5	<1.0	6.2	1.3	<1	--		--	1100	11.65	0.00	18.77	--
	02/21/10	6,390	3,990	<450	97.1	1.9	403	101	--	126	9.0	0.80	--		--	4,980	11.60	0.00	18.82	--
	05/23/10	2,550	3,860	<440	39.7	3.8	84.0	12.7	--	56.4	134	.45	--		--	4,410	11.08	0.00	19.34	--
	08/15/10	5,130	912	729	99.1	<1.0	148	12.1	--	128	14.8	.87	--		--	2,710	11.69	0.00	18.73	--
	11/14/10	244	541	2,600	<1.0	1.8	<3.0	--	<1.0	<10.0	14.5	<10.0	--		--	267	10.90	0.00	19.52	--
	02/27/11															147	10.87	0.00	19.45	--
MW-72 30.32	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--			--	10.33	0.00	19.99	--	
	02/23/06	1,900	408 <sup>g</sup>	<500	11.0	1.22	98.2	25.3	<2	37.3	1.61	--			--	10.84	0.00	19.48	--	
	05/10/06	1,540 <sup>j</sup>	<250	<500	8.20	1.12	70.4	<6	<2	48.9	<1	--			--	11.60	0.00	18.72	--	
	08/29/06	810	<253	<505	6.28	<0.5	10.2	<3	<1	48.4	<1	--			--	12.08	0.00	18.24	--	
	12/12/06	970	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--			--	11.11	0.00	19.2		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-74 30.35	11/04/05	2,160 <sup>j</sup>	<245	<490	14.2	1.53	13.0	3.35	<1	--	--	--	--	--	11.79	0.00	18.56	--	
	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1	27.9	5.42	--	--	--	11.35	0.00	19.00	--	
	05/10/06	3,320 <sup>j</sup>	<240	<481	13.8	2.29	17.3	4.04	<1	27.8	1.94	--	--	--	11.70	0.00	18.65	--	
	08/29/06	618 <sup>j</sup>	<253	<505	33.9	4.55	8.18	<3	<1	21.6	2.71	--	--	--	13.12	0.00	17.23	--	
	03/06/07														--	--	--	--	
	06/14/07														--	--	--	--	
	09/12/07														--	--	--	--	
	12/17/07														--	--	--	--	
	03/17/08														--	--	--	--	
	06/03/08														--	--	--	--	
MW-75 28.11																			
	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	--	10.12	0.00	17.99	--	
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	10.30	0.00	17.81	--	
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	--	9.53	0.00	18.58	--	
	06/12/06														--	--	--	--	
MW-76 27.08	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	--	9.42	0.00	17.66	--	
	02/24/06	<50	394	752	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	--	9.57	0.00	17.51	--	
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.50	0.00	18.58	--	
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.78	--	--	--	10.02	0.00	17.06	--	
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65	--	
	06/13/07														--	--	--	--	
	09/12/07														--	--	--	--	
	12/17/07														7.49	--	--	--	
	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<5	20.80	--	--	<1	7.46	0.00	19.62	--
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	--	--	<236	7.10	0.00	19.98	--
MW-77 26.53	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	--	--	<240	7.60	0.00	19.48	--
															--	--	--	--	
	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	--	8.65	0.00	17.88	--	
	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.86	0.00	17.67	--	
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	--	8.11	0.00	18.42	--	
MW-78 26.45	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	--	8.30	0.00	18.15	--	
	02/23/06	<50	1,800 <sup>j</sup>	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	--	8.48	0.00	17.97	--	
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	7.91	0.00	18.54	--	
	06/12/06														--	--	--	--	
															--	--	--	--	
MW-79 26.80	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	--	8.61	0.00	18.19	--	
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.59	0.00	18.21	--	
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.18	0.00	18.62	--	
	06/12/06														--	--	--	--	
															--	--	--	--	
MW-80 26.34	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	--	8.21	0.00	18.13	--	
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.31	0.00	18.03	--	
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	7.42	0.00	18.92	--	
	08/30/06	<80	<258	<515	--	--	--	--	--	--	--	--	--	--	7.62	0.00	18.72	--	
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	8.57	0.00	17.77	--	
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	8.18	0.00	18.16	--	
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	--	5.43	0.00	20.91	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	--	6.52	0.00	19.82	--	
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<5	2.70	--	--	--	8.62	0.00	17.72	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.15	--	--	8.10	0.00	18.24	--	
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	--	--	<236	7.35	0.00	18.99	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	--	--	<236	7.97	0.00	18.37	--
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	--	--	<236	8.51	0.00	17.83	--
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	--	--	<236	7.93	0.00	18.41	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<1.00	<1.00	<240	8.03	0.00	18.31	--
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<1.0	<1.0	<1.0	<240	7.94	0.00	18.40	--
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	--	--	<240	8.55	0.00	17.66	--
	02/21/10	<50.0	126	<383	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<0.10	<1.00	<1.00	<76.6	8.67	0.00	17.54	--
	05/23/10														--	--	--	--	
MW-82 23.70	11/03/05	16,300 <sup>g</sup>	<472	308	427	696	3.370	<40	--	--	--	--	--	--	4.92	0.00	18.78	--	
	02/21/06	15,400	<258 <sup>a</sup>	<515	483	256	477	2,110	<1	78.7	3.90	--	--	--	5.12	0.00	18.58	--	
	05/11/06	6,890	554 <sup>b</sup>	<476	221	120	177	1,043	<10	31.0	<1	--	--	--	4.88	0.00	18.82	--	
	08/29/06													--	--	--	--	--	
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1	27.4	1.28	--	--	--	5.53	0.00	18.17	--	
	03/08/07	8,910	<250	<500	425	193	328	1,450	<20	<100	1.39	--	--	--	4.99	0.00	18.71	--	
	06/13/07	12,100	<243	<485	630	179	375	1,800	<1	154	1.27	--	--	--	4.93	0.00	18.77	--	
	09/12/07	10,200	<240	<481	627	30.8	354	1,610	<1	29	<1	--	--	--	5.25	0.00</			

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-84 28.51	11/02/05	95.5	<236	<472	10.2	<0.5	<0.500	<3	<1	--	--	--	--	--	9.85	0.00	18.66	--	
	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3	<1	<1	<1	--	--	--	9.63	0.00	18.88	--	
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3	<1	<1	<1	--	--	--	9.58	0.00	18.93	--	
	06/12/06																	--	
MW-85 28.29	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	--	9.80	0.00	18.49	--	
	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3	<1	<1	<1	--	--	--	9.29	0.00	19.00	--	
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	--	9.20	0.00	19.09	--	
	08/29/06	<80	<248	<495	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	<1	--	--	--	--	10.57	0.00	17.72	--	
MW-86 27.55	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1	--	--	--	--	--	9.28	0.00	18.27	--	
	02/21/06	7,880	<269 <sup>a</sup>	<538	2,640	5.65	10.2	31.9	<5	<5	<1	--	--	--	9.29	0.00	18.26	--	
	05/09/06	7,980	<240	<481	2,740	<25	64.0	104	<50	287	<1	--	--	--	8.85	0.00	18.70	--	
	08/29/06	2,690 <sup>j</sup>	<253	<505	1,640	6.58	9.78	29.2	2.62	<5	1.32	--	--	--	10.12	0.00	17.43	--	
MW-87 26.74	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5	1.43	--	--	--	9.61	0.00	17.94	--	
	03/07/07	7,370	<243	<485	2,530	<10	10.8	<60	<20	<100	<1	--	--	--	9.23	0.00	18.32	--	
	06/13/07	7,300	<243	<485	2,430	7.40	11.9	26.9	<5	<25	<1	--	--	--	9.01	0.00	18.54	--	
	09/12/07	5,410	<240	<481	1,860	5.55	8.31	25.0	1.56	<5	<1	--	--	--	9.11	0.00	18.44	--	
MW-88 27.28	12/18/07	4,540	<238	<476	1,400	5.60	9.90	29.7	<1	1.40	1.32	--	--	--	6.52	0.00	21.03	--	
	03/18/08	6,290	<236	<472	457	1,950	7.10	9.36	27.9	<1	<5	<1	--	--	8.95	0.00	18.60	--	
	06/03/08	5,340	<236	<472	1,380	7.19	12.60	28.40	<1	<5	<1	--	--	--	533	8.60	0.00	18.95	--
	08/05/08	4,090	<236	<472	612	7.18	7.23	30.70	<1	<5	<1	--	--	--	356	9.25	0.00	18.30	--
MW-89 23.02	11/04/08	2,430	<245	<490	232	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	--	--	545	9.28	0.00	18.27	--
	02/24/09	4,750	<240	<481	1,300	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	--	--	4,760	8.90	0.00	18.65	--
	05/17/09	10,300	<243	<485	3,380	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	--	--	767	11.02	0.00	16.53	--
	08/17/09	1,800	440	<480	1,500	23	45	71	<1.0	<5.0	<5.0	<5.0	--	--	2,100	12.62	0.00	14.93	--
MW-90 22.90	11/16/09	2,700	1,000 <sup>j</sup>	<480	2,100 <sup>m</sup>	42	76	200	<1.0	<5.0	<1	<1	--	--	1,600 <sup>j</sup>	9.41	0.00	18.14	--
	02/22/10	1,550	1,940	1,640	906	10.5	41.2	90.5	--	4	0.48	<10.0	--	--	1,190	9.18	0.00	18.37	--
	05/24/10	1,440	1,970	1,710	719	7.4	23.3	66.1	--	1.8	.51	<10.0	--	--	1,960	8.32	0.00	19.23	--
	08/16/10	1,270	87.6	<388	331	6.0	10.6	48.6	--	1.9	.63	.25	--	--	533	9.15	0.00	18.40	--
MW-91 23.13	11/15/10	1,460	<77.7	<388	263	6.8	6.7	46.3	--	2.2	<10.0	<10.0	--	--	540	8.92	0.00	18.63	--
	02/27/11																	--	
	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	--	8.40	0.00	18.34	--	
	02/21/06	<50	<263 <sup>a</sup>	<526	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	8.55	0.00	18.19	--	
MW-92 27.28	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	--	7.98	0.00	18.76	--	
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	--	9.33	0.00	17.41	--	
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	--	8.96	0.00	17.78	--	
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	--	8.44	0.00	18.30	--	
MW-93 27.28	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	--	8.17	0.00	18.57	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	--	8.27	0.00	18.47	--	
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	--	7.50	0.00	19.24	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.09	0.00	18.65	--	
MW-94 27.28	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	236	7.60	0.00	18.94	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	236	8.44	0.00	18.30	--
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.46	<1.00	--	243	8.75	0.00	17.99	--
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	1.27	<1.00	--	236	7.70	0.00	19.04	--
MW-95 27.28	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<1.00	--	240	10.92	0.00	15.82	--
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<1.0	--	240	11.10	0.00	15.64	--
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<1	--	240	8.74	0.00	18.00	--
	02/27/11																	--	
MW-96 27.28	11/07/05	14,700	<240	<481	546	<50	2,230	1,400	<100	--	--	--	--	--	8.75	0.00	18.53	--	
	02/21/06	20,500	418 <sup>b</sup>	<476	768	<50	2,590	1,121	<100	734	1.97	--	--	--	8.75	Sheen	18.53	--	
	05/10/06														8.38	0.00	18.90	--	
	08/29/06														9.77	0.10	17.51	--	
MW-97 27.28	12/13/06	16,600	316	<485	208	<10	1,170	1,620	<20	255	2.2	--	--	--	9.30	0.00	17.98	--	
	03/06/07																	--	
	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2	--	--	--	--	--	3.92	0.00	19.10	--	
	02/24/06	49,900	1,180 <sup>b</sup>	<515	188	916	2,050	7,950	<20	860	23.4	--	--	--	4.36	0.00	18.66	--	
MW-98 27.28	05/11/06	24,300	3,040 <sup>b</sup>	<495	96.0	352	1,200	3,452	<40	365	37.4	--	--	--	4.37	0.00	18.65	--	
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1	59.8	12.2	--	--	--	5.41	0.00	17.61	--	
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	--	4.83	0.00	18.19	--	
	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10	122	290	--	--	--					

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MW-92 28.98	11/02/05	12.300	338 <sup>g</sup>	<472	925	83.4	756	940	<20	--	--	--	--	--	10.28	0.00	18.70	--	
	02/22/06	4,360	<248	<495	261	8.60	111	127	<5	36.0	3.58	--	--	--	10.13	0.00	18.85	--	
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20	38.4	2.69	--	--	--	10.22	0.00	18.76	--	
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1	55.1	3.36	--	--	--	11.34	0.00	17.64	--	
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1	5.05	<1	--	--	--	10.12	0.00	18.86	--	
	03/08/07	525	<250	<500	7.68	<0.5	8.90	4.70	<1	<5	<1	--	--	--	9.86	0.00	19.12	--	
	06/13/07	662	<238	<476	30.2	<0.5	8.98	<3	<1	<5	<1	--	--	--	10.20	0.00	18.78	--	
	09/13/07	1,150	<238	<476	39.9	1.19	35.1	<3	<1	5.18	<1	--	--	--	10.30	0.00	18.68	--	
	12/18/07	1,410	<238	<476	79.0	1.20	14.0	3.10	<1	4.30	3.64	--	--	--	9.26	0.00	19.72	--	
	03/17/08	1,490	<236	<472	355	51.6	1.14	22.6	5.67	<1	<5	2.41	--	--	10.02	0.00	18.96	--	
	06/03/08	662	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	--	--	244	10.21	0.00	18.77	--
	08/05/08	546	<238	<476	5.77	0.54	2.48	<3	<1	<5	7.64	<1	--	--	<238	10.75	0.00	18.23	--
	11/03/08	1,030	<238	<476	56.50	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	--	--	375	10.47	0.00	18.51	--
	11/18/08																	--	
MW-93 25.74	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	--	7.06	0.00	18.68	--	
	02/21/06	1,200	3,580 <sup>g</sup>	<526	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	--	7.25	0.00	18.49	--	
	05/10/06	1,200 <sup>l</sup>	1,540	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	--	6.90	0.00	18.84	--	
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	--	8.15	0.00	17.59	--	
	12/13/06	1,120	<253	<505	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	--	7.54	0.00	18.20	--	
	03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1	<5	<1	--	--	--	6.99	0.00	18.75	--	
	06/13/07	1,330	822 <sup>g,p</sup>	1,250	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	--	6.94	0.00	18.80	--	
	09/13/07	303	267	616	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	--	7.26	0.00	18.48	--	
	12/17/07														--	--	--	--	
	03/17/08	1,200	541	1,660	464	<0.5	<0.5	0.96	<3	<1	<5	<1	--	--	<1	6.79	0.00	18.95	--
	06/03/08	1,320	429	<472	6.56	<0.5	3.62	1.44	<1	<5	<1	<1	--	--	613	6.63	0.00	19.11	--
	08/06/08	847	1,140	1,270	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	--	--	946	7.50	0.00	18.24	--
	11/03/08	1,110	564	842	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	--	--	535	5.87	0.00	19.87	--
	11/18/08														--	--	--	--	
MW-94 21.90	11/02/05	393	277 <sup>g</sup>	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	--	3.21	0.00	18.69	--	
	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	--	3.38	0.00	18.52	--	
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	--	3.10	0.00	18.80	--	
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	4.30	0.00	17.60	--	
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	--	3.76	0.00	18.14	--	
	03/07/07	1,720	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	--	3.16	0.00	18.74	--	
	06/13/07	2,340	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	--	3.21	0.00	18.69	--	
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	3.48	0.00	18.42	--	
	12/19/07	285	<236	<472	1,010	<1.00	<1	<1.00	<3	<1	<1	12.90	--	--	2.54	0.00	19.36	--	
	03/17/08	2,490	255	<472	1,010	1.33	<0.5	31.5	<3	<1	46.6	2.65	--	<1	2.89	19.01	0.00	--	
	06/02/08														5.15	0.00	16.75	--	
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	--	--	294	3.68	0.00	18.22	--
	11/03/08														3.23	0.00	18.67	--	
	11/18/08														--	--	--	--	
MW-95 31.99	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	--	13.50	0.00	18.49	--	
	02/23/06	278	240 <sup>g</sup>	<481	9.67	5.57	7.88	19.20	<1	3.31	<1	<1	--	--	13.00	0.00	18.99	--	
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	--	13.35	0.00	18.64	--	
	08/30/06	94.3	<248	<495	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	-- <sup>u</sup>	<1	--	--	13.82	0.00	18.17	--	
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1	10.6	<1	<1	--	--	12.98	0.00	19.01	--	
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	--	12.87	0.00	19.12	--	
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	--	13.10	0.00	18.89	--	
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	--	13.18	0.00	18.81	--	
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<5	<1	<1	--	--	12.45	0.00	19.54	--	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	12.69	0.00	19.30	--	
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	--	<236	8.78	0.00	23.21	--
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	--	<236	14.02	0.00	17.97	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	--	--	<248	13.75	0.00	18.24	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	--	--	<240	13.50	0.00	18.49	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	--	--	<240	14.01	0.00	17.98	--
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	--	--	<240	15.67	0.00	16.32	--
MW-96 24.98	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	--	--	<240	13.62	0.00	18.37	--
	02/21/10	<50.0	202	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<5.0	<1	<1	--	--	<77.7	13.01	0.00	18.98	--
	05/23/10	<50.0	80.0	<392	<1.0	<1.0	<1.0	<3.0	<1.0	<5.0									

