A Report Prepared For

GTE Northwest Incorporated
1800 41st Street, WA0104LB
Everett, Washington 98201

CONTAMINATION ASSESSMENT REPORT
GTE HIGHLAND GARAGE FACILITY
GTE W.O. #4865-B02-7C001AA
KENNEWICK, WASHINGTON

AGI Project No. 15,169.144

State ID# 012375

by:

Jeffrey S. Thompson /GMB
Jeffrey S. Thompson
Engineering Geologist

John E. Newby, P. E.
President

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206/453-8383

February 7, 1994

INTRODUCTION

GENERAL

This report presents Applied Geotechnology Inc.'s (AGI) assessment of potential hydrocarbon contamination originating from three underground storage tanks (UST) and fuel dispensers located at the GTE Highland Garage Facility (site) in Kennewick, Washington.

AGI performed this assessment in accordance with the scope of services presented in our July 6, 1993 proposal for monitoring UST removal activities associated with existing 1,000-gallon waste oil, 3,000-gallon diesel, and 12,000-gallon gasoline USTs. UST removal activities and excavation of petroleum-contaminated soil (PCS) were conducted on November 10 and 11, 1993 under the observation of an AGI representative. Heritage Construction of Everett, Washington was the contractor for UST removal services.

PURPOSE AND SCOPE OF SERVICES

The purpose of our contamination assessment was to observe and document the removal of three USTs and excavation of PCS associated with the UST systems. Our scope of services included the following tasks:

- Monitor removal of the USTs and associated fuel dispensers.
- Field screen soil samples for fuel hydrocarbons using an organic vapor meter equipped with a photoionization detector (OVM-PID).
- Monitor excavation of PCS using field screening and visual observations.
- Collect representative soil samples from the limits of the UST excavations.
- Submit soil samples for analysis of total petroleum hydrocarbons (TPH).
- Summarize our findings in this contamination assessment report.

UST REMOVAL ACTIVITIES

SITE DESCRIPTION

The site is located at 4916 West Clearwater in Kennewick, Washington. The three USTs are located in the northwest portion of the site near the west property boundary. Figure 1 shows the site location; Figure 2 shows the locations of buildings, USTs, and other site features.

A vehicle maintenance garage is located north of the USTs near the northwest corner of the property. The 1,000-gallon waste oil UST was located immediately south of the garage. A concrete-paved equipment and materials storage area (equipment area) is located south of the garage along the west property boundary. The 3,000-gallon diesel and 12,000-gallon unleaded gasoline USTs were located northeast of the equipment area.

A storage building is located north of the equipment area. One diesel fuel dispenser and one unleaded gasoline dispenser were located immediately north of the storage building. The ground surface above and surrounding the USTs consists of asphaltic and concrete pavement. The floor of the storage building and the equipment area is a 6-inch-thick concrete slab.

UST REMOVAL AND SOIL EXCAVATION

Waste Oil UST

The 1,000-gallon waste oil UST was found to be in good condition upon removal, with no holes or deep pitting. Soil samples from the bottom and sides of the UST cavity were field screened for organic vapor concentrations to evaluate the potential for hydrocarbon contamination. The total depth of the waste oil UST excavation was approximately 7 feet below ground surface (bgs). Figure 3 shows soil sample locations and limits of the waste oil UST excavation.

Field screening indicated no organic vapor concentrations in soil samples collected from the sides and bottom of the excavation, or in a sample collected from soil formerly overlying the UST. Additional soil samples were collected from the sides and bottom of the excavation and submitted to Analytical Technologies, Inc. (ATI) for petroleum hydrocarbon analysis. Soil samples from adjacent excavation sides (north/east and south/west) were combined. The excavation was backfilled using the overlying soil.

Table 1 presents laboratory analytical results for soil samples collected from the waste oil UST excavation. The results indicate no petroleum hydrocarbon concentrations above laboratory detection limits. ATI's laboratory reports and AGI's quality assurance (QA) reports are included in the appendix.

Diesel UST

The 3,000-gallon diesel and 12,000-gallon unleaded gasoline USTs were removed from a single excavation located northeast of the storage building. The diesel UST was removed first, from the south portion of the excavation, and found to be in good condition, with no holes or deep pitting. The total depth of the diesel UST excavation was approximately 8 feet bgs.

Field screening of soil samples from the bottom, east, and west sides of the south portion of the excavation indicated no organic vapor concentrations; however, organic vapor concentrations were detected in a soil sample from the south side of the excavation near the diesel UST fill port. Between 5 and 10 cubic yards (cyd) of PCS was excavated from the south side of the UST cavity and temporarily stockpiled on site. Subsequent field screening of soil samples from the south side of the excavation indicated no organic vapor concentrations.

After PCS excavation, one discrete soil sample (D1) was collected from the bottom of the excavation beneath the diesel UST fill port, and a three-point composite sample (D2) was collected from the sides of the excavation adjacent to the diesel UST (east, south, and west sides). Figure 3 shows soil sample

locations and final limits of excavation. One additional discrete soil sample (D3) was collected from that portion of the stockpile which showed the highest organic vapor concentrations as indicated by field screening. Soil samples were submitted to ATI for petroleum hydrocarbon analysis.

Table 1 summarizes laboratory analytical results, which indicate no petroleum hydrocarbons above laboratory detection limits in soil samples collected from the sides and bottom of the excavation. Sample D3, collected from the diesel UST soil stockpile, contained 610 milligrams per kilogram (mg/kg) of diesel-range hydrocarbons as quantitated by Washington Department of Ecology (Ecology) method WTPH-D. This concentration exceeds the Model Toxics Control Act (MTCA)[1] Method A soil cleanup level of 200 mg/kg for diesel.

Gasoline UST

The 12,000-gallon unleaded gasoline UST was also found to be in good condition with no holes or deep pitting. Field screening of soil samples from the bottom and sides of the excavation indicated organic vapor concentrations in a soil sample from the east side, adjacent to the gasoline UST fill port. Approximately 10 cyd of PCS was excavated from the east side of the UST cavity and temporarily stored on site in a separate stockpile. The total depth of the gasoline UST excavation was approximately 12 to 14 feet bgs. Subsequent field screening of samples collected from the east side of the excavation indicated no organic vapor concentrations.

After PCS excavation, one discrete soil sample (G1) was collected from the bottom of the excavation beneath the gasoline UST fill port, and another three-point composite sample (G2) was collected from the three sides of the excavation adjacent to the gasoline UST (north, east, and west sides). Figure 3 shows soil sample locations and final limits of excavation. One three-point composite sample (G3) was collected from the excavated soil formerly overlying the diesel and gasoline USTs, and one discrete soil sample (G4) was collected from that portion of the gasoline PCS stockpile which showed the highest organic vapor concentrations as indicated by field screening. Soil samples were submitted to ATI for petroleum hydrocarbon analysis.

Table 1 summarizes laboratory analytical results, which indicate no petroleum hydrocarbon concentrations above laboratory detection limits in soil samples collected from the excavation, from the overlying soil, or from stockpiled soil excavated from around the gasoline fill port. The excavation was backfilled using the overlying soil and imported soil.

Dispenser Excavation

The unleaded gasoline and diesel dispensers formerly located north of the storage building were disassembled prior to our site visit, although the concrete support slabs beneath the dispensers were in-place and intact upon our arrival. Visible staining of the concrete support slab and adjacent soil

[1] MTCA promulgated by Washington Administrative Code (WAC) 173-340.

indicated potential hydrocarbon contamination in soil beneath the diesel dispenser. No staining of the gasoline dispenser support slab or adjacent soil was observed. After the dispenser support slabs were removed, field screening indicated organic vapor concentrations in soil samples collected from beneath the diesel dispenser.

Excavation was performed to remove apparently contaminated soil associated with the diesel dispenser. PCS excavation was limited by the storage building, but extended approximately 23 feet north and 17 feet east of the building where soil was removed to Method A cleanup levels. Field screening indicated organic vapor concentrations in samples collected between 3 and 9 feet bgs from the excavation side adjoining the north side of the storage building. The final depth of excavation, which included the area beneath both dispensers, was between 12 and 14 feet bgs. Figure 3 shows the final limits of the excavation.

No groundwater was encountered during excavation. The water table is likely many tens of feet bgs based on the difference in elevation of approximately 150 feet between the site and the Columbia River, located about 1 mile north.

After dispenser removal and PCS excavation, a series of soil samples were collected from the excavation sides and bottom. Samples DE1 through DE4 and part of DE7 represent soil at the limits of excavation adjacent to the building. Samples DE5, DE6, and part of DE7 represent soil on all other sides of the excavation. Two adjacent discrete samples, spaced between 10 and 20 feet apart, were combined to form DE5 through DE7. Samples DE8 and DE9 represent the bottom of the excavation. Samples DE10 and DE11 represent soil removed during excavation and stockpiled. Figure 3 shows sample locations. Samples were submitted to ATI for petroleum hydrocarbon analysis.

Table 2 summarizes analytical results. Petroleum hydrocarbons in excess of Method A cleanup levels were only detected in excavation samples DE1, DE3, and DE7. The results indicate hydrocarbon-contaminated soil remains in the excavation side that adjoins the north side of the storage building. Petroleum hydrocarbon concentrations in stockpiled soil also exceed Method A cleanup levels.

Between 125 and 150 cyd of soil was removed from the dispenser excavation and temporarily stored on site in a separate stockpile. Stockpile samples DE10 and DE11 indicate hydrocarbon concentrations above Method A cleanup levels.

SOIL DISPOSAL

A total of 140 to 170 cyd of hydrocarbon-contaminated soil was excavated during removal of the three USTs and the diesel dispenser. Stockpiled soil was transported off site for treatment and disposal by Remtech of Spokane, Washington on November 23, 1993.

CONCLUSIONS AND RECOMMENDATIONS

A 1,000-gallon waste oil UST, 3,000-gallon diesel UST, and a 12,000-gallon unleaded gasoline UST were excavated and removed from the site. Soils containing petroleum hydrocarbon concentrations above Method A cleanup levels were encountered during removal of the gasoline and diesel USTs and associated dispensers. These soils were excavated, except beneath the storage building, and transported off site for proper disposal.

The extent of hydrocarbon-contaminated soil remaining beneath the storage building appears to be limited. Hydrocarbon concentrations above MTCA Method A cleanup levels were detected in soil along the north side of the storage building at depths of 6 and 9 feet bgs; however, this contamination apparently does not extend to the east side of the building. Hydrocarbon contamination likely does not extend deeper beneath the storage building than the depth of excavation beneath the gasoline and diesel dispensers (12 to 14 feet bgs).

The remaining hydrocarbon-contaminated soil beneath the north side of the storage building does not pose an immediate threat to human health or the environment. This soil is apparently limited in vertical and horizontal extent and is covered by the storage building, which limits potential surface water infiltration and resultant contaminant migration. This soil is also likely many tens of feet above the regional groundwater level. We recommend the contaminated soil be removed when access is possible without impact to existing structures.

LIMITATIONS

Our conclusions are based on conditions encountered at the time of field observations, information provided by GTE, and our experience and field judgment. Our work has been performed in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the area. No other warranty, express or implied, is made.

DISTRIBUTION

3 Copies	GTE Northwest Incorporated 1800 41st Street, WA0104LB Everett, Washington 98206 Attention: Mr. D. Scott Kindle
1 Copy	GTE Northwest Incorporated 1800 41st Street, WA0105SS Everett, Washington 98206 Attention: Mr. Bill Westwood

Quality Assurance/Technical Review by:

Glen M. Bobnick

Glen M. Bobnick, P.E.
Senior Engineer

JST/JEN/jlh

Table 1
TPH Concentrations in Soil
Waste Oil, Diesel, and Gasoline UST Excavations
GTE/Kennewick Garage Facility
Kennewick, Washington

Sample I.D.	Sample Location	Test Method				
		WTPH-ID			WTPH-G	WTPH-D
		Gasoline	Diesel	Motor Oil	Gasoline	Diesel
		mg/kg			mg/kg	
Waste Oil UST Excavation						
WO1	Excavation bottom, 7' bgs	ND	ND	ND		
WO2	N & E sides, 5' bgs	ND	ND	ND		
WO3	S & W sides, 5' bgs	ND	ND	ND		
WO4	Overlying soil	ND	ND	ND		
Diesel and Gasoline UST Excavation						
D1	Excavation bottom, 8' bgs					ND
D2	S, E, & W sides, 5' bgs					ND
D3	Excavated soil					610
G1	Excavation bottom, 14' bgs				ND	
G2	N, E, & W sides, 7'bgs				ND	
G3	Overlying soil				ND	
G4	Excavated soil				ND	
Laboratory Detection Limits		20	50	100	6	12
State Cleanup Levels [a]		100	200	100	100	200

Notes:

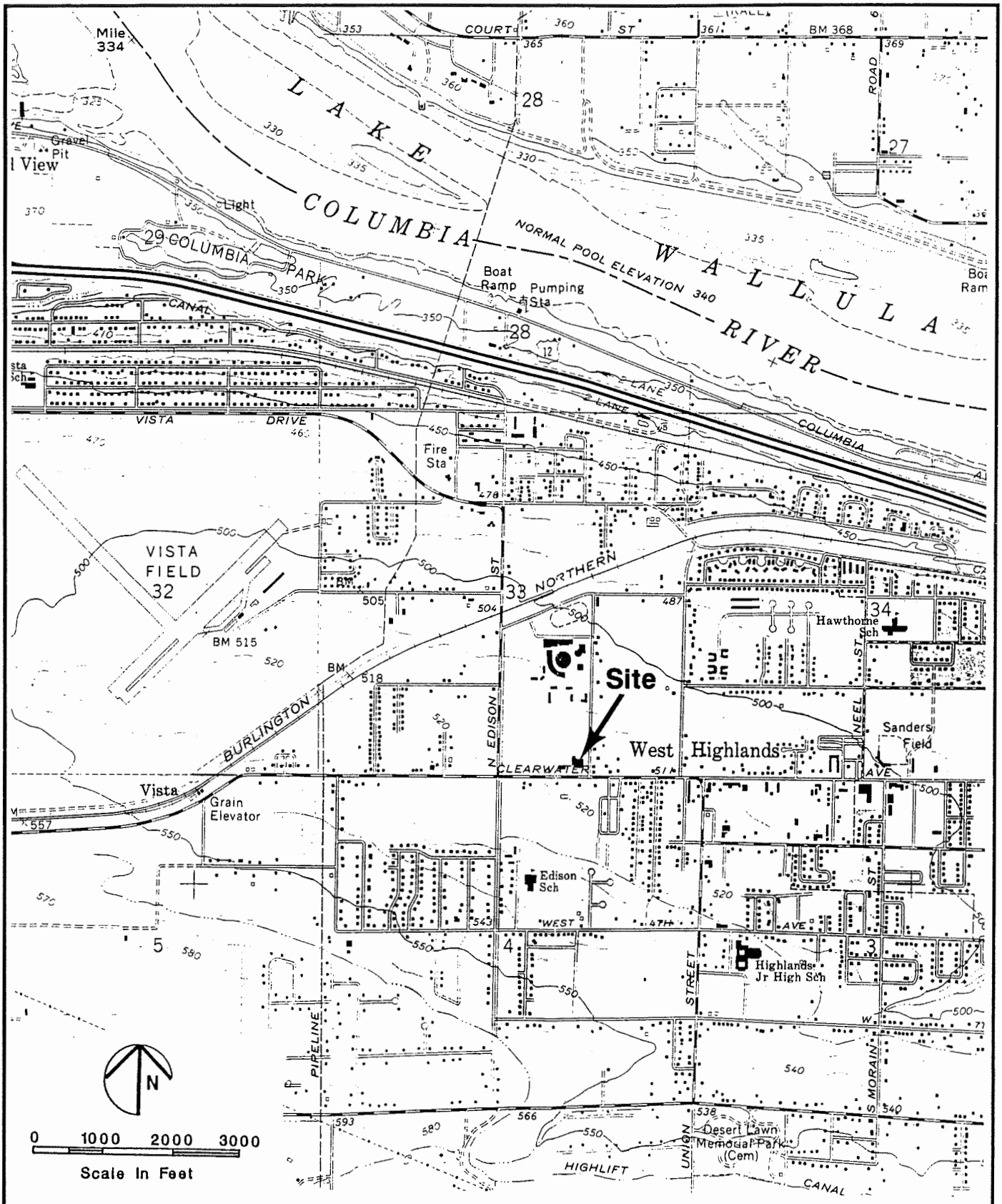
a) Method A suggested cleanup level for residential soil promulgated under Washington Administrative Code Chapter 173-340, Model Toxics Control Act Cleanup Regulation.
bgs – Below ground surface.
mg/kg – Milligrams per kilogram.
ND – Not detected.

Table 2
TPH Concentrations in Soil
Dispenser Excavation
GTE/Kennewick Garage Facility
Kennewick, Washington

Sample I.D.	Sample Location	Test Method		
		WTPH–G Gasoline	WTPH–D Diesel	Motor Oil
		mg/kg		
DE1	N building side, 6' bgs	1,400	15,000	500
DE2	S building side, 6'bgs	ND	ND	ND
DE3	N building side, 9' bgs	950	15,000	510
DE4	S building side, 9' bgs	ND	ND	ND
DE5	S & E excavation sides, 9' bgs	ND	ND	ND
DE6	N & E excavation sides, 9' bgs	ND	ND	ND
DE7	W & S excavation sides 9' bgs	ND	43	290
DE8	S excavation bottom, 14' bgs	ND	12	ND
DE9	N excavation bottom, 12' bgs	ND	ND	ND
DE10	Soil stockpile	280	5,800	270
DE11	Soil stockpile	160	4,000	170
Laboratory Detection Limits		6	12	47
State Cleanup Limits [a]		100	200	200

Notes:

a) Method A suggested cleanup level for residential soil promulgated under Washington Administrative Code Chapter 173–340, Model Toxics Control Act Cleanup Regulation.
bgs – Below ground surface.
mg/kg – Milligrams per kilogram.
ND – Not detected.



Reference: Map from USGS 7.5 min. quadrangle titled Kennewick, dated 1973.

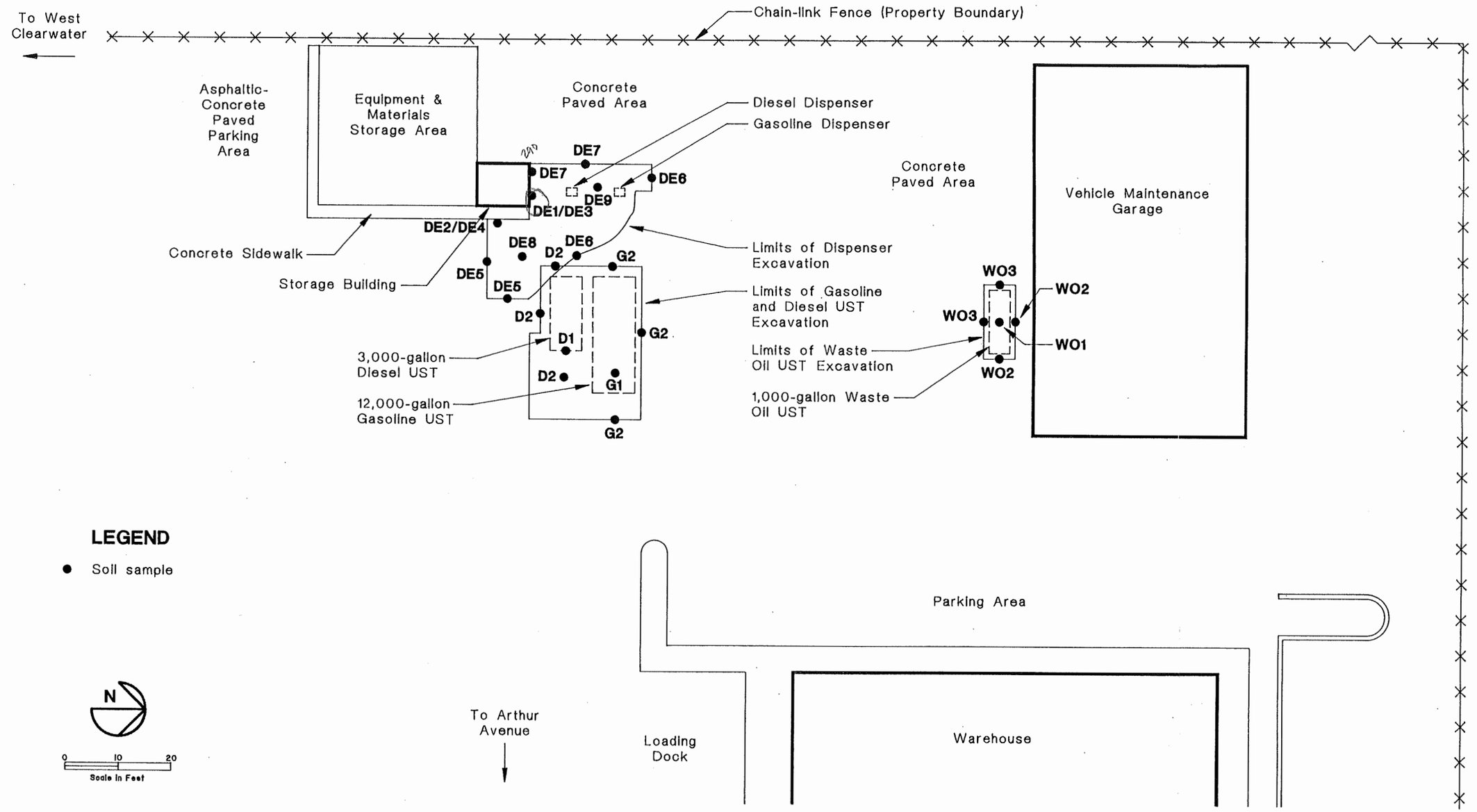
Applied Geotechnology Inc.
Geotechnical Engineering
Geology & Hydrogeology

Vicinity Map

GTE/Kennewick Garage Facility
Kennewick, Washington

FIGURE
1

JOB NUMBER	DRAWN	APPROVED	DATE	REVISED	DATE
15,169.144	DFF	GMB	7 Feb. 94		



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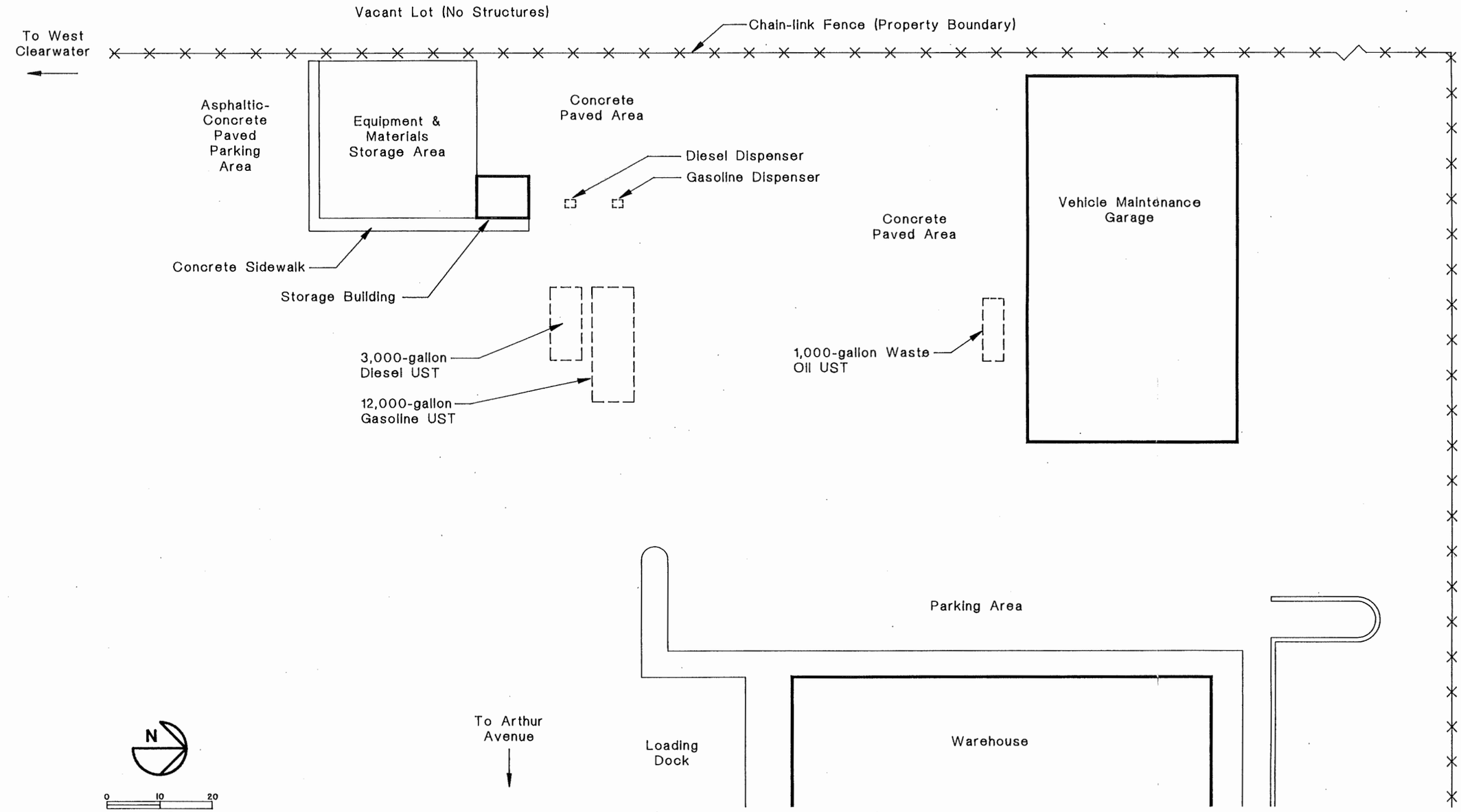
Applied Geotechnology Inc.
Geotechnical Engineering
Geology & Hydrogeology

UST and Dispenser Excavations

GTE/Kennewick Garage Facility
Kennewick, Washington

FIGURE **3**

JOB NUMBER	DRAWN	APPROVED	DATE	REVISED	DATE
15,169.144	JFL	GMB	7 Feb. 94		



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Applied Geotechnology Inc.
Geotechnical Engineering
Geology & Hydrogeology

Site Plan

GTE/Kennewick Garage Facility
Kennewick, Washington

FIGURE **2**

JOB NUMBER	DRAWN	APPROVED	DATE	REVISED	DATE
15,169.144	JFL	SMB	7 Feb. 94		

APPENDIX

Laboratory and Quality Assurance Reports

QUALITY ASSURANCE REPORT

PROJECT AND SAMPLE INFORMATION

Project Name: GTE/Kennewick
Project No.: 15,169.144
Lab Name: Analytical Technologies, Inc. (ATI) - Renton, WA
Lab Number: 9311-129
Sample No.: WO1, WO2, WO3, WO4, D1, D2, D3, G1, G2, G3, G4, DE1, DE2, DE3, DE4, DE10, DE11
Matrix: Soil

QUALITY ASSURANCE SUMMARY

All data are of known quality and acceptable for use.

