

Cleanup Action Report

Former Unocal Bulk Plant 0853 Phillips 66 Site 0979 6 North Fifth Street Wenatchee, Washington Facility No. 346 VCP Project No. CE0466

Phillips 66 Company





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1. Introduction

GHD Services Inc. (GHD) prepared this Cleanup Action Report (CAR) on behalf of Phillips 66 Company (P66) for the facility located at 6 North Fifth Street in Wenatchee, Chelan County, Washington (Property, Figure 1). This CAR has been prepared to satisfy the requirements of the Washington Administrative Code (WAC) 173-340-350 and summarizes the remedial investigation (RI) findings for the release associated with the Property. This CAR also demonstrates that all the requirements under WAC 173-340 have been met for a No Further Action (NFA) determination based on conditions and all environmental investigation findings associated with the release at the Property. A list of environmental documents reviewed by GHD in preparation of this report is provided in Appendix A.

2. Site Summary

2.1 Site Discovery and Regulatory Status

In 1989, a subsurface contamination evaluation was conducted near the former 1950's loading rack, barrel filling area, former dry well, and beneath the warehouse building. Surficial soil samples identified exceedances above Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) cleanup levels in soil. A subsequent contamination assessment in 1990 identified petroleum impacted soil and groundwater primarily in the former 1950's loading rack area and near the ASTs.

A Site Discovery Report was submitted to Ecology on June 6, 1990. The Site was entered into Ecology's Voluntary Cleanup Program (VCP) on March 18, 2009 under VCP No. CE0306 under the responsible party of ConocoPhillips. The Site is currently enrolled in the VCP under VCP No. CE0466, responsible party of Phillips 66 Company. The current status with Ecology is "Cleanup Started".

Ecology's MTCA Method A cleanup levels for soil and groundwater will be used as screening levels for the purpose of discussing investigation results. Cleanup standards are more fully developed and discussed in Section 7.

2.2 Site and Property Location/Definition

The Property is a former Unocal bulk fuel facility and is located at 6 Fifth Street, in Wenatchee, Washington (Figure 2). The Property consists of Chelan County tax parcel number 22200386008, and comprises of approximately 1.15 acres of land. A legal description of the Property is included as Appendix B.

The MTCA site (Site) is defined as all areas and media historically affected by contamination associated with a property, as well as any potentially contaminated adjacent parcels. The Site boundary is presented on Figure 2.



2.3 Property Uses and Facilities

The Property is currently owned by Apple Valley Petroleum One, LLC (Apple Valley Petroleum) and continues to be utilized as a bulk fuel terminal. The current bulk fuel operation consists of 13 above ground storage tanks (ASTs), loading and unloading racks, above ground product piping, card lock fuel dispensers an associated underground product piping (location unknown), office, warehouse and maintenance buildings. The Property was historically developed with two former loading racks, underground product piping that serviced a barrel filling warehouse building, heating oil underground storage tank (UST) near the office building, and a brick drywell/cesspool located south of the maintenance building. The Property has operated as a bulk plant facility since 1921 owned by Union Oil, Tosco Corporation (Conoco Phillips) until 1998. The Property has operated as Apple Valley Petroleum from 1998 to present.

The following is a chronological summary of the Property use and facilities based on a review of historical reports, county assessor records, and historical aerial photographs, the following past Property uses and facilities were determined:

Prior to 1921: Unknown

1921: The Property was developed as a bulk fuel plant owned by Union Oil of California.

The facilities included a loading rack in the southeast property corner, truck unloaders at their present location, and barrel filling area near the warehouse building. Location, quantity and contents of ASTs servicing the 1920 loading rack

are unknown, however assumed to be in their present location.

1940: An approximately 3,800 square foot maintenance building was constructed along

the western Property boundary.

1950: The first generation (1920) loading rack in the southeast Property corner is

decommissioned and a second generation loading rack is constructed at the southwest corner of the AST farm concrete secondary containment area.

1964: An approximately 448 sf office building was constructed in the southwest portion of

the Property.

1990: The second generation (1950) loading rack is decommissioned/removed and

replaced with a new loading rack at the southeast corner of the AST secondary

containment area.

1997: The Property and facilities were sold to Tosco Corporation.

1998: The Property and facilities were sold to Mr. John Files.

1998-2002: Two dispenser islands and associated canopy are constructed, and portions of the

Property are paved with asphalt.

2014: The Property was transferred to Apple Valley Petroleum One LLC.

A Site Plan with former and current Property features is included as Figure 2.



2.4 Utilities and Water Supply

Subsurface utilities present beneath the Site include electric, sanitary sewer, stormwater, water, and product piping. Overhead telecommunication and electrical lines are present along the southern Property boundary. Additional subsurface utilities may be present, but were not identified by GHD. Based on the depth to groundwater beneath the Site (greater than 19 feet below ground (fbg)), subsurface utilities are not likely to act as conduits for preferential migration.

Drinking water is supplied to the City of Wenatchee from a surface water system served by the Eastbank Aquifer located approximately 10 miles north of Wenatchee. The Eastbank Aquifer is supplied by the Columbia River.

GHD searched the Ecology Well Log Database for potential water supply wells located within 0.5 mile of the Property. Domestic water wells were not identified within a 0.5-mile radius of the Property.

2.5 Neighborhood Setting

According to the Chelan County Tax Assessor, the Property is currently zoned as Central Business District (CBD) as defined in the City of Wenatchee Zoning Code. This zoning permits land uses that includes retail, commercial, and residential.

Land use in the vicinity of the Property is zoned either as Industrial, Water Front, or CBD. Immediately adjacent properties consist of the following:

- North: Philippi Fruit Company, and further, Wenatchee Petroleum Co, a bulk fuel facility.
- West: An alley, followed by a commercial cleaning company, and further, a retail/commercial building previously developed as a Chevron branded gasoline service station.
- South and Southeast: Fifth Street, followed by the Chelan County Public Utility District and Chelan County Substation.
- East: a railroad, North Pierce Street, and further, a church (former Wenatchee Riverfront Ice Arena).

An area map showing surrounding properties is included as Figure 3.

2.6 Potential Off-Property Sources of Contamination

Ecology's *What's In My Neighborhood* and Facility Site Search Databases identified a total of 12 properties within a 0.5-mile radius of the subject Property. Of the 12 facilities, five facilities were listed immediately adjacent and/or topographically up-gradient position relative to the Property. Below is a summary of each of the surrounding cleanup facilities.

• Wenatchee Riverfront Ice Arena (Ecology Cleanup Site ID 13010, 2 Fifth Street): According to a Soil and Groundwater Assessment Report completed for the property, two USTs containing fuel oil and gasoline were reportedly in service during the 1940s when occupied by Speas Company. The USTs are not currently listed on the Ecology UST database, the sizes of the USTs are unknown. Impacted soil and groundwater were identified in a soil boring advanced in the northwest property corner. Source of the impacted soil and groundwater was not confirmed. This



property is 190 feet east and down-gradient of the subject Property. The site is currently listed as "Awaiting cleanup".

- Chevron (Ecology Cleanup Site ID 5586, 500 and 510 N Wenatchee Avenue): This property was formally developed as a retail gasoline service station including six USTs containing gasoline, used waste oil, heating oil, and/or of unknown contents and associated dispenser islands, all of which were removed in February 1991. The decommissioning also included three hoists and a station building. Soil and groundwater investigations performed at the site identified impacted soil and groundwater above MTCA Method A cleanup levels, particularly immediately down gradient of the USTs, and near the former heating oil and waste oil USTs. The site has subsequently received a NFA determination on May 7, 2019. This property is 175 feet west and up-gradient of the subject Property.
- Community Glass Company (Ecology Cleanup Site ID 8563, 606 N Wenatchee Ave): This
 property is listed in Ecology's leaking UST (LUST) program with confirmed or suspected diesel
 and other petroleum impacts to soil. Based on Ecology's UST database two 500 gallon USTs
 containing unleaded gasoline were removed/closed in place in 1999. This property is 0.1 mile
 northwest and up-gradient of the subject Property.
- Chelan County PUD 1 (Ecology Cleanup Site ID 7061, 327 N Wenatchee Avenue): This property is listed in Ecology's LUST program with impacts to groundwater and soil, however is listed as remediated and below cleanup levels. According to Ecology's UST database a five USTs were removed from the property between 1990 and 1993. The USTs ranged in size from less than 1,000 to 6,000 gallons, containing waste oil, gasoline, or diesel. The Chelan County property subsequently received an NFA in July 2007. The nature and extent of the release the conditions of the NFA were not available for review. This property is immediately south of the Property, adjacent to the 5th street right of way, hydrologically up-gradient to the subject Property.

Based on the distance of the properties detailed above and remaining properties relative to the subject Property, their position relative to the subject Property in relation to the measured groundwater flow direction, and/or their current regulatory status, is unlikely that these properties present a current source of contamination to the Site.

3. Natural Conditions

The Property is positioned at approximately 650 feet above mean sea level (amsl) and is relatively flat. The surrounding topography gradually slopes to east-northeast towards the Columbia River, approximately 790 feet from the Property.

3.1 Geology

According the Washington State Department of Natural Resources, regional geology at and near the Site consists of Tertiary sedimentary bedrock, Miocene basalt flows and Pliocene to Holocene alluvium, glacial, and flood deposits.

Based on historical Site investigations, the Property is underlain by fill and alluvial deposits consisting of sand with varying amounts of silt and gravel from the ground surface to approximately 22 to 26 fbg. Beyond the fill and alluvium deposits the Site is underlain by a layer of gravel and



further sandstone bedrock. Fill was primarily encountered within the remedial excavation extents as presented on Figure 2. All soil sample locations are presented on Figure 4, and cross sections depicting generalized subsurface soil and groundwater conditions are included as Figures 5 and 6. All historical boring logs are included as Appendix C.

3.2 Groundwater

The Site is located within the Columbia River watershed. The Columbia River originates from British Columbia, sourced by multiple drainage systems originating from the Cascade Mountain Range.

Based on the results of previous investigations and groundwater monitoring conducted at the Site, shallow groundwater is present between approximately 24 and 26 fbg. Groundwater is perched on top bedrock and is laterally discontinuous across the Site. Groundwater flow direction at the Site is toward to the Columbia River to the northeast. The calculated flow direction and gradient during monitoring events conducted over the past four quarters are presented in Figures 7 through 10.

3.3 Surface Water

Based on available aerial photographs, the Property was largely unpaved until sometime between 1998 and 2002, with the exception of the secondary concrete containment surrounding the ASTs. Prior to 2002, surface water would have had the potential to infiltrate into the subsurface. Small unpaved portions of the Property exist below above ground product piping and minimal landscaped areas. Additionally, one storm drain is located on the northeastern portion of the Property, its depth, direction, and discharge point are unknown. The nearest surface water body is the Columbia River at approximately 800 feet east-northeast of the Property.

3.4 Natural Resources and Ecological Receptors

The Site qualifies for an exclusion from terrestrial ecological evaluation (TEE) because there is less than 1.5 acres of contiguous undeveloped land on or within 500 feet of any area of the Site. A TEE form is included as Appendix D in addition to an aerial map depicting a 500-foot radius around the Site.

4. Contaminant Occurrence and Movement

4.1 Summary of Previous Investigations

A total of 17 monitoring wells, three soil vapor borings, 28 soil borings, and 22 hand auger borings have been completed, along with the collection of 35 excavation soil samples, at the Site since 1989 when the release to the subsurface was initially discovered. Monitoring wells MW-1 through MW-3, MW-6, MW-8 through MW-19 were installed prior to and post remedial excavation activities that took place in 1990.

In general, petroleum hydrocarbon impacted soil was observed near the former 1950's loading rack, truck unloaders, former dry well, and beneath former barrel filling lines and platform. Petroleum impacted groundwater was primarily observed in the vicinity of the former 1950's loading rack and truck unloaders.



A summary of historical soil and groundwater data are provided in Tables 1 and 2, respectively. A summary of all environmental investigations and remedial actions is provided in Appendix E. All available historical boring logs from previous investigations are included in Appendix C. Well construction details are provided in Table 3.

4.2 Soil

A total of 90 soil samples have been collected and for laboratory analysis. Soil samples were collected from borings advanced in 1989, 1990, 1991, 1997, 2013, and 2018, during the advancement of soil borings, installation of monitoring wells, and from the remedial excavation activities completed in 1990. The approximate sample depths were between the surface and 26 fbg. Table 1 summarizes soil analytical data for the Site. Figure 4 depicts historical soil concentrations exceeding MTCA Method A screening levels.

Petroleum impacted soil was first observed in 1989 and 1990 during a subsurface contamination study prompted by visual surficial staining and the removal of former Site facilities. Petroleum impacted soil extended to variable depths at the various source areas at the Site. Soil impacts were observed in three primary areas: dry well/brick cesspool; former 1950's loading rack and truck loaders; and former barrel filling platform and associated product lines.

Former Dry Well

The dry well and brick cesspool were formerly located south of the maintenance building and was removed in 1990. Impacted soil was observed in an approximate area of 120 square feet (sf) to a depth of approximately 24 fbg.

Truck Unloaders & Former Loading Rack

Impacted soil was observed in the 1950's loading rack area to depths of approximately 25 fbg. The loading rack and associated product piping were removed in 1990 from the central portion of the Property and relocated at the southeast corner of the AST secondary containment area. The impacted soil observed near the former loading rack intermingled with impacted soil observed to near the truck unloader area, located north of the former loading rack. Impacted soil was observed to approximately 9 fbg near the truck unloaders. Impacted soil observed in both the truck unloading area and former loading rack area encompassed an area of approximately 250 sf.

Barrel Filling Platform & Warehouse

The barrel filling platform and associated underground product piping area were also removed in 1990. Impacted soil was observed in minor amounts beneath the product piping that spanned from the southwest corner of the AST secondary containment to the present day warehouse. Impacted soil was primarily observed beneath the loading platform to depths ranging from 9 to 18 fbg. And shallower intervals, less than 3 fbg, below the present day warehouse. Impacted soil spanned an area of approximately 450 sf in this portion of the Site.

4.3 Groundwater

A total of 17 monitoring wells were installed at the Site: MW-1 through MW-3 and MW-6 installed in 1989, MW-7 through MW-13 installed in 1990, MW-14 through MW-16 installed in 1991, MW-18 and



MW-19 installed in 2013. According to an Ecology Resource Protection Well Report, Delta installed an additional monitoring well west of the warehouse building (MW-17). Additional information regarding the monitoring well including soil analysis, was not available for review. The well was added to the monitoring program and groundwater analysis was later summarized in subsequent reports. Wells MW-1, -2, and -7 were decommissioned in 1990 or 1991. Currently, 14 monitoring wells are active at the Site. Table 2 summarizes historical groundwater monitoring and analytical data. Figures 7 through 10 depict groundwater contour and chemical concentration maps for the last four quarters starting in December 2018.

Historically, concentrations of total petroleum hydrocarbons as gasoline (TPHg), diesel (TPHd), and/or oil (TPHo) have been reported above MTCA Method A screening levels in former monitoring well MW-2 and current monitoring well MW-13 located in the central portion of the Site near the former 1950's loading rack from 1990 to 2017.

Down gradient monitoring well MW-15 historically has also been impacted, however intermittently, from 1991 to 2015. Monitoring well MW-15 is located north of the truck unloaders and ASTs along the northern Property boundary. Laboratory analyses from groundwater monitoring events since 2015 have reported concentrations below MTCA Method A screening levels for four consecutive sampling events. Other monitoring wells located hydrologically down-gradient to historical groundwater impacts identified in MW-13 include wells MW-14, MW-18, MW-19, MW-6, and MW-16. Each of these wells have either been dry (MW-18 and MW-19) or have had reported concentrations below MTCA Method A screening levels. With the exception of one anomalous detection of TPHo above the MTCA Method A screening level in both MW-6 and MW-16. Following the anomalous exceedances, MW-6 and MW-16 had more than 30 quarters of groundwater monitoring data either below laboratory reporting limits and/or MTCA Method A screening levels.

Upgradient monitoring wells MW-9 through MW-12 have either been below laboratory reporting limits and/or MTCA Method A screening levels since their installation. With the exception of anomalous concentrations of benzene, TPHd, and/or TPHo in monitoring wells MW-10, MW-11, and MW-12. Prior to and following the anomalous concentrations, each of these wells had at least four consecutive quarters of monitoring data below laboratory reporting limits and/or MTCA Method A screening levels.

Monitoring well MW-3 was installed prior to the barrel filling platform and associated product piping, immediately north of the former platform in 1989. Since installation, groundwater concentrations have not been reported above laboratory reporting limits and/or MTCA Method A screening levels. Based on this information it does not appear that impacted soil identified at relatively shallow intervals in relation to the groundwater table have adversely affected groundwater quality in that particular area. The lack of concentrations further defines the reported impacts in MW-13.

Groundwater monitoring wells MW-3, MW-6, and MW-8 through MW-19 were sampled on a quarterly basis until 2015. Since then, GHD performed a baseline sampling event in October 2017 at the Site including all active monitoring wells (MW-3, MW-6, and MW-8 through MW-19). Each of the wells did not have concentrations above laboratory reporting limits and/or MTCA Method A cleanup levels, with the exception of a slightly elevated concentrations of TPHd in MW-13 above MTCA Method A screening levels.



GHD returned to the project Site on a quarterly basis from December 2018 to September 2019 to perform groundwater monitoring activities at the Site. Groundwater monitoring activities included gauging all monitoring wells with the exception of MW-11 and MW-12 and the collection of groundwater samples from monitoring wells MW-13 and/or MW-15. Groundwater concentrations of TPHg, TPHd, TPHo, and/or BTEX were not reported by the laboratory above laboratory reporting limits or MTCA Method A cleanup levels for both MW-13 and MW-15.

Laboratory reports for the groundwater monitoring activities since September 2018 are included in Appendix F.

4.4 Surface Water

No surface water has been sampled as there has been no indication that surface water has been impacted by the release at the Site. The nearest surface water body is the Columbia River, located 800 feet northeast of the Site.

4.5 Sediment

Since there is no indication surface water has been impacted and sediment is not located at the Site and has therefore not been sampled.

4.6 Soil Vapor

Soil vapor conditions were screened for volatiles pre- and post- remedial excavation activities via three monitoring wells screened above the water table VP-4, VP-5, and MW-7. The monitoring wells used for vapor screening were not property constructed to be a vapor well for actual soil vapor sample collection and analytical testing.

No impacted soil or groundwater related to the former petroleum release is present at the Site above MTCA Method A screening levels; therefore, no soil vapor sampling is necessary.

5. Interim Actions

In 1990, approximately 745 cubic yards of petroleum impacted soil were excavated and removed from the Site for disposal and/or land farmed on Site prior to disposal or excavation backfill. The remedial excavation activities included removal of a brick drywell located south of the maintenance building, decommissioning of a heating oil UST immediately north of the office building, removal of the 1950's loading rack, decommissioning of former barrel filling product piping connecting the ASTs to the warehouse loading dock. Additional areas of excavation included shallow soil beneath the warehouse/former barrel filling building. Remedial excavations were completed to depths up to 25 fbg at the former drywell and 1950 loading rack areas, approximately 9 fbg near the truck unloaders, 4 fbg surrounding the former heating oil UST, 2 fbg beneath the warehouse building, 4 fbg surrounding the former barrel product lines, and up to 18 fbg at the warehouse loading dock.

From 1999-2002 Oxygen Release Compound (ORC) socks were installed in monitoring well MW-13 in effort to enhance aerobic biodegradation of the residual hydrocarbons in the vicinity of the former loading rack.



No other interim actions have been performed at the Site.

6. Conceptual Model

Petroleum hydrocarbons were released to the subsurface sometime prior to 1989. Historical sources of contamination on-Property include the former loading rack in use from 1950-1990, truck unloaders, former drywell and brick cesspool, barrel filling product lines and station. The released product migrated down to the groundwater table primarily in the central portion of the Site near the former loading rack and surficial spills surrounding the truck unloaders, adversely affecting groundwater quality at locations MW-13 and MW-15.

Subsurface soils at the Site consist of sand with variable amounts of silt underlain by dense gravel and further weathered bedrock at depths of 25 to 26 fbg. Impacted groundwater was contained within a perched water-bearing zone historically located at depths between approximately 17 and 32 fbg above the bedrock present at the Site. The perched groundwater gradient was approximately 0.021 feet per foot toward the northeast during the most recent groundwater monitoring event in September 2019.

In 1990 remedial excavation activities took place within multiple areas of the Property removing known impacted soil from the Site. Based on historical reports and confirmatory soil sampling performed in 2018, impacted soil above MTCA Method A screening levels no longer remain at the Site. Groundwater data collected over the last four quarters indicate the impacted groundwater above MTCA Method A screening levels no longer remains at the Site.

The nearest surface water body is the Columbia River, located approximately 800 feet east of the Site.

The Property is currently zoned Central Business District which includes land uses for retail, commercial, and residential, and future zoning is not anticipated to change. In accordance with MTCA, potential exposure pathways for human and environmental receptors, based on the current and planned land use identified, include the following:

- Human health protection from soil to groundwater (drinking water)
- Human health protection from direct soil contact
- Human health protection from groundwater (direct contact; utility/trench worker)
- Human health protection from soil vapor inhalation
- Human health protection from soil to surface water
- Human health protection from groundwater to surface water
- Terrestrial ecological protection

Based on information provided previously in this CAR, the following conclusions can be made:

Drinking water: The soil to groundwater (drinking water) pathway is complete because the
release at the Site has impacted groundwater quality which may be used as a future beneficial
resource.



- The direct soil contact pathway is complete because soil impacted with petroleum hydrocarbons has been present at the Site in the upper 15 fbg.
- The direct groundwater contact pathway is incomplete since groundwater is not present at the Site within the upper 15 fbg.
- The vapor inhalation pathway does not require further consideration based on a preliminary vapor intrusion assessment indicating that all soil and groundwater at the Site are below MTCA Method A screening levels and therefore there is no vapor intrusion source.
- The soil to surface water pathway is incomplete due to no soil or groundwater impacts being present and the physical distance to the nearest surface water
- The groundwater to surface water pathway is incomplete due to no soil or groundwater impacts being present and the physical distance to the nearest surface water
- Terrestrial environments are not at risk based on the results of the TEE.

Potential exposure pathways requiring additional evaluation include the following:

- Soil to groundwater (drinking water)
- Direct contact with soil

7. Cleanup Standards

In accordance with MTCA, development of cleanup levels includes identifying potential exposure pathways for humans and environmental receptors based on the planned land use. The Property is currently zoned Central Business District which includes land uses for retail, commercial, and residential, and future zoning is not anticipated to change. Contaminants of Potential Concern (COPCs) for this Site include the compounds listed in MTCA 173-340-900 Table 830-1 *Required Testing for Petroleum Releases* (Table 830-1).

7.1 Soil Cleanup Levels

Based on the potential potable use of groundwater beneath the Site, MTCA Method A soil cleanup levels for the COCs at the Site are appropriate. The points of compliance for this Site are all soils throughout the Site. All historical soil data in comparison to soil cleanup levels are presented in Table 1.

7.2 Groundwater Cleanup Levels

Shallow groundwater in the vicinity of the Site is not classified for drinking water beneficial use for the City of Wenatchee, but could potentially be classified for future drinking water use. Therefore, MTCA Method A groundwater cleanup levels for COPCs at the Site will be used. The point of compliance for this Site is defined as the point at which the groundwater cleanup level must be attained; thus, the point of compliance is the entire Site. All historical groundwater data in comparison to groundwater cleanup levels are presented in Table 2.



8. Areas Requiring Future Management

8.1 Constituents of Potential Concern

GHD evaluated COPCs based on the compounds listed in MTCA 173-340-900 Table 830-1 Required Testing for Petroleum Releases (Table 830-1). Soil and groundwater have been sampled in accordance with Table 830-1 and no impacts to soil or groundwater remain in exceedance of MTCA Method A cleanup levels.

8.2 Soil Requiring Future Management

Current soil conditions are depicted on Figure 11. Soil impacts were removed by remedial excavation as described in Section 5, with the exception of three soil sample locations in borings MW-1, HB-1, and HB-7. In 2018, GHD returned to those locations to collect additional soil analysis and to evaluate the current soil conditions. Based on the data collected all previously remaining soil concentrations above MTCA Method A cleanup levels have been confirmed to be under MTCA Method A cleanup levels. Soil impacts above MTCA Method A cleanup levels are no longer present at the Site and therefore soil at the Site does not require future management at this time.

8.3 Groundwater Requiring Future Management

No COPCs have been detected in Site groundwater monitoring wells at concentrations exceeding the MTCA Method A cleanup levels for at least four quarters in all Site monitoring wells with the exception of well MW-13.

Since 2017, samples from well MW-13 have not contained concentrations exceeding MTCA Method A cleanup levels, furthermore in 2019 reported concentrations at the MW-13 location for both wet and dry seasons were reported under laboratory reporting limits and/or MTCA Method A cleanup levels.

Based on the current groundwater conditions at the Site, groundwater does not require future management at this time and further groundwater monitoring no long appears necessary.

9. Request for No Further Action

Based on the environmental activities conducted to date, all soil and groundwater has been adequately characterized at the Site. Remedial activities at the Site have removed all impacted soil beneath the Site. Quarterly groundwater sampling conducted at the Site indicated that post source removal groundwater concentrations have naturally attenuated and all Site wells are in compliance for petroleum hydrocarbon constituents.

Based on this information, GHD requests a NFA determination for the Site. All required Site data less than 10 years old will be uploaded to the Ecology Environmental Information Management (EIM) database. Groundwater monitoring wells and vapor observation wells will be properly decommissioned once the NFA determination is received.



10. References

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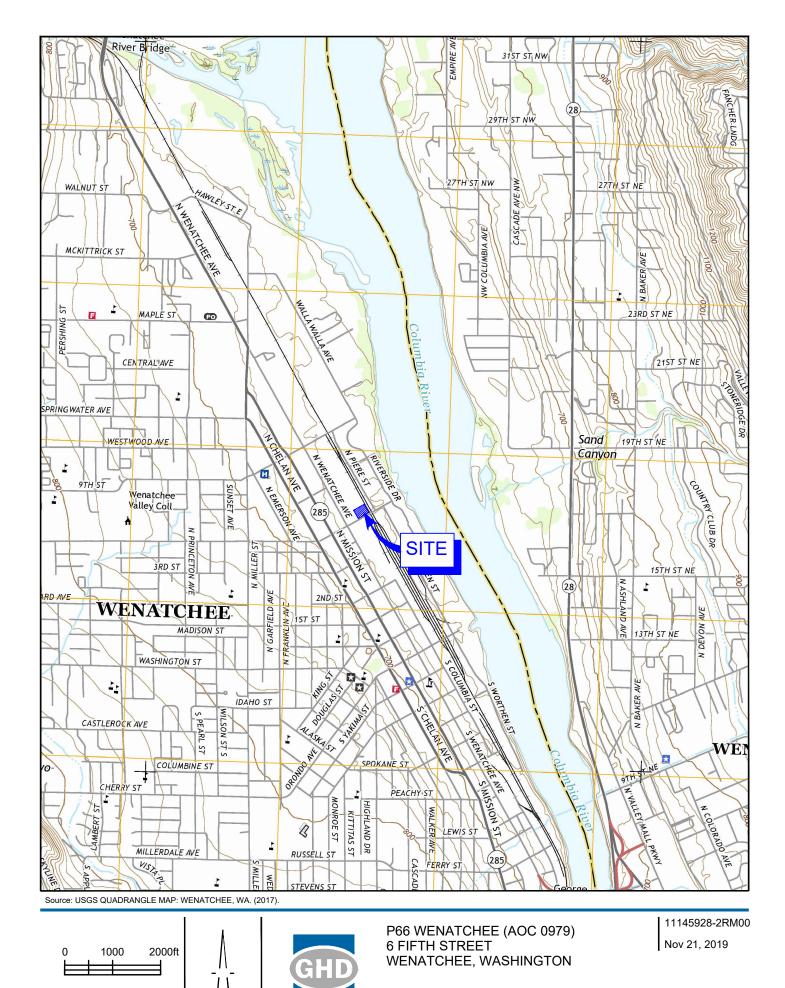
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GHD

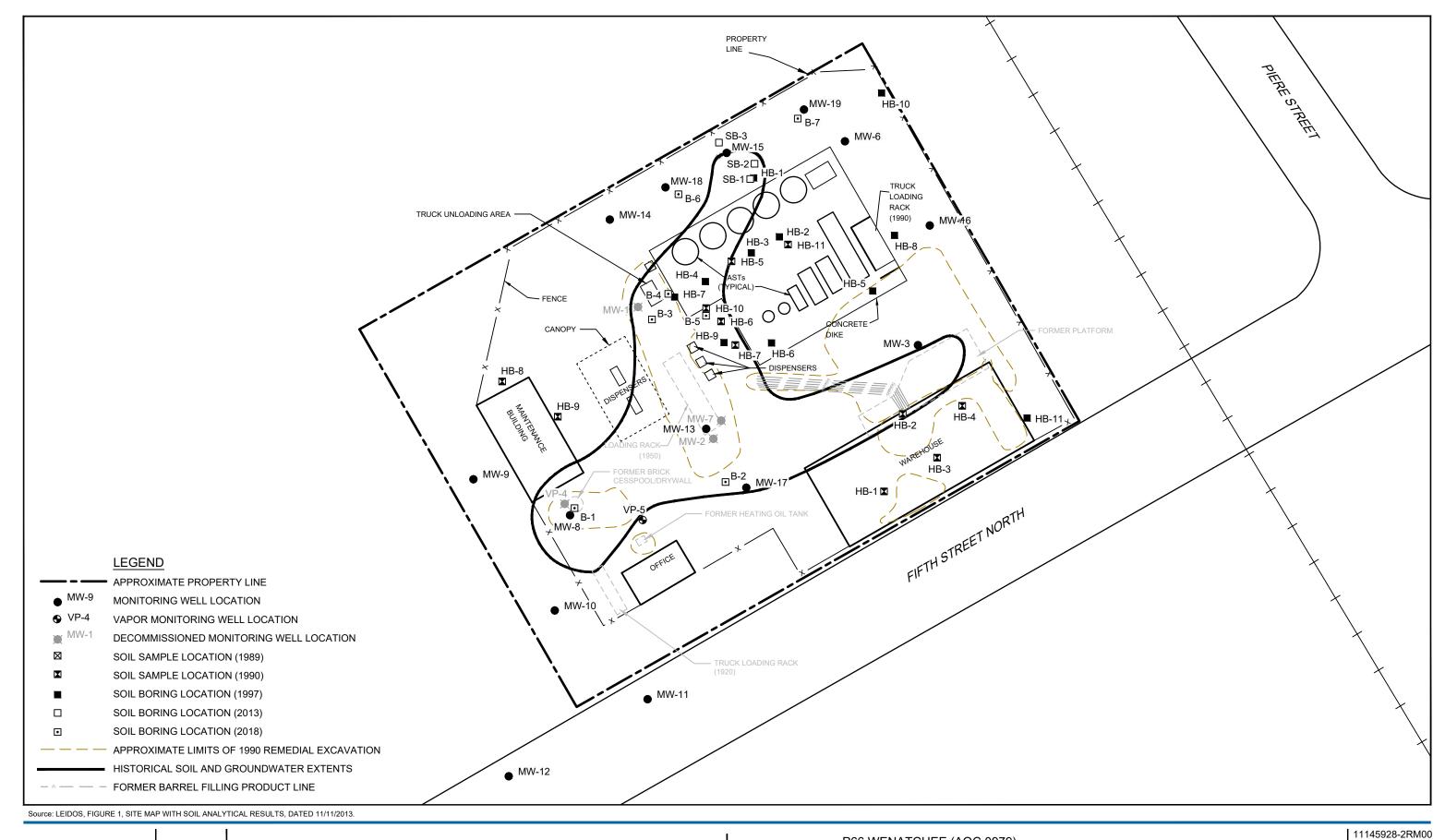
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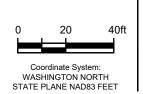
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Figures