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--		
MW-102 contd.	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1	118	6.08	--			--	5.70	0.00	18.16	--	
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20	183	3.58	--			--	5.16	0.00	18.70	--	
	06/13/07	8,080	275 <sup>b</sup>	<476	320	2.26	182	894	<1	139	4.54	--			--	5.12	0.00	18.74	--	
	09/12/07	8,800	246	<481	428	2.38	426	792	<1	90.2	30.8	--			--	5.41	0.00	18.45	--	
	12/19/07	13,500	289	<472	400	160	570	1,320	<1	140	14.9	--			--	4.56	0.00	19.30	--	
	03/18/08	9,840	347	<472	2770	291	1.5	371	746	<1	99.4	24.2			1.75	4.92	0.00	18.94	--	
	06/03/08	660	359	<472	208	<0.5	78.5	239	<1	85.9	29.00	<1			2,170	5.15	0.00	18.71	--	
	08/06/08	3,310	276	<472	138	0.79	43.2	69	<1	54.2	54.10	1.14			1,240	5.63	0.00	18.23	--	
	11/04/08	8,720	497	<472	232	1.23	366	248.0	<1.00	108	19.20	1.36			2,920	4.30	0.00	19.56	--	
	11/18/08																		--	
MW-103 27.22	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--			--	8.61	0.00	--	--	
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<0.5	<3	<1	--	--			--	8.82	0.00	18.40	--	
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<0.5	<3	<1	<1	--			--	8.66	0.00	18.56	--	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<0.5	<3	<1	<1	<1	--		--	7.84	0.00	19.38	--	
	08/30/06	<80	<248	<495	--	--	--	--	--	<1	<1	--			--	6.01	0.00	21.21	--	
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<0.5	<3	<1	<5	<1	--		--	9.00	0.00	18.22	--	
MW-105 29.61	07/26/05	62,000	821 <sup>b</sup>	<500	1,970	7,460	2,640	12,750	<1	723	--	--			--	10.88	0.00	--	--	
	11/02/05	66,100	495 <sup>b</sup>	<538	1,370	6,430	2,360	12,300	<1	--	--	--			--	10.94	0.00	18.67	--	
	02/22/06	50,000	332 <sup>b</sup>	<495	1,200	2,810	1,990	8,540	<50 <sup>c,f</sup>	498	5.13	--			--	10.59	0.00	19.02	--	
	05/09/06	62,300	867 <sup>b</sup>	<472	1,200	5,070	2,210	10,550	<100	440	9.54	--			--	10.69	0.00	18.92	--	
	06/12/06																		--	
	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--			--	11.22	0.00	18.47	--	
MW-200 29.69	02/22/06	2,560	270 <sup>b</sup>	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--			--	11.15	0.00	18.54	--	
	05/10/06	1,440 <sup>b</sup>	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1	--			--	11.29	0.00	18.40	--	
	08/29/06	471 <sup>b</sup>	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1	--			--	11.95	0.00	17.74	--	
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	--			--	11.29	0.00	18.40	--	
	03/06/07	<50	<260	<521	<5	<5	<5.00	<3	1.12	<5	1.73	--			--	11.05	0.00	18.64	--	
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--			--	11.08	0.00	18.61	--	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--			--	11.25	0.00	18.44	--	
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--			--	9.60	0.00	20.09	--	
	03/17/08															--	--	--	--	
	06/01/08	2,390	270	<481	27.5	1.07	55.20	16.6	<1	92.8	2.46	<1			--	1,220	8.13	0.00	21.56	--
MW-201 29.32	08/10/08	1,140	<238	<476	10.4	0.85	21.20	6.7	<1	45.3	7.41	<1			--	616	12.10	0.00	17.59	--
	11/02/08															--	--	--	--	
	02/22/09	4,570	5,550	<481	17.1	2.12	58.0	45.4	--	134	1.82	<1.00			--	1,820	11.45	0.00	8.25	--
	05/17/09	7,160	396	<476	71.4	3.72	224.0	363	<1.00	273	10.4	<1.00			--	1,820	9.85	0.00	19.84	--
	08/16/09	1,800	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0			--	810	14.22	0.00	15.47	--
	11/15/09	2,300	890 <sup>b</sup>	<490	8.3	<0.50	30	17	<1.0	59	8	<1			--	1,000 <sup>b</sup>	11.35	0.00	18.34	--
	02/21/10	8,170	3,160	1,300	116	2	445	151	--	510	4.2	0.59			--	5,000	11.02	0.00	18.67	--
	05/23/10															--	--	--	--	
	08/15/10	4,290	608	<388	89.7	1.0	191	1.0	--	388	6.2	0.70			--	1,820	11.36	0.00	18.33	--
	11/15/10														--	--	--	--	--	
MW-201 29.32	02/27/11															--	--	--	--	
	11/07/05	56.8	974 <sup>b</sup>	4,180	<0.5	<0.5	0.990	9.49	<1	--	--	--			--	9.81	0.00	19.51	--	
	02/22/06	199	464 <sup>b</sup>	1,460	27.6	14.2	<0.500	<3	<1	<1	9.78	--			--	10.76	0.00	18.56	--	
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3	<1	<1	3.01	--			--	11.12	0.00	18.20	--	
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3	<1	<5	2.16	--			--	11.64	0.00	17.68	--	
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3	<1	<5	3.88	--			--	11.65	0.00	17.67	--	
	03/06/07	174	<260	<521	25.6	1.46	<0.500	<3	<1	<5	2.54	--			--	11.65	0.00	17.67	--	
	06/14/07	206	<245	<490	20.4	0.870	<0.500	<3	<1	<5	<1	--			--	10.89	0.00	18.43	--	
	09/14/07	125	<245	<490	21.4	0.750	<0.500	<3	<1	<5	1.87	--			--	11.16	0.00	18.16	--	
	12/17/07														--	--	--	--	--	
MW-202 30.55	03/18/08	281	<236	<472	<236	11	0.58	<0.5	<3	<1	<5	6.72	--		--	1.28	10.63	0.00	18.69	--
	06/01/08	196	<238	<476	18.3	7.40	<0.5	<3	<1	<5	19.80	2.29	--		--	<238	10.90	0.00	18.42	--
	08/01/08	125	<243	<485	17.7	1.14	<0.5	<3	<1	<5	13.30	3.73	--		--	<243	11.90	0.00	17.42	--
	11/02/08														--	--	--	--	--	
	02/22/09	157	<238	6,530	11.5	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00			--	<238	10.90	0.00	4.20	--
	05/17/09	173	<248	<495	12.4	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	--		--	<248	12.10	0.00	17.22	--
	08/16/09	230	570	3,300	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	95	<5.0	--		--	<240	13.87	0.00	15.45	--
	11/15/09	73	<240	<480	12 <sup>b</sup>	<0.50 <sup>b</sup>	<0.50 <sup>b</sup>	<2.0 <sup>b</sup>	<1.0 <sup>b</sup>	<5.0 <sup>b</sup>	14	2.30	--		--	<240	10.88	0.00	18.44	--
	02/21/10	<50.0	655	1,970	3.8	<1.0	<1.0	<3.0	--	<1.0	9.1	<0.10			--	<79.2	10.56	0.00	18.76	--

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--		
MW-203 contd.	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00			<240	5.54	0.00	20.40	--	
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00			<236	7.00	0.00	19.63	--	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<1.0			<240	7.95	0.00	17.99	--	
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1			<240	7.92	0.00	18.02	--	
	02/22/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.16	<0.10			<77.7	7.44	0.00	18.50	--	
	05/24/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.9	<0.10			<76.9	6.34	0.00	19.60	--	
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.84	<0.10			<78.4	7.12	0.00	18.82	--	
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	7.84	0.00	18.10	--	
	02/27/11														--	--	--	--		
	06/14/11														--	--	--	--		
MW-204 28.13	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2	--	--	--			--	10.05	0.00	18.08	--	
	02/21/06	3,120	<287 <sup>a</sup>	<575	388	<2.5	221	87.0	<5	42.2	1.63	--			--	10.09	0.00	18.04	--	
	05/09/06	2,990 <sup>b</sup>	<236 <sup>b</sup>	<472	343	9.05	144	84.7	<5	50.6	<1	--			--	9.40	0.00	18.73	--	
	06/13/06																			
MW-205 28.08	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--			--	9.34	0.00	18.74	--	
	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5 <sup>a,f</sup>	82.0	3.64	--			--	9.22	0.00	18.86	--	
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--			--	9.19	0.00	18.89	--	
	06/13/06																			
MW-206 31.54	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--			--	12.60	0.00	18.94	--	
	02/23/06	<50	<279 <sup>d</sup>	<490	7.57	0.560	<0.5	<3	<1	<1	1.24	--			--	12.40	0.00	19.14	--	
	05/10/06	<50	<263	<526	8.54	<0.5	<0.5	<3	<1	<1	1.04	--			--	12.75	0.00	18.79	--	
	08/29/06	<80	<266	<532	1.63	<0.5	<0.5	<3	<1	<5	1.84	--			--	13.25	0.00	18.29	--	
	06/13/07															10.36	0.00	21.18	--	
	09/14/07															10.67	0.00	20.87	--	
	12/17/07	<50	293	1,020	<1	<1	<1	<2	<1	--	6.16					9.50	0.00	22.04	--	
	03/17/08	<50	331	1,080	<236	<0.5	<0.5	<0.5	<3	<1	<5	852.00				<1	9.76	0.00	21.78	--
	06/02/08																10.91	0.00	20.63	--
	08/04/08															--	--	--	--	
MW-207 30.65	11/03/08	<50	<243	564	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65			--	9.03	0.00	22.51	--	
	02/23/09															--	--	--	--	
	05/17/09																			
	08/16/09																			
	11/15/09	<50	1,400 <sup>i</sup>	10,000	<0.50	<0.50	<0.50	<3.00	<1.00	<5.00	330	<1				330	9.60	0.00	21.94	--
	02/21/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	--	<0.10			--	9.32	0.00	22.22	--	
	05/23/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	--	<0.10			--	9.48	0.00	22.06	--	
	08/15/10																10.88	0.00	20.66	--
	11/14/10	<50.0	5,990	49,100	<1.0	<1.0	<1.0	<3.0	--	1.0	58.1	<10.0				546	6.85	0.00	24.69	--
	02/27/11																			
MW-207 30.65	11/04/05	<50	<281	<562	2.82	<0.5	<0.5	<3	<1	--	--	--			--	13.79	0.00	16.86	--	
	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	<1	--		--	13.64	0.00	17.01	--	
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	<1	--		--	13.81	0.00	16.84	--	
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--			--	14.40	0.00	16.25	--	
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--			--	14.07	0.00	16.58	--	
	03/07/07	<50	<263	<526	0.960	<0.5	<0.5	<3	<1	<5	<1	--			--	13.88	0.00	16.77	--	
	06/15/07	<50	<238	<476 <sup>j</sup>	<0.5	<0.5	<0.5	<3	<1	<5	<1	--			--	13.84	0.00	16.81	--	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--			--	13.88	0.00	16.77	--	
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<5	<1	--			--	13.70	0.00	16.95	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--		--	14.28	0.00	16.37	--	
MW-208 30.28	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--		--	<238	14.52	0.00	16.13	--
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--		--	14.66	0.00	15.99	--	
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00			--	<240	13.85	0.00	16.80	--
	02/23/09															--	--	--	--	
	05/17/09															--	--	--	--	
	08/17/09															--	--	--	--	
	11/15/09															--	--	--	--	
	02/21/10	<50.0	681	536	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.20	<0.10			--	<92.0	13.81	0.00	16.84	--
	05/24/10																			
	08/15/10																			
MW-208 27.88	02/23/09	18,000	652	<476	4.72	6.26	700	2,100	<1.00	274	3.84	<1.00			--	7,330	12.15	0.00	18.13	--
	08/16/09	22,000	<240	<480												11,000	13.92	0.00	18.13	--
	11/15/09	28,000	5,600 <sup>b</sup>	<470	8.9	5.6	630 <sup>b</sup>	2,400 <sup>b</sup>	<1.0	280 <sup>b</sup>	4	<1			--	10,000	11.70	0.00	18.58	--
	02/21/10	23,700	1,250	472	6.4	<5.0	679	1,980	--	222	6.1	0.16			--	8,870	11.05	0.00	19.23	--
	05/23/10	18,500	1,200	<385	7.0	2.1	341	1,750	--	173	42.7	.29			--	6,550	11.20	0.00	19.08	--
	08/15/10	14,800	699	<392	3.4	<1.0	<1.0	<3.0	--	<1.0	3.90	0.50			--	5,760	11.44	0.00	18.84	--
	11/14/10	7,440	515	<388	2.4	<1.0														

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )	
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--		
MW-209 contd.	08/30/11	<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0.17			--	9.09	0.00	17.91	--	
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.12	0.18			<82.5	9.50	0.00	17.50	--	
	02/15/12	<50.0	103	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0			<82.5	9.70	0.00	17.30	--	
	05/16/12	<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<79.2	8.08	0.00	18.92	--	
	08/15/12	<50.0	117	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			85.6	8.80	0.00	18.20	--	
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0			<100	9.00	0.00	18.00	--	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0			<400	9.66	0.00	17.34	--	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	10.36	0.00	16.64	--	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	9.61	0.00	17.27	--	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.90	0.00	17.98	--	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.98	0.00	17.90	--	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.75	0.00	17.13	--	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.77	0.00	18.11	--	
	06/28/16	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.60	0.00	17.28	--	
MW-210 26.70	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00			<243	8.60	0.00	18.10	--	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00			<240	5.90	0.00	20.80	--	
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00			<245	8.61	0.00	18.09	--	
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0			<240	9.60	0.00	17.10	--	
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1			<240	8.15	0.00	18.55	--	
	02/22/10	<50.0	154	<381	<1.0	<1.0	<1.0	5.5	--	<1.0	0.31	0.21			<76.2	8.73	0.00	17.97	--	
	05/24/10	<50.0	190	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	.45	<0.10			150	7.65	0.00	19.05	--	
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.36	<0.10			<78.4	8.54	0.00	18.16	--	
	11/16/10	<50.0	85.1	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	8.81	0.00	17.89	--	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--			<77.7	8.77	0.00	17.93	--	
	06/15/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	--	0.27	<0.10			--	7.73	0.00	18.97	--	
	08/30/11	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<87.0	8.67	0.00	18.03	--	
	12/06/11	<50.0	<86.2	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	0.22			<82.5	8.95	0.00	17.75	--	
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<82.5	9.20	0.00	17.50	--	
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<83.3	7.64	0.00	19.06	--	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<85.1	8.43	0.00	18.27	--	
	11/21/12	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<10.0	<10.0			<100	6.42	0.00	20.28	--
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0			<400	9.42	0.00	17.28	--	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	10.72	0.00	15.98	--	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	9.39	0.00	17.17	--	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.54	0.00	18.02	--	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.76	0.00	17.80	--	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.45	0.00	17.11	--	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.50	0.00	18.06	--	
	06/28/16	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.90	0.00	17.66	--	
MW-211 26.55	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00			<240	7.23	0.00	19.32	--	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00			<240	8.19	0.00	18.39	--	
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00			<236	9.10	0.00	17.45	--	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0			<240	9.74	0.00	16.81	--	
	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1			<240	8.24	0.00	18.31	--	
	02/22/10	<50.0	146	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10			<76.9	7.91	0.00	18.64	--	
	05/24/10	<50.0	115	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.46	.29			<85.1	7.56	0.00	18.99	--	
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.34	.13			<77.7	8.42	0.00	18.13	--	
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	8.37	0.00	18.18	--	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--			<77.7	8.54	0.00	18.01	--	
	06/15/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	--	0.12	<0.10			--	5.61	0.00	20.94	--	
	08/30/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<84.2	8.48	0.00	18.07	--	
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.15	.15			<83.3	8.83	0.00	17.72	--	
	02/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.1	<10.0	<10.0			<75.5	9.10	0.00	17.45	--
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<10.0	<10.0			<83.3	7.65	0.00	18.90	--
	08/15/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<88.9	8.42	0.00	18.13	--	
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0			--	12.51	0.00	14.04	--	
	01/04/1																			

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
<b>MW-214</b> 27.33	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.021	<1.0	--	12.14	0.00	--	
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	10.84	0.00	16.49	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.45	0.00	17.88		
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.92	0.00	17.41		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.00	0.00	17.33		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	6.86	0.00	20.47		
	06/28/16	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--		
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	8.50	0.00	18.83		
<b>MW-215</b> 27.21	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	12.25	0.00	--	
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	11.14	0.00	16.07	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.82	0.00	17.39		
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.98	0.00	17.23		
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.26	0.00	16.95		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	6.24	0.00	20.97		
	06/28/16	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--		
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.30	0.00	17.91		
	06/29/17	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--		
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	15.75	0.00	11.46	
	06/13/18	--	--	--	--	--	--	--	--	--	--	--	--	--	8.72	--	18.49		
	01/04/19	<19.6	--	--	<0.10	<0.083	<0.14	<0.31	--	--	<2.0	<2.0	--	--	--	8.95	--	18.26	
<b>MW-216</b> 29.68	10/03/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	21.94	0.00	--	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0096	<1.0	--	13.97	0.00	15.71	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.43	0.00	17.25		
	06/22/15	<100	--	--	2.3	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.85	0.00	16.83		
	09/12/15	<100	--	--	1.4	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.68	0.00	17.00		
	12/07/15	<100	--	--	10.3	<1.0	<1.0	<3.0	--	--	--	--	--	--	11.57	0.00	18.11		
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	--	13.01	0.00	16.67		
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.70	0.00	18.98		
	12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	21.15	0.00	8.53	
	01/03/19	<19.6	--	--	<0.10	0.20J	<0.14	<0.31	--	--	<2.0	<2.0	--	--	--	11.00	--	18.68	
<b>MW-217</b> 30.08	10/03/14	<100	--	--	1.8	9.1	1.0	5.3	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	23.64	0.00	--	
	12/09/14	<100	--	--	6.1	<1.0	<1.0	<3.0	<1.0	--	14.7	<10.0	<0.0096	<1.0	--	13.42	0.00	16.66	
	03/23/15	<100	--	--	4.5	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.87	0.00	17.21		
	06/22/15	105	--	--	4.8	<1.0	1	<3.0	--	--	--	--	--	--	13.13	0.00	16.95		
	9/12/2015 <sup>se</sup>	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.42	0.00	17.66		
	9/12/2015 <sup>st</sup>	197	--	--	4.4	<1.0	2.3	<3.0	--	--	--	--	--	--	12.42	0.00	17.66		
	12/07/15	182	--	--	1.6	<1.0	3.0	<3.0	--	--	--	--	--	--	11.37	0.00	18.71		
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	--	12.95	0.00	17.13		
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	11.35	0.00	18.73		
	12/12/17	226	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	19.67	0.00	10.41	
	01/03/19	229	--	--	0.20J	19.3	1.1	3.1	--	--	<2.0	<2.0	--	--	--	11.38	--	18.70	
<b>MW-218</b> 29.64	10/03/14	492	--	--	<1.0	3.0	<1.0	8.4	<1.0	--	<10.0	<10.0	<0.021	<1.0	--	20.62	0.00	--	
	12/09/14	616	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	13.05	0.00	16.59	
	03/23/15	353	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	11.71	0.00	17.93		
	06/22/15	560	--	--	<1.0	<1.0	<1.0	5.6	--	--	--	--	--	--	12.29	0.00	17.35		
	9/12/2015 <sup>st</sup>	614	--	--	<1.0	<1.0	1.1	11.2	--	--	--	--	--	--	11.94	0.00	17.70		
	9/13/2015 <sup>th</sup>	258	--	--	<1.0	<1.0	1.2	11.4	--	--	--	--	--	--	11.94	0.00	17.70		
	12/07/15	180	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.96	0.00	18.68		
	06/28/16	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--		
	12/13/16	515	--	--	<1.0	<1.0	<1.0	5.5	--	--	--	--	--	--	10.95	0.00	18.69		
	12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	15.72	0.00	13.92	
	01/03/19	104	--	--	<0.10	0.78J	<0.14	<0.31	--	--	<2.0	<2.0	--	--	--	11.00	0.00	18.64	
<b>MW-219</b> 27.41	10/06/14	147	--	--	<1.0	1.2	2.0	4.4	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	14.18	0.00	--	
	12/09/14	197	--	--	1.0	<1.0	2.4	5.8	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	10.98	0.00	16.43	
	03/23/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.91	0.00	17.50		
	06/22/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.75	0.00	17.66		
	09/10/15	<100	--	--	<1.0	<1.0	1.1	<3.0	--	--	--	--	--	--	10.52	0.00	16.89		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.78	0.00	17.63		
	06/28/16	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	--	--	--	
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.90	0.00	17.51		
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	14.99	0.00	12.42	
	01/03/19	--	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	--	--	--	--	--	
<b>SMW-3</b> 29.03	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.25	0.00	--		
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.23	0.00	--		
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.89	0.00	--		
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.36	0.00	--		
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	--	--	10.07	0.00	--		
	06/25/96	<50	320	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	10.19	0.00	--		
	09/27/97	<50	<250	<750	<0.5	<0.5													

