

March 20, 2018

Project No. 073-93368-06.09A

Harry Grant Riddell Williams P.S. 1001 Fourth Avenue, Suite 4500 Seattle, WA 98154

RE: PERFORMANCE GROUNDWATER MONITORING REPORT – SPRING 2017 SEMI-ANNUAL SEA-TAC DEVELOPMENT SITE (MASTERPARK LOT C)

Dear Harry:

Golder Associates Inc. (Golder) completed performance groundwater monitoring at the Sea-Tac Development Site (MasterPark Lot C) on May 2 and 3. Groundwater sampling was conducted in accordance with the Compliance Monitoring Plan, Sea-Tac Development Site (Golder 2011)¹. Groundwater samples were collected from monitoring wells MW-06, MW-07, MW-09, MW-12, MW-13, MW-17A, MW-18, MW-19, MW-20, MW-21, MW-22, and PORT-MW-B (Figure 1). Monitoring wells MW-07, MW-09, MW-12, MW-13, MW-17A, MW-18, and MW-22 are completed to monitor the approximate groundwater plume boundary. Monitoring wells MW-06, MW-19, MW-20, MW-21, and PORT-MW-B are completed to monitor background concentrations. Static water elevations were collected at site wells this sampling round, including those previously listed above, MW-01, MW-05, MW-08A, MW-10, MW-11, MW-14, and MW-16. Static water elevations were not recorded at MW-09, MW-15, and MW-23. MW-09 static water elevation was not obtained due to the groundwater level being below the top of the dedicated sampling pump, thus preventing penetration with the water level meter probe. MW-15 and MW-23 well locations were not accessible on S. 160th Street as a uniformed traffic officer was not available for traffic control support, as required in the City of SeaTac Right-of-Way permit, during road sampling.

1.0 SAMPLING PROTOCOL

Groundwater sampling was conducted in accordance with the Compliance Monitoring Plan, Sea-Tac Development Site (Golder 2011)¹, and included the following activities:

- Measurement of static water elevations at monitoring wells.
- Well purging to ensure sample representativeness with the dedicated submersible bladder pumping systems.
- Measurement of field parameters including: pH, specific conductance, temperature, dissolved oxygen, and turbidity.
- Collection of all purge water in appropriate containers for on-site storage prior to disposal.
- Collection of representative and quality assurance / quality control (QA/QC) samples in appropriate containers.
- Analyses of groundwater for volatile organic compounds (VOCs, EPA Method 8260C): gasoline range hydrocarbons, benzene, toluene, ethylbenzene, xylene, ethylene dibromide (EDB), naphthalene, and n-hexane; and for diesel and motor oil range Northwest Total Petroleum Hydrocarbons (Method NWTPH-D).

07393368-I-rev0-spring semi-annual sampling 2017-032018.docx



¹Golder Associates Inc. (Golder). 2011. Attachment E: Compliance Monitoring Plan Sea-Tac Development Site, SeaTac Washington. November 2.

Sampling activities were documented on Sample Integrity Data Sheets (SIDS), which are provided in Appendix A. Appendix B provides data tables and trend graphs for all sampling events. Table 1 presents water depth measurements and elevations that were collected from wells prior to sampling activities. Table 2 shows a summary of the field parameters and laboratory analytical results for each groundwater sample collected in May 2017.

2.0 SPRING 2017 SEMI-ANNUAL GROUNDWATER SAMPLING RESULTS

Following sample collection, all bottles were sealed, labeled, and placed in an iced cooler until delivery to the laboratory. All groundwater samples from monitoring wells were transported under chain-of-custody procedures to Analytical Resources Incorporated (ARI), of Tukwila, Washington, for analysis. Upon receipt of laboratory data reports, data underwent a data validation review. Results were compared to State of Washington Model Toxics Control Act (MTCA) Method A or B clean-up levels and Secondary Maximum Contaminant Levels (MCLs), whichever value is lower.

The analytical results indicate that groundwater conditions have improved significantly from those observed during the historical groundwater monitoring during the Remedial Investigation (RI) and since the startup of the In-situ Air Sparging (IAS)-Soil Vapor Extraction (SVE) system. Table 2 presents the field parameter measurements and laboratory analytical results for each groundwater sample collected in May 2017. In summary, the performance monitored groundwater locations that have any MTCA or MCL exceedances are from monitoring wells MW-07, MW-12, MW-18, and MW-22. Below are more details on the detections during the spring 2017 monitoring event.

Results for NWTPH-Gasoline (gasoline) exceeded the MTCA Method A limit for groundwater when benzene is present (0.8 milligrams per liter [mg/L]) in wells MW-07 and MW-22, and the field duplicate at MW-22 (MW-22-DUP). Gasoline was also detected in MW-18 at a low level, below the MTCA standard. Gasoline was not detected in wells MW-06, MW-09, MW-12, MW-13, MW-17A, MW-19, MW-20, MW-21, and PORT-MW-B.

The MTCA Method A limit for benzene (5 μ g/L) was only exceeded at MW-18 at a concentration of 6.9 μ g/L. Benzene was also detected in MW-07, MW-09, MW-22, MW-22-DUP, and PORT-MW-B, but was less than the MTCA standard. The benzene detection in PORT-MW-B was at a trace level (0.21 μ g/L), just above the laboratory LOQ of 0.20 μ g/L. Benzene was not detected in wells MW-06, MW-12, MW-13, MW-17A, MW-19, MW-20, and MW-21.

There were detections of toluene and/or ethylbenzene in wells MW-07, MW-09, MW-18, MW-22, MW-22-DUP, and PORT-MW-B (ethylbenzene only), but the values did not exceed the MTCA standard (640 μ g/L for toluene and 700 μ g/L for ethylbenzene). Toluene and ethylbenzene were not detected in wells MW-06, MW-12, MW-13, MW-17A, MW-19, MW-20, MW-21, and PORT-MW-B (toluene only).

Results for total xylenes did not exceed the MTCA Method A standard (1,000 μ g/L) in any wells. Xylenes were detected, but below the standard, in MW-07, MW-18, MW-22, and MW-22-DUP, and were not detected in wells MW-06, MW-09, MW-12, MW-13, MW-17A, MW-19, MW-20, MW-21, and PORT-MW-B.

N-hexane was detected at levels below the MTCA Method B clean-up level (480 μ g/L) in wells MW-07, MW-18, MW-22, and MW-22-DUP. N-hexane was not detected in wells MW-06, MW-09, MW-12, MW-13, MW-17A, MW-19, MW-20, MW-21, and PORT-MW-B.

Naphthalene was detected above the MTCA limit (160 μ g/L) in wells MW-22 and MW-22-DUP. Naphthalene was also detected, but below the MTCA limit, in MW-07, MW-18, and PORT-MW-B. Naphthalene was not detected in wells MW-06, MW-09, MW-12, MW-13, MW-17A, MW-19, MW-20, and MW-21.

NWTPH-Diesel (diesel) was detected at levels above the MTCA Method A limit (0.5 mg/L) in wells MW-07, MW-12, MW-22, and MW-22-DUP. Diesel was detected, but below the MTCA limit in wells MW-09, MW-



13, and MW-18. Diesel was not detected in MW-06, MW-17A, MW-19, MW-20, MW-21, and PORT-MW-B. All diesel concentrations were less than 2.8 mg/L or not detected.

MW-12 had a diesel concentration of 0.89 mg/L for this monitoring event, but has not previously had a diesel concentration above the MTCA Method A limit since the initial sampling event in February 2014, when the diesel concentration was 1.1 mg/L. The laboratory report states in the case narrative the laboratory analyst noted that the diesel range organic (DRO) detection pattern in sample MW-12 did not match that of the diesel standard and is likely to be non-fuel organics in the diesel range. The designation DRO is already descriptive of the fact that results can include quantitation of non-fuel organic compounds that are in the diesel range.

NWTPH-Motor Oil was not detected (<0.20 mg/L) in samples with the exception of MW-07 (0.20 mg/L = LOQ) and MW-18 (0.30 mg/L). However, both detections at MW-07 and MW-18 were below the MTCA Method A limit (0.5 mg/L).

3.0 DATA QUALITY ASSURANCE / VALIDATION

Data underwent a data validation review and in general, the data were acceptable, except for the following:

- The laboratory issued a revised report on July 21, 2017 in which the "J" flagged results of m,p-xylene, ethylbenzene, and naphthalene in several samples were removed because they were determined to be artifacts of instrument contamination. The revised report also notes in the case narrative that the DRO detection pattern of sample MPLOTC-MW-12-050317 did not match that of the diesel standard and is likely to be non-fuel organics in the diesel range.
- The method blank BFE0268-BLK2 had a detection of Naphthalene at 0.17 J μg/L. Associated samples with detections of Naphthalene between the Detection Limit (DL) and the LOQ were qualified as non-detect (U) at the LOQ. No action was taken for non-detections or results greater than the LOQ.
- Samples MW-22, and MW-22-DUP had to be diluted due to high levels of analytes. Only initial results within the instrument calibration range are considered reportable. Initial results which exceeded the calibration range were not reported.
- n-Hexane results in the initial analysis of samples MPLOTC-MW-22-050217 and MPLOTC-MW-22-Dup-050217 were associated with a surrogate that recovered above acceptance criteria. The samples were re-analyzed with a 10x dilution and had acceptable surrogate recoveries. The n-Hexane results from the initial analysis were not reported, but rather were reported from the diluted re-analysis.
- Results for QA/QC samples (field blanks, trip blanks, and field duplicate) were acceptable except as discussed above. No other issues were noted.

4.0 SUMMARY

The analytical results for the spring 2017 semi-annual groundwater monitoring indicate that there continue to be significant improvements to the groundwater conditions following the startup of the IAS-SVE system and since February 2014. The first monitoring event in February 2014 had 24 results that were greater than the MTCA clean-up levels, whereas the most recent sampling event in May 2017 had only 7 results above MTCA clean-up levels out of 120 results. Overall, concentrations are trending downward as shown in the historical data tables and graphs in Appendix B.

The only on-site performance monitoring wells containing compounds in groundwater with analytical results above MTCA clean-up levels in May 2017 were MW-07, MW-12, and MW-18, of which the corresponding result at MW-12 is anomalous. At MW-07, although there has been a continual decrease in gasoline, benzene and diesel concentrations over the last few sampling rounds, gasoline and diesel results remained above the MTCA clean-up levels.