SITE LOCATION MAP







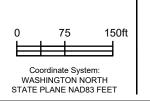


P66 WENATCHEE (AOC 0979) 6 FIFTH STREET WENATCHEE, WASHINGTON

Nov 20, 2019

SITE PLAN





LEGEND

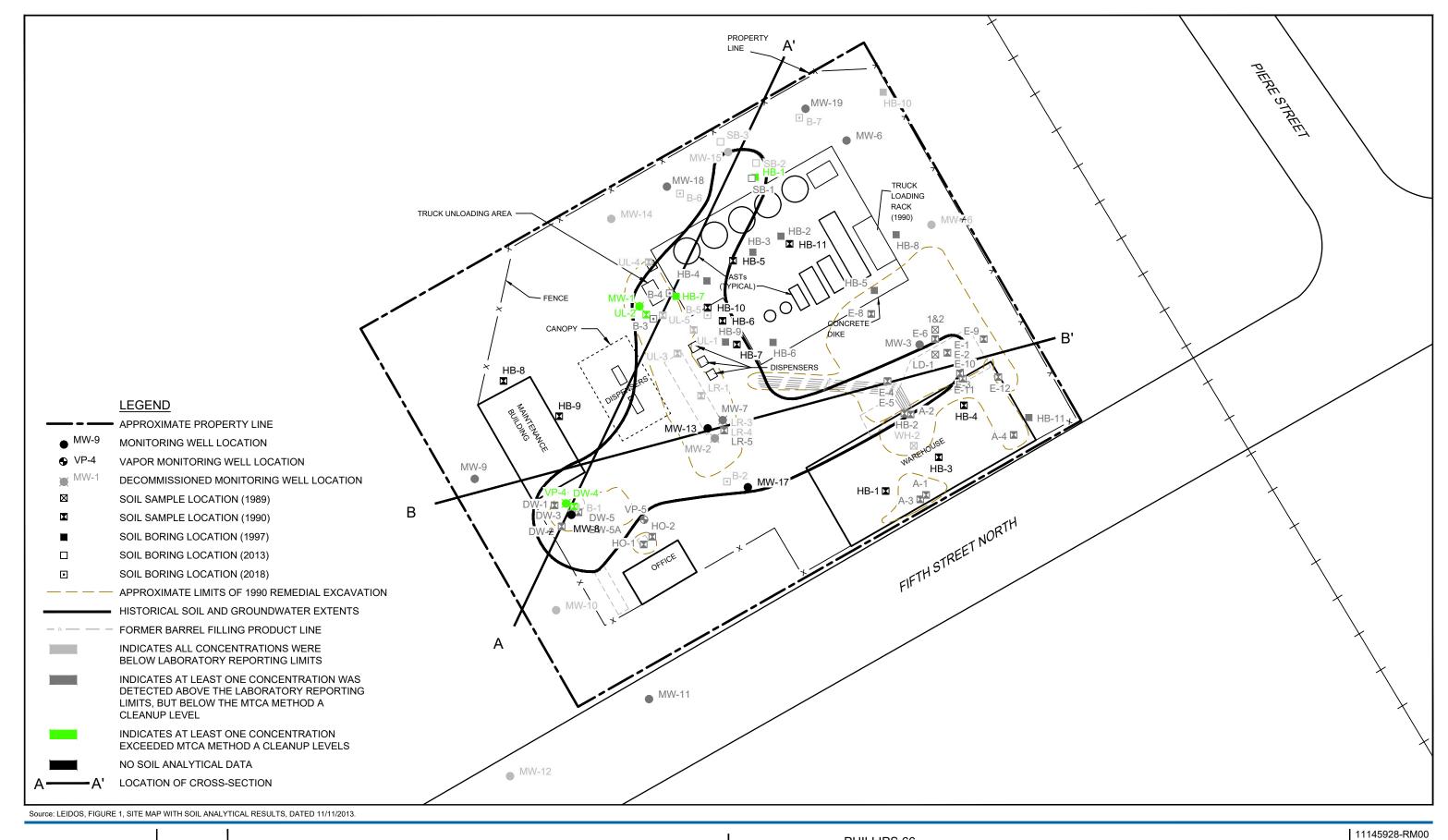
APPROXIMATE PROPERTY LINE

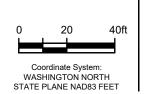
CSID CLEANUP SITE IDENTIFICATION - DEPARTMENT OF ECOLOGY



P66 WENATCHEE (AOC 0979) 6 FIFTH STREET WENATCHEE, WASHINGTON 11145928-2RM00 Nov 20, 2019

AREA MAP







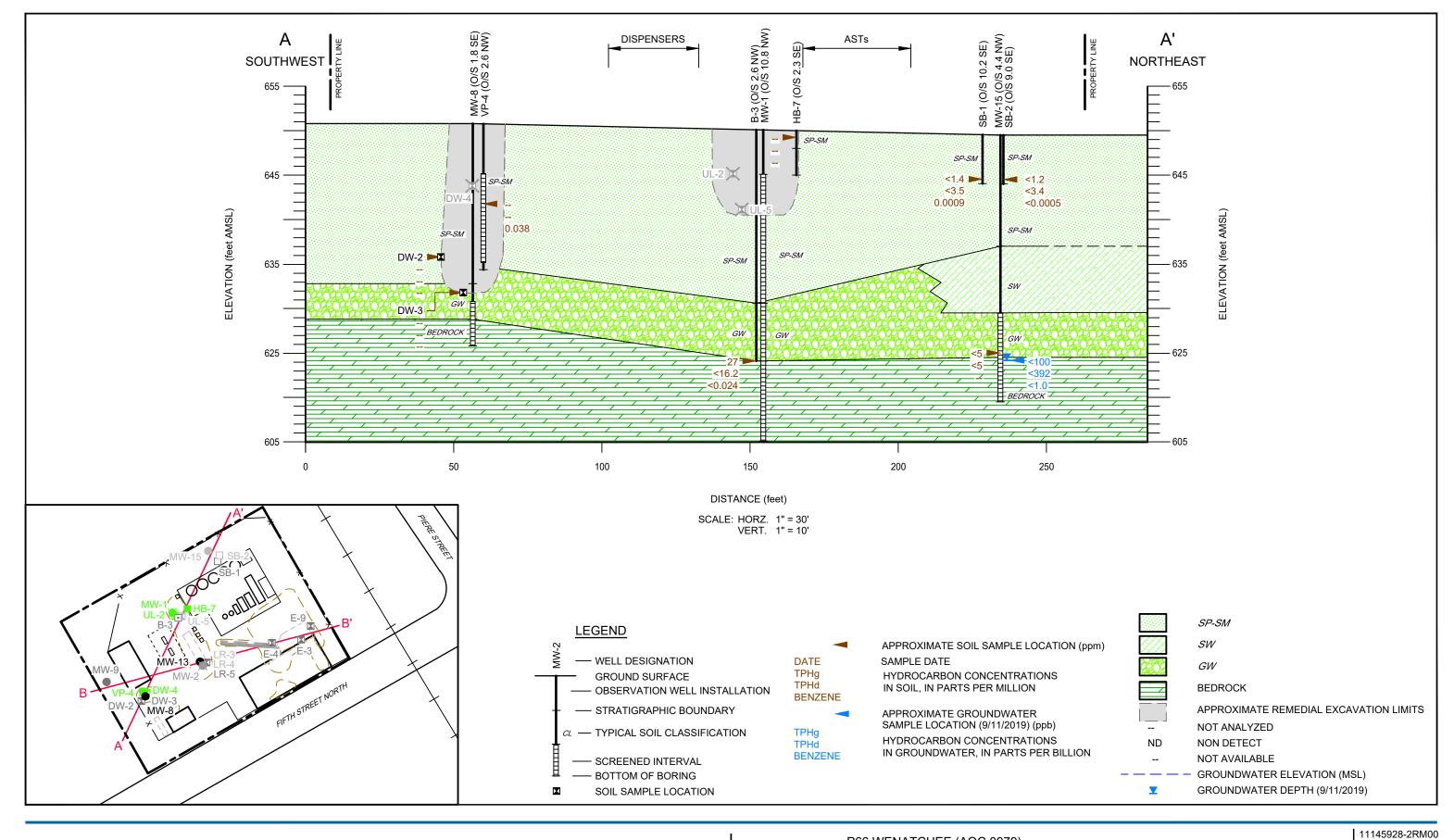


PHILLIPS 66 6 N. 5TH STREET WENATCHEE, WASHINGTON

WENATCHEE, WASHINGTON

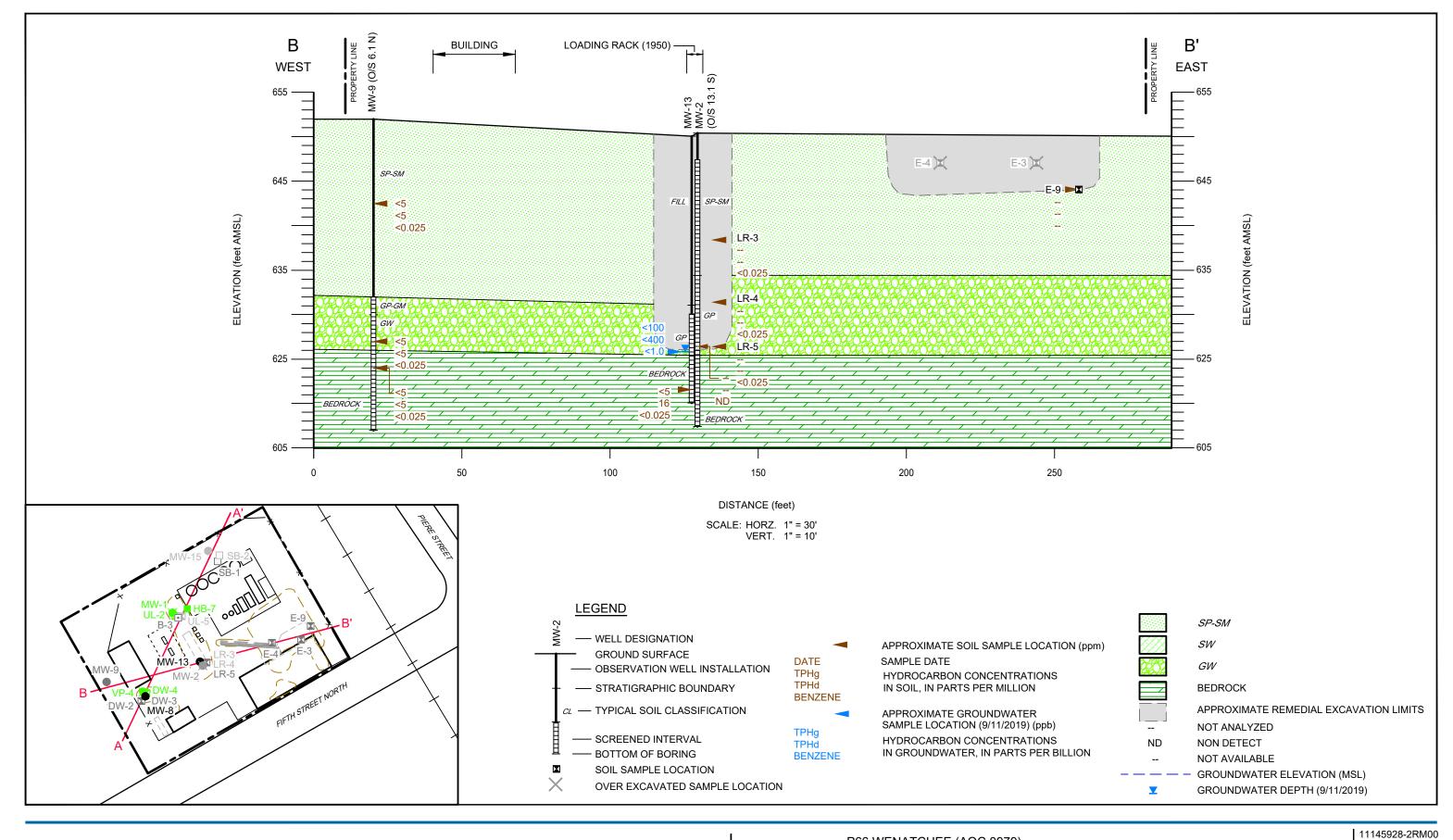
SOIL INVESTIGATION DATA MAP

Nov 21, 2019





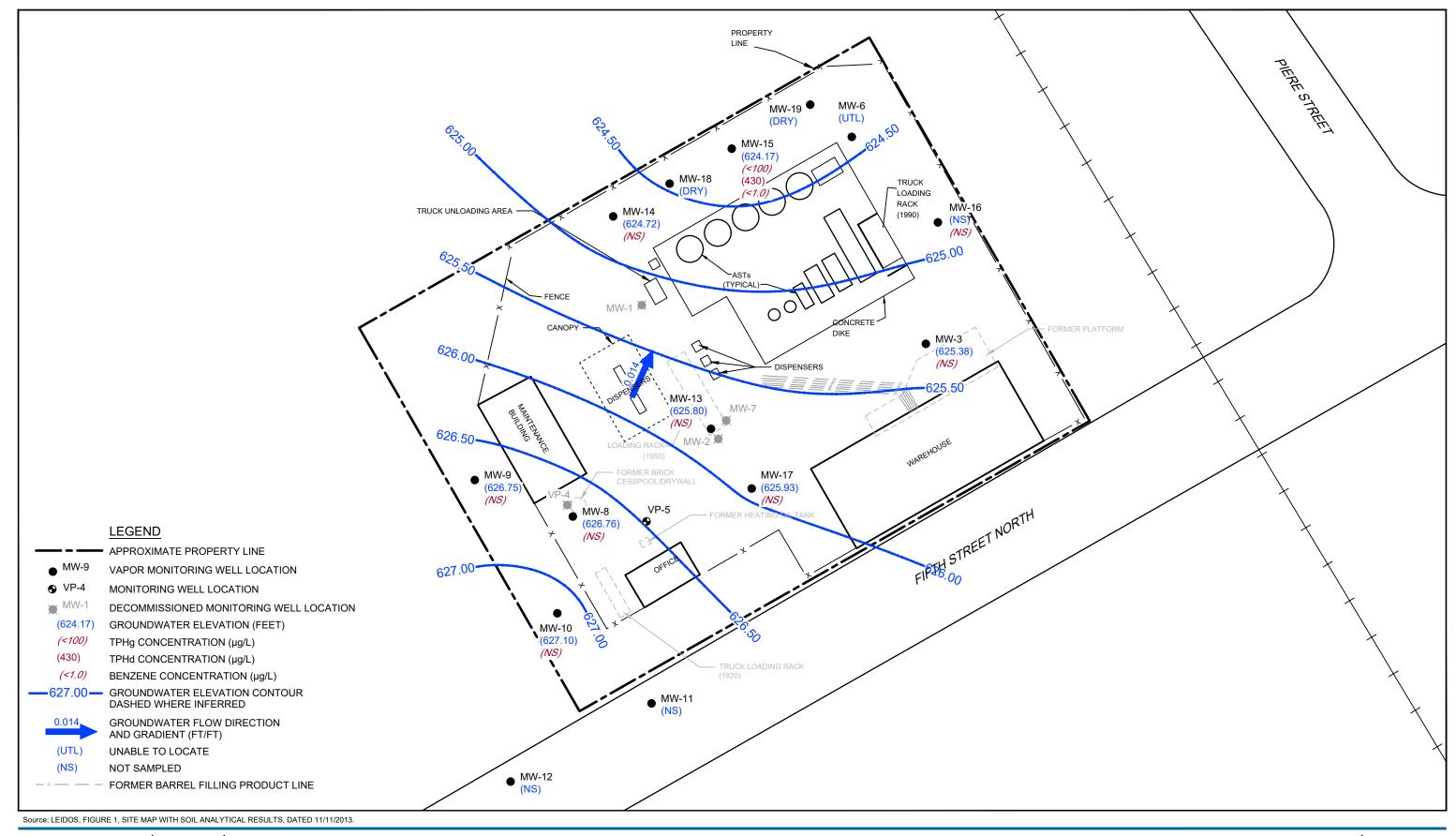
P66 WENATCHEE (AOC 0979) 6 FIFTH STREET WENATCHEE, WASHINGTON Nov 21, 2019

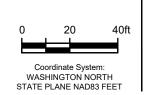




P66 WENATCHEE (AOC 0979) 6 FIFTH STREET WENATCHEE, WASHINGTON

Nov 21, 2019



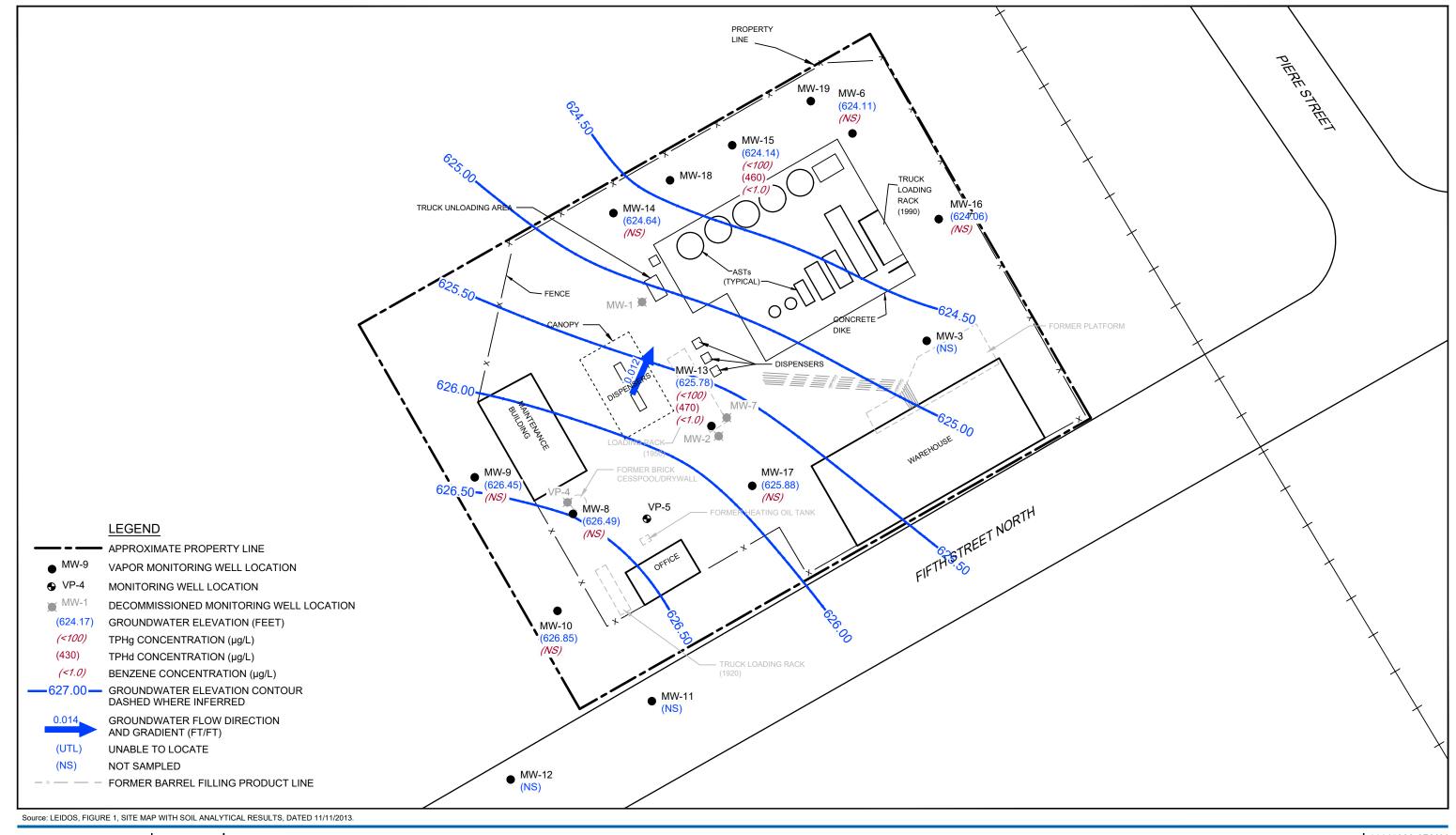


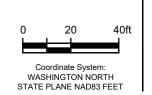




P66 WENATCHEE (AOC 0979)
6 FIFTH STREET
WENATCHEE, WASHINGTON
GROUNDWATER CONTOUR AND
CHEMICAL CONCENTRATION MAP - DECEMBER 21, 2018

11145928-2RM00 Nov 20, 2019



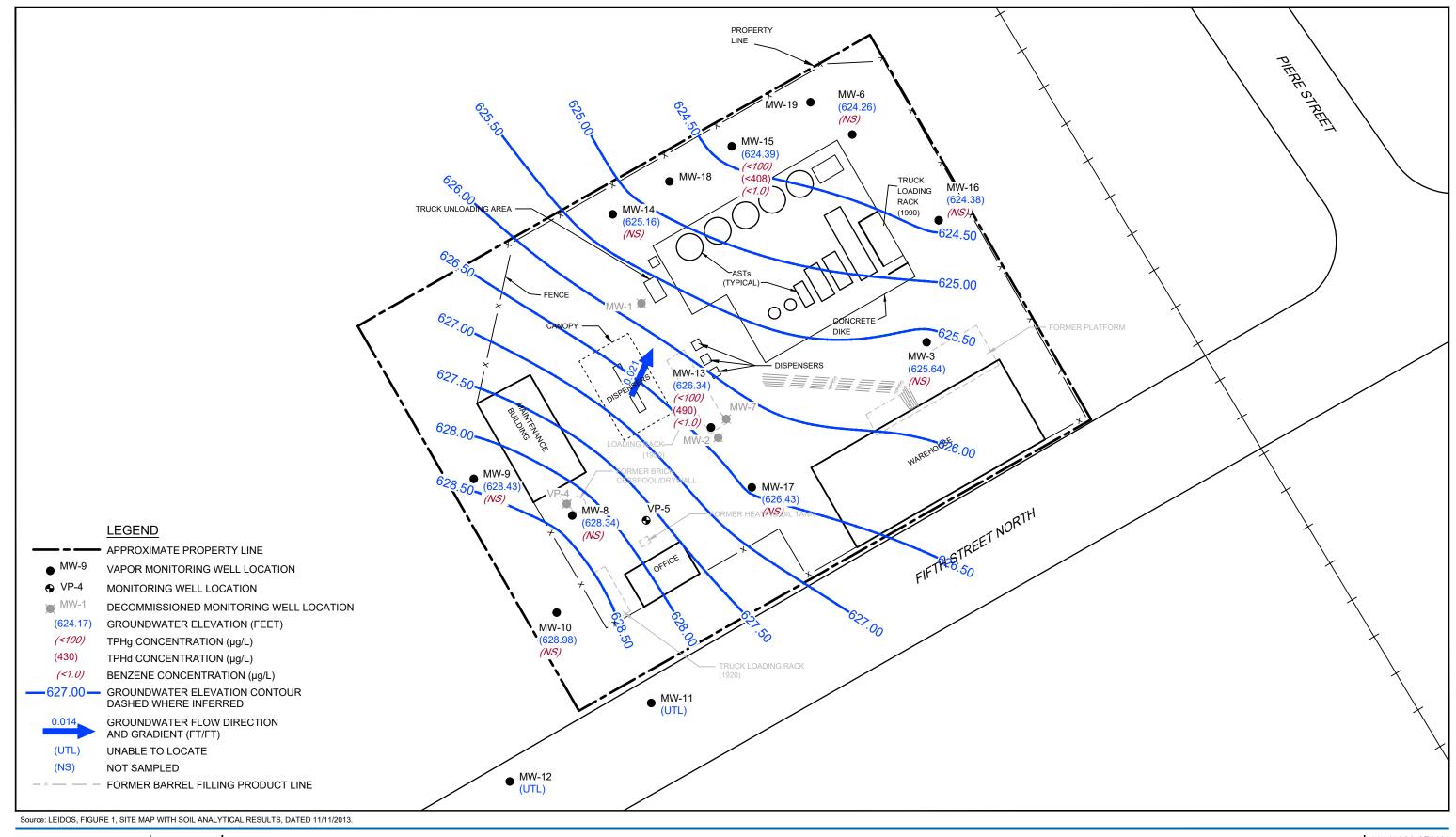


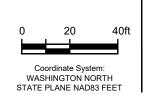




P66 WENATCHEE (AOC 0979)
6 FIFTH STREET
WENATCHEE, WASHINGTON
GROUNDWATER CONTOUR AND
CHEMICAL CONCENTRATION MAP - MARCH 7, 2019

11145928-2RM00 Nov 20, 2019



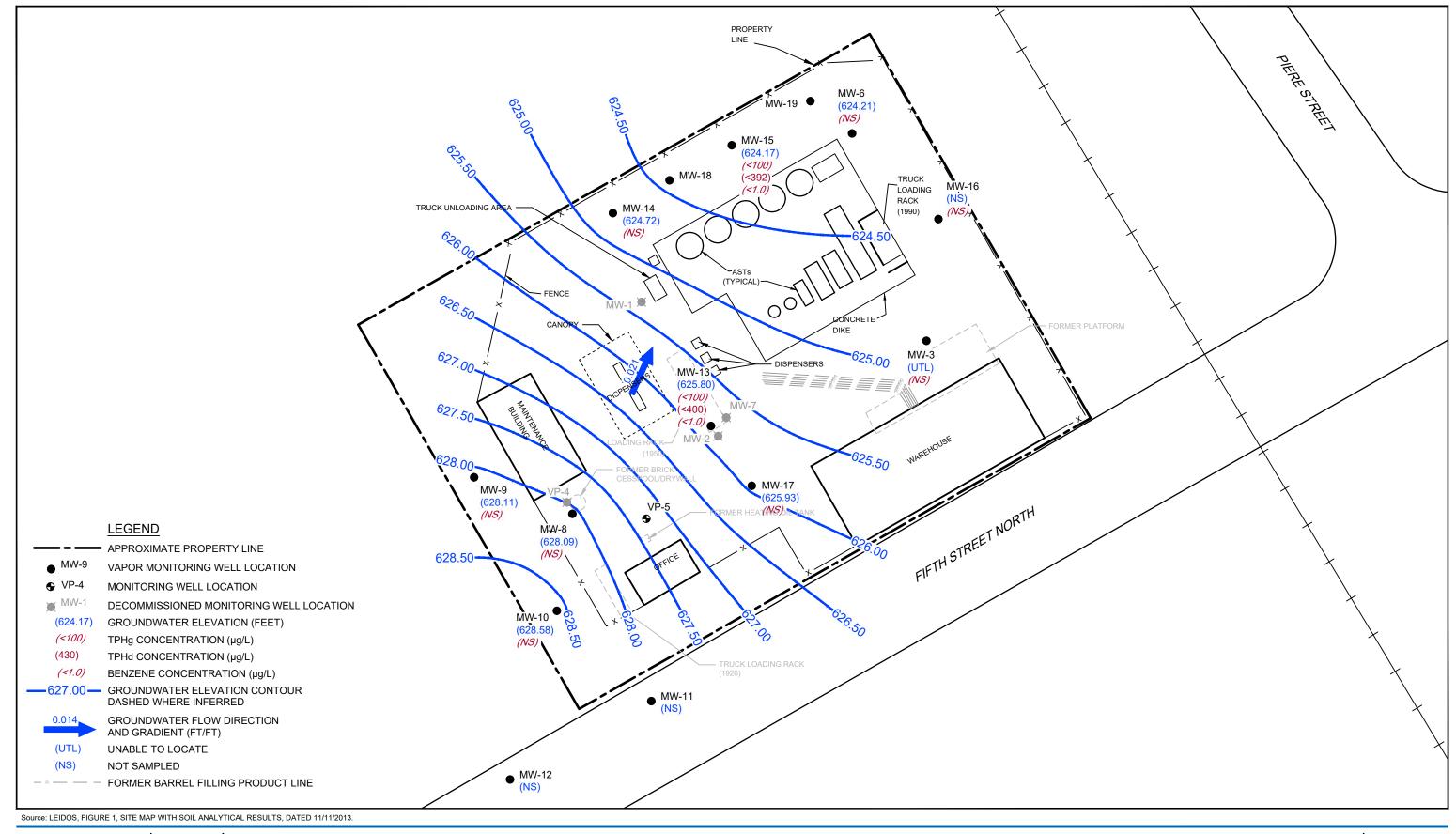


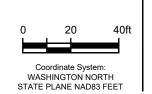




P66 WENATCHEE (AOC 0979)
6 FIFTH STREET
WENATCHEE, WASHINGTON
GROUNDWATER CONTOUR AND
CHEMICAL CONCENTRATION MAP - JUNE 27, 2019

11145928-2RM00 Nov 20, 2019



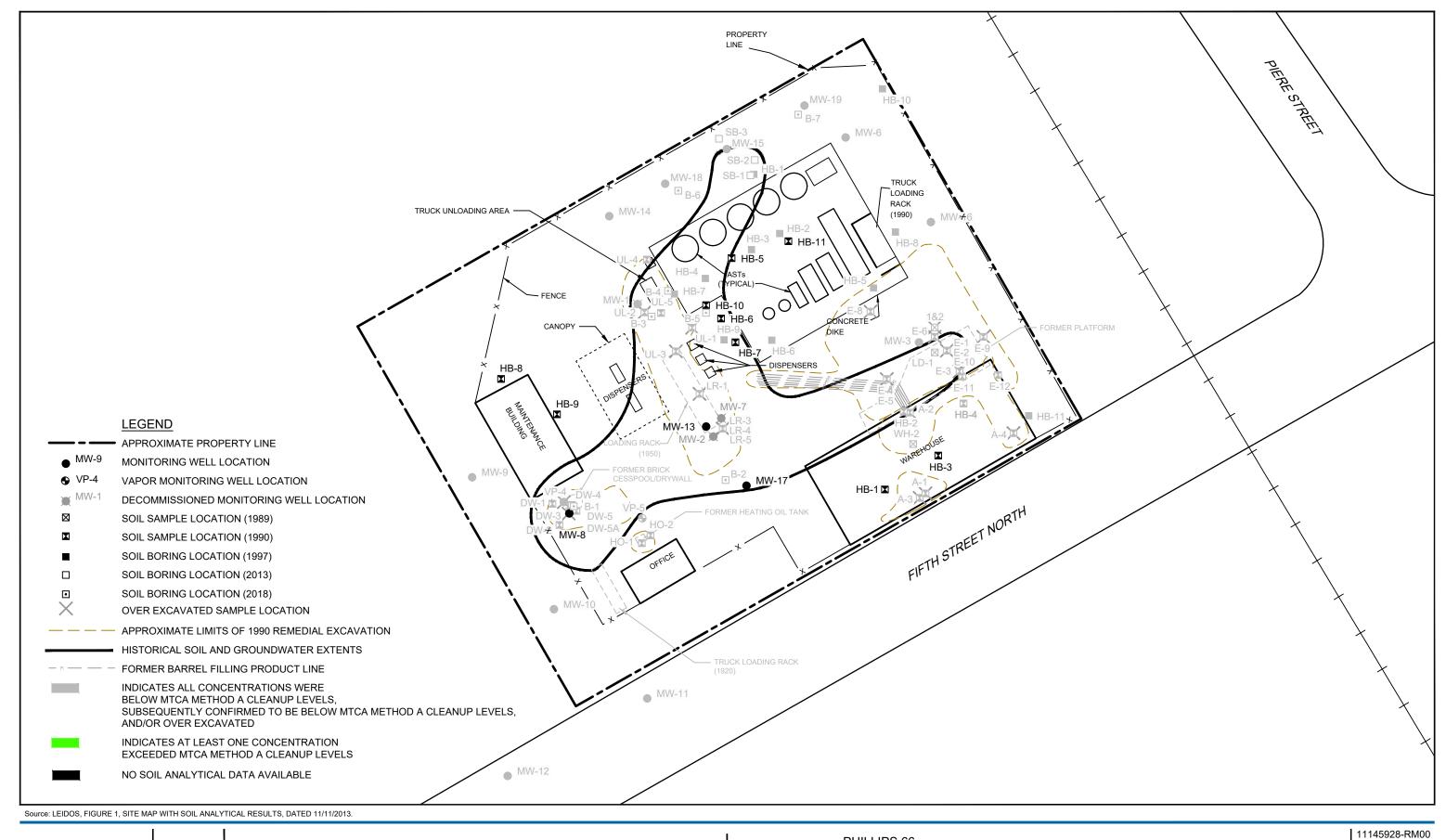


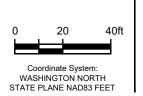




P66 WENATCHEE (AOC 0979)
6 FIFTH STREET
WENATCHEE, WASHINGTON
GROUNDWATER CONTOUR AND
CHEMICAL CONCENTRATION MAP - SEPTEMBER 11, 2019

11145928-2RM00 Nov 21, 2019









PHILLIPS 66 6 N. 5TH STREET WENATCHEE, WASHINGTON

Nov 20, 2019

CURRENT SOIL CONDITIONS

Tables

Historical Soil Analytical Results 76 Products Facility No. 351385 6 North 5th Street Wenatchee, Washington

Sample Location	Sample ID	Sample Denth	Date Sampled	TPH by 418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	EDB	EDC	MTBE	n-Hexane	Ethanol	Lead	PCBs	HVOCs
Campio Location	Gampie 15		A Cleanup Levels:	—	30		,000	0.03	7	6	9	0.005		0.10	NL	NL	250	-	_
		(feet)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)							(mg/kg)	(mg/kg)
MW-1	MW-1	15	11/21/89	ND	_	_	_	0.031 ^a	ND	ND	ND						_	_	_
MW-2	MW-2	24	11/21/89	72	_	_	_	ND	ND	ND	0.14			-			_	_	_
MW-3	MW-3	15	11/28/89	1.6	_	_	_	ND	ND	ND	ND						_	_	_
VP-4	VP-4	9	11/28/89	4.1	_	_	_	0.038	ND	ND	ND		-	-		-	_	_	ND
VP-5	VP-5	15	11/28/89	ND	_	_	_	ND	ND	ND	ND		-			-	_	_	_
MW-6 #1	MW-6	20	11/29/89	1.6 41,000	_			ND	0.05	0.035	0.17							_	_
#1 #2	#1 #2	0.5 1.5	11/29/89 11/29/89	430	_	_	_	_	_	_	_						_	_	_
#2 LD-1	#2 LD-1	Surface	12/05/89	4,100	_	_	_	_	_	_	_			 			_	_	_
WH-2	WH-2	Surface	12/05/89	3,000	Ξ	Ξ		Ξ	Ξ	_			-			_		Ξ	_
				3,000															_
HB-1	HB-1	1.5	07/24/90	_	_	_	_	_	_	_	_						_	_	_
HB-2	HB-2	2	07/24/90	140	_	_	_	_	_	_	_			-		-	_	_	_
HB-2	HB-2	4	07/24/90	80	_	_	_	_	_	_	_						_	_	_
HB-3	HB-3	1.5	07/24/90	_	_	_	_	_	_	_	_						_	_	_
HB-4	HB-4	7	07/24/90	13															_
A-1	A-1	0.5 1.5	08/29/90	710 140	_	_	_	_	_	_	_	-	-	-		-	_	_	_
A-2 E-1	A-2 E-1	6.0	08/29/90 08/29/90	29,000	 <50	6,300	_	_	_	_	_			 			_	_	— ND
E-2	E-2	10.5	08/30/90	1,100	-50	0,500 —	_			_		_				_			_
E-3	E-3	3.0	08/30/90	480	_	_	_	_	_	_	_	_	_			_	_	_	_
E-4	E-4	3.0	08/31/90	3,000	_	_	_	_	_	_	_						_	_	_
E-5	E-5	4.0	08/31/90	29	_	_	_	_	_	_	_						_	_	_
E-6	E-6	6.0	08/31/90	22	_	_	_	_	_	_	_						_	_	_
E-8	E-8	2.0	09/04/90	26	_	_	_	_	_	_	_		_			_	_	_	_
E-9	E-9	6.0	09/06/90	17	_	_	_	_	_	_	_						_	_	_
E-10	E-10	18.0	09/07/90	16	_	_	_	_	_	_	_						_	_	_
E-11	E-11	4.0	09/12/90	26	_	_	_	_	_	_	_						_	_	_
E-12	E-12	7.0	09/13/90	23	_	_	_	_	_	_	_						_	_	_
A-3	A-3	1.0	09/13/90	87	_	_	_	_	_	_	_						_	_	_
A-4	A-4	1.0	09/13/90	85	_	_	_	_	_	_	_						_	_	_
HO-1	HO-1	3.0	09/06/90	30	_	_	_	_	_	_	_						_	_	_
HO2	HO2	4.0	09/06/90	11	_	_	_	_	_	_	_						_	_	_
DW-1	DW-1	8.0	09/11/90	51	_	_	_	_	_	_	_						_	_	_
DW-2	DW-2	15.0	09/11/90	23	_	_	_	_	_	_	_		-			-	_	_	_
DW-3	DW-3	19.0	09/11/90	170	_	_											_		_
DW-4	DW-4	7.0	09/10/90	12,000	<200	19,000 890	_	ND	— ND	— ND	— ND		-		-	-	_	_	_
DW-5 DW-5 (D)	DW-5 DW-5 (D)	23.0 23.0	09/11/90 09/11/90	890 —	<5 10	188	_	ND —	- ND	- ND	- ND						_	_	_
UL-1	UL-1	3.5	09/06/90	38	—	—	_	<0.025	<0.025	<0.025	<0.025						_	_	_
UL-2	UL-2	3.0	09/06/90	20,000	<500	27,000	_	<0.25	13	20	140						_	_	_
UL-3	UL-3	3.5	09/06/90	29	_		_	<0.025	<0.025	<0.025	<0.025						_	_	_
UL-4	UL-4	4.0	09/06/90	47	_	_	_	<0.025	<0.025	<0.025	<0.025		_				_	_	_
UL-5	UL-5	9.0	09/06/90	28	_	_	_	< 0.025	<0.025	<0.025	<0.025						_	_	_
LR-1	LR-1	3.5	09/07/90	18	_	_	_	<0.025	<0.025	<0.025	<0.025						_	_	_
LR-3	LR-3	12.0	09/07/90	22	_	_	_	< 0.025	<0.025	<0.025	<0.025						_	_	_
LR-4	LR-4	19.0	09/07/90	10	_	_	_	<0.025	<0.025	< 0.025	<0.025						_	_	_
LR-5	LR-5	24.0	09/07/90	510	_	_	_	<0.025	<0.025	<0.025	0.29	-	-			-	_	_	_
	MW-9	9.5	11/05/90	36	<5	<5	_	<0.025	<0.025	<0.025	<0.025						_	_	_
MW-9	MW-9	24-26	11/05/90	23	<5	<5	_	<0.025	0.031	<0.025	<0.025						_	_	_
	MW-9	27-29	11/05/90	24	<5	<5	_	<0.025	< 0.025	<0.025	<0.025						_	_	_
MW-10	MW-10	22.5-24.5	11/06/90	30	<5	<5	_	<0.025	< 0.025	<0.025	<0.025						_	_	_
MW-11	MW-11	20-21	11/06/90	75	<5	<5	_	<0.025	0.030	0.032	0.23						_	_	_
		22-24	11/06/90	66	<5	<5	_	<0.025	<0.025	0.075	0.51						_	_	_
MW-12	MW-12	19.5	11/07/90	12	<5	<5	_	<0.025	<0.025	<0.025	<0.025						_	_	_
	MW-12	22-24	11/07/90	19	<5	<5	_	<0.025	<0.025	<0.025	<0.025						_	_	_
MW-13	MW-13	27-30	11/07/90	26	<5	16	_	<0.025	<0.025	<0.025	0.099						_	_	_
HB-5	HB-5	UNK	11/09/90						-		noted in soil, sample								
HB-6°	HB-6	5	11/09/90								in soil, sample was								
HB-7	HB-7	0.5-1	11/09/90								ed in soil, sample wa								
HB-8	HB-8	0.5-1	11/09/90								ed in soil, sample wa								
HB-9	HB-9	UNK	11/09/90								in soil, sample was								
HB-10	HB-10	UNK	11/09/90								in soil, sample was								
HB-11	HB-11	UNK	11/09/90							neavy sneen noted	in soil, sample was	not collected for	ı ıaporatory analysı 	is. 					
MW-14	MW-14	24.5	04/01/91	13	<5	<5	_	_	_	_	_						_	_	_
MW-15	MW-15	24.5	04/02/91	14	<5	<5	_	_	_	_	_						_	_	_
MW-16	MW-16	24.5	04/02/91	6	<5	<5	_	_	_	_	_						_	_	_

