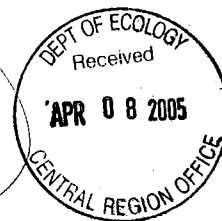




TETRA TECH FW, INC.

UST 9857
F.S. 58425191



March 29, 2005
TTEC-SL-2005GEO011

Mr. Chuck Conley
Tiger Oil Corporation
2850 Fletcher
Boise, ID 83702

FS

Subject: UST Decommissioning and Site Assessment at Tiger Oil Corporation Facility,
5511 Summitview Road, Yakima, Washington.

Dear Mr. Conley:

Tetra Tech FW, Inc. (TtFWI) is pleased to provide Tiger Oil Corporation (Tiger) with this report documenting the results of underground storage tank (UST) removals and site assessment (Figure 1) at the former gas station located at 5511 Summitview Boulevard, Yakima, Washington. Tiger retained TtFWI to provide decommissioning, site assessment and documentation services during the UST removal. The site contained three USTs consisting of one 20,000 gallon steel regular gasoline tank and two 10,000 gallon steel unleaded and premium unleaded gasoline tanks.

The UST decommissioning and site assessment was performed by a Licensed Washington State UST Decommissioner and Site Assessor from TtFWI. Tri-Valley Construction, Inc. (Tri-Valley) of Yakima, under separate contract with Tiger, provided the UST removal, tank cleaning/disposal and backfilling services.

UST DECOMMISSIONING AND SITE ASSESSMENT ACTIVITIES

On January 17th, decommissioning work commenced at the site and was completed on January 20th. The excavation backfilling was completed on January 21st. One 20,000 gallon steel regular gasoline tank and two 10,000 gallon steel unleaded gasoline tanks were inerted and removed from a single excavation by Tri-Valley. One of the 10,000 gallon USTs was removed on the 17th and the other two tanks were removed on January 20th. Prior to removal, the tanks were checked for the presence of fluids. Approximately one hundred pounds of dry ice was used to inert the 20,000 gallon tank and approximately 50 pounds was used to inert the 10,000 gallon tanks. Oxygen measurements were collected prior to removal to verify that the oxygen levels had decreased to a point that combustion could not occur. The three USTs were removed from the excavation and set aside for cleaning and cutting. The final excavation was 35' by 40' by 15' deep. Groundwater was not encountered during the removal of the USTs.

UST removal and decommissioning activities were observed and documented by a Licensed Washington State UST Decommissioner and Site Assessor from TtFWI. Copies of UST decommissioning documents are provided in Appendix A. Upon removal, the tanks were examined by TtFWI, Tri-Valley, and the Washington State Department of Ecology (Ecology). The tanks had minor surface rust and were in good condition with no evidence of leaks or holes. However, there was evidence of spillage associated with the fill piping and turbine unit on the 20,000 gallon and the center 10,000 gallon USTs. The tanks were cut and cleaned on-site and transported offsite for disposal/recycling on January 25th by Tri-Valley. The residual fuel and sludge was placed in 55-gallon drums for disposal by Tri-Valley. Underground piping



connecting the tanks with the dispenser islands were drained and capped with quick setting cement. The locations of the terminated piping is shown on Figure 1

During removal of the USTs, the soil/gravels were visually inspected and periodically monitored using a PID. The native excavation material at this location consisted mostly of silty sand. The backfill around the USTs consisted of a fine sand mix. The excavated soil had areas that appeared to be impacted by petroleum hydrocarbons primarily between and beneath the 20,000 gallon and middle 10,000 gallon USTs, however; there was no evidence of impacted soils along the sidewalls of the excavation.

Soil samples were collected by hand from the bucket of the excavator for this excavation. Samples were taken according to applicable Washington State Department of Ecology Site Assessment guidelines including use of core sample methods for volatile organic compound analysis. A total of eight soil samples were collected from below each UST and the sidewalls of the excavation. One duplicate soil sample was also collected from beneath the regular leaded gasoline tank. The samples were placed directly in laboratory supplied containers and upon collection each sample was immediately sealed and placed in a cooler for cold storage during field work and transport. The samples were shipped to CCI Analytical Laboratories under chain-of-custody documentation. A summary of the laboratory reported results are presented in Table 1. The laboratory reports and chain-of-custody documents are provided in Appendix B.