MW-18, which was in the source leak area, had an increase in benzene level to above its MTCA clean-up levels, showing variability over the last few sampling events when compared to a former trending stabilization of lower benzene concentrations over the previous four sampling events during 2014 and 2015, with the May 2016 and May 2017 benzene levels slightly above the MTCA clean-up level with concentrations of 8.0 and 6.8 μ g/L, respectively. However, MW-18 gasoline results were only marginally higher and diesel results decreased slightly when compared to those observed in November 2016 and both have been below MTCA clean-up levels for eight consecutive sampling events dating back to May 2014.

MW-22 was the only off-site performance monitoring well that was sampled in May 2017 that contained compounds in groundwater with analytical results above the MTCA clean-up levels.

MW-07 has now shown a significant decrease in gasoline concentrations since the startup of the IAS-SVE system, with concentrations reducing from 29 mg/L to 2.9 mg/L. MW-12 and MW-13 have also showed significant decreases in gasoline concentrations (from 8.6 mg/L to <0.10 mg/L and 14 mg/L to <0.10 mg/L, respectively). Benzene in MW-12 went from 79 μ g/L to <0.20 μ g/L. Toluene, ethylbenzene, total xylenes, and naphthalene in MW-12 and MW-13 also showed significant decreases in concentrations.

The wells inside of the IAS and SVE system area have shown significant reductions and are almost meeting performance goals. Refer to Appendix B for data tables and trend graphs for comparisons of the March 2010 final RI monitoring event with the 2014-2017 performance monitoring results.

If you have any questions or require any additional information, please contact Lee Holder at (425) 883-0777.

Associate Environmental Engineer

Sincerely,

GOLDER ASSOCIATES INC.

Aaron M. Rydecki

Senior Project Environmental Scientist

cc: Roger McCracken, McCracken Group

Tamarah Knapp-Hancock, Scarsella Bros. Inc.

Doug Rigoni, SeaTac Investments LLC

AMR/LKH/sb



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Table 1: Spring 2017 Groundwater Elevation Data, Sea-Tac Development Site, Seatac, Washington

			Well Data			Water Levels	3
Sample Location ID	Date/Time Sampled	Total Well Depth (feet bgs)	Screened Interval (feet bgs)	Casing Diameter (inches)	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)
MW-01	5/3/2017 11:21	51.0	41-51	2	361.38	48.77	312.61
MW-05	5/3/2017 10:38	58.0	48-58	2	364.26	53.83	310.43
MW-06	5/2/2017 14:04	60.0	50-60	2	369.68	59.31	310.37
MW-07	5/3/2017 11:47	53.5	43.5-53.5	2	358.69	48.13	310.56
MW-08A	5/3/2017 11:36	54.0	44-54	2	359.16	48.59	310.57
MW-09 ^b	5/3/2017 11:05	57.0	47.5-57	2	362.13	-	-
MW-10	5/3/2017 11:30	90.0	80-90	2	360.18	50.00	310.18
MW-11	5/3/2017 11:42	57.0	42-57	2	357.53	46.84	310.69
MW-12	5/3/2017 11:58	67.0	52-67	2	364.83	59.02	305.81
MW-13	5/3/2017 11:15	65.0	50-65	2	365.42	55.14	310.28
MW-14	5/3/2017 11:10	65.0	50-65	2	363.76	53.48	310.28
MW-15 ^c	5/2/2017 0:00	65.0	50-65	2	364.67	-	-
MW-16	5/3/2017 10:20	73.7	64-74	2	377.63	67.41	310.22
MW-17A ^a	5/3/2017 10:12	95.0	80-95	2	394.00	84.24	309.76
MW-18	5/3/2017 11:52	62.0	47-62	2	360.45	50.12	310.33
MW-19	5/2/2017 15:08	58.0	43-58	2	356.61	45.90	310.71
MW-20	5/3/2017 9:58	113.1	103-113	2	416.61	106.66	309.95
MW-21	5/3/2017 9:35	109.8	95-110	2	412.85	102.68	310.17
MW-22	5/2/2017 9:26	95.0	80-95	2	393.31	82.95	310.36
MW-23 ^c	5/2/2017 0:00	57.5	42.5-57.5	2	354.94	-	-
PORT-MW-B ^a	5/2/2017 12:38	99.0	79-99	2	400.00	89.65	310.35

Notes:

- Not measured or not available feet bgs Feet below ground surface feet bmp Feet below measuring point feet msl Feet above mean sea level TOC Top of casing inside PVC well

^a Well not surveyed, elevation estimated.

Top of pump is above water level - not measured.

No UTO for Traffic Control - not measured this event.



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Table 2: Spring 2017 Groundwater Field Parameters and Analytical Data, Sea-Tac Development Site, Seatac, Washington

					Field Pa	rameter	s							Anal	ytical Data				
Sample Location ID	Date/Time Sampled ^c	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) ^f	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
MW-06 ^b	5/2/17 14:50	369.7	59.3	310.4	6.16	14.0	238	7.17	1.21	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
MW-07 ^b	5/3/17 18:45	358.7	48.1	310.6	6.38	16.2	188	1.33	3.78	2.9	1.8	0.46	14	21	<0.20	1.9	32	1.4	0.20
MW-09 ^{b,j}	5/3/17 14:20	362.1	-	-	5.94	15.5	165	3.09	1.43	<0.10	0.23	0.05 J	0.42	<0.40	<0.20	<0.20	<0.50	0.28	<0.20
MW-12 ^{b,o}	5/3/17 17:05	364.8	59.0	305.8	7.53	15.9	80	8.01	4.96	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.89	<0.215
MW-13 ^b	5/3/17 15:15	365.4	55.1	310.3	7.03	14.5	116	10.71	1.45	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.18	<0.20
MW-17A ^{a,b}	5/3/17 12:30	394.0	84.2	309.8	6.08	12.4	76	7.25	7.57	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
MW-18 ^b	5/3/17 16:10	360.5	50.1	310.3	7.19	15.6	313	4.54	3.57	0.28	6.9	3.1	6.8	21	<0.20	1.4	2.7	0.29	0.30
MW-19 ^b	5/2/17 15:50	356.6	45.9	310.7	6.46	13.9	268	2.04	0.36	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.106	<0.213
MW-20 ^b	5/3/17 11:30	416.6	106.7	310.0	6.63	12.8	118	8.97	1.35	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	< 0.50	<0.10	<0.20
MW-21 ^b	5/3/17 10:20	412.9	102.7	310.2	6.08	13.0	134	7.33	1.12	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.109	<0.217
MW-22 ^b	5/2/17 11:50	393.3	83.0	310.4	6.67	13.3	172	0.41	1.87	13	4.2	4.4	651	960	<0.20	5.7	389	2.8	<0.222
MW-22 Duplicate ^b	5/2/17 11:55	-	-	-	-	-	-	-	-	13	4.2	4.4	671	985	<0.20	6.4	425	2.6	<0.215
PORT-MW-B ^{a,b}	5/2/17 13:20	400.0	89.7	310.4	6.54	12.9	107	3.85	2.63	<0.10	0.21	<0.20	1.2	<0.40	<0.20	<0.20	1.4	<0.10	<0.20
Cla	an-up Level	-		MTCA M	1ethod A	for Grou	ndwater (un	restricted la	nduse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Cie	aii-up Levei			MTCA M	1ethod B	for Grou	ndwater (un	restricted la	nduse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

Notes.			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
i	Top of pump is above water level - not measured.	J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
k	Well not sampled, attempted to sample with bailer	UJ	The constituent was analyzed for, but was not detected above the reported sample quantitation limit; however, the value reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
m	Well sampled with bailer, no field parameters collected	J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.



Well sampled with bailer with field parameters collected

The MW-12 diesel detection at 0.89 μ g/L from the 3-May-17 sample event was noted by the laboratory analyst as likely nonfuel organics in the diesel range and did not match the diesel standard.



APPROVED

В

APPENDIX A SAMPLE INTEGRITY DATA SHEETS (SIDS)

ant/Site Master Park	20.0	Project No. <u>073</u> -	
te Location <u>SeaTac,</u>	WA	Sample ID MPL	OTC-MW-6-050217
mpling Location <u>At</u>	end of sample tubing		william Spingle will a
ow Flow Sampling		eng open open en	er garin ar timper temen a
echnical Procedure R	Reference(s) App E - Compl	liance Monitoring Plant P	lan (Golder, Nov 2011)
pe of Sampler QED	Controller and Bladder Pu	mp – Dedicated Tubing	Carried Control
ate 5/2/2017	I sur I rps	Time 1450	The second second
edia Water	236.4 (4.2 7 3.	Station MW-6	1 15 41
mple Type: g	rab time c	omposite	space composit
mple Acquisition M	easurements (depth, volum	ne of static well water a	and purged water, etc.)
tatic Water Level: 59	Free Product Thickr	ness:	78FF
	ement: 5/2/17@ 1404		
easurements are in fe	et below top of well casing	·	
ample Intake Point: 60 mple Description	of the below top of well casing of the below top of well casing the below to be the b	no vdor	
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ample Intake Point: 60 Imple Description P eld Measurements or the property of the property	of the below top of well casing the conductivity the cond	v, etc.)	
ample Intake Point: 60 Imple Description P eld Measurements or the Field Parameters S Aliquot Amount	The second control of	v, etc.)	<u>Preservative</u>
ample Intake Point: 60 Imple Description P eld Measurements or the Field Parameters S Aliquot Amount	Sample (pH, conductivity Cheet Analysis NWTPH-gasoline & BTEX EDB (ethylene	v, etc.)	<u>Preservative</u>
ample Intake Point: 60 Imple Description P eld Measurements or the Field Parameters S Aliquot Amount	Sample (pH, conductivity Sheet Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	v, etc.)	<u>Preservative</u>
ample Intake Point: 60 Imple Description P eld Measurements or the Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	v, etc.)	<u>Preservative</u>
eld Measurements on the Eld Parameters Serield Para	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	Preservative HCl