ANALYTICAL METHODS

Parameter	Technique	Method
TPH-HCID[a]	GC/FID	WTPH-HCID
TPH-G[b]	GC/FID	WTPH-G
TPH-D[c]	GC/FID	WTPH-D
Moisture	Gravimetric	CLP SOW ILM01.0

a - Hydrocarbon identification; analyzed for samples WO1, WO2, WO3, and WO4 only.
b - Quantify toluene to dodecane range petroleum hydrocarbons.
c - Quantify diesel (C_{12} - C_{24}) and oil (C_{24} - C_{34}) range petroleum hydrocarbons; samples D1, D2, and D3 analyzed for diesel range TPH only.

TIMELINESS

Parameter	Date Sampled	Date Extracted	Date Analyzed	Time Until Extraction	Time Until Analysis
TPH-HCID	11/10/93	11/15/93	11/16/93	5 (14)	6 (21)
TPH-G	11/10/93	11/12/93	11/16/93[d]	2 (14)	6 (21)
TPH-D	11/10/93	11/17/93[d]	11/19/93[d]	7 (14)	9 (30)
Moisture	11/10/93	NA	11/15/93	NA	5 (NA)

Samples were collected 11/10/93 and 11/11/93; 11/10/93 was used to verify holding time compliance.
d - The date on which the last sample extraction or analysis was completed has been used to verify holding time compliance.
NA - Not applicable.
() - Numbers in parentheses indicate recommended holding times in days.

All samples were extracted and analyzed within recommended holding times.

QUALITY ASSURANCE REPORT

PROJECT AND SAMPLE INFORMATION

Project Name: GTE/Kennewick
Project No.: 15,169.144
Lab Name: Analytical Technologies, Inc. (ATI) - Renton, WA
Lab Number: 9311-129
Sample No.: WO1, WO2, WO3, WO4, D1, D2, D3, G1, G2, G3, G4, DE1, DE2, DE3, DE4, DE10, DE11
Matrix: Soil

FUEL HYDROCARBON CHROMATOGRAMS

Gasoline range TPH were detected in samples DE1, DE3, DE10, and DE11 by WTPH-G. Diesel range TPH were detected in sample D3; diesel and oil range TPH were detected in samples DE1, DE3, DE10, and DE11 by WTPH-D. These detections are supported by sample chromatograms for the methods.

FIELD QUALITY CONTROL SAMPLES

Field Duplicates: None collected.

Rinsate: None collected.

Trip Blank: None collected.

LAB QUALITY CONTROL SAMPLES

Method Blank: No analytes were detected at or above their method reporting limits (MRLs) in the method blanks for the following methods:

WTPH-HCID
WTPH-G
WTPH-D

Matrix Spikes: Matrix spike and matrix spike duplicate percent recoveries and relative percent differences (RPDs) are within ATI's control limit criteria for WTPH-G and WTPH-D.

Duplicates: Duplicate sample RPDs are within ATI's control limit criteria for the following methods:

WTPH-G
WTPH-D
CLP SOW ILM01.0

QUALITY ASSURANCE REPORT

PROJECT AND SAMPLE INFORMATION

Project Name: GTE/Kennewick
Project No.: 15,169.144
Lab Name: Analytical Technologies, Inc. (ATI) - Renton, WA
Lab Number: 9311-129
Sample No.: WO1, WO2, WO3, WO4, D1, D2, D3, G1, G2, G3, G4, DE1, DE2, DE3, DE4, DE10, DE11
Matrix: Soil

Blank Spike: Blank spike and blank spike duplicate percent recoveries and RPDs are within ATI's control limit criteria for WTPH-G and WTPH-D.

Surrogates: Surrogate spike percent recoveries are within ATI's control limit criteria for WTPH-G and WTPH-HCID.

WTPH-D: Surrogate spike (o-terphenyl) recoveries from samples DE1, DE3, DE10, and DE11 ranging from 166 to 194 percent exceeded ATI's upper control limit criteria of 150 percent. These samples all contained high concentrations of TPH and were analyzed at a 20-fold dilution. Since other QC parameters associated with these analyses are all within acceptance criteria, sample results are not qualified on this basis.

SIGNATURES

Prepared by Kristin Lin Date 12/10/93

Checked by Katharine Bourbonais Date 12/10/93

QUALITY ASSURANCE REPORT

PROJECT AND SAMPLE INFORMATION

Project Name: GTE/Kennewick
Project No.: 15,169.144
Lab Name: Analytical Technologies, Inc. (ATI) - Renton, WA
Lab Number: 9311-130
Sample No.: DE-5, DE-6, DE-7, DE-8, DE-9
Matrix: Soil

QUALITY ASSURANCE SUMMARY

All data are of known quality and acceptable for use.

ANALYTICAL METHODS

Parameter	Technique	Method
TPH-G[a]	GC/FID	WTPH-G
TPH-D[b]	GC/FID	WTPH-D
Moisture	Gravimetric	CLP SOW ILM01.0

a - Quantify toluene to dodecane range petroleum hydrocarbons.
b - Quantify diesel (C_{12} - C_{24}) range petroleum hydrocarbons; sample DE-7 also analyzed for oil (C_{24} - C_{34}) range TPH.

TIMELINESS

Parameter	Date Sampled	Date Extracted	Date Analyzed	Time Until Extraction	Time Until Analysis
TPH-G	11/11/93	11/12/93	11/13/93[c]	1 (14)	2 (21)
TPH-D	11/11/93	11/16/93	11/17/93[c]	5 (14)	6 (30)
Moisture	11/11/93	NA	11/12/93	NA	1 (NA)

c - The date on which the last sample analysis was completed has been used to verify holding time compliance.
NA - Not applicable.
() - Numbers in parentheses indicate recommended holding times in days.

All samples were extracted and analyzed within recommended holding times.

FUEL HYDROCARBON CHROMATOGRAMS

Gasoline range TPH were not detected in any samples by WTPH-G. Diesel range TPH were detected in sample DE-8; diesel and oil range TPH were detected in sample DE-7 by WTPH-D. These detections are supported by sample chromatograms for the method.

QUALITY ASSURANCE REPORT

PROJECT AND SAMPLE INFORMATION

Project Name: GTE/Kennewick
Project No.: 15,169.144
Lab Name: Analytical Technologies, Inc. (ATI) - Renton, WA
Lab Number: 9311-130
Sample No.: DE-5, DE-6, DE-7, DE-8, DE-9
Matrix: Soil

FIELD QUALITY CONTROL SAMPLES

Field Duplicates: None collected.

Rinsate: None collected.

Trip Blank: None collected.

LAB QUALITY CONTROL SAMPLES

Method Blank: No analytes were detected at or above their method reporting limits (MRLs) in the method blanks for WTPH-G and WTPH-D.

Matrix Spikes: Matrix spike and matrix spike duplicate percent recoveries and relative percent differences (RPDs) are within ATI's control limit criteria for WTPH-G and WTPH-D.

Duplicates: Duplicate sample RPDs are within ATI's control limit criteria for the following methods:

WTPH-G
WTPH-D
CLP SOW ILM01.0

Blank Spike: Blank spike percent recoveries are within ATI's control limit criteria for WTPH-D. Blank spike and blank spike duplicate percent recovery and RPD are within ATI's control limit criteria for WTPH-G.

Surrogates: Surrogate spike percent recoveries are within ATI's control limit criteria for WTPH-G and WTPH-D.

SIGNATURES

Prepared by Kristin Lin Date 12/10/93

Checked by Katherine Bourbonais Date 12/10/93

Analytical Technologies, Inc.
560 Naches Avenue, S.W., Suite 101, Renton, WA 98055 (206) 228-8335
Karen L. Mixon, Laboratory Manager

ATI I.D. # 9311-130

November 30, 1993

Applied Geotechnology, Inc.
P.O. Box 3885
Bellevue WA 98009

Attention : Glen Bobnick

Project Number : 15169.144

Project Name : GTE/Kennewick

Dear Mr. Bobnick:

On November 12, 1993, Analytical Technologies, Inc. (ATI), received five samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The results, sample cross reference, and quality control data are enclosed.

Sincerely,

Diana Spence
for

Victoria L. Bayly
Project Manager

VLB/hal/elf

Enclosure

Analytical Technologies, Inc.

ATI I.D. # 9311-130

SAMPLE CROSS REFERENCE SHEET

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

ATI #	CLIENT DESCRIPTION	DATE SAMPLED	MATRIX
9311-130-1	DE-5	11/11/93	SOIL
9311-130-2	DE-6	11/11/93	SOIL
9311-130-3	DE-7	11/11/93	SOIL
9311-130-4	DE-8	11/11/93	SOIL
9311-130-5	DE-9	11/11/93	SOIL

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	5

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of the report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

ATI I.D. # 9311-130

ANALYTICAL SCHEDULE

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

ANALYSIS	TECHNIQUE	REFERENCE	LAB
TOTAL PETROLEUM HYDROCARBONS	GC/PID	WA DOE WTPH-G	R
TOTAL PETROLEUM HYDROCARBONS	GC/FID	WA DOE WTPH-D	R
MOISTURE	GRAVIMETRIC	CLP SOW ILM01.0	R

R = ATI - Renton
SD = ATI - San Diego
PHX = ATI - Phoenix
PNR = ATI - Pensacola
FC = ATI - Fort Collins
SUB = Subcontract

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<5
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	102	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-1

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE-5	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	87	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-2

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE-6	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	89	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-130-3

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE-7	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	86	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-4

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE-8	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	87	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-5

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE-9	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	81	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-G

SAMPLE I.D. # : BLANK
DATE EXTRACTED : 11/12/93
DATE ANALYZED : 11/12/93
UNITS : mg/Kg

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
GASOLINE	<5.00	50.0	51.8	104	52.3	105	1

CONTROL LIMITS	% REC.	RPD
GASOLINE	80 - 119	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	107	107	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	SAMPLE I.D. #	: 9311-129-8
PROJECT #	: 15169.144	DATE EXTRACTED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G		

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
GASOLINE	<5.00	<5.00	NC	N/A	N/A	N/A	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
GASOLINE	N/A	20

SURROGATE RECOVERIES	SAMPLE	SAMPLE DUP.	LIMITS
TRIFLUOROTOLUENE	90	93	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-G

SAMPLE I.D. # : 9311-130-5
DATE EXTRACTED : 11/12/93
DATE ANALYZED : 11/12/93
UNITS : mg/Kg

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
GASOLINE	<5.00	<5.00	NC	50.0	40.0	80	38.4	77	4

CONTROL LIMITS	% REC.	RPD
GASOLINE	50 - 112	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	91	93	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	92	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	99	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	<40
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	92	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-1

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: DE-5	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<12
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	97	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-2

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: DE-6	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<12
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	92	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-3

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: DE-7	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	43
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	290
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	85	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-4

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: DE-8	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	12
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	94	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130-5

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/16/93
CLIENT I.D.	: DE-9	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<12
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	89	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	SAMPLE I.D. #	: 9311-147-31
PROJECT #	: 15169.144	DATE EXTRACTED	: 11/16/93
PROJECT NAME	: GTE/KENNEWICK	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D		

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
DIESEL	<10.0	<10.0	NC	N/A	N/A	N/A	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
DIESEL	N/A	20

SURROGATE RECOVERIES	SAMPLE	SAMPLE DUP.	LIMITS
O-TERPHENYL	98	102	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-130

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-D

SAMPLE I.D. # : 9311-155-2
DATE EXTRACTED : 11/16/93
DATE ANALYZED : 11/16/93
UNITS : mg/Kg

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
DIESEL	<10.0	<10.0	NC	200	167	84	167	84	0

CONTROL LIMITS	% REC.	RPD
DIESEL	63 - 131	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
O-TERPHENYL	98	98	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-130

GENERAL CHEMISTRY ANALYSIS

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

PARAMETER	DATE ANALYZED
MOISTURE	11/12/93

Analytical**Technologies,**Inc.

ATI I.D. # 9311-130

GENERAL CHEMISTRY ANALYSIS
DATA SUMMARY

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK UNITS : %

ATI I.D. #	CLIENT I.D.	MOISTURE
9311-130-1	DE-5	19
9311-130-2	DE-6	17
9311-130-3	DE-7	15
9311-130-4	DE-8	12
9311-130-5	DE-9	15

Analytical Technologies, Inc.

ATI I.D. # 9311-130

GENERAL CHEMISTRY ANALYSIS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK UNITS : %

PARAMETER	ATI I.D.	SAMPLE RESULT	DUP RESULT	RPD	SPIKED RESULT	SPIKE ADDED	% REC
MOISTURE	9311-123-1	8.5	8.3	2	N/A	N/A	N/A
MOISTURE	9311-130-3	15	17	13	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{|(\text{Sample Result} - \text{Duplicate Result})|}{\text{Average Result}} \times 100$$

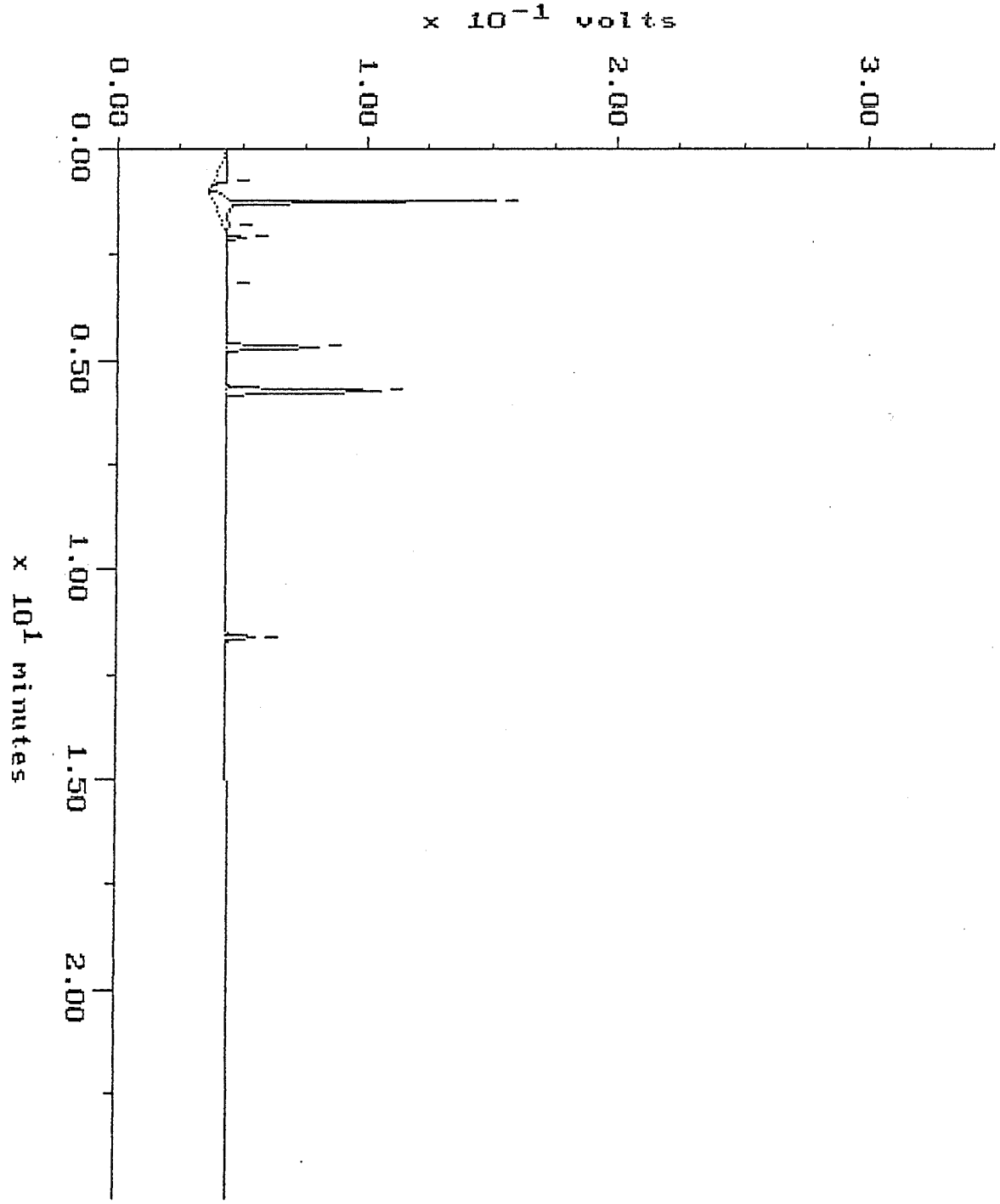
Blank

WA DOE WTPH-G

Sample: SRB-A 11-12
Acquired: 12-NOV-93 17:53

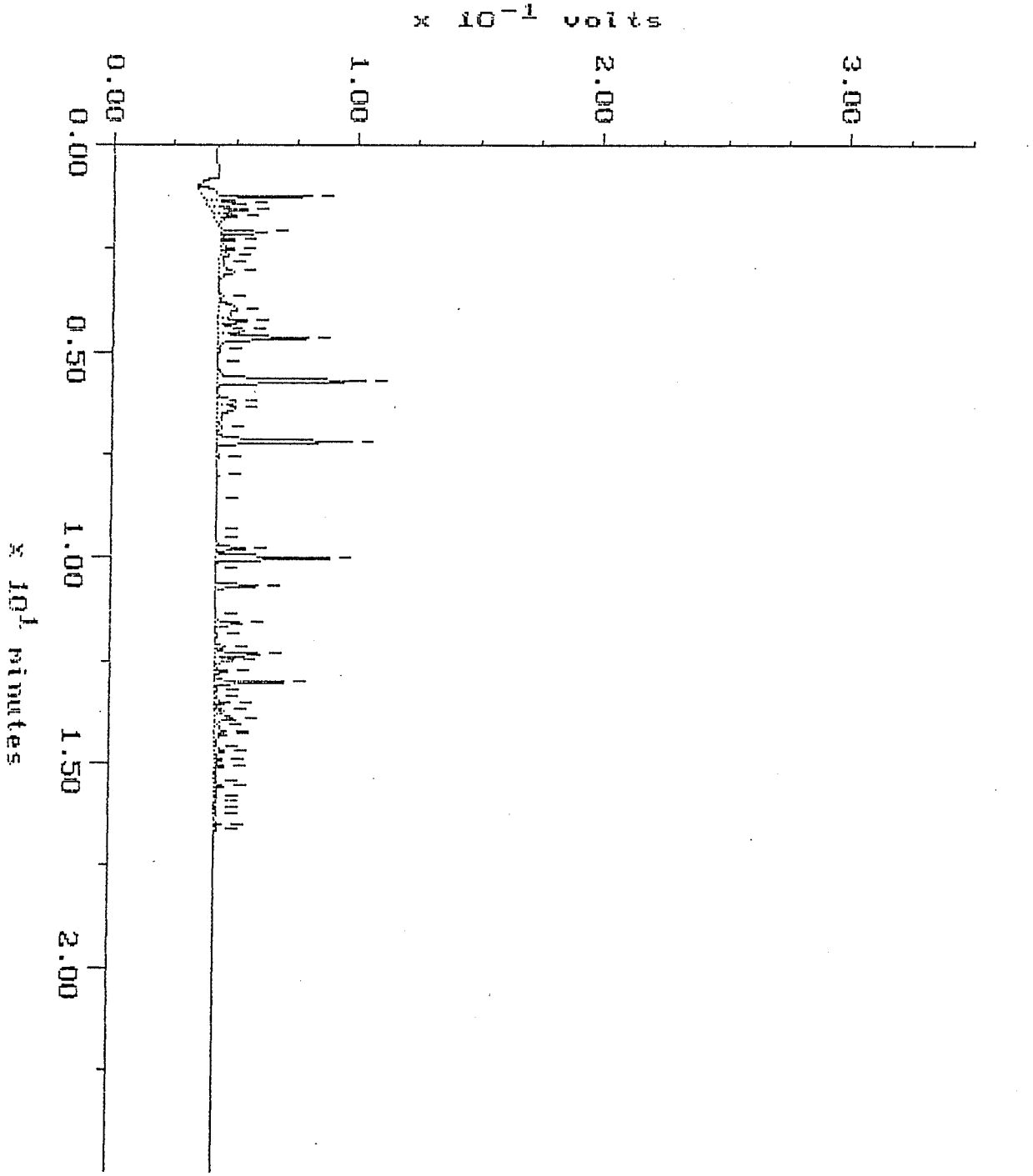
Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111293JR

Filename: RB129J06
Operator:



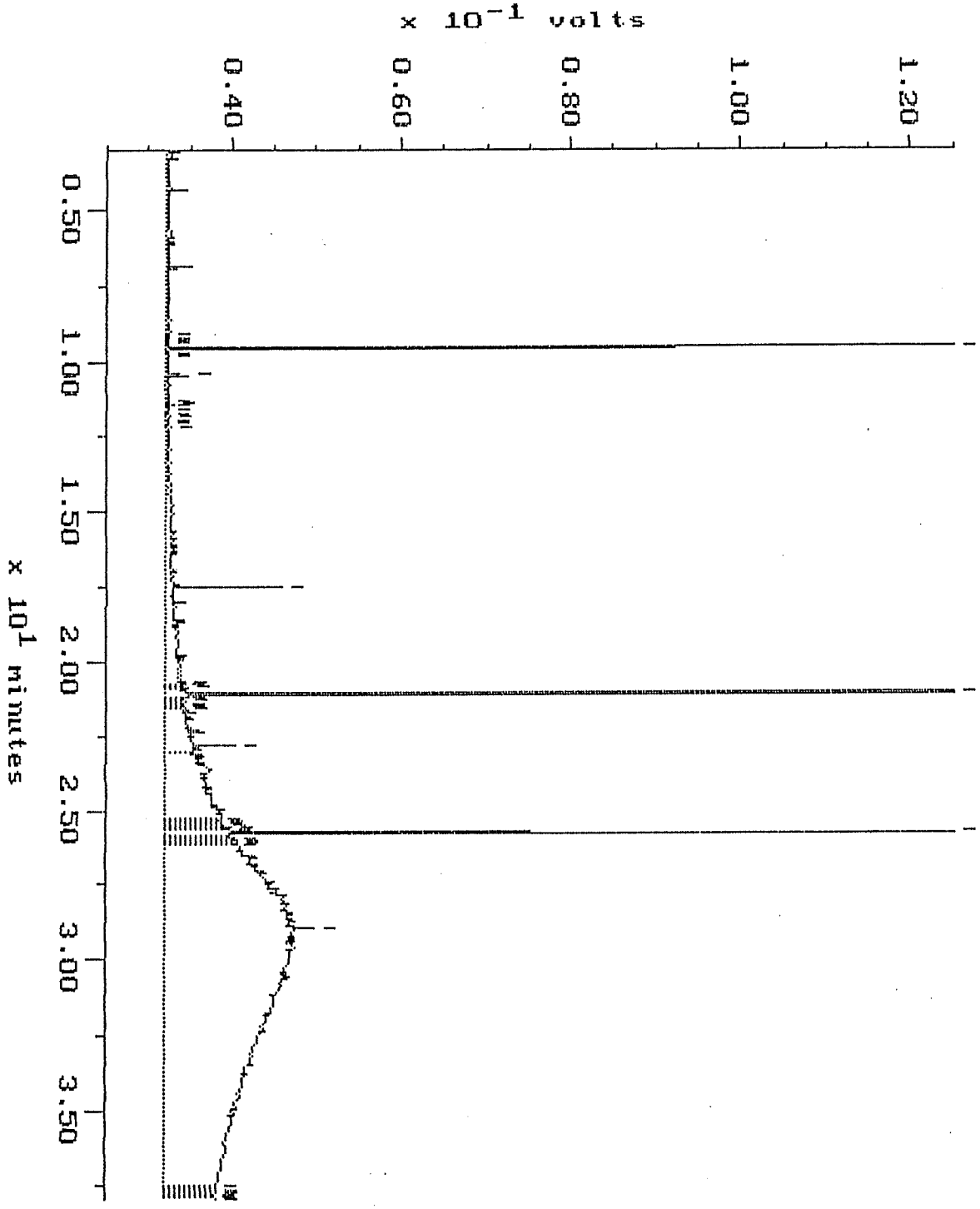
Continuing Calibration

Sample: STD-C 6 Channel: JEROME-FID Filename: RB129J01
Acquired: 12-NOV-93 8:01 Method: F:\BRO2\MAXDATA\JEROME\111293JR Operator:



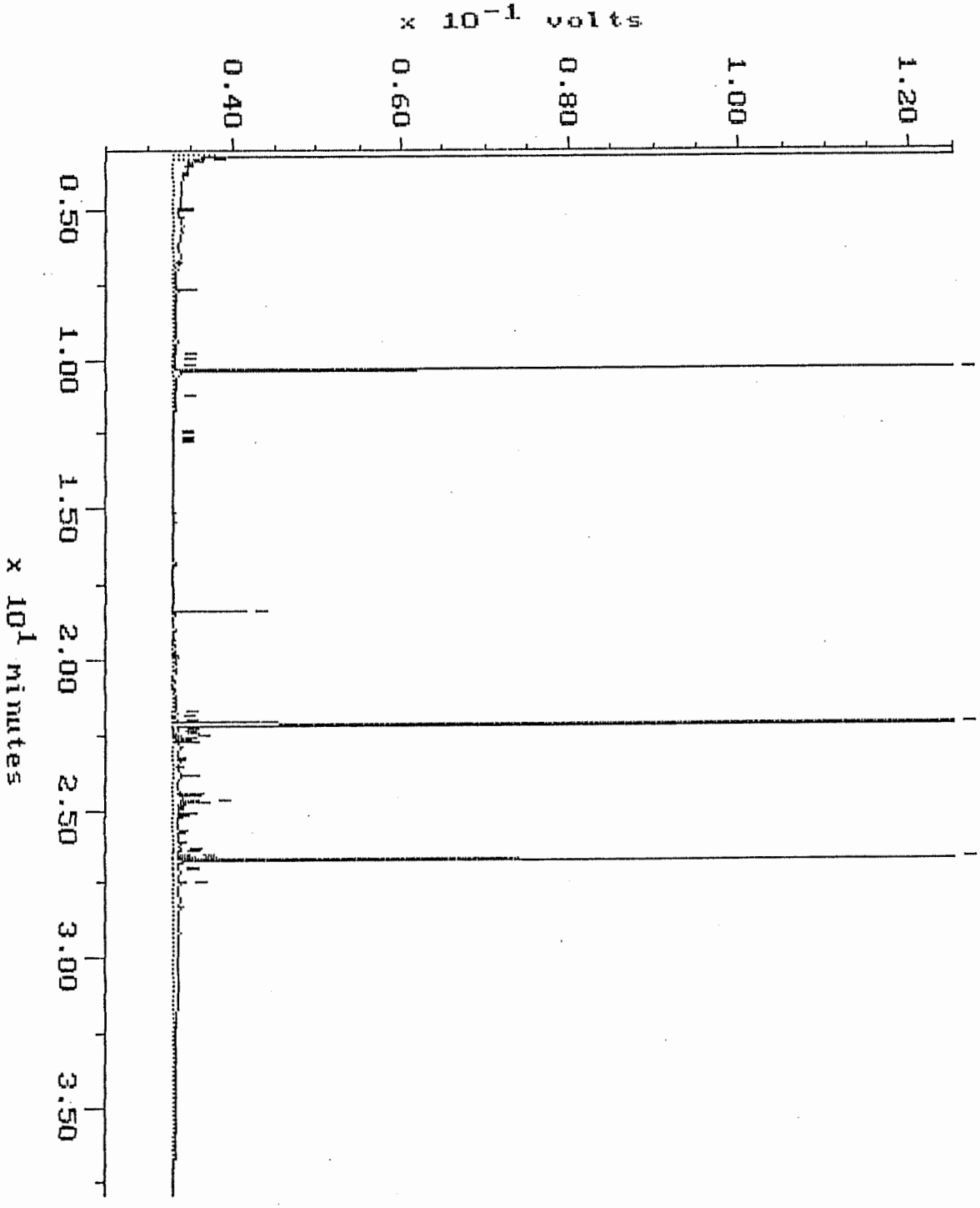
WA DOE WTPH-D

Sample: 9311-130-3 Channel: FRED Filename: RB178F05
Acquired: 17-NOV-93 18:21 Method: F:\BR02\MAXDATA\FRED\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY



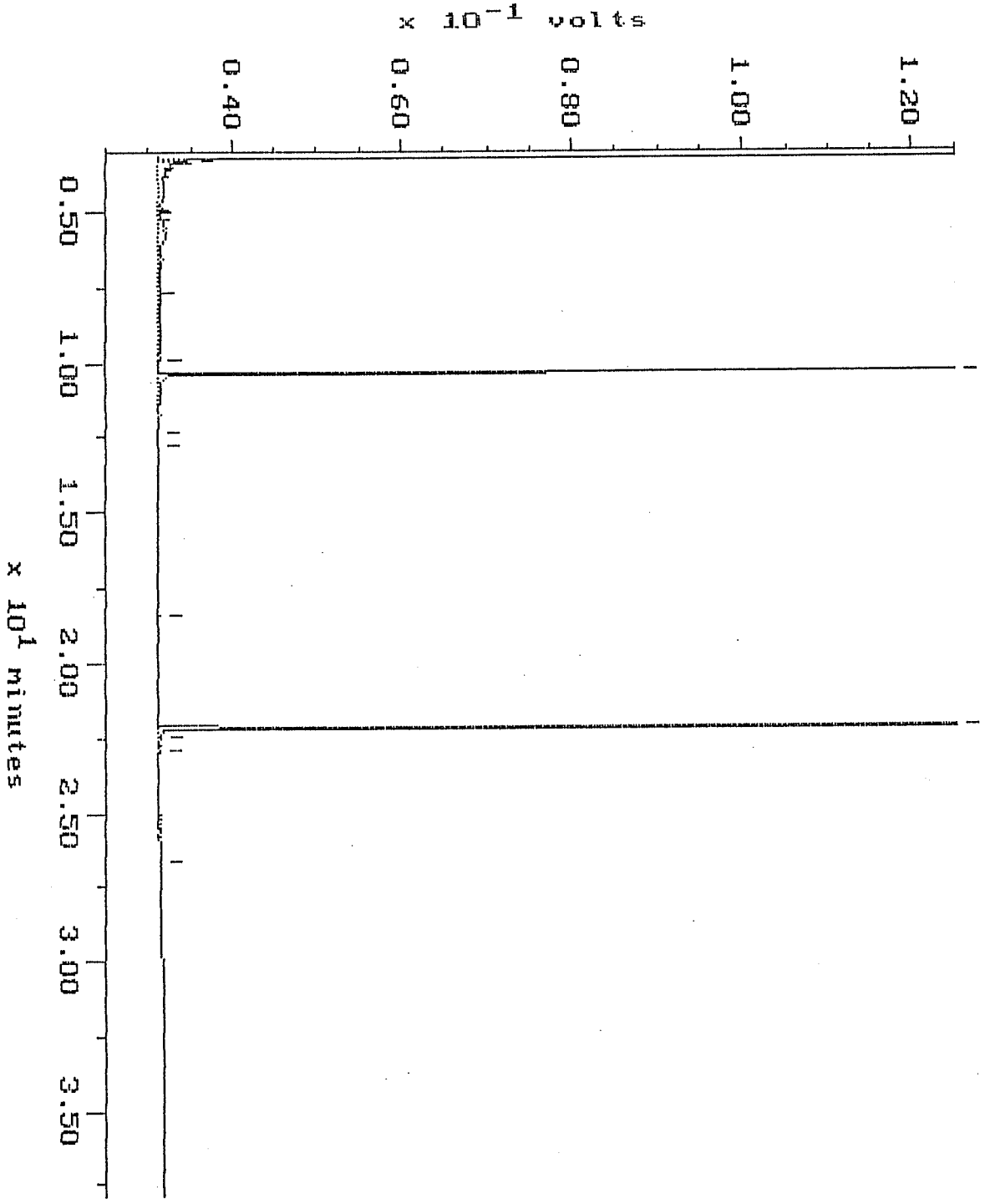
WA DOE WTPH-D

Sample: 9311-130-4 Channel: NANCY Filename: RB178N04
Acquired: 17-NOV-93 10:40 Method: F:\BRO2\MAXDATA\NANCY\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE



Blank

Sample: SRB 11-16 Channel: NANCY Filename: RB16BN08
Acquired: 16-NOV-93 19:27 Method: F:\BR02\MAXDATA\NANCY\FUEL1116 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE

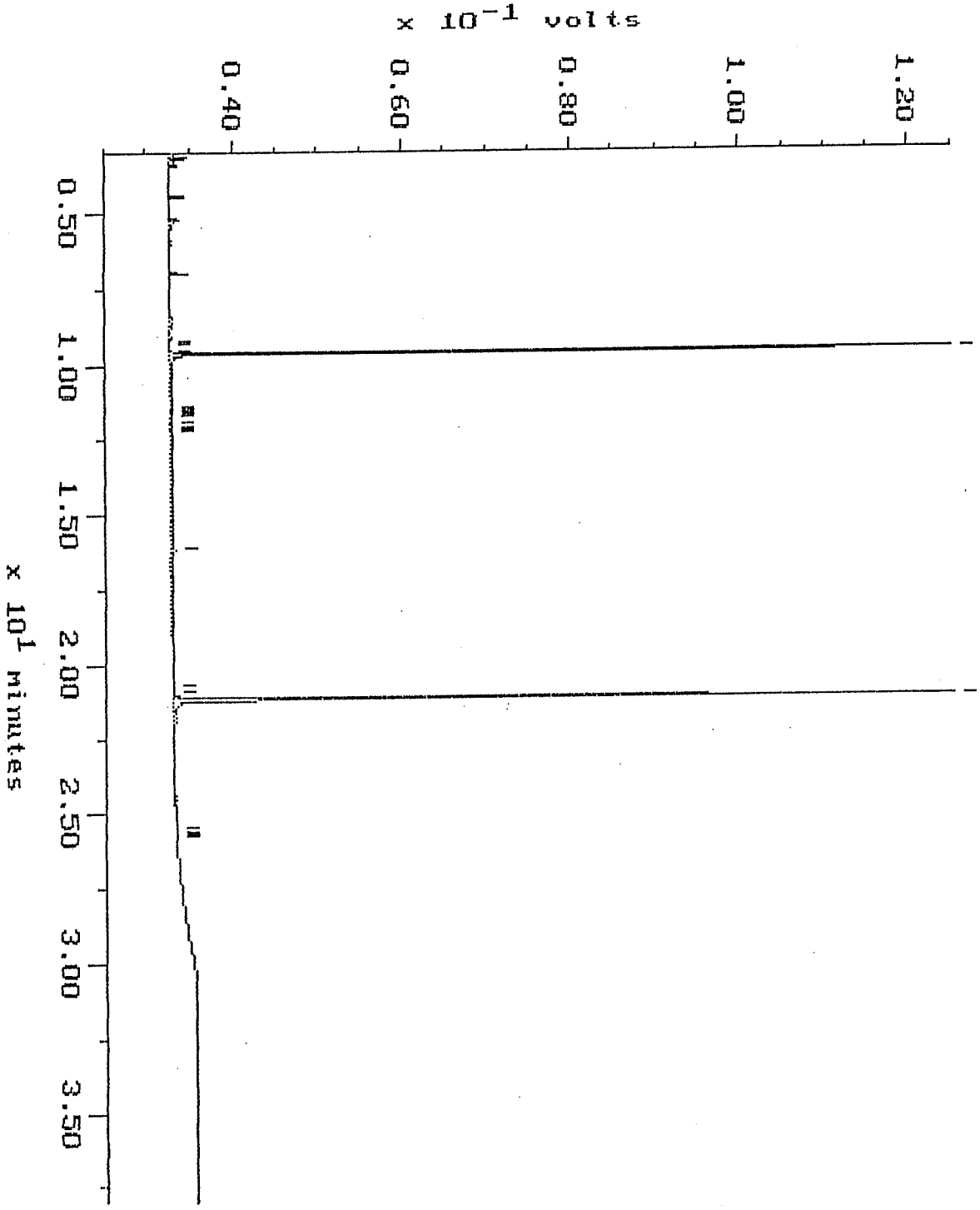


Blank

Sample: SRB 11-16
Acquired: 16-NOV-93 11:37

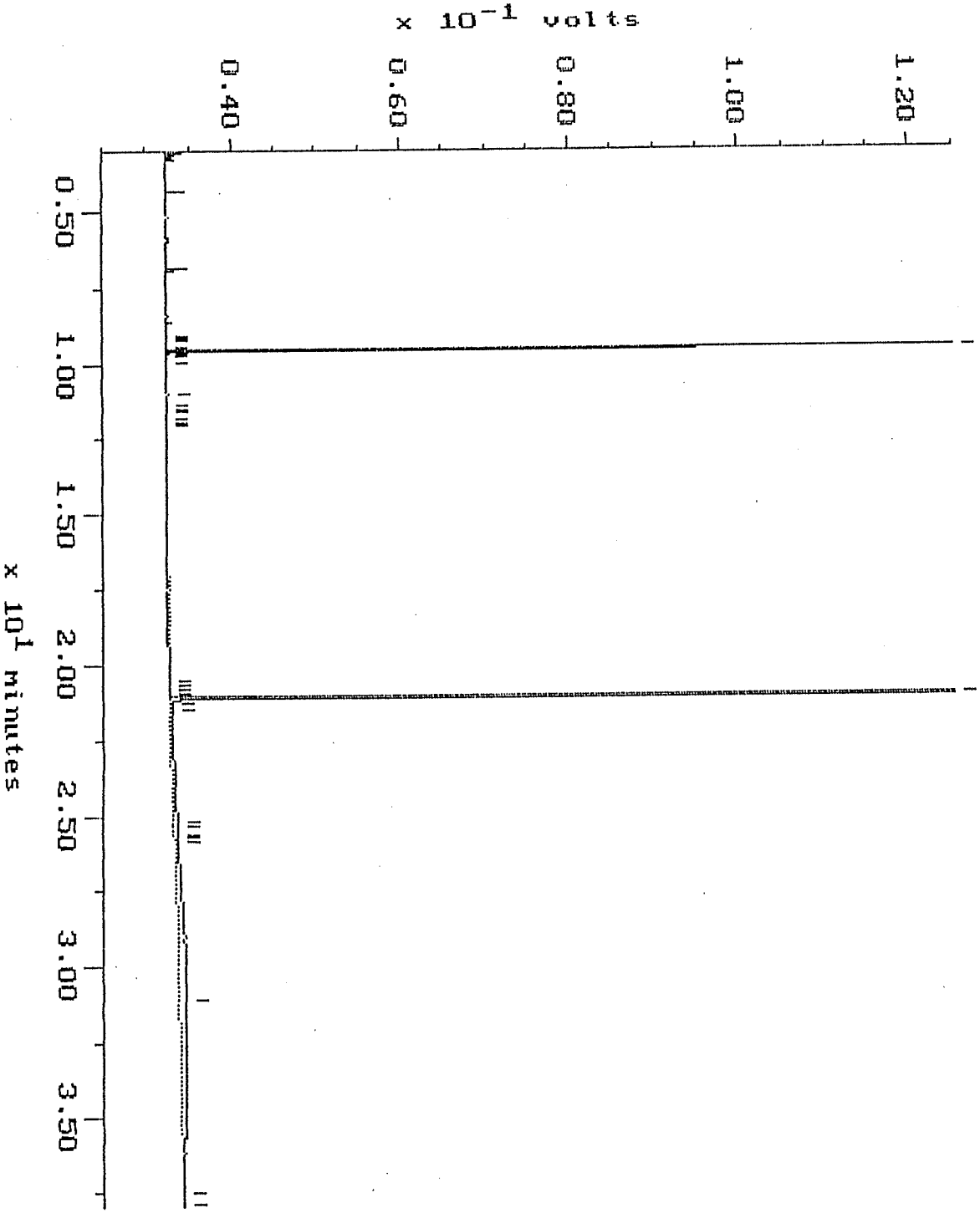
Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1116

Filename: RB168W04
Operator: BRO



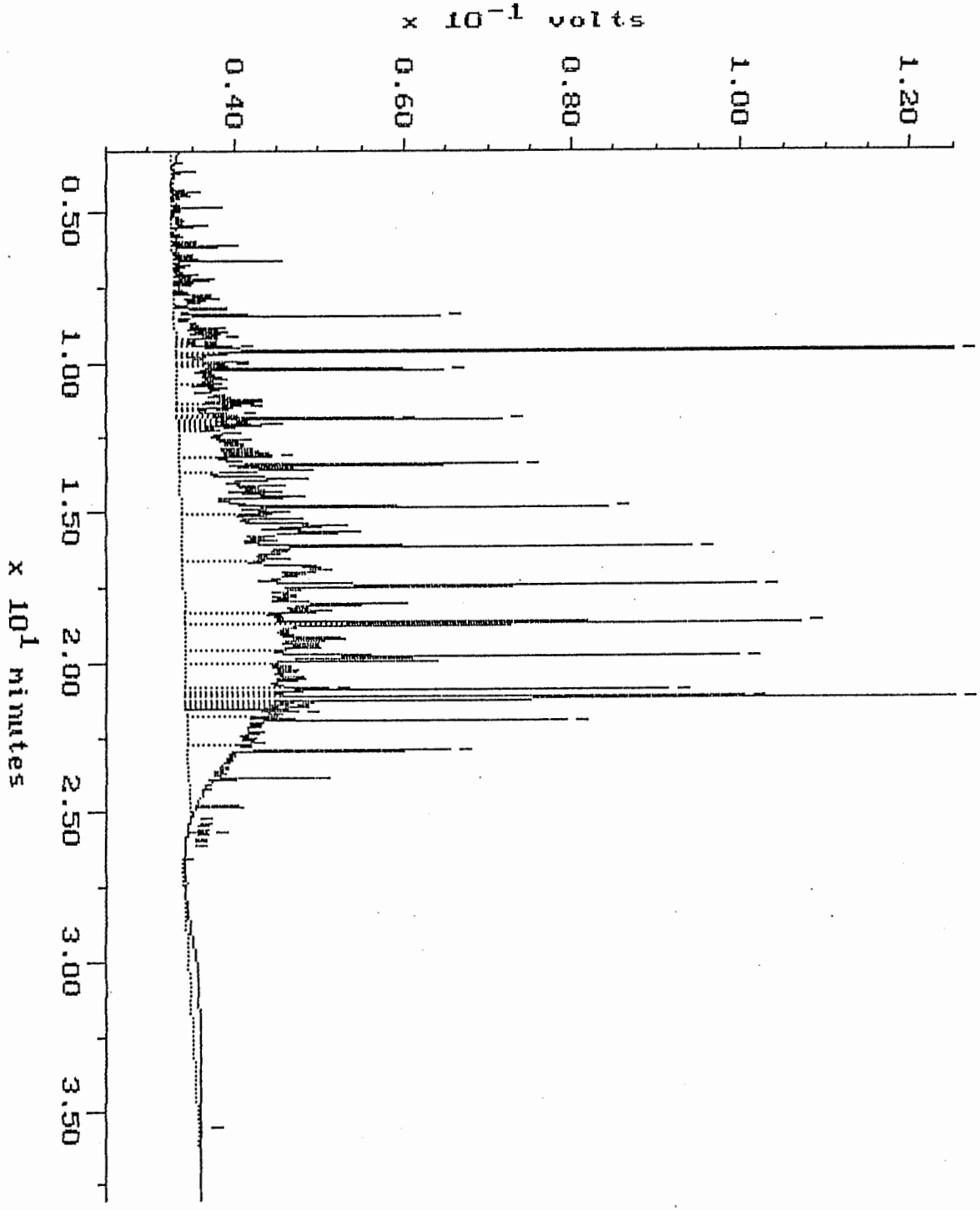
Blank

Sample: SRB 11-16 Channel: FRED Filename: RB178F04
Acquired: 17-NOV-93 17:33 Method: F:\BR02\MAXDATA\FRED\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY



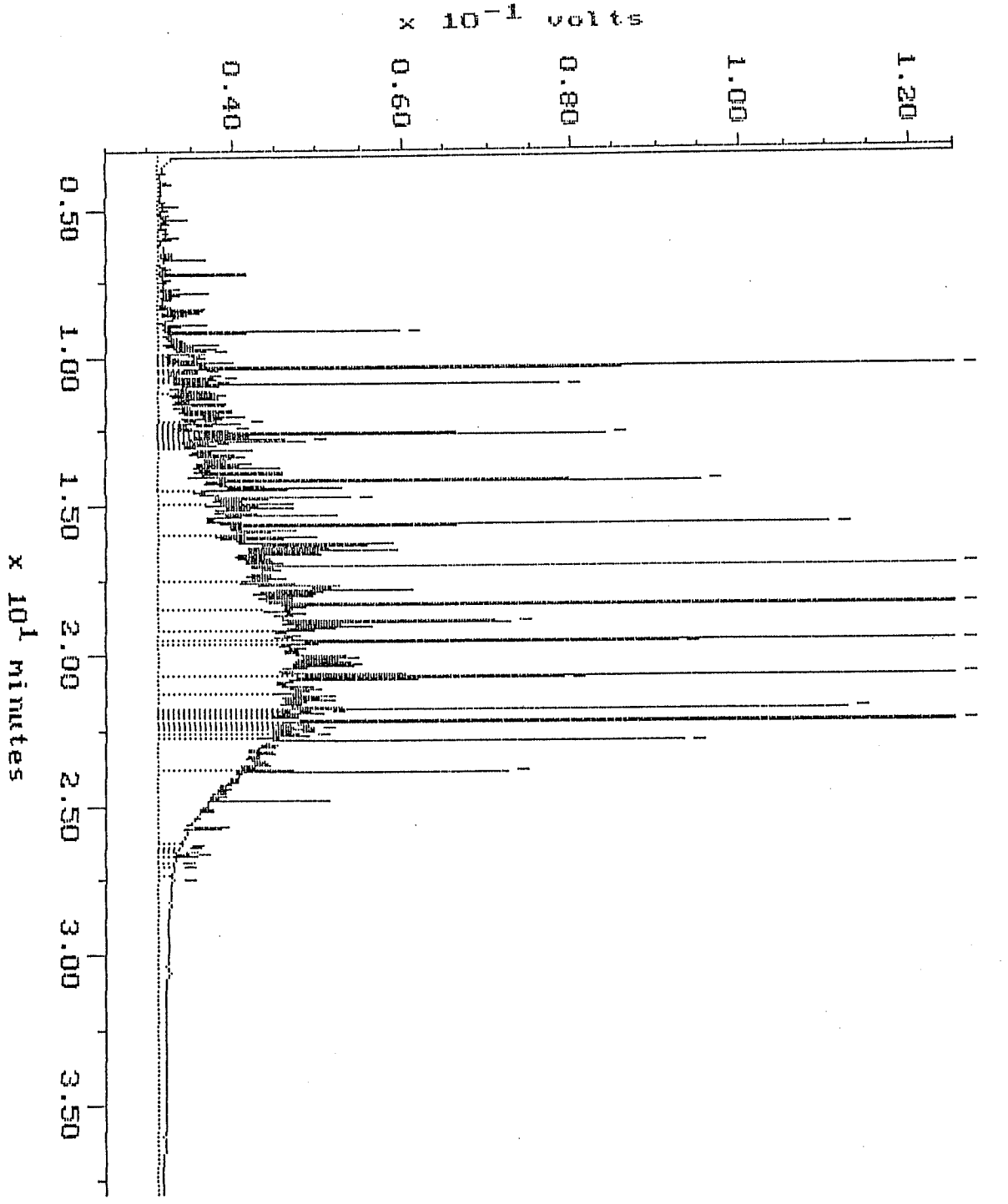
Continuing Calibration

Sample: D 500
Acquired: 16-NOV-93 9:14
Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1116
Filename: RB168W02
Operator: BRO



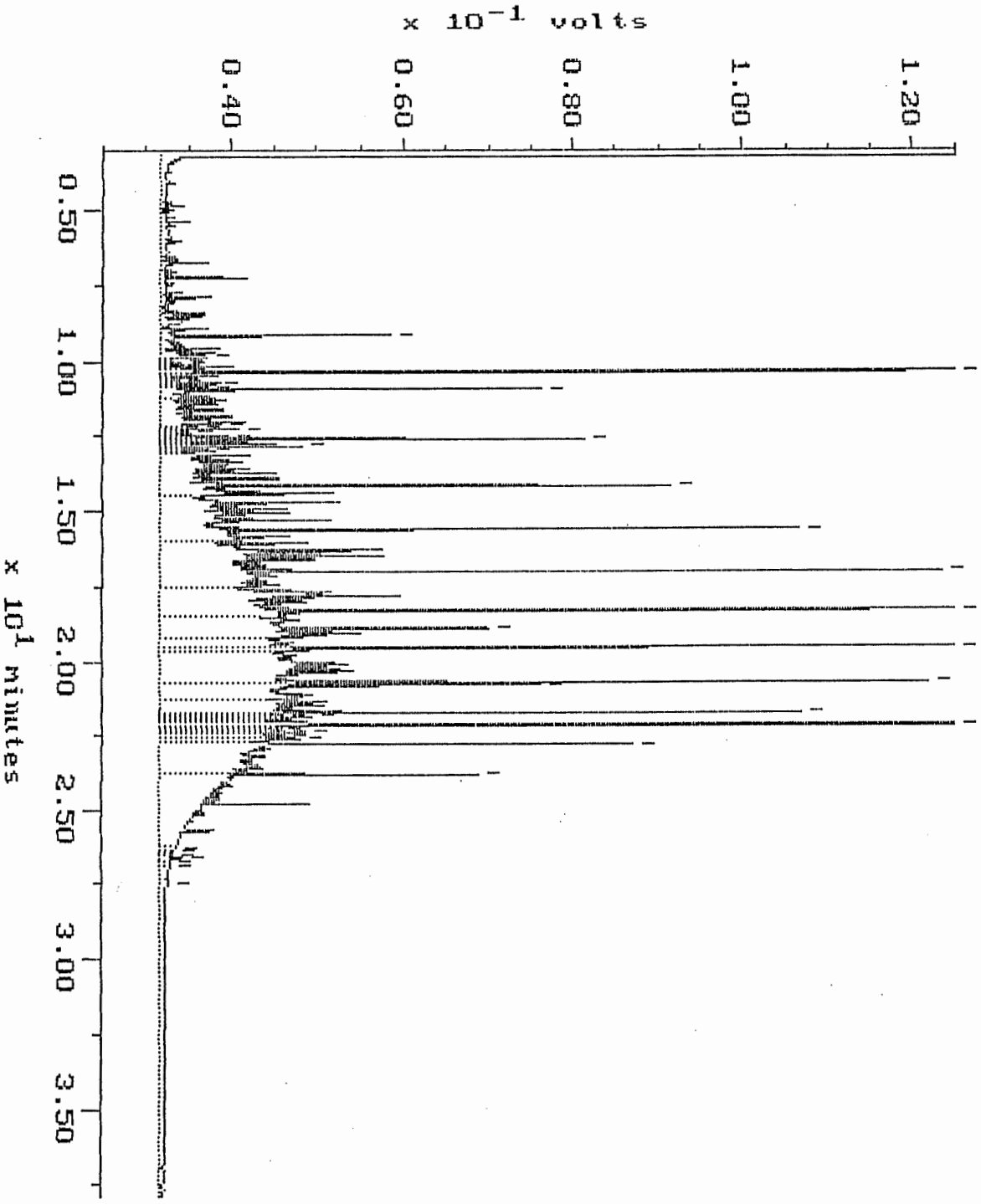
Continuing Calibration

Sample: D 500 Channel: NANCY Filename: RR168N07
Acquired: 16-NOV-93 18:40 Method: F:\BRO2\MAXDATA\NANCY\FUEL1116 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE



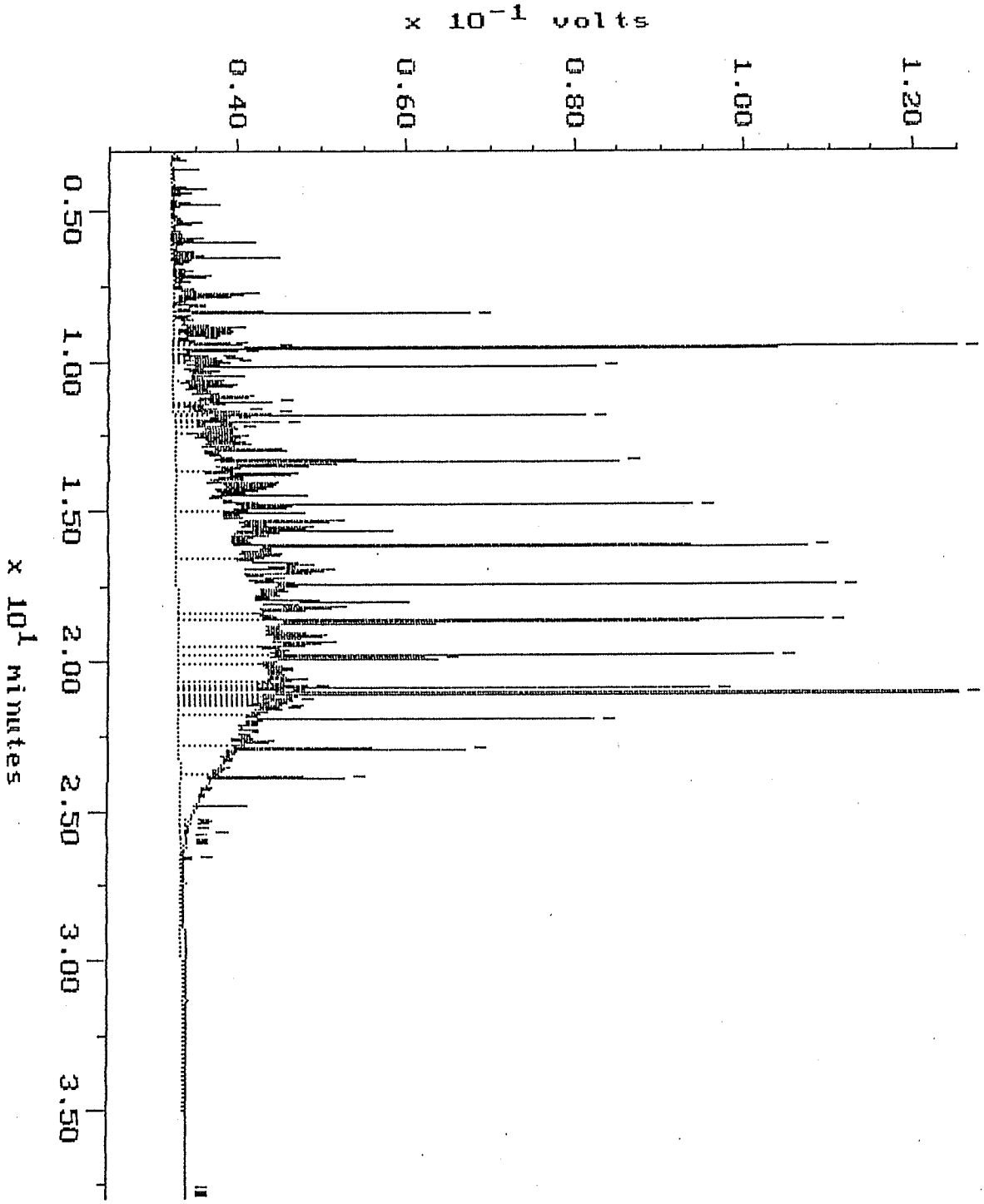
Continuing Calibration

Sample: D 500 Channel: NANCY Filename: RB178N02
Acquired: 17-NOV-93 9:06 Method: F:\BR02\MAXDATA\NANCY\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE

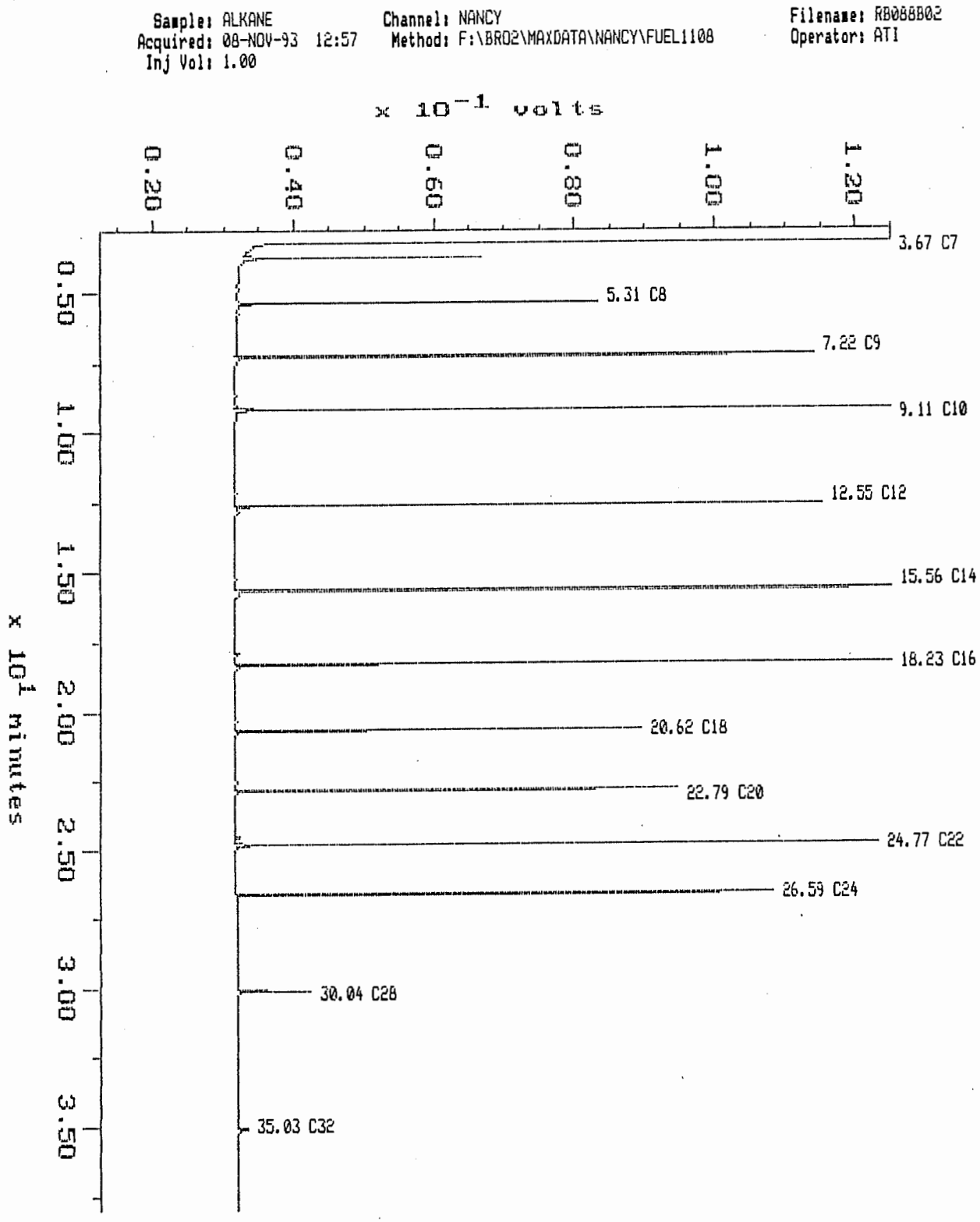


Continuing Calibration

Sample: D 500 Channel: FRED Filename: RB178F02
Acquired: 17-NOV-93 15:58 Method: F:\BRO2\MAXDATA\FRED\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY



Alkane

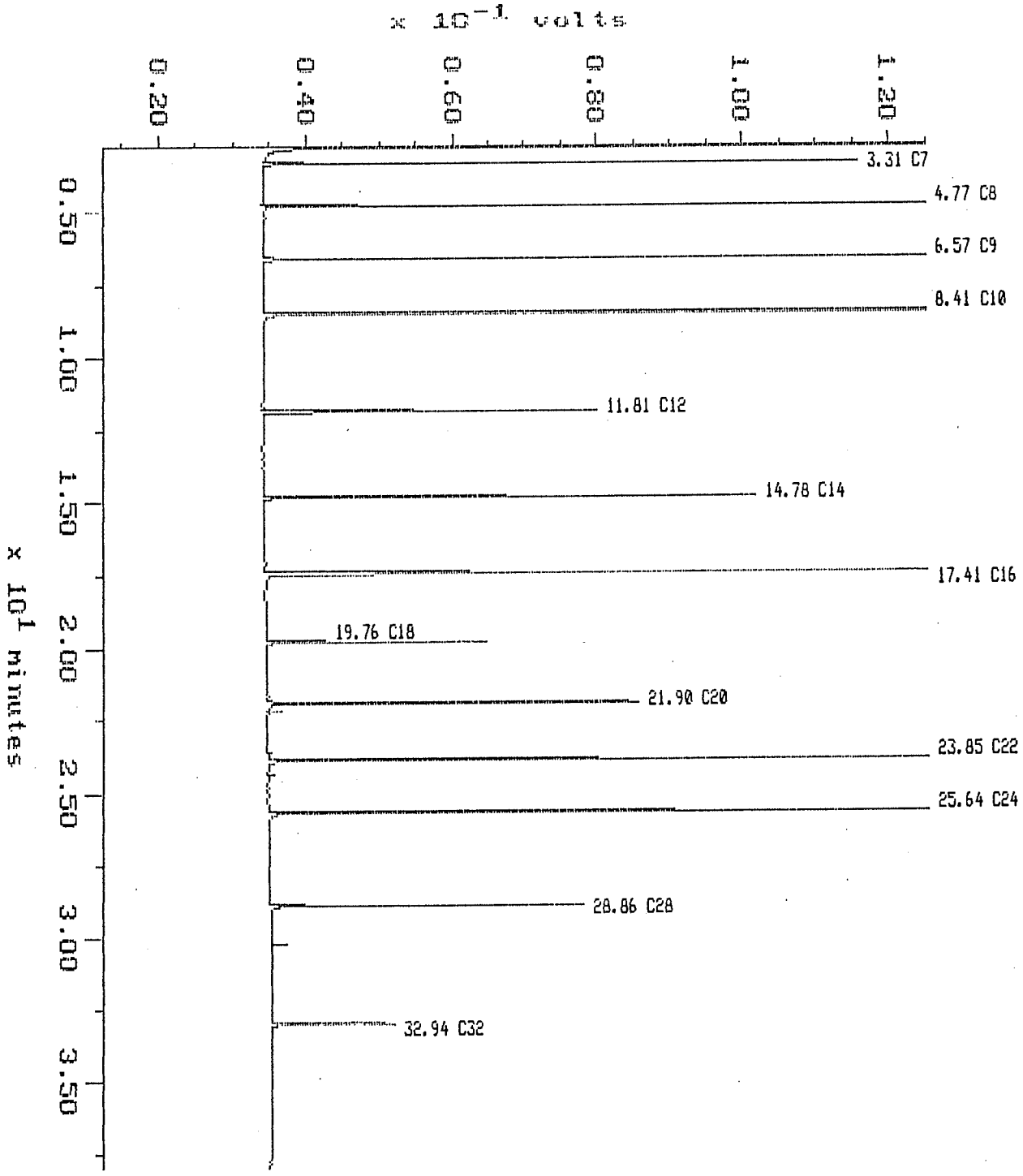

Sample: ALKANE
Acquired: 08-NOV-93 12:57
Inj Vol: 1.00
Channel: NANCY
Method: F:\BRO2\MAXDATA\NANCY\FUEL1108
Filename: RB088B02
Operator: ATI
x 10⁻¹ volts
0.20
0.40
0.60
0.80
1.00
1.20
0.50
1.00
1.50
2.00
2.50
3.00
3.50
x 10¹ minutes
3.67 C7
5.31 C8
7.22 C9
9.11 C10
12.55 C12
15.56 C14
18.23 C16
20.62 C18
22.79 C20
24.77 C22
26.59 C24
30.04 C28
35.03 C32

Alkane

Sample: ALKANE
Acquired: 08-NOV-93 11:11
Inj Vol: 1.00

Channel: WILMA
Method: F:\BRD2\MAXDATA\WILMA\FUEL1108

Filename: RB088W02
Operator: BRD

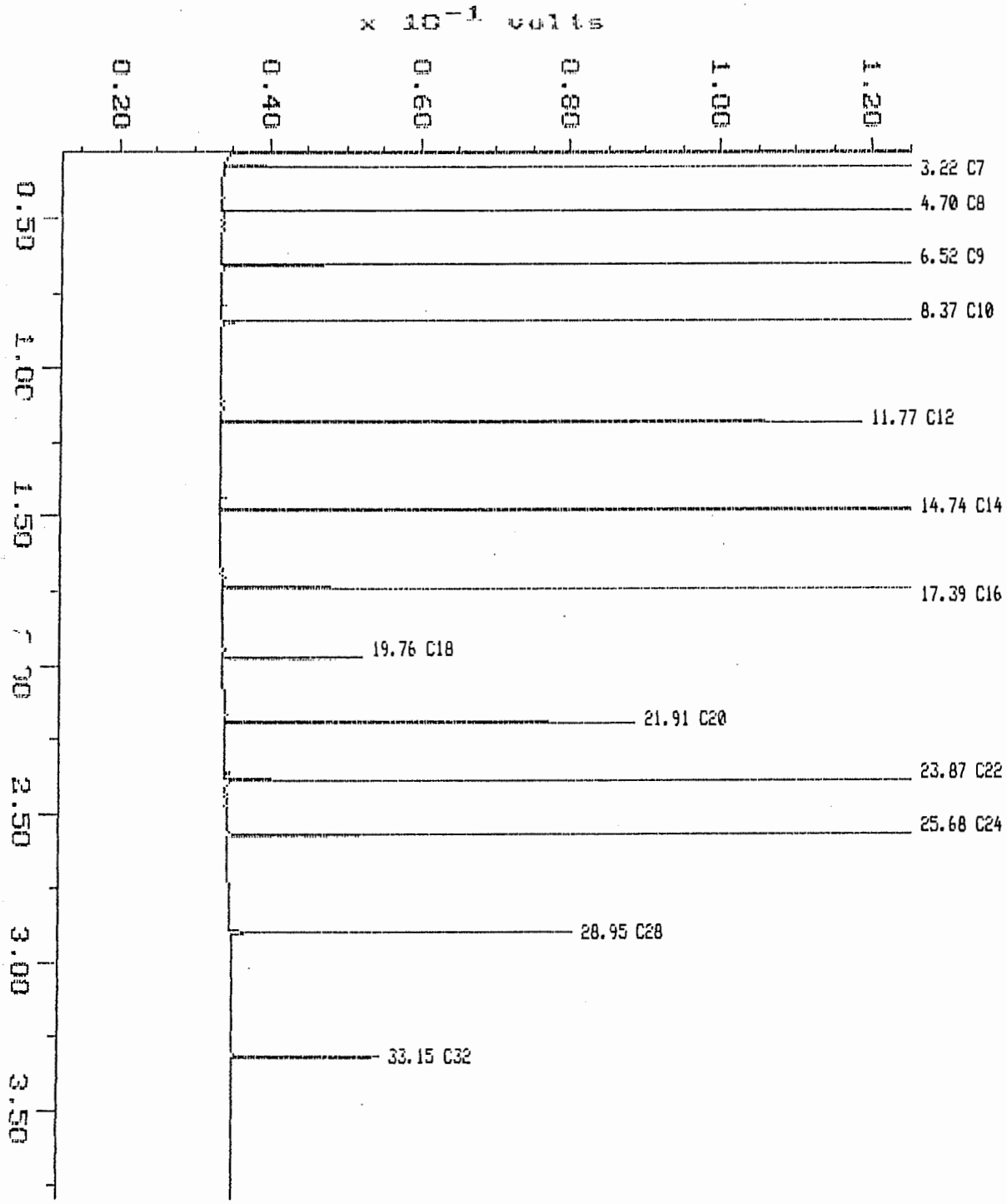


Alkane

Sample: ALKANE
Acquired: 08-NOV-93 11:11
Inj Vol: 1.00

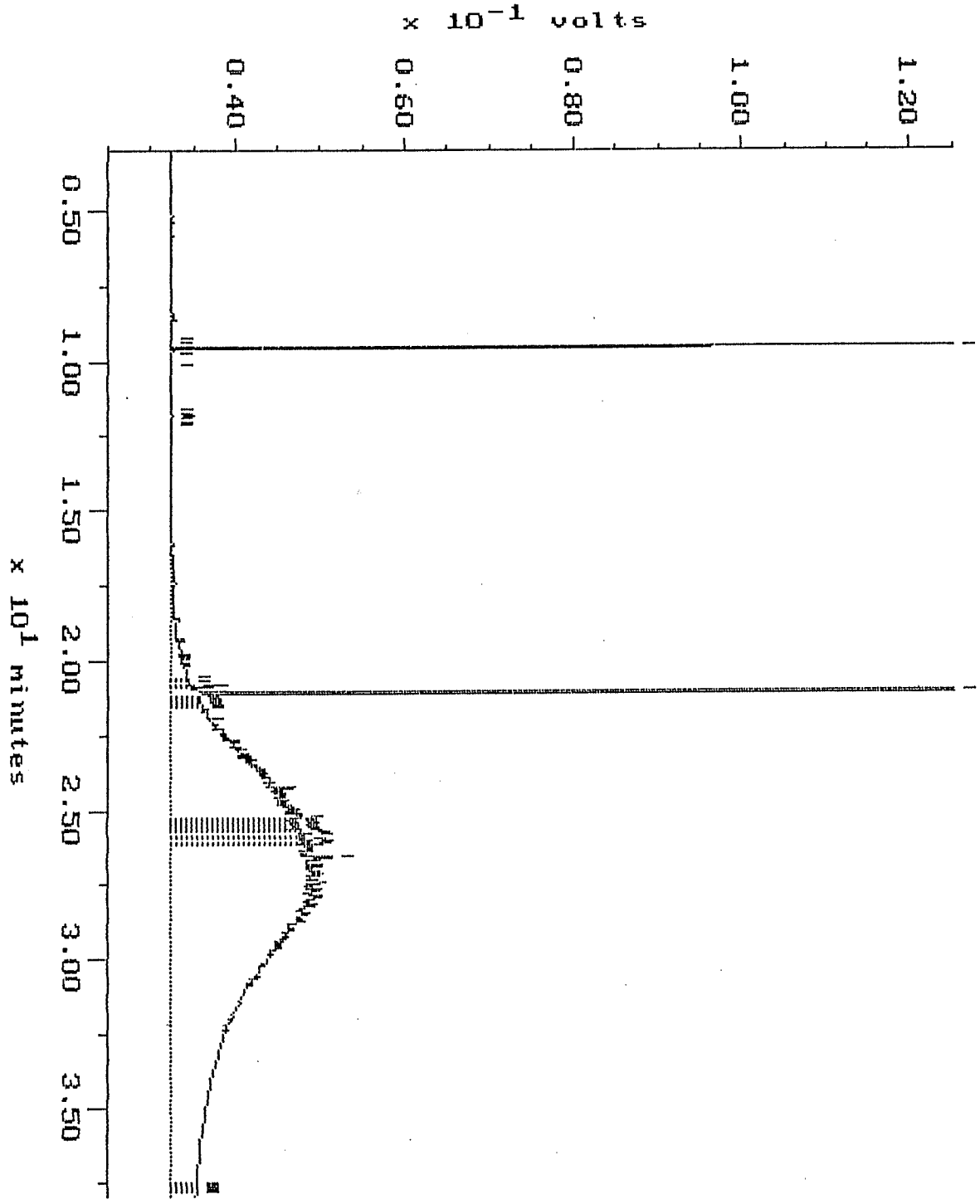
Channel: FRED
Method: F:\BR02\MAXDATA\FRED\FUEL1106

Filename: RB088F02
Operator: ATI



Continuing Calibration

Sample: MO 500 Channel: FRED Filename: RB178F03
Acquired: 17-NOV-93 16:46 Method: F:\BRO2\MAXDATA\FRED\FUEL1117 Operator: ATI
Comments: ATI RUSH FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY



Analytical Technologies, Inc.
560 Naches Avenue, S.W., Suite 101, Renton, WA 98055 (206) 228-8335
Karen L. Mixon, Laboratory Manager

ATI I.D. # 9311-129

December 1, 1993

Applied Geotechnology, Inc.
P.O. Box 3885
Bellevue WA 98009

Attention : Glen Bobnick

Project Number : 15169.144

Project Name : GTE/Kennewick

Dear Mr. Bobnick:

On November 12, 1993, Analytical Technologies, Inc. (ATI), received 17 samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The results, sample cross reference, and quality control data are enclosed.

Sincerely,

Diana Spence
for

Victoria L. Bayly
Project Manager

VLB/hal/elf

Enclosure

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129

SAMPLE CROSS REFERENCE SHEET

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

ATI #	CLIENT DESCRIPTION	DATE SAMPLED	MATRIX
9311-129-1	WO1	11/10/93	SOIL
9311-129-2	WO2	11/10/93	SOIL
9311-129-3	WO3	11/10/93	SOIL
9311-129-4	WO4	11/10/93	SOIL
9311-129-5	D1	11/10/93	SOIL
9311-129-6	D2	11/10/93	SOIL
9311-129-7	D3	11/10/93	SOIL
9311-129-8	G1	11/10/93	SOIL
9311-129-9	G2	11/10/93	SOIL
9311-129-10	G3	11/10/93	SOIL
9311-129-11	G4	11/10/93	SOIL
9311-129-12	DE1	11/11/93	SOIL
9311-129-13	DE2	11/11/93	SOIL
9311-129-14	DE3	11/11/93	SOIL
9311-129-15	DE4	11/11/93	SOIL
9311-129-16	DE10	11/11/93	SOIL
9311-129-17	DE11	11/11/93	SOIL

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	17

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of the report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

ANALYTICAL SCHEDULE

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

ANALYSIS	TECHNIQUE	REFERENCE	LAB
HYDROCARBON IDENTIFICATION	GC/FID	WA DOE WTPH-HCID	R
TOTAL PETROLEUM HYDROCARBONS	GC/FID	WA DOE WTPH-G	R
TOTAL PETROLEUM HYDROCARBONS	GC/FID	WA DOE WTPH-D	R
MOISTURE	GRAVIMETRIC	CLP SOW ILM01.0	R

R = ATI - Renton
SD = ATI - San Diego
PHX = ATI - Phoenix
PNR = ATI - Pensacola
FC = ATI - Fort Collins
SUB = Subcontract

Analytical Technologies, Inc.

ATI I.D. # 9311-129

HYDROCARBON IDENTIFICATION
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/15/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/15/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-HCID	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

RESULTS

GASOLINE CONCENTRATION LESS THAN 20 mg/Kg BY WA DOE WTPH-HCID.

DIESEL CONCENTRATION LESS THAN 50 mg/Kg BY WA DOE WTPH-HCID.

PETROLEUM HYDROCARBONS >C24 CONCENTRATION LESS THAN 100 mg/Kg BY WA DOE WTPH-HCID.

SURROGATE	PERCENT RECOVERY	LIMITS
O-TERPHENYL	103	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-1

HYDROCARBON IDENTIFICATION
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/15/93
CLIENT I.D.	: WO1	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-HCID	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

RESULTS

GASOLINE CONCENTRATION LESS THAN 20 mg/Kg BY WA DOE WTPH-HCID.

DIESEL CONCENTRATION LESS THAN 50 mg/Kg BY WA DOE WTPH-HCID.

PETROLEUM HYDROCARBONS >C24 CONCENTRATION LESS THAN 100 mg/Kg BY WA DOE WTPH-HCID.

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	101	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-2

HYDROCARBON IDENTIFICATION
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/15/93
CLIENT I.D.	: WO2	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-HCID	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

RESULTS

GASOLINE CONCENTRATION LESS THAN 20 mg/Kg BY WA DOE WTPH-HCID.

DIESEL CONCENTRATION LESS THAN 50 mg/Kg BY WA DOE WTPH-HCID.

PETROLEUM HYDROCARBONS >C24 CONCENTRATION LESS THAN 100 mg/Kg BY WA DOE WTPH-HCID.

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	101	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-3

HYDROCARBON IDENTIFICATION
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/15/93
CLIENT I.D.	: WO3	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-HCID	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

RESULTS

GASOLINE CONCENTRATION LESS THAN 20 mg/Kg BY WA DOE WTPH-HCID.

DIESEL CONCENTRATION LESS THAN 50 mg/Kg BY WA DOE WTPH-HCID.

PETROLEUM HYDROCARBONS >C24 CONCENTRATION LESS THAN 100 mg/Kg BY WA DOE WTPH-HCID.

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	105	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-4

HYDROCARBON IDENTIFICATION
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/15/93
CLIENT I.D.	: WO4	DATE ANALYZED	: 11/16/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-HCID	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

RESULTS

GASOLINE CONCENTRATION LESS THAN 20 mg/Kg BY WA DOE WTPH-HCID.

DIESEL CONCENTRATION LESS THAN 50 mg/Kg BY WA DOE WTPH-HCID.

PETROLEUM HYDROCARBONS >C24 CONCENTRATION LESS THAN 100 mg/Kg BY WA DOE WTPH-HCID.

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	102	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<5
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	102	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-8

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: G1	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<5
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	90	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-9

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: G2	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	88	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-10

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: G3	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<7
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	90	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-11

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: G4	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	92	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-12

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE1	DATE ANALYZED	: 11/15/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 20

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	1400
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	103	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-13

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE2	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	82	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-15

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE4	DATE ANALYZED	: 11/13/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<6
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	85	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-17

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: DE11	DATE ANALYZED	: 11/15/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-G	DILUTION FACTOR	: 5

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	160
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	90	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-G

SAMPLE I.D. # : BLANK
DATE EXTRACTED : 11/12/93
DATE ANALYZED : 11/12/93
UNITS : mg/Kg

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
GASOLINE	<5.00	50.0	51.8	104	52.3	105	1

CONTROL LIMITS	% REC.	RPD
GASOLINE	80 - 119	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	107	107	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-G

SAMPLE I.D. # : 9311-129-8
DATE EXTRACTED : 11/12/93
DATE ANALYZED : 11/13/93
UNITS : mg/Kg

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
GASOLINE	<5.00	<5.00	NC	N/A	N/A	N/A	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
GASOLINE	N/A	20

SURROGATE RECOVERIES	SAMPLE	SAMPLE DUP.	LIMITS
TRIFLUOROTOLUENE	90	93	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-G

SAMPLE I.D. # : 9311-130-5
DATE EXTRACTED : 11/12/93
DATE ANALYZED : 11/12/93
UNITS : mg/Kg

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
GASOLINE	<5.00	<5.00	NC	50.0	40.0	80	38.4	77	4

CONTROL LIMITS	% REC.	RPD
GASOLINE	50 - 112	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	91	93	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 -C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	100	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: N/A
PROJECT #	: 15169.144	DATE RECEIVED	: N/A
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	<40
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
)-TERPHENYL	105	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129-5

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: D1	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<10
HYDROCARBON RANGE	C12 -C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	94	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-6

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: D2	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<11
HYDROCARBON RANGE	C12 -C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	100	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-7

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/10/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/12/93
CLIENT I.D.	: D3	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	610
HYDROCARBON RANGE	C12 -C24
HYDROCARBON QUANTITATION USING	DIESEL

SURROGATE PERCENT RECOVERY		LIMITS
O-TERPHENYL	105	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129-12

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE1	DATE ANALYZED	: 11/18/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 20

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	15000
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	500 D1
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY			LIMITS
)-TERPHENYL	170	F	50 - 150

D1 = Value from a two fold diluted analysis.
F = Out of limits due to matrix interference.

Analytical Technologies, Inc.

ATI I.D. # 9311-129-13

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE2	DATE ANALYZED	: 11/18/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<12
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	<47
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
)-TERPHENYL	101	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129-14

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE3	DATE ANALYZED	: 11/18/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 20

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	15000
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	510 D1
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY			LIMITS
)-TERPHENYL	170	F	50 - 150

D1 = Value from a two fold diluted analysis.
F = Out of limits due to matrix interference.

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129-15

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE4	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 1

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	<11
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	<46
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
-TERPHENYL	100	50 - 150

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129-16

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE10	DATE ANALYZED	: 11/18/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 20

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	5800
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	270 D0
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY		LIMITS
`-TERPHENYL	194 F	50 - 150

D0 = Value from a one fold diluted analysis.
F = Out of limits due to matrix interference.

Analytical Technologies, Inc.