As required by Ecology, a sample from the excavation was selected for analysis for MTBE, EDB and EDC. This sample was selected based on concentrations of gasoline range hydrocarbons and BTEX. MTBE, EDB and EDC were non-detect at this site.

SUMMARY AND CONCLUSIONS

The following summary and conclusions are based on the findings of the UST removal and Site Assessment conducted at 5511 Summitview Road, Yakima, Washington.

1. One 20,000 gallon steel gasoline UST and two 10,000 gallon steel gasoline USTs were removed from the Site by Tri-Valley between January 24th and 27th, 2005.
2. No holes were found in the steel USTs removed during this decommissioning/site assessment.
3. There was no evidence of leaks associated with the four USTs
4. There was visual evidence of what appeared to be historic spillage associated with fill tubes on the 20,000 gallon and center 10,000 gallon USTs.
5. There was no evidence of spillage due to historic overfills at the fill tubes on the other 10,000 gallon UST.
6. The UST excavation was approximately 15 feet in depth (from the ground surface).
7. Groundwater was not encountered during removal of the USTs.
8. The UST excavation was backfilled and compacted with excavated soil and imported fill material.

9. Laboratory results indicate that samples from the UST excavation contain gasoline range hydrocarbon concentrations ranging from ND (<3) to 2,000 mg/kg, total lead concentrations ranging from 5.0 to 380 mg/kg, benzene concentrations ranging from ND (<0.03) to 4.4 mg/kg, toluene concentrations ranging from ND (<0.05) to 97 mg/kg, ethylbenzene concentrations ranging from ND (<0.05) to 40 mg/kg, and xylene concentrations ranging from ND (<0.2) to 260 mg/kg.
10. MTBE, EDB, and EDC were not detected in the sample collected from this UST excavation.
11. Based on laboratory chromatographs, hydrocarbons are heavily weathered gasoline range hydrocarbons.
12. The drums of residual fuel/sludge removed from the cleaned USTs were disposed of by Tri-Valley.

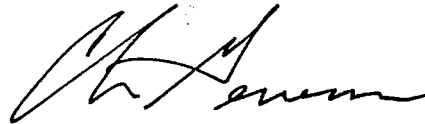
TtFWI appreciates the opportunity to be of service to you on this project. If you have any questions regarding these results please do not hesitate to undersigned at (509) 255-9969 or (425) 482-7726.

Richard Weingarz, LG
TtFWI



Senior Geologist
Licensed WA Decommissioner # 5037163 U2
Licensed WA Site Assessor # 5037163 U7