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
29.03	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--			--	11.19	0.00	--	1.20
	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	--	11.77	0.00	17.26	NM <sup>c</sup>	
	02/24/06	<50	<278	<556	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	--	11.84	0.00	17.19	--	
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	--	--	--	
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	10.70	0.00	18.33	0.17	
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	12.14	0.00	16.89	1.05	
SMW-3 contd.	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	11.68	0.00	17.35	1.44	
	06/13/07														--	--	--	--	
	09/12/07														--	--	--	--	
	12/17/07														--	--	--	--	
	03/17/08														--	--	--	--	
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1			<236	9.05	0.00	19.98	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1			<236	7.64	0.00	21.39	--
	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00			<238	9.70	0.00	17.70	--
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00			<240	9.90	0.00	17.50	--
	05/17/09															--	--	--	--
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0			<250	10.10	0.00	17.30	--
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1			<240	9.53	0.00	17.87	--
	02/22/10	<50.0	107	605	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10			<76.2	9.90	0.00	17.50	--
	05/24/10	<50.0	255	510	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10			100	8.50	0.00	18.90	--
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.39	<0.10			<77.7	9.29	0.00	18.11	--
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	10.11	0.00	17.29	--
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--			<77.7	9.85	0.00	17.55	--
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.21	<0.10			--	8.55	0.00	18.85	--
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.13	0.14			<86.0	9.63	0.00	17.77	--
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.13	0.38			<82.5	10.13	0.00	17.27	--
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<2.1	<10.0	<10.0			<82.5	10.22	0.00	17.18	--
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<2.9	<10.0	<10.0			<83.3	8.64	0.00	18.76	--
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<85.1	9.30	0.00	18.10	--
	12/13/12	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	<10.0	<10.0	<10.0			--	10.82	0.00	16.58	--
	01/03/13																		--
SMW-4																			--
	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	--	--	--	8.14	0.00	--	--
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	--	--	--	8.90	0.00	--	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--	--
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	--	--	--	7.56	0.00	--	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	8.13	0.00	--	--
	06/25/96	28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	--	--	--	8.20	0.00	--	--
	09/27/96	28,600	2,460	<750	6,090	<0.5	2,060	1,730	--	--	--	--	--	--	--	8.62	0.00	--	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--	--
	12/19/97															9.41	0.04	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--	--
	06/26/98															8.76	Trace	--	--
	09/23/98															9.96	0.05	--	--
	12/17/98															10.22	Trace	--	--
	03/31/99															8.70	Trace	--	--
	06/30/99															8.20	Trace	--	--
	12/08/99															NM	NM	--	--
	06/20/00															NM	NM	--	--
	12/19/00															NM	NM	--	--
	06/15/01															NM	NM	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01															NM	NM	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01															NM	NM	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	07/25/05	14,500	6,490	1,110	2,120	<20	908	<50	<1	312	--	--	--	--	--	9.04	Sheen	--	1.10
	11/02/05	17,200	3,210	<472	2,440	<50	1,390	<300	<100	--	--	--	--	--	--	10.10	0.00	18.23	NM <sup>c</sup>
	02/24/06	17,800	3,160 <sup>g</sup>	<472	2,730	13.4	1,330	<60	<20	442	15.8	--	--	--	--	5.07	0.00	23.26	--
	05/11/06	18,700	1,520	<490	2,130	<25	1,120	<150	<50	531	29.4	--	--	--	--	9.29	0.00	19.04	0.46
	08/31/06	8,190	651g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	--	--	--	--	10.56	0.00	17.77	1.15
	12/13/06	16,800	682	<472	1,880	<20	1,240	1,550	<40	465	9.5	--	--	--	--	9.27	0.00	19.06	0.09
	03/08/07	16,500	1,010	<490	2,000	<20	1,480	1,820	40.0	991	7.42	--	--	--	--	9.19	0.00		

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue North  
 Seattle, Washington

Sample I.D. TOC a	Sample Date	TPH- Gasoline ( $\mu\text{g/L}$ )	TPH- Diesel ( $\mu\text{g/L}$ )	TPH- Oil ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethy- benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Naphtha- lene ( $\mu\text{g/L}$ )	Total Lead ( $\mu\text{g/L}$ )	Dissolved Lead ( $\mu\text{g/L}$ )	EDB ( $\mu\text{g/L}$ )	EDC ( $\mu\text{g/L}$ )	Kerosene ( $\mu\text{g/L}$ )	DTW (feet)	SPH (feet)	GWE (feet)	DO ( $\text{mg/L}$ )
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
SMW-5 contd.	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	9.39	0.00	17.93	--	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.25	0.00	17.07	--	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	8.78	0.00	18.54	--	
	06/28/16														9.09	0.00	18.23	--	
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.20	0.00	17.12	--	
MWR-1 29.91	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.75	0.00	20.16	--		
	03/03/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.23	0.00	19.68	--		
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	1.5	<0.10	--	10.28	0.00	19.63	--		
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.51	<0.10	--	10.97	0.00	18.94	--		
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.68	0.62	<83.3	10.80	0.00	19.11	--		
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.51	0.00	19.40	--		
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	10.20	0.00	19.71	--		
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	10.65	0.00	19.26	--		
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	8.82	0.00	21.09	--		
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	12.04	0.00	17.87	--		
	07/29/14																		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	<0.0099	<1.0	--	12.51	0.00	17.35	--
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	11.13	0.00	18.73	--	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.43	0.00	17.43	--	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.01	0.00	17.85	--	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.58	0.00	19.28	--	
	06/28/16														12.21	0.00	17.65	--	
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.35	0.00	19.51	--	
	06/29/17																		
	08/13/18																		
MWR-2 28.25	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	11.7	<10.0	<77.7	8.08	0.00	20.17	--		
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	16.0	--	<77.7	8.61	0.00	19.64	--		
	06/14/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	3.1	<0.10	--	8.67	0.00	19.58	--		
	08/29/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0	<87.0	9.32	0.00	18.93	--		
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	1.3	<0.10	<86.0	9.09	0.00	19.16	--		
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	8.97	0.00	19.28	--		
	05/15/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<75.8	8.62	0.00	19.63	--		
	08/15/12	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<84.2	9.05	0.00	19.20	--		
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	7.32	0.00	20.93	--		
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.33	0.00	17.92	--		
	07/29/14																		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	12.51	0.00	15.65	--
	03/23/15																		
	06/22/15																		
	09/10/15																		
	12/07/15																		
	06/28/16																		
	12/14/16																		
MWR-3 29.76	11/17/10	<50.0	83.6	<385	<1.0	1.4	<1.0	<3.0	--	<1.0	<10.0	<10.0	<1,140	9.82	0.00	19.94	--		
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.17	0.00	19.59	--		
	06/15/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.74	<0.10	--	10.18	0.00	19.58	--		
	08/30/11	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.38	<0.10	<88.9	10.87	0.00	18.89	--		
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	<10.0	<10.0	<86.0	10.63	0.00	19.13	--		
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	10.51	0.00	19.25	--		
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.22	0.00	19.54	--		
	08/15/12	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<87.0	10.56	0.00	19.20	--		
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.86	0.00	19.90	--		
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.52	0.00	18.24	--		
	07/29/14																		
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	12.52	0.00	17.15	--
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.98	0.00	18.69	--	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	12.37	0.00	17.30	--	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	11.99	0.00	17.68	--	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.34	0.00	19.33	--	
	06/28/16																		
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	10.35	0.00	19.32	--	
MWR-4 28.88	11/17/10	141	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<140	8.98	0.00	19.90	--		
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	132	9.44	0.00	19.44	--		
	06/14/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	--	0.63	<0.10	--	9.32	0.00	19.56	--		
	08/29/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.18	0	<82.5	10.02	0.00	18.86	--		
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	0.29	<83.3	9.78	0.00	19.10	--		
	02/16/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<82.5	10.72	0.00	18.16	--		
	05/15/12	<50.0																	

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**

Sample I.D. TOC a	Sample Date	TPH- Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH- Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha- lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MTCA Method A Cleanup Level for Groundwater		1000/800 <sup>k</sup>	500	500	5	1,000	700	1,000	20	160	15	15			500	--	--	--	
MWR-5 contd.	12/14/16 06/29/17	51,900	--	--	45.6	7.4	1,920	6,350	--	--	--	--	--	--	8.45	0.00	18.67	--	
	12/13/17 06/13/18 01/03/19	713 11,000 43,000	--	--	<1.0 5.9 20.9	<1.0 1.4 7.9	2.4 72.8 1,180	20.3 511 4,282	-- -- --	<10.0 2.4J <2.0	<10.0 <2.0 <2.0	-- 8.66 7.72	-- -- --	-- 13.94 8.66 7.72	0.00 0.00 0.00	13.18 18.46 19.40	--	--	
MWR-6 29.25	11/16/10 02/28/11 06/14/11 08/29/11 12/05/11 02/16/12 05/15/12 08/14/12 11/20/12 11/06/13 07/29/14	<50.0 <50.0 <50.0 <50.0 <50.0 <50.0 <50.0 <50.0 <100 <400	<77.7 <77.7 <80.8 <87.0 <82.5 <75.5 <81.6 <85.1 <100 <400	<388 <388 <404 <435 <412 <377 <408 <426 <100 <400	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<3.0 <3.0 <3.0 <3.0 <3.0 <3.0 <3.0 <3.0 <3.0 <3.0	-- -- -- -- -- -- -- -- -- --	<1.0 <1.0 1.3 <1.0 0.3 2.8 3.8 <1.0 <1.0 <1.0	<10.0 <10.0 <10.0 <10.0 0.54 <10.0 <10.0 <10.0 <10.0 <10.0	<10.0 -- <10.0 <10.0 0.11 <10.0 <10.0 <10.0 <10.0 <10.0	-- -- -- -- -- -- -- -- -- --	<77.7 <77.7 -- -- -- -- -- -- -- --	10.10 10.89 10.11 10.75 9.48 75.5 11.90 10.26 10.45 <100 <100 12.51	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	19.15 18.36 19.14 18.50 19.77 17.35 18.99 18.80 19.66 18.80 16.61 17.46 16.74 17.14 18.23 17.37 18.27	--	
29.12	12/08/14 03/23/15 06/22/15 09/11/15 12/07/15 06/28/16 12/14/16 06/29/17	<100 <100 <100 <100 <100 <250 <100	-- -- -- -- -- -- -- --	5.1 1.7 1.6 <1.0 1.9 <0.50 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <0.50 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <0.50 <1.0	<3.0 <3.0 <3.0 <3.0 <3.0 <3.0 <3.0	-- -- -- -- -- -- --	<10.0 -- -- -- -- -- --	<10.0 -- -- -- -- -- --	<0.0098 -- -- -- -- -- --	<1.0 -- -- -- -- -- --	-- -- -- -- -- -- --	12.51 11.66 12.38 11.98 10.89 11.75 10.85	0.00 0.00 0.00 0.00 0.00 0.00 0.00	16.61 17.46 16.74 17.14 18.23 17.37 18.27	--		
	06/13/18 06/29/17	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	10.94 --	-- --	18.18 --		

**APPENDIX A**

**LABORATORY ANALYTICAL DATA REPORT  
AND CHAIN OF CUSTODY DOCUMENT**

**Table 1**  
**Summary of Historical Groundwater Gauging and Laboratory Analytical Data**  
 Phillips 66 Site No. 255353 (AOC 1396)  
 600 Westlake Avenue N.  
 Seattle, Washington

**NOTES:**

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

<sup>a</sup> Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants. All wells were again surveyed on December 8, 2015 by Cardno WRG.

<sup>b</sup> Well was not purged prior to sample collection.

<sup>c</sup> TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

<sup>d</sup> Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

<sup>e</sup> Quality control failed due to laboratory error. Quantitative analytical results not reported.

<sup>f</sup> Contaminant does not appear to be "typical" product.

<sup>g</sup> Chromatogram suggests that this may be overlap from the gasoline range.

<sup>h</sup> Chromatogram suggests that this may be overlap from the motor oil range.

<sup>i</sup> Analysis was performed outside of the method specified holding time

<sup>j</sup> Surrogate recovery outside advisory QC limits due to matrix interference.

<sup>k</sup> MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwise, the action level is 800 ug/L.

<sup>l</sup> Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

<sup>m</sup> Surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

<sup>n</sup> Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

<sup>o</sup> DO meter was unavailable.

<sup>p</sup> The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

<sup>q</sup> Analyte had a high bias in the associated calibration verification standard.

<sup>r</sup> Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

<sup>s</sup> Diluted due to matrix effect.

<sup>t</sup> The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

<sup>u</sup> Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

<sup>v</sup> Possible field error.

<sup>w</sup> DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

<sup>x</sup> The benzene and ethyl benzene concentrations were outside the calibration range of the instrument. A new concentration was measured during a second run, but this run was outside of the holding time for the sample. The laboratory still considers this value to be more accurate than the original estimated value listed in the lab report.

<sup>y</sup> The Chromatogram response resembles a typical fuel pattern

<sup>z</sup> Well casings for MW-45 and MW-54 were compromised and repaired during installation of remediation conveyance piping. Wells were re-surveyed in July 2014. 2014.

<sup>aa</sup> Sample collected prior to High Intensity Targeted Extraction Event on June 23, 2015.

<sup>bb</sup> Sample collected immediately after High Intensity Targeted Extraction Event on June 23, 2015.

<sup>cc</sup> Sample collected prior to High Intensity Targeted Extraction Event on September 11, 2015.

<sup>dd</sup> Sample collected immediately after High Intensity Targeted Extraction Event on September 11, 2015.

<sup>ee</sup> Sample collected prior to High Intensity Targeted Extraction Event on September 12, 2015.

<sup>ff</sup> Sample collected immediately after High Intensity Targeted Extraction Event on September 12 , 2015.

<sup>gg</sup> Sample collected prior to High Intensity Targeted Extraction Event on September 13, 2015.

<sup>hh</sup> Sample collected immediately after High Intensity Targeted Extraction Event on September 13 , 2015.