ATI I.D. # 9311-129-17

TOTAL PETROLEUM HYDROCARBONS
DATA SUMMARY

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	DATE SAMPLED	: 11/11/93
PROJECT #	: 15169.144	DATE RECEIVED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE EXTRACTED	: 11/17/93
CLIENT I.D.	: DE11	DATE ANALYZED	: 11/19/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D	DILUTION FACTOR	: 20

RESULTS ARE CORRECTED FOR MOISTURE CONTENT

COMPOUNDS	RESULTS
FUEL HYDROCARBONS	4000
HYDROCARBON RANGE	C12 - C24
HYDROCARBON QUANTITATION USING	DIESEL
FUEL HYDROCARBONS	170 D0
HYDROCARBON RANGE	C24 - C34
HYDROCARBON QUANTITATION USING	MOTOR OIL

SURROGATE PERCENT RECOVERY			LIMITS
O-TERPHENYL	166	F	50 - 150

D0 = Value from a one fold diluted analysis.
F = Out of limits due to matrix interference.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	SAMPLE I.D. #	: BLANK
PROJECT #	: 15169.144	DATE EXTRACTED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D		

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
DIESEL	<10.0	200	174	87	190	95	9

CONTROL LIMITS	% REC.	RPD
DIESEL	69 - 122	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
O-TERPHENYL	90	99	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC.
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK
SAMPLE MATRIX : SOIL
METHOD : WA DOE WTPH-D

SAMPLE I.D. # : BLANK
DATE EXTRACTED : 11/17/93
DATE ANALYZED : 11/17/93
UNITS : mg/Kg

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
DIESEL	<10.0	200	205	102	N/A	N/A	N/A
CONTROL LIMITS				% REC.			RPD
DIESEL				69 - 122			20
SURROGATE RECOVERIES		SPIKE		DUP. SPIKE		LIMITS	
O-TERPHENYL		114		N/A		50 - 150	

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	SAMPLE I.D. #	: 9311-129-5
PROJECT #	: 15169.144	DATE EXTRACTED	: 11/12/93
PROJECT NAME	: GTE/KENNEWICK	DATE ANALYZED	: 11/12/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D		

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
DIESEL	<10.0	<10.0	NC	200	188	94	191	96	2

CONTROL LIMITS	% REC.	RPD
DIESEL	63 - 131	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
O-TERPHENYL	95	99	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

TOTAL PETROLEUM HYDROCARBONS
QUALITY CONTROL DATA

CLIENT	: APPLIED GEOTECHNOLOGY, INC.	SAMPLE I.D. #	: 9311-129-15
PROJECT #	: 15169.144	DATE EXTRACTED	: 11/17/93
PROJECT NAME	: GTE/KENNEWICK	DATE ANALYZED	: 11/17/93
SAMPLE MATRIX	: SOIL	UNITS	: mg/Kg
METHOD	: WA DOE WTPH-D		

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
DIESEL	<10.0	<10.0	NC	200	201	100	212	106	5

CONTROL LIMITS	% REC.	RPD
DIESEL	63 - 131	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
O-TERPHENYL	103	101	50 - 150

NC = Not Calculable.

Analytical Technologies, Inc.

ATI I.D. # 9311-129

GENERAL CHEMISTRY ANALYSIS

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK

PARAMETER	DATE ANALYZED
MOISTURE	11/15/93

Analytical**Technologies,**Inc.

ATI I.D. # 9311-129

GENERAL CHEMISTRY ANALYSIS
DATA SUMMARY

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK UNITS : %

ATI I.D. #	CLIENT I.D.	MOISTURE
9311-129-1	WO1	3.4
9311-129-2	WO2	7.9
9311-129-3	WO3	3.1
9311-129-4	WO4	10.0
9311-129-5	D1	3.3
9311-129-6	D2	13
9311-129-7	D3	9.7
9311-129-8	G1	3.5
9311-129-9	G2	13
9311-129-10	G3	24
9311-129-11	G4	12
9311-129-12	DE1	13
9311-129-13	DE2	14
9311-129-14	DE3	12
9311-129-15	DE4	13
9311-129-16	DE10	11
9311-129-17	DE11	12

Analytical Technologies, Inc.

ATI I.D. # 9311-129

GENERAL CHEMISTRY ANALYSIS
QUALITY CONTROL DATA

CLIENT : APPLIED GEOTECHNOLOGY, INC. MATRIX : SOIL
PROJECT # : 15169.144
PROJECT NAME : GTE/KENNEWICK UNITS : %

PARAMETER	ATI I.D.	SAMPLE RESULT	DUP RESULT	RPD	SPIKED RESULT	SPIKE ADDED	% REC
MOISTURE	9311-120-5	4.4	4.3	2	N/A	N/A	N/A
MOISTURE	9311-129-2	7.9	7.8	1	N/A	N/A	N/A
MOISTURE	9311-129-12	13	13	0	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

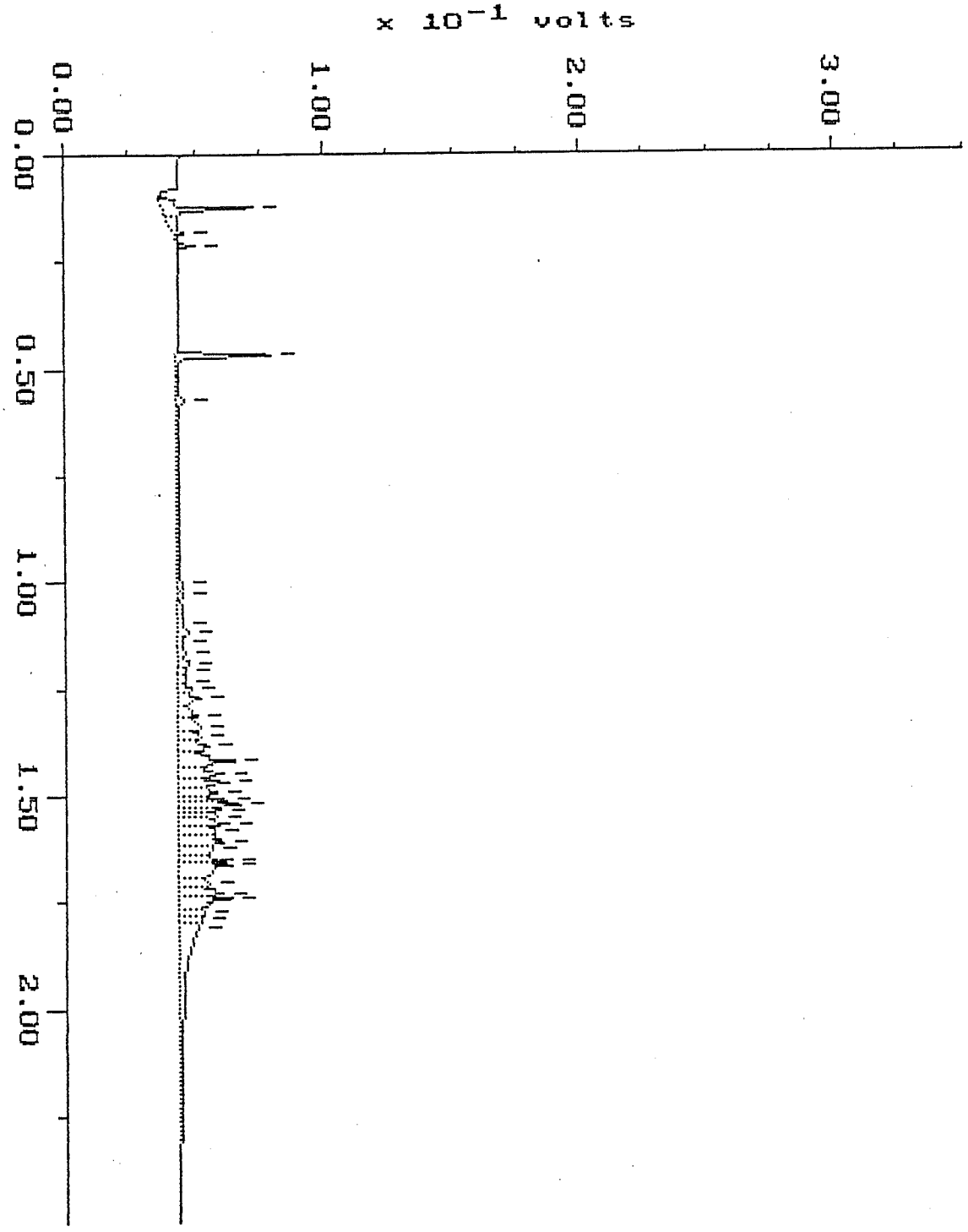
$$\text{RPD (Relative \% Difference)} = \frac{|(\text{Sample Result} - \text{Duplicate Result})|}{\text{Average Result}} \times 100$$

WA DOE WTPH-G

Sample: 9311-129-12 DIL
Acquired: 15-NOV-93 12:49
Dilution: 1 : 20.000

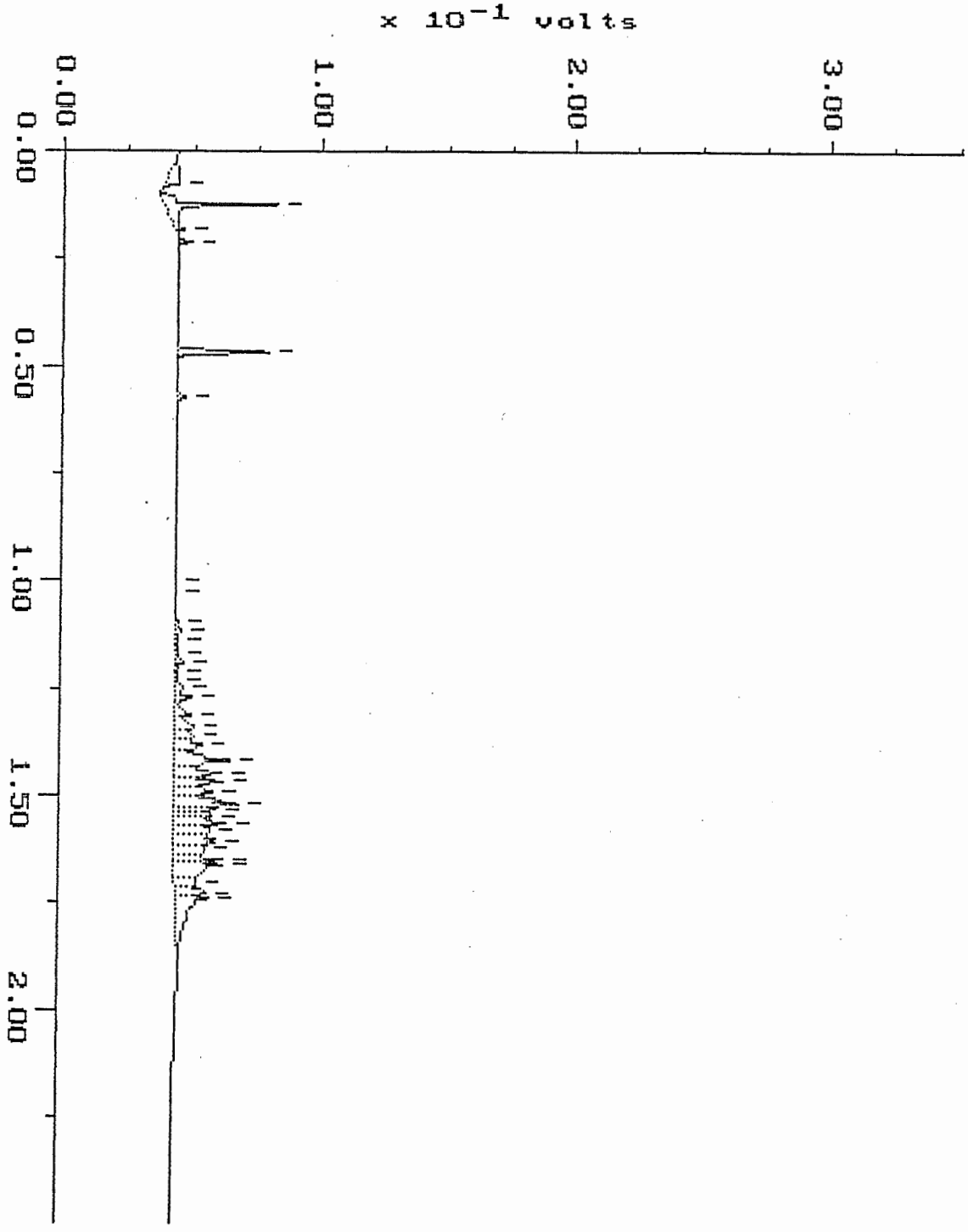
Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111593JR

Filename: RB159J08
Operator:



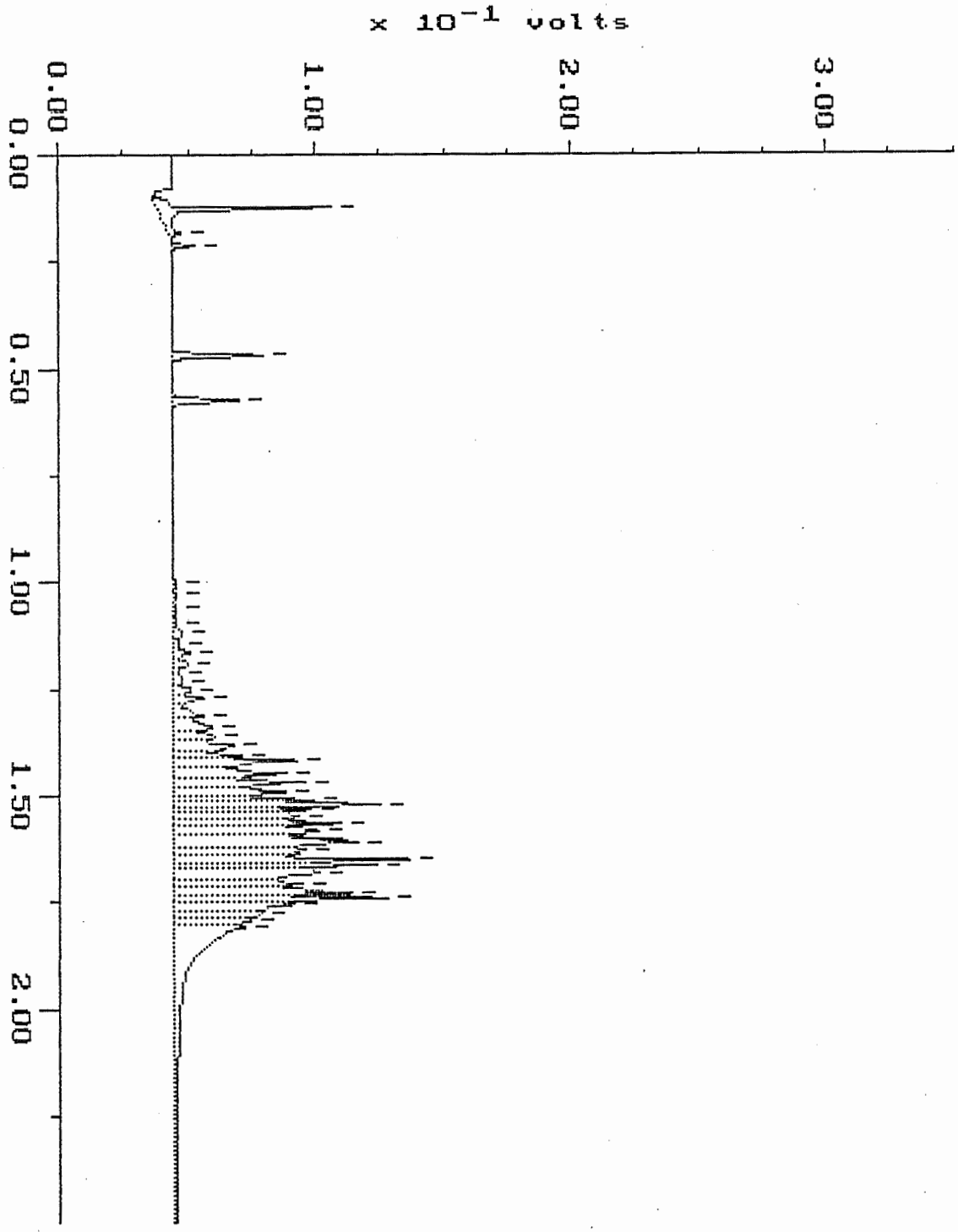
WA DOE WTPH-G

Sample: 9311-129-14 DIL Channel: JEROME-FID Filename: RB159J09
Acquired: 15-NOV-93 13:18 Method: F:\BRO2\MAXDATA\JEROME\111593JR Operator:
Dilution: 1 : 20.000



WA DOE WTPH-G

Sample: 9311-129-16 DIL Channel: JEROME-FID Filename: RB159J36
Acquired: 16-NOV-93 4:50 Method: F:\BRO2\MAXDATA\JEROME\111593JR Operator:
Dilution: 1 : 2.000

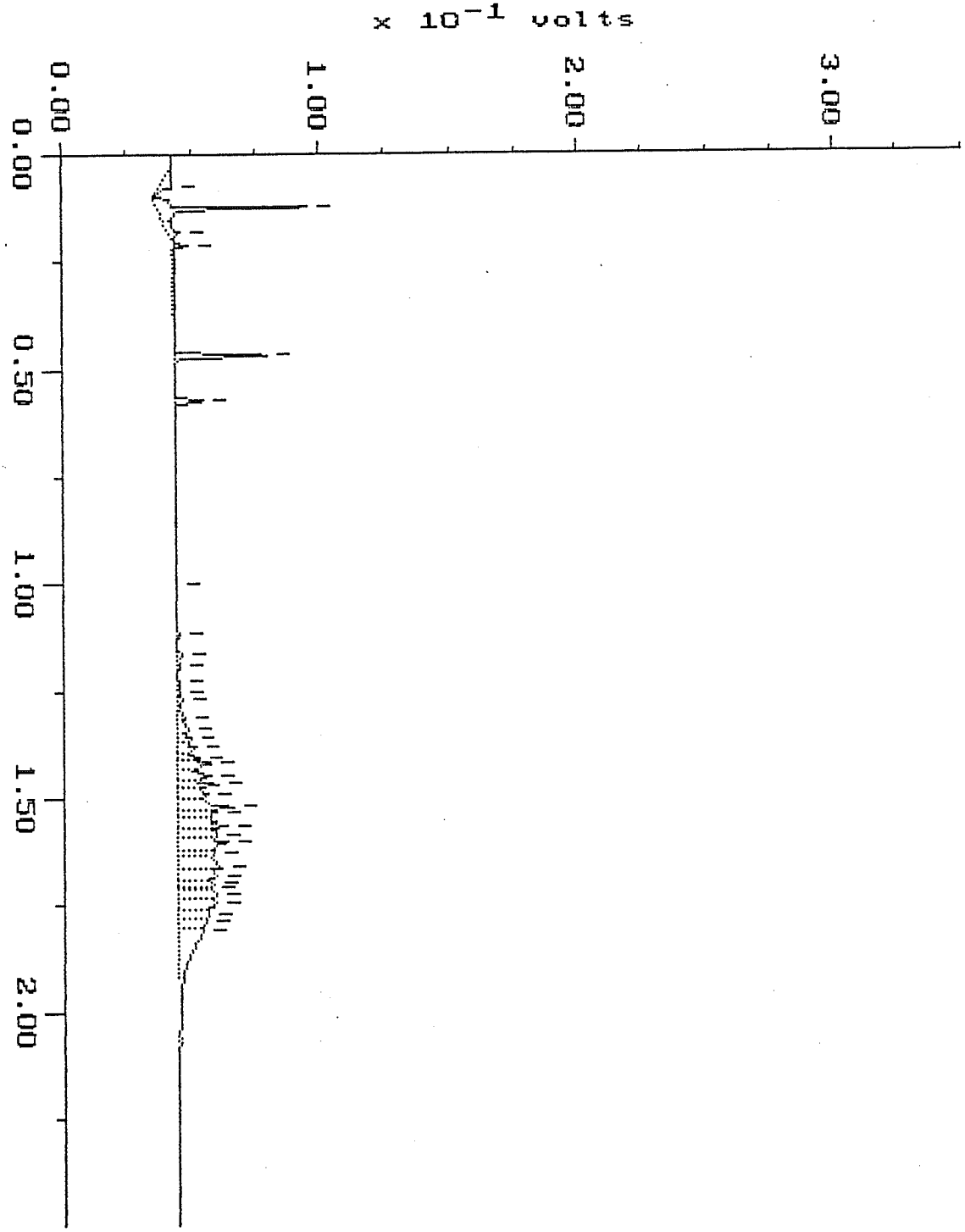


WA DOE WTPH-G

Sample: 9311-129-17 DIL
Acquired: 15-NOV-93 14:16
Dilution: 1 : 5.000

Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111593JR

Filename: RB159J11
Operator:



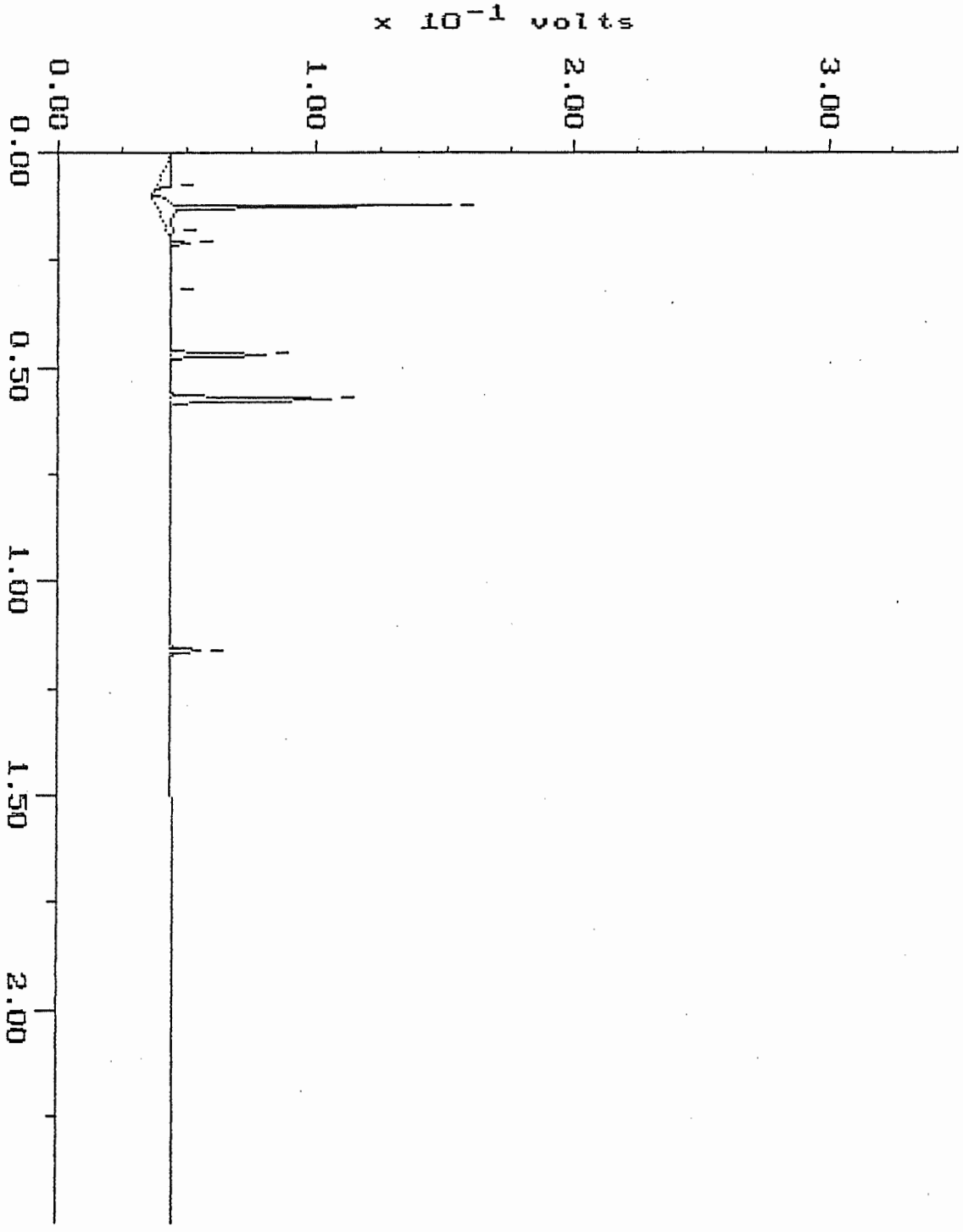
Blank

WA DOE WTPH-G

Sample: SRB-A 11-12
Acquired: 12-NOV-93 17:53

Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111293JR

Filename: RB129J06
Operator:

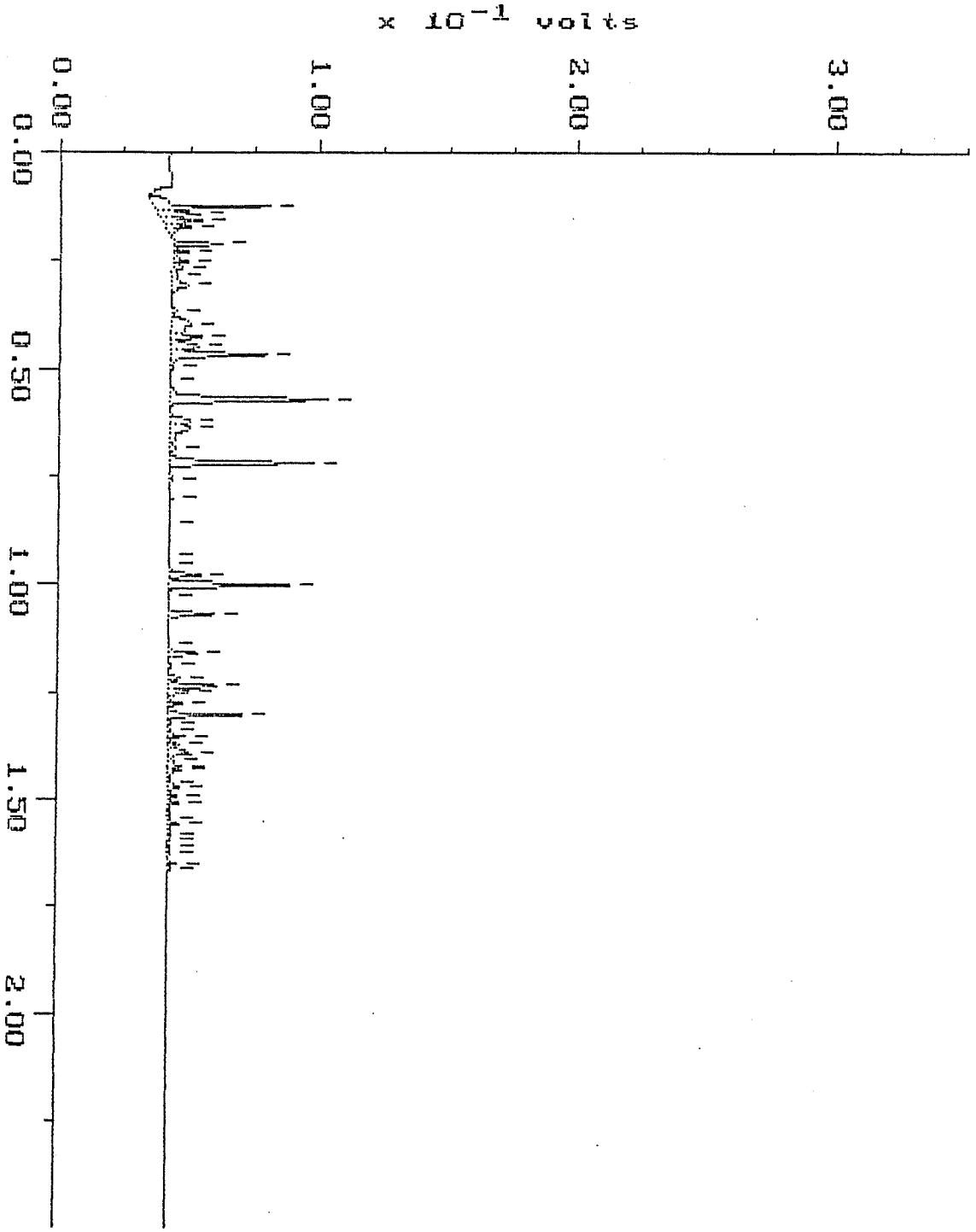


Continuing Calibration

Sample: STD-C G
Acquired: 12-NOV-93 8:01

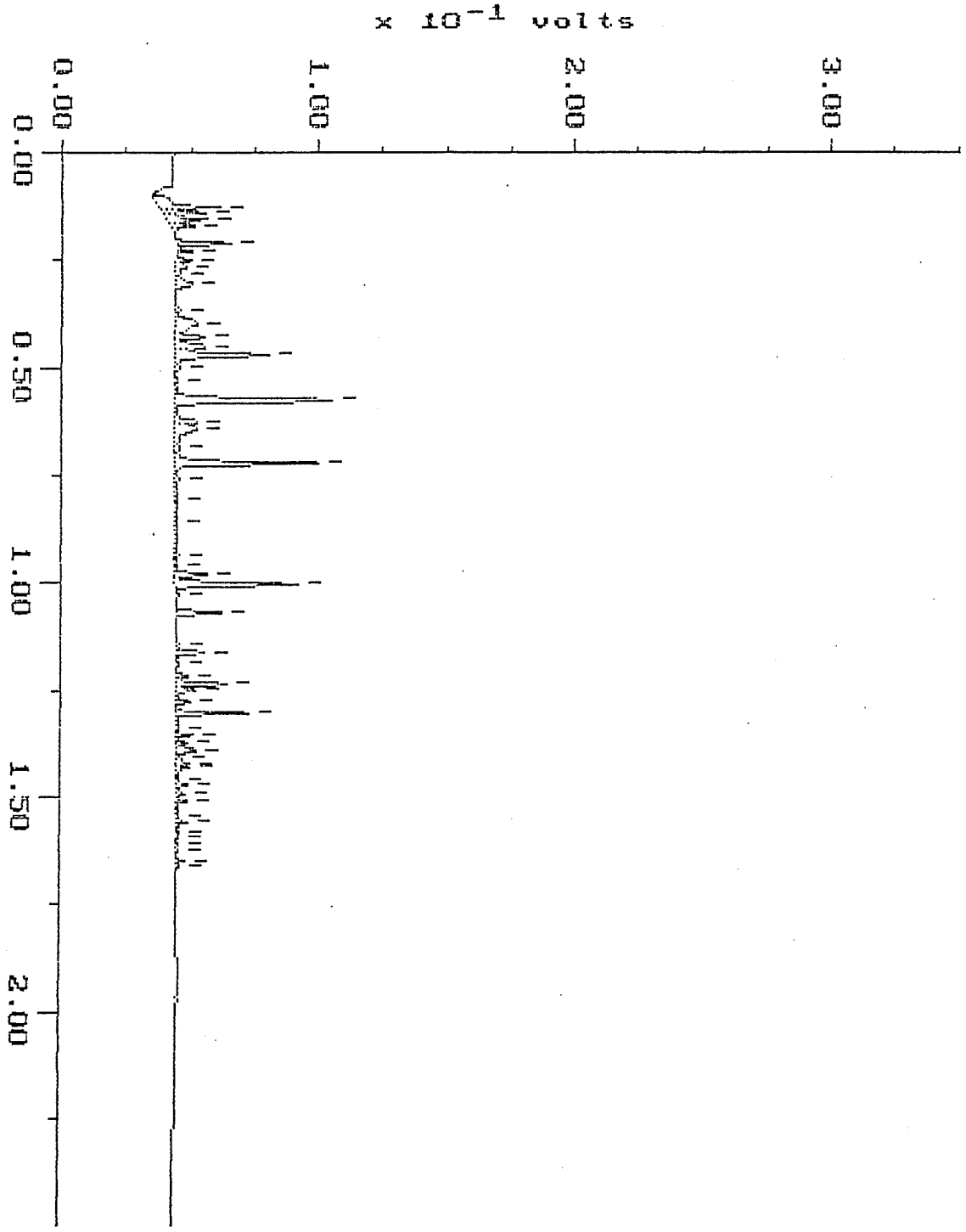
Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111293JR