Chris Generous, LG
TtFWI



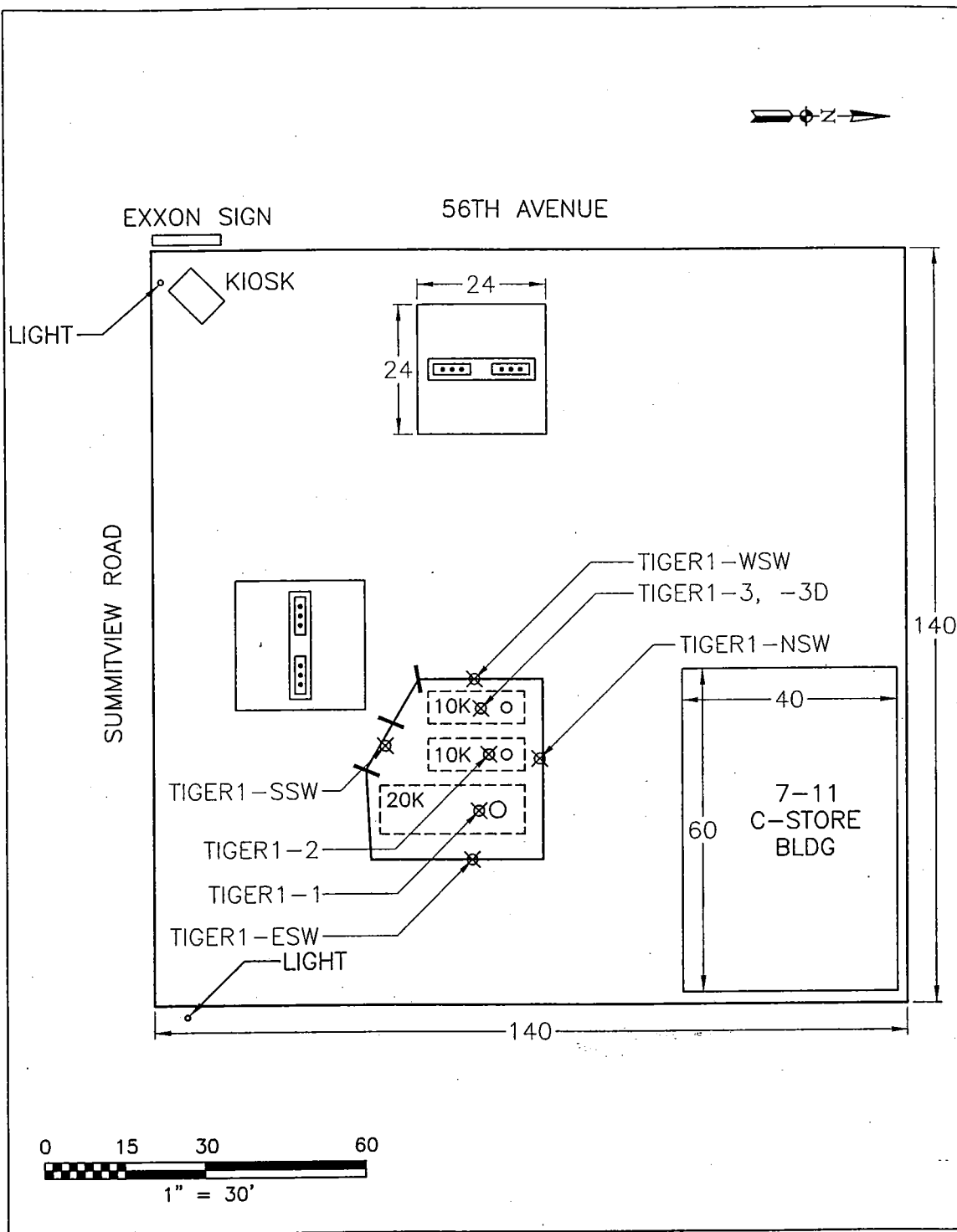
Consulting Engineer
Senior Project Manager

Cc: Tom Mackey, Department of Ecology

FIGURE 1

AND

TABLE 1



5511 SUMMITVIEW FACILITY

NOTES:

1) DIMENSIONS IN FEET

LEGEND:

- EXTENT OF EXCAVATION
- ✕ SAMPLE LOCATION
- CAPPED PIPING TERMINATED AT EXCAVATION



TETRA TECH FW, INC.
12100 NE 195th Street
Suite 200
Bothell, Wa. 98011
TEL: (425) 482-7600 FAX: (425) 482-7652

FIGURE 1

UST DECOMMISSIONING
TIGER OIL CORPORATION
5511 SUMMITVIEW
YAKIMA, WASHINGTON

Table 1. Analytical Results

56th and Summitview USTs Excavation							
SAMPLES	Tiger1-1	Tiger 1-2	Tiger1-3	Tiger1-3D	Tiger1-NSW	Tiger1-ESW	Tiger1-SSW
	Under premium unleaded gasoline tank	Under regular unleaded gasoline tank	Under regular leaded gasoline tank	Under regular leaded gasoline tank duplicate	North Sidewall of Excavation	East Sidewall of Excavation	South Sidewall of Excavation
Depth (ft)	15	15	11	11	10	5	9
							West Sidewall of Excavation
							7
Analytes	units						
TPH-G	mg/kg	2000	1200	1300	2200	<3.0	<3.0
TPH-D	mg/kg	-----	-----	-----	-----	-----	-----
TPH-lube	mg/kg	-----	-----	-----	-----	-----	-----
benzene	mg/kg	4.4	1.4	ND (<0.6)	ND (<3.0)	ND (<0.03)	ND (<0.03)
toluene	mg/kg	97	36	13	25	ND (<0.05)	ND (<0.05)
ethylbenzene	mg/kg	40	19	19	23	ND (<0.05)	ND (<0.05)
xylenes	mg/kg	260	130	130	150	<0.2	<0.2
MTBE	ug/kg	-----	-----	ND (<10)	-----	-----	-----
EDC	ug/kg	-----	-----	ND (<10)	-----	-----	-----
EDB	ug/kg	-----	-----	ND (<5)	-----	-----	-----
lead	mg/kg	61	380	8.7	8.0	5.0	19
					5.1		6.1