<sup>--uu</sup> = Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

June 25, 2018

Elisabeth Silver  
ATC Group Services LLC  
6347 Seaview Ave NW  
Seattle, WA 98107

RE: Project: Z076000073 AOC 1396-Westlake+M  
Pace Project No.: 10435761

Dear Elisabeth Silver:

Enclosed are the analytical results for sample(s) received by the laboratory on June 15, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jennifer Gross  
jennifer.gross@pacelabs.com  
(206)957-2426  
Project Manager

Enclosures



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: Z076000073 AOC 1396-Westlake+M  
 Pace Project No.: 10435761

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### Minnesota Certification IDs

1700 Elm Street SE, Suite 200, Minneapolis, MN 55414-2485  
 A2LA Certification #: 2926.01  
 Alabama Certification #: 40770  
 Alaska Contaminated Sites Certification #: 17-009  
 Alaska DW Certification #: MN00064  
 Arizona Certification #: AZ0014  
 Arkansas Certification #: 88-0680  
 California Certification #: 2929  
 CNMI Saipan Certification #: MP0003  
 Colorado Certification #: MN00064  
 Connecticut Certification #: PH-0256  
 EPA Region 8+Wyoming DW Certification #: via MN 027-053-137  
 Florida Certification #: E87605  
 Georgia Certification #: 959  
 Guam EPA Certification #: MN00064  
 Hawaii Certification #: MN00064  
 Idaho Certification #: MN00064  
 Illinois Certification #: 200011  
 Indiana Certification #: C-MN-01  
 Iowa Certification #: 368  
 Kansas Certification #: E-10167  
 Kentucky DW Certification #: 90062  
 Kentucky WW Certification #: 90062  
 Louisiana DEQ Certification #: 03086  
 Louisiana DW Certification #: MN00064  
 Maine Certification #: MN00064  
 Maryland Certification #: 322  
 Massachusetts Certification #: M-MN064

Michigan Certification #: 9909  
 Minnesota Certification #: 027-053-137  
 Mississippi Certification #: MN00064  
 Montana Certification #: CERT0092  
 Nebraska Certification #: NE-OS-18-06  
 Nevada Certification #: MN00064  
 New Hampshire Certification #: 2081  
 New Jersey Certification #: MN002  
 New York Certification #: 11647  
 North Carolina DW Certification #: 27700  
 North Carolina WW Certification #: 530  
 North Dakota Certification #: R-036  
 Ohio DW Certification #: 41244  
 Ohio VAP Certification #: CL101  
 Oklahoma Certification #: 9507  
 Oregon NwTPH Certification #: MN300001  
 Oregon Secondary Certification #: MN200001  
 Pennsylvania Certification #: 68-00563  
 Puerto Rico Certification #: MN00064  
 South Carolina Certification #: 74003001  
 Tennessee Certification #: TN02818  
 Texas Certification #: T104704192  
 Utah Certification #: MN00064  
 Virginia Certification #: 460163  
 Washington Certification #: C486  
 West Virginia DW Certification #: 9952 C  
 West Virginia DEP Certification #: 382  
 Wisconsin Certification #: 999407970

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

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Lab ID	Sample ID	Matrix	Date Collected	Date Received
10435761001	MWR-5	Water	06/13/18 15:07	06/15/18 10:00
10435761002	MWR-213	Water	06/13/18 16:22	06/15/18 10:00
10435761003	TRIP BLANK	Water	06/13/18 00:00	06/15/18 10:00

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE ANALYTE COUNT

Project: Z076000073 AOC 1396-Westlake+M  
Pace Project No.: 10435761

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10435761001	MWR-5	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	MJD	7	PASI-M
10435761002	MWR-213	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	MJD	7	PASI-M
10435761003	TRIP BLANK	EPA 8260B	MJD	4	PASI-M

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

Sample: MWR-5	Lab ID: 10435761001	Collected: 06/13/18 15:07	Received: 06/15/18 10:00	Matrix: Water					
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<b>11000</b>	ug/L	5000	750	50		06/19/18 05:06		
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	92	%.	50-150		50		06/19/18 05:06	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<b>2.4J</b>	ug/L	10.0	2.0	1	06/18/18 07:52	06/18/18 13:44	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<b>&lt;2.0</b>	ug/L	10.0	2.0	1	06/18/18 08:57	06/19/18 05:58	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<b>5.9</b>	ug/L	1.0	0.10	1		06/19/18 04:57	71-43-2	
Ethylbenzene	<b>72.8</b>	ug/L	1.0	0.14	1		06/19/18 04:57	100-41-4	
Toluene	<b>1.4</b>	ug/L	1.0	0.083	1		06/19/18 04:57	108-88-3	
Xylene (Total)	<b>511</b>	ug/L	3.0	0.31	1		06/19/18 04:57	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	92	%.	75-125		1		06/19/18 04:57	17060-07-0	
Toluene-d8 (S)	97	%.	75-125		1		06/19/18 04:57	2037-26-5	
4-Bromofluorobenzene (S)	94	%.	75-125		1		06/19/18 04:57	460-00-4	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

Sample: MWR-213	Lab ID: 10435761002	Collected: 06/13/18 16:22	Received: 06/15/18 10:00	Matrix: Water					
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	152	ug/L	100	15.0	1		06/21/18 15:42		
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	96	%.	50-150		1		06/21/18 15:42	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	2.8J	ug/L	10.0	2.0	1	06/18/18 07:52	06/18/18 13:46	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	2.6J	ug/L	10.0	2.0	1	06/18/18 08:57	06/19/18 06:04	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	1.4	ug/L	1.0	0.10	1		06/19/18 15:55	71-43-2	
Ethylbenzene	2.5	ug/L	1.0	0.14	1		06/19/18 15:55	100-41-4	
Toluene	0.13J	ug/L	1.0	0.083	1		06/19/18 15:55	108-88-3	B
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		06/19/18 15:55	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	94	%.	75-125		1		06/19/18 15:55	17060-07-0	
Toluene-d8 (S)	97	%.	75-125		1		06/19/18 15:55	2037-26-5	
4-Bromofluorobenzene (S)	96	%.	75-125		1		06/19/18 15:55	460-00-4	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

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**Sample: TRIP BLANK**      **Lab ID: 10435761003**      Collected: 06/13/18 00:00      Received: 06/15/18 10:00      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		06/19/18 03:30	71-43-2	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	93	%.	75-125		1		06/19/18 03:30	17060-07-0	
Toluene-d8 (S)	97	%.	75-125		1		06/19/18 03:30	2037-26-5	
4-Bromofluorobenzene (S)	95	%.	75-125		1		06/19/18 03:30	460-00-4	

## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	545293	Analysis Method:	NWTPH-Gx
QC Batch Method:	NWTPH-Gx	Analysis Description:	NWTPH-Gx Water
Associated Lab Samples:	10435761001		

METHOD BLANK: 2965092 Matrix: Water

Associated Lab Samples: 10435761001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
TPH as Gas	ug/L	15.8J	100	15.0	06/18/18 23:12	
a,a,a-Trifluorotoluene (S)	%.	92	50-150		06/18/18 23:12	

METHOD BLANK: 2965093 Matrix: Water

Associated Lab Samples: 10435761001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
TPH as Gas	ug/L	<15.0	100	15.0	06/18/18 23:29	
a,a,a-Trifluorotoluene (S)	%.	93	50-150		06/18/18 23:29	

LABORATORY CONTROL SAMPLE &amp; LCSD: 2965094

2965095

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	955	920	96	92	41-137	4	20	
a,a,a-Trifluorotoluene (S)	%.				100	94	50-150			

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2965750

2965751

Parameter	Units	10435586001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
TPH as Gas	ug/L	ND	1000	1000	1030	925	102	92	30-145	11	30	
a,a,a-Trifluorotoluene (S)	%.						100	97	50-150			

SAMPLE DUPLICATE: 2965752

Parameter	Units	10435586002 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	ND	<15.0		30	
a,a,a-Trifluorotoluene (S)	%.	88	86	2		

SAMPLE DUPLICATE: 2965753

Parameter	Units	10436165001 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	ND	<15.0		30	

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

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SAMPLE DUPLICATE: 2965753

Parameter	Units	10436165001	Dup Result	RPD	Max RPD	Qualifiers
a,a,a-Trifluorotoluene (S)	%.	90	85	5		

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	546148	Analysis Method:	NWTPH-Gx
QC Batch Method:	NWTPH-Gx	Analysis Description:	NWTPH-Gx Water
Associated Lab Samples:	10435761002		

METHOD BLANK: 2969379    Matrix: Water

Associated Lab Samples: 10435761002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
TPH as Gas	ug/L	<15.0	100	15.0	06/21/18 15:26	
a,a,a-Trifluorotoluene (S)	%.	97	50-150		06/21/18 15:26	

LABORATORY CONTROL SAMPLE &amp; LCSD: 2969381    2969382

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	1020	1030	102	103	41-137	2	20	
a,a,a-Trifluorotoluene (S)	%.				101	100	50-150			

SAMPLE DUPLICATE: 2969869

Parameter	Units	10435487002 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	ND	<15.0		30	
a,a,a-Trifluorotoluene (S)	%.	90	90	1		

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## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	544856	Analysis Method:	EPA 6010D
QC Batch Method:	EPA 3010	Analysis Description:	6010D Water
Associated Lab Samples:	10435761001, 10435761002		

METHOD BLANK: 2962855                          Matrix: Water

Associated Lab Samples: 10435761001, 10435761002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Lead	ug/L	<2.0	10.0	2.0	06/18/18 12:37	

LABORATORY CONTROL SAMPLE: 2962856

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	1000	1030	103	80-120	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2962857                          2962858

Parameter	Units	10435594004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
Lead	ug/L	ND	1000	1000	1040	1040	103	104	75-125	1	20	

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## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	545097	Analysis Method:	EPA 6010D
QC Batch Method:	EPA 3010	Analysis Description:	6010D Water Dissolved
Associated Lab Samples:	10435761001, 10435761002		

METHOD BLANK: 2964478                                  Matrix: Water

Associated Lab Samples: 10435761001, 10435761002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Lead, Dissolved	ug/L	<2.0	10.0	2.0	06/19/18 05:54	

LABORATORY CONTROL SAMPLE: 2964479

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	1000	973	97	80-120	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2964480                                  2964481

Parameter	Units	10435761001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
Lead, Dissolved	ug/L	<2.0	1000	1000	970	976	97	97	75-125	1	20	

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## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	545428	Analysis Method:	EPA 8260B
QC Batch Method:	EPA 8260B	Analysis Description:	8260B MSV UST-WATER
Associated Lab Samples:	10435761001, 10435761003		

METHOD BLANK: 2965776                          Matrix: Water

Associated Lab Samples: 10435761001, 10435761003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	06/19/18 03:12	
Ethylbenzene	ug/L	<0.14	1.0	0.14	06/19/18 03:12	
Toluene	ug/L	<0.083	1.0	0.083	06/19/18 03:12	
Xylene (Total)	ug/L	<0.31	3.0	0.31	06/19/18 03:12	
1,2-Dichloroethane-d4 (S)	%.	93	75-125		06/19/18 03:12	
4-Bromofluorobenzene (S)	%.	95	75-125		06/19/18 03:12	
Toluene-d8 (S)	%.	99	75-125		06/19/18 03:12	

LABORATORY CONTROL SAMPLE: 2965777

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	18.8	94	75-126	
Ethylbenzene	ug/L	20	20.1	101	75-125	
Toluene	ug/L	20	19.1	96	74-125	
Xylene (Total)	ug/L	60	59.6	99	75-125	
1,2-Dichloroethane-d4 (S)	%.			93	75-125	
4-Bromofluorobenzene (S)	%.			94	75-125	
Toluene-d8 (S)	%.			99	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2965796                          2965797

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD % Rec	% Rec Limits	Max		
		10435956001	Result	Spike Conc.	Spike Conc.					RPD	RPD	Qual
Benzene	ug/L	ND	20	20	25.4	15.3	127	77	62-140	49	30	R1
Ethylbenzene	ug/L	ND	20	20	23.8	13.6	119	68	75-131	55	30	M1,R1
Toluene	ug/L	ND	20	20	24.2	14.6	121	73	68-132	50	30	R1
Xylene (Total)	ug/L	ND	60	60	69.2	39.1	115	65	69-135	56	30	MS,RS
1,2-Dichloroethane-d4 (S)	%.						92	89	75-125			
4-Bromofluorobenzene (S)	%.						95	96	75-125			
Toluene-d8 (S)	%.						98	96	75-125			

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## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

QC Batch:	545524	Analysis Method:	EPA 8260B
QC Batch Method:	EPA 8260B	Analysis Description:	8260B MSV UST-WATER
Associated Lab Samples:	10435761002		

METHOD BLANK: 2966134                                  Matrix: Water

Associated Lab Samples: 10435761002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	06/19/18 12:25	
Ethylbenzene	ug/L	<0.14	1.0	0.14	06/19/18 12:25	
Toluene	ug/L	0.11J	1.0	0.083	06/19/18 12:25	
Xylene (Total)	ug/L	<0.31	3.0	0.31	06/19/18 12:25	
1,2-Dichloroethane-d4 (S)	%.	90	75-125		06/19/18 12:25	
4-Bromofluorobenzene (S)	%.	94	75-125		06/19/18 12:25	
Toluene-d8 (S)	%.	98	75-125		06/19/18 12:25	

LABORATORY CONTROL SAMPLE: 2966135

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	18.5	92	75-126	
Ethylbenzene	ug/L	20	19.7	98	75-125	
Toluene	ug/L	20	18.5	92	74-125	
Xylene (Total)	ug/L	60	58.5	98	75-125	
1,2-Dichloroethane-d4 (S)	%.			90	75-125	
4-Bromofluorobenzene (S)	%.			97	75-125	
Toluene-d8 (S)	%.			98	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2966142                                  2966143

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD % Rec	% Rec Limits	Max		
		10436138001	Spike Result	Spike Conc.	Conc.					RPD	RPD	Qual
Benzene	ug/L	<0.10	20	20	13.4	18.6	67	93	62-140	33	30	R1
Ethylbenzene	ug/L	<0.14	20	20	14.6	19.7	73	99	75-131	30	30	M1
Toluene	ug/L	0.10J	20	20	13.6	19.1	68	95	68-132	33	30	R1
Xylene (Total)	ug/L	<0.31	60	60	43.0	58.9	72	98	69-135	31	30	RS
1,2-Dichloroethane-d4 (S)	%.						92	89	75-125			
4-Bromofluorobenzene (S)	%.						95	94	75-125			
Toluene-d8 (S)	%.						97	98	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

## REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

### ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

MS Analyte recovery in the matrix spike was outside QC limits for one or more of the constituent analytes used in the calculated result.

R1 RPD value was outside control limits.

RS The RPD value in one of the constituent analytes was outside the control limits.

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### METHOD CROSS REFERENCE TABLE

Project: Z076000073 AOC 1396-Westlake+M  
Pace Project No.: 10435761

Parameter	Matrix	Analytical Method	Preparation Method
8260B MSV UST	Water	SW-846 8260B/5030B	N/A

### REPORT OF LABORATORY ANALYSIS

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### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Z076000073 AOC 1396-Westlake+M

Pace Project No.: 10435761

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10435761001	MWR-5	NWTPH-Gx	545293		
10435761002	MWR-213	NWTPH-Gx	546148		
10435761001	MWR-5	EPA 3010	544856	EPA 6010D	545305
10435761002	MWR-213	EPA 3010	544856	EPA 6010D	545305
10435761001	MWR-5	EPA 3010	545097	EPA 6010D	545314
10435761002	MWR-213	EPA 3010	545097	EPA 6010D	545314
10435761001	MWR-5	EPA 8260B	545428		
10435761002	MWR-213	EPA 8260B	545524		
10435761003	TRIP BLANK	EPA 8260B	545428		

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# CHAIN-OF-CUSTODY / Analytical Request

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed.

WO# : 10435761

Section A Required Client Information:		Section B Required Project Information:		Section C Invoice Information:																																																																																			
Company: ATC	Report To: Elisabeth Silver	Company Name: ATC	Attention: Elisabeth Silver	REGULATORY AGENCY																																																																																			
Address: 6347 Seaview Ave NW Seattle, WA	Purchase Order No.: 6347 Seaview Ave. NW	Address: 6347 Seaview Ave. NW	Pace Quote Reference:	<input type="checkbox"/> NPDES	<input type="checkbox"/> GROUND WATER																																																																																		
Email To: brianne.toronto@pace.com	Project Name: AOC 1396-Westlake Nercon	Pace Project Manager:	Pace Profile #:	<input type="checkbox"/> UST	<input type="checkbox"/> DRINKING WATER																																																																																		
Phone: (206) 781-1441	Project Number: Z076000073	Pace Profile #:	Site Location STATE:	<input type="checkbox"/> RCRA	<input type="checkbox"/> OTHER																																																																																		
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	Document Name: <b>Sample Condition Upon Receipt Form</b>	Document Revised: 02 May 2018 Page 1 of 2
	Document No.: <b>F-MN-L-213-rev.23</b>	Issuing Authority: Pace Minnesota Quality Office

<b>Sample Condition Upon Receipt</b>	<b>Client Name:</b> <i>ATC</i>	<b>Project #:</b>	<b>WO# : 10435761</b>
Courier:	<input checked="" type="checkbox"/> FedEx <input type="checkbox"/> UPS <input type="checkbox"/> USPS <input type="checkbox"/> Client	PM: JMG	Due Date: 06/22/18
<input type="checkbox"/> Commercial <input type="checkbox"/> Pace <input type="checkbox"/> SpeeDee <input type="checkbox"/> Other:	CLIENT: P66_CarWA		
Tracking Number:	<i>7975 9640 7562</i>		
Custody Seal on Cooler/Box Present?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Seals Intact?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <b>Optional:</b> Proj. Due Date: _____ Proj. Name: _____
Packing Material:	<input checked="" type="checkbox"/> Bubble Wrap <input type="checkbox"/> Bubble Bags <input type="checkbox"/> None <input type="checkbox"/> Other: _____	Temp Blank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Thermometer Used:	<input type="checkbox"/> G87A9170600254 <input checked="" type="checkbox"/> G87A9155100842	Type of Ice:	<input type="checkbox"/> Wet <input type="checkbox"/> Blue <input type="checkbox"/> None <input type="checkbox"/> Dry <input type="checkbox"/> Melted
Cooler Temp Read (°C): <i>5</i>	Cooler Temp Corrected (°C): <i>5</i>	Biological Tissue Frozen?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Temp should be above freezing to 6°C	Correction Factor: <i>Tray</i>	Date and Initials of Person Examining Contents:	<i>6/15/18 LJ</i>
USDA Regulated Soil ( <input type="checkbox"/> N/A, water sample)			
Did samples originate in a quarantine zone within the United States: AL, AR, CA, FL, GA, ID, LA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)?		Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.			
		COMMENTS:	
Chain of Custody Present?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	1.	
Chain of Custody Filled Out?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2.	
Chain of Custody Relinquished?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3.	
Sampler Name and/or Signature on COC?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.	
Samples Arrived within Hold Time?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.	
Short Hold Time Analysis (<72 hr)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.	
Rush Turn Around Time Requested?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.	
Sufficient Volume?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	8.	
Correct Containers Used? -Pace Containers Used?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.	
Containers Intact?	<i>JMG</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.	
Filtered Volume Received for Dissolved Tests?	<i>061518</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11. Note if sediment is visible in the dissolved container	
Is sufficient information available to reconcile the samples to the COC? Matrix: <i>WT</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	12.	
All containers needing acid/base preservation have been checked?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13. <input type="checkbox"/> HNO <sub>3</sub> <input type="checkbox"/> H <sub>2</sub> SO <sub>4</sub> <input type="checkbox"/> NaOH   Positive for Res. Chlorine? Y N Sample # <i>I-222</i>	
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub> , <2pH, NaOH>9 Sulfide, NaOH>12 Cyanide) Exceptions: VOA, Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin/PFAS	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Initial when completed:	Lot # of added preservative:
Headspace in VOA Vials (>6mm)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14. <i>Mn-213 1/6 less than 6 mm</i>	
Trip Blank Present?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15.	
Pace Trip Blank Lot # (if purchased): <i>163526</i>			

**CLIENT NOTIFICATION/RESOLUTION**

Field Data Required?  Yes    No

Person Contacted: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Comments/Resolution: \_\_\_\_\_

**Project Manager Review:**
*JENNI Gross*

Date: *06/15/18*

Note: Whenever there is a discrepancy affecting North Carolina hold, incorrect preservative, out of temp, incorrect containers).

copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of

January 21, 2019

Elisabeth Silver  
ATC Group Services LLC  
6347 Seaview Ave NW  
Seattle, WA 98107