Table 1 Page 2 of 2

Historical Soil Analytical Results 76 Products Facility No. 351385 6 North 5th Street Wenatchee, Washington

Sample Location	Sample ID	Sample Depth	Date Sampled	TPH by 418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	EDB	EDC	MTBE	n-Hexane	Ethanol	Lead	PCBs	HVOCs
HB-1	HB-1	5	09/24/97	_	502 ^b	22.6	ND	ND	ND	ND	1.97						_	_	_
HB-2	HB-2	5	09/24/97	_	ND	37.8	ND	ND	ND	ND	ND						_	_	_
HB-3	HB-3	5	09/24/97	_	ND	21.4	ND	ND	ND	ND	ND						_	_	_
HB-4	HB-4	5	09/24/97	_	28.6	729	ND	ND	ND	ND	ND						_	_	_
HB-5	HB-5	5	09/24/97	_	ND	11.6	ND	ND	ND	ND	ND						_	_	_
HB-6	HB-6	3	09/24/97	_	ND	126	ND	ND	ND	ND	ND						_	_	_
HB-7	HB-7	3.5	09/24/97	_	86.6 ^d	447	ND	ND	ND	ND	ND						_	_	_
HB-8	HB-8	5	09/24/97	_	ND	143	39.2	ND	ND	ND	ND						_	_	_
HB-9	HB-9	4.5	09/24/97	_	ND	28.3	ND	ND	ND	ND	ND						_	_	_
HB-10	HB-10	5	09/24/97	_	ND	ND	ND	ND	ND	ND	ND						_	ND	_
HB-11	HB-11	5	09/24/97	_	ND	1,390	391	ND	ND	ND	ND						_	ND	_
SB-1	SB-1-5	5	08/13/13	_	<1.4	<3.5	<12	0.0009	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0006	<0.001	<0.11	6.9	_	_
SB-2	SB-2-5	5	08/13/13	_	<1.2	<3.4	<11	<0.0005	<0.001	<0.001	<0.001	<0.001	<0.001	< 0.0005	<0.001	<0.11	5.85	_	_
SB-3	SB-3-5	5	08/14/13	_	<1.3	<3.3	<11	0.0008	<0.001	<0.001	<0.001			<0.0006		<0.11	3.68	_	_
MW-18	MW-18-21	21	08/14/13	_	<1.1	<3.4	97	0.0009	<0.001	<0.001	<0.001			<0.0006		<0.11	4.96	_	_
MW-18	MW-18-22	22	08/14/13	_	<1.2	<3.1	<10	<0.0006	<0.001	<0.001	<0.001			<0.0006		<0.11	3.11	_	_
MW-19	MW-19-21	21	08/14/13	_	<1.2	<3.4	<11	0.001	<0.001	<0.001	<0.001			< 0.0005		<0.11	4.62	_	_
MW-19	MW-19-26	26	08/14/13	_	1.9	<3.3	<11	0.004	<0.001	<0.001	<0.001			<0.0006		<0.11	4.58	_	_
B-1	S-11145928-42518-DT-A20.0'	20	04/25/18	_	<5.4	<16.5	<11.0	<0.023	<0.057	<0.057	<0.174								
B-1	S-11145928-42518-DT-A24.0'	24	04/25/18	_	<5.6	<15.4	<10.3	<0.022	< 0.055	< 0.055	<0.167								
B-2	S-11145928-42518-DT-B19.0'	19	04/25/18	_	<5.6	<16.0	<10.7	<0.022	< 0.055	< 0.055	<0.164								
B-2	S-11145928-42518-DT-B24.0'	24	04/25/18	_	<5.1	<15.3	<10.2	< 0.021	< 0.052	< 0.052	<0.115								
B-3	S-11145928-42518-DT-C15.0'	15	04/25/18	_	<5.9	<15.3	<10.2	< 0.021	< 0.052	< 0.052	<0.156								
B-3	S-11145928-42518-DT-C26.0'	26	04/25/18	_	27	<16.2	<10.8	< 0.024	< 0.059	< 0.059	<0.178								
B-4	S-11145928-42418-DT-D38"	3.1	04/24/18	_	<5.8	<16.6	16.2	< 0.219	< 0.054	< 0.054	<0.164								
B-5	S-11145928-42418-DT-E7.0'	7	04/24/18	_	<5.6	<15.6	<10.4	< 0.022	< 0.055	< 0.055	<0.167								
B-5	S-11145928-42418-DT-E10.0'	10	04/25/18	_	<6.7	<18.9	<12.9	< 0.0271	< 0.067	< 0.067	<0.203								
B-6	S-11145928-42518-DT-G15.0'	15	04/25/18	_	<5.9	<15.3	<10.2	<0.020	<0.050	<0.050	<0.149								
B-6	S-11145928-42518-DT-G24.6'	24	04/25/18	_	<6.0	<18.1	<12.1	<0.025	<0.061	<0.061	<0.184								
B-7	S-11145928-42518-DT-H15.0'	15	04/25/18	_	<5.4	<15.6	<10.4	<0.022	< 0.054	<0.054	<0.163								
B-7	S-11145928-42518-DT-H23.0'	23	04/25/18	_	<5.3	<15.4	<10.3	<0.020	<0.051	<0.051	<0.153								

Analytical results in bold indicate concentrations exceed MTCA Method A Cleanup Levels. Shaded cell indicates soil sample was subsequently over excavated. ft = Feet

ft = Feet
mg/kg = Milligrams per kilogram
MTCA = Model Toxics Control Act
ND = Not detected above method reporting limit
HVOCs = Halogenated volatile organic compounds
TPH = Total petroleum hydrocarbons
U = Unknown sample depth
USEPA = United States Environmental Protection Agency
< = Analyte is not detected at or above the laboratory reporting limit. The laboratory reporting limit is listed.
TPH as gasoline-range organics (TPH-G) analyzed by USEPA Method 8015 Modified or NWTPH-G
TPH as diesel-range organics (TPH-O) analyzed by USEPA Method 8015 Modified or NWTPH-D extended.
TPH as heavy oil-range organics (TPH-O) analyzed by USEPA Method 8016 Modified or NWTPH-D extended.
Benzene, toluene, ethylbenzene, and total xylenes analyzed by USEPA Method 8061.
Halogenated volatile organic compounds (HVOCs) analyzed by USEPA Method 8010.

Soil sample confirmed below MTCA Method A screening levels by soil sample S-11145928-42518-DT-C15.0. ^a Soil sample confirmed below MTCA Method A screening levels by soil sample S-11145928-42518-DT-C15.0'

^b Soil Boring HB-1 was comfirmed below MTCA Method A Screening Levels based on soil data from boring SB-1.

^c Heavy sheen in soil reported in soil sample HB-6 confirmed by soil sample S-11145928-42418-DT-E7.0'

^d Soil sample confirmed below MTCA Method A screening levels by soil sample S-11145928-42418-DT-D38"

Table 1B Page 1 of 1

Historical Soil Analytical Results 76 Products Facility No. 351385 6 North 5th Street Wenatchee, Washington

Sample	Date	Sample	Benzo(a)	Benzo(a)	Benzo(b)	Benzo(k)	Characana	Dibenz(a,h)	Indeo(1,2,3-	1-Methyl-	2-Methyl-	Nambthalana
ID	Sampled	Depth	anthracene	pyrene	fluoranthene	fluoranthene	Chrysene	anthracene	cd)pyrene	naphthalene	naphthalene	Naphthalene
MTCA Me	thod A Clea	nup Level	NL	0.1	NL	NL	NL	NL	NL	NL	NL	5
		(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
		(1000)	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/	(mg/ng/
SB-1-5	08/13/13	5	0.0027	0.0029	0.0049	0.0022	0.0034	<0.00079	0.0029	0.00090	0.0019	0.0013
SB-2-5	08/13/13	5	< 0.00075	< 0.00075	< 0.00075	< 0.00075	< 0.00075	< 0.00075	< 0.00075	< 0.00075	< 0.00075	0.00076

Notes:

mg/kg = milligrams per kilogram

ft = feet

< = Analyte is not detected at or above the laboratory reporting limit. The laboratory reporting limit is listed.</p>

MTCA = Model Toxic Control Act

NL = No limit available

USEPA = United States Environmental Protection Agency

PAHs = Polynuclear Aromatic Hydrocarbons

PAHs analyzed by USEPA Method 8270C SIM.

		TOC	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
				A Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
NAVA / 2	12/05/89	00.60	02.24	75.24	600				2.6	EO	ND	1 0						
MW-3 MW-3	07/17/90	98.68 98.68	23.34	75.34	600				2.6 <0.5	58 0.7	ND <0.5	1.8 <0.5						
MW-3	04/11/91	98.68			 <100	 <100	 <100				<0.5 <0.5							
				70.40	<100	<100	<100		<0.5	<0.5		<0.5						
MW-3	08/28/91	98.68	22.52	76.16		<100	<100		<0.5	< 0.5	< 0.5	<0.5						
MW-3	11/22/91	98.68	23.13	75.55		<100	<100		<0.5	< 0.5	< 0.5	<0.5						
MW-3	02/19/92	98.68	23.26	75.42		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-3	09/19/92	98.68				<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-3	05/22/92	98.68	22.82	75.86		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-3	08/20/92	98.68	22.37	76.31	-	<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-3	11/24/92	98.68	23.24	75.44														
MW-3	02/24/93	98.68	22.85	75.83														
MW-3	05/24/93	98.68	24.94	73.74														
MW-3	3/27/2001	98.68	23.50	75.18														
MW-3	9/11/2001	98.68	23.00	75.68														
MW-3	3/21/2002	98.36	23.11	75.25														
MW-3	6/28/2002	98.36	22.99	75.37														
MW-3	9/24/2002	98.36																
MW-3	12/9/2002	98.36	24.21	74.15														
MW-3	03/10/03	98.74	23.27	75.47														
MW-3	6/3/2003	98.74	23.39	75.35														
MW-3	9/15/2003	98.74	23.51	75.23						<u></u>								
MW-3	12/9/2003	98.74	23.60	75.14	 													
MW-3		98.74	22.45	76.29														
	3/11/2004		22.43	10.29														
MW-3	6/9/2004	98.74	00.00	75.74						essible - car pa								
MW-3	9/9/2004	98.74	23.03	75.71														
MW-3	12/20/2004	98.74	23.26	75.48														
MW-3	04/04/05	98.74	23.80	74.94													-	
MW-3	6/15/2005	98.74	23.53	75.21														
MW-3	9/14/2005	98.74	23.03	75.71														
MW-3	11/22/2005	98.74	23.12	75.62														
MW-3	2/10/2006	98.74	22.62	76.12														
MW-3	5/23/2006	98.74	22.92	75.82														
MW-3	8/3/2006	98.74	22.70	76.04														
MW-3	11/1/2006	98.74	23.15	75.59														
MW-3	2/1/2007	98.74	22.75	75.99														
MW-3	5/8/2007	98.74	22.94	75.80														
MW-3	8/1/2007	98.74	23.56	75.18														
MW-3	11/5/2007	98.74																
MW-3	3/19/2008	98.74	23.19	75.55														
MW-3	5/6/2008	98.74	23.22	75.52	 		 					 		 				
MW-3	8/14/2008	98.74	22.60	76.14													_ _	
	11/12/2008																	
MW-3		98.74	22.90	75.84														
MW-3	4/6/2009	98.74	23.00	75.74														

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
	•		MTCA Method A	Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52	<u></u>	1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
B 41 A / O	40/05/00	00.00	00.04	75.04	000				2.0	50	ND	4.0						
MW-3 MW-3	12/05/89 6/22/2009	98.68 98.74	23.34 22.79	75.34 75.95	600 	 		 	2.6	58 	ND 	1.8 		 		 	 	
MW-3	9/23/2009	98.74	22.81	75.93 75.93	 	<50.0	 <77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<0.010	<1.0	2.0	1.7	
MW-3	12/3/2009	98.74	23.04	75.70		<50.0	<78	<390	<1.0	<1.0	<1.0	<3.0				2.0		
MW-3	3/4/2010	98.74	22.82	75.70 75.92		<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0				 		
MW-3	6/16/2010	98.74	22.55	76.19		<50.0	<78.4	<392	<1.0	<1.0 <1.0	<1.0	<3.0 <3.0						
MW-3	9/9/2010	98.74	22.77	75.97	 	<50.0	<78.4 <78.4	<392 <392	<1.0	<1.0	<1.0	<3.0 <3.0	<1.0					
MW-3	12/13/2010	98.74	22.11	13.91		\30.0	\70.4	\392		cessible - Com		\ 3.0	<1.0					
			22.77	75.07		∠ E0.0	-77 7	~200			•	-20						
MW-3	3/23/2011	98.74	22.77	75.97		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-3	5/12/2011	98.74	22.89	75.85		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0						
MW-3	9/15/2011	98.74	22.69	76.05		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-3	12/27/2011	98.74	23.24	75.50		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-3	3/28/2012	98.74	23.12	75.62		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-3	6/28/2012	98.74	22.22	76.52		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-3	9/5/2012	98.74	22.02	76.72		<50	<31	<72	<0.5	<0.5	<0.5	<0.5						<50
MW-3	11/26/2012	98.74	22.62	76.12		<50	<30	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-3	3/21/2013	98.74	22.72	76.02		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-3	6/12/2013	98.74	22.30	76.44		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-3	9/25/2013	648.42	22.50	625.92		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-3	12/12/2013	648.42	23.41	625.01		<50	<32	<74	<0.5	<0.5	<0.5	<0.5						<50
MW-3	3/24/2014	648.42	22.78	625.64		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-3	6/24/2014	648.42	22.81	625.61		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-3	9/24/2014	648.42	22.86	625.56		<50	<29	<67	< 0.5	<0.5	< 0.5	<0.5						<50
MW-3	12/1/2014	648.42	22.82	625.60		<50	<28	<66	< 0.5	<0.5	< 0.5	<0.5						<50
MW-3	2/24/2015	648.42	22.82	625.60		<50	<28	<66	< 0.5	< 0.5	< 0.5	<0.5						<50
MW-3	6/1/2015	648.42	22.82	625.60		<50	<28	<66	<0.5	< 0.5	<0.5	<0.5						<50
MW-3	9/14/2015	648.42	22.75	625.67		<50	<28	<65	<0.5	<0.5	<0.5	<0.5						<50
MW-3	11/23/2015	648.42	22.73	625.69		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-3	10/13/2017	648.42	22.99	625.43		<100	<480	<480	<1.0	<1.0	<4.0	<3.0						
MW-3	12/21/2018	648.42	23.04	625.38		100	100	100	1.0	1.0	1.0	0.0						
MW-3	3/7/2019	648.42																
MW-3	6/27/2019	648.42	22.78	625.64														
MW-3	9/11/2019	648.42	22.70	020.04						Unable to loc								
10100-5	9/11/2019	040.42								Oriable to loc	ate well							
MW-6	12/5/1989	98.99	32.02	66.97	3,200													
MW-6	7/17/1990	98.99							1.2	<0.05	<0.05	<0.05	<0.05					
MW-6	4/11/1991	98.99			<100	<100	<100		<0.05	11	<0.05	<0.05						
MW-6	8/28/1991	98.99	24.21	74.78		<100	<100		<0.05	<0.05	<0.05	<0.05				<2		
MW-6	11/22/1191	98.99	24.24	74.75	<u></u>	<100	<100		<0.05	1	<0.05	<0.05				٠.٢		
MW-6	2/19/1992	98.99	24.95	74.04		<100	<100	 	<0.05	<0.05	<0.05	<0.05						
MW-6	5/22/1992		24.74			<100	<100				<0.05							
		98.99		74.25					<0.05	< 0.05		<0.05						
MW-6	8/20/1992	98.99	24.06	74.93		<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-6	11/24/1992	98.99	24.93	74.06		<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-6	2/24/1993	98.99	24.58	74.41		<100	<100		<0.05	<0.05	<0.05	<0.05						
MW-6	5/24/1993	98.99	24.65	74.34		<100	<100		< 0.05	< 0.05	<0.05	<0.05						
MW-6	3/27/2001	98.99	25.17	73.82		<50.0	<250		<0.500	<0.500	<0.500	<1.00						
MW-6	9/11/2001	98.99	24.66	74.33		<50.0	<250		<0.500	<0.500	<0.500	<1.00						
MW-6	3/21/2002	98.63	24.66	73.97		119	<250	<500	<0.500	<2.00	<1.00	<1.50						
MW-6	6/28/2002	98.63	24.69	73.94		<50.0	<250		<0.500	<0.500	<0.500	<1.00						
MW-6	9/24/2002	98.63	24.35	74.28		<50.0	<250		<0.500	< 0.500	<0.500	<1.00						

Part			тос	Depth to	Groundwater	EPA Method												Dissolved	
Part 1 1 1 1 2 2 2 3 3 3 2 3 3 3	Well ID	Sample Date		Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
More			N	ITCA Method A	A Cleanup Levels:		800			5	1,000	700	1,000	20	0.01	5	15	15	NE
MoV2 10919			(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MoV2 10919	MW-1	12/05/89		24.33		2.000				4.7	1.5	31	21						
Mines Mine	MW-1																		
Mines Mine	MW-2	12/05/89		24.52		1,600				620	65	72	870						
Marker 1987/1000 1987 24 0 73 48 4500 4200 4100 4100 4100	MW-2	07/17/90										320	1,400						
Mindel M						600													
Month Mont																			
Minker 1950035 19.00 1																			
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Minto Missour Missour Missour Missour Missour Missour Minto Minto																			
Mire Septical Se															<u></u>				
MWA6																			
MAY-6 40205 96 90 25 25 73 78 - 100 420 437 438 - 100 420 437 438 - 1 4 4 4 2 - 1 4 2 - 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4																			
MW-6	MW-6		99.00	25.04	73.96		<100	<240	<479	<0.5	<1	<1	<2						
Mirk	MW-6	4/4/2005	99.00	25.22	73.78		<100	<252	<505	<1	<1	<1	<2						
MW-6								<253	<507										
MW-6																			
MW-6 8/23/2006 99.0 24.77 74.23 - 448 485 4110 40.5 40.7 40.8 40.8																			
MW-6 8/32006 99 00 24.59 74.41 - -48 29 0 520 -0.5 -0.7 -0.8 -0.8 - - - - - - - - -																			
MW-6 111/2006 99.36 24.95 74.41 - 448 - 40 40 50 50.7 50.8 50.8																			
MH-6 8 21/2077 9 9.36																			
MW-8 SW2007 99.36 24.75 74.61																			
MW-6 81/12/07 99.58 25.48 73.88 - - 210 300 - - - - - - - - -																			
MW-6																			
MW-6 MY-6 99.36 24.85 74.51 - <50 <76 <95 <0.5 <0.7 <0.8 <0.8 - - - - - - - - - - - - - - - - -																			
MW-6 56/12/2008 99.36 25.34 74.02 <- <- <- <- <- <- <																			
MW-6 MH-6 09.36 24.65 74.71																			
MW-8 11/12/2088 99.38 24.30 75.08																			
MW-8																			
MW-6 6/22/2009 99.36 24.72 74.64 - - - - - - - - -																			
MW-6 12/3/2009 99.36 24.93 74.43 - <50.0 160 <39.0 <1.0 <1.0 <1.0 <1.0 <3.0																			
MW-6 34/2010 99.36 24.54 74.82 - <50.0 165 <385 <1.0 <1.0 <1.0 <1.0 <3.0	MW-6	9/23/2009	99.36	24.79	74.57		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	< 0.011	<1.0	0.48	0.11	
MW-6 9/9/2010 99.36 24.63 74.73 - <50.0 <78.4 <392 <1.0 <1.0 <1.0 <1.0 <3.0	MW-6	12/3/2009	99.36	24.93	74.43		<50.0	160	<390	<1.0	<1.0	<1.0	<3.0						
MW-6 9/9/2010 99.36 24.65 74.71 - <50.0 <78.4 <392 <1.0 <1.0 <1.0 <1.0 <3.0 <1.0	MW-6	3/4/2010	99.36	24.54	74.82		<50.0	165		<1.0	<1.0	<1.0	<3.0						
MW-6 12/13/2011 99.36 24.72 74.64 -	MW-6		99.36						<392	<1.0	<1.0	<1.0	<3.0						
MW-6 3/23/2011 99.36 24.72 74.64 - <50.0 85.5 <388 <1.0 <1.0 <1.0 <3.0 -<				24.65	74.71		<50.0	<78.4	<392				<3.0	<1.0					
MW-6 5/12/2011 99.36 24.78 74.58 <50.0 <78.4 <392 <1.0 <1.0 <1.0 <1.0 <3.0																			
MW-6 9/15/2011 99.36 24.41 74.95 <50 <29 <67 <0.5 <0.5 <0.5 <0.5 <0.5 < <50 <50 <50 <50 <50 <50 <50 <50 <50 <50																			
MW-6 12/27/2011 99.36 25.00 74.36 < 50 51 71 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 3/28/2012 99.36 24.64 74.72 <50 30 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 8/28/2012 99.36 24.64 74.72 <50 30 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 8/28/2012 99.36 24.62 75.14 <50 <28 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5																			
MW-6 3/28/2012 99.36 24.64 74.72 <50 30 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 6/28/2012 99.36 24.22 75.14 <50 <28 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 6/28/2012 99.36 24.22 75.14 <50 <28 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 9/5/2012 99.36 23.98 75.38 <50 54 <73 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 11/26/2012 99.36 24.60 74.76 <50 <30 <70 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5																			
MW-6 6/28/2012 99.36 24.22 75.14 <50 <28 <66 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 < < <50																			
MW-6 9/5/2012 99.36 23.98 75.38 < 50 54 <73 <0.5 <0.5 <0.5 <0.5 <0.5 <50 MW-6 MW-6 MW-6 MW-6 MW-6 MW-6 MW-6 MW-6																			
MW-6 11/26/2012 99.36 24.60 74.76 < 50 <30 <70 <0.5 <0.5 <0.5 <0.5 < <50																			
MW-6 3/21/2013 99.36 24.72 74.64 < 50 52 <67 <0.5 <0.5 <4 2 <50 MW-6 6/12/2013 99.36 24.35 75.01 <50 <30 <70 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5																			
MW-6 6/12/2013 99.36 24.35 75.01 <50 <30 <70 <0.5 <0.5 <0.5 <0.5 < < <50 <50 MW-6 9/25/2013 649.04 24.50 624.54 <50 90 <79 <0.5 <0.5 <0.5 <0.5 < < <50 <50 <50 <50 <50 <50 <50 <50 <50 <50																			
MW-6 9/25/2013 649.04 24.50 624.54 <50 90 <79 <0.5 <0.5 <0.5 <0.5 < < <50 MW-6 12/12/2013 649.04 25.60 623.44 <50 <31 <73 <0.5 <0.5 <0.5 <0.5 < < <-50 MW-6 3/24/2014 649.04 24.53 624.51 <50 32 <68 <0.5 <0.5 <0.5 <0.5 <0.5 < < < < < <																			
MW-6 12/12/2013 649.04 25.60 623.44 <50 <31 <73 <0.5 <0.5 <0.5 <0.5 <50 MW-6 3/24/2014 649.04 24.53 624.51 <50 32 <68 <0.5 <0.5 <0.5 <0.5 <0.5 <50																			
MW-6 3/24/2014 649.04 24.53 624.51 <50 32 <68 <0.5 <0.5 <0.5 <0.5 <50																			

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	трн-о	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
	-	N	ITCA Method A	A Cleanup Levels:		800		00	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-6	9/25/2014	649.04	24.76	624.28		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-6	12/1/2014	649.04	24.91	624.13		<50	46	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-6	2/24/2015	649.04	24.68	624.36		<50	53	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-6	6/1/2015	649.04	24.68	624.36		<50	39	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-6	9/14/2015	649.04	24.70	624.34		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-6	11/23/2015	649.04	24.49	624.55		<50	69	83	<0.5	<0.5	<0.5	<0.5						<50
MW-6	10/12/2017	649.04	24.86	624.18		<100	<400	<400	<1.0	<1.0	<4.0	<3.0						
MW-6	12/21/2018	649.04								Unable to L	.ocate							
MW-6	3/7/2019	649.04	24.93	624.11														
MW-6	6/27/2019	649.04	24.78	624.26														
MW-6	9/11/2019	649.04	24.83	624.21														
MW-8	9/25/1990	101.04			2,000				<0.5	<0.5	<0.5	<0.5						
MW-8	4/11/1991	101.04				<100	400		<0.5	<0.5	<0.5	<0.5						
MW-8	8/28/1991	101.04	21.86	79.18		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-8	11/22/1991	101.04	23.78	77.26		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-8	2/19/1992	101.04	24.24	76.80		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-8	5/22/1992	101.04	19.55	81.49		<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-8	8/20/1992	101.04	17.39	83.65		<100	<100		< 0.05	< 0.05	< 0.05	< 0.05						
MW-8	11/25/1992	101.04	19.58	81.46		<100	<100		< 0.05	< 0.05	< 0.05	< 0.05						
MW-8	2/24/1993	101.04	18.52	82.52		<100	<100		< 0.05	< 0.05	< 0.05	< 0.05						
MW-8	5/25/1993	101.04	19.30	81.74		<100	<100		< 0.05	< 0.05	< 0.05	< 0.05						
MW-8	3/27/2001	101.04	24.87	76.17		<50.0			< 0.500	< 0.500	<0.500	<1.00						
MW-8	9/11/2001	101.04	23.51	77.53		<50.0	<250		< 0.500	<0.500	<0.500	<1.00						
MW-8	03/21/02	100.76	24.41	76.35														
MW-8	6/28/2002	100.76	24.14	76.62		<50.0	<250		< 0.500	< 0.500	<0.500	<1.00						
MW-8	9/24/2002	100.76	23.05	77.71		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-8	12/09/02	100.76	24.50	76.26														
MW-8	03/10/03	100.76	24.28	76.48														
MW-8	06/03/03	100.76	23.95	76.81														
MW-8	9/15/2003	100.76	23.50	77.26		<50.0	<250		< 0.500	<0.500	<0.500	<1.00						
MW-8	12/09/03	100.76	24.45	76.31														
MW-8	3/11/2004	100.76	24.00	76.76		<100	<361	<1045	<1	<1	<1	<2						
MW-8	06/09/04	100.76	24.31	76.45														
MW-8	9/9/2004	100.76	23.45	77.31		<100	<248	<496	<1	<1	<1	<2						
MW-8	12/20/04	100.76	24.70	76.06														
MW-8	4/4/2005	100.76	24.76	76.00														
MW-8	6/15/2005	100.76	24.75	76.01														
MW-8	9/14/2005	100.76	23.17	77.59														
MW-8	11/22/2005	100.76	24.62	76.14														
MW-8	2/10/2006	100.76	23.45	77.31														
MW-8	5/23/2006	100.76	24.17	76.59														
MW-8	8/3/2006	100.76	24.51	76.25														
MW-8	11/1/2006	101.14	24.14	77.00		<48			<0.5	<0.7	<0.8	<0.8						
MW-8	2/1/2007	101.14	23.48	77.66														
MW-8	5/8/2007	101.14	24.23	76.91								water to collect sar						
MW-8	8/1/2007	101.14	23.78	77.36							Insufficient	water to collect sar	mple					
MW-8	11/5/2007	101.14	DRY										-					

Table 2 Page 5 of 20

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
		N	MTCA Method A	Cleanup Levels:		800	5	500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90	-		-					3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90			-					590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-8	3/19/2008	101.14	DRY										-					
MW-8	5/6/2008	101.14	DRY										-					
MW-8	8/14/2008	101.14	22.50	78.64														
MW-8	11/12/2008	101.14	23.70	77.44														

		TOC	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	•	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
				A Cleanup Levels:		800		00	5	1,000	700	1,000	20	0.01	5	15	15	NE (
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-8	4/6/2009	101.14	23.88	77.26														
MW-8	6/22/2009	101.14	23.35	77.79														
MW-8	9/22/2009	101.14	23.08	78.06		4,780	259	<388	270	11.4	208	426	<1.0	<0.010	<1.0	0.33	0.14	
MW-8	12/3/2009	101.14	23.98	77.16		422			19.0	1.0	21.8	45.8						
MW-8	3/4/2010	101.14	23.44	77.70		688	414	<385	30.3	1.3	22.4	70.6						
MW-8	6/16/2010	101.14	23.01	78.13		99.2	261	<392	14.8	<1.0	1.0	<3.0						
MW-8	9/9/2010	101.14	22.77	78.37		55.8	<79.2	<396	1.6	<1.0	<1.0	<3.0	<1.0					
MW-8	12/13/2010	101.14	24.10	77.04							Insufficient	water to collect sar	nple					
MW-8	3/23/2011	101.14	23.82	77.32		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0						
MW-8	5/12/2011	101.14	23.65	77.49		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-8	9/15/2011	101.14	22.42	78.72		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-8	12/27/2011	101.14	24.21	76.93		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-8	3/28/2012	101.14	23.97	77.17		<50	<29	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-8	6/28/2012	101.14	23.08	78.06		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-8	9/5/2012	101.14	21.52	79.62		<50	<29	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-8	11/26/2012	101.14	23.52	77.62		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-8	3/21/2013	101.14	23.63	77.51		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-8	6/12/2013	101.14	22.50	78.64		<50	43	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-8	9/26/2013	650.79	22.55	628.24		<50	89	160	<0.5	<0.5	<0.5	<0.5						<50
MW-8	12/13/2013	650.79	23.21	627.58		<50			<0.5	<0.5	<0.5	<0.5						<50
MW-8	3/24/2014	650.79	22.59	628.20		<50			<0.5	<0.5	<0.5	<0.5						<50
MW-8	6/24/2014	650.79	23.60	627.19		<50	46	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-8	9/25/2014	650.79	23.31	627.48		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-8	12/1/2014	650.79	24.73	626.06														
MW-8	2/24/2015	650.79	24.71	626.08							Insufficient	water to collect sar	nple					
MW-8	6/1/2015	650.79	24.70	626.09								water to collect sar						
MW-8	9/14/2015	650.79	24.71	626.08								water to collect sar	•					
MW-8	11/23/2015	650.79	24.78	626.01								water to collect sar	•					
MW-8	10/12/2017	650.79	23.31	627.48		<100	<400	<400	<1.0	<1.0	<4.0	<3.0						
MW-8	12/21/2018	650.79	24.03	626.76														
MW-8	3/7/2019	650.79	24.30	626.49														
MW-8	6/27/2019	650.79	22.45	628.34														
MW-8	9/11/2019	650.79	22.70	628.09	 							 				 		

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
	<u>-</u>	(feet)	MTCA Method A (feet)	Cleanup Levels: (feet)	 (ug/L)	800 (ug/L)	(ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	0.01 (ug/L)	5 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-1	12/05/89	-	24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90	-							3.4	1.8	37	5.9						
MW-2 MW-2	12/05/89 07/17/90	 	24.52 	 	1,600 	 	 	 	620 590	65 81	72 320	870 1,400		 		 		
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-9	11/7/1990	102.15			<1,000				<0.5	<0.5	<0.5	<0.5						
MW-9	4/10/1991	102.15			<100	<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-9	11/21/1991	102.15	24.89	77.26	<100	<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-9	5/22/1992	102.15	24.86	77.29														
MW-9	8/20/1992	102.15	22.8	79.35														
MW-9	11/24/1992	102.15	24.94	77.21														
MW-9	2/24/1993	102.15	23.85	78.3														
MW-9	5/24/1993	102.15	24.54	77.61														
MW-9	3/27/2001	102.15	26.05	76.10														
MW-9	9/11/2001	102.15	24.64	77.51														
MW-9	3/21/2002	101.89	25.52	76.37														
MW-9	6/28/2002	101.89	25.19	76.70														
MW-9	9/24/2002	101.89	24.17	77.72														
MW-9	12/9/2002	101.89	25.66	76.23														
MW-9	3/10/2003	101.89	25.41	76.48														
MW-9	6/3/2003	101.89	25.04	76.85			<u></u>			<u></u>				<u></u>	<u></u>			
MW-9	9/15/2003	101.89	25.38	76.51														
MW-9	12/9/2003	101.89	25.73	76.16				-										
MW-9	3/11/2004	101.89	25.30	76.59														
MW-9	6/9/2004	101.89	25.51	76.38														
MW-9	9/9/2004	101.89	24.63	77.26														
MW-9	12/20/2004	101.89	26.04	75.85														
MW-9	4/4/2005	101.89	26.21	75.68														
MW-9	6/15/2005	101.89	25.51	76.38														
MW-9	9/14/2005	101.89	24.41	77.48														
MW-9	11/22/2005	101.89	25.67	76.22														
MW-9	2/10/2006	101.89	24.58	77.31														
MW-9	5/23/2006	101.89	25.40	76.49														
MW-9	8/3/2006	101.89	23.91	77.98														
MW-9	11/1/2006	102.30	25.34	76.96														
MW-9	2/1/2007	102.30	24.63	77.67														
MW-9	5/8/2007	102.30	25.37	76.93														
MW-9	8/1/2007	102.30	24.91	77.39														
MW-9	11/5/2007	102.30	25.65	76.65														
MW-9	3/19/2008	102.30	25.93	76.37														
MW-9	5/6/2008	102.30	26.17	76.13														
MW-9	8/14/2008	102.30	23.60	78.70														
MW-9	11/12/2008	102.30	23.90	78.40														
MW-9	4/6/2009	102.30																
MW-9	6/22/2009	102.30	24.40	77.90														
	9/22/2009	102.30	24.40			<50.0	 <77.7	 <388	 <1.0	 <1.0	 <1.0	 <3.0	 <1.0	 <0.010	 <1.0	0.38	 0.15	
MW-9				78.24					<1.0	<1.0		<3.0	<1.0	<0.010	<1.0		0.15	
MW-9	12/3/2009	102.30	25.25	77.05		<50.0	<77	<380	<1.0	<1.0	<1.0	<3.0						
MW-9	3/4/2010	102.30	24.55	77.75		<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0						
MW-9	6/16/2010	102.30	24.11	78.19		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-9	9/9/2010	102.30	23.82	78.48		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-9	12/13/2010	102.30	25.29	77.01														
MW-9	3/23/2011	102.30	24.83	77.47														
MW-9	5/12/2011	102.30	24.70	77.60														