APPENDIX A

UST DECOMMISSIONING DOCUMENTS

APPENDIX B
LABORATORY REPORTS



CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 1
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-1 1/20/05 1310

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	2000	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	4.4	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	97	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	40	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	260	MG/KG	1/21/05	LAP
AD	EPA-6010	61	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY WEATHERED GASOLINE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 200 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



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LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 2
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-2 1/20/05 0950

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	1200	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	1.4	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	36	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	19	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	130	MG/KG	1/21/05	LAP
AD	EPA-6010	380	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 60 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



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ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075
CCIL SAMPLE #: 3
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-3 1/20/05 1000

DATA RESULTS

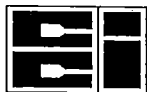
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	1300	MG/KG	1/25/05	LAP
BENZENE	EPA-8021	ND(<0.6)	MG/KG	1/25/05	LAP
TOLUENE	EPA-8021	13	MG/KG	1/25/05	LAP
ETHYLBENZENE	EPA-8021	19	MG/KG	1/25/05	LAP
XYLENES	EPA-8021	130	MG/KG	1/25/05	LAP
ND	EPA-6010	8.7	MG/KG	1/31/05	RAB
METHYL T-BUTYL ETHER (MTBE)	EPA-8260	ND(<10)	UG/KG	2/8/05	CCN
1,2-DICHLOROETHANE (EDC)	EPA-8260	ND(<10)	UG/KG	2/8/05	CCN
1,2-DIBROMOETHANE (EDB)	EPA-8260	ND(<5)	UG/KG	2/8/05	CCN

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE
EPA-8260 ANALYSIS PERFORMED OUTSIDE OF HOLD TIME

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 60 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 4
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-ESW 1/20/05 1325

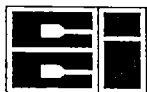
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ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
AD	EPA-6010	5.0	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 5
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-WSW 1/20/05 1025

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/24/05	LAP
AD	EPA-6010	6.1	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



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ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 6
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-NSW 1/20/05 1015

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/24/05	LAP
AD	EPA-6010	5.1	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



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LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 7
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-SSW 1/20/05 1320

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/24/05	LAP
AD	EPA-6010	19	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 8
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER1-3D 1/20/05 1000

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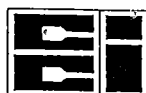
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS	ANALYSIS
				DATE	BY
TPH-VOLATILE RANGE	NWTPH-GX	2200	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<3.0)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	25	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	23	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	150	MG/KG	1/24/05	LAP
AD	EPA-6010	8.0	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 120 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

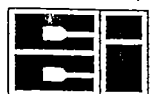
CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
501075-01	NWTPH-GX	TFT	*
501075-01	EPA-8021	TFT	*
501075-02	NWTPH-GX	TFT	*
501075-02	EPA-8021	TFT	*
501075-03	NWTPH-GX	TFT	*
501075-03	EPA-8021	TFT	*
501075-03	EPA-8260	1,2-DCE-d4	127
501075-04	NWTPH-GX	TFT	93
501075-04	EPA-8021	TFT	84
501075-05	NWTPH-GX	TFT	72
501075-05	EPA-8021	TFT	68
501075-06	NWTPH-GX	TFT	66
501075-06	EPA-8021	TFT	62
501075-07	NWTPH-GX	TFT	56
501075-07	EPA-8021	TFT	55
501075-08	NWTPH-GX	TFT	*
501075-08	EPA-8021	TFT	*
501075-09	NWTPH-GX	TFT	59
501075-09	EPA-8021	TFT	56
501075-10	NWTPH-GX	TFT	87
501075-10	EPA-8021	TFT	99
501075-10	NWTPH-DX	C25	89
501075-10	EPA-8260	1,2-DCE-d4	97



CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

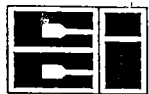
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

501075-11	NWTPH-GX	TFT	85
501075-11	EPA-8021	TFT	105
501075-12	NWTPH-GX	TFT	71
501075-12	EPA-8021	TFT	67
501075-13	NWTPH-GX	TFT	120
501075-13	EPA-8021	TFT	119
501075-14	NWTPH-GX	TFT	68
501075-14	EPA-8021	TFT	83
501075-14	NWTPH-DX	C25	88
501075-15	NWTPH-GX	TFT	69
501075-15	EPA-8021	TFT	81
501075-15	NWTPH-DX	C25	94
501075-16	NWTPH-GX	TFT	65
501075-16	EPA-8021	TFT	75
501075-16	NWTPH-DX	C25	89
501075-17	NWTPH-GX	TFT	*
501075-17	EPA-8021	TFT	*
501075-17	NWTPH-DX	C25	88
501075-18	NWTPH-GX	TFT	65
501075-18	EPA-8021	TFT	62
501075-18	NWTPH-DX	C25	84
501075-19	NWTPH-GX	TFT	84
501075-19	EPA-8021	TFT	98
501075-19	NWTPH-DX	C25	115



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

BLANK AND DUPLICATE RESULTS

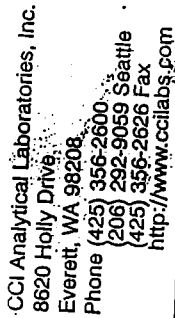
METHOD	BLK RESULT	ASSOC SMPLS
NWTPH-GX (GAS)	ND(<3)	501075-01 TO 19
EPA-8021(BENZENE)	ND(<0.03)	501075-01 TO 19
EPA-8021(TOLUENE)	ND(<0.05)	501075-01 TO 19
EPA-8021(ETHYLBENZ)	ND(<0.05)	501075-01 TO 19
EPA-8021(XYLENE)	ND(<0.2)	501075-01 TO 19
NWTPH-DX (DSL)	ND(<25)	501075-10, 14 TO 19
NWTPH-DX (OIL)	ND(<50)	501075-10, 14 TO 19
EPA-6010 (PB)	ND(<0.72)	501075-01 TO 19
EPA-8260 (MTBE)	ND(<10)	501075-03, 10
EPA-8260 (EDC)	ND(<10)	501075-03, 10
EPA-8260 (EDB)	ND(<5)	501075-03, 10

SPIKE/ SPIKE DUPLICATE RESULTS

METHOD	SPIKE ID	ASSOCIATED SAMPLES	% SPIKE RECOVERY	% SPIKE DUP RECOVERY	REL % DIFF
NWTPH-GX	GASOLINE	501075-01 TO 19	76	71	7
EPA-8021	BENZENE	501075-01 TO 19	92	106	14
EPA-8021	TOLUENE	501075-01 TO 19	93	108	15
EPA-8021	ETHYLBENZENE	501075-01 TO 19	92	105	13
EPA-8021	XYLENE	501075-01 TO 19	94	108	14
NWTPH-DX	DIESEL	501075-10, 14 TO 19	94	95	1
EPA-6010 (PB)	LEAD	501075-01 TO 19	89	90	1
EPA-8260	TRICHLOROETHENE	501075-03, 10	110	107	3

* SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:



CCI Job# _____ Laboratory Use Only)