Well ID MW-6
Date 5/2/17
Time Begin Purge 1440
Time Collect Sample 1450

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp.	DO (mg/L)	Turbidity (NTU)
	1420		6.13	241,4	14.6	7.51	4.80
	1425		6.14	239.3	14.3	7.32	3.82
,	1430		6.15	238.4	14.2	7,22	3.03
	1435		6.15	238.3	14.1	7.20	2.18
	1440		6.16	238.2	14.0	7.18	1.63
	1445		6-16	238.4	14.0	7.17	1.21
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				automore.	-		

Nitrogen Tank:psi Throttle:psi Cycle ID:	1	
Throttle: 50 psi		
Cycle ID: 442 (30/2)		
Cycle 1D. 1(65 (1-15)		
CPM: 4		
Purge Rate: mL/min		
PID: c. @ ppm @ TOC		
,		
Water level fluctuation with pump cycle:		

Sampler's Initials Markenit

ow Flow Sampling	WA					
ow Flow Sampling	<u> </u>	Sample ID MPLOTE-FB-050317				
THE RESERVE OF THE PARTY OF THE	At end of sample tubing		Collect Smight 1922			
echnical Procedure R	eference(s) App E - Compl	iance Monitoring Plant F	Plan (Golder, Nov 2011)			
pe of Sampler QED	Controller and Bladder Pur	mp – Dedicated Tubin	p			
ate 5/3/2017		Time 1820				
edia <u>Water</u>		Station Mw-7				
mple Type: gr	rab time co	omposite	space composite			
mple Acquisition Me	easurements (depth, volum	e of static well water	and purged water, etc.)			
tatic Water Level:	Free Product Thickn	ness:				
ate & Time of Measure	ement:	N. J.A.				
easurements are in fe	et below top of well casing					
ample Intake Point:						
eld Measurements on	Sample (pH, conductivity	, etc.)				
ee Field Parameters S						
ee Field Parameters S Aliquot Amount		, etc.)	<u>Preservative</u>			
ee Field Parameters S	heet		Preservative HCl			
ee Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline &	<u>Container</u>	The second second second			
ee Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene	<u>Container</u>	The second second second			
ee Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	<u>Container</u>	The second second second			
ee Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	<u>Container</u>	The second second second			
Aliquot Amount (5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCl			

Well ID MPLOTC-FB 050317
Date 5/3/2017
Time Begin Purge
Time Collect Sample 1820

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
			,				
	۸ .						and go
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		- rA				,	
		h _k					
		/	Row				
			51311				
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	76				Ĭ.	-	

Comments:		
Nitrogen Tank:psi Throttle:psi		
Cycle ID: CPM: Purge Rate: PID: ppm	s ,	
	a .	
Water level fluctuation with pump cycle:	a .	

Sampler's Initials

Plant/Site Master Park Lot C	Project No. <u>073-93368-06.09</u> A				
Site Location SeaTac, WA	Sample ID MPLOTC-MW-7- 050317				
Sampling Location At end of sample tubing	MPLOTC-FB- 050317				
Low Flow Sampling					
Technical Procedure Reference(s) App E - Complian	ce Monitoring Plant Plan (Golder, Nov 2011)				
Type of Sampler QED Controller and Bladder Pump	- Dedicated Tubing				
Date 5/3/2017	ime 1845				
Media Water S	tation MW-7				
Sample Type: grab time com	posite space composite				
Sample Acquisition Measurements (depth, volume of Static Water Level: 48.13 Free Product Thickness Date & Time of Measurement: 5/2/17 @ 1136	나 사용이 되었다면 맛이면 맛이면 내려가 되었다면 하는 아이들이 나는 아이들이 나를 하는데 하는데 가고 싶어요.				
Measurements are in feet below top of well casing.					
Sample Intake Point: 52 ft below top of well casing Sample Description PTO = 0.0 ppm; Clear, w/tra initially, then moderate TPU adar from ~1					
Field Measurements on Sample (pH, conductivity, e See Field Parameters Sheet	tc.)				

Aliquot Amount	<u>Analysis</u>	<u>Container</u>	Preservative
(5) 40 mL	NWTPH-gasoline & BTEX	VOA vial	HCl
	EDB (ethylene dibromide)	207 5)6	et 21/2 OP
	N-hexane		
	Naphthalene		
(2) 500 mL	NWTPH-Dx	Amber Glass	ng dise no none ili ta
			~A shilling

Sampler (signature)	Date	5/3/2017
Supervisor (signature)	Date _	3 May 47

Well ID MW-07
Date 5/3/2017
Time Begin Purge 1805
Time Collect Sample 1845

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1815	4	6.32	193.0	16,5	2.60	4.01
	1820	2	6.35	108.8	16.3	1.48	4.25
	1825		6.36	1687	16.3	1.46	5,42
	1830		6.36	187.5	16.7	1.40	4.61
	1835		6.37	187,3	16,2	1.36	4.33
	1840		6.38	187.6	16,2	1.33	3.78
		252					
a design of							
						,	

Comments:	
Nitrogen Tank: 110 psi Throttle: 40 psi Cycle ID: 50	
CPM: 2 Purge Rate: ~220 mL/min PID: 0.0 ppm 0 TO	
Water level fluctuation with pump cycle:	

Sampler's Initials Avv

e Location SeaTac,	WA	Sample ID MPL	OTC-MW-9-050317
mpling Location At	end of sample tubing		cutting its
ow Flow Sampling	mangarakan di jiran kata		
chnical Procedure R	Reference(s) App E – Comp	liance Monitoring Plant P	lan (Golder, Nov 2011)
	Controller and Bladder Pu		
Harrison Principal Library Company	E LAND DES		Albra I
	C Carl (F)		N/MAX
	rab time c	Charles of the Control of the Contro	space composi
mple Acquisition Me	easurements (depth, volun	ne of static well water a	and purged water, etc.
	Free Product Thick		Terms !
ate & Time of Measur	ement: 5/3/17 @ 1105	· No libro level able	to be necessed do
		topot pumps @ 5	3.38' BTOC.
<u>easurements are in fe</u>	et below top of well casing		
ample Intake Point: 54 mple Description Property of the Proper	ft below top of well casing Σο = Φ. Θ ερω; (νεας νο Sample (pH, conductivity)	eder.	
ample Intake Point: 54	ft below top of well casing Σο = Φ. Θ ερω; (νεας νο Sample (pH, conductivity)	eder.	The state of the s
ample Intake Point: 54 mple Description Property of the Proper	ft below top of well casing Σο = Φ. Θ ερω; (νεας νο Sample (pH, conductivity)	eder.	Preservative
ample Intake Point: 54 mple Description Property of the Parameters See Field Parameters See Property of the Parameters See P	Fit below top of well casing To = 0.0 ppm; (lean me) Sample (pH, conductivity Sheet	v, etc.)	2.40
ample Intake Point: 54 mple Description Property of the Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline &	container	<u>Preservative</u>
ample Intake Point: 54 mple Description Property of the Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene	container	<u>Preservative</u>
ample Intake Point: 54 mple Description Property of the Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	container	<u>Preservative</u>
ample Intake Point: 54 mple Description Property of the Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	container	<u>Preservative</u>
eld Measurements of the Field Parameters State Aliquot Amount (5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	Preservative HCl

Well ID MW-9
Date 5/3/2017
Time Begin Purge A0 1340
Time Collect Sample 14/20

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1350		5.86	1633	15.3	3.83	13.0
	1355	Y. (5,90	164.0	15.2	3,47	5,91
	1400		5,92	164.2	15,2	3:33	2.65
	1465		5,94	164.8	15.3	3:21	1.81
	1410		5,94	164.9	15,4	3.14	1.65
	1415		5,94	165.2	15.5	3.00	1.43
			1 6		12121		
		,	38 E	-			
				2,			
					- 5.5	N 2 2 4	
					199		71
			<u> </u>		4		

Comments:	4		
Nitrogen Tank: 110 psi Throttle: 60 psi			
Cycle ID: 403 (1015) CPM: 4 Purge Rate: 220 mL/min PID: 0,0 ppm @ 1105			
PID:			
Water level fluctuation with pump cycle:	- 4	 12	F

Sampler's Initials Aw

ant/Site <u>Master Park</u>	Lot C	_ Project No. <u>073</u>	3-93368-06.09A
te Location SeaTac,	WA	Sample ID MPL	OTC-MW-12- @5@3[
mpling Location <u>At</u>	end of sample tubing		elte i Sample A let's
ow Flow Sampling			
chnical Procedure R	Reference(s) App E - Comp	liance Monitoring Plant I	Plan (Golder, Nov 2011)
pe of Sampler <u>QED</u>	Controller and Bladder Pu	mp - Dedicated Tubir	ng
	and vanily to		
edia Water		Station MW-12	A MALE T
mple Type: g	rab time c	omposite	space composi
mple Acquisition Me	easurements (depth, volun	ne of static well water	and purged water, etc.)
	Free Product Thick		TO BE TO SERVICE OF THE SERVICE OF T
ate & Time of Measur	ement: 5/3/17@1158		and the second second
	eet below top of well casing		
ample Intake Point: 59	9 ft below top of well casing		
	a Sample (pH, conductivity		
eld Measurements or se Field Parameters S	n Sample (pH, conductivity Sheet	/, etc.)	
eld Measurements or	1 Sample (pH, conductivity		<u>Preservative</u>
eld Measurements or se Field Parameters S	n Sample (pH, conductivity Sheet	/, etc.)	Preservative HCl
eld Measurements or se Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline &	v, etc.)	
eld Measurements or se Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene	v, etc.)	
eld Measurements or se Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	v, etc.)	
eld Measurements or se Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	v, etc.)	
eld Measurements or see Field Parameters S Aliquot Amount (5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCI HCI

Well ID Mw-12
Date 5/3/2017
Time Begin Purge 1626
Time Collect Sample 1705

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1635		7.67	25.0	17.4	9.11	8.80
	1640		757	37.7	16.7	891	8.67
	1645		7.55	50.8	16.4	8.70	8,54
	1650		7.56	60.6	16.3	8,49	7.30
	1655		7.54	72.6	16.00	8.19	6.05
	1700		7,53	80.2	15,9	8.01	4.96
				75 (F 16)			
				inglier - b	,		
						. y v	
,				3 1	-		
	<u> </u>						