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
	-			Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90		24.32 	 					590	81	320	1,400		 				
												•						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-9	9/15/2011	102.30	23.56	78.74		<50	<29	<68	<0.5	<0.5	<0.5	<0.5						<50
MW-9	12/27/2011	102.30	25.70	76.60		<50	<30	<69	< 0.5	< 0.5	< 0.5	<0.5						<50
MW-9	3/28/2012	102.30	24.42	77.88		<50	<29	<67	< 0.5	< 0.5	< 0.5	<0.5						<50
MW-9	6/28/2012	102.30	24.26	78.04 70.52		<50	<28	<66	< 0.5	<0.5	<0.5	< 0.5						<50
MW-9	9/5/2012	102.30	22.78	79.52		<50	<30	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-9	11/26/2012	102.30	24.97	77.33		<50	<30	<70	<0.5	<0.5	< 0.5	< 0.5						<50
MW-9 MW-9	3/21/2013 6/12/2013	102.30 102.30	25.31 23.80	76.99 78.50		<50	<29 30	<67 <68	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5						<50
MW-9	9/26/2013	651.96	23.73	628.23		<50 <50	<31	<72	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5						<50 <50
MW-9	12/13/2013	651.96	25.73 25.81	626.25		<50 <50	<31	<73	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5						<50 <50
MW-9	3/24/2014	651.96	24.97	626.99		<50	<29	<67	<0.5 <0.5	<0.5	<0.5	<0.5				 		<50 <50
MW-9	6/24/2014	651.96	24.88	627.08		<50	<28	<66	<0.5 <0.5	<0.5	<0.5	<0.5					 	<50 <50
MW-9	9/25/2014	651.96	24.63	627.33		<50	<28	<67	<0.5	<0.5	<0.5	<0.5					 	<50 <50
MW-9	12/1/2014	651.96	25.09	626.87	 	<50	<28	<66	<0.5 <0.5	<0.5	<0.5	<0.5					 	<50 <50
MW-9	2/25/2015	651.96	24.81	627.15	 	<50	83	270	<0.5	<0.5	<0.5	<0.5		 	 			<50 <50
MW-9	6/1/2015	651.96	24.77	627.19		<50	<28	<65	<0.5	<0.5	<0.5	<0.5		 			 	<50 <50
MW-9	9/14/2015	651.96	24.06	627.90		<50	<28	<66	<0.5	<0.5	<0.5	<0.5		 	 		 	<50 <50
MW-9	11/23/2015	651.96	24.62	627.34	<u></u>	<50	<28	<66	<0.5	<0.5	<0.5	<0.5				<u></u>		<50
MW-9	10/13/2017	651.96	24.46	627.50		<100	<400	<400	<1.0	<1.0	<4.0	<3.0						
MW-9	12/21/2018	651.96	25.21	626.75	<u></u>											<u></u>		
MW-9	3/7/2019	651.96	25.51	626.45				<u></u>		<u></u>		<u></u>				<u></u>		
MW-9	6/27/2019	651.96	23.53	628.43														
MW-9	9/11/2019	651.96	23.85	628.11														
	0/11/2010	001.00	20.00	020.11														
MW-10	11/7/1990	101.79			<1,000				<0.5	<0.5	<0.5	<0.5						
MW-10	4/10/1991	101.79			<100	<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-10	11/21/1991	101.79	24.21	77.58		<100	<100		< 0.5	<0.5	<0.5	< 0.5						
MW-10	5/22/1992	101.79	24.12	77.67														
MW-10	8/20/1992	101.79	21.89	79.9														
MW-10	11/24/1992	101.79	24.25	77.54														
MW-10	2/24/1993	101.79	22.07	79.72														
MW-10	5/24/1993	101.79	23.82	77.97														
MW-10	3/27/2001	101.79	25.32	76.47														
MW-10	9/11/2001	101.79	23.92	77.87														
MW-10	3/21/2002	101.42	24.77	76.65														
MW-10	6/28/2002	101.42	24.51	76.91														
MW-10	9/24/2002	101.42	23.35	78.07														
MW-10	12/9/2002	101.42	24.83	76.59														
MW-10	3/10/2003	101.42	24.70	76.72														
MW-10	6/3/2003	101.42	24.07	77.35														
MW-10	9/15/2003	101.42	24.68	76.74														
MW-10	12/9/2003	101.42	24.90	76.52														
MW-10	3/11/2004	101.42	24.38	77.04														
MW-10	6/9/2004	101.42	24.68	76.74														
MW-10	9/9/2004	101.42	23.85	77.57														
MW-10	12/20/2004	101.42	25.14	76.28														
MW-10	4/4/2005	101.42	25.30	76.12														
MW-10	6/15/2005	101.42	24.61	76.81														
MW-10	9/14/2005	101.42	23.55	77.87														

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	трн-о	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
		(feet)	ITCA Method A (feet)	Cleanup Levels: (feet)	 (ug/L)	800 (ug/L)	5 (ug/L)	00 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	0.01 (ug/L)	5 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2 MW-2	12/05/89 07/17/90		24.52 	 	1,600 		 		620 590	65 81	72 320	870 1,400		 	 	 	 	
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-10	11/22/2005	101.42	24.90	76.52														
MW-10	2/10/2006	101.42	23.77	77.65														
MW-10	5/23/2006	101.42	24.49	76.93														
MW-10 MW-10	8/3/2006 11/1/2006	101.42 101.81	23.04 24.58	78.38 77.23										 			 	
MW-10	2/1/2007	101.81	23.82	77.23 77.99				 										
MW-10	5/8/2007	101.81	24.58	77.23				<u></u>						<u></u>	<u></u>	<u></u>		
MW-10	8/1/2007	101.81	24.01	77.80														
MW-10	11/5/2007	101.81	24.81	77.00														
MW-10	3/19/2008	101.81	24.15	77.66														
MW-10	5/6/2008	101.81	24.36	77.45														
MW-10	8/14/2008	101.81																
MW-10	11/12/2008	101.81																
MW-10	4/6/2009	101.81																
MW-10	6/22/2009	101.81	23.45	78.36														
MW-10	9/22/2009	101.81	23.13	78.68		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<0.010	<1.0	0.92	0.14	
MW-10	12/3/2009	101.81	24.40	77.41														
MW-10	3/4/2010	101.81	23.54	78.27		136	143	<385	5.7	<1.0	<1.0	15.2						
MW-10	6/16/2010	101.81	23.13	78.68		262	217	<388	21.0	<1.0	5.5	13.0						
MW-10	9/9/2010	101.81	22.90	78.91		63.8	<81.6	<408	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-10 MW-10	12/13/2010 3/23/2011	101.81 101.81	24.45 23.92	77.36 77.89		97.9 <50.0	<78.4 78.4	<392 <392	1.7 <1.0	<1.0 <1.0	1.9 <1.0	8.0 <3.0	<1.0 	 				
MW-10	5/12/2011	101.81	23.90	77.89 77.91		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0					 	
MW-10	9/15/2011	101.81	22.58	79.23		<50.0	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-10	12/27/2011	101.81	24.82	76.99		<50	<30	<70	<0.5	<0.5	<0.5	<0.5		<u></u>				<50
MW-10	3/28/2012	101.81	24.50	77.31		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-10	6/28/2012	101.81	23.32	78.49		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-10	9/5/2012	101.81	21.75	80.06		<50	<31	<73	<0.5	<0.5	<0.5	<0.5						<50
MW-10	11/26/2012	101.81	24.12	77.69		<50	<30	<71	<0.5	<0.5	<0.5	<0.5						<50
MW-10	3/21/2013	101.81	24.41	77.40		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-10	6/12/2013	101.81	23.55	78.26		<50	89	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-10	9/26/2013	651.48	22.90	628.58		<50	41	<73	<0.5	<0.5	<0.5	<0.5						<50
MW-10	12/13/2013	651.48	24.97	626.51		<50	<33	<76	<0.5	<0.5	<0.5	<0.5						<50
MW-10	3/25/2014	651.48	24.49	626.99		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-10	6/24/2014	651.48	23.91	627.57		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-10	9/25/2014	651.48	23.78	627.70		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-10	12/1/2014	651.48	24.15	627.33		<50	<28	<65	< 0.5	<0.5	<0.5	<0.5						<50
MW-10	2/25/2015	651.48	23.89	627.59		<50	<28	<66	< 0.5	<0.5	<0.5	<0.5						<50
MW-10	6/1/2015	651.48 651.48	23.95	627.53		<50	<28	<65	<0.5	<0.5	< 0.5	<0.5						<50
MW-10 MW-10	9/14/2015 11/23/2015	651.48 651.48	23.21 23.90	628.27 627.58		<50 <50	<28 <28	<66 <66	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5						<50 <50
MW-10	10/12/2017	651.48 651.48	23.90	627.77	 	<50 <100	<28 <410	<00 <410	<0.5 <1.0	<0.5 <1.0	<0.5 <4.0	<0.5 <3.0		 				\30
MW-10	12/21/2018	651.48	24.38	627.10	 	~100 	~410 	~410 	~1.0 	~1.0 	~4.0 	<5.0 		 				
MW-10	3/7/2019	651.48	24.63	626.85	 			 							 			
MW-10	6/27/2019	651.48	22.50	628.98	 			 						 	 			
MW-10	9/11/2019	651.48	22.90	628.58														
MW-11	11/8/1990	98.39			<1,000				26	4.8	60	100						
MW-11	4/11/1991	98.39	20.37	78.02	<100	<100	<100		0.70	<0.5	0.90	<0.5						<5

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
	•	N	ITCA Method A	A Cleanup Levels:		800	50	00	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
1 MA / O	40/05/00	00.00	00.04	75.04	000				0.0	50	ND	4.0						
MW-3 MW-11	12/05/89 11/21/1991	98.68 98.39	23.34 20.77	75.34 77.62	600	 <100	 <100		2.6 <0.5	58 <0.5	ND <0.5	1.8 <0.5						
MW-11	5/22/1992	96.39 98.39	20.77	77.02 78.03		< 100 	<100 		<0.5 	<0.5 	<0.5 	<0.5 						
MW-11	8/20/1992	98.39	18.51	79.88							<u></u>							
MW-11	11/24/1992	98.39	20.27	78.12														
MW-11	2/24/1993	98.39	19.69	78.7														
MW-11	5/24/1993	98.39	20.10	78.29														
MW-11	3/27/2001	98.39	20.22	78.17														
MW-11	9/11/2001	98.39	19.85	78.54														
MW-11	3/21/2002	97.93	19.70	78.23														
MW-11	6/28/2002	97.93	19.98	77.95														
MW-11	9/24/2002	97.93	19.38	78.55														
MW-11	12/9/2002	97.93	19.62	78.31														
MW-11	3/10/2003	97.93	20.29	77.64														
MW-11	6/3/2003	97.93	19.50	78.43														
MW-11 MW-11	9/15/2003 12/9/2003	97.93 97.93	20.26 19.60	77.67 78.33														
MW-11	3/11/2004	97.93	19.00	78.73														
MW-11	6/9/2004	97.93	19.64	78.29	<u></u>													
MW-11	9/9/2004	97.93		. 0.20						essible - car pa								
MW-11	12/20/2004	97.93	19.81	78.12						'								
MW-11	4/4/2005	97.93	19.85	78.08														
MW-11	6/15/2005	97.93	19.60	78.33														
MW-11	9/14/2005	97.93	19.52	78.41														
MW-11	11/22/2005	97.93	19.69	78.24														
MW-11	2/10/2006	97.93	19.77	78.16														
MW-11	5/23/2006	97.93	19.67	78.26														
MW-11	8/3/2006	97.93	19.36	78.57														
MW-11	11/1/2006	98.53	19.73	78.80														
MW-11 MW-11	2/1/2007 5/8/2007	98.53 98.53	19.53 19.63	79.00 78.90														
MW-11	8/1/2007	98.53	20.21	78.32														
MW-11	11/5/2007	98.53	19.71	78.82							 							
MW-11	3/19/2008	98.53	19.82	78.71	<u></u>					<u></u>								
MW-11	5/6/2008	98.53	20.00	78.53														
MW-11	8/14/2008	98.53	19.10	79.43														
MW-11	11/12/2008	98.53	19.60	78.93														
MW-11	4/6/2009	98.53	19.52	79.01														
MW-11	6/22/2009	98.53	19.30	79.23														
MW-11	9/22/2009	98.53	19.33	79.20		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<0.012	<1.0	1.7	0.088 J	
MW-11	12/3/2009	98.53																
MW-11	3/4/2010	98.53																
MW-11	6/16/2010	98.53	19.25	79.28		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-11	9/9/2010	98.53	19.27	79.26		<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-11	12/13/2010	98.53	19.62	78.91		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-11	3/23/2011	98.53	19.53	79.00								mpled this quarter						
MW-11 MW-11	5/12/2011 9/15/2011	98.53 98.53	19.50 19.11	79.03 79.42	 	<50	<29	<68	<0.5	<0.5	Not sar <0.5	npled this quarter <0.5					_	<50
MW-11	12/27/2011	98.53	19.74	78.79	 	<50 <50	<30	<69	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5						<50 <50
MW-11	3/28/2012	98.53	19.41	79.12	 	<50	<29	<67	<0.5	<0.5	<0.5	<0.5					 	<50 <50
141.44 11	5,25,2012	00.00	10.71	10.12		-50	0	-01	.0.0	.0.0	0.0	0.0						-50

Well ID	Sample Date	TOC Elevation	Depth to Water	Groundwater Elevation	EPA Method 418.1	TPH-G	TPH-D	трн-о	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Dissolved Lead	Ethanol
	•			Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-11	6/28/2012	98.53	19.02	79.51		<50	<29	 <67	<0.5	<0.5	<0.5	<0.5					 	<50
MW-11	9/5/2012	98.53	18.08	80.45		<50	<29	<68	<0.5	<0.5	<0.5	<0.5						<50
MW-11	11/26/2012	98.53	19.20	79.33		<50	<31	170	<0.5	<0.5	<0.5	<0.5						<50
MW-11	3/21/2013	98.53	19.36	79.17		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-11	6/12/2013	98.53	18.83	79.70		<50	30	140	7	<0.5	<0.5	<0.5						<50
MW-11	9/26/2013	648.20	19.00	629.20		<50	140	600	<0.5	<0.5	<0.5	<0.5						<50
MW-11	12/13/2013	648.20	19.91	628.29		<50	<30	170	<0.5	<0.5	<0.5	<0.5						<50
MW-11	3/25/2014	648.20	18.51	629.69		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-11	6/24/2014	648.20	19.51	628.69		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-11	9/25/2014	648.20	19.51	628.69		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-11	12/1/2014	648.20	40.50							cessible - Com	•							
MW-11	2/25/2015	648.20	19.58	628.62		<50	1,000	6,300	<0.5	<0.5	<0.5	<0.5						<50
MW-11	6/1/2015	648.20	19.49	628.71		<50	<28	<66	< 0.5	< 0.5	<0.5	<0.5						<50
MW-11	9/14/2015	648.20	19.41	628.79		<50	<29	<67	< 0.5	< 0.5	< 0.5	< 0.5						<50
MW-11	11/23/2015	648.20	19.55	628.65		<50	<28	120	< 0.5	< 0.5	<0.5	<0.5						<50
MW-11	10/12/2017	648.20	19.61	628.59		<100	<410	<410	<1.0	<1.0	<4.0	<3.0						
MW-12	11/8/1990				<1,000				<0.5	<0.5	<0.5	0.70						
MW-12	4/11/1991				<100	<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-12	11/21/1991	100.91	23.07	77.84		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-12	5/22/1992	100.91	22.95	77.96														
MW-12	8/20/1992	100.91	20.7	80.21														
MW-12	11/24/1992	100.91	23.1	77.81														
MW-12	2/24/1993	100.91	21.94	78.97														
MW-12	5/24/1993	100.91	22.67	78.24														
MW-12	3/27/2001	100.91	23.62	77.29														
MW-12	9/11/2001	100.91								cessible - car pa								
MW-12	3/21/2002	100.91	00.05	77.40						cessible - car pa								
MW-12	6/28/2002	100.47	23.35	77.12														
MW-12 MW-12	9/24/2002 12/9/2002	100.47 100.47	23.14	77.33						cessible - car pa 								
MW-12	3/10/2003	100.47	23.49	76.98														
MW-12	6/3/2003	100.47	22.71	70.98 77.76														
MW-12	9/15/2003	100.47	23.45	77.02														
MW-12	12/9/2003	100.47	20.40	77.02						cessible - car pa								
MW-12	3/11/2004	100.47								cessible - car pa								
MW-12	6/9/2004	100.47									ld not be removed							
MW-12	9/9/2004	100.47							Inaco	cessible - car pa	arked over well							
MW-12	12/20/2004	100.47								cessible - car pa								
MW-12	4/4/2005	100.47	23.33	77.14						'								
MW-12	6/15/2005	100.47	23.15	77.32														
MW-12	9/14/2005	100.47	22.33	78.14														
MW-12	11/22/2005	100.47	23.20	77.27														
MW-12	2/10/2006	100.47	22.58	77.89														
MW-12	5/23/2006	100.47	23.10	77.37														
MW-12	8/3/2006	100.47	21.85	78.62														
MW-12	11/1/2006	100.86	23.14	77.72														
MW-12	2/1/2007	100.86	22.64	78.22														
MW-12	5/8/2007	100.86	23.08	77.78														

		тос	Depth to	Groundwater	EPA Method				_								Dissolved	
Well ID	Sample Date	Elevation		Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	•	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
		(feet)	(feet)	A Cleanup Levels: (feet)	 (ug/L)	800 (ug/L)	(ug/L)	500 (ug/L)	5 (ug/L)	1,000 <i>(ug/L)</i>	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	0.01 (ug/L)	5 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90		<u></u>						3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-12	8/1/2007	100.86	22.81	78.05														
MW-12	11/5/2007	100.86	23.20	77.66														
MW-12	3/19/2008	100.86	22.31	78.55														
MW-12	5/6/2008	100.86	23.03	77.83														
MW-12	8/14/2008	100.86	21.30	79.56														
MW-12	11/12/2008	100.86	22.80	78.06														
MW-12	4/6/2009	100.86	22.98	77.88														
MW-12	6/22/2009	100.86	22.29	78.57														
MW-12	9/22/2009	100.86	21.96	78.90		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<0.011	<1.0	0.94	0.12	
MW-12	12/3/2009	100.86																
MW-12	3/4/2010	100.86																
MW-12	6/16/2010	100.86	21.94	78.92		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-12	9/9/2010	100.86	21.72	79.14		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-12	12/13/2010	100.86	22.24	78.62		.50.0	00.5	.000	.4.0	.4.0		mpled this quarter						
MW-12	3/23/2011	100.86	22.69	78.17		<50.0	83.5	<392	<1.0	<1.0	<1.0	<3.0						
MW-12	5/12/2011	100.86	22.71	78.15		<50.0	147.0	<392	<1.0	<1.0	<1.0	<3.0						
MW-12	9/15/2011	100.86	21.41	79.45		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	12/27/2011	100.86	23.18	77.68		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-12	3/28/2012	100.86	23.04	77.82		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	6/28/2012	100.86	22.15	78.71		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	9/5/2012	100.86	20.60	80.26		<50	<30	<71	<0.5	<0.5	<0.5	<0.5						<50
MW-12	11/26/2012	100.86	22.98	77.88		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-12	3/21/2013	100.86	23.02	77.84		<50	69	500	<0.5	<0.5	<0.5	<0.5						<50
MW-12	6/12/2013	100.86	21.55	79.31		<50	44	230	< 0.5	<0.5	< 0.5	< 0.5						<50
MW-12	9/26/2013	650.53	21.70	628.83		<50	42	<72	<0.5	<0.5	<0.5	<0.5						<50
MW-12	12/13/2013	650.53	23.70	626.83		<50	<36	200	<0.5	<0.5	<0.5	<0.5						<50
MW-12	3/25/2014	650.53	20.97	629.56		<50	110	980	<0.5	<0.5	<0.5	<0.5						<50
MW-12	6/24/2014	650.53	22.76	627.77		<50	140	350	<0.5	<0.5	<0.5	<0.5						<50
MW-12 MW-12	9/25/2014 12/1/2014	650.53 650.53	22.60	627.93		<50	<28	<66	<0.5 Inac	<0.5 ccessible - Com	<0.5	<0.5						<50
MW-12	2/25/2015	650.53	22.81	627.72		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	6/1/2015	650.53	22.81	627.72		<50	<28	<65	<0.5	<0.5	<0.5	<0.5						<50
MW-12	9/14/2015	650.53	22.08	628.45		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	11/23/2015	650.53	22.72	627.81		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-12	10/12/2017	650.53	22.52	628.01		<100	<490	<490	<1.0	<1.0	<4.0	<3.0						
MW-13	11/8/1990				1,000				280	80	220	2,500						
MW-13	4/11/1991				100	100	<100		460	<50	200	180				22		
MW-13	8/28/1991	100.31	23.18	77.13		1,200	700		290	52	270	1,300				24		
MW-13	11/21/1991	100.31	24.27	76.04		700	600		220	23	88	820				16		
MW-13	2/19/1992	100.31	24.53	75.78		10,000	900		330	34	58	920				8.7		
MW-13	5/22/1992	100.31	24.27	76.04		500	700		220	20	38	640				18		
MW-13	8/20/1992	100.31	22.9	77.41		500	800		110	39	140	780						
MW-13	11/25/1992	100.31	24.36	75.95		700	800		180	18	79	370						
MW-13	2/24/1993	100.31	22.89	77.42		1,700	1,600	<u></u>	360	50	170	890						
MW-13	5/25/1993	100.31	24.1	76.21		850	930		390	59	160	1,100					<u></u>	
MW-13	3/27/2001	100.31	25.57	74.74	 	94.3	<250		1.65	<0.500	1.35	1.55	 	 				
MW-13	9/11/2001	100.31	24.43	75.88	 	84.3	<250		2.59	<0.500	<0.500	1.04	 				 	-
MW-13	3/21/2002	100.31	24.61	75.70		929	1,290	 <500	12.8	<2.00	5.92	5.81		 				
10100-13	3/2 1/2UUZ	100.31	24.01	13.10		343	1,290	\300	14.0	~2.00	3.82	J.01						

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	•	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
		(feet)	ITCA Method A (feet)	Cleanup Levels:	 (ug/L)	800	(ug/L)	(40/1)	5	1,000	700 (ug/L)	1,000	20 (ug/L)	0.01	5 (ug/L)	15	15 (ug/L)	NE
		(1661)	(reet)	(reet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600			<u></u>	620	65	72	870						
MW-2	07/17/90		Z-1.0Z						590	81	320	1,400						
												,						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-13	6/28/2002	100.31	24.34	75.97		1,420	1,420		20.8	1.40	9.97	10.6						
MW-13	9/24/2002	100.31	23.67	76.64		901	<250		57.3	1.84	4.50	11.5						
MW-13	12/9/2002	100.31	24.29	76.02		2,180	<250		57.1	3.79	121	17.6						
MW-13	3/10/2003	100.01	24.49	75.52		2,010	6,160		138	9.05	200	78.4						
MW-13	6/3/2003	100.01	24.02	75.99		752	7,760		22.3	1.77	23.9	8.01						
MW-13	9/15/2003	100.01	24.30	75.71		678	268		44.2	0.919	8.06	5.32						
MW-13	12/9/2003	100.01	24.45	75.56		2,910	4,300	<728	65.2	5.19	141	50.5						
MW-13	3/11/2004	100.01	23.51	76.50	-	1,010	1,510	873	15.7	<1	2.0	<2						
MW-13	6/9/2004	100.01	24.19	75.82		613	2,460	3,040	13.4	2.38	8.31	3.45						
MW-13	9/9/2004	100.01	23.80	76.21		608	1,000	<513	5.39	<1	<1	<2						
MW-13	12/20/2004	100.01	24.48	75.53		618	2,980	4,700	5.06	2.78	4.94	4.74						
MW-13	4/4/2005	100.01	24.70	75.31		466	358	<510	3.92	<1	7.22	3.52						
MW-13 MW-13	6/15/2005 9/14/2005	100.01	24.20 23.90	75.81 76.11		1,350 480	2,190	876	5.33	1.0 <0.7	5.99	6.69						
MW-13	11/22/2005	100.01 100.01	23.90	75.70		300	3,200 7,600	 7,700	3.0 0.6	0.8	3.0 <0.8	1.0 <0.8						
MW-13	2/10/2006	100.01	23.82	76.19		610	3,000	<960	2.0	<0.7	1.0	1.0						
MW-13	5/23/2006	100.01	24.20	75.81	 	630	4,000	2,200	1.0	<0.7	<0.8	<0.8						
MW-13	8/3/2006	100.01	24.65	75.36		480	3,500	3,500	1.0	<0.7	<0.8	<0.8						
MW-13	11/1/2006	100.38	24.23	76.15	<u></u>	710	4,700	2,700	3.0	<0.7	1.0	2.0		<u></u>				<u></u>
MW-13	2/1/2007	100.38	23.80	76.58			4,200	1,600										
MW-13	5/8/2007	100.38	23.94	76.44			1,700	620										
MW-13	8/1/2007	100.38	24.43	75.95			1,500	370										
MW-13	11/5/2007	100.38	23.85	76.53		360	200	<97	<3	<4	<4	<4						
MW-13	3/19/2008	100.38	23.13	77.25		68	280	110	2	<0.7	<0.8	<0.8						
MW-13	5/6/2008	100.38	20.00	80.38		<500	100	<96	<0.5	<0.7	<0.8	<0.8						
MW-13	8/14/2008	100.38	23.60	76.78		<50	1,500	120	4	<0.7	<0.8	<0.8						
MW-13	11/12/2008	100.38	24.00	76.38		470	1,600	770	17	1	4	13 ^d						
MW-13	4/6/2009	100.38	24.20	76.18		123	63	<64	6.9	<0.21	2.5	1.9						
MW-13	6/22/2009	100.38	23.98	76.40		62.7	910	270 J	<0.12	<0.21	< 0.20	<0.15						
MW-13	9/23/2009	100.38	23.75	76.63		52.7	1,350	584	<1.0	<1.0	<1.0	<3.0	<1.0	< 0.011	<1.0	0.65	0.14	
MW-13	12/3/2009	100.38	23.72	76.66		<50.0	340	<390	1.1	<1.0	<1.0	<3.0						
MW-13	3/4/2010	100.38	24.00	76.38		<50.0	1,170	1,020	<1.0	<1.0	<1.0	<3.0						
MW-13	6/16/2010	100.38	23.92	76.46		<50.0	1,280	891	<1.0	<1.0	<1.0	<3.0						
MW-13	9/9/2010	100.38	23.56	76.82		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-13	12/13/2010	100.38	24.80	75.58		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-13	3/23/2011	100.38	24.11	76.27		<50.0	109	<392	<1.0	<1.0	<1.0	<3.0						
MW-13	5/12/2011	100.38	24.00	76.38		<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0						
MW-13	9/15/2011	100.38	23.29	77.09		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-13	12/27/2011	100.38	24.31	76.07		<50	660	81	<0.5	<0.5	<0.5	<0.5						<50
MW-13	3/28/2012	100.38	24.12	76.26		<50	880	120	<0.5	<0.5	<0.5	<0.5						<50
MW-13	6/28/2012	100.38	23.47	76.91		<50	300	<67	<0.5	< 0.5	< 0.5	<0.5						<50
MW-13	9/5/2012	100.38	22.46	77.92		<50	180	<70	<0.5	< 0.5	< 0.5	< 0.5						<50
MW-13	11/26/2012	100.38	23.58	76.80		<50	260	<67	< 0.5	<0.5	<0.5	< 0.5						<50
MW-13	3/21/2013	100.38	23.81	76.57		<50	720	190	<0.5	< 0.5	< 0.5	< 0.5						<50
MW-13	6/12/2013	100.38	22.63	77.75		<50	330	170	<0.5	< 0.5	< 0.5	< 0.5						<50
MW-13	9/26/2013	650.04	23.10	626.94		<50	240	150	<0.5	< 0.5	< 0.5	< 0.5						<50
MW-13	12/13/2013	650.04	24.90	625.14		<50	300	<80	<0.5	<0.5	< 0.5	<0.5						<50
MW-13	3/25/2014	650.04	24.83	625.21		<50	1,400	330	0.6	< 0.5	< 0.5	<0.5						<50
MW-13	6/24/2014	650.04	23.98	626.06		<50	760	<90	<0.5	<0.5	<0.5	<0.5						<50

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation		Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene		MTBE	EDB	EDC	Total Lead	Lead	Ethanol
		(feet)	MTCA Method (feet)	A Cleanup Levels: (feet)	 (ug/L)	800	(ug/L)	500	5 (ug/L)	1,000 <i>(ug/L)</i>	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	0.01	5 (ug/L)	15	15 (ug/L)	NE (ug/L)
		(1661)	(reet)	(reet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
NAVA / O	40/05/00		04.50		4.000				200	05	70	070						
MW-2 MW-2	12/05/89 07/17/90	 	24.52 	 	1,600 	 		 	620 590	65 81	72 320	870 1,400		 				
10100-2	07/17/90								330	01	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-13	9/25/2014	650.04	23.91	626.13		<50	1,200	500	<0.5	<0.5	<0.5	<0.5						<50
MW-13	12/1/2014	650.04	24.09	625.95		<50	690	160	<0.5	<0.5	<0.5	<0.5						<50
MW-13	2/25/2015	650.04	25.30	624.74		<50	600	350	<0.5	<0.5	<0.5	<0.5						<50
MW-13	6/1/2015	650.04	26.37	623.67								water to collect sa	mple					
MW-13	9/14/2015	650.04	26.54	623.50								water to collect sa	•					
MW-13	11/23/2015	650.04	25.51	624.53								water to collect sa	•					
MW-13	10/13/2017	650.04	23.90	626.14		<100	880	<420	<1.0	<1.0	<4.0	<3.0	·					
MW-13	12/21/2018	650.04	24.24	625.80														
MW-13	3/7/2019	650.04	24.26	625.78		<100	470	<400	<1.0	<1.0	<1.0	<3.0						
MW-13	6/27/2019	650.04	23.70	626.34		<100	490	<435	<1.0	<1.0	<1.0	<3.0						
MW-13	9/11/2019	650.04	24.24	625.80		<100	<400	<400	<1.0	<1.0	<1.0	<3.0						
MW-14	4/12/1991								< 0.05	< 0.05	< 0.05	<0.05						
MW-14	8/28/1991					<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-14	2/19/1992								< 0.05	< 0.05	< 0.05	<0.05						
MW-14	5/22/1992		25.3			<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-14	8/20/1992		24.43			<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-14	11/25/1992		25.34			<100	<100		< 0.05	< 0.05	< 0.05	<0.05						
MW-14	2/24/1993		24.9			<100	<100		< 0.05	< 0.05	<0.05	<0.05						
MW-14	5/25/1993		25.19			<100	<100		< 0.05	<0.05	< 0.05	<0.05						
MW-14	3/27/2001	100.40	25.79	74.61														
MW-14	9/11/2001	100.40	25.27	75.13														
MW-14	3/21/2002	100.11	25.35	74.76														
MW-14	6/28/2002	100.11	25.49	74.62														
MW-14	9/24/2002	100.11	24.92	75.19														
MW-14	12/9/2002	100.11	25.44	74.67														
MW-14	3/10/2003	100.37	25.70	74.67														
MW-14	6/3/2003	100.37	25.45	74.92														
MW-14	9/15/2003	100.37	25.67	74.70														
MW-14	12/9/2003	100.37	25.70	74.67														
MW-14	3/11/2004	100.37	24.50	75.87														
MW-14	6/9/2004	100.37	25.58	74.79														
MW-14	9/9/2004	100.37	25.27	75.10														
MW-14	12/20/2004	100.37	25.81	74.56														
MW-14	4/4/2005	100.37	25.95	74.42														
MW-14	6/15/2005	100.37	25.72	74.65														
MW-14	9/14/2005	100.37	25.25	75.12														
MW-14	11/22/2005	100.37	25.65	74.72														
MW-14	2/10/2006	100.37	25.62	74.75														
MW-14	5/23/2006	100.37	25.68	74.69														
MW-14	8/3/2006	100.37	25.05	75.32														
MW-14	11/1/2006	100.70	25.60	75.10														
MW-14	2/1/2007	100.70	25.28	75.42														
MW-14	5/8/2007	100.70	25.56	75.14														
MW-14	8/1/2007	100.70	26.07	74.63														
MW-14	11/5/2007	100.70																
MW-14	3/19/2008	100.70	25.27	75.43														
MW-14	5/6/2008	100.70	25.70	75.00		<50	<78	<97	<0.5	<0.7	<0.8	<0.8						
MW-14	8/14/2008	100.70	25.20	75.50		<u></u>		<u></u>			<u></u>							
		· · · ·																