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories Inc accounts and

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: [Signature] Title - TLW - 1-20-05 1545
- Received By: [Signature]
2. Relinquished By: [Signature]
- Received By: Daniel C. [Signature]
- TURNAROUND REQUESTED in Business Days*
- Organic, Metals & Inorganic Analysis
- Specify: 12, 5033, Car Caps. Co.
- | | | | | | |
|----------|---|---|---|---|----------|
| 10 | 5 | 3 | 2 | 1 | SAME DAY |
| Standard | | | | | |
- Fuels & Hydrocarbon Analysis
- | | | | |
|---|---|---|----------|
| 5 | 3 | 1 | SAME DAY |
| | | | |



CCI Analytical Laboratories, Inc.
8620 Holly Drive
Everett, WA 98208
Phone (425) 356-2600
(206) 292-9059 Seattle
(425) 356-2626 Fax
<http://www.ccilabs.com>

Cr n Of Custody/ Laboratory Analysis Request

CCI Job# (Laboratory Use Only)

PROJECT ID: Tiger 0-1
REPORT TO COMPANY: TTFW
PROJECT MANAGER: Chris Genovis
ADDRESS: 12100 NE 195th Suo 200
Buttall WA 98011
PHONE: 425-462-7226 FAX:
PO NUMBER:
INVOICE TO COMPANY: TTFW E-MAIL:
ATTENTION: Sue Tervo
ADDRESS:

Date 1-20-05 Page 1 Of 2

ANALYSIS REQUESTED

REPORT COPY									
RECEIVED IN GOOD CONDITION?									
NUMBER OF CONTAINERS									
OTHER (Specify)									
TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/>									
Metals Other (Specify)									
Metals-MTCA-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> Pri Pol <input type="checkbox"/> TAL <input type="checkbox"/>									
PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082									
Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/>									
Semivolatile Organic Compounds by EPA 8270									
1,2 Dichloroethene (EDC) by EPA-8260									
Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/>									
Volatile Organic Compounds by EPA 8260									
Halogenated Volatiles by EPA 8260									
MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/>									
BTEX by EPA-8021									
NWTPH-GX									
NWTPH-DX									
NWTPH-HCID									
LAB#									
TYPE									
TIME									
DATE									
SAMPLE I.D.									
1. Tiger 1-1									
2. Tiger 1-2									
3. Tiger 1-3									
4. Tiger 1-ESW									
5. Tiger 1-WSW									
6. Tiger 1-NSW									
7. Tiger 1-SSW									
8. Tiger 1-3D									
9. Tiger 2-4									
10. Tiger 2-452									
SPECIAL INSTRUCTIONS									
Fax Copies to Chris Generous									
Analytical Laboratory									
COMPANY: TTFW									
PROJECT MANAGER: Chris Generous									
ADDRESS: 12100 NE 195th Sub 200									
Butell WA 98011									
PHONE: 425-462-7226 FAX:									
PO. NUMBER:									
INVOICE TO COMPANY: TTFW									
ATTENTION: Sue Tervo									
ADDRESS:									

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):

- Relinquished By: Sue Tervo TTFW 1-20-05 1545
Received By: Fed Ex
- Relinquished By: Vololac 1/21/05 00:00
Received By: Vololac

TURNAROUND REQUESTED in Business Days*
Organic, Metals & Inorganic Analysis
Fuels & Hydrocarbon Analysis

Specify: PCB, PAH, VOC, SVOC
OTHER:

REPORT COPY

INTERNATIONAL CODE COUNCIL

—•••—
RICK A WEINGARZ

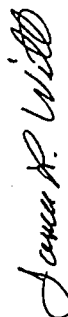
The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

WASHINGTON STATE SITE ASSESSMENT

given this day of August 28, 2003



Paul E Myers
President, ICC Board of Directors



James L. Witt
ICC Chief Executive Officer



INTERNATIONAL CODE COUNCIL

RICK A WEINGARZ

The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

UST DECOMMISSIONING

given this day of August 29, 2003

5037163-U2

Certificate Number



A handwritten signature in cursive script, reading "Paul E. Myers", is positioned above the printed name and title.

Paul E Myers
President, ICC Board of Directors

A handwritten signature in cursive script, reading "James L. Witt", is positioned above the printed name and title.