RE: Project: Z076000073 P66-AOC 1396  
Pace Project No.: 10460747

Dear Elisabeth Silver:

Enclosed are the analytical results for sample(s) received by the laboratory on January 08, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jennifer Gross  
jennifer.gross@pacelabs.com  
(206)957-2426  
Project Manager

Enclosures

cc: Brianne Goulet, ATC Group Services LLC



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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### Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485	Minnesota Certification #: 027-053-137
A2LA Certification #: 2926.01	Minnesota Dept of Ag Certification #: via MN 027-053-137
Alabama Certification #: 40770	Minnesota Petrofund Certification #: 1240
Alaska Contaminated Sites Certification #: 17-009	Mississippi Certification #: MN00064
Alaska DW Certification #: MN00064	Montana Certification #: CERT0092
Arizona Certification #: AZ0014	Nebraska Certification #: NE-OS-18-06
Arkansas DW Certification #: MN00064	Nevada Certification #: MN00064
Arkansas WW Certification #: 88-0680	New Hampshire Certification #: 2081
California Certification #: 2929	New Jersey Certification #: MN002
CNMI Saipan Certification #: MP0003	New York Certification #: 11647
Colorado Certification #: MN00064	North Carolina DW Certification #: 27700
Connecticut Certification #: PH-0256	North Carolina WW Certification #: 530
EPA Region 8+Wyoming DW Certification #: via MN 027-053-137	North Dakota Certification #: R-036
Florida Certification #: E87605	Ohio DW Certification #: 41244
Georgia Certification #: 959	Ohio VAP Certification #: CL101
Guam EPA Certification #: MN00064	Oklahoma Certification #: 9507
Hawaii Certification #: MN00064	Oregon NwTPH Certification #: MN300001
Idaho Certification #: MN00064	Oregon Secondary Certification #: MN200001
Illinois Certification #: 200011	Pennsylvania Certification #: 68-00563
Indiana Certification #: C-MN-01	Puerto Rico Certification #: MN00064
Iowa Certification #: 368	South Carolina Certification #: 74003001
Kansas Certification #: E-10167	Tennessee Certification #: TN02818
Kentucky DW Certification #: 90062	Texas Certification #: T104704192
Kentucky WW Certification #: 90062	Utah Certification #: MN00064
Louisiana DEQ Certification #: 03086	Virginia Certification #: 460163
Louisiana DW Certification #: MN00064	Washington Certification #: C486
Maine Certification #: MN00064	West Virginia DW Certification #: 9952 C
Maryland Certification #: 322	West Virginia DEP Certification #: 382
Massachusetts Certification #: M-MN064	Wisconsin Certification #: 999407970
Michigan Certification #: 9909	Wyoming UST Certification #: via A2LA 2926.01

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10460747001	MWR-5	Water	01/03/19 13:45	01/08/19 09:50
10460747002	MW-45	Water	01/03/19 14:50	01/08/19 09:50
10460747003	MW-211	Water	01/04/19 09:05	01/08/19 09:50
10460747004	MW-213	Water	01/04/19 11:30	01/08/19 09:50
10460747005	MW-215	Water	01/04/19 10:50	01/08/19 09:50
10460747006	MW-216	Water	01/03/19 10:05	01/08/19 09:50
10460747007	MW-217	Water	01/03/19 10:55	01/08/19 09:50
10460747008	MW-218	Water	01/03/19 11:50	01/08/19 09:50
10460747009	Trip Blank	Water	01/04/19 00:00	01/08/19 09:50

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## SAMPLE ANALYTE COUNT

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10460747001	MWR-5	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	DS2	7	PASI-M
10460747002	MW-45	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	AN	7	PASI-M
10460747003	MW-211	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	MJD	7	PASI-M
10460747004	MW-213	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	MJD	7	PASI-M
10460747005	MW-215	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	MJD	7	PASI-M
10460747006	MW-216	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	AN	7	PASI-M
10460747007	MW-217	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	AN	7	PASI-M
10460747008	MW-218	NWTPH-Gx	AJR	2	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 6010D	DM	1	PASI-M
		EPA 8260B	AN	7	PASI-M
10460747009	Trip Blank	EPA 8260B	MJD	4	PASI-M

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Sample: MWR-5	Lab ID: 10460747001	Collected: 01/03/19 13:45	Received: 01/08/19 09:50	Matrix: Water					
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<b>43000</b>	ug/L	1000	196	10		01/18/19 17:27		G+,H1
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	80	%.	50-150		10		01/18/19 17:27	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<b>&lt;2.0</b>	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:06	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<b>&lt;2.0</b>	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:26	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<b>20.9</b>	ug/L	1.0	0.10	1		01/08/19 23:44	71-43-2	
Ethylbenzene	<b>1180</b>	ug/L	25.0	3.4	25		01/10/19 12:45	100-41-4	M1
Toluene	<b>7.9</b>	ug/L	1.0	0.083	1		01/08/19 23:44	108-88-3	
Xylene (Total)	<b>4280</b>	ug/L	75.0	7.7	25		01/10/19 12:45	1330-20-7	MS
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	93	%.	75-125		1		01/08/19 23:44	17060-07-0	
Toluene-d8 (S)	87	%.	75-125		1		01/08/19 23:44	2037-26-5	
4-Bromofluorobenzene (S)	93	%.	75-125		1		01/08/19 23:44	460-00-4	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396  
Pace Project No.: 10460747

Sample: MW-45	Lab ID: 10460747002	Collected: 01/03/19 14:50	Received: 01/08/19 09:50	Matrix: Water					
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	1230	ug/L	100	19.6	1		01/18/19 16:37		G+,H1
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	82	%.	50-150		1		01/18/19 16:37	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:25	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	2.1J	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:28	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	1.4	ug/L	1.0	0.10	1		01/10/19 15:51	71-43-2	
Ethylbenzene	34.1	ug/L	1.0	0.14	1		01/10/19 15:51	100-41-4	
Toluene	0.51J	ug/L	1.0	0.083	1		01/10/19 15:51	108-88-3	
Xylene (Total)	5.6	ug/L	3.0	0.31	1		01/10/19 15:51	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	97	%.	75-125		1		01/10/19 15:51	17060-07-0	
Toluene-d8 (S)	97	%.	75-125		1		01/10/19 15:51	2037-26-5	
4-Bromofluorobenzene (S)	99	%.	75-125		1		01/10/19 15:51	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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**Sample: MW-211**      **Lab ID: 10460747003**      Collected: 01/04/19 09:05      Received: 01/08/19 09:50      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<19.6	ug/L	100	19.6	1		01/18/19 14:04		
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	88	%.	50-150		1		01/18/19 14:04	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:28	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<2.0	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:29	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/14/19 23:09	71-43-2	
Ethylbenzene	<0.14	ug/L	1.0	0.14	1		01/14/19 23:09	100-41-4	
Toluene	<0.083	ug/L	1.0	0.083	1		01/14/19 23:09	108-88-3	
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		01/14/19 23:09	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	105	%.	75-125		1		01/14/19 23:09	17060-07-0	
Toluene-d8 (S)	98	%.	75-125		1		01/14/19 23:09	2037-26-5	
4-Bromofluorobenzene (S)	100	%.	75-125		1		01/14/19 23:09	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396  
Pace Project No.: 10460747

**Sample: MW-213**      **Lab ID: 10460747004**      Collected: 01/04/19 11:30      Received: 01/08/19 09:50      Matrix: Water

Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<19.6	ug/L	100	19.6	1		01/18/19 14:21		
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	81	%.	50-150		1		01/18/19 14:21	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:31	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<2.0	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:31	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/13/19 22:33	71-43-2	
Ethylbenzene	<0.14	ug/L	1.0	0.14	1		01/13/19 22:33	100-41-4	
Toluene	<0.083	ug/L	1.0	0.083	1		01/13/19 22:33	108-88-3	
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		01/13/19 22:33	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	103	%.	75-125		1		01/13/19 22:33	17060-07-0	
Toluene-d8 (S)	100	%.	75-125		1		01/13/19 22:33	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125		1		01/13/19 22:33	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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**Sample: MW-215**      **Lab ID: 10460747005**      Collected: 01/04/19 10:50      Received: 01/08/19 09:50      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<19.6	ug/L	100	19.6	1		01/18/19 14:38		HS
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	80	%.	50-150		1		01/18/19 14:38	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:34	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<2.0	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:33	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/14/19 22:52	71-43-2	
Ethylbenzene	<0.14	ug/L	1.0	0.14	1		01/14/19 22:52	100-41-4	
Toluene	<0.083	ug/L	1.0	0.083	1		01/14/19 22:52	108-88-3	
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		01/14/19 22:52	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	107	%.	75-125		1		01/14/19 22:52	17060-07-0	
Toluene-d8 (S)	98	%.	75-125		1		01/14/19 22:52	2037-26-5	
4-Bromofluorobenzene (S)	99	%.	75-125		1		01/14/19 22:52	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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**Sample: MW-216**      **Lab ID: 10460747006**      Collected: 01/03/19 10:05      Received: 01/08/19 09:50      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<19.6	ug/L	100	19.6	1		01/18/19 16:54		H1
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	81	%.	50-150		1		01/18/19 16:54	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:37	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<2.0	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:34	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/10/19 19:59	71-43-2	
Ethylbenzene	<0.14	ug/L	1.0	0.14	1		01/10/19 19:59	100-41-4	
Toluene	0.20J	ug/L	1.0	0.083	1		01/10/19 19:59	108-88-3	
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		01/10/19 19:59	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	96	%.	75-125		1		01/10/19 19:59	17060-07-0	
Toluene-d8 (S)	95	%.	75-125		1		01/10/19 19:59	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125		1		01/10/19 19:59	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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**Sample: MW-217**      **Lab ID: 10460747007**      Collected: 01/03/19 10:55      Received: 01/08/19 09:50      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	<b>229</b>	ug/L	100	19.6	1		01/18/19 15:12		H1
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	81	%.	50-150		1		01/18/19 15:12	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<b>&lt;2.0</b>	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:39	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<b>&lt;2.0</b>	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:36	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<b>0.20J</b>	ug/L	1.0	0.10	1		01/10/19 23:22	71-43-2	
Ethylbenzene	<b>1.1</b>	ug/L	1.0	0.14	1		01/10/19 23:22	100-41-4	
Toluene	<b>19.3</b>	ug/L	1.0	0.083	1		01/10/19 23:22	108-88-3	
Xylene (Total)	<b>3.1</b>	ug/L	3.0	0.31	1		01/10/19 23:22	1330-20-7	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	98	%.	75-125		1		01/10/19 23:22	17060-07-0	
Toluene-d8 (S)	97	%.	75-125		1		01/10/19 23:22	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125		1		01/10/19 23:22	460-00-4	

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Sample: MW-218	Lab ID: 10460747008	Collected: 01/03/19 11:50	Received: 01/08/19 09:50	Matrix: Water					
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>NWTPH-Gx GCV</b>	Analytical Method: NWTPH-Gx								
TPH as Gas	104	ug/L	100	19.6	1		01/18/19 17:11		H1
<b>Surrogates</b>									
a,a,a-Trifluorotoluene (S)	81	%.	50-150		1		01/18/19 17:11	98-08-8	
<b>6010D MET ICP</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead	<2.0	ug/L	10.0	2.0	1	01/09/19 05:55	01/10/19 12:42	7439-92-1	
<b>6010D MET ICP, Dissolved</b>	Analytical Method: EPA 6010D Preparation Method: EPA 3010								
Lead, Dissolved	<2.0	ug/L	10.0	2.0	1	01/09/19 06:36	01/11/19 12:38	7439-92-1	
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/12/19 13:00	71-43-2	R1
Ethylbenzene	<0.14	ug/L	1.0	0.14	1		01/12/19 13:00	100-41-4	R1
Toluene	0.78J	ug/L	1.0	0.083	1		01/12/19 13:00	108-88-3	R1
Xylene (Total)	<0.31	ug/L	3.0	0.31	1		01/12/19 13:00	1330-20-7	RS
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	100	%.	75-125		1		01/12/19 13:00	17060-07-0	
Toluene-d8 (S)	99	%.	75-125		1		01/12/19 13:00	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125		1		01/12/19 13:00	460-00-4	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

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**Sample:** Trip Blank      **Lab ID:** 10460747009      Collected: 01/04/19 00:00      Received: 01/08/19 09:50      Matrix: Water

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Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8260B MSV UST</b>	Analytical Method: EPA 8260B								
Benzene	<0.10	ug/L	1.0	0.10	1		01/14/19 22:01	71-43-2	
<b>Surrogates</b>									
1,2-Dichloroethane-d4 (S)	104	%.	75-125		1		01/14/19 22:01	17060-07-0	
Toluene-d8 (S)	99	%.	75-125		1		01/14/19 22:01	2037-26-5	
4-Bromofluorobenzene (S)	103	%.	75-125		1		01/14/19 22:01	460-00-4	

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch:	584505	Analysis Method:	NWTPH-Gx
QC Batch Method:	NWTPH-Gx	Analysis Description:	NWTPH-Gx Water
Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007, 10460747008			

METHOD BLANK: 3166863 Matrix: Water

Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007, 10460747008

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
TPH as Gas	ug/L	<19.6	100	19.6	01/18/19 13:47	
a,a,a-Trifluorotoluene (S)	%.	82	50-150		01/18/19 13:47	

LABORATORY CONTROL SAMPLE & LCSD:		3166866									
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers	
TPH as Gas	ug/L	1000	972	977	97	98	75-125	1	20		
a,a,a-Trifluorotoluene (S)	%.				101	95	50-150				

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3174798 3174799

Parameter	Units	MS Result	MSD Spike Conc.	MS Result	MSD Spike Conc.	MS Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
TPH as Gas	ug/L	229	1000	1000	1000	1190	1190	96	96	75-125	0	H1
a,a,a-Trifluorotoluene (S)	%.							96	96	50-150		

SAMPLE DUPLICATE: 3174884

Parameter	Units	10460747004 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	<19.6	<19.6		30	
a,a,a-Trifluorotoluene (S)	%.	81	87	7		

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 584540 Analysis Method: EPA 6010D

QC Batch Method: EPA 3010 Analysis Description: 6010D Water

Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007,  
10460747008

METHOD BLANK: 3167075 Matrix: Water

Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007,  
10460747008

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Lead	ug/L	<2.0	10.0	2.0	01/10/19 12:00	

LABORATORY CONTROL SAMPLE: 3167076

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	1000	1000	100	80-120	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3167077 3167078

Parameter	Units	MS Result	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
Lead	ug/L	<2.0	1000	1000	986	1000	99	100	75-125	1	20

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 584535 Analysis Method: EPA 6010D

QC Batch Method: EPA 3010 Analysis Description: 6010D Water Dissolved

Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007, 10460747008

METHOD BLANK: 3167061 Matrix: Water

Associated Lab Samples: 10460747001, 10460747002, 10460747003, 10460747004, 10460747005, 10460747006, 10460747007, 10460747008

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Lead, Dissolved	ug/L	<2.0	10.0	2.0	01/11/19 12:04	

LABORATORY CONTROL SAMPLE: 3167062

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	1000	1010	101	80-120	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3167063 3167064

Parameter	Units	MS Result	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Qual
Lead, Dissolved	ug/L	ND	1000	1000	1010	1010	100	101	75-125	0	20

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 584511 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10460747001

METHOD BLANK: 3166892 Matrix: Water

Associated Lab Samples: 10460747001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/08/19 21:46	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/08/19 21:46	
Toluene	ug/L	<0.083	1.0	0.083	01/08/19 21:46	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/08/19 21:46	
1,2-Dichloroethane-d4 (S)	%.	99	75-125		01/08/19 21:46	
4-Bromofluorobenzene (S)	%.	92	75-125		01/08/19 21:46	
Toluene-d8 (S)	%.	96	75-125		01/08/19 21:46	

LABORATORY CONTROL SAMPLE: 3166893

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	50	51.7	103	75-125	
Ethylbenzene	ug/L	50	48.5	97	75-125	
Toluene	ug/L	50	51.7	103	75-125	
Xylene (Total)	ug/L	150	143	95	75-125	
1,2-Dichloroethane-d4 (S)	%.			94	75-125	
4-Bromofluorobenzene (S)	%.			97	75-125	
Toluene-d8 (S)	%.			98	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3166968 3166969

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD Result	MSD % Rec	% Rec Limits	RPD	RPD	Max Qual
		10460747001	Result	Spike Conc.	Spike Conc.								
Benzene	ug/L	20.9	20	20	42.3	41.3	107	102	30-150	2	30		
Ethylbenzene	ug/L	1180	20	20	280	290	-4500	-4450	30-150	3	30	E,M1	
Toluene	ug/L	7.9	20	20	29.2	31.6	107	118	30-150	8	30		
Xylene (Total)	ug/L	4280	60	60	1140	1180	-5240	-5170	30-150	4	30	ES,MS	
1,2-Dichloroethane-d4 (S)	%.						95	91	75-125				
4-Bromofluorobenzene (S)	%.						102	77	75-125				
Toluene-d8 (S)	%.						100	111	75-125				

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch:	584821	Analysis Method:	EPA 8260B
QC Batch Method:	EPA 8260B	Analysis Description:	8260B MSV UST-WATER
Associated Lab Samples:	10460747002		

METHOD BLANK: 3168121                                  Matrix: Water

Associated Lab Samples: 10460747002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/10/19 11:54	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/10/19 11:54	
Toluene	ug/L	<0.083	1.0	0.083	01/10/19 11:54	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/10/19 11:54	
1,2-Dichloroethane-d4 (S)	%.	97	75-125		01/10/19 11:54	
4-Bromofluorobenzene (S)	%.	105	75-125		01/10/19 11:54	
Toluene-d8 (S)	%.	84	75-125		01/10/19 11:54	

LABORATORY CONTROL SAMPLE: 3168122

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	19.0	95	75-125	
Ethylbenzene	ug/L	20	19.8	99	75-125	
Toluene	ug/L	20	19.4	97	75-125	
Xylene (Total)	ug/L	60	57.9	96	75-125	
1,2-Dichloroethane-d4 (S)	%.			96	75-125	
4-Bromofluorobenzene (S)	%.			101	75-125	
Toluene-d8 (S)	%.			99	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3168135                                  3168136