Comments:	
and the second s	
Nitrogen Tank: 110 psi	
Throttle: 60 psi	
Cycle ID: 103(10/5)	
CPM: 4	
Purge Rate: ~140 mL/min	
PID: 0.02 ppm@TOC	
And the same of th	
let the second s	
11	
41	
2 2	
Water level fluctuation with pump cycle:	
Panip system	

Sampler's Initials Avv

Plant/Site Master Park	Lot C	Project No. <u>073</u> -	-93368-06.09A		
ite Location SeaTac,	WA	Sample ID MPL	OTC-MW-13- 65031		
ampling Location At	end of sample tubing		Collect Sample 1535		
ow Flow Sampling					
echnical Procedure R	Reference(s) App E - Comp	liance Monitoring Plant P	lan (Golder, Nov 2011)		
ype of Sampler QED	Controller and Bladder Pu	mp - Dedicated Tubing	g Lange		
	PAR SUBJECT PA				
Aedia Water	and was 5 a	Station MW-13	A A Section		
ample Type: g	rab time o	composite	space composite		
ample Acquisition M	easurements (depth, volum	ne of static well water a	and purged water, etc.)		
Static Water Level: 55	Free Product Thick	ness:	1 0/27		
Date & Time of Measur	ement: 5/3/17@1115				
	eet below top of well casing				
<u>Measurements are in fe</u>					
Sample Intake Point: 60 ample Description P	of the below top of well casing	no odor-			
Sample Intake Point: 60 ample Description Proceeding Procedure Pro	of the below top of well casing o = 0.0 ppm; clear, sample (pH, conductivity Sheet	y, etc.)			
Sample Intake Point: 60 ample Description Proceed Parameters See Field Parameters See Aliquot Amount	of the below top of well casing of the below top of the below to the bel	y, etc.)	<u>Preservative</u>		
Sample Intake Point: 60 ample Description Proceeding Procedure Pro	of the below top of well casing o = 0.0 ppm; clear, sample (pH, conductivity Sheet	y, etc.)	Preservative HCl		
Sample Intake Point: 60 ample Description Proceed Parameters See Field Parameters See Aliquot Amount	of the below top of well casing of the below top of the below to the belo	y, etc.)	RU MIND TO THE PARTY OF		
Sample Intake Point: 60 ample Description Proceed Parameters See Field Parameters See Aliquot Amount	Sample (pH, conductivity Sheet Analysis NWTPH-gasoline & BTEX EDB (ethylene	y, etc.)	RU MIND TO THE PARTY OF		
Sample Intake Point: 60 ample Description Proceed Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	y, etc.)	RU MIND TO THE PARTY OF		
Sample Intake Point: 60 ample Description Proceed Parameters See Field Parameters See Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	y, etc.)	RU MIND TO THE PARTY OF		
Sample Intake Point: 60 ample Description Proceed Measurements of See Field Parameters See Aliquot Amount (5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	y, etc.)	(PART HCI PART) S. PATO		

Well ID Mw-13
Date 5|3/2017
Time Begin Purge 1437
Time Collect Sample 1515

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp.	DO (mg/L)	Turbidity (NTU)
	1445		6.68	1147	14.8	10.41	2.41
	1450		6.84	114.9	14,5	10.58	1.48
	1455	1	6,94	115.2	14.4	10.76	1.76
	1500		6.99	115.7	14.4	10,63	2,40
	1505		7.02	116.0	14.4	10.74	1.96
	1510		7.03	116.0	14.5	10.71	1.45
		4					_
			,				
				•			
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					77A1		
	,						

Comments:	
Nitrogen Tank: 110 psi Throttle: 50 psi Cycle ID: 50(2010)	
Purge Rate: 760 mL/min PID: 000 ppm	
Water level fluctuation with pump cycle:	

Sampler's Initials Augustian

Plant/Site Master Park	Lot C	<u></u>	Project No	o. 073-93368-06.09A
Site Location SeaTac,	WA	Sample ID	MPLOTC-M	NW-17A- 05032017
Sampling Location At	end of sample tubing			ST STAN LAND
Low Flow Sampling	a etgan server processor		- ingris - miles	
Technical Procedure I	Reference(s) App E - Com	pliance Monite	oring Plant Pla	an (Golder, Nov 2011)
Type of Sampler QED	Controller and Bladder P	ump – Dedic	ated Tubing	All San Control of the Control of th
	1 1 1 1 1 1 1 1 1 1 1			T And
	2 a la sella o s			A Section
Sample Type: g	rab time	composite		space composit
Sample Acquisition M	easurements (depth, volu	me of static	well water ar	nd purged water, etc.)
Static Water Level: 84	74' Free Product Thick	kness:		L dans
	ement: 5/3/20/7	0.24 7 10 10		
Measurements are in fe	eet below top of well casin	g.		
Sample Intake Point: 9	0 ft below top of well casin	ng .		
Sample Description	10-4000m, che	0 00 0	dor	
			ile Melitica i Record	All to the
Aliquot Amount	<u>Analysis</u>	Conta	<u>iner</u>	Preservative
(5) 40 mL	NWTPH-gasoline & BTEX	VOA	vial	HCl
	EDB (ethylene dibromide)		178 9	a A A com
	N-hexane			
	Naphthalene		surger of	
(2) 500 mL	NWTPH-Dx	Amber	Glass	none a feed of
In the light to the contract				aA\ # A electrical attention
Sampler (signature)	ful M. H		5-3-F	A Committee of the Comm
Supervisor (signature)	Tu	Date _	3 M	lay 47

Well ID M.W - 17 A
Date 65/03/2017
Time Begin Purge 1150
Time Collect Sample 12 36

Water Level feet bmp	Time	Volume Purged	рН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1200		6.44	77.0	12.6	8.35	19.8
	12/5		6.25	77.1	12.4	8,18	16.8
	1210		6.16	76.8	12.4	8.40	9.37
	17-12-19-4)	11215	6.12	76.5	12.4	7.80	11.7
	1275 -	1220	6.09	76.4	12.4	7.55	5.21
	1225		e-08	76.1	124	7.25	7.57
	•			•			
				,			
	,					-	

Comments:	
Nitrogen Tank: 10 psi Throttle: 60 psi Cycle ID: 60 CPM: 2	
Purge Rate: 280 mL/min PID: ppm	
Water level fluctuation with pump cycle:	18

Sampler's Initials 12 H/Ame

Plant/Site Master Park Lot C		Project No. <u>073-93368-06.09A</u>		
Site Location SeaTac	, WA	Sample ID MPL	OTC-MW-18- 050317	
Sampling Location A	end of sample tubing		olica anna calle	
Low Flow Sampling			ig janoski njesnopis	
Technical Procedure 1	Reference(s) App E - Comp	liance Monitoring Plant F	lan (Golder, Nov 2011)	
	Controller and Bladder Pu			
	424 A384 376		L mark	
Media Water	MACO LAST LAND	Station MW-18	4, 220	
Sample Type: g	rab time c	composite	space composite	
Sample Acquisition M	easurements (depth, volum	ne of static well water a	and purged water, etc.)	
	Free Product Thicks		1031	
Date & Time of Measu	rement: 5/3/17@1152			
Measurements are in f	eet below top of well casing			
Sample Intake Point: 5	4 ft below top of well casing			
See Field Parameters Aliquot Amount			parameter and the second	
	Analysis	Container	<u>Preservative</u>	
(5) 40 mL	NWTPH-gasoline &	VOA vial	The same of the sa	
	BTEX		HCI	
		150000 3637 ⁹⁰ - 3,87	HCI MAN AND AND AND AND AND AND AND AND AND A	
	BTEX EDB (ethylene	100000 100000	(ZNAS) HCI	
	BTEX EDB (ethylene dibromide)	1000 (1000) 1007 (1000)	HCI	
(2) 500 mL	BTEX EDB (ethylene dibromide) N-hexane	Amber Glass	HCI none	
(2) 500 mL	BTEX EDB (ethylene dibromide) N-hexane Naphthalene	307 · 38	Mary Park Search	

Well ID MW-18
Date 5/3/2017
Time Begin Purge 1530
Time Collect Sample 1610

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1540		7.10	30BA	16.2	4.51	13.3
	1545	1	7.14	311.6	15,8	3,94	7.21
	1550		715	310.9	1517	4.04	5.13
	1555		7.16	311.4	15.6	4.20	4.72
	1666		7.10	312.7	15.6	4.37	3.98
	1605		7.19	313.4	15.6	4.54	3.57
				* 20 TM			,
							,

Comments:	
Nitrogen Tank: 110 psi	
Throttle: 40 psi	
Cycle ID: 50 (20/10)	
CPM: 1	
Purge Rate: ~276 mL/min	
PID: O.1 ppm aroc	
100	
1 4	
Water level fluctuation with pump cycle:	

Sampler's Initials Aw

Plant/Site Master Park Lo	ot C	Project No. <u>073</u>	3-93368-06.09A	
Site Location SeaTac, W	A	Sample ID MPLOTC-MW-19- @5@21		
Sampling Location At en	d of sample tubing	diseasand 155.p.		
Low Flow Sampling		in a region describe de maio		
Technical Procedure Ref	erence(s) App E - Co	mpliance Monitoring Plant F	Plan (Golder, Nov 2011)	
Type of Sampler QED Co	ontroller and Bladder	Pump - Dedicated Tubin	IQ all sacray	
Date 5/2/2017	at William	Time	To be as I	
Media Water			I nazar I	
Sample Type: gral	<u>tim</u>	ne composite	space composite	
Static Water Level: 45.69 Date & Time of Measurem Measurements are in feet	nent: 5/2/17@15	66		
Sample Intake Point: 50 ft		all to determine the first our		
Sample Description Pxc	=0.0ppn , cle	ar, no oder		
Field Measurements on S See Field Parameters She		vity, etc.)		
Aliquot Amount	<u>Analysis</u>	Container	Preservative	

Aliquot Amount	<u>Analysis</u>	Container	<u>Preservative</u>
✓ (5) 40 mL	NWTPH-gasoline & BTEX	VOA vial	HCl
	EDB (ethylene dibromide)		und the second
	N-hexane		
	Naphthalene	THE PERSON NAMED IN COLUMN	
(2) 500 mL	NWTPH-Dx	Amber Glass	none none
			Minor Jan S