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation		Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
				A Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90		24.00 	 	2 ,000		 	 	3.4	1.8	37	5.9						
											-							
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
1414	40/05/00	00.00	00.04	75.04	000				0.0	50	ND	4.0						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-14	11/12/2008	100.70	25.40	75.30														
MW-14	4/6/2009	100.70	25.63	75.07														
MW-14	6/22/2009	100.70	25.45	75.25														
MW-14	9/23/2009	100.70	25.43	75.27		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<0.011	<1.0	1.5	0.26	
MW-14	12/3/2009	100.70	25.70	75.00														
MW-14	3/4/2010	100.70	25.63	75.07		<50.0	89.2	<385	<1.0	<1.0	<1.0	<3.0						
MW-14	6/16/2010	100.70	25.47	75.23		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-14	9/9/2010	100.70	25.21	75.49		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-14	12/13/2010	100.70	25.80	74.90		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-14	3/23/2011	100.70	25.65	75.05		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0						
MW-14	5/12/2011	100.70	25.56	75.14		<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0						
MW-14	9/15/2011	100.70	24.98	75.72		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	12/27/2011	100.70	25.69	75.01		<50	<29	<68	<0.5	<0.5	<0.5	<0.5						<50
MW-14	3/28/2012	100.70	25.41	75.29		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	6/28/2012	100.70	25.22	75.48		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-14	9/5/2012	100.70	24.52	76.18		80	<30	<71	<0.5	<0.5	<0.5	<0.5						<50
MW-14	11/26/2012	100.70	25.42	75.28		<50	<30	<71	<0.5	<0.5	<0.5	<0.5						<50
MW-14	3/21/2013	100.70	25.59	75.11		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	6/12/2013	100.70	25.06	75.64		<50	44	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-14	9/25/2013	650.39	25.10	625.29		<50	52	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-14	12/12/2013	650.39	25.90	624.49		<50	<31	<73	<0.5	<0.5	<0.5	<0.5						<50
MW-14	3/24/2014	650.39	25.54	624.85		<50	<29	<69	<0.5	<0.5	<0.5	<0.5						<50
MW-14	6/24/2014	650.39	25.50	624.89		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	9/25/2014	650.39	25.32	625.07		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-14	12/1/2014	650.39	25.46	624.93		<50	<28	<65	<0.5	<0.5	<0.5	<0.5						<50
MW-14	2/24/2015	650.39	25.35	625.04		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	6/1/2015	650.39	25.36	625.03		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-14	9/14/2015	650.39	25.31	625.08		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-14	11/23/2015	650.39	25.31	625.08		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-14	10/13/2017	650.39	25.39	625.00		<100	<500	<500	<1.0	<1.0	<4.0	<3.0						
MW-14	12/21/2018	650.39	25.67	624.72														
MW-14	3/7/2019	650.39	25.75	624.64														
MW-14	6/27/2019	650.39	25.23	625.16														
MW-14	9/11/2019	650.39	25.67	624.72														
NAV 45	4/40/4004	00.00				-400	:400			5.0	440							
MW-15	4/10/1991	99.60				<100	<100		38	5.3	110							
MW-15	8/28/1991	99.60				<100	<100		8.6	<0.5	12	11						
MW-15	2/19/1992	99.60				200	<100		27	2.8	130	120				<3		
MW-15	5/22/1992	99.60	25.22	74.38		300	<100		6.6	2.6	92	89						
MW-15	8/20/1992	99.60	24.55	75.05		<100	<100		7.7	<0.5	7.3	4.7						
MW-15	11/24/1992	99.60	25.38	74.22		<100	<100		19	3.3	100	77						
MW-15	2/24/1993	99.60	25.06	74.54		200			9.3	2.2	31	23						
MW-15	5/25/1993	99.60	25.16	74.44		230			15	3.4	75	43						
MW-15	3/27/2001	99.60	25.61	73.99		507	<250		<3.48	<0.621	15.8	5.14						
MW-15	9/11/2001	99.60	25.17	74.43		430	<250		3.30	<0.500	17.2	1.51						
MW-15	3/21/2002	99.43	25.32	74.11		574	<250	<500	4.22	<2.00	21.0	<1.50						
MW-15	6/28/2002	99.43	25.21	74.22		501	<250		2.00	<0.500	16.6	1.87						
MW-15	9/24/2002	99.43	25.04	74.39		1,070	<250		5.84	<0.500	28.0	2.55						
MW-15	12/9/2002	99.43	25.35	74.08		1,380	<250		6.88	0.628	59.8	3.78						

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation		Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
		(F 4)		A Cleanup Levels:		800	(#)	500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
NAVA / O	40/05/00		04.50		4.000				000	0.5	70	070						
MW-2 MW-2	12/05/89 07/17/90	 	24.52 		1,600 	 		 	620 590	65 81	72 320	870 1,400		 			 	
10100-2	01/11/30								330	01	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-15	3/10/2003	99.48	25.58	73.90		700	<250		3.58	0.621	25.6	2.79						
MW-15	6/3/2003	99.48	24.96	74.52		906	801		3.86	< 0.500	38.7	2.50						
MW-15	9/15/2003	99.48	25.55	73.93		528	<250		2.54	< 0.500	17.4	1.90						
MW-15	12/9/2003	99.48	25.43	74.05		1,390	594	<515	3.62	<0.5	41.1	<1						
MW-15	3/11/2004	99.48	24.75	74.73		<100	<126	<503	<1	<1	<1	<2						
MW-15	6/9/2004	99.48	25.18	74.30		465	348	<478	1.01	<1	15.6	<2						
MW-15	9/9/2004	99.48	25.00	74.48		279	<253	<507	<1	<1	1.6	<2						
MW-15	12/20/2004	99.48	25.38	74.10		497	883	<503	<0.5	<1	12.2	<2						
MW-15	4/4/2005	99.48	25.52	73.96		984	277	<506	<1	<1	20.3	<2						
MW-15	6/15/2005	99.48	25.15	74.33		234			<1	<1	4.02	<2						
MW-15	9/14/2005	99.48	25.00	74.48		100	340		<0.5	<0.7	2.0	<0.8						
MW-15	11/22/2005	99.48	25.28	74.20		170	330	240	<0.5	<0.7	4.0	<0.8						
MW-15	2/10/2006	99.48	24.93	74.55		62	150	<97	< 0.5	<0.7	1.0	0.80						
MW-15	5/23/2006	99.48	25.17	74.31		140	290	270	< 0.5	< 0.5	1.0	<0.8						
MW-15	8/3/2006	99.48	24.94	74.54		<48	340	490	<0.5	<0.7	<0.8	<0.8						
MW-15 MW-15	11/1/2006 2/1/2007	99.82 99.82	25.28 24.93	74.54 74.89		59	340	740 270	<0.5	<0.7	8.0	<0.8						
MW-15	5/8/2007	99.82	24.93 25.11	74.69 74.71			220 130	210										
MW-15	8/1/2007	99.82	25.83	73.99	 	 	340	200										
MW-15	11/6/2007	99.82	25.23	74.59	 	 <50	150	<98	<0.5	<0.7	 <0.8	 <0.8				<u></u>		
MW-15	3/19/2008	99.82	25.23	74.59		84	<75	<94	42	<0.7	1	<0.8						
MW-15	5/6/2008	99.82	20.90	78.92		130	130	<95	280	1	8	0.9		<u></u>				
MW-15	8/14/2008	99.82	25.00	74.82		<50	150	<96	54	<0.7	1	<0.8						
MW-15	11/12/2008	99.82	25.20	74.62		1,300	520	91	1,400	4	15	71						
MW-15	4/6/2009	99.82	25.20	74.62		822	70	<64	1,200	2.4	62	8.8						
MW-15	6/22/2009	99.82	25.10	74.72		600	360	<64	988	61.8	1.5	1.4 J						
MW-15	9/23/2009	99.82	25.09	74.73		187	527	404	1,040	<1.0	6.2	<3.0	<1.0	< 0.011	<1.0	0.20	0.077 J	
MW-15	12/3/2009	99.82	25.28	74.54		670	900	<390	1,580	2.4	69.4	<3.0						
MW-15	3/4/2010	99.82	23.34	76.48		287	543	<385	591	<1.0	18.8	<3.0						
MW-15	6/16/2010	99.82	24.90	74.92		175	557	<400	468 S5	<1.0 S5	9.6 S5	<3.0 S5						
MW-15	9/9/2010	99.82	24.97	74.85		<50.0	<78.4	<392	15.5	<1.0	<1.0	<3.0	<1.0					
MW-15	12/13/2010	99.82	25.70	74.12		492	82	<388	1,620	1.8	53.4	<3.0	<1.0					
MW-15	3/23/2011	99.82	25.11	74.71		417	140	<392	745	<1.0	38.8	<3.0						
MW-15	5/12/2011	99.82	25.11	74.71		145	<76.9	<385	330	<1.0	9.5	<3.0						
MW-15	9/15/2011	99.82	24.74	75.08		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-15	12/27/2011	99.82	25.34	74.48		<50	320	<67	7	<0.5	<0.5	<0.5						<50
MW-15	3/28/2012	99.82	25.24	74.58		66	410	<67	15	<0.5	3	<0.5						<50
MW-15	6/28/2012	99.82	24.64	75.18		<50	86	<66	<0.5	<0.5	<0.5	< 0.5						<50
MW-15	9/5/2012	99.82	24.20	75.62		<50	130	<72	<0.5	< 0.5	<0.5	<0.5						<50
MW-15	11/26/2012	99.82	24.92	74.90		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-15	3/21/2013	99.82	24.98	74.84 75.17		<50	190 170	180	55	<0.5	<0.5	<0.5						<50
MW-15 MW-15	6/12/2013 9/25/2013	99.82 649.50	24.65 24.70	75.17 624.80		<50 <50	170 190	88 220	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5						<50
MW-15	12/12/2013	649.50	24.70 25.40	624.80		<50 <50	190 89	220 <81	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5						<50 <50
MW-15	3/24/2014	649.50	25.40 24.85	624.10 624.65	 	<50 <50	77 0	<81 74	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		 				<50 <50
MW-15	6/24/2014	649.50	25.09	624.41	 	110	500	<66	<0.5 7	<0.5 <0.5	3	<0.5					 	<50 <50
MW-15	9/24/2014	649.50	25.18	624.32	 	<50	570	240	<0.5	<0.5	<0.5	<0.5					 	<50
MW-15	12/1/2014	649.50	25.19	624.31		120	750	150	7	<0.5	2	<0.5		<u></u>				<50
MW-15	2/24/2015	649.50	25.06	624.44		<50	450	270	<0.5	<0.5	<0.5	<0.5						<50
	, 		_0.00					=. 0	0.0	0.0	0.0	2.0						

		TOC	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
			MTCA Method A	A Cleanup Levels:		800		00	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-15	6/1/2015	649.50	25.01	624.49		<50	650	300	<0.5	<0.5	<0.5	<0.5						<50
MW-15	9/14/2015	649.50	25.05	624.45		<50	260	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-15	11/23/2015	649.50	24.94	624.56		<50	1,100	290	<0.5	<0.5	<0.5	<0.5						<50
MW-15	10/13/2017	649.50	25.20	624.30		<100	<400	<400	<1.0	<1.0	<4.0	<3.0						
MW-15	12/21/2018	649.50	25.33	624.17		<100	430	<390	<1.0	<1.0	<1.0	<3.0						
MW-15	3/7/2019	649.50	25.36	624.14		<100	460	<400	<1.0	<1.0	<1.0	<3.0						
MW-15	6/27/2019	649.50	25.11	624.39		<100	<408	<408	<1.0	<1.0	<1.0	<3.0						
MW-15	9/11/2019	649.50	25.33	624.17		<100	<392	<392	<1.0	<1.0	<1.0	<3.0						
MW-16	4/10/1991	99.59				<100	<100	<100	<0.5	<0.5	<0.5	<0.5				<5		
MW-16	8/28/1991	99.59				<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	2/19/1992	99.59				<100	<100	<100	<0.5	<0.5	<0.5	<0.5						
MW-16	5/22/1992	99.59	24.87	74.72		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	8/20/1992	99.59	24.60	74.99		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	11/24/1992	99.59	25.20	74.39		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	2/24/1993	99.59	24.80	74.79		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	5/24/1993	99.59	24.82	74.77		<100	<100		<0.5	<0.5	<0.5	<0.5						
MW-16	3/27/2001	99.59	25.73	73.86		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	9/11/2001	99.59	25.20	74.39		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	3/21/2002	99.38	25.45	73.93		148	<250	<500	< 0.500	<2.00	<1.00	<1.50						
MW-16	6/28/2002	99.38	25.06	74.32		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	9/24/2002	99.38	25.07	74.31		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	12/9/2002	99.38	25.50	73.88		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	3/10/2003	99.38	25.53	73.85		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	6/3/2003	99.38	25.17	74.21		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	9/15/2003	99.38	25.46	73.92		<50.0	<250		< 0.500	< 0.500	< 0.500	<1.00						
MW-16	12/9/2003	99.38	25.58	73.80		<100	<133	<532	< 0.25	<0.5	<0.5	<1						
MW-16	3/11/2004	99.38	24.58	74.80		<100	<128	<513	<1	<1	<1	<2						
MW-16	6/9/2004	99.38	25.22	74.16		<100	129	<473	<1	<1	<1	<2						
MW-16	9/9/2004	99.38	24.95	74.43		<100	<249	<498	<1	<1	<1	<2						
MW-16	12/20/2004	99.38	25.56	73.82		<100	<254	<508	<0.5	<1	<1	<2						
MW-16	4/4/2005	99.38	25.70	73.68		<100	<251	<501	<1	<1	<1	<2						

		тос	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
	•	М	TCA Method A	A Cleanup Levels:		800	50	00	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90				, 				3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
B 4) 4 / O	40/05/00	00.00	00.04	75.04	000				2.0	50	ND	4.0						
MW-3 MW-16	12/05/89 6/15/2005	98.68 99.38	23.34 24.99	75.34 74.39	600	 <100	 <248	 <496	2.6 <1	58 <1	ND <1	1.8 <2		 			 	
MW-16	9/14/2005	99.38	25.00	74.38		<48	95		<0.5	<0.7	<0.8	<0.8		 	 		 	
MW-16	11/22/2005	99.38	25.34	74.04		<48	<96	<120	<0.5	<0.7	<0.8	<0.8						
MW-16	2/10/2006	99.38	24.80	74.58		<48	<76	<95	<0.5	<0.7	<0.8	<0.8						
MW-16	5/23/2006	99.38	25.14	74.24		<48	<84	<110	<0.5	<0.7	<0.8	<0.8						
MW-16	8/3/2006	99.38	24.92	74.46		<48	<91	<110	<0.5	<0.7	<0.8	<0.8						
MW-16	11/1/2006	99.75	25.35	74.40		<48			<0.5	<0.7	<0.8	<0.8						
MW-16	2/1/2007	99.75	24.92	74.83			<88	280										
MW-16	5/8/2007	99.75	25.12	74.63			<77	<96										
MW-16	8/1/2007	99.75	25.76	73.99			100	130										
MW-16	11/6/2007	99.75	25.30	74.45		<50	<77	<96	<0.5	<0.7	<0.8	<0.8						
MW-16	3/19/2008	99.75	25.23	74.52		<50	<76	<95	<0.5	<0.7	<0.8	<0.8						
MW-16	5/6/2008	99.75	21.70	78.05		<50	<75	<94	<0.5	<0.7	<0.8	<0.8						
MW-16	8/14/2008	99.75	24.80	74.95														
MW-16 MW-16	11/12/2008 4/6/2009	99.75 99.75	25.10 25.20	74.65 74.55														
MW-16	6/22/2009	99.75	24.98	74.33 74.77			 				 							
MW-16	9/23/2009	99.75	25.03	74.72		<50.0	<78.0	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<0.011	<1.0	0.22	0.093 J	
MW-16	12/3/2009	99.75	25.21	74.54														
MW-16	3/4/2010	99.75	24.80	74.95		<50.0	77.1	<385	<1.0	<1.0	<1.0	<3.0						
MW-16	6/16/2010	99.75	24.78	74.97		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0						
MW-16	9/9/2010	99.75	24.95	74.80		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-16	12/13/2010	99.75	25.25	74.50		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-16	3/23/2011	99.75	24.90	74.85								mpled this quarter						
MW-16	5/12/2011	99.75	24.86	74.89								npled this quarter						
MW-16	9/15/2011	99.75	24.86	74.89		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-16	12/27/2011	99.75	25.46	74.29		<50	<30	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-16	3/28/2012	99.75	25.22	74.53		<50	<28	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-16	6/28/2012	99.75	24.35	75.40		<50	<28	<66	<0.5	<0.5	< 0.5	<0.5						<50
MW-16 MW-16	9/5/2012 11/26/2012	99.75 99.75	24.45 24.90	75.30 74.85		<50 <50	<30 57	<69 <69	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		 			 	<50 <50
MW-16	3/21/2013	99.75	24.90	74.83	 	<50	460	590	<0.5	<0.5	<0.5	<0.5 <0.5						<50 <50
MW-16	6/12/2013	99.75	24.50	75.25	 	<50 <50	47	<66	<0.5	<0.5	<0.5	<0.5		 			 	<50 <50
MW-16	9/25/2013	649.43	24.80	624.63		<50	<33	<78	<0.5	<0.5	<0.5	<0.5						<50
MW-16	12/12/2013	649.43	25.51	623.92		<50	<35	<81	<0.5	<0.5	<0.5	<0.5						<50
MW-16	3/24/2014	649.43	24.89	624.54		<50	35	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-16	6/24/2014	649.43	25.06	624.37		<50	<29	<67	<0.5	<0.5	< 0.5	<0.5						<50
MW-16	9/24/2014	649.43	25.08	624.35		<50	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-16	12/1/2014	649.43	25.12	624.31		<50	50	72	<0.5	<0.5	<0.5	<0.5						<50
MW-16	2/24/2015	649.43	25.02	624.41		<50	69	230	<0.5	<0.5	<0.5	<0.5						<50
MW-16	6/1/2015	649.43	25.01	624.42		<50	49	100	<0.5	<0.5	<0.5	<0.5						<50
MW-16	9/14/2015	649.43	24.07	625.36		<50	<29	<68	<0.5	<0.5	<0.5	<0.5						<50
MW-16	11/23/2015	649.43	24.75	624.68		<50	29	75	<0.5	<0.5	<0.5	<0.5						<50
MW-16	10/13/2017	649.43	25.23	624.20		<100	<410	<410	<1.0	<1.0	<4.0	<3.0						
MW-16	12/21/2018	649.43	05.07	001.00						Could not loc								
MW-16	3/7/2019	649.43	25.37	624.06														
MW-16	6/27/2019	649.43	25.05	624.38						Could not loo								
MW-16	9/11/2019	649.43								Could not loc	ate well							

Well ID	12/05/89 07/17/90	Elevation (feet)	Water MTCA Method A (feet)	Elevation Cleanup Levels:	418.1 	TPH-G	TPH-D	TPH-O	Benzene		Ethylbenzene							Ethanol
						800		500	5	Toluene 1,000	700	1,000	MTBE 20	0.01	EDC 5	Total Lead 15	<u>Lead</u> 15	NE
				(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
	07/17/90		24.33		2,000				4.7	1.5	31	21						
MW-1									3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90		-						590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-17	5/8/2007	649.68	29.60	620.08														
MW-17	11/5/2007	649.68								Could not loc	ate well							
MW-17	3/19/2008	649.68								Could not loc	ate well							
MW-17	5/6/2008	649.68								Could not loc	ate well							
MW-17	8/14/2008	649.68	23.10	626.58														
MW-17	11/12/2008	649.68	23.50	626.18														
MW-17	4/6/2009	649.68	23.67	626.01														
MW-17	6/22/2009	649.68	23.40	626.28														
MW-17	9/22/2009	649.68	23.25	626.43		<50.0	158	<388	1.1	<1.0	<1.0	<3.0	<1.0	<0.011	<1.0	2.3	0.12	
MW-17	12/3/2009	649.68	24.28	625.40		<50.0	1,300	720	<1.0	<1.0	<1.0	<30						
MW-17	3/4/2010	649.68	24.99	624.69		<50.0	398	<385	<1.0	<1.0	<1.0	<3.0						
MW-17	6/16/2010	649.68	23.30	626.38		<50.0	320	<392	1.0	<1.0	<1.0	<3.0						
MW-17	9/9/2010	649.68	23.10	626.58		<50.0	<77.7 	<388	<1.0	<1.0	<1.0	<3.0						
MW-17	12/13/2010	649.68	23.70	625.98		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0					
MW-17	3/23/2011	649.68	23.50	626.18		<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0						
MW-17	5/12/2011	649.68	23.47	626.21		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0						
MW-17	9/15/2011	649.68	22.81	626.87		61 ^g	<29	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-17	12/27/2011	649.68	23.90	625.78		<50	180	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-17	3/28/2012	649.68	23.81	625.87		<50	43	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-17 MW-17	6/28/2012 9/5/2012	649.68 649.68	22.65 21.80	627.03 627.88		<50 <50	100 150	77 <69	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5						<50
MW-17	11/26/2012	649.68	21.80	626.88		<50 <50	91	<70	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5						<50
MW-17	3/21/2013	649.68	23.04	626.64		<50	230	<67	<0.5 <0.5	<0.5	<0.5	<0.5 <0.5		 				<50 <50
MW-17	6/12/2013	649.68	22.40	627.28		<50 <50	210	93	<0.5	<0.5	<0.5	<0.5					 	<50 <50
MW-17	9/26/2013	649.68	22.45	627.23	<u></u>	<50	190	83	<0.5	<0.5	<0.5	<0.5						<50
MW-17	12/13/2013	649.68	24.22	625.46		<50	42	<70	<0.5	<0.5	<0.5	<0.5						<50
MW-17	3/24/2014	649.68	23.57	626.11	<u></u>	<50	130	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-17	6/24/2014	649.68	23.48	626.20		<50	130	<67	<0.5	<0.5	<0.5	<0.5					<u></u>	<50
MW-17	9/25/2014	649.68	23.46	626.22		<50	75	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-17	12/1/2014	649.68	23.61	626.07		<50	77	<65	<0.5	<0.5	<0.5	<0.5						<50
MW-17	2/25/2015	649.68	23.51	626.17		<50	63	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-17	6/1/2015	649.68	23.49	626.19		<50	45	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-17	9/14/2015	649.68	23.30	626.38		<50	35	<67	<0.5	<0.5	<0.5	<0.5						<50
MW-17	11/23/2015	649.68	23.31	626.37		<50	47	<66	<0.5	<0.5	<0.5	<0.5						<50
MW-17	10/13/2017	649.68	23.42	626.26		<100	<410	<410	<1.0	<1.0	<4.0	<3.0						
MW-17	12/21/2018	649.68	23.75	625.93														
MW-17	3/7/2019	649.68	23.80	625.88														
MW-17	6/27/2019	649.68	23.25	626.43														
MW-17	9/11/2019	649.68	23.75	625.93														

Page 20 of 20 Table 2

Groundwater Monitoring Data and Analytical Results 76 Products Facility No. 351385 6 North 5th Street Wenatchee, Washington

		TOC	Depth to	Groundwater	EPA Method												Dissolved	
Well ID	Sample Date	Elevation	Water	Elevation	418.1	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	EDC	Total Lead	Lead	Ethanol
-	•		MTCA Method A	A Cleanup Levels:		800		500	5	1,000	700	1,000	20	0.01	5	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	12/05/89		24.33		2,000				4.7	1.5	31	21						
MW-1	07/17/90								3.4	1.8	37	5.9						
MW-2	12/05/89		24.52		1,600				620	65	72	870						
MW-2	07/17/90								590	81	320	1,400						
MW-3	12/05/89	98.68	23.34	75.34	600				2.6	58	ND	1.8						
MW-18	12/12/2013	649.78	DRY															
MW-18	3/24/2014	649.78	DRY															
MW-18	6/24/2014	649.78	DRY															
MW-18	9/24/2014	649.78	DRY															
MW-18	12/1/2014	649.78	DRY															
MW-18	2/24/2015	649.78	DRY															
MW-18	6/1/2015	649.78	DRY															
MW-18	9/14/2015	649.78	DRY															
MW-18	11/23/2015	649.78	DRY															
MW-18	10/12/2017	649.78	DRY															
MW-18	12/21/2018	649.78	DRY															
MW-18	3/7/2019	649.78	DRY															
MW-18	6/27/2019	649.78	DRY															
MW-18	9/11/2019	649.78	DRY															
MW-19	12/12/2013	648.92	DRY															
MW-19	3/24/2014	648.92	DRY															
MW-19	6/24/2014	648.92	DRY															
MW-19	9/24/2014	648.92	DRY															-
MW-19	12/1/2014	648.92	DRY															-
MW-19	2/24/2015	648.92	DRY															
MW-19	6/1/2015	648.92	DRY															
MW-19	9/14/2015	648.92	DRY															
MW-19	11/23/2015	648.92	DRY															
MW-19	10/12/2017	648.92	DRY															
MW-19	12/21/2018	648.92	DRY															
MW-19	3/7/2019	648.92	DRY															
MW-19	6/27/2019	648.92	DRY															
MW-19	9/11/2019	648.92	DRY															

Notes:

Bold values equal or exceed Department of Ecology Model Toxics Control Act (MTCA) Method A Cleanup Level, per Cleanup Level and Risk Calculation (CLARC) data tables published in August 2015

ft = feet

MTCA = Model Toxics Control Act

USEPA = United States Environmental Protection Agency

μg/L = Micrograms per liter

-- = Not Analyzed or Sampled

Top of Casing (TOC) elevation data prior to 2013 is referenced to an arbitrary datum by multiple consultants. TOC elevations reported post September 2013 were surveyed in reference to North American Vertical Datum of 88 (NAV88) by previous consultant

TPH as Gasoline-range organics (TPHg) analyzed by Northwest Method NWTPH-Gx.

TPH as Diesel-range organics (TPHd) analyzed by Northwest Method NWTPH-Dx.

TPH as Heavy Oil-range organics (TPHo) analyzed by Northwest Method NWTPH-Dx.

Benzene, toluene, ethylbenzene, total xylenes (BTEX) analyzed by USEPA Method 8260B or 8021B

Methyl tert-butyl ether (MTBE) analyzed by EPA Method 8260B.

Tetrachloroethene (PCE) analyzed by EPA Method 8260B

Trichloroethene (TCE) analyzed by EPA Method 8260B 1,2 Dichloroethane (EDC) analyzed by EPA Method 8260B

1,2 Dibromoethane (EDB) analyzed by EPA Method 8260B

Lead analyzed by EPA Method 7421/6020 (Total Lead).

<x = Reported concentration below laboratory method detection limit.</p>

Table 3

Summary of Well Construction Details Former Union Oil Facility 6 Fifth Street Wenatchee, Washington

Well ID	Date Installed	Well Type	Current Status	Surface Elevation (ft msl)	Well Diameter (inches)	Total Depth Drilled (ft bgs)	TOC Elevation (ft msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Screen Slot Size (inches)	Historical Maximum High DTW (ft bgs)	Historical Minimum Low DTW (ft bgs)
MW-1	11/21/1989	Monitoring	Abandoned	·	2	35.30		5.3	35.3	0.020	24.33	24.33
MW-2	11/22/1989	Monitoring	Abandoned		2	35.00		5	35	0.020	24.52	24.52
MW-3	11/28/1989	Monitoring	ACTIVE		2	33.80	648.42	3.8	33.8	0.020	22.02	24.94
VP-4	11/28/1989	Monitoring	Abandoned		2	15.60		5.6	15.6	0.020		
VP-5	11/28/1989	Monitoring	ACTIVE		2	17.40		5.3	15.3	0.020		
MW-6	11/29/1989	Monitoring	ACTIVE		2	34.80	649.04	4.6	34.6	0.020	23.98	32.02
MW-7	9/1990	Monitoring	Abandoned									
MW-8	9/11/1990	Monitoring	ACTIVE		2	25.00	650.79	20	25	0.020	17.39	24.87
MW-9	11/5/1990	Monitoring	ACTIVE		2	35.00	651.96	20	35	0.020	22.78	26.21
MW-10	11/6/1990	Monitoring	ACTIVE		2	28.00	651.48	18	28	0.020	21.75	25.32
MW-11	11/6/1990	Monitoring	ACTIVE		2	28.50	648.20	18.5	28.5	0.020	18.08	20.36
MW-12	11/7/1990	Monitoring	ACTIVE		2	28.00	650.53	18	28	0.020	20.60	23.70
MW-13	11/7/1990	Monitoring	ACTIVE		2	30.00	650.04	20	30	0.020	20.00	26.54
MW-14	4/1/1991	Monitoring	ACTIVE		2	30.00	650.39	20	30	0.020	24.43	26.07
MW-15	4/2/1991	Monitoring	ACTIVE		2	30.00	649.50	20	30	0.020	20.90	25.93
MW-16	4/2/1991	Monitoring	ACTIVE		2	30.00	649.43	20	30	0.020	21.70	25.76
MW-17	4/10/2007	Monitoring	ACTIVE		4	30.00	649.68	20	30	0.020	21.80	29.60
MW-18	8/14/2013	Monitoring	ACTIVE		2	22.00	649.78	15.5	20.5	0.010	DRY	DRY
MW-19	8/14/2013	Monitoring	ACTIVE		2	26.00	648.92	16	21	0.010	DRY	DRY

Notes:

DTW = Depth to groundwater from top of casing

bgs = below ground surface

NA = Not available from well log

--- Not available

ft = Feet

msl = Mean Sea Level

TOC = Top of Casing

GW = Groundwater

Appendices

Appendix A Environmental Document List

Appendix A Environmental Document List

			Submitted to E	cology
Title	Author	Date	Y/N	Date
Subsurface Contamination Study, Unocal Bulk Plan 0853, Wenatchee, Washington	GeoEngineers, Inc.	2/27/1989	Υ	Unknown
Progress Report No. 1 Remedial Monitoring Services and Supplemental Subsurface Contamination Study, Unocal Bulk Plan 0853, Wenatchee, Washington	GeoEngineers, Inc.	3/13/1991	Y	Unknown
Progress Report No. 2 Supplemental Subsurface Contamination Study, Ground Water Monitoring Program, and Land Farm Operations, Unocal Bulk Plan 0853, Wenatchee, Washington	GeoEngineers, Inc.	5/26/1992	Y	Unknown
Progress Report No. 3 Ground Water Monitoring Program and Land Farm Operations, Unocal Bulk Plant 0853, Wenatchee, Washington	GeoEngineers, Inc.	10/29/1992	Y	Unknown
Progress Report No. 4 Groundwater Monitoring Program and Land Farm Operations, Unocal Bulk Plant 0853, Wenatchee, Washington	GeoEngineers, Inc.	1/25/1993	Y	Unknown
Progress Report No. 5 Ground Water Monitoring and Air Permeability Test, Unocal Bulk Plan 0853, Wenatchee, Washington	GeoEngineers, Inc.	9/23/1993	Y	Unknown
Updated Summary of Remedial Recommendations and Fee Estimate	GeoEngineers, Inc.	2/7/1995	Unknown	Unknown

-				
Summary of Assessment Activities – Tosco Bulk Plant No. 0853, 6 Fifth Street, Wenatchee, Washington	Pacific Environmental Group, Inc.	1/28/1998	Y	Unknown
Quarterly to Bi-annual Groundwater Monitoring Reports – 2Q93 through 3Q03	GeoEngineers, Inc.	Varies	Υ	Unknown
Quarterly Groundwater Monitoring Reports – 4Q03 through 2Q07	Delta	Varies	Y	Unknown
Site Receptor Survey	Delta Environmental Consultants, Inc.	11/4/2004	Υ	Unknown
Conceptual Site Model, 76 products Facility No. 351385, 6 North 5 th Street, Wenatchee, Washington	SAIC Engineering, Environment, and Infrastructure, LLC	9/27/2012	Y	Unknown
Groundwater Monitoring Report – 4Q07 through 3Q2008	Secor International Inc.	Varies	Υ	Unknown
Groundwater Monitoring Reports - 4Q08 through 2Q11	Stantec Consulting Corporation	Varies	Y	Unknown
Groundwater Monitoring Reports - 3Q11 through 3Q2013	SAIC Engineering, Environment, and Infrastructure, LLC	Varies	Υ	Unknown
Groundwater Monitoring Reports - 4Q11 through 4Q2015	Leidos Engineering, LLC	Varies	Υ	Unknown
Site Assessment Report – 76 Products Facility No 351385, 6 North 5 th Street, Wenatchee, Washington	Leidos Engineering, LLC	2/28/2014	Υ	Unknown
Site Investigation Summary Report, Former Unocal Bulk Plant 0853	GHD Services, Inc.	12/21/2018	Υ	Unknown

Appendix B Legal Description of Property, Present Owner and Operation, Know Past Owners and Operators	

Chelan County Assessor

Property Search Results > 18256 APPLE VALLEY PETROLEUM ONE LLC for Year 2019 - 2020

Property

Account			
Property ID:	18256	Legal Description:	SUBURBAN HOMES FIRST BLOCK 4 LOT 3-4 1.1500 ACRES
Geographic ID:	222003860088	Agent Code:	
Type:	Real		
Tax Area:	802 - W 246 F1 WB	Land Use Code	51
Open Space:	N	DFL	N
Historic Property:	N	Remodel Property:	N
Multi-Family Redevelopment:	N		
Township:	22N	Section:	03
Range:	20EWM	Legal Acres:	1.1500
Location			
Address:	6 5TH ST WENATCHEE, WA 98801	Mapsco:	
Neighborhood:	Cycle 2 Wenatchee lower div 1 COM	Map ID:	2WENL01C01
Neighborhood CD:	2WENL01C01		
Owner			
Name:	APPLE VALLEY PETROLEUM ONE LLC	Owner ID:	95185
Mailing Address:	6 5TH ST WENATCHEE, WA 98801	% Ownership:	%
		Exemptions:	

Taxes and Assessment Details

Values

Taxing Jurisdiction

Improvement / Building

Improvement #1:	COMMERCIAL	State Code:	21 3800.0 sq	ft Value:	\$38,462
Туре	Description	Class CD	Sub Class CD	Year Built	Area
MA	Main	LOW	1 STY	1940	3800.0
Improvement #2:	COMMERCIAL	State Code:	51 448.0 sqf	t Value:	\$29,077
Туре	Description	Class CD	Sub Class CD	Year Built	Area
OFB	Office Building	-344 LOW	1 STY	1964	448.0

Sketch

Property Image

Land

#	Туре	Description	Acres	Sqft	Eff Front	Eff Depth	# Lots	Market Value	Prod. Value
1	COM LAND	COMMERCIAL LAND	1.1500	50000.00	0.00	0.00	0.00	\$25,000	\$0

Roll Value History

Deed and Sales History

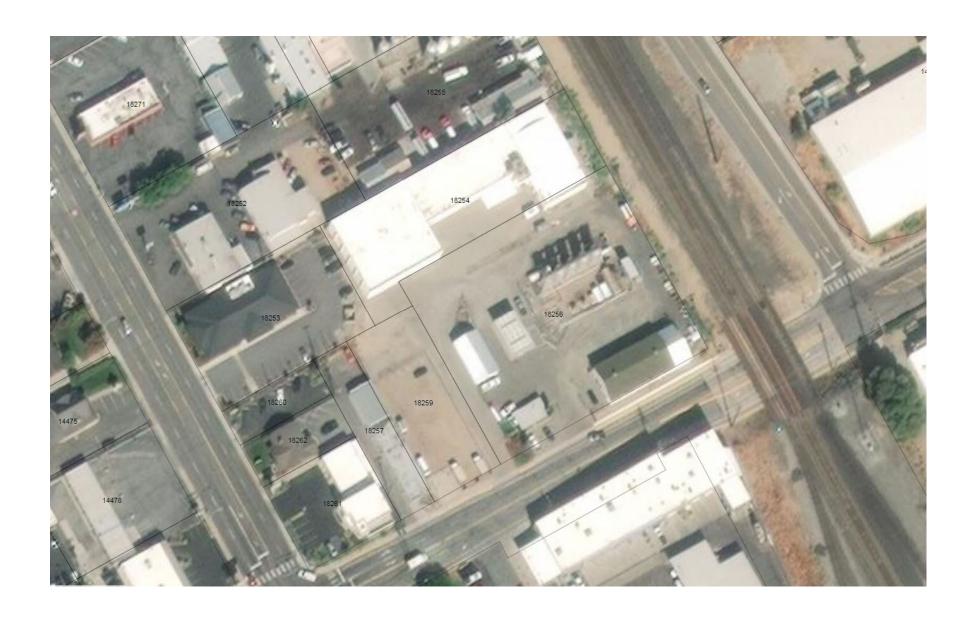
#	Deed Date	Туре	Description	Grantor	Grantee	Volume	Page	Sale Price	Excise Number	Deed Number
1	08/21/2014	WD	Warranty Deed	FILES JOHN R	APPLE VALLEY PETROLEUM ONE LLC			\$0.00	163212	2405065
2	04/14/1998	SWD	Statutory Warranty Deed		FILES JOHN R				0	2025883
3	04/08/1997	SWD	Statutory Warranty Deed		TOSCO CORP				0	2003586
4	09/03/1921	WD	Warranty Deed		UNION OIL OF CA	160	506		0	
5	04/14/1998	SWD	Statutory Warranty Deed					\$37,500.00	9742100	2025883

6 04/08/1997 SWD Statutory Warranty Deed \$37,500.00 9339300 2003586

Payout Agreement

Website version: 9.0.49.1000 Database last updated on: 11/21/2019 3:54 AM

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Appendix C Available Historical Soil Boring Logs

SOIL CLASSIFICATION SYSTEM

P	MAJOR DIVISIONS	i	GROUP SYMBOL	GROUP NAME
COARSE	GRAVEL	CLEAN GRAVEL	GW	WELL-GRADED GRAVEL, FINE TO COARSE GRAVEL
GRAINED			GP	POORLY-GRADED GRAVEL
SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVEL WITH FINES	GM	SILTY GRAVEL
MORE THAN 50%	RETAINED ON NO. 4 SIEVE		GÇ	CLAYEY GRAVEL
RETAINED ON NO. 200 SIEVE	SAND	CLEAN SAND	sw	WELL-GRADED SAND, FINE TO COARSE SAND
		<u> </u>	SP	POORLY-GRADED SAND
	MORE THAN 50% OF COARSE FRACTION PASSES NO. 4 SIEVE	SAND WITH FINES	ѕм	SILTY SAND
			sc	CLAYEY SAND
FINE	SILT AND CLAY	INORGANIC	ML	SILT
GRAINED		MOHGANIC	CL	CLAY
SOILS	LIQUID LIMIT LESS THAN 50	ORGANIC	ΟL	ORGANIC SILT, ORGANIC CLAY
MORE THAN 50%	SILT AND CLAY	INORGANIC	мн	SILT OF HIGH PLASTICITY, ELASTIC SILT
PASSES NO 200 SIEVE			СН	CLAY OF HIGH PLASTICITY, FAT CLAY
	LIQUID LIMIT 50 OR MORE	ORGANIC	ОН	ORGANIC CLAY, ORGANIC SILT
ню	GHLY ORGANIC SOILS	s	PΤ	PEAT

NOTES:

- 1 Field classification is based on visual examination of soil in general accordance with ASTM D2488-83
- Soil classification using laboratory tests is based on ASTM D2487-83.
- 3 Descriptions of soil density or consistency are based on interpretation of blowcount data, visual appearance of soils, and/or test data

SOIL MOISTURE MODIFIERS.