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD % Rec	% Rec Limits	Max		
		10460669015	Spike Result	Spike Conc.	Conc.					RPD	RPD	Qual
Benzene	ug/L	<0.00010		20	20	17.8	17.6	89	88	30-150	1	30
		mg/L										
Ethylbenzene	ug/L	<0.14		20	20	18.5	18.3	92	92	30-150	1	30
Toluene	ug/L	<0.083		20	20	19.2	17.4	96	87	30-150	10	30
Xylene (Total)	ug/L	<0.31		60	60	52.6	52.8	88	88	30-150	0	30
1,2-Dichloroethane-d4 (S)	%.							93	92	75-125		
4-Bromofluorobenzene (S)	%.							101	106	75-125		
Toluene-d8 (S)	%.							106	97	75-125		

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 584881 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10460747006, 10460747007

METHOD BLANK: 3168291 Matrix: Water

Associated Lab Samples: 10460747006, 10460747007

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/10/19 18:52	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/10/19 18:52	
Toluene	ug/L	<0.083	1.0	0.083	01/10/19 18:52	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/10/19 18:52	
1,2-Dichloroethane-d4 (S)	%.	97	75-125		01/10/19 18:52	
4-Bromofluorobenzene (S)	%.	94	75-125		01/10/19 18:52	
Toluene-d8 (S)	%.	103	75-125		01/10/19 18:52	

LABORATORY CONTROL SAMPLE: 3168292

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	17.5	88	75-125	
Ethylbenzene	ug/L	20	18.9	95	75-125	
Toluene	ug/L	20	18.1	90	75-125	
Xylene (Total)	ug/L	60	55.2	92	75-125	
1,2-Dichloroethane-d4 (S)	%.			99	75-125	
4-Bromofluorobenzene (S)	%.			100	75-125	
Toluene-d8 (S)	%.			97	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3168873 3168874

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		
		10460747006	Spike Result	Spike Conc.	MS Result				RPD	RPD	Qual
Benzene	ug/L	<0.10	20	20	18.1	19.0	91	95	30-150	5	30
Ethylbenzene	ug/L	<0.14	20	20	18.7	19.2	93	96	30-150	3	30
Toluene	ug/L	0.20J	20	20	17.7	19.2	87	95	30-150	8	30
Xylene (Total)	ug/L	<0.31	60	60	53.7	55.9	90	93	30-150	4	30
1,2-Dichloroethane-d4 (S)	%.						96	93	75-125		
4-Bromofluorobenzene (S)	%.						124	105	75-125		
Toluene-d8 (S)	%.						94	100	75-125		

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 585222 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10460747008

METHOD BLANK: 3170266 Matrix: Water

Associated Lab Samples: 10460747008

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/12/19 12:26	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/12/19 12:26	
Toluene	ug/L	<0.083	1.0	0.083	01/12/19 12:26	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/12/19 12:26	
1,2-Dichloroethane-d4 (S)	%.	100	75-125		01/12/19 12:26	
4-Bromofluorobenzene (S)	%.	103	75-125		01/12/19 12:26	
Toluene-d8 (S)	%.	103	75-125		01/12/19 12:26	

LABORATORY CONTROL SAMPLE: 3170267

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	17.1	85	75-125	
Ethylbenzene	ug/L	20	18.3	91	75-125	
Toluene	ug/L	20	16.5	82	75-125	
Xylene (Total)	ug/L	60	53.2	89	75-125	
1,2-Dichloroethane-d4 (S)	%.			97	75-125	
4-Bromofluorobenzene (S)	%.			98	75-125	
Toluene-d8 (S)	%.			100	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3170268 3170269

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD % Rec	% Rec Limits	Max		
		10460747008 Result	Spike Conc.	Spike Conc.	MS Result					RPD	RPD	Qual
Benzene	ug/L	<0.10	20	20	15.6	9.6	78	48	30-150	47	30	R1
Ethylbenzene	ug/L	<0.14	20	20	17.3	10.3	86	51	30-150	50	30	R1
Toluene	ug/L	0.78J	20	20	17.2	10.5	82	49	30-150	48	30	R1
Xylene (Total)	ug/L	<0.31	60	60	49.5	30.1	82	50	30-150	49	30	RS
1,2-Dichloroethane-d4 (S)	%.						98	97	75-125			
4-Bromofluorobenzene (S)	%.						105	100	75-125			
Toluene-d8 (S)	%.						107	102	75-125			

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch:	585243	Analysis Method:	EPA 8260B
QC Batch Method:	EPA 8260B	Analysis Description:	8260B MSV UST-WATER
Associated Lab Samples:	10460747004		

METHOD BLANK: 3170408    Matrix: Water

Associated Lab Samples: 10460747004

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/13/19 22:16	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/13/19 22:16	
Toluene	ug/L	<0.083	1.0	0.083	01/13/19 22:16	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/13/19 22:16	
1,2-Dichloroethane-d4 (S)	%.	102	75-125		01/13/19 22:16	
4-Bromofluorobenzene (S)	%.	108	75-125		01/13/19 22:16	
Toluene-d8 (S)	%.	106	75-125		01/13/19 22:16	

LABORATORY CONTROL SAMPLE: 3170409

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	21.3	106	75-125	
Ethylbenzene	ug/L	20	21.3	106	75-125	
Toluene	ug/L	20	20.8	104	75-125	
Xylene (Total)	ug/L	60	60.8	101	75-125	
1,2-Dichloroethane-d4 (S)	%.			105	75-125	
4-Bromofluorobenzene (S)	%.			96	75-125	
Toluene-d8 (S)	%.			103	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3170410    3170411

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD % Rec	% Rec Limits		Max	
		10460747004	Spike Result	Spike Conc.	Conc.				RPD	RPD	Qual	
Benzene	ug/L	<0.10	20	20	20.2	21.2	101	106	30-150	5	30	
Ethylbenzene	ug/L	<0.14	20	20	19.7	21.1	98	105	30-150	7	30	
Toluene	ug/L	<0.083	20	20	19.2	20.5	96	102	30-150	6	30	
Xylene (Total)	ug/L	<0.31	60	60	57.8	60.6	96	101	30-150	5	30	
1,2-Dichloroethane-d4 (S)	%.						103	100	75-125			
4-Bromofluorobenzene (S)	%.						101	102	75-125			
Toluene-d8 (S)	%.						101	101	75-125			

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## QUALITY CONTROL DATA

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

QC Batch: 585454 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10460747003, 10460747005, 10460747009

METHOD BLANK: 3171333 Matrix: Water

Associated Lab Samples: 10460747003, 10460747005, 10460747009

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Benzene	ug/L	<0.10	1.0	0.10	01/14/19 20:36	
Ethylbenzene	ug/L	<0.14	1.0	0.14	01/14/19 20:36	
Toluene	ug/L	<0.083	1.0	0.083	01/14/19 20:36	
Xylene (Total)	ug/L	<0.31	3.0	0.31	01/14/19 20:36	
1,2-Dichloroethane-d4 (S)	%.	103	75-125		01/14/19 20:36	
4-Bromofluorobenzene (S)	%.	97	75-125		01/14/19 20:36	
Toluene-d8 (S)	%.	98	75-125		01/14/19 20:36	

LABORATORY CONTROL SAMPLE: 3171334

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	20.3	101	75-125	
Ethylbenzene	ug/L	20	20.1	101	75-125	
Toluene	ug/L	20	19.2	96	75-125	
Xylene (Total)	ug/L	60	60.2	100	75-125	
1,2-Dichloroethane-d4 (S)	%.			100	75-125	
4-Bromofluorobenzene (S)	%.			97	75-125	
Toluene-d8 (S)	%.			101	75-125	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 3171343 3171344

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD Result	MSD % Rec	% Rec Limits	RPD	RPD	Max Qual
		10460747005	Result	Spike Conc.	Spike Conc.								
Benzene	ug/L	<0.10	20	20	19.6	19.8	98	99	30-150	1	30		
Ethylbenzene	ug/L	<0.14	20	20	19.2	19.7	96	98	30-150	3	30		
Toluene	ug/L	<0.083	20	20	18.5	18.6	93	93	30-150	1	30		
Xylene (Total)	ug/L	<0.31	60	60	56.1	55.9	94	93	30-150	0	30		
1,2-Dichloroethane-d4 (S)	%.						97	99	75-125				
4-Bromofluorobenzene (S)	%.						98	98	75-125				
Toluene-d8 (S)	%.						101	101	75-125				

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

## REPORT OF LABORATORY ANALYSIS

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## QUALIFIERS

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

---

### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

### ANALYTE QUALIFIERS

E Analyte concentration exceeded the calibration range. The reported result is estimated.

ES The reported result is estimated because one or more of the constituent results are qualified as such.

G+ Late peaks present outside the GRO window.

H1 Analysis conducted outside the recognized method holding time.

HS Results are from sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

MS Analyte recovery in the matrix spike was outside QC limits for one or more of the constituent analytes used in the calculated result.

R1 RPD value was outside control limits.

RS The RPD value in one of the constituent analytes was outside the control limits.

## REPORT OF LABORATORY ANALYSIS

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### METHOD CROSS REFERENCE TABLE

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Parameter	Matrix	Analytical Method	Preparation Method
8260B MSV UST	Water	SW-846 8260B/5030B	N/A

### REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: Z076000073 P66-AOC 1396

Pace Project No.: 10460747

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10460747001	MWR-5	NWTPH-Gx	584505		
10460747002	MW-45	NWTPH-Gx	584505		
10460747003	MW-211	NWTPH-Gx	584505		
10460747004	MW-213	NWTPH-Gx	584505		
10460747005	MW-215	NWTPH-Gx	584505		
10460747006	MW-216	NWTPH-Gx	584505		
10460747007	MW-217	NWTPH-Gx	584505		
10460747008	MW-218	NWTPH-Gx	584505		
10460747001	MWR-5	EPA 3010	584540	EPA 6010D	584649
10460747002	MW-45	EPA 3010	584540	EPA 6010D	584649
10460747003	MW-211	EPA 3010	584540	EPA 6010D	584649
10460747004	MW-213	EPA 3010	584540	EPA 6010D	584649
10460747005	MW-215	EPA 3010	584540	EPA 6010D	584649
10460747006	MW-216	EPA 3010	584540	EPA 6010D	584649
10460747007	MW-217	EPA 3010	584540	EPA 6010D	584649
10460747008	MW-218	EPA 3010	584540	EPA 6010D	584649
10460747001	MWR-5	EPA 3010	584535	EPA 6010D	584699
10460747002	MW-45	EPA 3010	584535	EPA 6010D	584699
10460747003	MW-211	EPA 3010	584535	EPA 6010D	584699
10460747004	MW-213	EPA 3010	584535	EPA 6010D	584699
10460747005	MW-215	EPA 3010	584535	EPA 6010D	584699
10460747006	MW-216	EPA 3010	584535	EPA 6010D	584699
10460747007	MW-217	EPA 3010	584535	EPA 6010D	584699
10460747008	MW-218	EPA 3010	584535	EPA 6010D	584699
10460747001	MWR-5	EPA 8260B	584511		
10460747002	MW-45	EPA 8260B	584821		
10460747003	MW-211	EPA 8260B	585454		
10460747004	MW-213	EPA 8260B	585243		
10460747005	MW-215	EPA 8260B	585454		
10460747006	MW-216	EPA 8260B	584881		
10460747007	MW-217	EPA 8260B	584881		
10460747008	MW-218	EPA 8260B	585222		
10460747009	Trip Blank	EPA 8260B	585454		

**REPORT OF LABORATORY ANALYSIS**

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# CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:		Section B Required Project Information:		Section C Invoice Information:	
Company: <b>ATC Group Services LLC</b> Address: <b>6347 Seaview Ave. NW Seattle, WA 98107</b> Email To: <b>Elizabeth.Silver@pacelabs.com</b> Phone: <b>(206) 781-1449</b> Fax: Requested Due Date/TAT: <b>Standard</b>		Report To: <b>E. Silver</b> Copy To: <b>B. Goulet</b> Purchase Order No.: Project Name: <b>P66 - ADC 1396</b> Project Number: <b>2076000073</b>		Attention: _____ Company Name: _____ Address: _____ Pace Quote Reference: _____ Pace Project Manager: _____ Pace Profile #: <b>39525 Line 2</b> <b>WA</b> <b>STATE:</b>	
<b>REGULATORY AGENCY</b> <input type="checkbox"/> NPDES <input type="checkbox"/> GROUND WATER <input type="checkbox"/> DRINKING WATER <input type="checkbox"/> UST <input type="checkbox"/> RCRA <input type="checkbox"/> OTHER					
<b>W0# : 10460747</b> 					
<b>Requested Analysis Filtered (Y/N)</b> Y/N      Preservatives      Analytes Test ↑					
BTEX      Total Lead      D55. Lead (ELATED) CX      Other      NaOH HCl      Methanol      Na2S2O3 HNO3      Uptreated      H2SO4 AR      Other      Matrix Code (see valid codes to left)					
<b>SAMPLE TEMP AT COLLECTION</b> # OF CONTAINERS					
COLLECTED      COMPOSITE ENDGRAB					
DATE      TIME      DATE      TIME      DATE      TIME					
1/3/19 1345      8      2 6 ↓ 1450      8      2 6 1/4/19 0905      8      2 6 ↓ 1130      8      2 6 10 50      8      2 6 1/3/19 1005      8      2 6 ↓ 10 55      8      2 6 11 50      8      2 6 ↓ 11 55      8      2 6 1/4/19      8      2 6 ↓ 12 00      8      2 6 1/4/19      8      2 6					
<b>ITEM #</b> <b>SAMPLE ID</b> <b>ITEM #</b> <b>SAMPLE ID</b> <b>ITEM #</b> <b>SAMPLE ID</b>					
1	MW-5	1	MW-45	2	MW-21
3	MW-21	4	MW-213	5	MW-215
6	MW-216	7	MW-217	8	MW-218
9	MW-219	10	Sample 3	11	Trap BLANK
12					
<b>ADDITIONAL COMMENTS</b> <b>RELINQUISHED BY / AFFILIATION</b>					
Laurence Brown /ATC 1/7/18 1310      Laurence Brown /ATC 1/7/18 1310 Michaela Pace 1-218 120					
<b>PRINT Name of SAMPLER:</b> <b>Brianne Goulet</b> <b>SIGNATURE of SAMPLER:</b> <b>B. Goulet</b> <b>DATE Signed:</b> <b>1/4/19</b> <b>(MM/DD/YY):</b> <b>1/4/19</b>					
<b>ORIGINAL</b>					
*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.					
Page: <b>1</b> of <b>1</b> Temp in °C      Reesived on <b>08/08/2018</b> Custody Seal Code <b>10460747</b> Samples Intellect (Y/N)      Reesived on <b>08/08/2018</b> Custody Seal Code <b>10460747</b> F-ALL-C-010-rev.00, 08Nov2017					

	Document Name: <b>Sample Condition Upon Receipt Form</b>	Document Revised: 31Oct2018 Page 1 of 2
	Document No.: <b>F-MN-L-213-rev.24</b>	Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt	Client Name: <i>ATC Group Services LLC</i>	Project #: <b>WO# : 10460747</b>																																																																																				
Courier:	<input checked="" type="checkbox"/> FedEx <input type="checkbox"/> UPS <input type="checkbox"/> USPS <input type="checkbox"/> Client	PM: JMG    Due Date: 01/21/19																																																																																				
<input type="checkbox"/> Commercial	<input type="checkbox"/> Pace <input type="checkbox"/> SpeeDee <input type="checkbox"/> Other: _____	CLIENT: P66_CarWA																																																																																				
Tracking Number:	747593967492																																																																																					
Custody Seal on Cooler/Box Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No      Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Optional: Proj. Due Date:    Proj. Name:																																																																																				
Packing Material:	<input checked="" type="checkbox"/> Bubble Wrap <input checked="" type="checkbox"/> Bubble Bags <input type="checkbox"/> None <input type="checkbox"/> Other: _____	Temp Blank? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																																																																				
Thermometer Used:	G87A9170600254	Type of Ice: <input checked="" type="checkbox"/> Wet <input type="checkbox"/> Blue <input type="checkbox"/> None <input type="checkbox"/> Dry <input type="checkbox"/> Melted																																																																																				
G87A9155100842	Cooler Temp Read (°C): <u>0.0</u> Cooler Temp Corrected (°C): <u>0.0</u> Biological Tissue Frozen? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A																																																																																					
Temp should be above freezing to 6°C    Correction Factor: <u>True</u> Date and Initials of Person Examining Contents: <u>TL 1/8/19</u>																																																																																						
USDA Regulated Soil ( <input checked="" type="checkbox"/> N/A, water sample)																																																																																						
Did samples originate in a quarantine zone within the United States: AL, AR, CA, FL, GA, ID, IA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)?		<input type="checkbox"/> Yes <input type="checkbox"/> No																																																																																				
		Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)?																																																																																				
If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.																																																																																						
<table border="1"> <thead> <tr> <th colspan="3"></th> <th>COMMENTS:</th> </tr> </thead> <tbody> <tr> <td>Chain of Custody Present?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>1.</td> </tr> <tr> <td>Chain of Custody Filled Out?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>2.</td> </tr> <tr> <td>Chain of Custody Relinquished?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>3.</td> </tr> <tr> <td>Sampler Name and/or Signature on COC?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>4.</td> </tr> <tr> <td>Samples Arrived within Hold Time?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>5.</td> </tr> <tr> <td>Short Hold Time Analysis (&lt;72 hr)?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> <td>6.</td> </tr> <tr> <td>Rush Turn Around Time Requested?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> <td>7.</td> </tr> <tr> <td>Sufficient Volume?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>8. <i>see sub Exceptions</i></td> </tr> <tr> <td>Correct Containers Used?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>9.</td> </tr> <tr> <td>-Pace Containers Used?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td></td> </tr> <tr> <td>Containers Intact?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>10.</td> </tr> <tr> <td>Filtered Volume Received for Dissolved Tests?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>11. Note if sediment is visible in the dissolved container</td> </tr> <tr> <td>Is sufficient information available to reconcile the samples to the COC? Matrix: <u>WT</u></td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>12.</td> </tr> <tr> <td>All containers needing acid/base preservation have been checked?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>13. <input checked="" type="checkbox"/> HNO<sub>3</sub>    <input type="checkbox"/> H<sub>2</sub>SO<sub>4</sub>    <input type="checkbox"/> NaOH    Positive for Res. Chlorine? Y N Sample # <u>18212</u></td> </tr> <tr> <td>All containers needing preservation are found to be in compliance with EPA recommendation?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td></td> </tr> <tr> <td>(HNO<sub>3</sub>, H<sub>2</sub>SO<sub>4</sub>, &gt;2pH, NaOH &gt;9 Sulfide, NaOH&gt;12 Cyanide) Exceptions (VOA, Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin/PFAS)</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>Initial when completed: _____    Lot # of added preservative: _____</td> </tr> <tr> <td>Headspace in VOA Vials (&gt;6mm)?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>14.</td> </tr> <tr> <td>Trip Blank Present?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td>15.</td> </tr> <tr> <td>Trip Blank Custody Seals Present?</td> <td><input checked="" type="checkbox"/> Yes</td> <td><input type="checkbox"/> No    <input type="checkbox"/> N/A</td> <td></td> </tr> <tr> <td>Pace Trip Blank Lot # (if purchased): <u>190077</u></td> <td colspan="2"></td> <td></td> </tr> </tbody> </table>						COMMENTS:	Chain of Custody Present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	1.	Chain of Custody Filled Out?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	2.	Chain of Custody Relinquished?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	3.	Sampler Name and/or Signature on COC?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	4.	Samples Arrived within Hold Time?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	5.	Short Hold Time Analysis (<72 hr)?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6.	Rush Turn Around Time Requested?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7.	Sufficient Volume?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	8. <i>see sub Exceptions</i>	Correct Containers Used?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	9.	-Pace Containers Used?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Containers Intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	10.	Filtered Volume Received for Dissolved Tests?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	11. Note if sediment is visible in the dissolved container	Is sufficient information available to reconcile the samples to the COC? Matrix: <u>WT</u>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	12.	All containers needing acid/base preservation have been checked?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	13. <input checked="" type="checkbox"/> HNO <sub>3</sub> <input type="checkbox"/> H <sub>2</sub> SO <sub>4</sub> <input type="checkbox"/> NaOH    Positive for Res. Chlorine? Y N Sample # <u>18212</u>	All containers needing preservation are found to be in compliance with EPA recommendation?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A		(HNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub> , >2pH, NaOH >9 Sulfide, NaOH>12 Cyanide) Exceptions (VOA, Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin/PFAS)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	Initial when completed: _____    Lot # of added preservative: _____	Headspace in VOA Vials (>6mm)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	14.	Trip Blank Present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A	15.	Trip Blank Custody Seals Present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A		Pace Trip Blank Lot # (if purchased): <u>190077</u>			
			COMMENTS:																																																																																			
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Pace Trip Blank Lot # (if purchased): <u>190077</u>																																																																																						