Filename: RB129J01
Operator:



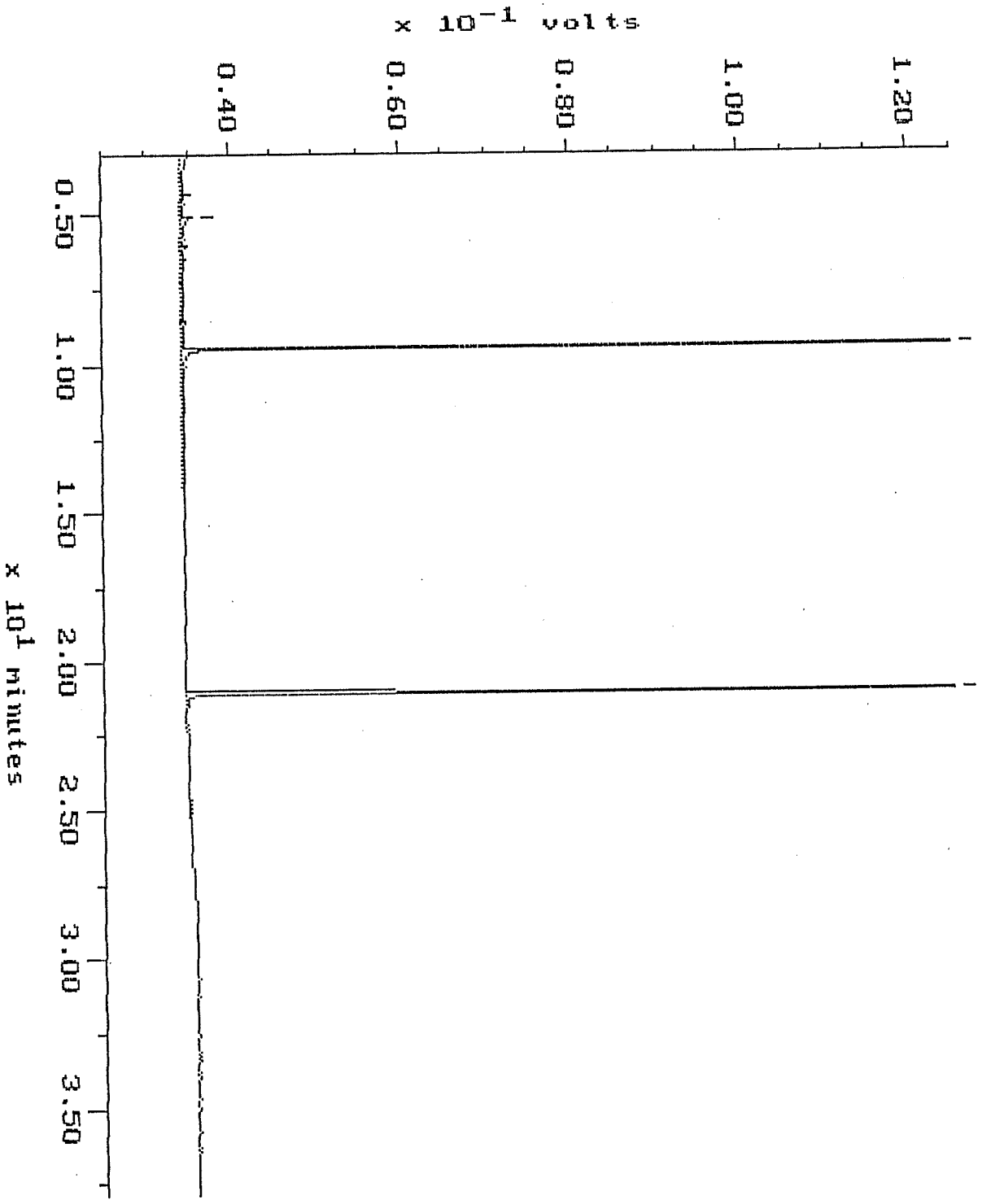
Continuing Calibration

Sample: STD-C G
Acquired: 15-NOV-93 8:33
Channel: JEROME-FID
Method: F:\BRO2\MAXDATA\JEROME\111593JR
Filename: RB159J01
Operator:



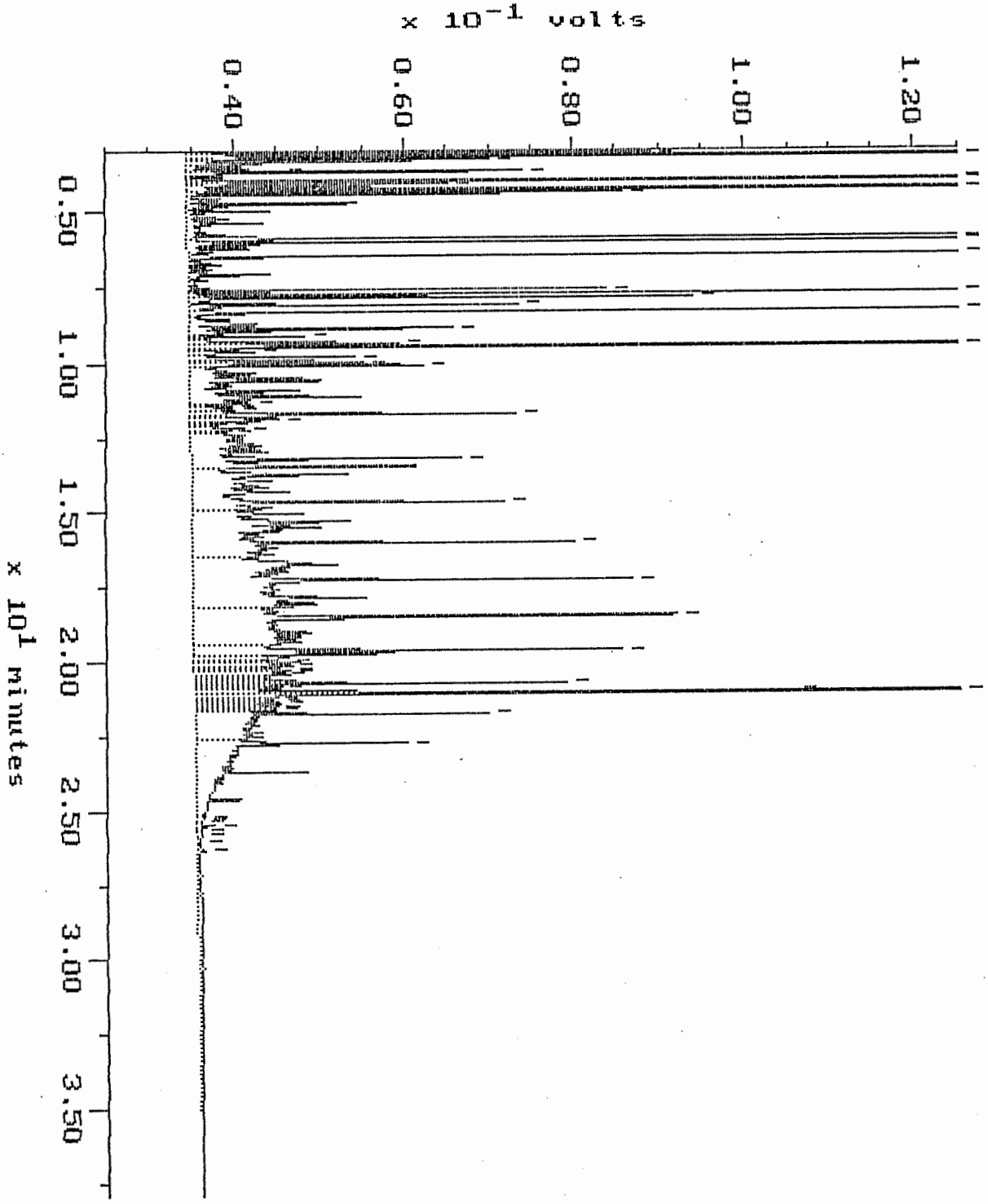
Blank

Sample: SRB 11-15 HCID Channel: ERNIE Filename: RB159E05
Acquired: 15-NOV-93 17:43 Method: F:\BRO2\MAXDATA\ERNIE\FUEL1115 Operator: ATI
Comments: ATI: THE QUALITY TEAM



Continuing Calibration

Sample: DG 400 Channel: ERNIE Filename: RB159E04
Acquired: 15-NOV-93 16:50 Method: F:\BRO2\MAXDATA\ERNIE\FUEL1115 Operator: ATI
Comments: ATI: THE QUALITY TEAM

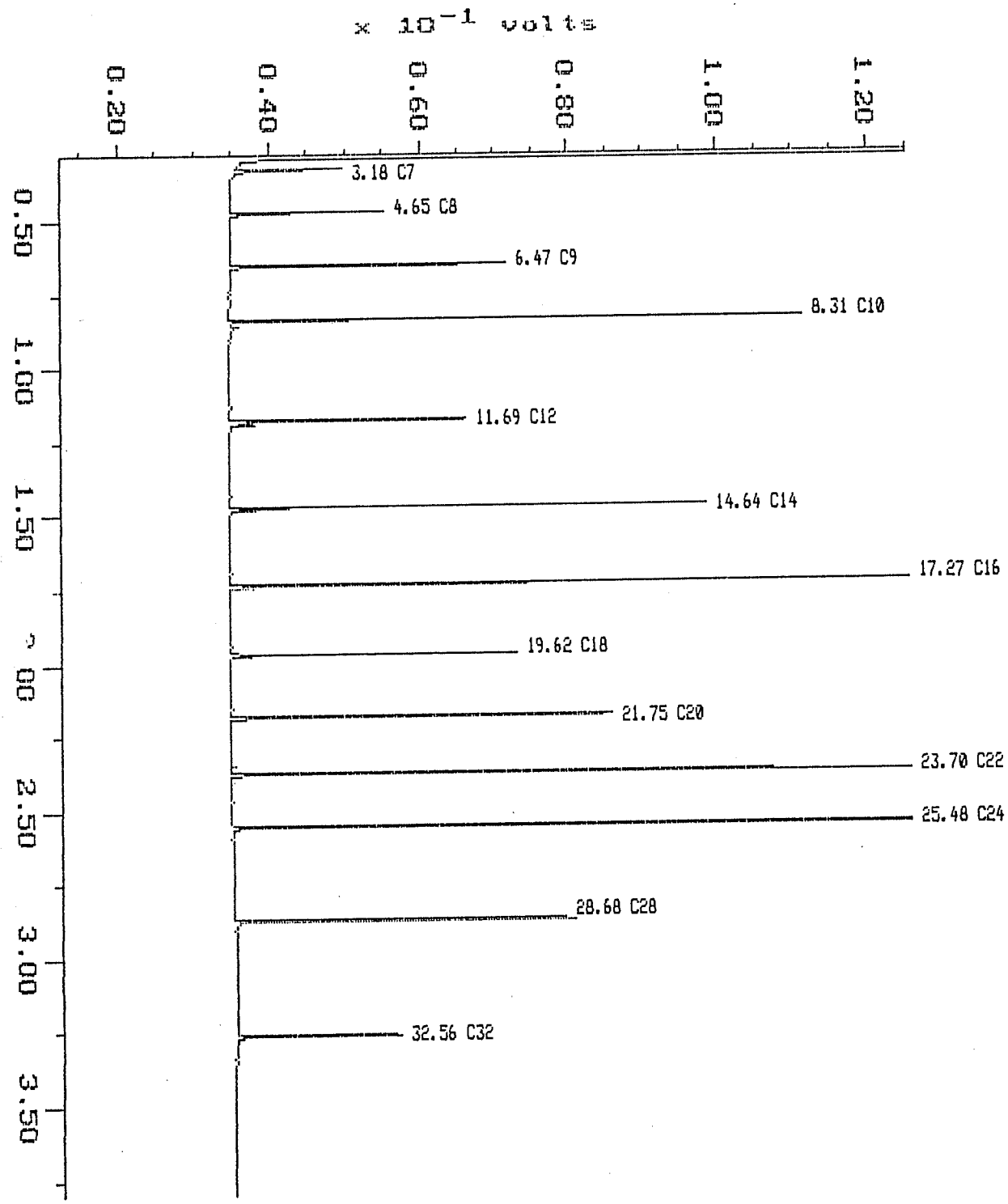


Alkane

Sample: ALKANE
Acquired: 08-NOV-93 12:55
Inj Vol: 1.00

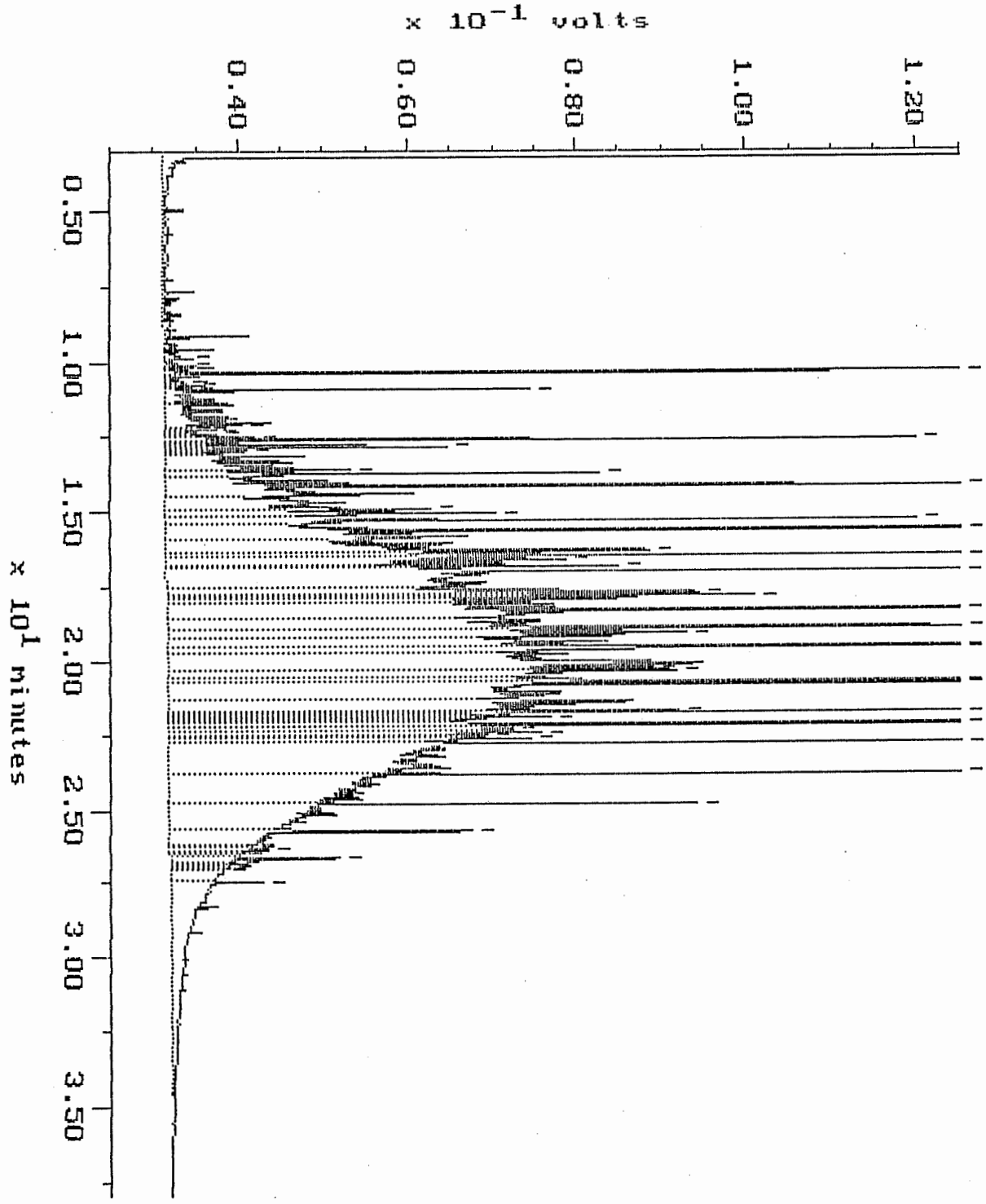
Channel: ERNIE
Method: F:\BRO2\MAXDATA\ERNIE\FUEL1108

Filename: RB088E02
Operator: ATI



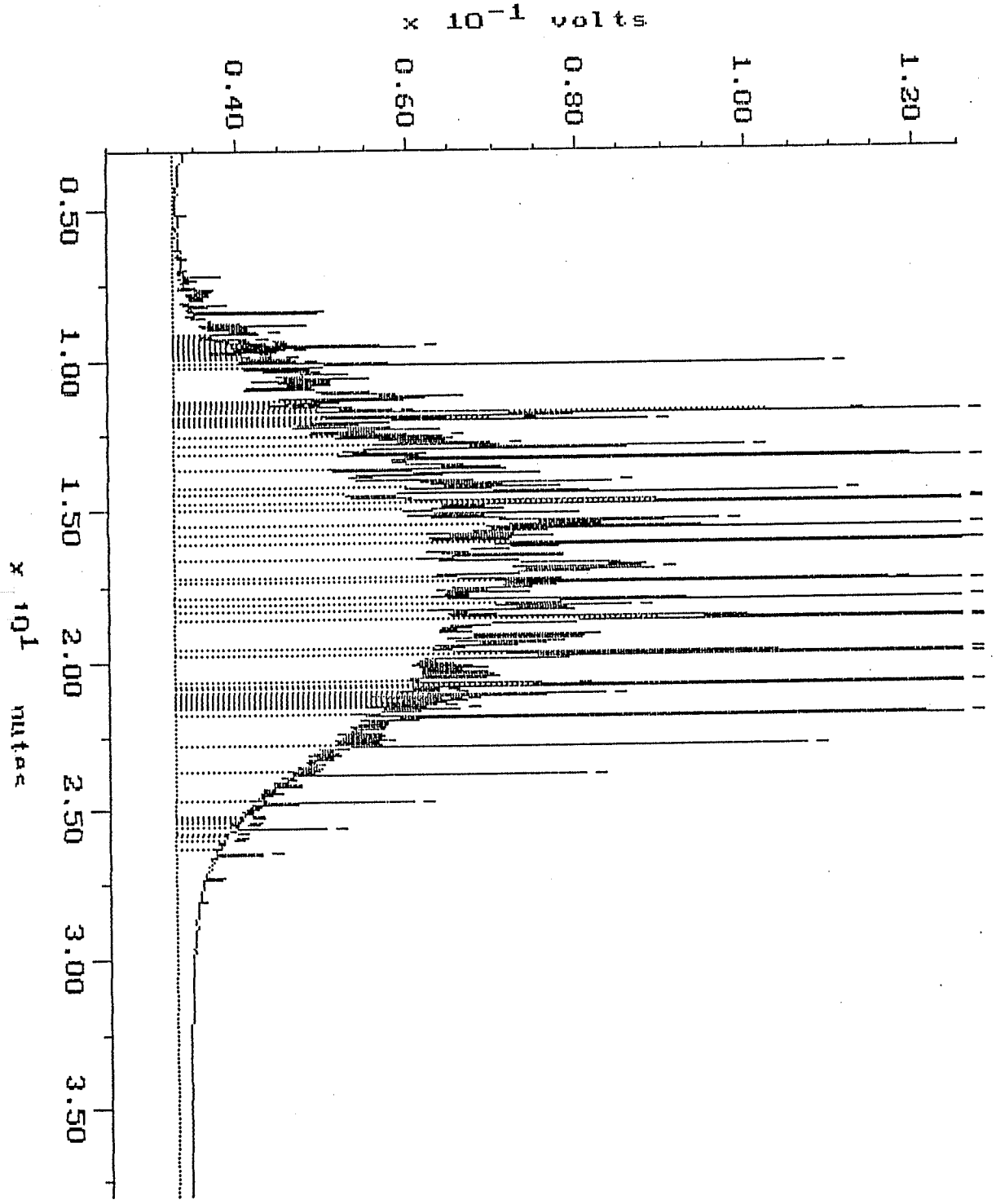
WA DOE WTPH-D

Sample: 9311-129-7 Channel: NANCY Filename: RB128N16
Acquired: 12-NOV-93 21:24 Method: F:\BRO2\MAXDATA\NANCY\FUEL1112 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE



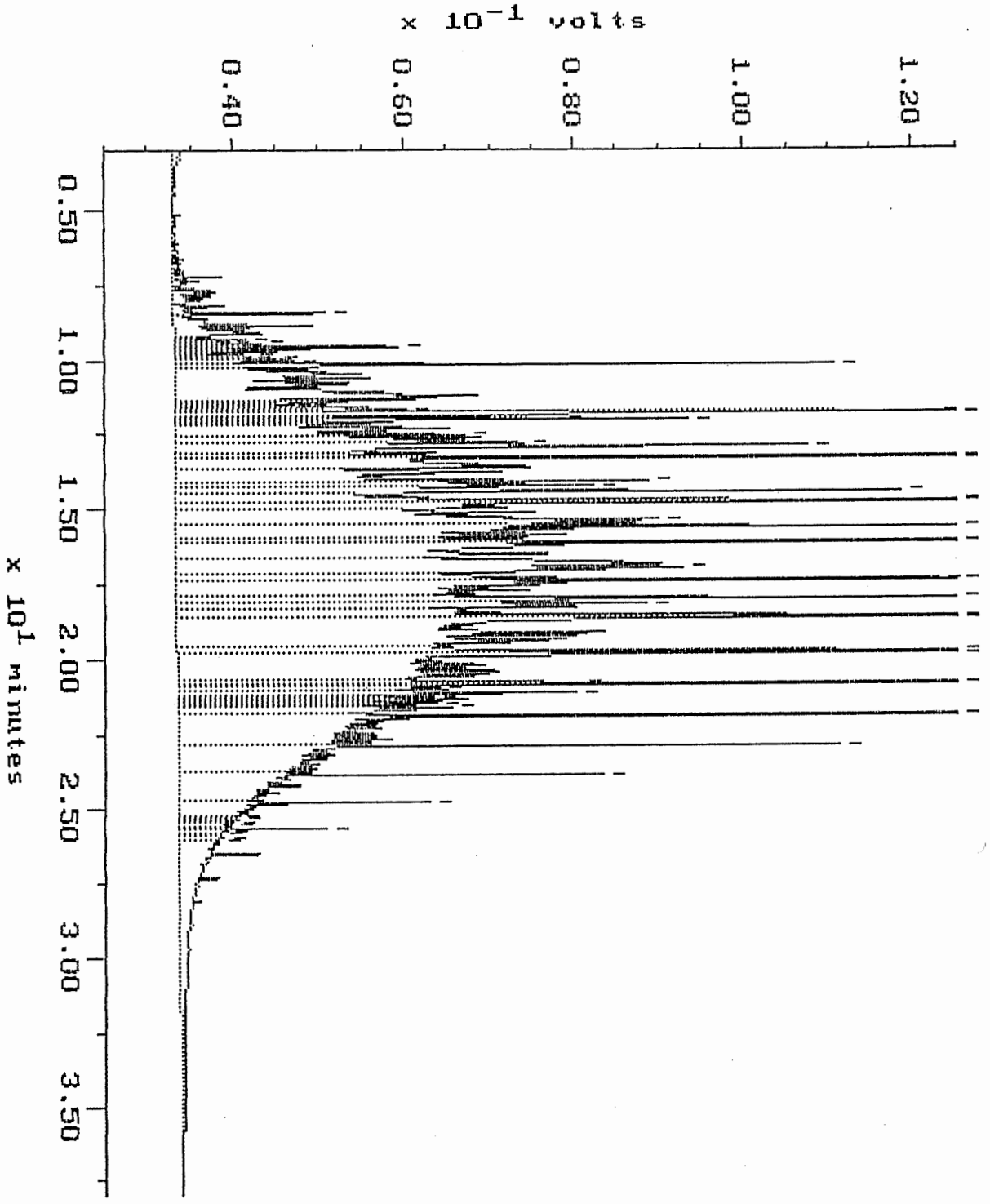
WA DOE WTPH-D

Sample: 9311-129-12 DIL Channel: WILMA Filename: RB188W08
Acquired: 18-NOV-93 17:18 Method: F:\BRO2\MAXDATA\WILMA\FUEL1118 Operator: BRO
Dilution: 1 : 20.000