Sampler (signature)	Date 5/2/2017	
Supervisor (signature)	Date 3 May 47	
		_

Well ID MW-19
Date 5/2.12017
Time Begin Purge 1510
Time Collect Sample 1550

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1520		4.48	2001	14.0	4.04	0.65
	1525		6.41	264:1	14.0	3.52	Ø. 53
	1530		6.40	260.9	13.9	3.25	Ø.418
	1535		6.40	264,0	13.9	2.85	0,29
	1540		6.42	274.0	13.9	2:38	0.25
	1545		6.46	268.	13.9	2.04	9.36
		,			670		
	·						
	,						
)				

Comments:	
Nitrogen Tank: 110 psi Throttle: 50 psi Cycle ID: 50(20/10) CPM: 2	
Purge Rate: 260 mL/min PID: 0.0 ppm	
Water level fluctuation with pump cycle:	

Sampler's Initials Am RMH

Plant/Site Master Park	Lot C	_ Project No. <u>073-9</u>	93368-06.09A
Site Location SeaTac,	WA	_ Sample ID MPLC	DTC-MW-20- 05 03
Sampling Location <u>At</u>	end of sample tubing		PH.
Low Flow Sampling			
Technical Procedure R	Reference(s) App E – Compl	iance Monitoring Plant Pla	an (Golder, Nov 2011)
Type of Sampler <u>QED</u>	Controller and Bladder Pur	mp - Dedicated Tubing	STATE STATE OF THE
	CAL A CILLY	Time 1130	T Search
Media Water	11 0 51 2 5	Station MW-20	
Sample Type: gi	rab time co	omposite	space composite
Sample Acquisition Me	easurements (depth, volum	e of static well water ar	
	Free Product Thickr		
	rement: 5/3/17 @		
	eet below top of well casing		
	11 ft helow top of well casin	q	
The second second	0.0 ppm=PID, C	lear, no odor	
Sample Description	Sample (pH, conductivity	, etc.)	
Sample Description Field Measurements or See Field Parameters S Aliquot Amount	Sample (pH, conductivity Sheet Analysis	etc.)	<u>Preservative</u>
Sample Description	Sample (pH, conductivity	, etc.)	
Sample Description Field Measurements or See Field Parameters S Aliquot Amount	Sample (pH, conductivity Sheet Analysis NWTPH-gasoline &	etc.)	<u>Preservative</u>
Sample Description Field Measurements or See Field Parameters S Aliquot Amount	Sample (pH, conductivity Sheet Analysis NWTPH-gasoline & BTEX EDB (ethylene	etc.)	<u>Preservative</u>
Sample Description Field Measurements or See Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	etc.)	<u>Preservative</u>
Sample Description Field Measurements or See Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	container VOA vial	<u>Preservative</u>
Field Measurements on See Field Parameters S Aliquot Amount (5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	container VOA vial	Preservative HCl

Well ID MN - ZX
Date 5/3/17
Time Begin Purge 1050
Time Collect Sample 1120

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	ILAR		6.64	1167	12.9	9.08	4.24
4 3 3 4 3 4 3 4 3 4 4 4 4 4 4 4 4 4 4 4	1105	, Val	6.62	11107	12.8	9.04	3.36
,	1110		662	117.3	12.8	9.02	2.71
,	1115		6.62	117.7	12.8	900	2.24
	1120		6.63	118.2	12.8	8.98	2,24
	1125		6:63	118.4	12.8	8.97	1.35
	.,			,			
	,						
	<u></u>	-a -		,			
_							
	1						

Comments:	
Nitrogen Tank:psi	
Throttle: 76 psi Cycle ID: 56	
CPM: 2 Purge Rate: 240 mL/min	
PID: ppm	
129	
ta .	
Water level fluctuation with pump cycle:	

Sampler's Initials P

ite Location <u>SeaTac,</u> ampling Location At			
ampling Location At	WA	Sample ID_MPl	OTC-MW-21- @5@31
7	end of sample tubing		other Specie 1 Q L E
ow Flow Sampling		and the second second	tangkan bathan myektorovan
echnical Procedure R	Reference(s) App E - Comp	liance Monitoring Plant F	Plan (Golder, Nov 2011)
ype of Sampler QED	Controller and Bladder Pu	mp – Dedicated Tubin	g
ate 5/3/2017	1.8 A SI LE 1.8	Time 1020	The same of the sa
Iedia Water	FI P. III. o P	Station MW-21	- 6mxxx
ample Type: g	rab time o	composite	space composi
ample Acquisition Mo	easurements (depth, volur	ne of static well water	and purged water, etc.)
Static Water Level: 10	2.68 Free Product Thick	ness:	1 21342
oate & Time of Measur	ement: 5/3/17 @	9:35	
<u>leasurements are in fe</u>	eet below top of well casing		
Sample Intake Point: 10	07 ft below top of well casi	ng	
ield Measurements or	Sample (pH, conductivity		
ield Measurements or see Field Parameters S	n Sample (pH, conductivity Sheet	y, etc.)	
ield Measurements or see Field Parameters S Aliquot Amount	1 Sample (pH, conductivity		<u>Preservative</u>
ield Measurements or see Field Parameters S	n Sample (pH, conductivity Sheet	y, etc.)	Preservative HCl
ield Measurements or see Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline &	y, etc.)	CHARLEST PRINTED
ield Measurements or see Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene	y, etc.)	CHARLEST PRINTED
ield Measurements or see Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	y, etc.)	CHARLEST PRINTED
ield Measurements or see Field Parameters S Aliquot Amount	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	y, etc.)	CHARLEST PRINTED

Well ID MW-21
Date 513/2017
Time Begin Purge 0940
Time Collect Sample 1020

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	0950		6.37	137.3	13.1	7.61	3.09
	o455		6.18	135.1	13. Ø	7.47	302
	1000		6.11	134.6	12.9	7.41	1.97
	1005		6.09	134.0	12.9	7.37	1.58
	1010		6.08	133.0	12.9	7.34	1.58
	1015		6.08	134.0	13.0	7,33	1.12
			*1	·			
			<u> </u>			<u> </u>	

Comments:		*	
Nitrogen Tank: 110 psi Throttle: 60 psi Cycle ID: 50 CPM: 2 Purge Rate: 2 20 mL/min PID: 0,0 ppm			
Water level fluctuation with pump cycle:	Ŧ	er U	

Sampler's Initials Awa / RINH

		Project No	THE PARTY OF THE P
ite Location <u>SeaTac, </u>	WA	Sample ID	MPLOTC-MW-22-050217
ampling Location At a	end of sample tubing	(905	MPLOTC-MW-22-DUP-050
ow Flow Sampling	The second second	k regressiven apo	
echnical Procedure R	eference(s) App E - Comp	oliance Monitoring F	Plant Plan (Golder, Nov 2011)
ype of Sampler QED	Controller and Bladder Po	ump - Dedicated	Tubing
ate <u>5/2/2017</u>	H. L. EA L. SOL	Time1150 /	1155 (DUPLICATE)
Iedia <u>Water</u>	The West Ep	Station MW-22	2
ample Type: <u>gr</u>	ab time	composite	space composite
ample Acquisition Me	asurements (depth, volu	me of static well v	vater and purged water, etc.)
	45 BroxFree Product Thick		
	ement: 5/2/17 @ 092		
Measurements are in fe	et below top of well casin	g.	
ample Intake Point: 89	ft below top of well casin	g	
imple Description 💾	0 = 0. 0 pon; no solow	· carboin owner	then notate TPH ador
eld Measurements on	Sample (pH. conductivit	v. etc.)	
	Sample (pH, conductivit		
			<u>Preservative</u>
ee Field Parameters S Aliquot Amount	heet	y, etc.)	Preservative HCl
ee Field Parameters S Aliquot Amount (5 x 2) 40 mL	Analysis NWTPH-gasoline &	y, etc.)	All the second s
ee Field Parameters S Aliquot Amount (5 x 2) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene	y, etc.)	All the second s
Aliquot Amount (5 x 2) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	y, etc.)	All the second s
Aliquot Amount 2× (5 x 2) 40 mL (10 VAS land)	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	y, etc.)	HCI MAD
Aliquot Amount 2x (5 x 2) 40 mL (10 VAS Land)	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCI MAD
Aliquot Amount 2× (5 x 2) 40 mL (10 VAS land)	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCI MAD
Aliquot Amount (5 x 2) 40 mL (10 VAS Land)	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCI none
Aliquot Amount (5 x 2) 40 mL (10 VoAs land)	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	Container VOA vial	HCI MAN ASSESSED TO THE PARTY OF THE PARTY O

Well ID MW-22
Date 5/2/2017
Time Begin Purge 1168
Time Collect Sample 1150 /1155 (Puip)

EK2 2	HEEI
Ca	1125 466. 85 BB EX Z126
7	425 466 8588 Ex 2126
	(Larcy loote Cascalis

Water Level feet bmp	Time	Volume Purged	pН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1126		6.57	103,4	13.4	.0.64	6.51
	1125		6,57	134.6	13.4	40.51	3,96
	1130		6.60	149.3	13.4	0.47	2.86
,	1135		6.63	161-2	13,4	0,44	2.07
	1140		6.65	167.7	13.3	0.42	2.12
	1145		6.47	171.7	13.3	Ø.41	1.87
				-	+		4
					1		
							,
					1		
	•		***		11.00		

Comments:	7
Nitrogen Tank: 110 psi	
Throttle: 65 psi	
Cycle ID: 5((20/10)	
CPM: 2	
Purge Rate: 300 mL/min	
PID: Of ppm @ time of the level measurement @ TOC	
1.4 ppm during purge	
Water level fluctuation with pump cycle:	