## CLIENT NOTIFICATION/RESOLUTION

Field Data Required?  Yes  No

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/Resolution: \_\_\_\_\_

Project Manager Review: \_\_\_\_\_

*JENNI GROSS*Date: 01/09/19

Note: Whenever there is a discrepancy affecting North Carolina, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect container).

Labeled by: *TL*

Document Name:  
**Headspace Exception**

Document Revised: 17Dec2018

Page 1 of 1

Document No.:  
**F-MN-C-276-Rev.01**Issuing Authority:  
Pace Minnesota Quality Office

Sample ID	Headspace greater than 6mm	Headspace less than 6mm	No Headspace	Total Vials	Sediment Present?
MWR-5	0	4	2	6	N
MW-211	0	5	1	6	N
MW-215	0	5	1	6	N
MW-217	0	1	5	6	N
MW-218	4	2	0	6	N
TRIP Blank	0	2	2	4	N



Document Name: <b>Sample Condition Upon Receipt Form</b>	Document Revised: 31Oct2018 Page 2 of 2
Document No.: <b>F-MN-L-213-rev.24</b>	Issuing Authority: Pace Minnesota Quality Office

## **SCUR Exceptions:**

**Workorder #:** 10460747

## **pH Adjustment Log for Preserved Samples**

## **APPENDIX B**

### **FIELD NOTES / GROUNDWATER GAUGING & SAMPLING LOGS**

<b>ATC</b>	<b>Field Report</b>	FLD-100
		Revision 1.0
		6/1/2016

ATC Branch: Seattle, WA	Date: <u>46-2 06-13-18</u>	Page 1 of 2
ATC Representative(s): <u>B. Goulet</u>	Project: <u>AOC 1396 - Westlake + Mercer</u>	
Role: <u>Field Geologist</u>	Location: <u>600 Westlake Ave. N.</u>	
Contact Information: (206) 781-1449	Project No: <u>Z076000073</u>	Task No:
Scope of Work:	Weather: <u>Overcast/rain</u>	Temperature: <u>65</u>
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: <u>N/A</u>	

Time:	Comments:
11:30	Arrived on site, tailgate safety meeting Reviewed HASP and JSA. Reviewing
11:55	Moved to MW-215, open well and started gauging.
11:59	Open well, take DTW measurement
12:05	Moved to MW-213, opened MW-213
12:08	Done measuring / gauging MW-213
12:30	located MW R-6, opened well @ 12:35 and gauged. Construction area covered by construction equipment all over, difficult to locate wells.
12:40	Moved to MW-1, it is currently under construction container, not accessible.
2:10	Opened MW 5 (now under the wood cutting shed) The construction crew had to move pair of timber and metal blocks to uncover the well / looking for the well

Equipment Used:

Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



## Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle (10282)	Date: 06-13-18	Page 2 of 2
ATC Representative(s): B. Goulet	Project: AOC 1396	
Role: Field Geologist	Location: 600 Westlake Ave. N.	
Contact Information: 206-781-1449	Project No: Z076000073	Phase:
Scope of Work:	Weather: Overcast	Temperature:
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: N/A	

Time:	Comments:
14:45	Started purging MW-5
15:35	Finished sampling MW-5
15:45	Moved to MW 213
15:50	Set up exclusion zone using 3 cones and one side of the car
15:55	Open MW 213, set up pump tubing and
16:00	Started purging MW-213
16:20	Started sampling MW-213
16:30	<del>finished</del> finished Sampling, started to pack equipment on the truck
16:50	Put purge water drum back to the clean up site compound
17:00	Set back to office.

### Equipment Used:

Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



## Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle (10282)	Date: 06-13-18	Page 1 of 2
ATC Representative(s): A. Degefa	Project: AOC 1396	
Role: H+S Oversight	Location: A 600 Westlake Ave. N.	
Contact Information: 206-781-1449	Project No: 2076000073	Phase:
Scope of Work: <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Weather: Rain	Temperature: 65
	Contractor: N/A	

Time:	Comments:
11:30	Arrive on site. Put on Level D PPE. Perform tailgate H+S meeting. Review Driving JSAs. Note active <del>site</del> construction site — pay attention to overhead crane, construction equip. driving, and poor housekeeping by GC (higher risk for slips/trips/falls).
11:55	MOB to MW-215.
12:05	MOB to MW-213.
12:30	Attempt to locate MWR-6 in steel-column staging area. Observe Monitor overhead crane work while ATC employee gauges well.
12:40	Attempt to locate MW-1 — inaccessible. Provide oversight for ATC employee to while they locate wells in active construction staging zone.
14:00	Construction crew clears area for ATC employees using forklift. Stand clear of activities.
	MW-5 located — set up exclusion zone around

Equipment Used:

Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



## Field Report

FLD-100

Revision 0.0

Jul-08

ATC Branch: Seattle (10282)	Date: 06-13-18	Page 2 of 2
ATC Representative(s): A. Degefa	Project: ADC 1396	
Role: H+S oversight	Location: 600 Westlake Ave. N.	
Contact Information: 206-781-1449	Project No: Z076000073	Phase:
Scope of Work:	Weather: Rain	Temperature: 65°
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: N/A	
Time:	Comments:	
	MW-5 using delineators + caution tape. Activities complete on MW-5.	
1545	Move to MW-213. Park ATC vehicle in street parking adjacent to well. Set up exclusion zone around MW-213 using delineators + caution tape.	
	Finish activities @ MW-213, break down exclusion zone.	
1700	Off-site to office.	
Equipment Used:		
Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



## **Monitor Well Gauging Log**

FLD-102

Revision 0.0

Jy-08

ATC Branch: Seattle, WA

Date: 06-13-18

Page / of /

ATC Representative(s): Cody Bishop

Project: AOC #1396

B. Goulet

Location: 600 Westlake Ave N, Seattle, WA

#### Contact Information:

Project No: Z076000073

206-781-1449

Weather: Overcast/rain Temperature: 65°

Water Level Meter Model/ID: EnviroTape

Interface Probe Model/ID:

#### Notes:

- \* If top of screen is submerged, allow at least 15 minutes for well equilibration following well cap removal.

All measurements to be reported to nearest 0.01 ft.

ID = Identification.

LNAPL = Light Non-Aqueous Phase Liquid.

**Sheen** = Discontinuous, non-measurable thickness of LNAPL (less than 0.01 ft).

Trace = Continuous, non-measurable thickness of LNAPL.

		<b>Monitoring Well Purging and Sampling Log</b>				FLD-103 Revision 1.0 Jul-08		
ATC Branch: Seattle, WA				Date: 06-13-18	Page 1 of 1			
ATC Representative(s): <i>B. Goulet</i>				Project: AOC 1396	Location:			
Contact Information: (206) 781-1449				Project No: ZO76000073	Task No: 7601			
Well ID: <i>MWR-5</i>				Weather: Rain	Temperature: 65°			
<b>Purging &amp; Sampling Instrumentation &amp; Method</b>								
Water Level Meter (Model/ID): Envirotape				Interface Probe (Model/ID): NA				
Water Quality Meter (Model/ID): YSI 556 MPS				Decontamination Method: Alconox/DI Water				
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____								
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____								
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____								
<b>Casing Volume Information</b>				<b>Purging Calculations</b>				
Casing Diameter (Circle): <i>2"</i> 4" 6" Other				Casing Volumes (CV):				
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47				WC _____ x CM <i>0.16</i> = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV				
<b>Monitoring Measurements</b>								
Depth to LNAPL (feet): <i>16.37</i>				Total Well Depth (feet): <i>16.37</i>				
Depth to Water (DTW)(feet): <i>8.66</i>				Water Column (WC)(feet): <i>7.71</i>				
LNAPL Thickness (ft): <i>7.71</i>				Purging Start Time: <i>14:45</i>				
<b>Purging Data</b>								
Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (µS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)
<i>14:55</i>	<i>9.07</i>		<i>14.44</i>	<i>300</i>	<i>Clear</i>	<i>0.96</i>	<i>7.54</i>	<i>-124.5</i>
<i>14:58</i>	<i>9.07</i>		<i>14.40</i>	<i>301</i>		<i>0.83</i>	<i>7.55</i>	<i>-136.3</i>
<i>15:01</i>	<i>9.07</i>		<i>14.50</i>	<i>302</i>		<i>0.73</i>	<i>7.52</i>	<i>-129.5</i>
<i>15:04</i>	<i>9.07</i>		<i>14.66</i>	<i>303</i>		<i>0.64</i>	<i>7.53</i>	<i>-138.6</i>
<b>Sample Data</b>								
Sample ID: <i>MWR-5</i>		Time of Sample: <i>1507</i>		Filtered (yes/no)	Preservatives	Analytical Parameters		
Container Types, Volumes, & Quantities:								
<b>Well Recovery Data</b>								
Maximum Drawdown (DTW <sub>m</sub> )(feet):				Approximate Flow Rate (GPM):				
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow				% Recovery =				
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):   								
Comments:   								

		<b>Monitoring Well Purging and Sampling Log</b>				FLD-103 Revision 1.0 Jul-08				
ATC Branch: Seattle, WA		Date: <u>6-13-18</u>						Page <u>1</u> of <u>1</u>		
ATC Representative(s): <u>B. Goulet</u>		Project: <u>Z076000073 AOC 1396</u>						Location: <u>1</u>		
Contact Information: (206) 781-1449		Project No: <u>Z076000073</u>				Task No: 7601				
Well ID: <u>MW-213</u>		Weather: <u>Rain</u>				Temperature: <u>65°</u>				
<b>Purging &amp; Sampling Instrumentation &amp; Method</b>										
Water Level Meter (Model/ID): Envirotape				Interface Probe (Model/ID): NA						
Water Quality Meter (Model/ID): YSI 556 MPS				Decontamination Method: Alconox/DI Water						
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____										
3 Well Volumes <input checked="" type="checkbox"/> Low Flow <input type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____										
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____										
<b>Casing Volume Information</b>				<b>Purging Calculations</b>						
Casing Diameter (Circle): <u>2"</u> 4" 6" Other				Casing Volumes (CV):						
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> 0.65 1.47				WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV						
<b>Monitoring Measurements</b>										
Depth to LNAPL (feet): <u>8.82</u>				Total Well Depth (feet): <u>20.02</u>						
Depth to Water (DTW)(feet): <u>8.82</u>				Water Column (WC)(feet):						
LNAPL Thickness (ft): <u>1.20</u>				Purging Start Time: <u>16:00</u>						
<b>Purging Data</b>										
Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other	
<u>16:10</u>	<u>9.12</u>		<u>15.62</u>	<u>467</u>	<u>Clear</u>	<u>0.97</u>	<u>7.94</u>	<u>-203.7</u>		
<u>16:13</u>	<u>9.15</u>		<u>15.70</u>	<u>464</u>		<u>0.66</u>	<u>7.95</u>	<u>-195.4</u>		
<u>16:16</u>	<u>9.18</u>		<u>15.41</u>	<u>465</u>		<u>0.60</u>	<u>7.98</u>	<u>-202.3</u>		
<u>16:19</u>	<u>9.26</u>		<u>15.44</u>	<u>466</u>	<u>↓</u>	<u>0.52</u>	<u>7.98</u>	<u>-203.4</u>		
<b>Sample Data</b>										
Sample ID:	<u>MW-213</u>	Time of Sample:	<u>16:00 16/22</u>		Filtered (yes/no)	Preservatives	Analytical Parameters			
Container Types, Volumes, & Quantities:										
<b>Well Recovery Data</b>										
Maximum Drawdown (DTWm)(feet):				Approximate Flow Rate (GPM):						
Recovery Type: <input checked="" type="checkbox"/> Fast <input type="checkbox"/> Slow				% Recovery = <u>100</u>						
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):										
Comments:										



Document Name: <b>Sample Condition Upon Receipt Form</b>	Document Revised: 31Oct2018 Page 2 of 2
Document No.: <b>F-MN-L-213-rev.24</b>	Issuing Authority: Pace Minnesota Quality Office

## **SCUR Exceptions:**

**Workorder #:** 10460747

## **pH Adjustment Log for Preserved Samples**



## Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle - 10282

Date: 1-03-2019 Page 1 of 3

ATC Representative(s): B. Goulet / A. Dugay

Project: PGL - Westlake

Role: Field Geologist

Location: 600 Westlake Ave N

Contact Information: (206) 781-1449

Project No: 2076000073 Task No: --

Scope of Work:

Weather: Rain Temperature: 50°

 Monitoring     Assessment     Remediation     Closure

Contractor: ALTUS Traffic Control

Time: Comments:

8:10 Arrive on site, put on level D-PPE; contact ALTUS traffic control crew across the street and brief them about the well locations and the street we needed to be blocked for Sampling activity.

8:25 Revise tailgate H & S form and sign HASP

8:30 ALTUS moved to block the side of Mercer Street side. In the mean time, ATC moved to locate one of the wells on the side of Terry Ave N. This well seems to be covered by construction debris.

9:20 ATC moved in to the street closed by traffic control, set up Sampling equipment

9:37 open MW-216 DWT = 11:00, under pressure

10:16 Finished Sampling MW-216

10:22 move to MW 217, open MW 217, <sup>10:24</sup> under pressure  
DWT 11:38

10:28 Start purging MW 217

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager:

Reviewed By:

<b>ATC</b>		<b>Field Report</b>	FLD-100
			Revision 1.0
			6/1/2016
ATC Branch: Seattle - 10282		Date: 1-03-19	Page 2 of 3
ATC Representative(s): B. Goulet / A. Degeffe		Project: 166 - Westlake	
Role: Field Geologist		Location: 600 Westlake Ave N	
Contact Information: (206) 781-1449		Project No: 1076000073	Task No: --
Scope of Work:		Weather: Rain (overcast)	Temperature: 50°
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure		Contractor: ATUS Traffic Control	
Time:	Comments:		
11:15	Done sampling at MW 217, move to MW 218		
11:18	Open MW 218, under pressure, DWT = 11.00		
11:24	start purging MW 218		
11:50	Start sampling MW 218		
12:05	Finalized work on wells on Mercer Street. Traffic controllers start moving cones. ATC packed equipment and moved to the next well site.		
12:15	Break for lunch.		
12:45	Back from lunch break		
12:50	located MWR-5, surrounded by construction pieces on site		
13:00	open MWR-5		
13:14	Open MWR-5 DWT = 7.72		
13:25	start purging MWR-5		
14:25	Move to MW45 gauge MW45 DWT = 8.50		
14:30	start purging MW45		
15:15	Move to the other side of the site across Valley Street to gauge wells.		
15:20	start gauging wells -		
15:20	Gauge MW215 DWT = 8.95, under pressure		
Equipment Used:			
Contractor Hours (per Person):		Staff / Technician Hours:	Mileage:
Copies To:		Project Manager:	
		Reviewed By:	



## Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle - 10282

Date: 1-03-19 Page 3 of 3

ATC Representative(s): B. Goulet / A. Degera

Project: P66 - Westlake

Role: Field Geologist

Location: 600 Westlake Ave N

Contact Information: (206) 781-1449

Project No: Z076000073 Task No: --

Scope of Work:

Weather: Rain

Temperature: 50°

 Monitoring    Assessment    Remediation    Closure

Contractor: -

Time: Comments:

1523 Gauge MW 213 - , under pressure DWT = 8.50

1534 Gauge MW 211 , under Pressure DWT= 8.48

1535 Could not locate SMW 3 and MW 219,  
hence these two wells were not  
gauged on the same day.1545 Back to the van , removed equipment  
and PPE

16:00 left site to the office -

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager:

Reviewed By:



## Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle, WA	Date: 1-4-18	Page 1 of 2
ATC Representative(s): B/Groves /A/Depp	Project: P66 - Westfrance	
Role:	Location: 600 Westfrance Ave N	
Contact Information: (206) 781-1449	Project No: 2076000073	Task No:
Scope of Work:	Weather: Overcast	Temperature:
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: -	