James L. Witt
ICC Chief Executive Officer



UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

FOR OFFICE USE ONLY

Site #: _____

Owner #: _____

INSTRUCTIONS

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person certified by IFCI or a Washington registered professional engineer who is competent, by means of examination, experience, or education, to perform site assessments. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

SITE ASSESSOR INFORMATION: This information must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section
Department of Ecology
PO Box 47655
Olympia WA 98504-7655

SITE INFORMATION

Site ID Number (Available from Ecology if the tanks are registered): 009857

Site/Business Name: Tiger Mart

Site Address: 5511 Summit View Telephone: () 98908

Yakima
City

Street

Washington
State

Zip Code

TANK INFORMATION

Tank ID No.	Tank Capacity	Substance Stored
<u>1</u>	<u>20,000</u>	<u>gasoline</u>
<u>2</u>	<u>10,000</u>	<u>gasoline</u>
<u>3</u>	<u>6,000 - found to be 10,000</u>	<u>gasoline</u>

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:

☐ Investigate suspected release due to on-site environmental contamination.

☐ Investigate suspected release due to off-site environmental contamination.

☐ Extend temporary closure of UST system for more than 12 months.

☐ UST system undergoing change-in-service.

☒ UST system permanently closed with tank removed.

☐ Abandoned tank containing product.

☐ Required by Ecology or delegated agency for UST system closed before 12/22/88.

☐ Other (describe): _____

CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

	YES	NO
1. The location of the UST site is shown on a vicinity map.	X	
2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	X	
3. A summary of UST system data is provided. (see Section 3.1.)		X
4. The soils characteristics at the UST site are described. (see Section 5.2)	Y	
5. Is there any apparent groundwater in the tank excavation?		X
6. A brief description of the surrounding land use is provided. (see Section 3.1)		Y
7. Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	Y	
8. A sketch or sketches showing the following items is provided:		
- location and ID number for all field samples collected	X	
- groundwater samples distinguished from soil samples (if applicable)	NA	
- samples collected from stockpiled excavated soil		X
- tank and piping locations and limits of excavation pit	X	
- adjacent structures and streets	Y	
- approximate locations of any on-site and nearby utilities		X
9. If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	NA	X
10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	X	
11. Any factors that may have compromised the quality of the data or validity of the results are described.		X
12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.	X	

SITE ASSESSOR INFORMATION

Richard Weingartz Tetra Tech EC
 Person registered with Ecology Firm Affiliated with
 Business Address: 12100 NE 195th ST Suite 200 Telephone: (206) 482-7600
 Street
Bottell WA 99019
 City State Zip Code

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

2-11-05

Date



Signature of Person Registered with Ecology



UNDERGROUND STORAGE TANK 30 DAY NOTICE

See back of form for instructions

FOR OFFICE USE ONLY

Site ID #: _____

Owner ID #: _____

Owner Information

(This form will be returned to this address)

UST Owner/Operator Tiger Oil Corporation

Mailing Address _____

Street

P.O. Box 1489

P.O. Box

Boise, Idaho

City/State _____

Zip Code 83701 Telephone (208) 342-4641

Please check the appropriate box: ☐ Intent to Install ☒ Intent to Close ☐ Both

RECEIVED

DEC 09 2004

Site Information

ECOLOGY

09857

Site ID Number _____
(Available from Ecology if the tanks are registered)

Site/Business Name Tiger Mart

Street

Site Address 5511 Summit View

City/State Yakima, Washington

Zip Code _____ Telephone (____) _____

Tank Installation Company (if known). Fill out this section ONLY if tanks are being installed.

Service Company _____ Contact Name _____

Address _____

Street

P.O. Box

Telephone (____) _____

City

State

Zip Code

Tank Permanent Closure Company (if known). Fill out this section ONLY if tanks are being closed.

Service Company _____ Contact Name _____

Address _____

Street

P.O. Box

Telephone (____) _____

City

State

Zip Code

Tank Closure Information

Fill out this section ONLY if tanks are being closed.

Tank ID	Projected Closure Date	Tank Capacity	Substance Stored	Date Tank Last Used	Is There Product In the Tank (Yes/No)	If No, Date Tank Was Pumped
1	Jan. 05	20,000	gasoline	app 5-01	NO	6-01
2	" "	10,000	" "	" "	NO	" "
3	" "	6,000	" "	" "	NO	" "

Tank Installation Information

Fill out this section ONLY if tanks are being installed.