Sampler's Initials Amy PMH

te Location SeaTac		_ Project No. <u>073</u>	
	WA	Sample ID_PO	RT-MW-B- 050217
ampling Location <u>At</u>	end of sample tubing		Collect sample Est
ow Flow Sampling			
echnical Procedure I	Reference(s) App E - Compl	iance Monitoring Plant F	Plan (Golder, Nov 2011)
ype of Sampler <u>QED</u>	Controller and Bladder Pu	mp – Dedicated Tubin	g lands
ate 5/2/24	17	Time 1320	
ledia Water	RI PART PE	Station PORT-MW-	В
ample Type: g	rab time c	omposite	space composit
ample Acquisition M	easurements (depth, volum	ne of static well water	and purged water, etc.)
tatic Water Level: 🔌	9 65 Free Product Thickr	ness:	Lieul
ate & Time of Measur	rement: 5/2/2017 (0 12:38	
	eet below top of well casing		
ample Intake Point: 8	9 ft below top of well casing		
ee Field Parameters			
	A TRANSPORT		
Aliquot Amount	Analysis	<u>Container</u>	<u>Preservative</u>
Aliquot Amount (5) 40 mL	A TRANSPORT	Container VOA vial	Preservative HCl
the state of the s	Analysis NWTPH-gasoline &	- CENTRAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERS	The second state of the second state of the
the state of the s	Analysis NWTPH-gasoline & BTEX EDB (ethylene	- CENTRAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERS	The second state of the second state of the
the state of the s	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide)	- CENTRAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERS	The second state of the second state of the
the state of the s	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane	- CENTRAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERS	The second state of the second state of the
(5) 40 mL	Analysis NWTPH-gasoline & BTEX EDB (ethylene dibromide) N-hexane Naphthalene	VOA vial	HCl

FIELD PARAMETERS SHEET

Well ID MN-B
Date 6/2/7017
Time Begin Purge 1240
Time Collect Sample 1320

Water Level feet bmp	Time	Volume Purged	рН	Conductivity (uS/cm)	Temp. (°C)	DO (mg/L)	Turbidity (NTU)
	1250		6,57	106.7	13.	4,27	9.68
	1255		6.55	105.1	13 Ø	4.14	7.08
	1300	, ja=	4.54	145.4	12.9	4.23	5.44
	1369		6.54	W5.6	12.9	4.09	3.78
	1314		6.54	146.6	1219	3.87	2.82
7	1315		6.54	107.3	12.9	3.85	2,63
					N 9		
							S _s
							174
					D_ a		
-					38-		
				371 T			

Comments:	5.5	3	
Nitrogen Tank: 11 psi			
Throttle: 70 psi			
Cycle ID: 50 (20/14)			
CPM: 2			
Purge Rate: 200 mL/min			
PID: 7. Ø ppm O To C			
W W			
ii			
Water level fluctuation with pump cycle:			

Sampler's Initials AMR / RM 17

APPENDIX B
DATA TABLES AND TREND GRAPHS



Table B-1: Summary of Groundwater Sampling Results - Well MW-06 Sea-Tac Development Site, Seatac WA

				Field P	arameter	s			Analytical Data									
Date Sampled ^b	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (μmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) ^f	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
19-Mar-10	369.68	60.03	309.65	5.96	13.5	409	0.87	3.75	< 0.10	< 1.0	< 1.0	< 1.0	< 1.0	< 0.0096	< 1.0	< 5.0	-	-
11-Feb-14	369.68	59.03	310.65	6.13	12.1	139	0.91	16.4	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.08	< 0.20	< 0.50	< 0.10	< 0.20
28-May-14	369.68	-	-	6.14	14.3	454	1.03	3.71	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20 UJ	< 0.50	< 0.10	< 0.20
10-Sep-14	369.68	-	-	6.27	15.9	312	1.52	11.8	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-14	369.68	-	-	6.27	13.6	314	2.14	6.75	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
17-Jun-15	369.68	-	-	6.32	14.9	331	3.96	0.75	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-15	369.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3-May-16	369.68	61.41	308.27	6.36	13.9	396	10.59	-	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	0.19 J	<0.50	<0.10	<0.20
15-Nov-16	369.68	59.51	310.17	6.34	13.7	352	7.42	418	0.109	<0.20	<0.20	<0.20	<0.40	<0.20	0.1 J	<0.50	0.17	<0.20
2-May-17	369.68	59.31	310.37	6.16	14.0	238	7.17	1.21	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
Clean-up							•	ted landuse)	0.0 /	5 ⁹	1000 ⁹	700 ⁹	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Level			MT	CA Metho	d B for Gr	oundwater	(unrestrict	ted landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

	Wil Cit Motified Bilet Groundwater (an	noothotoa lanaaco	5) 110/1 5 040 000 1000 0.022 400 100 110/1
Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
а	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
		UJ	The constituent was analyzed for, but was not detected above the reported sample quantitation limit; however, the value reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.



Table B-2: Summary of Groundwater Sampling Results - Well MW-07
Sea-Tac Development Site, Seatac WA

	Field Parameters												Analytic	al Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
18-Mar-10	358.70	48.69	310.01	6.61	13.3	354	1.41	5.18	26	230	1,100	360	4630	0.010	160	210	-	-
13-Feb-14	358.69	47.72	310.97	6.56	14.3	131	0.35	3.87	29	25	110	180	2022	< 3.8	190	220	11 J	< 0.20
29-May-14	358.69	47.65	311.04	6.65	16.4	379	0.13	2.84	27	14	80	190	1811	< 1.5	140	210 B	11 J	< 0.20
11-Sep-14	358.69	47.95	310.74	6.73	16.5	373	0.35	2.28	36	17	81	260	2110	< 0.028	280	300 B J	11	0.41 J
4-Dec-14	358.69	47.95	310.74	6.70	15.7	333	0.20	2.95	26	21	66	200	1507	< 0.07	170	180	11 J	0.32 J
18-Jun-15	358.69	48.01	310.68	6.64	16.1	371	0.25	1.57	15 J	6.4	28 J	110 J	533 J	< 0.07	93 J	96 J	5.4	0.24 J
3-Dec-15	358.69	49.96	308.73	6.44	15.9	526	0.14	2.91	23	77	1200	270	1550	< 1.5	160	69	4.9 J	< 0.20
4-May-16	358.69	49.05	309.64	6.68	16.0	640	1.02	4.57	12	30	500	170	970	<0.20	150	68 J	6.5 J	0.30 J
16-Nov-16	358.69	48.50	310.19	6.54	15.9	411	1.39	3.95	8.3	4.3	9.5	40	85	<0.20	10.8 J	37	2.4	<0.20
3-May-17	358.69	48.13	310.56	6.38	16.2	188	1.33	3.78	2.9	1.8	0.46	14	21	<0.20	1.9	32	1.4	0.20
Clean-up								ted landuse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Level	MTCA Method B for Groundwater (unrestricted landus							ted landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
		В	Analyte detected in an associated Method Blank at a concentration greater than one-half of laboratory's Reporting Limit or 5% of the regulatory limit or 5% of the analyte concentration in the sample.



Table B-3: Summary of Groundwater Sampling Results - Well MW-09
Sea-Tac Development Site, Seatac WA

				Field P	arameter	's			Analytical Data									
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
19-Mar-10	362.14	52.30	309.84	6.19	14.2	294	0.13	7.18	16	170	65	400	1434	0.016	100	160	-	-
12-Feb-14	362.13	51.45	310.68	6.49	12.6	99.5	0.28	3.10	7.5	30	8.1	150	98	< 0.08	16	120	1.6 J	< 0.20
29-May-14	362.13	51.41	310.72	6.44	15.0	295	0.14	1.01	7.8	32	9.4	170	112	< 0.37	5.60	92 B	2.3 J	< 0.20
10-Sep-14	362.13	-	-	6.49	15.7	310	0.20	3.85	5.6	17	4.6	100	47.2	< 0.010*	< 0.20	74	2.8	< 0.20
3-Dec-14	362.13	51.68	310.45	6.47	13.6	307	0.18	2.37	4.1	14	2.8	76	8.8	< 0.07	< 0.20	44	1.9	< 0.20
17-Jun-15	362.13	51.67	310.46	6.48	15.1	331	0.18	0.75	1.7	7.2	1.3	40	1.6	< 0.07	< 0.20	18	1.5	< 0.20
3-Dec-15	362.13	-	-	6.37	14.1	477	0.96	3.91	2.2 J	8.4	1.5 J+	73	1.45 J+	< 0.07	< 0.20	5.7	1.0 J	< 0.20
3-May-16	362.13	-	-	6.51	18.3	221	4.68	1.08	<0.10	0.15 J	<0.20	0.71	<0.40	<0.20	<0.20	<0.50	0.22 J	<0.20
15-Nov-16	362.13	52.15	309.98	5.94	14.5	234	1.41	0.80	<0.10	0.23	0.23	0.56	0.32	<0.20	<0.20	<0.50	0.20	<0.20
3-May-17	362.13	-	-	5.94	15.5	165	3.09	1.43	<0.10	0.23	0.05 J	0.42	<0.40	<0.20	<0.20	<0.50	0.28	<0.20
Clean-up			МТ	CA Metho	d A for Gro	oundwater	(unrestric	ted landuse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Level		MTCA Method B for Groundwater (unrestricted landu							NSA 5 ⁱ 640 800 1600 0.022 480 160 NSA NSA									

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see	µmhos/cm	Micromhos per centimeter
	Table 1). Date/time is sampling time.		
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
*	Reported at the Limit of Quantitation (LOQ). The LOQ is less than MTCA CULs.	J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.
		В	Analyte detected in an associated Method Blank at a concentration greater than one-half of laboratory's Reporting Limit or 5% of the regulatory limit or 5% of the analyte concentration in the sample.