- Dry Absence of moisture, dusty, dry to the touch
- Moist Damp, but no visible water
 - Wet Visible free water or saturated, usually soil is obtained from below water table



SOIL CLASSIFICATION SYSTEM

FIGURE A-1

Chemical Analysis

VAPOR CONCENTRATION DATA:

Vapor concentration given in parts per million

SHEEN CLASSIFICATION SYSTEM

NS No visible sheen

SS Slight sheen

MS Moderate sheen

HS Heavy sheen

SOIL GRAPH

SM

ML

SP-

SM

Soil Group Symbol (See Note 2)

Distinct Contact Between Soil Strata

Gradual Change Between Soil Strata

Water Level

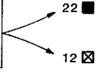
Bottom of Boring

BLOW-COUNT/SAMPLE DATA.

Blows required to drive a splitbarrel sampler (24-inch 1D) 12 inches or other indicated distances using 300 pound hammer falling 30 inches

"P" indicates sampler pushed with weight of hammer or hydraulics of drill rig

Blows required to drive a splitbarrel sampler (15-inch ID) 12 inches or other indicated distances using 140 pound hammer falling 30 inches



P□

- 10 🗷

Location of relatively undisturbed sample

Location of disturbed sample

Location of sampling attempt with no recovery

Location of sample attempt using Standard Penetration Test procedures

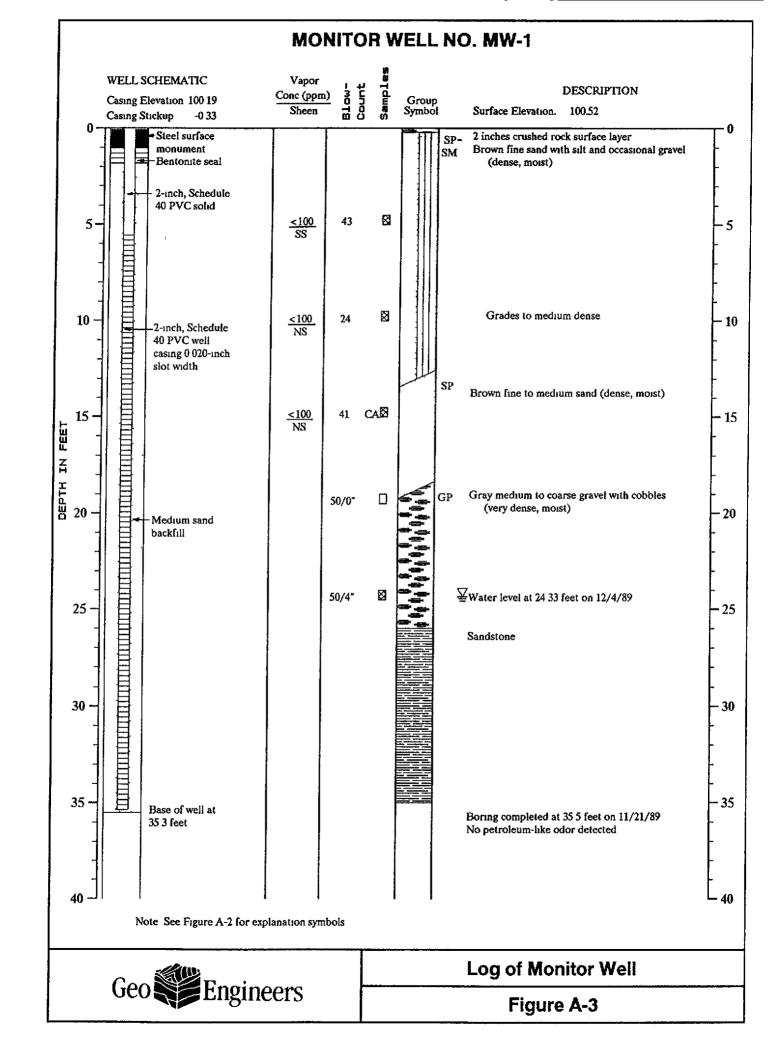
NOTES

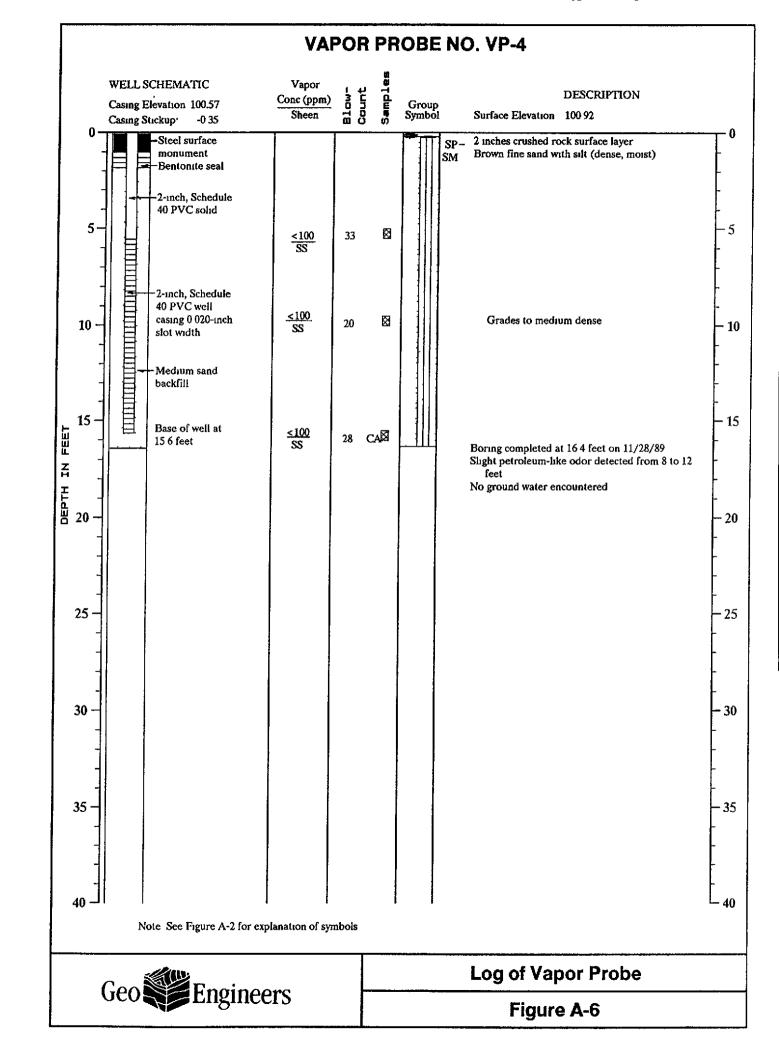
- 1. Information presented in the attached text and the Key To Boring Log Symbols is required to adequately explain the data on the boring logs
- 2. Soil classification system is summarized in Figure A-1.
- 3 The reader must refer to the discussion in the report test as well as the exploration logs for a proper understanding of subsurface conditions.



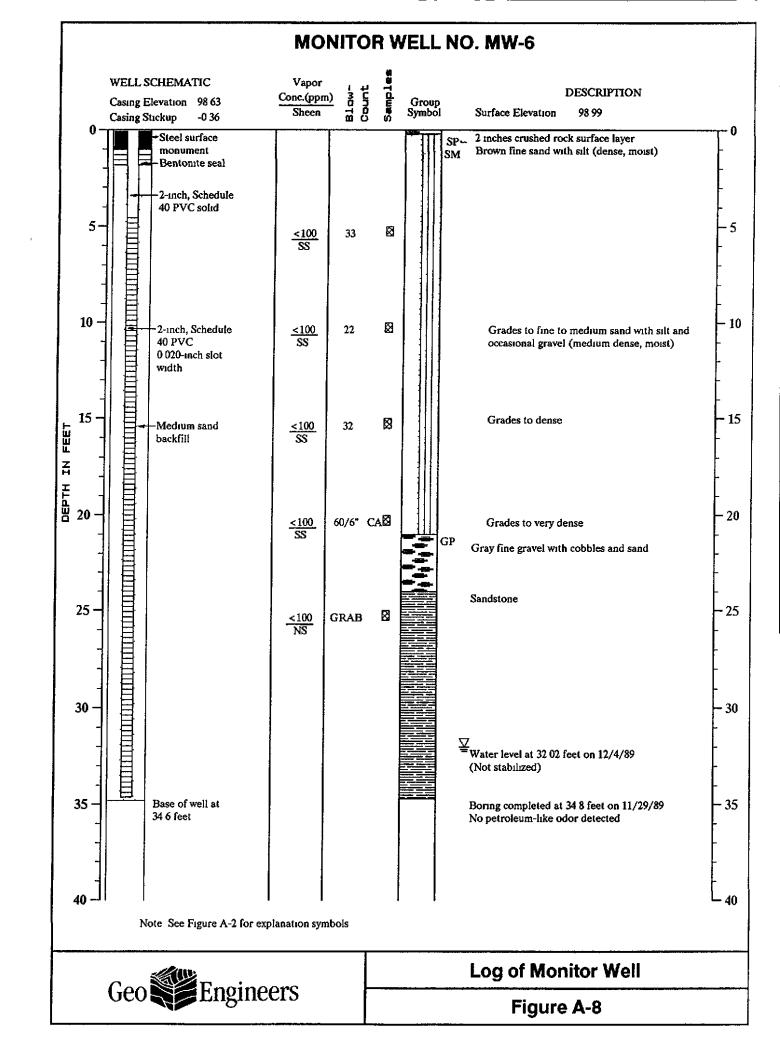
KEY TO BORING LOG SYMBOLS

FIGURE A-2





JJW:WSL:CD0 2/10/90



SOIL CLASSIFICATION SYSTEM

N	AJOR DIVISIONS		GROUP SYMBOL	GROUP NAME
COARSE	GRAVEL	CLEAN GRAVEL	GW	WELL-GRADED GRAVEL, FINE TO COARSE GRAVEL
GRAINED			GP	POORLY-GRADED GRAVEL
SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVEL WITH FINES	GM	SILTY GRAVEL
MORE THAN 50% RETAINED ON NO. 200 SIEVE	RETAINED ON NO. 4 SIEVE	WITH FINES	GC	CLAYEY GRAVEL
	SAND	CLEAN SAND	sw	WELL-GRADED SAND, FINE TO COARSE SAND
			SP	POORLY-GRADED SAND
	MORE THAN 50% OF COARSE FRACTION PASSES NO. 4 SIEVE	SAND WITH FINES	SM	SILTY SAND
			sc	CLAYEY SAND
FINE GRAINED	SILT AND CLAY	INORGANIC	ML	SILT
			CL	CLAY
SOILS	LIQUID LIMIT LESS THAN 50	ORGANIC	OL	ORGANIC SILT, ORGANIC CLAY
MORE THAN 50% PASSES NO. 200 SIEVE	SILT AND CLAY	INORGANIC	мн	SILT OF HIGH PLASTICITY, ELASTIC SILT
			СН	CLAY OF HIGH PLASTICITY, FAT CLAY
	LIQUID LIMIT 50 OR MORE	ORGANIC	он	ORGANIC CLAY, ORGANIC SILT
HIG	HLY ORGANIC SOIL	S	PT	PEAT

NOTES:

- 1 Field classification is based on visual examination of soil in general accordance with ASTM D2488-83.
- 2. Soil classification using laboratory tests is based on ASTM D2487-83
- 3 Descriptions of soil density or consistency are based on interpretation of blowcount data, visual appearance of soils, and/or test data.

SOIL MOISTURE MODIFIERS.

- Dry Absence of moisture, dusty, dry to the touch
- Moist Damp, but no visible water
- Wet Visible free water or saturated, usually soil is obtained from below water table



SOIL CLASSIFICATION SYSTEM

FIGURE A-1

SOIL GRAPH: LABORATORY TESTS: AL Atterberg limits SM Soil Group Symbol Compaction CP (See Note 2) Consolidation CS DS Direct shear Distinct Contact Between Grain - size GS Soil Strata %F Percent fines Hydrometer analysis HA Gradual or Approximate SK Permeability Location of Change Moisture content SM Between Soil Strata Moisture and density MD Water Level SP Swelling pressure TX Triaxial compression Bottom of Boring UC Unconfined compression Chemical analysis CA BLOW-COUNT/SAMPLE DATA. Location of relatively 22 📕 undisturbed sample Blows required to drive a 2.4-inch I.D. split-barrel sampler 12 inches or other indicated distances using a Location of disturbed sample 12 🛭 300-pound hammer falling 30 inches. Location of sampling attempt 17 📗 with no recovery Location of sample obtained 10 🗓 Blows required to drive a 1.5-inch l.D. in general accordance with Standard Penetration Test (SPT) split-barrel sampler 12 inches (ASTM D-1586) procedures or other indicated distances using 140-pound hammer falling 30 inches. Location of SPT sampling 26 🛚 attempt with no recovery

"P" indicates sampler pushed with weight of hammer or against weight of drill rig

NOTES:

- 1. The reader must refer to the discussion in the report text, the Key to Boring Log Symbols and the exploration logs for a proper understanding of subsurface conditions.
- 2. Soil classification system is summarized in Figure A-1.



KEY TO BORING LOG SYMBOLS

Location of grab sample

Ħ

FIGURE A-2

LOG OF TEST PIT

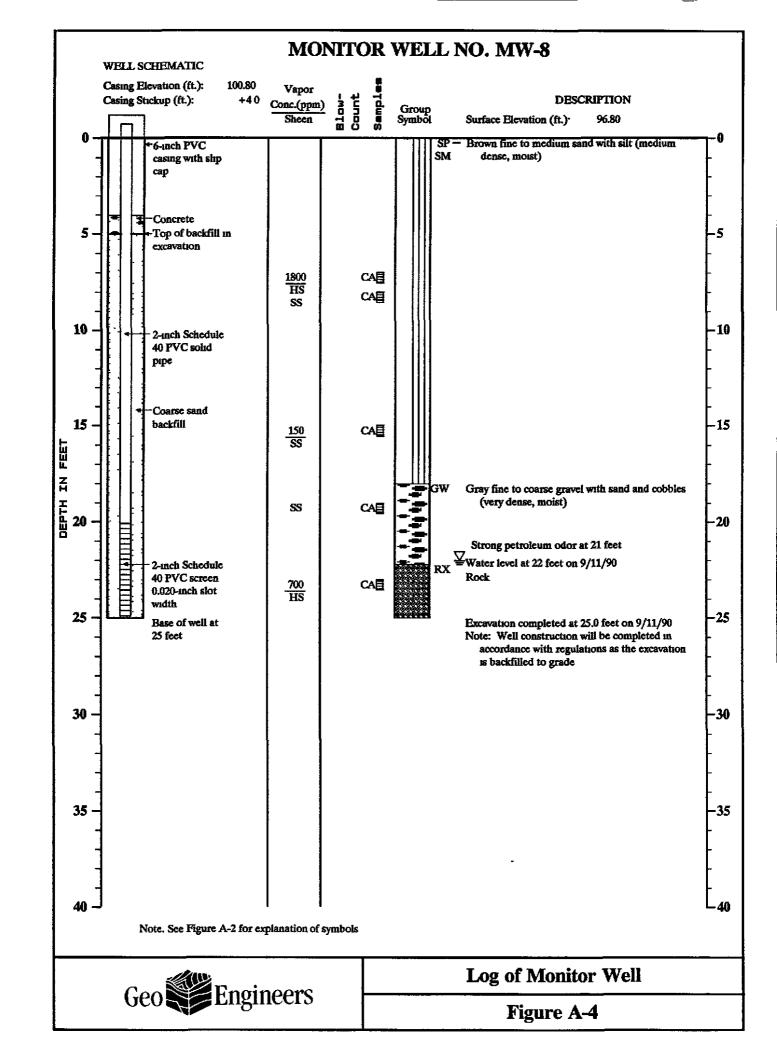
DEPTH BELOW GROUND SURFACE (FEET)	SOIL GROUP CLASSIFICATION SYMBOL	DESCRIPTION
	~. ~.	TEST PIT TP-1
0.0 - 1.0	GH-GH	Brown fine to coarse gravel with sand and silt (medium dense, moist) (fill)
1.0 - 18.0	SP-SM	Brown fine to medium sand with silt (medium dense, moist)
18.0 - 25.0	GP-GM	Gray coarse gravel with sand, silt and cobbles (very dense, moist)
25.0 - 26.0	Rock	Brown weathered sandstone
		Test pit completed at 26.0 feet on 8/7/90
		Samples submitted for chemical analysis from 3.5 feet (LR-1), 12 0 feet (LR-3), 19.0 feet (LR-4) and 24 0 feet (LR-5)
		Petroleum-like odor from 23 feet to 26 feet
		Ground water seepage encountered at 25 feet
		Monitor well MW-7 was constructed from 0 to 25 feet on 9/11/90 to monitor hydrocarbon vapor concentrations. The well was abandoned on 2/5/91
		TEST FIT TP-2
0.0 - 10.0	SP-SM	Brown fine to medium sand with silt (medium dense, moist)
		Test pit completed at 10.0 feet on 10/10/90
		No sheen detected
		No samples submitted for chemical analysis
		No ground water seepage encountered
		TEST PIT TP-3
0.0 - 10.0	SP-SM	Brown fine to medium sand with silt (medium dense, moist)
		Test pit completed at 10.0 feet on 10/10/90
		No sheen detected
		No samples submitted for chemical analysis
		No ground water seepage encountered

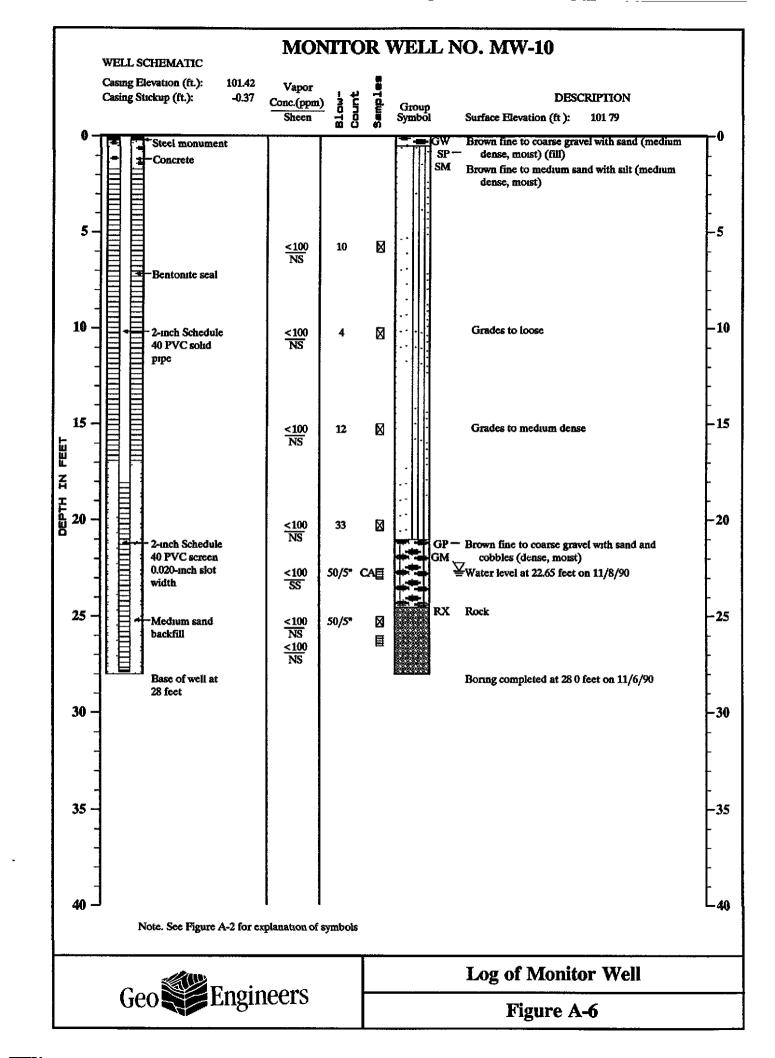
THE DEPTHS ON THE TEST PIT LOGS, ALTHOUGH SHOWN TO 0 1 FOOT, ARE BASED ON AN AVERAGE OF MEASUREMENTS ACROSS THE TEST PIT AND SHOULD BE CONSIDERED ACCURATE TO 0 5 FOOT.