Time:	Comments:
8:05	Arrive on site, revise airgate forms & sign H2S sheet. Update PM that activities of the day started.
8:35	Move to MW 11
8:37	Open MW 11. Under pressure
8:42	Well Cap removed. DWT: 8'40'
8:48	Start purging MW 11
10:04	Tried to locate MW 3, it could not be found, may be buried by sidewalk sand/gravel filling.
10:05	Contacted PM, and confirmed it is okay to proceed to the other wells to resume sampling.
10:10	park in the construction and hand carry
10:10	sampling equipment to MW 215 on the planter bed on Valley street.
10:16	Open MW 215, DWT = 8'90'
10:25	Start purging MW 215
11:00	Done sampling @MW 215, move to MW 213, Set up exclusion zone,
11:10	Start Purging MW 213

Equipment Used:

Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	

		<b>Field Report</b>		FLD-100
				Revision 1.0
				6/1/2016
ATC Branch: Seattle, WA		Date: 1-4-18	Page 2 of 2	
ATC Representative(s): B. Govee / A. Doyell		Project: P66 - Westlake		
Role: 1		Location: 660 Westlake Ave N		
Contact Information: (206) 781-1449		Project No: Z076000073	Task No:	
Scope of Work:		Weather: Overcast	Temperature:	
<input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure		Contractor: —		
Time:	Comments:			
1200	Break for lunch			
1225	Back from lunch. Started searching for MW219 on the other side of Terry Ave. That site is under construction, and the area is covered by subgrade filling material and sand. ATC crew tried to locate MW219 using a metal detector and a shovel but it was not successful.			
1235	Contacted PM about the situation, and MW219 could not be sampled at this round of sampling.			
1240	Start deconning equipment, collect & pack			
1300	Check the drain vault in the remediation system and locate the drain vault connected OUT on the Westlake Ave outside the remediation compound. Only one drain vault on Westlake Ave, hence this is potentially the one connected to the drain line of the remediation system.			
1346	Turn on/off the remediation system.			
1350	Left site to the office			
Equipment Used:  END.				
Contractor Hours (per Person):		Staff / Technician Hours:	Mileage:	
Copies To:		Project Manager:		
		Reviewed By:		



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-03-2019	Page 1 of 5
ATC Representative(s): B. Govier /A. Degefa	Project: PGG - Westlake	
Contact Information: (206) 781-1449	Project No:	Task No:
Well ID: MW 216	Weather: Rain	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA			
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water			
Purging Method: PVC Bailer	Vacuum Truck	Submersible Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other: _____
3 Well Volumes	Low Flow	<input checked="" type="checkbox"/> Micro Purge	Intake Depth (feet below TOC)	13.00'
Sampling Method: Teflon Bailer	Disposable Bailer	<input checked="" type="checkbox"/> Dedicated Tubing	Other: _____	

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle): <input checked="" type="radio"/> 2" 4" 6" Other	Casing Volumes (CV):		
Casing Multiplier (CM)(gallons/foot): <input checked="" type="radio"/> 0.16 0.65 1.47	WC	CM	= (CV)(gal) × 3.0 CV (gal) = PV

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet): 25.00
Depth to Water (DTW)(feet): 11.00'	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 9:48

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
9:58	11.50	0.30	14.81	784	Clear	7.67	3.40	157.5	-
10:01	11.55	0.50	14.85	781	»	7.83	3.38	158.8	
10:04	11.62	0.75	14.89	780	»	7.92	3.37	159.0	

## Sample Data

Sample ID: MW 216	Time of Sample: 10:05	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:		NO	HCl	Gx, VOCs
6-40ml VOAs		NO/Lab FF-Filtered	HNO3	Pb, Dissolved Pb
2-250ml PE				

## Well Recovery Data

Maximum Drawdown (DTW/m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: Fast Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:

Well under pressure



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-03-18	Page 2 of 5
ATC Representative(s): B. Goulet / A. Degefa	Project: P66 - Westlake	Location: 600 Westlake Ave N
Contact Information: (206) 781-1449	Project No: 2076000073	Task No:
Well ID: MW 217	Weather: Rain	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: PVC Bailer	Vacuum Truck
Submersible Pump	Peristaltic Pump
Other: _____	_____
3 Well Volumes	Low Flow
Micro Purge	Intake Depth (feet below TOC)
13' 50'	_____
Sampling Method: Teflon Bailer	Disposable Bailer
Dedicated Tubing	Other: _____

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle): 2"	4"	6"	Other	Casing Volumes (CV):
0.16	0.65	1.47	_____	WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet):
11.38	24.50
Depth to Water (DTW)(feet):	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 10:29

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
10:39	11.60	1.00	15.72	1071	Clear	1.92	4.60	-147.8	—
10:42	11.60	1.50	15.73	1073	>	1.77	4.60	-144.8	
10:45	11.58	1.55	15.79	1073	>	1.55	4.60	-156.9	
10:48	11.58	1.60	15.80	1077	>	1.38	4.61	-148.1	
10:51	11.58	1.75	15.89	1076	>	1.31	4.61	-152.0	

## Sample Data

Sample ID: MW 217	Time of Sample: 10:55	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOA		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab F-Filtered	HNO3	Pb, Dissolved Pb

## Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: Fast Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: Well under pressure



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-03-19	Page 3 of 5
ATC Representative(s): B. Goviet / A. Degefa	Project: P66 - Westlake	
Contact Information: (206) 781-1449	Location: 600 Westlake Ave N	
Well ID: MW-218	Project No: 2076000073	Task No:
	Weather: Rain forecast	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: PVC Bailer    Vacuum Truck    Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump    Other: _____	
3 Well Volumes    Low Flow <input checked="" type="checkbox"/> Micro Purge    Intake Depth (feet below TOC) _____	
Sampling Method: Teflon Bailer    Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing    Other: _____	

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle): <input checked="" type="radio"/> 2"    4"    6"    Other	Casing Volumes (CV):		
Casing Multiplier (CM)(gallons/foot): <input checked="" type="radio"/> 0.16    0.65    1.47	WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV		

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet):
Depth to Water (DTW)(feet): 11'00'	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 11:24

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
11:34	11.25	0.285	15.97	1101	Cloudy	2.37	4.72	-107.3	
11:37	11.25	0.75	16.08	1112		1.80	4.71	-109.8	
11:40	11.25	1.00	16.17	1121		1.29	4.70	-102.6	
11:43	11.28	1.55	16.11	1124		1.32	4.69	-93.4	
11:46	11.28	1.60	16.11	1126		1.42	4.69	-101.6	

## Sample Data

Sample ID: MW 218	Time of Sample: 11:50	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

## Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input checked="" type="checkbox"/> Fast    Slow	% Recovery = 100

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments: well under pressure



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-03-18	Page 4 of 5
ATC Representative(s):	Project: P66-Westlake	
Contact Information: (206) 781-1449	Location: 600 Westlake Aven	
Well ID:	Project No: Z076000073	Task No:
MWR-5	Weather: Rain	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA			
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water			
Purging Method: PVC Bailer	Vacuum Truck	Submersible Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other: _____
3 Well Volumes	Low Flow	<input checked="" type="checkbox"/> Micro Purge	Intake Depth (feet below TOC)	_____
Sampling Method: Teflon Bailer	Disposable Bailer	<input checked="" type="checkbox"/> Dedicated Tubing	Other: _____	

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle):	2"	4"	6"	Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot):	0.16	0.65	1.47		WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet):
Depth to Water (DTW)(feet): 7.72	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 1325

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1335	8.35	0.10	11.79	424	Clear	4.33	5.09	-116.5	
1338	8.45	0.30	11.76	421	"	3.54	5.03	-108.9	
1341	8.45	0.50	11.72	470	"	3.27	4.99	-118.0	

## Sample Data

Sample ID: MWR-5	Time of Sample: 1345	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOA		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab <input checked="" type="checkbox"/> Filtered	HNO3	Pb, Dissolved Pb

## Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: Fast Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-03-18	Page 5 of 5
ATC Representative(s):	Project: P66-Westlake	
Contact Information: (206) 781-1449	Location: 600 Westlakeaven	
Well ID: MW-45	Project No: Z076000073	Task No:
	Weather: Rain	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water

Purging Method:  PVC Bailer  Vacuum Truck  Submersible Pump  Peristaltic Pump Other: \_\_\_\_\_

3 Well Volumes  Low Flow  Micro Purge  Intake Depth (feet below TOC) \_\_\_\_\_

Sampling Method:  Teflon Bailer  Disposable Bailer  Dedicated Tubing Other: \_\_\_\_\_

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle): <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): <input checked="" type="checkbox"/> 0.16 <input type="checkbox"/> 0.65 <input type="checkbox"/> 1.47	WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet): 19.20
Depth to Water (DTW)(feet): 8.50	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 1330

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1240	8.63	0.50	12.37	573	Clear	2.26	4.81	-189.1	
1243	8.65	0.75	12.36	579		1.86	4.63	-191.9	
1246	8.68	1.00	12.38	582		1.73	4.63	-191.8	

## Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:		NO	HCl	Gx, VOCs
6-40ml VOAs		No Lab		
2-250ml PE		Filtered	HNO3	Pb, Dissolved Pb

## Well Recovery Data

Maximum Drawdown (DTW/m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:

		<b>Monitoring Well Purging and Sampling Log</b>				FLD-103 Revision 1.0 Jul-08			
ATC Branch: Seattle - 10282		Date: 1-4-18				Page 61 of 3			
ATC Representative(s): B. Gruver / A. Deget		Project: P66 - Westlake							
Contact Information: (206) 781-1449		Location: 600 Westlake Ave N							
Well ID: MW 211		Project No: 2076000073				Task No:			
		Weather: Overcast				Temperature:			
<b>Purging &amp; Sampling Instrumentation &amp; Method</b>									
Water Level Meter (Model/ID): Envirotape				Interface Probe (Model/ID): NA					
Water Quality Meter (Model/ID): YSI 556 MPS				Decontamination Method: Alconox/DI Water					
Purging Method: PVC Bailer    Vacuum Truck    Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump    Other: _____									
3 Well Volumes    Low Flow <input checked="" type="checkbox"/> Micro Purge    Intake Depth (feet below TOC) 11.00'									
Sampling Method: Teflon Bailer    Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing    Other: _____									
<b>Casing Volume Information:</b>				<b>Purging Calculations</b>					
Casing Diameter (Circle): (2") 4" 6" Other				Casing Volumes (CV):					
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47				WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV					
<b>Monitoring Measurements</b>									
Depth to LNAPL (feet):				Total Well Depth (feet):					
Depth to Water (DTW)(feet): 8.48				Water Column (WC)(feet):					
LNAPL Thickness (ft):				Purging Start Time: 8.48					
<b>Purging Data</b>									
Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
8.58	8.55	0.30	13.20	1153	Clear	3.34	5.44	-108.0	
9.01	8.65	0.55	13.27	1163		2.55	5.44	-130.1	
9.04	8.67	0.75	13.13	1171		2.22	5.43	-127.0	
<b>Sample Data</b>									
Sample ID: MW 211		Time of Sample: 9:05		Filtered (yes/no)		Preservatives	Analytical Parameters		
Container Types, Volumes, & Quantities:									
6-40ml VOAs				NO		HCl	Gx, VOCs		
2-250ml PE				NO/Lab Filtered		HNO3	Pb, Dissolved Pb		
<b>Well Recovery Data</b>									
Maximum Drawdown (DTWm)(feet):				Approximate Flow Rate (GPM):					
Recovery Type: Fast Slow				% Recovery =					
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):									
Comments: under pressure									

		<b>Monitoring Well Purging and Sampling Log</b>				FLD-103 Revision 1.0 Jul-08			
ATC Branch: Seattle - 10282		Date: 1-4-19		Page 2 of 3					
ATC Representative(s): B. Goulet / A. Degefa		Project: P66 - Westlake							
Contact Information: (206) 781-1449		Location: 660 Westlake Ave N							
Well ID: MW 215		Project No: Z076000001		Task No:					
		Weather: Sun / overcast		Temperature: 50°					
<b>Purging &amp; Sampling Instrumentation &amp; Method</b>									
Water Level Meter (Model/ID): Envirotape				Interface Probe (Model/ID): NA					
Water Quality Meter (Model/ID): YSI 556 MPS				Decontamination Method: Alconox/DI Water					
Purging Method: PVC Bailer    Vacuum Truck    Submersible Pump				<input checked="" type="checkbox"/> Peristaltic Pump    Other: _____					
3 Well Volumes    Low Flow <input checked="" type="checkbox"/> Micro Purge    Intake Depth (feet below TOC)				11.00'					
Sampling Method: Teflon Bailer    Disposable Bailer				<input checked="" type="checkbox"/> Dedicated Tubing    Other: _____					
<b>Casing Volume Information</b>				<b>Purging Calculations</b>					
Casing Diameter (Circle): <u>2"</u> 4"    6"    Other				Casing Volumes (CV):					
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> 0.65    1.47				WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV					
<b>Monitoring Measurements</b>									
Depth to LNAPL (feet):				Total Well Depth (feet):					
Depth to Water (DTW)(feet): <u>8.95</u>				Water Column (WC)(feet):					
LNAPL Thickness (ft):				Purging Start Time: <u>10:25</u>					
<b>Purging Data</b>									
Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (µS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
10:35	<u>8.94</u>	<u>0.35</u>	<u>13.47</u>	<u>883</u>	<u>Clear</u>	<u>4.95</u>	<u>4.98</u>	<u>-48.3</u>	
10:38	<u>8.95</u>	<u>0.45</u>	<u>13.47</u>	<u>862</u>		<u>4.09</u>	<u>4.91</u>	<u>-57.3</u>	
10:41	<u>8.95</u>	<u>0.55</u>	<u>13.65</u>	<u>835</u>		<u>3.11</u>	<u>4.87</u>	<u>-60.5</u>	
10:44	<u>8.95</u>	<u>0.65</u>	<u>13.80</u>	<u>817</u>		<u>2.43</u>	<u>4.83</u>	<u>-65.6</u>	
10:47	<u>8.95</u>	<u>0.75</u>	<u>13.93</u>	<u>804</u>		<u>2.04</u>	<u>4.81</u>	<u>-73.7</u>	
<b>Sample Data</b>									
Sample ID: MW215				Time of Sample: 1050		Filtered (yes/no)	Preservatives	Analytical Parameters	
Container Types, Volumes, & Quantities:									
6-40ml VOAs						NO	HCl	Gx, VOCs	
2-250ml PE						NO/Lab- F-Filtered	HNO3	Pb, Dissolved Pb	
<b>Well Recovery Data</b>									
Maximum Drawdown (DTWm)(feet):				Approximate Flow Rate (GPM):					
Recovery Type: Fast    Slow				% Recovery =					
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):									
Comments:									



# Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle - 10282	Date: 1-4-18	Page 3 of 3
ATC Representative(s): B.Goviet / A. Degeta	Project: P66 - Westlake	
Contact Information: (206) 781-1449	Location: 660 Westlake Ave N	
Well ID: MW 213	Project No: 2076000073	Task No:
	Weather: overcast	Temperature: 50°

## Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: PVC Bailer    Vacuum Truck    Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump    Other: _____	
3 Well Volumes    Low Flow <input checked="" type="checkbox"/> Micro Purge    Intake Depth (feet below TOC)    11.00'	
Sampling Method: Teflon Bailer    Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing    Other: _____	

## Casing Volume Information

## Purging Calculations

Casing Diameter (Circle): <input checked="" type="radio"/> 2"    4"    6"    Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): <input checked="" type="radio"/> 0.16    0.65    1.47	WC _____ × CM _____ = _____ (CV)(gal) × 3.0 CV (gal) = _____ PV

## Monitoring Measurements

Depth to LNAPL (feet):	Total Well Depth (feet):
Depth to Water (DTW)(feet): 8.50	Water Column (WC)(feet):
LNAPL Thickness (ft):	Purging Start Time: 11:10

## Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
11:20	8.55	0.45	11.57	360	clear	10.27	6.05	13.3	—
11:23	8.58	0.65	11.59	357		9.99	6.15	17.6	—
11:26	8.62	1.00	11.58	355		9.70	6.27	24.1	—

## Sample Data

Sample ID: MW-213	Time of Sample: 1130	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOA		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

## Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: Fast Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):
Comments:



## Monitor Well Gauging Log

FLD-102

Revision 0.0

Jul-08

ATC Branch: Seattle - 10282		Date: 1-03-19					Page 1 of 1	
ATC Representative(s): B. Govea /A. Degefa		Project: P66 - Westlake						
Contact Information: (206) 781-1449		Location: 600 Westlake Aven						
		Project No: Z076000073					Task No:	
		Weather: Rain / Overcast					Temperature: 50°	
Water Level Meter Model/ID: EnviroTape		Interface Probe Model/ID:						
Well ID	Casing Diameter (inches) / Type	Time of Well Cap Removal*	Time of Gauging*	Depth To LNAPL (feet)	Depth To Water (feet)	LNAPL Thickness (feet)	Total Well Depth (feet)	Other (DTW, DO, ORP, Temp, etc)
MW216		10:37	10:38		11:00		25.00	*
MW217		10:24	10:24		11.38		24.50	*
MW218		10:18	11:20		11.00		25.10	*
MUR-5		1314	1317		7.72		16.37	
MW45		1326	1328		8.50			
MW213		1523	1523		8.50			*
MW215		1520	1520		8.95			*
MW211		1534	1534		8.48			*
S MW3		—	—					could not be located.
MW219		—	—					could not be located
Comments:								
* Well under pressure								

## Notes:

\* If top of screen is submerged, allow at least 15 minutes for well equilibration following well cap removal.

All measurements to be reported to nearest 0.01 ft.

ID = Identification.

LNAPL = Light Non-Aqueous Phase Liquid.

Sheen = Discontinuous, non-measurable thickness of LNAPL (less than 0.01 ft).

Trace = Continuous, non-measurable thickness of LNAPL.



Document Name: <b>Sample Condition Upon Receipt Form</b>	Document Revised: 31Oct2018 Page 2 of 2
Document No.: <b>F-MN-L-213-rev.24</b>	Issuing Authority: Pace Minnesota Quality Office

## **SCUR Exceptions:**

**Workorder #:** 10460747

## **pH Adjustment Log for Preserved Samples**