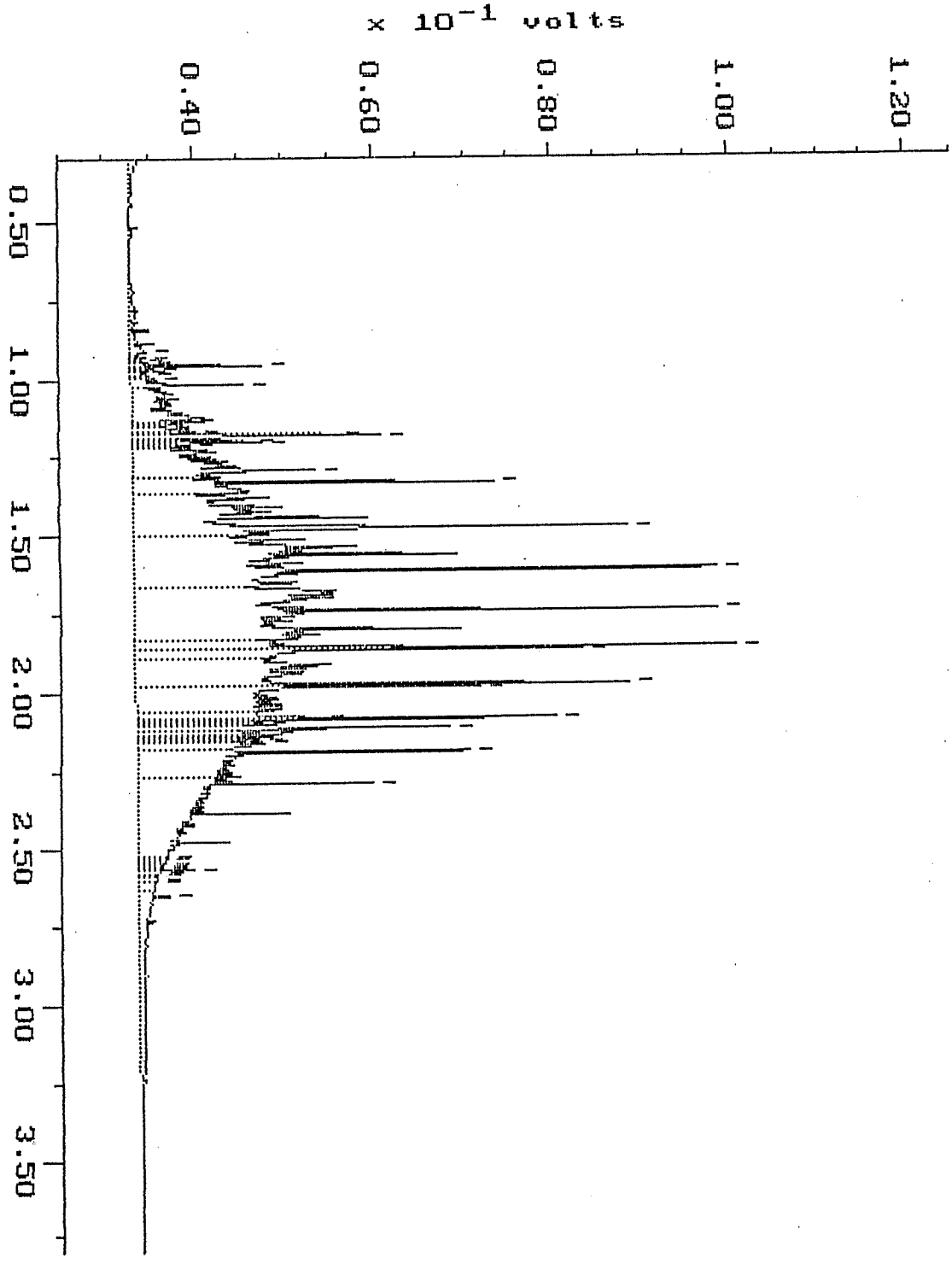
WA DOE WTPH-D

Sample: 9311-129-14 DIL Channel: WILMA Filename: RB188W09
Acquired: 18-NOV-93 18:05 Method: F:\BRO2\MAXDATA\WILMA\FUEL1118 Operator: BRO
Dilution: 1 : 20.000



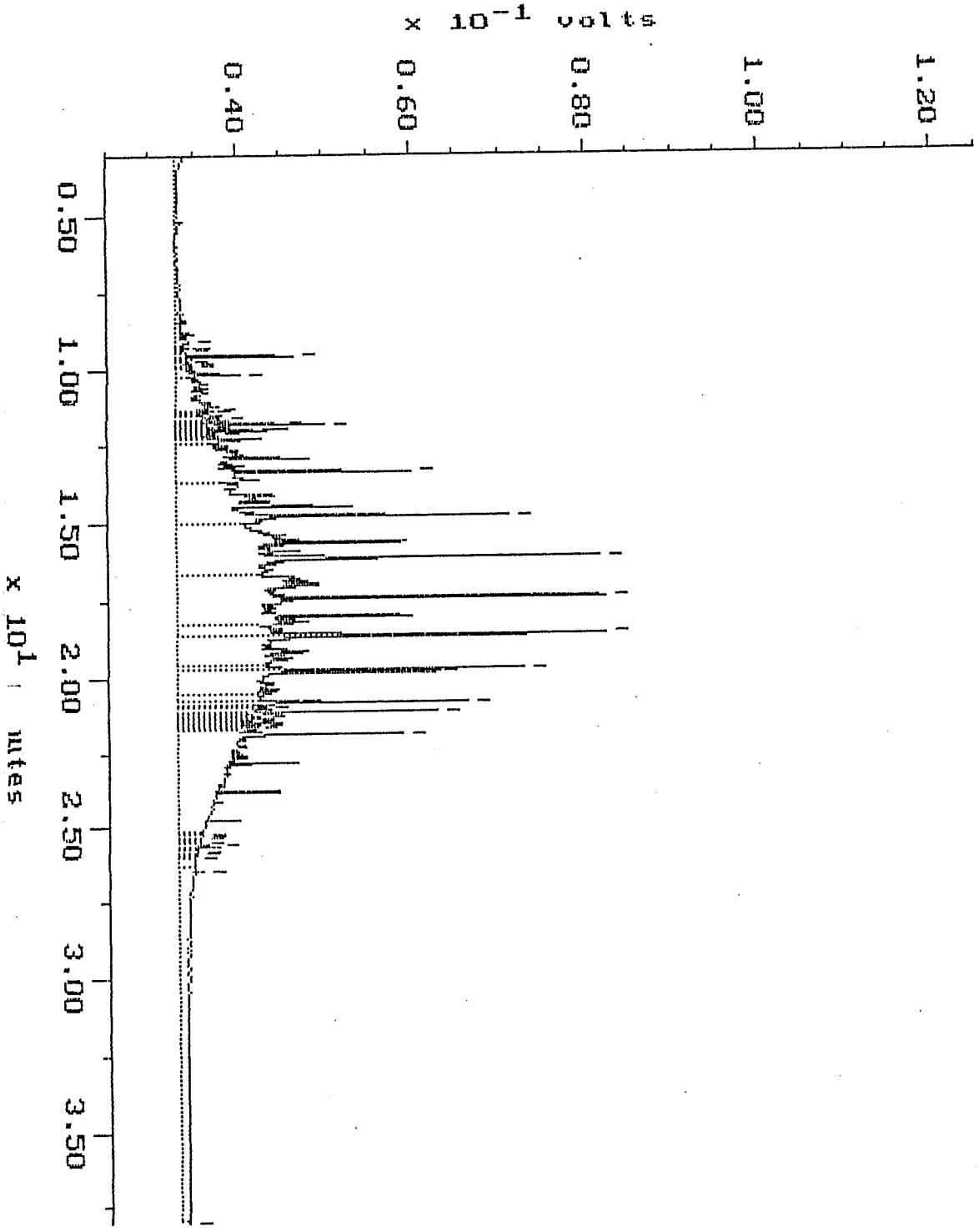
WA DOE WTPH-D

Sample: 9311-129-16 DIL Channel: WILMA Filename: RB188W10
Acquired: 18-NOV-93 18:52 Method: F:\BRO2\MAXDATA\WILMA\FUEL1118 Operator: BRO
Dilution: 1 : 20.000



WA DOE WTPH-D

Sample: 9311-123-17 DIL Channel: WILMA Filename: 8R130W04
Acquired: 13-NOV-93 12:06 Method: F:\BRO2\MAXDATA\WILMA\FUEL1119 Operator: BRO
Dilution: 1 : 20.000



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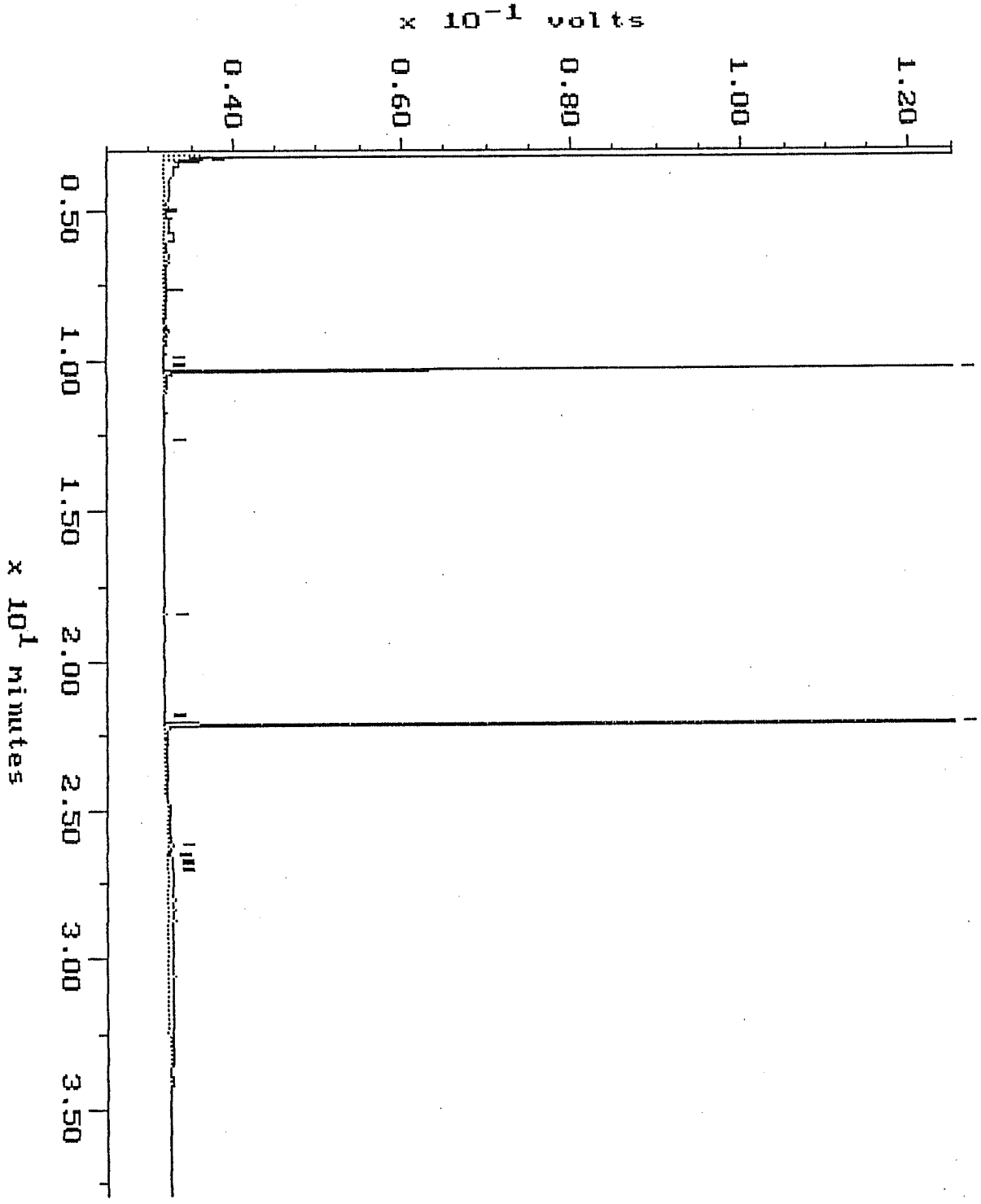
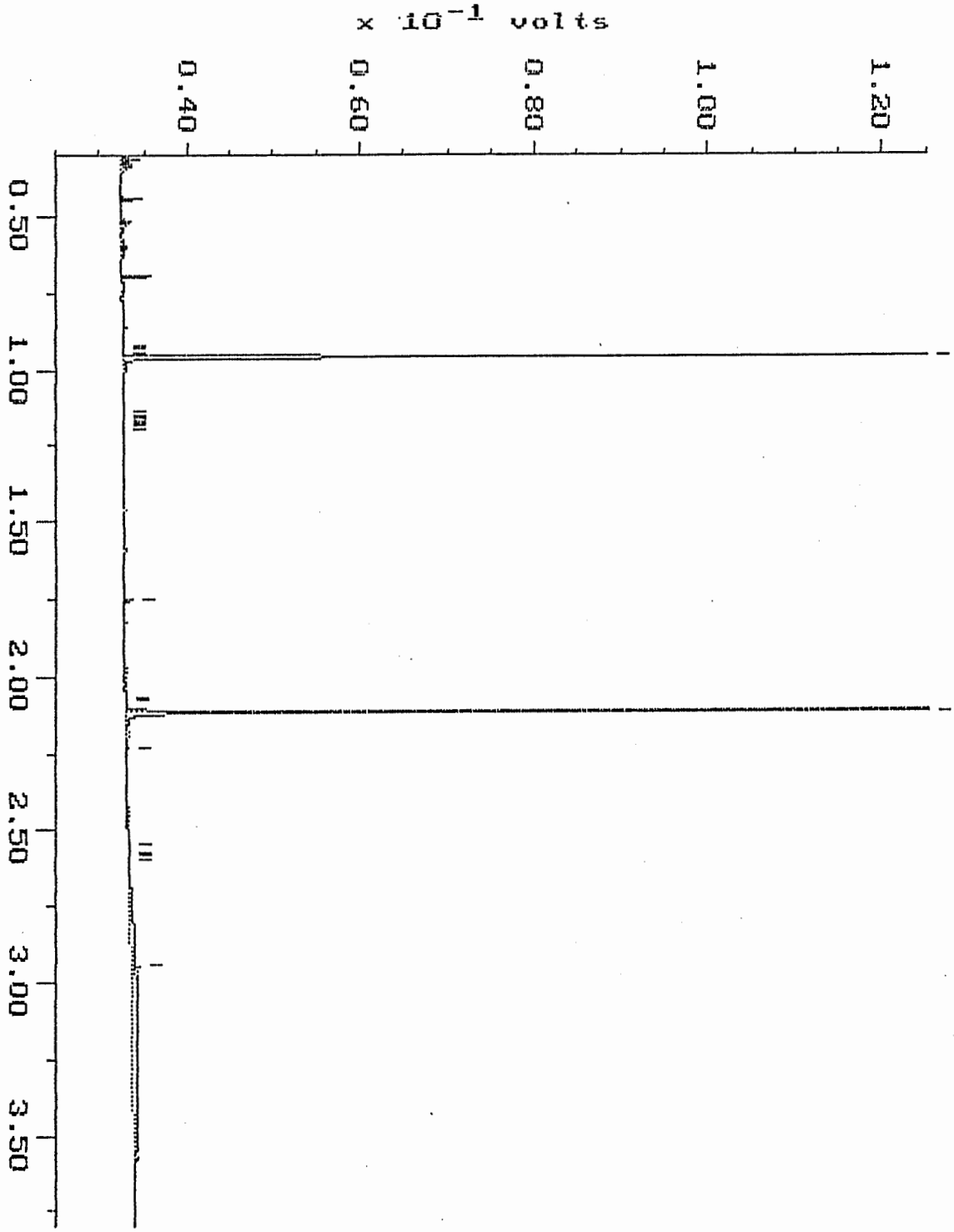
Sample: SRB 11-12 Channel: NANCY Filename: RB12SN04
Acquired: 12-NOV-93 11:58 Method: F:\BRO2\MAXDATA\NANCY\FUEL1112 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE

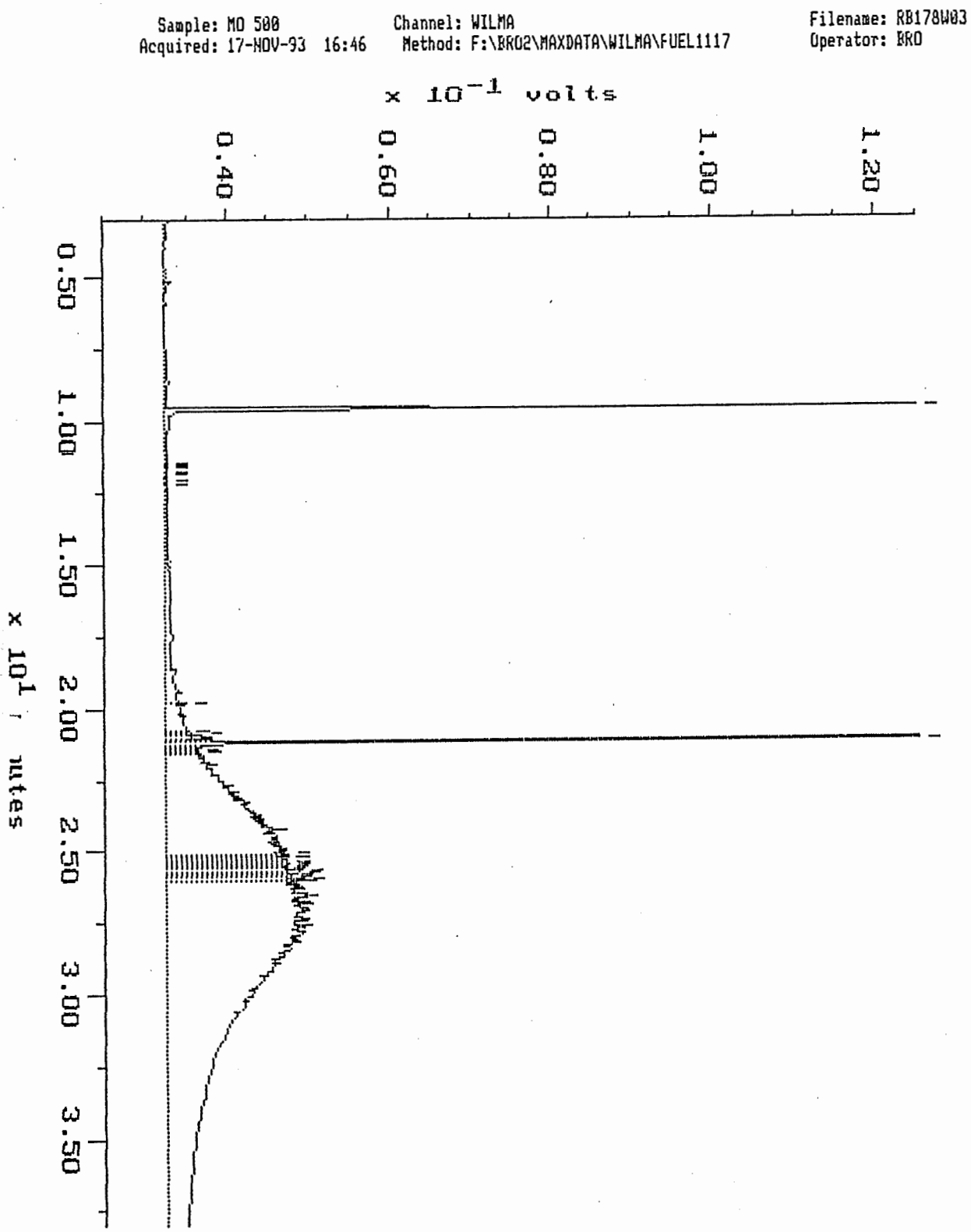


Blank

Sample: SRB 11-17 Channel: WILMA Filename: RB178W04
Acquired: 17-NOV-93 17:33 Method: F:\BRO2\MAXDATA\WILMA\FUEL1117 Operator: BRO

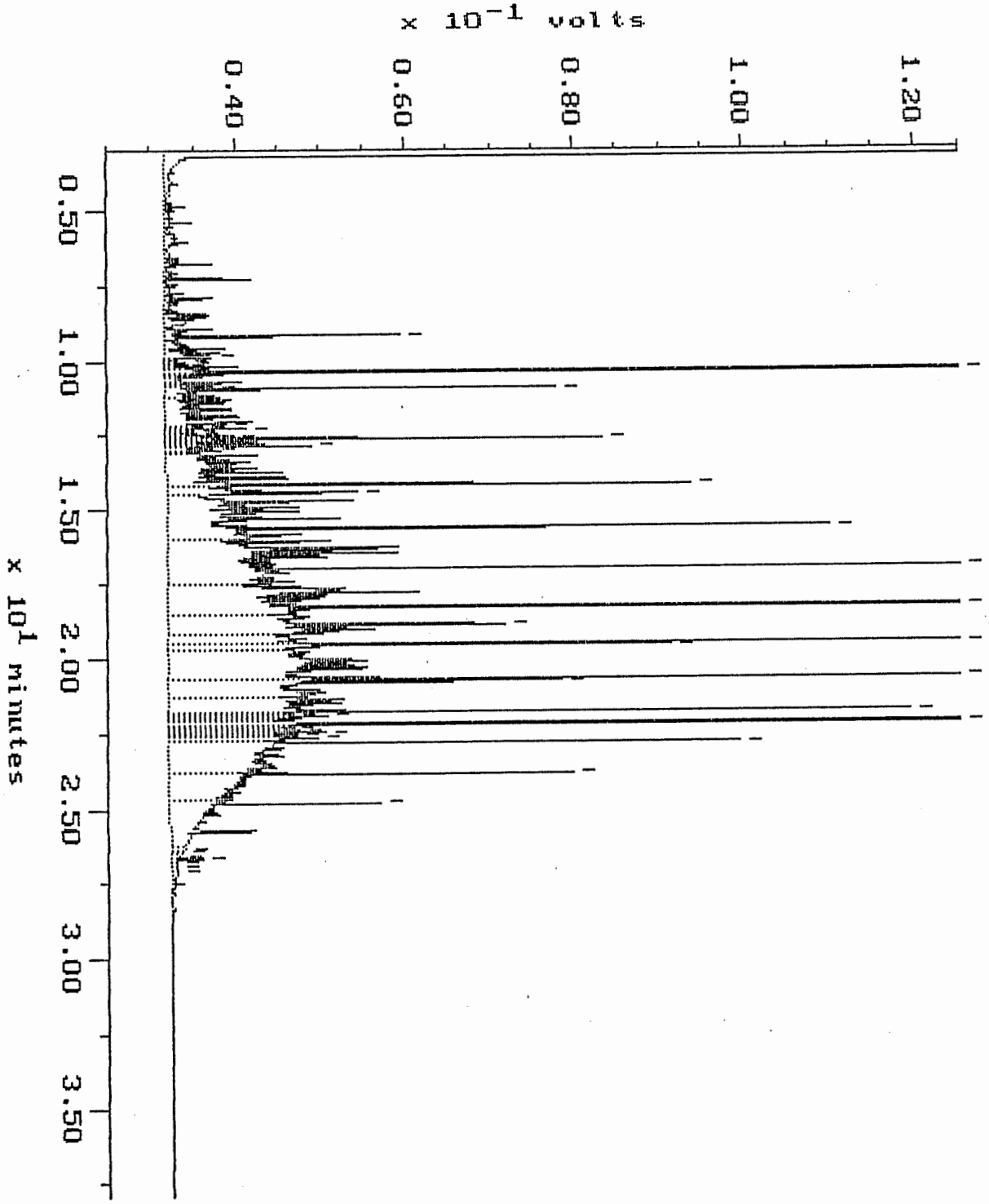


Continuing Calibration



Continuing Calibration

Sample: D 500 Channel: NANCY Filename: RB128N02
Acquired: 12-NOV-93 9:56 Method: F:\BRO2\MAXDATA\NANCY\FUEL1112 Operator: ATI
Comments: ATI RUSH FUELS:PROVIDERS OF EXCELLENCE AND QUALITY IN CLIENT SERVICE