Table B-4: Summary of Groundwater Sampling Results - Well MW-12 Sea-Tac Development Site, Seatac WA

				Field P	aramete	's			Analytical Data									
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L) ¹	NWTPH-Motor Oil (mg/L)
15-Mar-10	364.88	54.99	309.89	6.38	14.5	472	0.03	40.8	36	230	2,400	1,300	5140	0.16	210	520	-	-
13-Feb-14	364.83	55.02	309.81	7.76	14.1	125	10.50	3.43	8.6	79	410	79	970	< 3.8	< 10	25	1.1 J	< 0.20
29-May-14	364.83	51.58	313.25	7.87	16.7	252	11.77	5.99	0.12	2.0	4.3	1.6	4.2	< 0.07	< 0.20	< 0.50	0.34 J	< 0.20
11-Sep-14	364.83	54.87	309.96	8.04	18.1	255	11.80	38.8	0.11	2.5	2.6	1.5	5.3	< 0.010*	0.78	0.53 B J+	0.35	< 0.20
4-Dec-14	364.83	54.87	309.96	8.04	15.1	258	11.51	153	< 0.10	< 0.25	< 0.25	0.73	6.0	< 0.07	0.18 J	0.68	0.20	< 0.20
18-Jun-15	364.83	-	-	8.09	16.3	208	9.90	2.44	< 0.25	< 0.20	< 0.20	0.10 J	2.1	< 0.07	0.26	< 0.50	0.45	< 0.20
3-Dec-15	364.83	56.74	308.09	-	-	-	-	-	< 0.25	< 0.20	< 0.20	< 0.20	<0.40	< 0.07	< 0.20	< 0.50	0.29	< 0.20
4-May-16	364.83	55.53	309.30	7.68	15.1	226	7.72	3.48	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.18 J	<0.20
16-Nov-16	364.83	55.20	309.63	7.84	14.9	199	8.45	13.4	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.16	<0.20
3-May-17	364.83	59.02	305.81	7.53	15.9	80.2	8.01	4.96	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.89	<0.215
Clean-up			МТ	CA Metho	d A for Gro	oundwater	(unrestrict	ed landuse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ⁹	700 ⁹	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Level		MTCA Method B for Groundwater (unrestricted landu							NSA 5 ⁱ 640 800 1600 0.022 480 160 NSA NSA						NSA			

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see	µmhos/cm	Micromhos per centimeter
	Table 1). Date/time is sampling time.		
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
1	The MW-12 diesel detection at 0.89 µg/L from the 3-May-17 sample event was noted by the laboratory analyst as likely nonfuel organics in the diesel range and did not match the diesel standard.	J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
*	Reported at the Limit of Quantitation (LOQ). The LOQ is less than MTCA CULs.	J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.
		В	Analyte detected in an associated Method Blank at a concentration greater than one-half of laboratory's Reporting Limit or 5% of the regulatory limit or 5% of the analyte concentration in the sample.



Table B-5: Summary of Groundwater Sampling Results - Well MW-13
Sea-Tac Development Site, Seatac WA

				Field P	aramete	's			Analytical Data									
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
19-Mar-10	365.42	55.66	309.76	6.28	12.8	271	0.16	72.1	33	14	230	890	4500	0.029	130	410	-	-
12-Feb-14	365.42	54.35	311.07	6.57	13.2	73.3	1.41	4.28	14	< 0.25	3.9	240	2070	< 0.08	< 0.20	33	1.4 J	< 0.20
29-May-14	365.42	55.62	309.80	6.84	14.7	182	10.59	4.24	0.14	< 0.25	< 0.25	0.85	18.54	< 0.07	0.11 J	< 0.50	0.32	< 0.20
10-Sep-14	365.42	54.86	310.56	7.06	14.9	137	11.06	2.41	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.010*	< 0.20	< 0.50	0.29	< 0.20
4-Dec-14	365.42	54.86	310.56	7.06	13.9	163	10.10	2.32	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	0.31	< 0.20
18-Jun-15	365.42	54.70	310.72	7.13	14.7	174	10.71	1.32	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	0.61	0.27	< 0.20
2-Dec-15	365.42	56.43	308.99	7.27	14.2	164	10.20	0.90	< 0.25	< 0.20	< 0.20	0.23	1.10 J+	< 0.07	< 0.20	< 0.50	0.26	< 0.20
3-May-16	365.42	56.30	309.12	7.79	15.8	194	14.18	1.14	<0.10	<0.20	<0.20	<0.20	0.44	<0.20	<0.20	<0.50	0.12 J	<0.20
15-Nov-16	365.42	55.81	309.61	7.25	14.1	195	10.64	0.73	<0.10	<0.20	<0.20	<0.20	0.46	<0.20	<0.20	<0.50	0.19	<0.20
3-May-17	365.42	55.14	310.28	7.03	14.5	116	10.71	1.45	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	0.18	<0.20
Clean-up							-	ted landuse)	0.8 ^d /1.0 ^e NSA	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5
Level		MTCA Method B for Groundwater (unrestricted land								5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
*	Reported at the Limit of Quantitation (LOQ). The LOQ is less than MTCA CULs.	J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.



Table B-6: Summary of Groundwater Sampling Results - Well MW-17A Sea-Tac Development Site, Seatac WA

	Field Parameters												Analyti	cal Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) ^f	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
17-Mar-10	385.81	76.29	309.52	6.51	9.3	145	0.52	142	1.70	< 1.0	< 1.0	4.0	27	< 0.0095	< 1.0	63	-	-
11-Feb-14	394.00	83.80	310.20	6.36	11.3	82.5	1.06	137	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.08	< 0.20	0.74	< 0.10	< 0.20
29-May-14	394.00	84.00	310.00	6.22	12.2	175	2.06	39.7	< 0.10	0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	0.62 J+	< 0.10	< 0.20
10-Sep-14	394.00	84.18	309.82	6.28	12.4	162	1.42	18.8	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	0.64 J	< 0.10	< 0.20
5-Dec-14	394.00	84.18	309.82	6.42	11.7	167	1.09	31.8	< 0.10 UJ	0.54 J	< 0.25 UJ	< 0.25 UJ	0.63 J	< 0.07	< 0.20 UJ	2.8	< 0.10	< 0.20
17-Jun-15	394.00	84.16	309.84	6.29	12.9	158	3.13	29.6	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
18-Dec-15	394.00	85.95	308.05	6.57	11.8	127	0.20	23.7	0.05 J	0.75	< 0.20	0.08 J	< 0.40	< 0.07	< 0.20	0.98 J	< 0.10	< 0.20
3-May-16	394.00	85.21	308.79	6.51	13.1	132	4.60	8.41	<0.10	0.33	<0.20	<0.20	<0.40	<0.20	0.11 J	0.71 J	<0.10	<0.20
15-Nov-16	394.00	84.57	309.43	6.46	12.6	122	3.76	10.2	<0.10	0.14 J	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
3-May-17	394.00	84.24	309.76	6.08	12.4	76.1	7.25	7.57	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
Clean-up	·					ted landuse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ⁹	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level		MTCA Method B for Groundwater (unrestricted						ted landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

quality control criteria were not met.

value because the result may be biased high.

The constituent was positively identified and detected; however, the concentration reported is an estimated

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
e	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
		UJ	The constituent was analyzed for, but was not detected above the reported sample quantitation limit; however, the value reported is an estimated value because the result is less than the quantitation limit or

J+



Table B-7: Summary of Groundwater Sampling Results - Well MW-18 Sea-Tac Development Site, Seatac WA

	Field Parameters								Analytical Data										
Date Sampled ^{b,c}	TOC Elect b (feet b)			Temperature (°C)	Conductivity (μmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)		
18-Mar-10	360.45	50.58	309.87	6.69	14.2	586	0.11	5.39	52	2,600	6,000	1,700	6690	2.5	350	420	-	-	
12-Feb-14	360.45	49.01	311.44	7.62	13.8	175	8.11	2.89	1.0	27	13	17	91.3	< 0.08	1.1	4.0	0.77 J	<0.20	
29-May-14	360.45	49.75	310.70	7.98	15.2	369	10.60	7.95	0.14	6.6	1.5	4.7	9.2	< 0.07	0.64	0.84 J+	0.33 J	<0.20	
11-Sep-14	360.45	49.83	310.62	8.23	15.2	498	11.23	13.1	< 0.10	0.72	0.27	0.40	0.72	< 0.010*	< 0.20	< 0.50	0.14	< 0.20	
4-Dec-14	360.45	49.83	310.62	7.84	14.4	470	10.78	81.6	< 0.10	0.69	< 0.25	0.63	0.93	< 0.07	0.10 J	< 0.50	0.24	< 0.20	
18-Jun-15	360.45	49.51	310.94	8.05	15.2	515	10.89	49.6	< 0.25	0.67	0.54	0.2	1.1	< 0.07	< 0.20	< 0.50	0.38	< 0.20	
3-Dec-15	360.45	-	-	8.28	14.8	455	10.21	14.6	< 0.25	0.57	4.8	0.3	9.8	< 0.07	0.25	0.67	0.13	< 0.20	
4-May-16	360.45	51.12	309.33	7.27	14.8	513	4.53	4.77	0.22	8.0	5.5	8.2	29	<0.20	1.5	1.5 J	0.37 J	<0.20	
16-Nov-16	360.45	50.63	309.82	7.55	15.0	503	6.97	2.44	0.12	3.6	1.2	2.1	9.0	<0.20	0.39	<0.50	0.48	<0.20	
3-May-17	3-May-17 360.45 50.12 310.33 7.19 15.6 313 4.54 3.					3.57	0.28	6.9	3.1	6.8	21	<0.20	1.4	2.7	0.29	0.30			
Clean-up							,	0.0 /	5 ⁹	1000 ^g	700 ⁹	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level	MTCA Method B for Groundwater (unrestricted la						ed landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA		

110100.			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
е	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
*	Reported at the Limit of Quantitation (LOQ). The LOQ is less than MTCA CULs.	J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.