Tank ID _____ Approx. Install Date _____

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (VOICE) OR (360) 407-6006 (TDD).
CY 020-05 (Rev. 3-01)

9857



STATE OF WASHINGTON

DEPARTMENT OF ECOLOGY

P.O. Box 47600 • Olympia, Washington 98504-7600
(360) 407-6000 • TDD Only (Hearing Impaired) (360) 407-6006

Date: March 30, 2005

Tigow Oil Corp
P.O. Box 1459
Boise ID 83701

We received information that indicates underground storage tank(s) at the following site have been closed:

Site Address: 5511 Summitview Rd, Yakima
Site # 9857 Tank(s) 1, 2 & 3

To avoid paying the annual tank fee, the following missing information still **needs to be submitted** to Ecology.

<u> </u>	Closure and Site Assessment Notice
<u> X </u>	Site Check/Site Assessment Checklist
<u> X </u>	One copy of Site Assessment Report, or if contamination is found, a Site Assessment Characterization Report

Please return them to:

Washington State Department of Ecology
Underground Storage Tank Unit
PO Box 47655
Olympia, WA 98504-7665

Thank you for your cooperation. If you have any questions, please call me at (360) 407-7206.

Sincerely,

Tara Davis
Toxics Cleanup Program

RECEIVED

MAR 28 2005

UNDERGROUND STORAGE TANK
Ecology and Site Assessment Notice

WASHINGTON STATE
DEPARTMENT OF
ECOLOGY

See back of form for instructions

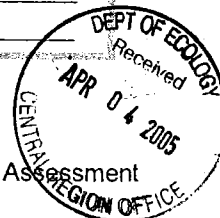
C-Yakima
9857

FS# 58425191

FOR OFFICE USE ONLY

Site ID #:

Owner ID #:



Please check the appropriate box(es)

☐ Temporary Tank Closure ☐ Change-In-Service ☒ Permanent Tank Closure ☒ Site Check/Site Assessment

Site Information

Site ID Number 009857

(Available from Ecology if the tanks are registered)

Site/Business Name Tiger Mart

Street

Site Address 5511 Summitview

City/State Yakima, WA

Zip Code 98908 Telephone ()

Owners Signature TIGER OIL CORPORATION, BY *Charles D. Early - President*

Owner Information

UST Owner/Operator Tiger Oil Corporation

Mailing Address

Street

P.O. Box 1489

P.O. Box

City/State Boise ID

Zip Code 83701 Telephone (208) 343-4641

Tank Closure/Change-In-Service Company

Service Company Tri-Valley Construction w/ Tetm Tech inc.

Certified Supervisor Richard Weingart Decommissioning Certification No. 5037163-02

Supervisor's Signature *Richard Weingart* Date 2/11/05

Address 12100 NE 195th Street Suite 200

Street

Botell

City

WA

State

P.O. Box

98011

Zip Code

Telephone (509) 255-9969

Site Check/Site Assessor

Certified Site Assessor Richard Weingart

Address 12100 NE 195th Street Suite 200

Street

Botell

City

WA

State

P.O. Box

98011

Zip Code

Telephone (509) 255-9969

Tank Information

Tank ID	Closure Date	Closure Method	Tank Capacity	Substance Stored
<u>-1</u>	<u>1-21-05</u>	<u>Removal</u>	<u>20,000</u>	<u>Gasoline</u>
<u>-2</u>	<u>1-21-05</u>	<u>Removal</u>	<u>10,000</u>	<u>Gasoline</u>
<u>-3</u>	<u>1-21-05</u>	<u>Removal</u>	<u>6,000</u>	<u>Gasoline</u>

Contamination Present
at the Time of Closure

☒ Yes ☐ No ☐ Unknown
Check unknown if no obvious
contamination was observed
and sample results have not
yet been received from
analytical lab.

☒ Yes ☐ No
If contamination is present,
has the release been reported
to the appropriate regional
office?

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-833-6388 (VOICE) OR 711 (TTY).

9857