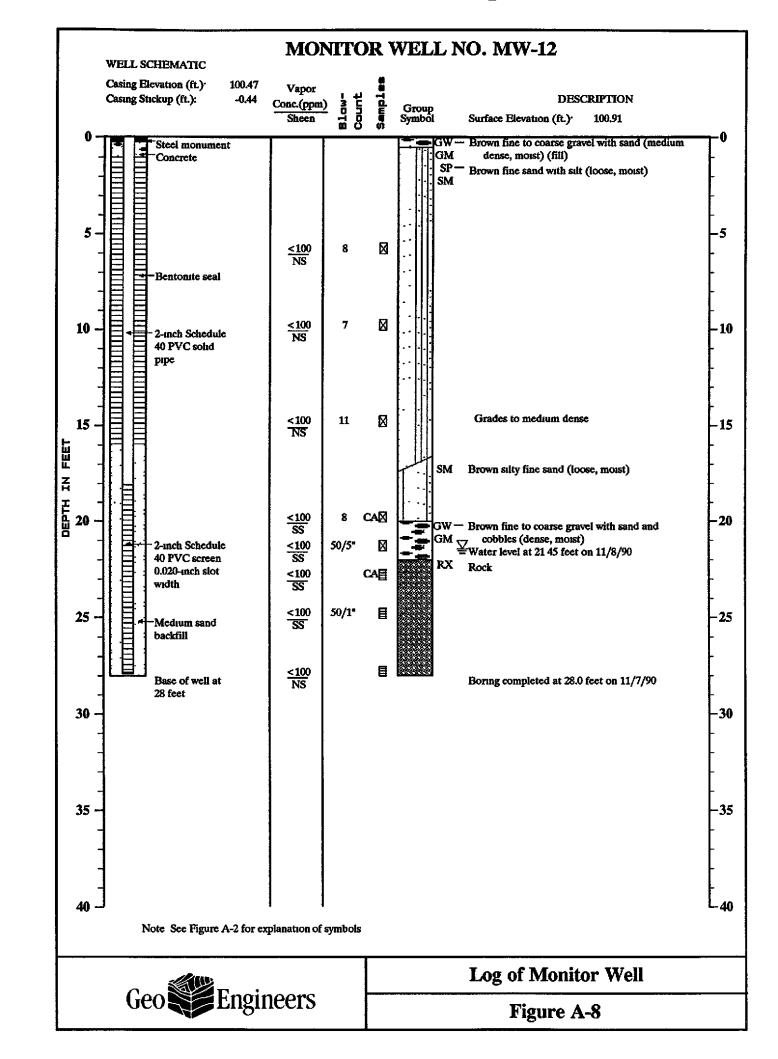


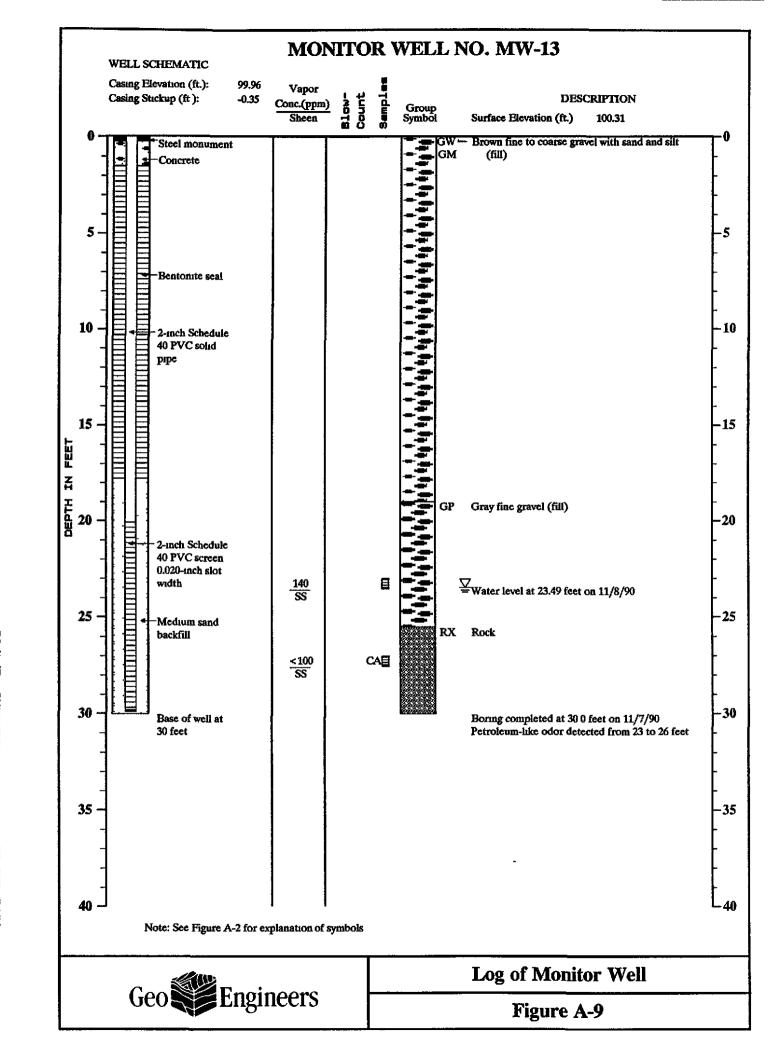
LOG OF TEST PIT

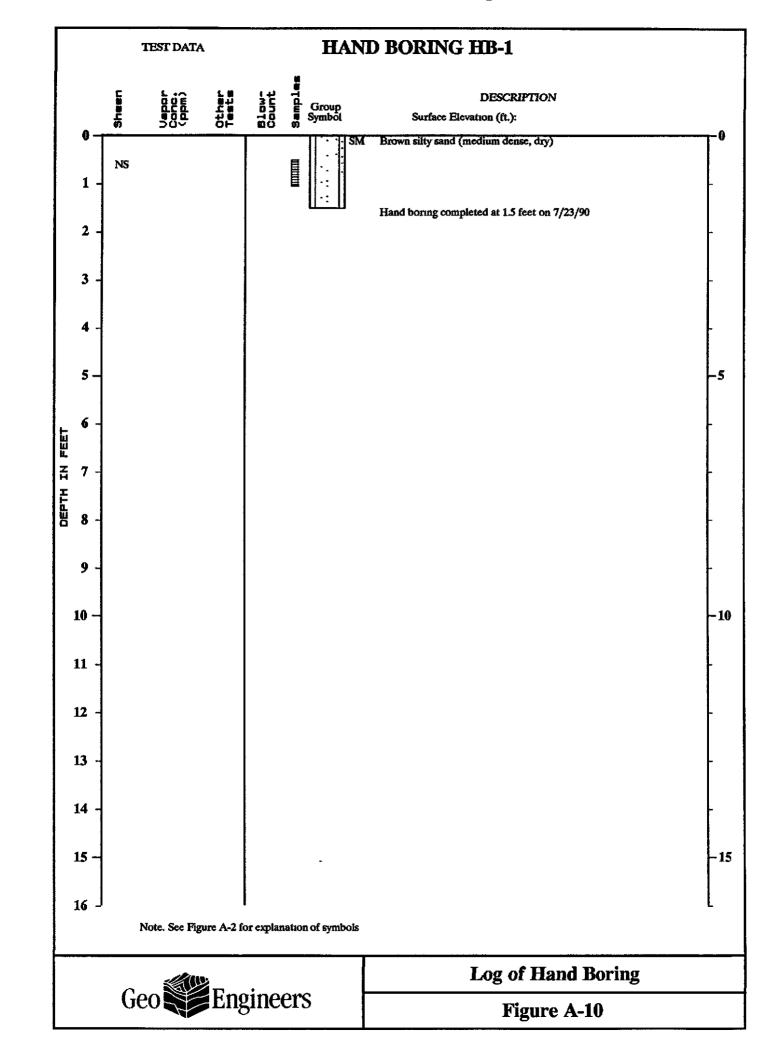
FIGURE A-3

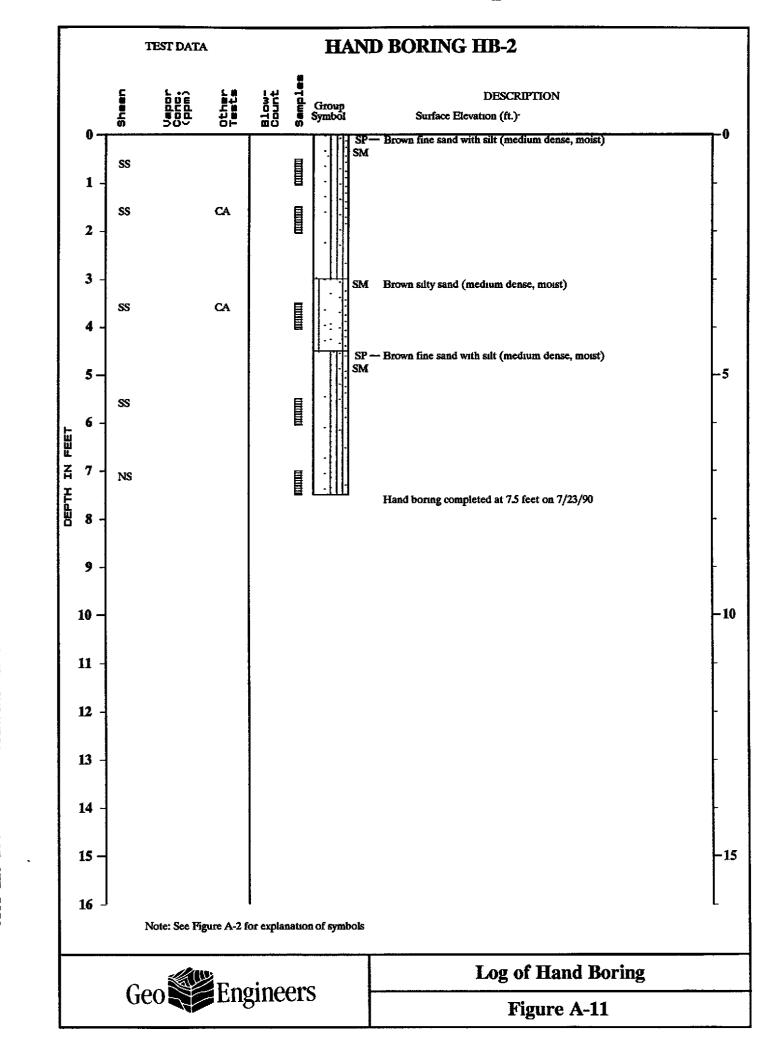


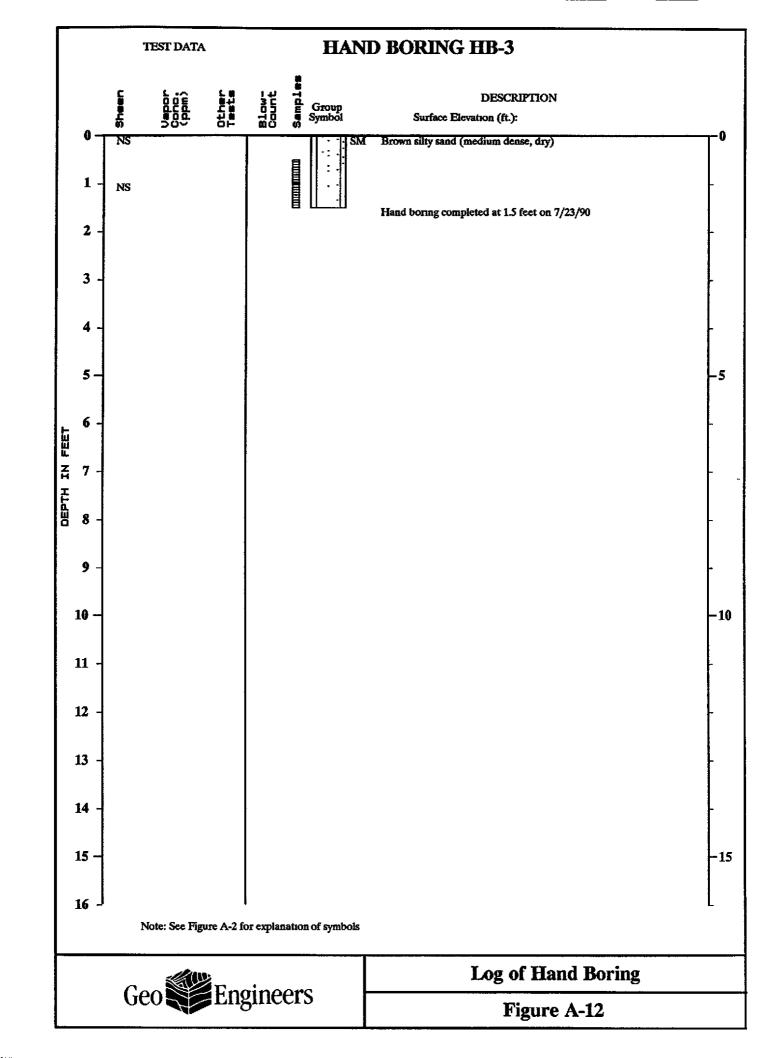


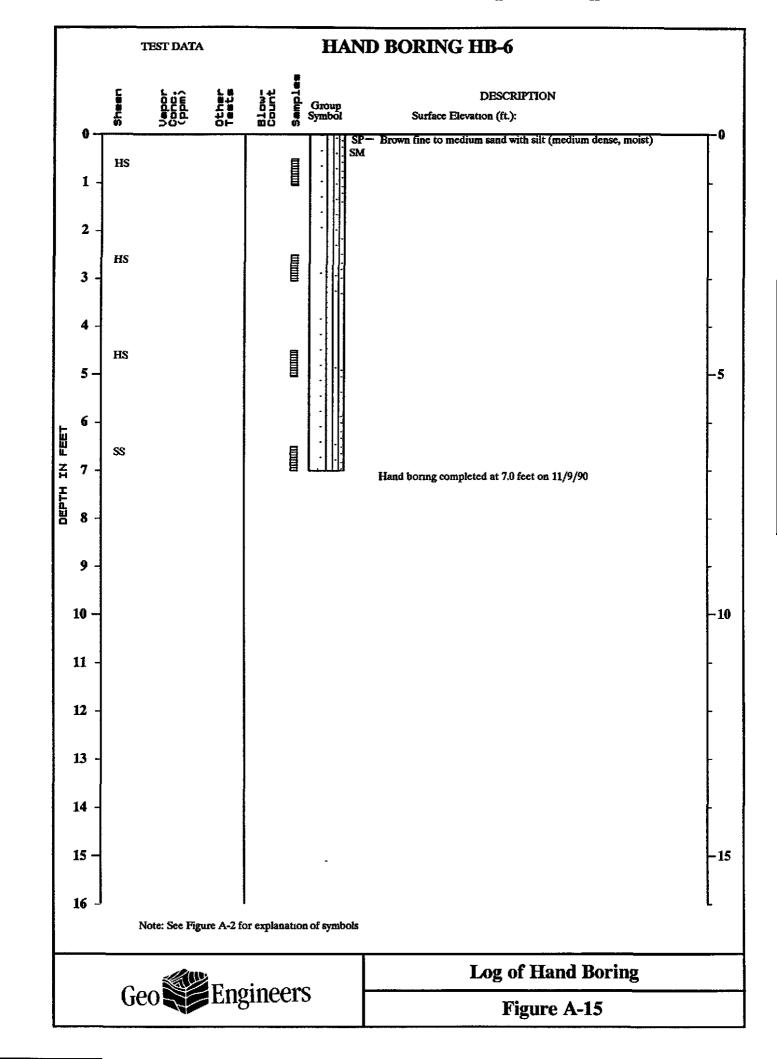


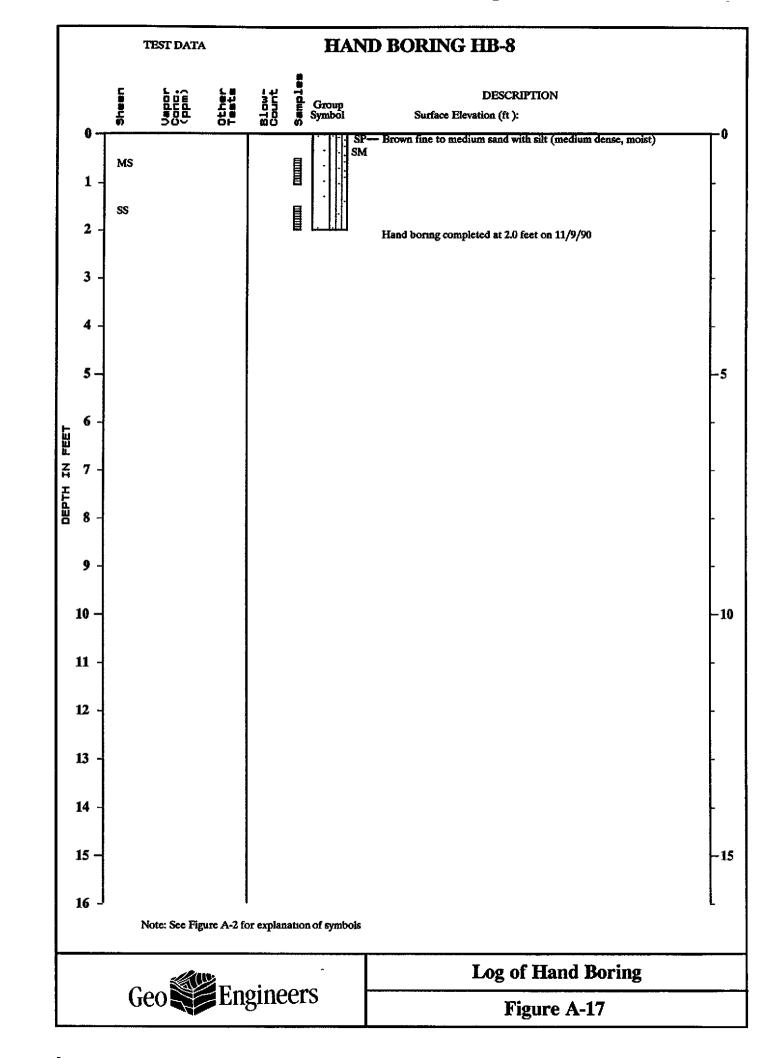


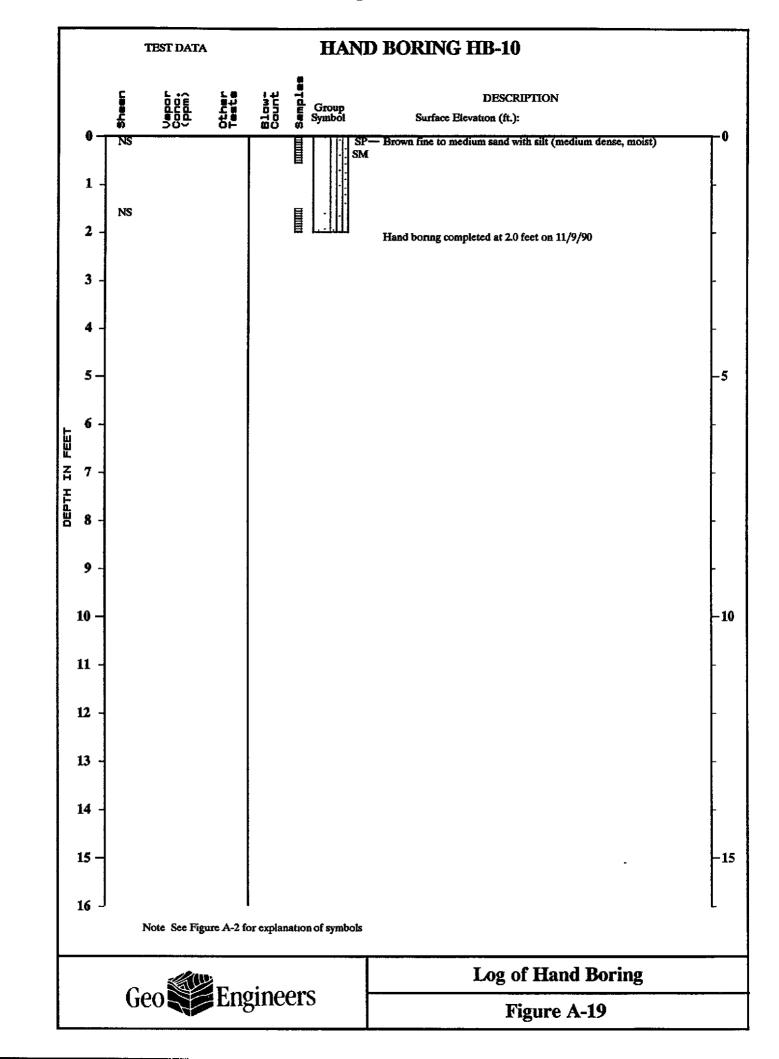


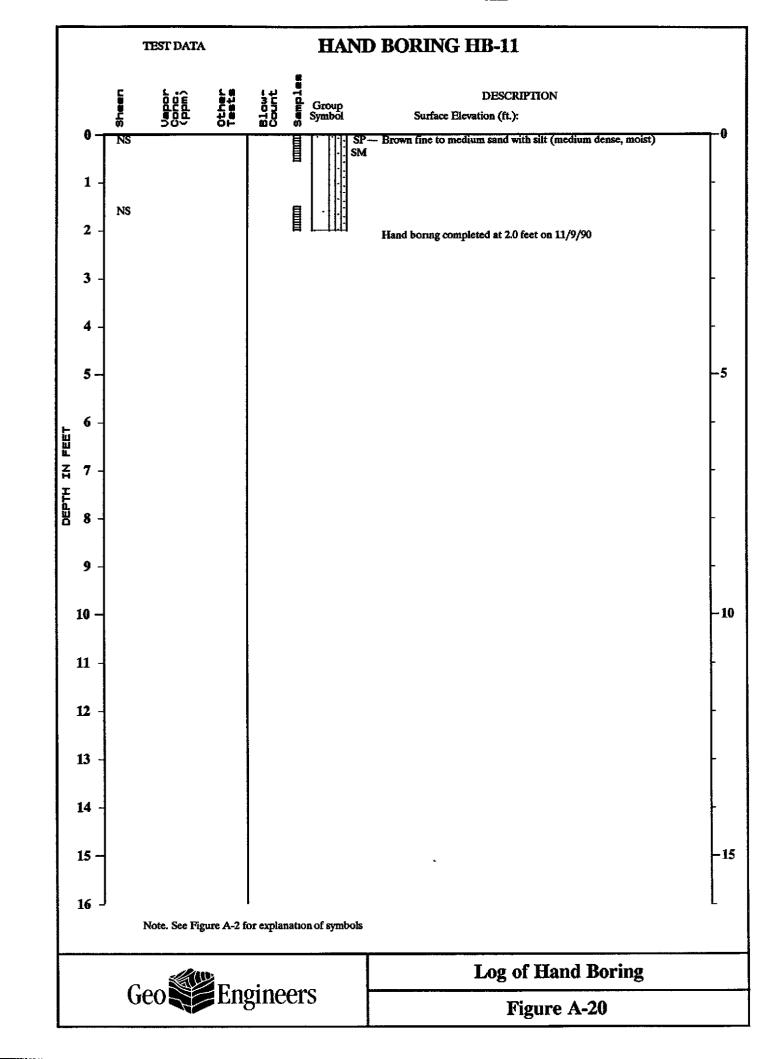












SOIL CLASSIFICATION SYSTEM

٨	MAJOR DIVISIONS		GROUP SYMBOL	GROUP NAME
COARSE	GRAVEL	CLEAN GRAVEL	GW	WELL-GRADED GRAVEL, FINE TO COARSE GRAVEL
GRAINED			GP	POORLY-GRADED GRAVEL
SOILS -	MORE THAN 50% OF COARSE FRACTION	GRAVEL WITH FINES	GM	SILTY GRAVEL
MORE THAN 50%	RETAINED ON NO. 4 SIEVE	<u>.</u>	GC	CLAYEY GRAVEL
RETAINED ON NO. 200 SIEVE	SAND	CLEAN SAND	sw	WELL-GRADED SAND, FINE TO COARSE SAND
			SP	POORLY-GRADED SAND
	MORE THAN 50% OF COARSE FRACTION	SAND WITH FINES	SM	SILTY SAND
	PASSES NO. 4 SIEVE		sc	CLAYEY SAND
FINE	SILT AND CLAY	INORGANIC	ML	SILT
GRAINED		MONGANIO	CL	GLAY
SOILS	LIQUID LIMIT LESS THAN 50	ORGANIC	OL	ORGANIC BILT, ORGANIC CLAY
MORE THAN 50%	SILT AND CLAY	210001110	мн	SILT OF HIGH PLASTICITY, ELASTIC SILT
PASSES NO. 200 SIEVE		INORGANIC	СН	CLAY OF HIGH PLASTICITY, FAT CLAY
	LIQUID LIMIT 50 OR MORE	ORGANIC	он	ORGANIC CLAY, ORGANIC SILT
ніс	HLY ORGANIC SOILS	3	PT	PEAT

NOTES:

- Field classification is based on visual examination of soil in general accordance with ASTM D2488-84.
- Soil classification using laboratory tests is based on ASTM D2487~86.
- Descriptions of soil density or consistency are based on interpretation of blowcount data, visual appearance of soils, and/or test data.

SOIL MOISTURE MODIFIERS:

- Dry Absence of moisture, dusty, dry to the touch
- Moist Damp, but no visible water
- Wet Visible free water or saturated, usually soil is obtained from below water table



SOIL CLASSIFICATION SYSTEM

FIGURE A-1

LABORATORY TESTS:

CA Chemical Analysis

FIELD SCREENING TESTS:

Headspace vapor concentration data given in parts per million

Sheen classification system:

NS No Visible Sheen

SS Slight Sheen

MS Moderate Sheen

HS Heavy Sheen

NT Not Tested

SOIL GRAPH:

SM Soil Group Symbol (See Note 2)

Distinct Contact Between Soil Strata

Gradual or Approximate Location of Change Between Soil Strata

Water Level

Bottom of Boring

BLOW-COUNT/SAMPLE DATA

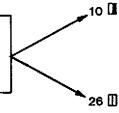
Blows required to drive a 2.4-inch i.D. split-barrel sampler 12 inches or other indicated distances using a 300-pound hammer falling 30 inches.

22 T 12 Ø Location of relatively undisturbed sample

Location of disturbed sample

Location of sampling attempt with no recovery

Blows required to drive a 1 5-inch I.D. (SPT) split-barrel sampler 12 inches or other indicated distances using 140-pound hammer falling 30 inches.



Location of sample obtained in general accordance with Standard Penetration Test (ASTM D-1586) procedures

Location of SPT sampling attempt with no recovery

E Location of grab sample

"P" indicates sampler pushed with weight of hammer or against weight of drill rig.

NOTES:

- The reader must refer to the discussion in the report text, the Key to Boring Log Symbols and the exploration logs for a proper understanding of subsurface conditions
- 2. Soil classification system is summarized in Figure A-1.



KEY TO BORING LOG SYMBOLS

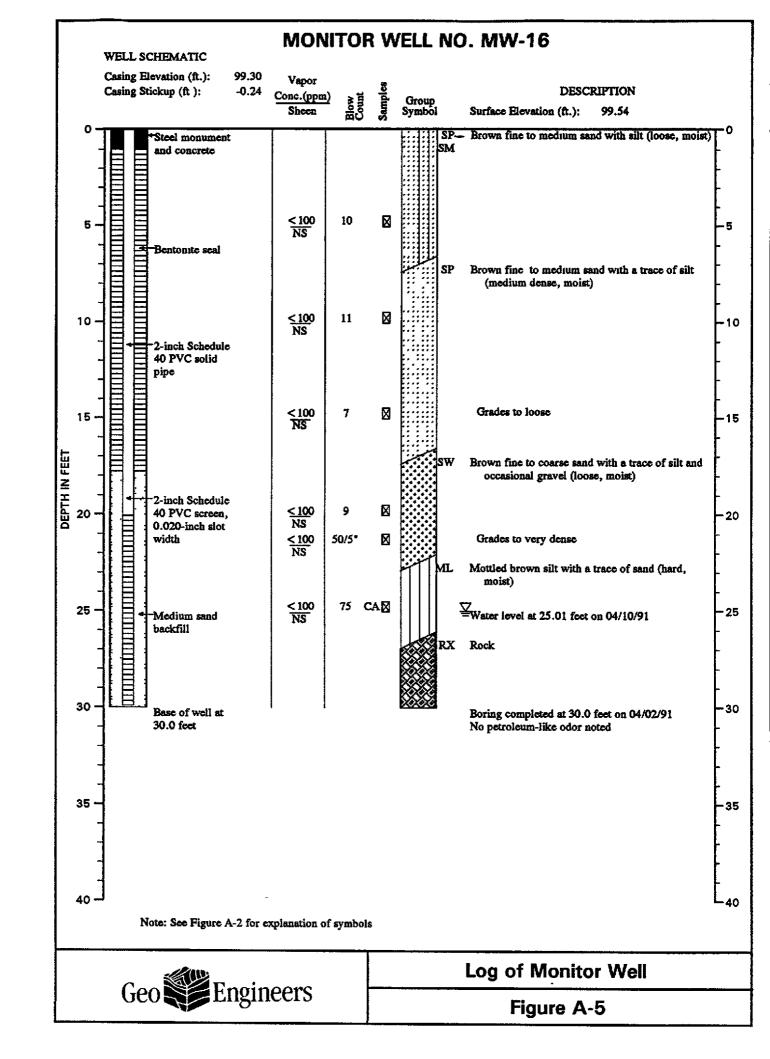
FIGURE A-2

JGR CAH CMS 11/13/91

0161-229-804

JGH CAH CMS 11/13/91

0161-229-B04





Monitoring Well: MW-18

Project: 76 Products Facility No. 351385 Client: Chevron EMC Location: 6 N 5th St, Wenatchee, WA Logged By: S. Brown

Date Started: 8/14/2013 Date Completed: 8/14/2013 Driller: Stratus Corp Drill Method: Air Knife/Geoprobe

Total Boring Depth: 22 ft Hole Diameter: 4 in Well Depth: 20.62 ft TOC Elevation: 649.78 ft

Well Diameter: 2 in Well Screen: 15.62-20.62 ft Filter Pack: Pre-pack Well Casing: Sch. 40 PVC

Logged	J,. O.	D. 01						Third Geoplobe 100 Elevation. 043.70 ft vve	ii Casing. Con. 401 VO
MOISTURE	ORGANIC VAPOR (ppm)	SAMP. INTERVAL	ANALYTICAL SAMPLE	ANALYTICAL RESULTS (mg/kg)	U.S.C.S. SYMBOL	GRAPHIC LOG	DЕРТН (ft)	LITHOLOGY/DESCRIPTION	WELL DIAGRAM
								(SP-SM) Brown, fine to medium SAND with 10% silt; no odor, no sheen.	Well box Cement Seal
							1-		Sch. 40 PVC riser
Dry	0.0	W.			SP- SM		2-		
							3-		
Dry	0.0	ans.					4-	Same as above; no odor, no sheen.	
		Ü					5-		
Dry	0.0	eus?					6-	(SP-SM) Same as above; no odor, no sheen.	
	0.0				SP- SM		7-	(c. c.i.) came as above, no odor, no sheen.	
					Sivi		8-	0	- Bentonite chip seal
Dry	0.0	\bigvee					9—	Same as above; no odor, no sheen.	Seal
		$/ \setminus$					10-		
Dry	0.0	\ /					11-	Same as above; no odor, no sheen.	
	0.0	$ \cdot $			SP- SM] =	(SP-SM) Same as above; no odor, no sheen.	
Dry	0.0	X					12-	Same as above; no odor, no sheen.	
	0.0	$/ \setminus $					13—	Same as above; no odor, no sheen.	
Dry	0.0	$/ \setminus$			SP- SM		14-	(SP-SM) Same as above; no odor, no sheen.	tonia lanta
	0.0				Sivi		15—	Same as above; no odor, no sheen.	
Dry	0.0	\setminus					16-	Same as above; no odor, no sheen.	
	0.0	$ \bigvee $			SP-		17-	(SP-SM) Same as above; no odor, no sheen.	- Filter Pack
Dry	0.0	$\left \bigwedge \right $			SM		18-	Same as above; no odor, no sheen.	I IIIGI I AUK
	0.0						19 -	Same as above; no odor, no sheen.	-0.010 Slotted PVC Screen
Dry	0.0		18-21	G <1.1 D <3.4	SP-		20	(SP-SM) Same as above; no odor, no sheen.	
	0.0		MW-18-21	HO = 97 B = 0.0009	SM		21	Same as above; no odor, no sheen.	- Filter Pack
Dry	0.0	/ \	Ži Ži	G <1.2			22	Bedrock at 22 feet.	1
			MW-18-22	D <3.1 HO <10			23	Bottom of borehole at 22.0 feet.	
			Š	B <0.0006			24		
							25-		
							26—		
							27		



Monitoring Well: MW-19

Project: 76 Products Facility No. 351385 Client: Chevron EMC Location: 6 N 5th St, Wenatchee, WA Logged By: S. Brown

Date Started: 8/14/2013 Date Completed: 8/14/2013 Driller: Stratus Corp Drill Method: Air Knife/Geoprobe

Total Boring Depth: 26 ft Hole Diameter: 4 in Well Depth: 20.94 ft TOC Elevation: 648.92 ft

Well Diameter: 2 in Well Screen: 15.94-20.94 ft Filter Pack: Pre-pack Well Casing: Sch. 40 PVC

Logged	<i>D</i> y. 0.	D.01	•••					Tille/Ocoprobe 100 Elevation: 040.02 ft vvc	on odomig. c	JCII. 40 1 V O		
MOISTURE	ORGANIC VAPOR (ppm)	SAMP. INTERVAL	ANALYTICAL SAMPLE	ANALYTICAL RESULTS (mg/kg)	U.S.C.S. SYMBOL	GRAPHIC LOG	DЕРТН (ft)	LITHOLOGY/DESCRIPTION	WE	WELL DIAGRAM		
Dry	0.0	mn.			SP- SM		1— 2—	(SP-SM) Brown, medium dense, fine SAND with 10% silt; no odor, no sheen.		Well box \Cement Seal \Sch. 40 PVC riser		
Dry	0.0	m					3	Same as above; no odor, no sheen.				
Dry	0.0	m.			SP- SM		6— 7—	(SP-SM) Light brown, medium dense, fine SAND with 10% silt; no odor, no sheen.				
							8 - - 9 - -	Brown, medium dense, fine SAND with 10% silt; no odor, no sheen.		-Bentonite chip seal		
Dry	0.0						10-	Same as above; no odor, no sheen.				
	0.0	$\backslash /$			SP- SM		11-	(SP-SM) Same as above; no odor, no sheen.				
Dry	0.0	I V			Oivi		12-	Same as above; no odor, no sheen.				
	0.0	$ / \rangle$					13—	Same as above; no odor, no sheen.				
Dry	0.1	$/ \setminus$			SP- SM		14-	(SP-SM) Same as above; no odor, no sheen.				
	0.0				OW		15—	Same as above; no odor, no sheen.				
Dry	0.0	$\backslash /$					16-	Same as above; no odor, no sheen.				
	0.0	V			SP- SM		17-	(SP-SM) Same as above; no odor, no sheen.				
Dry	0.1	$ / \rangle$					18-	Same as above; no odor, no sheen.		-Filter Pack		
	0.0				SP		19-	(SP) Brown, medium dense, coarse SAND with <5% silt; no odor, no sheen.		-0.010 Slotted PVC Screen		
Dry	0.0		_	0 < 1 0			20-	Same as above; no odor, no sheen.				
Moist	0.0	$\backslash /$	MW-19-21	G <1.2 D <3.4 HO <11			21-	Brown, medium dense, silty SAND with 25% silt; no odor, no sheen.				
Dry	0.0	\ \	¥	B = 0.001			22-	Same as above with cobbles; no odor, no sheen.				
Dry	0.0	$/ \setminus$	9;	0-10	SM		23— 24—	(SM) Brown, medium dense, silty, medium SAND with 25% silt and <5% gravel; no odor, no sheen. Same as above; no odor, no sheen.		-Filter Pack		
	0.0		MW-19-26	G = 1.9 D <3.3 HO <11			25 -	Unconsolidated Bedrock.				
Dry	0.0	\wedge	Ž	B = 0.004		o \(\cdot \)	26-	Refusal at 26 feet.				
							27 -	Bottom of borehole at 26.0 feet.				



Soil Boring: SB-1

Project: 76 Products Facility No. 351385 Client: Chevron EMC Location: 6 N 5th St, Wenatchee, WA

Logged By: S. Brown Date Started: 8/13/2013 Date Completed: 8/13/2013

Driller: SAIC
Drill Method: Hand Auger
Total Boring Depth: 5.5 ft

Location:	O IN OUT	51, VV	enatche	ee, wa	D	ate Com	pietea: 8	3/13/2013 Flevation: ft
MOISTURE	ORGANIC VAPOR (ppm)	SAMP. INTERVAL	ANALYTICAL SAMPLE	ANALYTICAL RESULTS (mg/kg)	U.S.C.S. SYMBOL	GRAPHIC LOG	DЕРТН (ft)	LITHOLOGY/DESCRIPTION
Dry	0.0	m,			SP- SM		- - 1— - -	(SP-SM) Brown, medium dense, fine SAND with 10% silt; no odor, no sheen.
Dry	0.0	M)					2 	Same as above; no odor, no sheen.
Dry	0.0	M			SP- SM		3- - -	(SP-SM) Same as above; no odor, no sheen.
Dry	0.0	M		G <1.4			4	Same as above; no odor, no sheen.
Dry	0.0		SB-1-5	G <1.4 D <3.5 HO <12 B = 0.0009	SP- SM		5— -	(SP-SM) Same as above; no odor, no sheen. Obstruction at 5.5 feet.
							6— -	Bottom of borehole at 5.5 feet.
							7— -	
							8 8	
							9-	
							10-	
							- - 11 - -	
							- 12	
							13—	
							- 14 	
							- - - 15	



Soil Boring: SB-2

Project: 76 Products Facility No. 351385 Client: Chevron EMC Location: 6 N 5th St, Wenatchee, WA

Logged By: S. Brown Date Started: 8/13/2013 Date Completed: 8/13/2013

Driller: SAIC Drill Method: Hand Auger Total Boring Depth: 5.5 ft

Location:	6 N 5th	St, W	/enatche	ee, WA	Di	ate Com	pleted: 8	B/13/2013 Total Boring Depth: 5.5 ft Elevation: ft
MOISTURE CONTENT	ORGANIC VAPOR (ppm)	SAMP. INTERVAL	ANALYTICAL SAMPLE	ANALYTICAL RESULTS (mg/kg)	U.S.C.S. SYMBOL	GRAPHIC LOG	DЕРТН (ft)	LITHOLOGY/DESCRIPTION
Dry	0.0	ans.			SP- SM		- - 1— -	(SP-SM) Brown, medium dense, fine SAND with 10% silt; no odor, no sheen.
Dry	0.0	SW.					2-	Same as above; no odor, no sheen.
Dry		My.					3	(SP-SM) Same as above; no odor, no sheen.
					SP- SM		4	
Dry			SB-2-5	G <1.2 D <3.4 HO <11 B <0.0005			5— 5	Same as above; no odor, no sheen.
							6-	Obstruction at 5.5 feet. Bottom of borehole at 5.5 feet.
							- 7- -	
							8 8	
							9-	
							- - 10-	
							- - - 11	
							- - 12-	
							- - -	
							13— - -	
							14 	
							- 15	

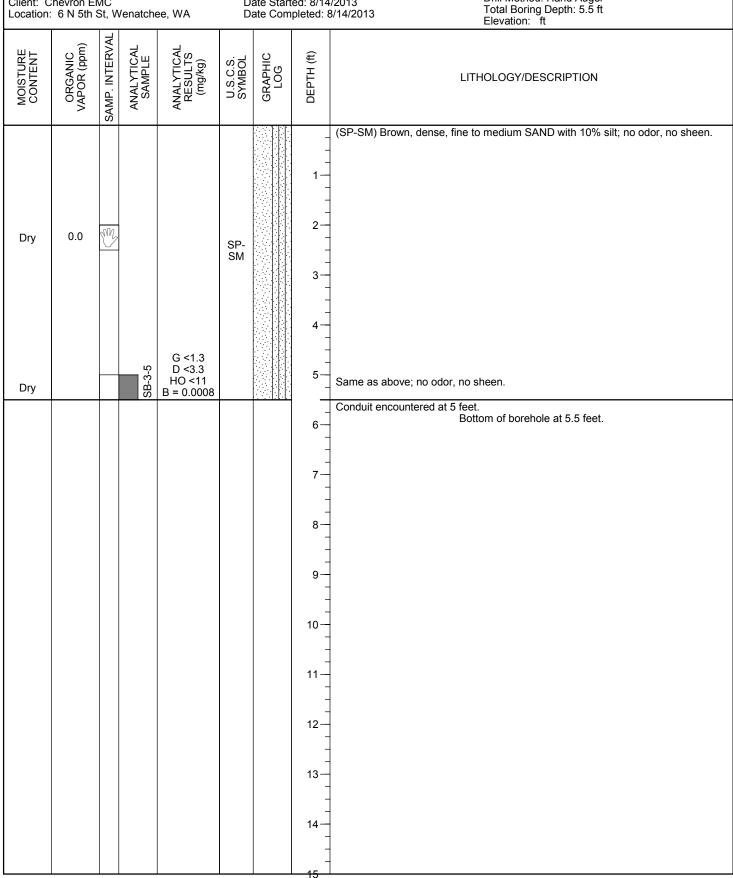


Soil Boring: SB-3

Project: 76 Products Facility No. 351385 Client: Chevron EMC

Location: 6 N 5th St, Wenatchee, WA

Logged By: S. Brown Date Started: 8/14/2013 Date Completed: 8/14/2013 Driller: SAIC Drill Method: Hand Auger





Page 1 of 1

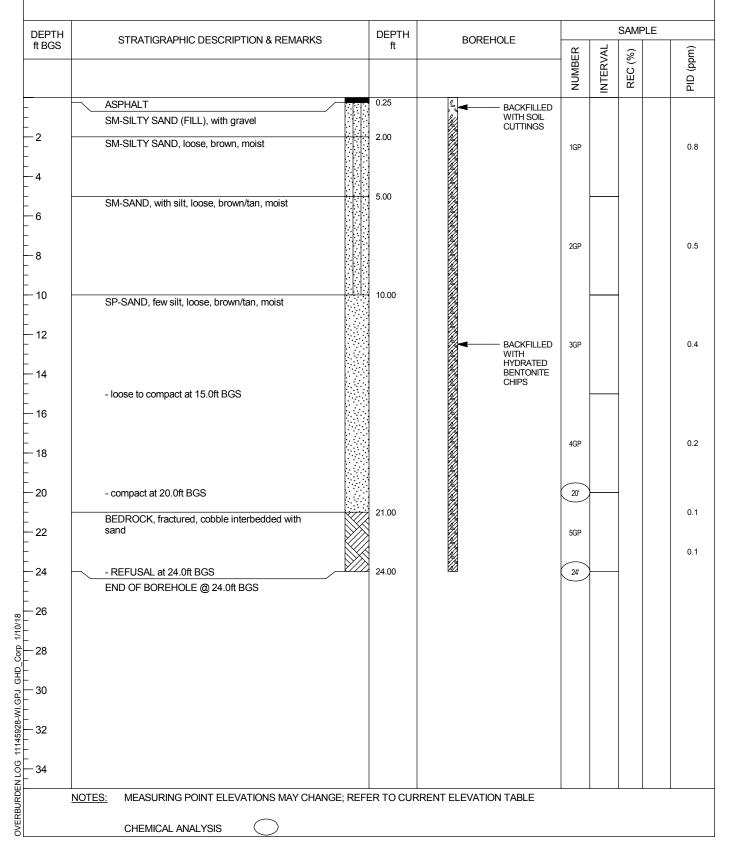
PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-1

DATE COMPLETED: 25 April 2018
DRILLING METHOD: PROBE





Page 1 of 1

PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-2

DATE COMPLETED: 25 April 2018 DRILLING METHOD: PROBE

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	BOREHOLE	SAMPLE						
ft BGS		ft		NUMBER	INTERVAL	REC (%)	PID (ppm)			
- 2	ASPHALT SM-SILTY SAND (FILL), with gravel SM-SILTY SAND, loose, brown, moist	2.00	BACKFILLED WITH SOIL CUTTINGS	1GP			3.0			
4	SM-SAND, with silt, loose, brown, moist	5.00					0.8			
8				2GP			0.4			
- 10	SP-SAND, few silt, loose, brown/tan, moist	9.00					0.3			
12			BACKFILLED WITH HYDRATED BENTONITE CHIPS	3GP			0.0			
16	- compact at 15.0ft BGS			4GP			0.0			
20	BEDROCK, fractured, interbedded with sand - interbedded with sand, gravel and cobble at 20.0ft BGS	19.50	BACKFILLED WITH HYDRATED BENTONITE CHIPS				0.2			
22				5GP			0.4			
26	- REFUSAL at 24.5ft BGS END OF BOREHOLE @ 24.5ft BGS	24.50	123							
28										
30										
34										
NO	OTES: MEASURING POINT ELEVATIONS MAY CHANGE;	REFER TO CURF	RENT ELEVATION TABLE	ı	I	1				
	CHEMICAL ANALYSIS									