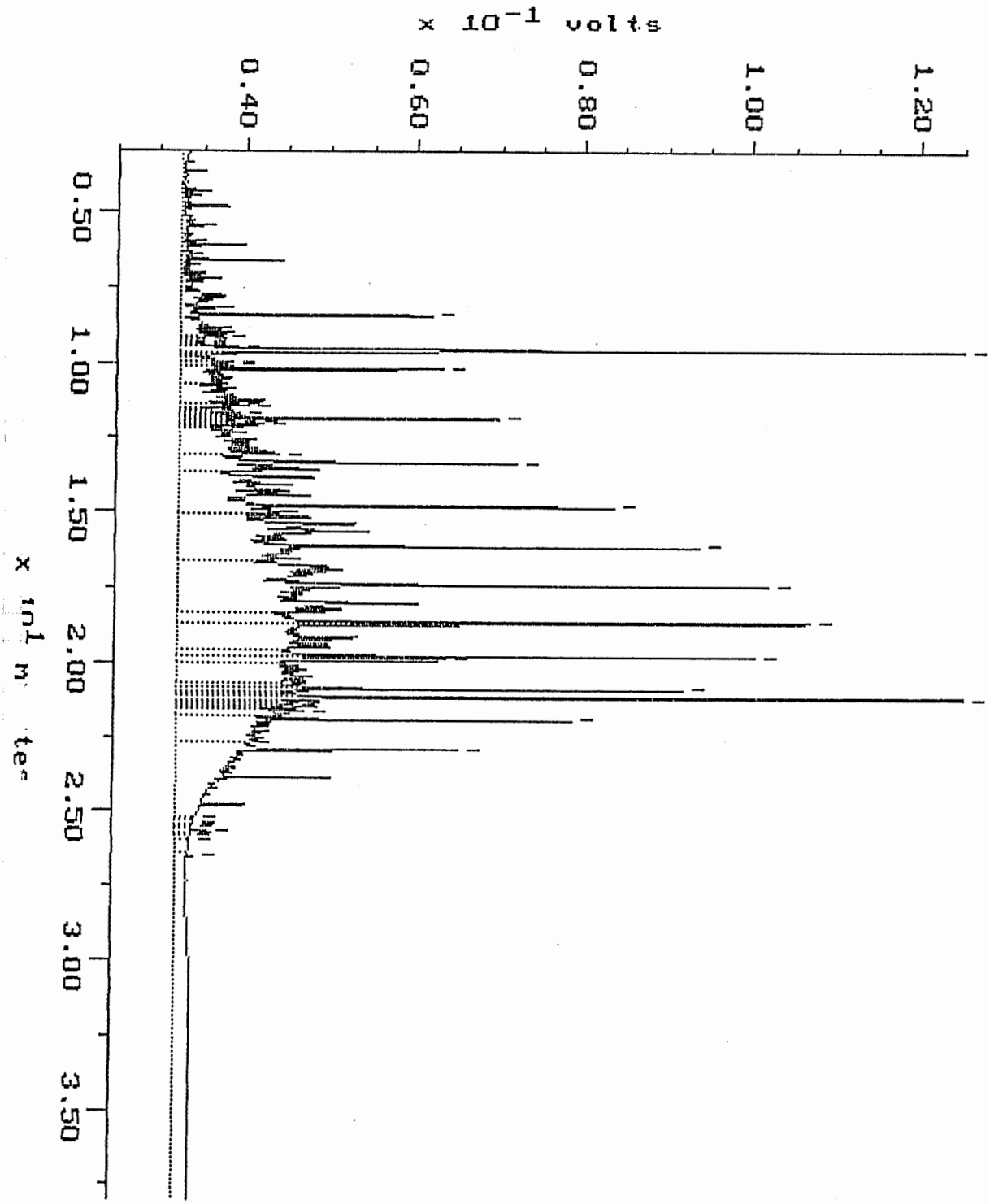


Continuing Calibration

Sample: D 500
Acquired: 17-NOV-93 15:58

Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1117

Filename: RB178W02
Operator: BRO

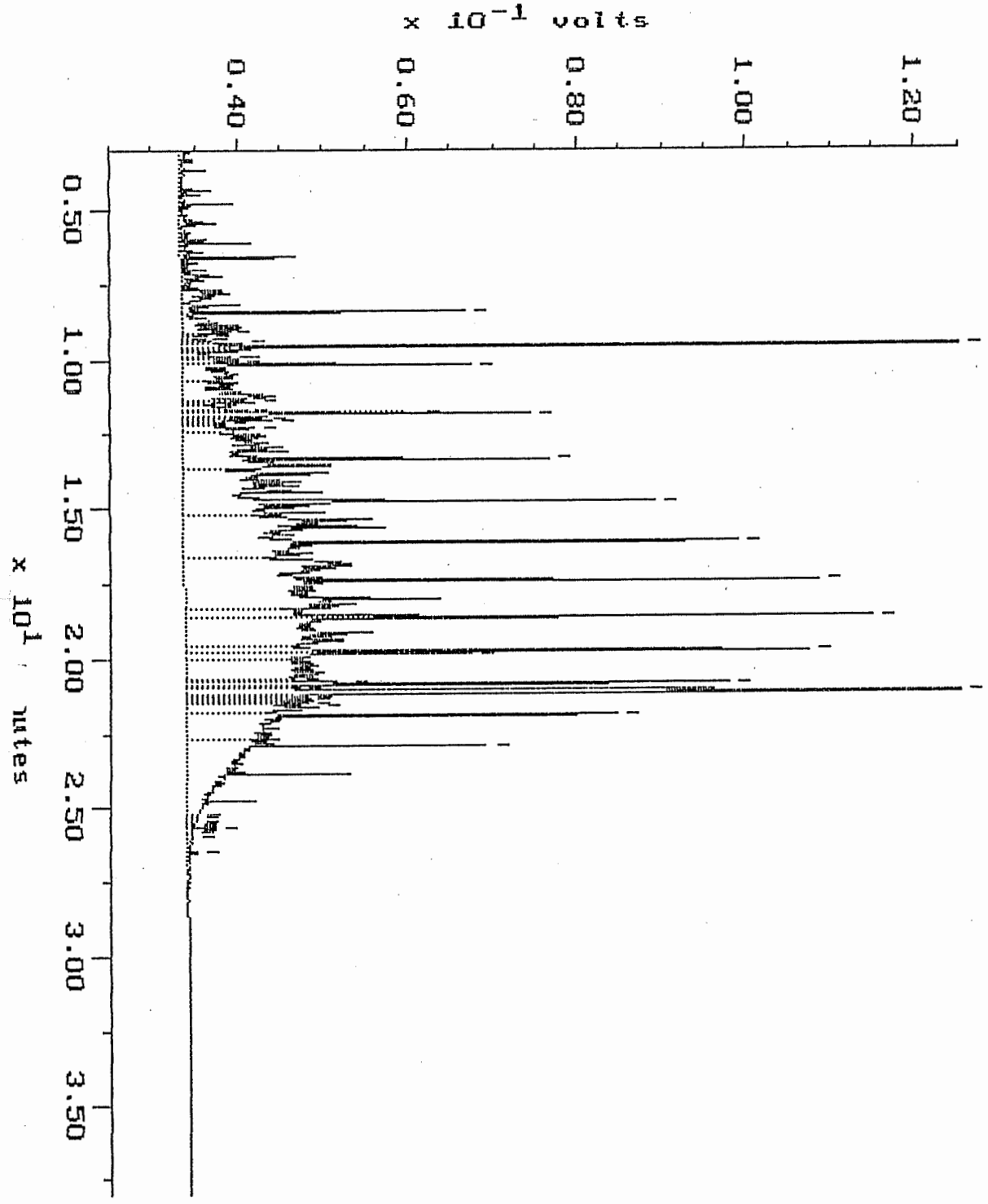


Continuing Calibration

Sample: D 500
Acquired: 18-NOV-93 12:33

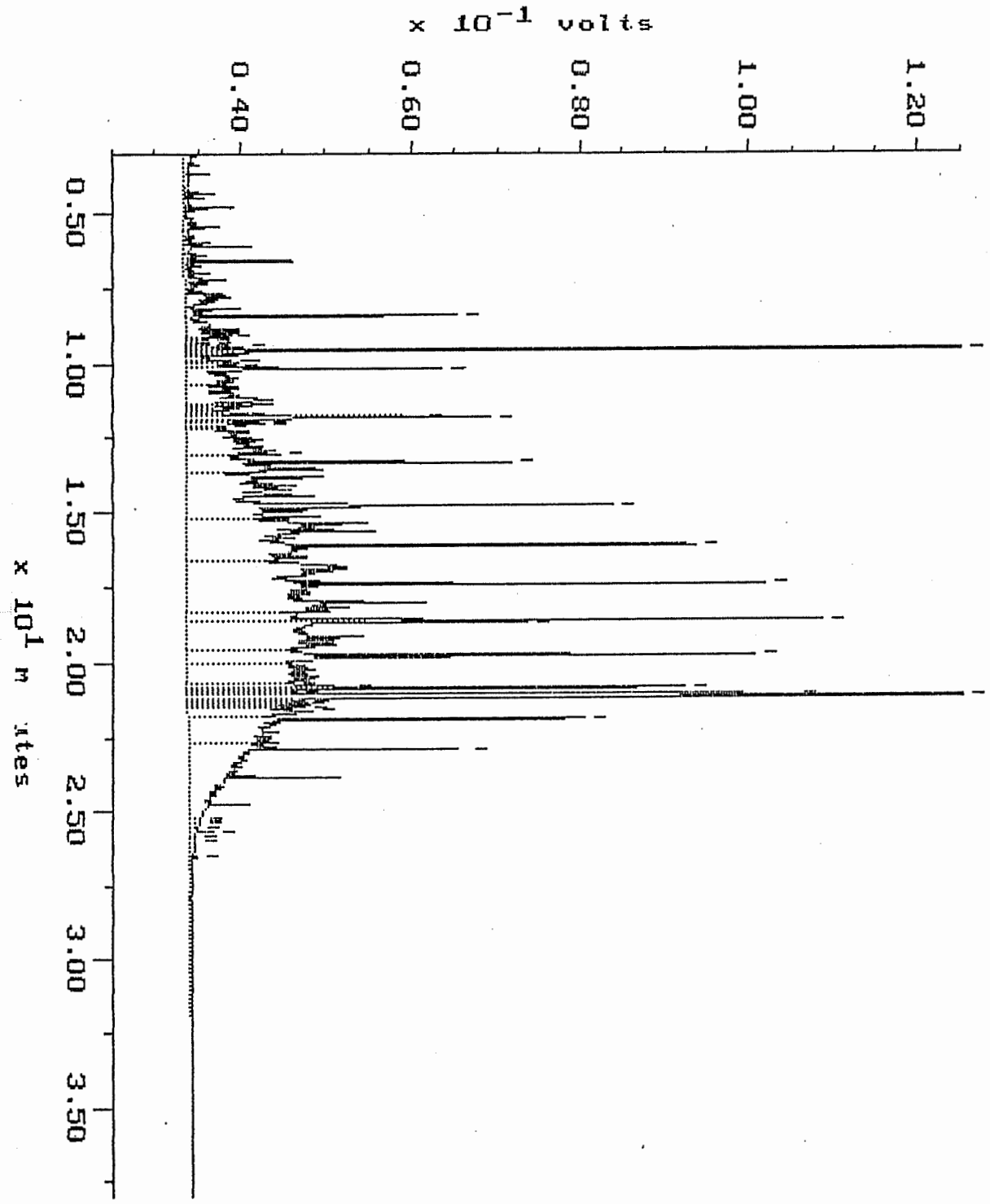
Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1118

Filename: RB188W02
Operator: BRO

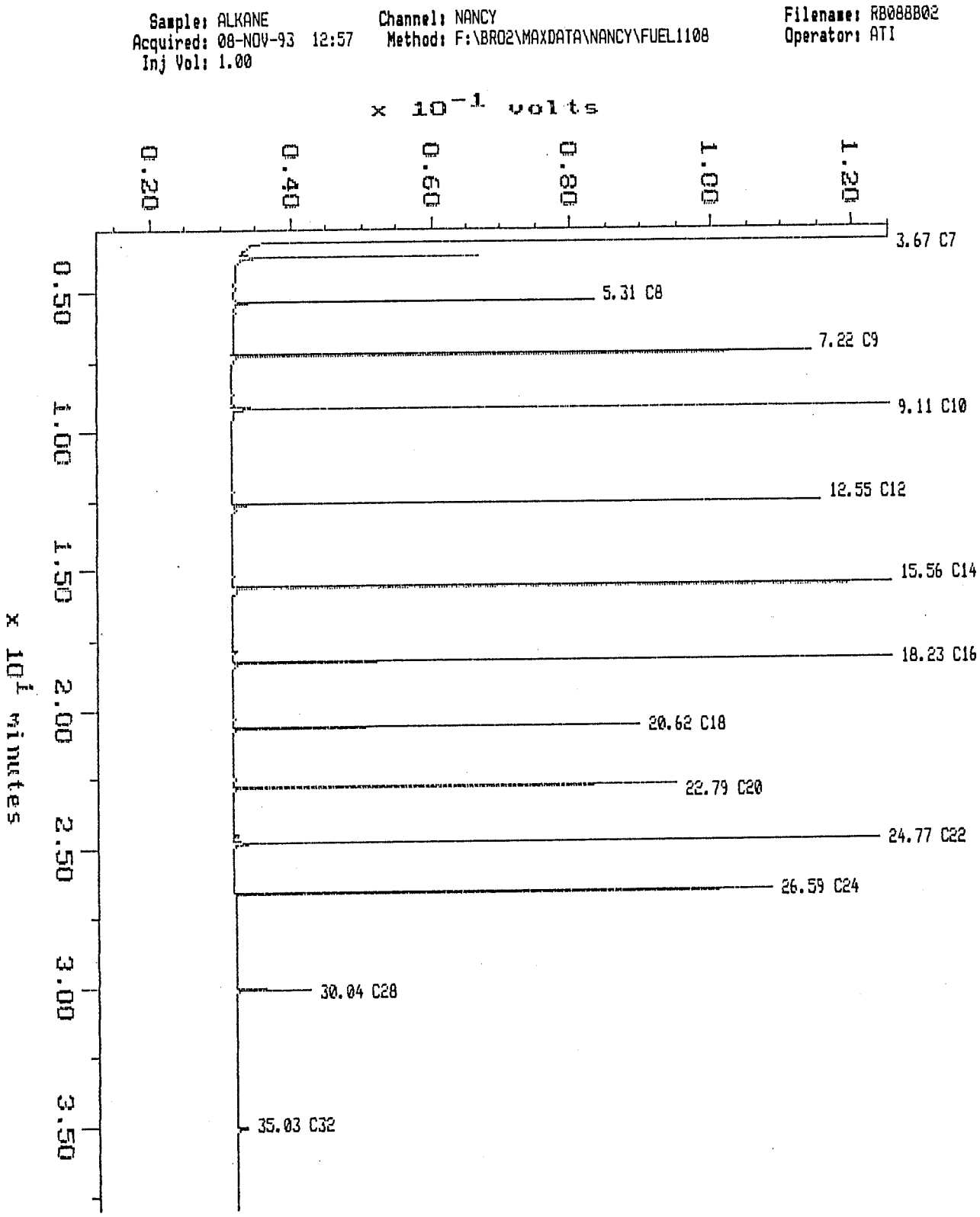


Continuing Calibration

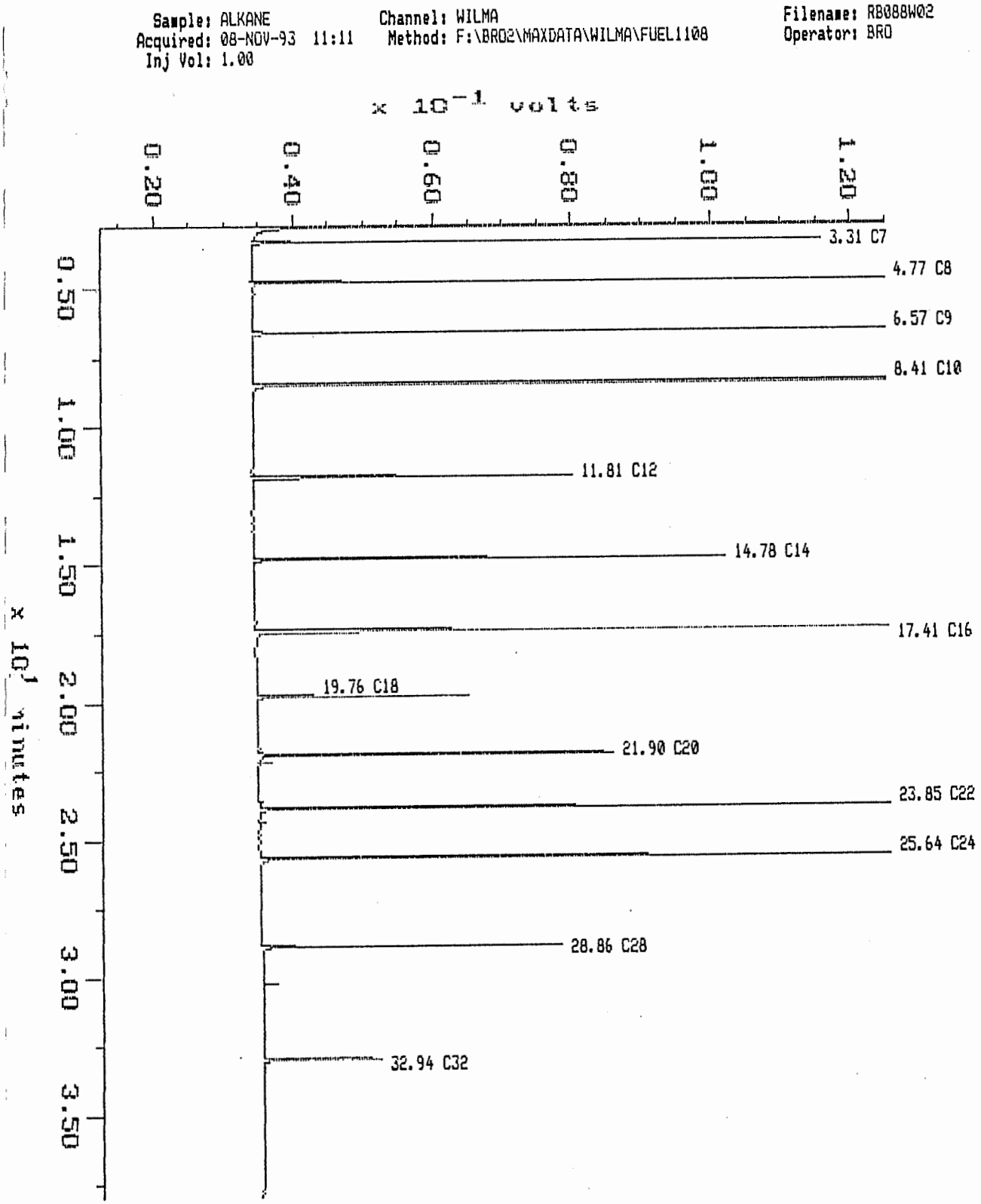
Sample: D 500
Acquired: 19-NOV-93 10:31
Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1119
Filename: RB198W02
Operator: BRO



Alkane


Sample: ALKANE
Acquired: 08-NOV-93 12:57
Inj Vol: 1.00
Channel: NANCY
Method: F:\BRO2\MAXDATA\NANCY\FUEL1108
Filename: RB088B02
Operator: ATI
x 10⁻¹ volts
0.20
0.40
0.60
0.80
1.00
1.20
3.67 C7
5.31 C8
7.22 C9
9.11 C10
12.55 C12
15.56 C14
18.23 C16
20.62 C18
22.79 C20
24.77 C22
26.59 C24
30.04 C28
35.03 C32
0.50
1.00
1.50
2.00
2.50
3.00
3.50
x 10¹ minutes

Alkane


Sample: ALKANE
Acquired: 08-NOV-93 11:11
Inj Vol: 1.00
Channel: WILMA
Method: F:\BRO2\MAXDATA\WILMA\FUEL1108
Filename: RB088W02
Operator: BRO
x 10⁻¹ volts
0.20
0.40
0.60
0.80
1.00
1.20
0.50
1.00
1.50
2.00
2.50
3.00
3.50
x 10¹ minutes
3.31 C7
4.77 C8
6.57 C9
8.41 C10
11.81 C12
14.78 C14
17.41 C16
19.76 C18
21.90 C20
23.85 C22
25.64 C24
28.86 C28
32.94 C32

Applied Geotechnology Inc.
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CHAIN-OF-CUSTODY

Date 11/10/93 Page 2 of 2

PROJECT INFORMATION

Project Manager: Glen Bobnick
Project Name: GTE/Kennewick
Project Number: 15169.144
Site Location: Kennewick WA Sampled By: JST

DISPOSAL INFORMATION

☑ Lab Disposal (return if not indicated)
Disposal Method:
Disposed by: Disposal Date:

QC INFORMATION (check one)

☑ SW-846 ☐ CLP ☐ Screening ☐ AGI Std. ☐ Special

Laboratory Number: 93111-1291

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	PETROLEUM HYDROCARBONS: TPH-ID State:	TPH-G State: WA	TPH-D State:	TPH Special Instructions	418.1 State:	8015M	ORGANIC COMPOUNDS: 8010 Halogenated VOCs	8020 Aromatic VOCs	8020M - BETX only	8240 GCMS Volatiles	8270 GCMS Semivol.	8310 HPLC PAHs	8040 Phenols	DWS - Volatiles and Semivol.	PESTS/PCB's: 8080 OC Pest/PCBs	8080M PCBs only	8140 OP Pesticides	8150 OC Herbicides	DWS - Herb/pest	METALS: Selected metals: list	Total Lead (Wa)	Organic Lead (Ca)	TCL Metals (23)	Priority Poll. Metals (13)	DWS - Metals	MFSP - Metals (Wa)	LEACHING TESTS: TCLP - Volatiles (ZHE)	TCLP - Semivolatiles	TCLP - Pesticides	TCLP - Metals	OTHER	NUMBER OF CONTAINERS
G2	11/10/93	1410	Soil	-9		X																													1
G3	↓	1335	↓	-10		X																													1
G4	↓	1340	↓	-11		X																													1
				-4																															
				-5																															
				-6																															
				-7																															
				-8																															

LAB INFORMATION

Lab Name: ATI
Lab Address: 560 Naches Ave
Reston WA
Via: Courier

SAMPLE RECEIPT

Total Number of Containers:	3
Chain of Custody Seals: Y/N/NA	Y
Intact?: Y/N/NA	Y
Received in Good Condition/Cold:	Y

Turn Around Time: ☑ Standard ☐ 24 hr. ☐ 48 hr. ☐ 72 hr. ☐ 1 wk.

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH DATA

Special Instructions:

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Time: 1700	Signature: Time:	Signature: Time:
Printed Name: Date: 11/10/93 Jeff Thompson	Printed Name: Date:	Printed Name: Date:
Company: AGI	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: 3.**
Signature: Time: 10:15	Signature: Time:	Signature: Time:
Printed Name: Date: K. SWEENEY 11/10/93	Printed Name: Date:	Printed Name: Date:
Company: ATI WA	Company:	Company:

AGI OFFICES: Bellevue: (206) 453-8383 Tacoma: (206) 383-4380
Portland: (503) 222-2820 Pleasanton: (415) 460-5495

DISTRIBUTION: White, Canary to Analytical Laboratory; Pink to AGI Project Files; Gold to AGI Disposal Files

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CHAIN-OF-CUSTODY

Date 11/11/93 Page 3 of 3

PROJECT INFORMATION

Project Manager: Glen Bobrick
Project Name: GTE/Kennewick
Project Number: 15169.141
Site Location: Kennewick WA Sampled By: JST

DISPOSAL INFORMATION

☑ Lab Disposal (return if not indicated)
Disposal Method:
Disposed by: Disposal Date:

QC INFORMATION (check one)

☑ SW-846 ☐ CLP ☐ Screening ☐ AGI Std: ☐ Special

Laboratory Number: 9311.129

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	PETROLEUM HYDROCARBONS: TPH-ID State	TPH-G State: WA	TPH-D State	TPH Special Instructions	418.1 State:	8015M	ORGANIC COMPOUNDS: 8010 Halogenated VOCs	8020 Aromatic VOCs	8020M - BETX only	8240 GCMS Volatiles	8270 GCMS Semivol.	8310 HPLC PAHs	8040 Phenols	DWS - Volatiles and Semivol.	PESTS/PCB's: 8080 OC Pest/PCBs	8080M PCBs only	8140 OP Pesticides	8150 OC Herbicides	DWS - Herb/pest	METALS: Selected metals: list	Total Lead (Wa)	Organic Lead (Ca)	TCL Metals (23)	Priority Poll. Metals (13)	DWS - Metals	MFSP - Metals (Wa)	LEACHING TESTS: TCLP - Volatiles (ZHE)	TCLP - Semivolatiles	TCLP - Pesticides	TCLP - Metals	OTHER	NUMBER OF CONTAINERS
~~DS1~~ DE1	11/11/93	1115	Soil	-12		X	✓																												1
~~DS2~~ DE2		1620		-13		X	✓																												1
~~DS3~~ DE3		1015		-14		X	✓																												1
~~DS4~~ DE4		1625		-15		X	✓																												1
DE10		1530		-16		X	✓																												1
DE11		1535		-17		X	✓																												1
							BTEX 11/16/93																													

LAB INFORMATION

Lab Name: AJT
Lab Address: 560 Wilson Ave
Renton WA
Via:

SAMPLE RECEIPT

Total Number of Containers:	6
Chain of Custody Seals: Y/N/NA	Y
Intact?: Y/N/NA	Y
Received in Good Condition/Cold:	Y

Turn Around Time: ☑ Standard ☐ 24 hr. ☐ 48 hr. ☐ 72 hr. ☐ 1 wk.

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH DATA

Special Instructions:

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Time: 1700	Signature: Time:	Signature: Time:
Printed Name: Jeff Thompson Date: 11/12/93	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: 3.**
Signature: Time: 10:15	Signature: Time:	Signature: Time:
Printed Name: Sweeney Date: 11/12/93	Printed Name: Date:	Printed Name: Date:
Company: AJT WA	Company:	Company:

AGI OFFICES: Bellevue: (206) 453-8383 Tacoma: (206) 383-4380
Portland: (503) 222-2820 Pleasanton: (415) 460-5495

DISTRIBUTION: White, Canary to Analytical Laboratory; Pink to AGI Project Files; Gold to AGI Disposal Files

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CHAIN-OF-CUSTODY

Date 11/11/93 Page 1 of 1

PROJECT INFORMATION

Project Manager: Glen Bobnick
Project Name: GTE/Kennewick
Project Number: 15169.144
Site Location: Kennewick WA Sampled By: JST

DISPOSAL INFORMATION

☑ Lab Disposal (return if not indicated)
Disposal Method: ______
Disposed by: ______ Disposal Date: ______

QC INFORMATION (check one)

☑ SW-846 ☐ CLP ☐ Screening ☑ AGI Std. ☐ Special

Laboratory Number: 9311-130

ANALYSIS REQUEST

Petroleum Hydrocarbons: TPH-ID State: ; TPH-G State: WA; TPH-D State: ; TPH Special Instructions; 418.1 State: ; 8015M
Organic Compounds: 8010 Halogenated VOCs; 8020 Aromatic VOCs; 8020M - BETX only; 8240 GCMS Volatiles; 8270 GCMS Semivol.; 8310 HPLC PAHs; 8040 Phenols; DWS - Volatiles and Semivol.
Pests/PCB's: 8080 OC Pest/PCBs; 8080M PCBs only; 8140 OP Pesticides; 8150 OC Herbicides; DWS - Herb/pest
Metals: Selected metals: list; Total Lead (Wa); Organic Lead (Ca); TCL Metals (23); Priority Poll. Metals (13); DWS - Metals; MFSP - Metals (Wa)
Leaching Tests: TCLP - Volatiles (ZHE); TCLP - Semivolatiles; TCLP - Pesticides; TCLP - Metals
Other: Re quant against MD

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	TPH-G	TPH-D	OTHER	NUMBER OF CONTAINERS
~~DS~~ DE5	11/11/93	1600	Soil	-1	X	✓		1
DE6	↓	0800	↓	-2	X	✓		1
DE7	↓	0830	↓	-3	X	✓	X	1
DE8	↓	1545	↓	-4	X	✓	B 11/17/93	1
DE9	↓	0815	↓	-5	X	✓		1

B 11/11/93

LAB INFORMATION

Lab Name: ATI
Lab Address: 560 Naches Ave, Renton WA
Via: Courier
Turn Around Time: ☐ Standard ☐ 24 hr. ☑ 48 hr. ☐ 72 hr. ☐ 1 wk.
PRIOR AUTHORIZATION IS REQUIRED FOR RUSH DATA
Special Instructions:

SAMPLE RECEIPT

Total Number of Containers:	5
Chain of Custody Seals: Y/N/NA	Y
Intact?: Y/N/NA	Y
Received in Good Condition/Cold:	Y

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: [signature] Time: 1400	Signature: Time:	Signature: Time:
Printed Name: Jeff Thompson Date: 11/11/93	Printed Name: Date:	Printed Name: Date:
Company: AGI	Company:	Company:

RECEIVED BY: 1.	RECEIVED BY: 2.	RECEIVED BY: 3.
Signature: [signature] Time: 10:15	Signature: Time:	Signature: Time:
Printed Name: R Sweeney Date: 11/12/93	Printed Name: Date:	Printed Name: Date:
Company: ATI WA	Company:	Company:

AGI OFFICES: Bellevue: (206) 453-8383 Tacoma: (206) 383-4380
Portland: (503) 222-2820 Pleasanton: (415) 460-5495

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