Table B-8: Summary of Groundwater Sampling Results - Well MW-19
Sea-Tac Development Site, Seatac WA

	Field Parameters												Analytic	cal Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (μmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
18-Mar-10	356.61	46.60	310.01	7.04	12.5	275	0.07	84.0	1.3	8.9	1.8	43	6.0	< 0.0096	2.8	< 5.0	-	-
11-Feb-14	356.61	45.46	311.15	6.98	12.7	105	0.15	3.20	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.08	4.3	< 0.50	< 0.10	< 0.20
29-May-14	356.61	45.74	310.87	6.96	13.7	290	0.04	0.42	< 0.10	< 0.25	0.40	< 0.25	0.58	< 0.07	0.3	< 0.50	< 0.10	< 0.20
10-Sep-14	356.61	45.73	310.88	6.93	14.5	379	0.16	0.30	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-14	356.61	45.73	310.88	6.82	13.3	380	0.20	0.86	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
17-Jun-15	356.61	45.94	310.67	6.75	14.3	400	0.26	0.86	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
2-Dec-15	356.61	47.72	308.89	6.87	13.6	530	0.09	2.60	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-May-16	356.61	46.81	309.80	6.79	15.2	390	0.87	1.23	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
15-Nov-16	356.61	46.15	310.46	6.88	14.1	586	0.37	0.81	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
2-May-17	356.61	45.90	310.71	6.46	13.9	268	2.04	0.36	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.106	<0.213
Clean-up	•					,	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level		MTCA Method B for Groundwater (unrestricted la						ed landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
e	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius



Table B-9: Summary of Groundwater Sampling Results - Well MW-20 Sea-Tac Development Site, Seatac WA

	Field Parameters												Analytic	cal Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (μmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
17-Mar-10	430.98	121.79	309.19	6.63	10.8	359	4.82	4.37	< 0.10	< 1.0	< 1.0	< 1.0	< 1.0	< 0.0095	< 1.0	< 5.0	-	-
20-Mar-14	416.61	106.13	310.48	6.74	11.4	377	7.82	3.32	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50 UJ	< 0.10	< 0.20
29-May-14	416.61	106.66	309.95	6.73	12.3	257	6.37	0.82	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
10-Sep-14	416.61	106.53	310.08	6.83	13.2	355	7.55	0.69	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-14	416.61	106.53	310.08	6.79	12.4	355	7.67	1.30	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
17-Jun-15	416.61	106.68	309.93	6.77	13.3	350	7.41	1.06	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-15	416.61	108.61	308.00	7.66	12.4	290	6.76	4.28	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-May-16	416.61	107.56	309.05	6.58	13.3	138	5.31	3.55	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
15-Nov-16	416.61	106.97	309.64	6.75	13.0	241	7.12	0.41	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
3-May-17	416.61	106.66	309.95	6.63	12.8	118	8.97	1.35	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
Clean-up	· ·					ted landuse)	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level	evel MTCA Method B for Groundwater (unrestricted land						ted landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA	

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
e	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
		UJ	The constituent was analyzed for, but was not detected above the reported sample quantitation limit; however, the value reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.



Table B-10: Summary of Groundwater Sampling Results - Well MW-21 Sea-Tac Development Site, Seatac WA

	Field Parameters												Analytic	cal Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (μmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
17-Mar-10	390.79	81.26	309.53	5.97	11.5	257	3.21	5.13	< 0.10	< 1.0	< 1.0	< 1.0	< 1.0	< 0.0096	< 1.0	< 5.0	-	-
11-Feb-14	412.85	102.34	310.51	6.09	11.9	110	6.31	11.2	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.08	< 0.20	< 0.50	< 0.10	< 0.20
29-May-14	412.85	102.61	310.24	6.15	12.5	277	6.28	1.71	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
10-Sep-14	412.85	102.66	310.19	6.15	13.5	283	6.25	1.95	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-14	412.85	102.66	310.19	6.20	12.3	304	5.54	13.1	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
17-Jun-15	412.85	102.81	310.04	6.12	13.5	326	6.12	1.98	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-Dec-15	412.85	104.70	308.15	5.17	12.6	341	6.21	1.39	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
3-May-16	412.85	104.40	308.45	6.28	13.7	315	9.30	3.86	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
15-Nov-16	412.85	102.97	309.88	6.30	13.4	290	6.29	4.51	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
3-May-17	412.85	102.68	310.17	6.08	13.0	134	7.33	1.12	<0.10	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.50	<0.109	<0.217
Clean-up	•					,	0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level		MTCA Method B for Groundwater (unrestricted						ted landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
e	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius



Table B-11: Summary of Groundwater Sampling Results - Well MW-22 Sea-Tac Development Site, Seatac WA

	Field Parameters												Analytic	cal Data				
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
16-Mar-10	393.31	83.63	309.68	6.65	12.5	586	0.25	82.0	15	23	74	1400	2420	< 0.0095	15	380	-	-
20-Mar-14	393.31	82.93	310.38	6.68	12.2	381	0.87	64.8	17	5.7	12	990	1503	< 0.07	7.8	400 J	1.2 J	< 0.20
28-May-14	393.31	82.72	310.59	6.73	13.2	383	0.30	2.26	18	3.9	9.7	940	1900	< 0.07	8.6	420 B	1.7 J	< 0.20
12-Sep-14	393.31	82.98	310.33	6.81	13.7	423	0.29	1.03	16	4.8	9.3	690	1103	< 1.5	9.8	460 B J	1.1 J	< 0.20
5-Dec-14	393.31	82.98	310.33	6.81	12.8	378	0.26	3.71	16	8.7	11	740	1103	< 1.5	7.2	380	0.86 J	< 0.20
25-Jun-15	393.31	82.95	310.36	6.82	13.6	354	0.52	3.34	19	5.9	7.4	750	1402	< 0.74	4.7	310	1.0 J	< 0.20
2-Dec-15	393.31	84.83	308.48	6.87	13.0	325	0.25	3.42	19	4.4	6.2	840	1503	< 1.5	3.0 J	240	1.5 J	< 0.20
4-May-16	393.31	83.85	309.46	6.84	13.3	294	0.39	3.61	15	3.8	5.0	780	1403	<0.20	8.6	470 Q	2.8 J	<0.20
16-Nov-16	393.31	83.43	309.88	6.89	13.1	246	1.00	5.50	11	4.0	3.9	631	882	<0.20	5.9 J+	438	1.9	<0.20
2-May-17	393.31	82.95	310.36	6.67	13.3	172	0.41	1.87	13	4.2	4.4	651	960	<0.20	5.7	389	2.8	<0.222
Clean-up	MTCA Method A for Groundwater (unrestricted lan							5 ^g	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5		
Level Notes:	MTCA Method B for Groundwater (unrestricted lar					ed landuse)	NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA		

Notes:				
feet bgs	Feet below ground surface	-	Not measured or not available	
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)	
feet msl	Feet above mean sea level	mg/L	Milligrams per liter	
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter	
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit	
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter	
d	When benzene is present.	<	Analyte not detected above the reporting limit shown	
e	When benzene is not present.	MTCA	Model Toxics Control Act	
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level	
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available	
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well	
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius	
		J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.	
		J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.	
		В	Analyte detected in an associated Method Blank at a concentration greater than one-half of laboratory's Reporting Limit	

or 5% of the regulatory limit or 5% of the analyte concentration in the sample.

Table B-12: Summary of Groundwater Sampling Results - Well PORT-MW-B Sea-Tac Development Site, Seatac WA

	Field Parameters				Analytical Data													
Date Sampled ^{b,c}	TOC Elevation (feet msl)	Depth to Water (feet btoc)	Groundwater Elevation (feet msl)	pH (standard units)	Temperature (°C)	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	NWTPH-Gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (ethylene dibromide) (µg/L) [†]	N-hexane (µg/L)	Naphthalene (µg/L)	NWTPH-Diesel (mg/L)	NWTPH-Motor Oil (mg/L)
3-Aug-11	400.00	-	-	-	-	-	-	-	0.20	1.3	< 1.0	13	3.4	< 0.01	< 1.0	13	0.28	< 0.25
20-Mar-14	400.00	89.70	310.30	6.55	12.3	267	6.16	ز_	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50 UJ	< 0.10	< 0.20
28-May-14	400.00	89.50	310.50	6.50	14.2	317	4.63	98.3	< 0.10	< 0.25	< 0.25	< 0.25	< 0.50	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
12-Sep-14	400.00	89.71	310.29	6.56	14.0	266	3.56	6.18	< 0.10	< 0.25	< 0.25	1.1	1.9	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
5-Dec-14	400.00	89.71	310.29	6.57	12.6	265	4.07	84.1	0.11	< 0.25	< 0.25	1.1	1.0	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
25-Jun-15	400.00	89.67	310.33	6.51	14.3	290	3.80	4.2	< 0.25	< 0.20	< 0.20	< 0.20	< 0.40	< 0.07	< 0.20	< 0.50	< 0.10	< 0.20
2-Dec-15	400.00	91.61	308.39	6.56	13.0	267	2.34	1.8	< 0.25	< 0.20	< 0.20	0.26	0.40 J+	< 0.07	< 0.20	2.3 J+	< 0.10	0.49
4-May-16	400.00	90.55	309.45	6.72	13.2	219	2.59	7.4	<0.10	0.08 J	<0.20	0.74	0.50	<0.20	<0.20	0.83 J	<0.10	<0.20
16-Nov-16	400.00	90.31	309.69	6.70	13.1	192	3.97	11.7	<0.10	0.03 J	<0.20	0.04 J	<0.40	<0.20	<0.20	<0.50	<0.10	<0.20
2-May-17	400.00	89.65	310.35	6.54	12.9	107	3.85	2.63	<0.10	0.21	<0.20	1.2	<0.40	<0.20	<0.20	1.4	<0.10	<0.20
Clean-up	MTCA Method A for Groundwater (unrestricted landuse)							0.8 ^d /1.0 ^e	5 ⁹	1000 ^g	700 ^g	1000 ^h	0.01 ^h	NSA	160	0.5	0.5	
Level MTCA Method B for Groundwater (unrestricted landuse) Notes:			NSA	5 ⁱ	640	800	1600	0.022	480	160	NSA	NSA						

Notes:			
feet bgs	Feet below ground surface	-	Not measured or not available
feet bmp	Feet below measuring point		Result exceeds Clean-up Level (CUL)
feet msl	Feet above mean sea level	mg/L	Milligrams per liter
a	Well not surveyed, elevation estimated.	μg/L	Micrograms per liter
b	IAS system not in operation.	NTU	Nephelometric Turbidity Unit
С	Water levels collected at various times prior to sampling (see Table 1). Date/time is sampling time.	µmhos/cm	Micromhos per centimeter
d	When benzene is present.	<	Analyte not detected above the reporting limit shown
e	When benzene is not present.	MTCA	Model Toxics Control Act
f	Reported at Method Detection Limit (MDL). The MDL is greater than the MTCA CULs.	MCL	Maximum Containment Level
g	Inclusive of 40 CFR 141.61 Federal Law for drinking water MCLs	NSA	No Standard Available
h	Value is more protective than Federal MCLs.	TOC	Top of casing inside PVC well
i	MTCA 173-340-705(5): Adjustments to cleanup levels based on applicable laws.	°C	Degrees Celsius
j	Turbidity out of range. Well was purged using a bailer.	J	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
		UJ	The constituent was analyzed for, but was not detected above the reported sample quantitation limit; however, the value reported is an estimated value because the result is less than the quantitation limit or quality control criteria were not met.
		J+	The constituent was positively identified and detected; however, the concentration reported is an estimated value because the result may be biased high.



