Page 1 of 1

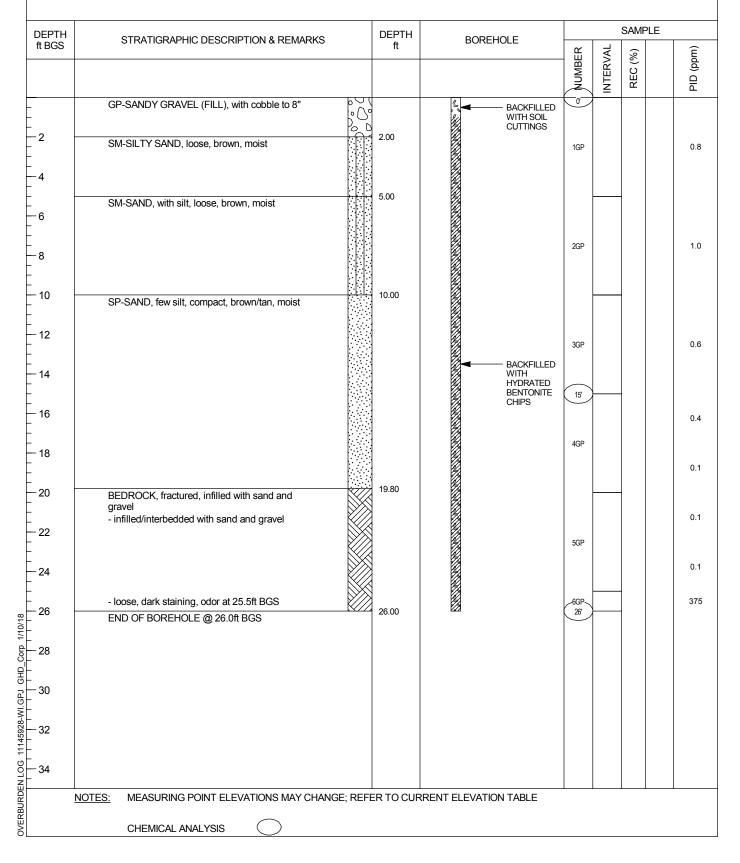
PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-3

DATE COMPLETED: 25 April 2018
DRILLING METHOD: PROBE





Page 1 of 1

PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-4

DATE COMPLETED: 24 April 2018 DRILLING METHOD: VAC/H. AUGER FIELD PERSONNEL: D. TRUDEAU

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	BOREHOLE			SAMF	
ft BGS	OTTATIONAL TILO DESCRIPTION ATTEMPARTO	ft	BONEHOLE	NUMBER	INTERVAL	REC (%)	PID (ppm)
- - - - 2 - - - - - - - -	GM-GRAVEL (FILL), with silt and sand, cobble from 1-18" CONCRETE, solid, flat END OF BOREHOLE @ 3.3ft BGS	3.17 3.25	BACKFILLED WITH SOIL CUTTINGS	1HA			0.1-0.8
- -6 - - - -8 -							
10 12 14							
- - - - - - - - - - - - 18							
- - - 20 - - - 22							
- - - 24 - -							
26 28 							
- 28 28 30 32 							
34	IOTEO. MEACUDING DOINT ELEVATIONO MAY QUANCE DES		DDENT ELEVATION TABLE				
34 <u>N</u>	IOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REF	ER TO CUR	KKENT ELEVATION TABLE				



Page 1 of 1

PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-5

DATE COMPLETED: 24 April 2018
DRILLING METHOD: H. AUGER
FIELD PERSONNEL: D. TRUDEAU

SAMPLE DEPTH DEPTH STRATIGRAPHIC DESCRIPTION & REMARKS **BOREHOLE** ft BGS ft PID (ppm) NTERVAL NUMBER %) REC (SM-SILTY SAND, loose, brown, moist BACKFILLED WITH SOIL CUTTINGS 0.5 2 1HA 0.8 - 4 0.8 5.00 SM-SAND, with silt, loose, brown/tan, moist BACKFILLED WITH HYDRATED BENTONITE CHIPS 6 0.4 2НА 8 0.4 10.00 - 10 10' END OF BOREHOLE @ 10.0ft BGS - 12 - 14 - 16 - 18 - 20 - 22 24 - 26 Corp 1/10/18 - 28 뭄 | 30 11145928-WI.GPJ - 32 OVERBURDEN LOG 1 NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS



Page 1 of 1

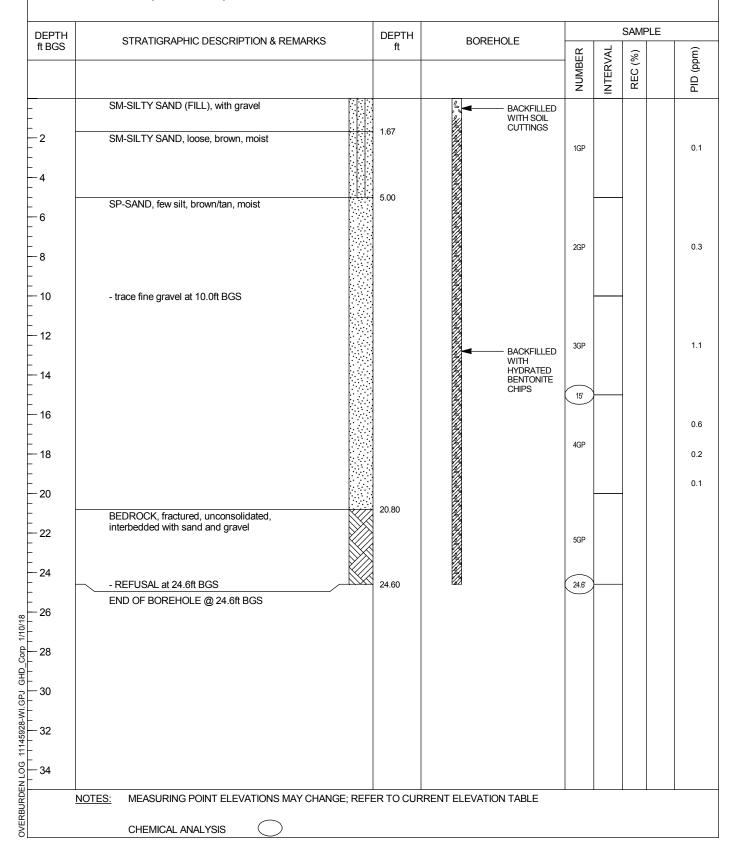
PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-6

DATE COMPLETED: 25 April 2018
DRILLING METHOD: PROBE





Page 1 of 1

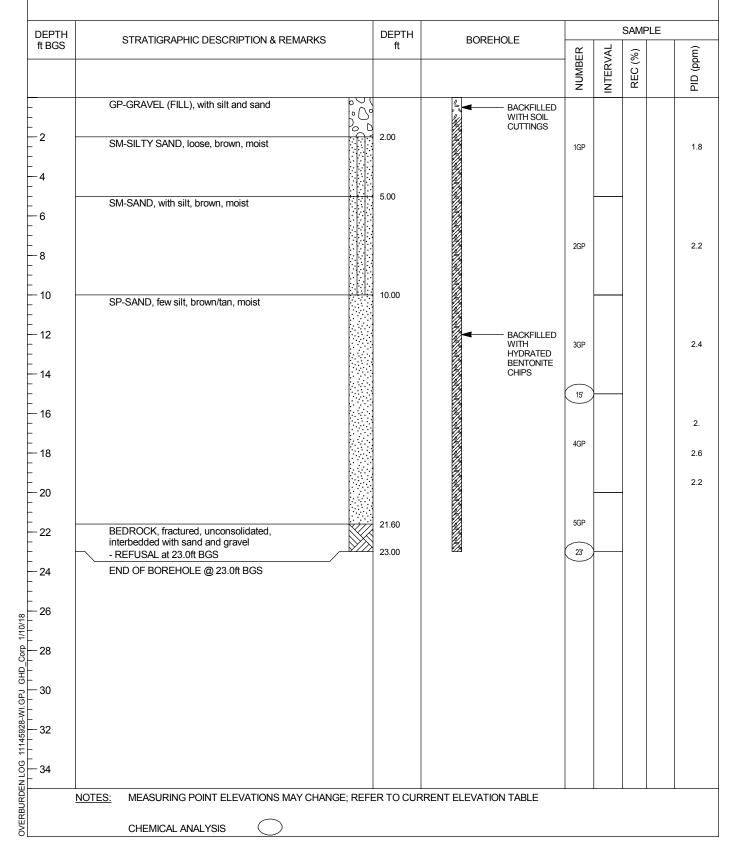
PROJECT NAME: P66 - WENATCHEE

PROJECT NUMBER: 11145928 CLIENT: PHILLIPS 66 COMPANY

LOCATION: 6 N 5TH ST, WENATCHEE, WA

HOLE DESIGNATION: B-7

DATE COMPLETED: 25 April 2018
DRILLING METHOD: PROBE



Appendix D Terrestrial Ecological Evaluation Form	



Voluntary Cleanup Program

Washington State Department of Ecology Toxics Cleanup Program

TERRESTRIAL ECOLOGICAL EVALUATION FORM

Under the Model Toxics Control Act (MTCA), a terrestrial ecological evaluation is necessary if hazardous substances are released into the soils at a Site. In the event of such a release, you must take one of the following three actions as part of your investigation and cleanup of the Site:

- 1. Document an exclusion from further evaluation using the criteria in WAC 173-340-7491.
- 2. Conduct a simplified evaluation as set forth in WAC 173-340-7492.
- 3. Conduct a site-specific evaluation as set forth in WAC 173-340-7493.

When requesting a written opinion under the Voluntary Cleanup Program (VCP), you must complete this form and submit it to the Department of Ecology (Ecology). The form documents the type and results of your evaluation.

Completion of this form is not sufficient to document your evaluation. You still need to document your analysis and the basis for your conclusion in your cleanup plan or report.

If you have questions about how to conduct a terrestrial ecological evaluation, please contact the Ecology site manager assigned to your Site. For additional guidance, please refer to www.ecy.wa.gov/programs/tcp/policies/terrestrial/TEEHome.htm.

Step 1: IDENTIFY HAZARDOUS WASTE SITE							
Please identify below the hazardous waste site for which you are documenting an evaluation.							
Facility/Site Name: P66 Site No. 0979							
Facility/Site Address: 6 Fifth Avenue Wenatche	e, WA						
Facility/Site No: 346 VCP Project No.: CE0306							

Step 2: IDENTIFY EVALUATOR									
Please identify below the person who conducted the evaluation and their contact information.									
Name: Hether Gadwa			Title: Project Coordinator						
Organization: GHD									
Mailing address: 20818 44	th Avenue W. Sutie 1	90							
City: Lynnwood			te: WA	Zip code: 98036					
Phone: 4255636509	ne: 4255636509 Fax:		E-mail: heather.gadwa@ghd.com						

Step 3: DOCUMENT EVALUATION TYPE AND RESULTS A. Exclusion from further evaluation. 1. Does the Site qualify for an exclusion from further evaluation? ⊠ Yes If you answered "YES," then answer Question 2. No or If you answered "NO" or "UKNOWN," then skip to Step 3B of this form. Unknown 2. What is the basis for the exclusion? Check all that apply. Then skip to Step 4 of this form. Point of Compliance: WAC 173-340-7491(1)(a) \boxtimes All soil contamination is, or will be,* at least 15 feet below the surface. All soil contamination is, or will be,* at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination. Barriers to Exposure: WAC 173-340-7491(1)(b) All contaminated soil, is or will be,* covered by physical barriers (such as buildings or \boxtimes paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination. Undeveloped Land: WAC 173-340-7491(1)(c) There is less than 0.25 acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride, toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene. For sites not containing any of the chemicals mentioned above, there is less than 1.5 \boxtimes acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site. Background Concentrations: WAC 173-340-7491(1)(d) Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709. * An exclusion based on future land use must have a completion date for future development that is acceptable to Ecology. [±] "Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil. # "Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area

by wildlife.

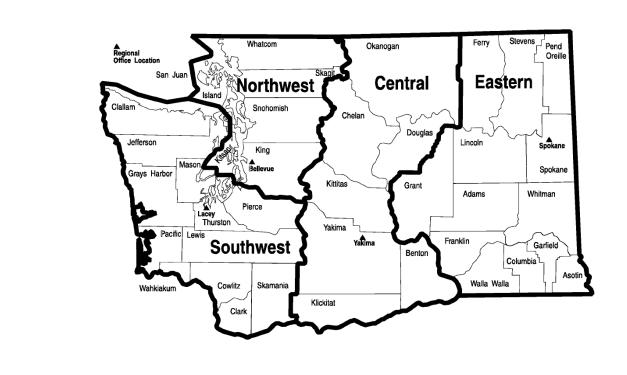
В.	Simplified	Simplified evaluation.								
1.	Does the S	Does the Site qualify for a simplified evaluation?								
		es If you answered "YES," then answer Question 2 below.								
	☐ No Unkno	or or or own If you answered "NO" or "UNKNOWN," then skip to Step 3C of this form.								
2.	Did you co	nduct a simplified evaluation?								
		es If you answered "YES," then answer Question 3 below.								
	□ No	If you answered "NO," then skip to Step 3C of this form.								
3.	3. Was further evaluation necessary?									
		es If you answered "YES," then answer Question 4 below.								
	☐ No	If you answered "NO," then answer Question 5 below.								
4.	If further ev	valuation was necessary, what did you do?								
		Used the concentrations listed in Table 749-2 as cleanup levels. <i>If so, then skip to</i> Step 4 of this form.								
		Conducted a site-specific evaluation. If so, then skip to Step 3C of this form.								
5.		r evaluation was necessary, what was the reason? Check all that apply. Then skip								
	to Step 4 of	nalysis: WAC 173-340-7492(2)(a)								
		Area of soil contamination at the Site is not more than 350 square feet.								
		Current or planned land use makes wildlife exposure unlikely. Used Table 749-1.								
	Pathway Ar	nalysis: WAC 173-340-7492(2)(b)								
		No potential exposure pathways from soil contamination to ecological receptors.								
	Contaminar	nt Analysis: WAC 173-340-7492(2)(c)								
		No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.								
		No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations that exceed the values listed in Table 749-2, and institutional controls are used to manage remaining contamination.								
		No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays.								
		No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays, and institutional controls are used to manage remaining contamination.								

C.	the problem,	evaluation. A site-specific evaluation process consists of two parts: (1) formulating and (2) selecting the methods for addressing the identified problem. Both steps ultation with and approval by Ecology. See WAC 173-340-7493(1)(c).	g
1.	Was there a	problem? See WAC 173-340-7493(2).	
	☐ Yes	If you answered "YES," then answer Question 2 below.	
	☐ No	If you answered "NO," then identify the reason here and then skip to Question below:	5
		No issues were identified during the problem formulation step.	
		While issues were identified, those issues were addressed by the cleanup actions for protecting human health.	
2.	What did yo	u do to resolve the problem? See WAC 173-340-7493(3).	
		Used the concentrations listed in Table 749-3 as cleanup levels. If so, then skip to Question 5 below.	
		Used one or more of the methods listed in WAC 173-340-7493(3) to evaluate and address the identified problem. <i>If so, then answer Questions 3 and 4 below.</i>	
3.	•	cted further site-specific evaluations, what methods did you use? apply. See WAC 173-340-7493(3).	
		Literature surveys.	
		Soil bioassays.	
		Vildlife exposure model.	
		Biomarkers.	
		Site-specific field studies.	
		Weight of evidence.	
		Other methods approved by Ecology. If so, please specify:	
4.	What was th	e result of those evaluations?	
		Confirmed there was no problem.	
		Confirmed there was a problem and established site-specific cleanup levels.	
5.		ready obtained Ecology's approval of both your problem formulation and olution steps?	
	☐ Yes	If so, please identify the Ecology staff who approved those steps:	
	☐ No		

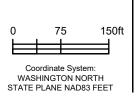
Step 4: SUBMITTAL

Please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.

Northwest Region: Attn: VCP Coordinator 3190 160 th Ave. SE Bellevue, WA 98008-5452	Central Region: Attn: VCP Coordinator 1250 West Alder St. Union Gap, WA 98903-0009
Southwest Region: Attn: VCP Coordinator P.O. Box 47775 Olympia, WA 98504-7775	Eastern Region: Attn: VCP Coordinator N. 4601 Monroe Spokane WA 99205-1295









LEGEND

APPROXIMATE PROPERTY LINE

CSID CLEANUP SITE IDENTIFICATION - DEPARTMENT OF ECOLOGY



P66 WENATCHEE (AOC 0979) 6 FIFTH STREET WENATCHEE, WASHINGTON

Nov 20, 2019

AREA MAP WITH 500 FOOT RADIUS

FIGURE APPENDIX D

Appendix E Summary of Previous Investigations

Summary of Environmental Investigations and Remedial Actions Phillips 66 Wenatchee AOC 0979 6 Fifth Street North, Wenatchee, Washington

1989 Subsurface Contamination Evaluation: In December 1989, GeoEngineers, Inc. (GeoEngineers) completed a subsurface contamination study at the Site. The investigation included the advancement of six groundwater monitoring wells (MW-1 through MW-6) and two soil vapor probes (VP-4 and VP-5). Laboratory analysis was performed on each of the six soil borings including total petroleum hydrocarbon (TPH) and volatile organic compounds benzene, toluene, ethylbenzene, and total xylenes (BTEX). Concentrations of benzene were reported above their respective Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A cleanup levels in soil at locations MW-1 located near the truck unloading area and VP-4 near the abandoned brick cesspool located south of the maintenance building. Elevated concentrations of benzene and TPH were additionally reported in groundwater samples collected west of the truck unloaders (MW-1), south of the unloading racks (MW-2), north of the warehouse loading dock (MW-3), and near the former heating oil underground storage tank (UST) (MW-6).

In addition to the soil borings and groundwater monitoring activities, GeoEngineers also collected four surficial soil samples within the warehouse (sample WH-2), loading platform (sample LD-1), and near areas of visual staining near the barrel storage area (samples #1 and #2). Elevated concentrations of TPH were reported by the laboratory in each of the soil samples collected.

Report of Geotechnical Services – Subsurface Contamination Study, Bulk Plan 0853, GeoEngineers, Inc., dated February 27, 1990.

1990 Remedial Excavation Activities & Supplemental Subsurface Contamination Study: In July 1990, GeoEngineers completed four hand auger borings (HB-1, HB-2, HB-3, and HB-4) to determine the extent of petroleum contaminated soil (PCS) beneath the warehouse building. Based on the TPH analysis GeoEngineers determined that relatively minor amount of PCS could be removed without demolishing the warehouse.

In August and September 1990, GeoEngineers oversaw the decommissioning and removal of the barrel filler lines, the heating oil UST near the office building, the drywell, concrete slabs for the truck loading and unloading areas. Remedial excavations extended approximately 9 to 26 feet below ground (fbg) and approximately 1.5 foot underneath the warehouse. As part of the remedial excavation monitoring wells MW-1 and MW-2 were decommissioned. Approximately 700 cubic yards of PCS were removed from the site for either land farming or disposal.

Monitoring wells MW-7 through MW-13 were installed post remedial excavation activities. Laboratory analysis of the soil samples collected from the borings were below their respective MTCA Method A cleanup levels. Monitoring well MW-7 was installed for monitoring vapors within the former excavation and subsequently abandoned in February 1991.

Progress Report No. 1 - Remedial monitoring Serviced and Supplemental Subsurface Contamination Study, Unocal Bulk Plant 0853, GeoEngineers, Inc., dated March 13, 1991

1991 Supplemental Subsurface Contamination Study: In 1991, GeoEngineers completed additional characterization of impacted soil and groundwater at the Site. The additional assessment included the installation of three additional groundwater monitoring wells (MW-14 through MW-16) and groundwater monitoring activities. Laboratory analysis of the soil samples collected from the soil borings did not identify concentrations above laboratory reporting limits and/or MTCA Method A cleanup levels.

Groundwater monitoring activities performed in April and August 1991 identified concentrations of TPH as gasoline (TPHg), benzene, xylenes, and/or total lead above MTCA Method A cleanup levels in monitoring wells MW-13 and MW-15. The remainder of the concentrations from samples collected from monitoring wells MW-3, MW-6, MW-8, MW-9, MW-10, MW-11, MW-14 and MW-16 were either below laboratory reporting limits and/or MTCA Method A cleanup limits.

Progress Report No. 2 - Supplemental Subsurface Contamination Study Groundwater Monitoring Program, and Land Farm Operations, Unocal Bulk Plant 0853, GeoEngineers, Inc., dated May 26, 1992

1992-1993 Groundwater Monitoring Activities

1993 Groundwater Monitoring and Soil Vapor Extraction Feasibility Study: In September 1992, GeoEngineers performed three air permeability tests to evaluate the potential of remediating remaining PCS at depths ranging from 21 to 26 fbg surrounding wells MW-13, MW-14, and MW-15. GeoEngineers concluded that a soil vapor extraction (SVE) system alone would not be sufficient method for remediating the site, however a SVE and air sparge system would the most effective method of remediation for the Site.

Groundwater monitoring activities performed in 1992 and 1993 identified concentrations of TPHg, benzene, xylenes, and/or total lead above MTCA Method A cleanup levels in monitoring wells MW-13 and MW-15. The remainder of the concentrations from samples collected from monitoring wells MW-3, MW-6, MW-9, MW-10, MW-11, MW-14 and MW-16 were either below laboratory reporting limits and/or MTCA Method A cleanup limits.

Progress Report No. 5 - Groundwater Monitoring and Air Permeability Test, Unocal Bulk Plant 0853, GeoEngineers, Inc., dated September 23, 1993.

1997 Site Assessment Activities: In September 1997, Pacific Environmental Group, Inc. (Pacific) completed additional site assessment activities at the Site including the advancement of eleven soil borings to depths ranging from 3 to 5 fbg. Laboratory analysis of soil samples collected from each boring at approximately 3 to 5 fbg reported soil concentrations of TPHg above MTCA Method A cleanup levels at location HA-1 and HB-7. Borings HB-1 and HB-7 are immediately north and west of the ASTs, respectively. The remaining soil concentrations were either below laboratory reporting limits and/or MTCA Method A cleanup levels.

Summary of Assessment Activities, Tosco Bulk Plant No. 0853, Pacific, dated January 28, 1998.

2013 Site Assessment: In 2013, Leidos Engineering, LLC (Leidos) completed additional soil and groundwater assessment surrounding monitoring well MW-15 by advancing three soil borings SB-1, SB-2, and SB-3, as well as installation of two additional monitoring wells MW-18 and MW-19. Laboratory analysis completed on soil samples collected at each of the locations did not identify concentrations above laboratory reporting limits and/or MTCA Method A cleanup levels. Groundwater was not observed in either of the monitoring wells.

Site Assessment Report, 76 Products Facility, Liedos, February 28, 2013.

2017 Baseline Groundwater Monitoring Activities: In 2017, GHD Services, Inc. (GHD) performed groundwater monitoring activities at the Site. Laboratory analysis reported concentrations of TPH and/or BTEX below laboratory reporting limits and MTCA Method A cleanup levels in each of the Site monitoring wells. Groundwater gradient was observed to the northeast at a gradient of 0.01 foot per foot, consistent with historical groundwater flow diagrams reported by others.

2018 Site Characterization Activities and Quarterly Groundwater Monitoring: A total of seven borings were advance in an attempt to close the remaining data gaps to complete the remedial investigation. Soil impacts greater than the MTCA Method A cleanup levels for petroleum constituents were not identified in any of the 13 soil samples collected from borings B-1 through B-7. Concluding that historical soil impacts have either been removed by excavation performed by others, or appear to have naturally degraded in the past 21 years or greater.

Site Investigation Summary Report, Phillips 66 0979, GHD, December 21, 2018.

Appendix F Laboratory Reports





January 03, 2019

Matthew Davis GHD Services Inc. 732 Broadway Suite 301 Tacoma, WA 98402

RE: Project: 11145928

Pace Project No.: 10459839

Dear Matthew Davis:

Enclosed are the analytical results for sample(s) received by the laboratory on December 24, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer.gross@pacelabs.com

ENNI GROSS

(206)957-2426 Project Manager

Enclosures

cc: Jeffrey Cloud, GHD Services Inc. Eric Maise, GHD Services Inc.







CERTIFICATIONS

Project: 11145928 Pace Project No.: 10459839

Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064 Connecticut Certification #: PH-0256

Alaska DW Certification #: MN00064

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959

Guam EPA Certification #: MN00064
Hawaii Certification #: MN00064
Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 90062
Louisiana DEQ Certification #: 03086

Louisiana DW Certification #: MN00064 Maine Certification #: MN00064 Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certification #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507
Oregon NwTPH Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: MN00064
Virginia Certification #: 460163

Washington Certification #: C486 West Virginia DW Certification #: 9952 C West Virginia DEP Certification #: 382 Wisconsin Certification #: 999407970

Wyoming UST Certification #: via A2LA 2926.01





SAMPLE SUMMARY

Project: 11145928
Pace Project No.: 10459839

Lab ID	Sample ID	Matrix	Date Collected	Date Received		
10459839001	GW-122118-EM-MW15	Water	12/21/18 12:15	12/24/18 09:55		
10459839002	Trip Blank	Water	12/21/18 00:00	12/24/18 09:55		





SAMPLE ANALYTE COUNT

Project: 11145928
Pace Project No.: 10459839

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10459839001	GW-122118-EM-MW15	NWTPH-Dx	JVM	4	PASI-M
		NWTPH-Gx	AJR	2	PASI-M
		EPA 8260B	DS2	7	PASI-M
10459839002	Trip Blank	NWTPH-Gx	AJR	2	PASI-M
		EPA 8260B	DS2	7	PASI-M





Project: 11145928 Pace Project No.: 10459839

Method: NWTPH-Dx

Description: NWTPH-Dx GCS LV Client: GHD Services Inc Date: January 03, 2019

General Information:

1 sample was analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA Mod. 3510C with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





Project: 11145928 Pace Project No.: 10459839

Method:NWTPH-GxDescription:NWTPH-Gx GCVClient:GHD Services IncDate:January 03, 2019

General Information:

2 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





Project: 11145928 Pace Project No.: 10459839

Method:EPA 8260BDescription:8260B MSV USTClient:GHD Services IncDate:January 03, 2019

General Information:

2 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

(612)607-1700

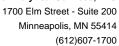


ANALYTICAL RESULTS

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

Sample: GW-122118-EM-MW15	Lab ID: 10459839001		Collected: 12/21/1	8 12:15	Received: 12	2/24/18 09:55 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTP	H-Dx Preparation Me	ethod: E	PA Mod. 3510C			
Diesel Fuel Range	0.43	mg/L	0.39	1	12/26/18 14:12	12/27/18 20:18	68334-30-5	
Motor Oil Range Surrogates	ND	mg/L	0.39	1	12/26/18 14:12	12/27/18 20:18		
o-Terphenyl (S)	79	%.	50-150	1	12/26/18 14:12	12/27/18 20:18	84-15-1	
n-Triacontane (S)	80	%.	50-150	1	12/26/18 14:12	12/27/18 20:18	638-68-6	
NWTPH-Gx GCV	Analytical Meth	nod: NWTP	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1		01/02/19 19:30		
a,a,a-Trifluorotoluene (S)	106	%.	50-150	1		01/02/19 19:30	98-08-8	
8260B MSV UST	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		01/02/19 02:41	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		01/02/19 02:41	100-41-4	
Toluene	ND	ug/L	1.0	1		01/02/19 02:41	108-88-3	
Xylene (Total) Surrogates	ND	ug/L	3.0	1		01/02/19 02:41	1330-20-7	
1,2-Dichloroethane-d4 (S)	103	%.	75-125	1		01/02/19 02:41	17060-07-0	
Toluene-d8 (S)	108	%.	75-125	1		01/02/19 02:41	2037-26-5	
4-Bromofluorobenzene (S)	101	%.	75-125	1		01/02/19 02:41	460-00-4	





ANALYTICAL RESULTS

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

Sample: Trip Blank	Lab ID: 1045	59839002	Collected: 12/21/1	18 00:00	Received: 12/24/1	8 09:55 I	Matrix: Water	•
Parameters	Results	Units	Report Limit	DF	Prepared /	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Meth	od: NWTP	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1	01/0	02/19 16:41	I	
a,a,a-Trifluorotoluene (S)	104	%.	50-150	1	01/0	02/19 16:41	l 98-08-8	
8260B MSV UST	Analytical Meth	od: EPA 82	260B					
Benzene	ND	ug/L	1.0	1	01/0	02/19 01:29	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	01/0	02/19 01:29	9 100-41-4	
Toluene	ND	ug/L	1.0	1	01/0	02/19 01:29	0 108-88-3	
Xylene (Total)	ND	ug/L	3.0	1	01/0	02/19 01:29	1330-20-7	
Surrogates		•						
1,2-Dichloroethane-d4 (S)	105	%.	75-125	1	01/0	02/19 01:29	17060-07-0	
Toluene-d8 (S)	107	%.	75-125	1	01/0	02/19 01:29	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125	1	01/0	02/19 01:29	9 460-00-4	

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TPH as Gas

Date: 01/03/2019 05:23 PM

QUALITY CONTROL DATA

Project: 11145928 Pace Project No.: 10459839 QC Batch: 583484 Analysis Method: **NWTPH-Gx** QC Batch Method: **NWTPH-Gx** Analysis Description: **NWTPH-Gx Water** Associated Lab Samples: 10459839001, 10459839002 METHOD BLANK: 3161952 Matrix: Water Associated Lab Samples: 10459839001, 10459839002 Blank Reporting Limit Qualifiers Parameter Units Result Analyzed TPH as Gas ND 01/02/19 11:53 ug/L 100 a,a,a-Trifluorotoluene (S) 125 50-150 01/02/19 11:53 %. METHOD BLANK: 3161953 Matrix: Water Associated Lab Samples: 10459839001, 10459839002 Blank Reporting Parameter Units Result Limit Analyzed Qualifiers TPH as Gas ND 100 01/02/19 12:10 ug/L a,a,a-Trifluorotoluene (S) 124 50-150 01/02/19 12:10 %. LABORATORY CONTROL SAMPLE & LCSD: 3161954 3161955 LCS Spike LCSD LCS LCSD % Rec Max RPD Qualifiers Parameter Units Conc. Result Result % Rec % Rec Limits **RPD** TPH as Gas 99 ug/L 1000 1100 993 110 75-125 10 20 a,a,a-Trifluorotoluene (S) 142 119 50-150 %. MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 3161956 3161957 MS MSD 10459801008 MS MSD MS Spike Spike MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual TPH as Gas ug/L 1040 1000 1000 2110 2120 107 108 75-125 30 a,a,a-Trifluorotoluene (S) 132 50-150 %. 133 SAMPLE DUPLICATE: 3162514 10459839001 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers TPH as Gas ND 26.8J 30 ug/L 106 a,a,a-Trifluorotoluene (S) %. 102 5 SAMPLE DUPLICATE: 3162515 10459801006 Dup Max RPD RPD Qualifiers Parameter Result Units Result

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

ND

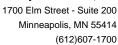
ND

ug/L

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

SAMPLE DUPLICATE: 3162515

10459801006 Dup Max

Parameter Units Result Result RPD RPD Qualifiers

a,a,a-Trifluorotoluene (S) %. 111 106 4

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

QC Batch: 583451 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10459839001, 10459839002

METHOD BLANK: 3161851 Matrix: Water

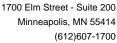
Associated Lab Samples: 10459839001, 10459839002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	01/02/19 01:05	
Ethylbenzene	ug/L	ND	1.0	01/02/19 01:05	
Toluene	ug/L	ND	1.0	01/02/19 01:05	
Xylene (Total)	ug/L	ND	3.0	01/02/19 01:05	
1,2-Dichloroethane-d4 (S)	%.	105	75-125	01/02/19 01:05	
4-Bromofluorobenzene (S)	%.	99	75-125	01/02/19 01:05	
Toluene-d8 (S)	%.	108	75-125	01/02/19 01:05	

LABORATORY CONTROL SAMPLE:	3161852					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L		18.6	93	75-125	
Ethylbenzene	ug/L	20	21.3	107	75-125	
Toluene	ug/L	20	19.5	98	75-125	
Xylene (Total)	ug/L	60	61.5	102	75-125	
1,2-Dichloroethane-d4 (S)	%.			107	75-125	
4-Bromofluorobenzene (S)	%.			102	75-125	
Toluene-d8 (S)	%.			106	75-125	

MATRIX SPIKE & MATRIX SP	IKE DUPLIC	ATE: 316193	38		3161939							
Parameter	Units	10459682002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec	RPD	Max RPD	Qual
Benzene	ug/L	<0.10	20	20	20.4	18.5	102	93	30-150	10	30	
Ethylbenzene	ug/L	<0.14	20	20	24.5	21.4	123	107	30-150	_	30	
Toluene	ug/L	< 0.083	20	20	22.3	19.4	111	97	30-150	14	30	
Xylene (Total)	ug/L	< 0.31	60	60	70.1	61.0	117	102	30-150	14	30	
1,2-Dichloroethane-d4 (S)	%.						106	107	75-125			
4-Bromofluorobenzene (S)	%.						101	102	75-125			
Toluene-d8 (S)	%.						107	105	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

QC Batch: 582721 Analysis Method: NWTPH-Dx

QC Batch Method: EPA Mod. 3510C Analysis Description: NWTPH-Dx GCS LV

Associated Lab Samples: 10459839001

METHOD BLANK: 3158207 Matrix: Water

Associated Lab Samples: 10459839001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Fuel Range	mg/L	ND ND	0.40	12/27/18 16:51	
Motor Oil Range	mg/L	ND	0.40	12/27/18 16:51	
n-Triacontane (S)	%.	76	50-150	12/27/18 16:51	
o-Terphenyl (S)	%.	76	50-150	12/27/18 16:51	

LABORATORY CONTROL SAMPLE &		31	158209							
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Diesel Fuel Range	mg/L	2	1.5	1.6	77	78	50-150	1	20	
Motor Oil Range	mg/L	2	1.6	1.5	79	77	50-150	3	20	
n-Triacontane (S)	%.				82	81	50-150			
o-Terphenyl (S)	%.				77	76	50-150			

SAMPLE DUPLICATE: 3158216						
		10459733001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Diesel Fuel Range	mg/L	ND	.21J		30	
Motor Oil Range	mg/L	ND	ND		30	1
n-Triacontane (S)	%.	78	64	19		
o-Terphenyl (S)	%.	77	64	19		

SAMPLE DUPLICATE: 3158217						
		10459733011	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Diesel Fuel Range	mg/L	ND	.056J		30	
Motor Oil Range	mg/L	ND	ND		30	
n-Triacontane (S)	%.	68	74	10		
o-Terphenyl (S)	%.	67	73	10		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(612)607-1700



QUALIFIERS

Project: 11145928 Pace Project No.: 10459839

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

Date: 01/03/2019 05:23 PM

PASI-M Pace Analytical Services - Minneapolis

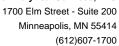




METHOD CROSS REFERENCE TABLE

Project: 11145928
Pace Project No.: 10459839

Parameter	Matrix	Analytical Method	Preparation Method
8260B MSV UST	Water	SW-846 8260B/5030B	N/A





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145928
Pace Project No.: 10459839

Date: 01/03/2019 05:23 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10459839001	GW-122118-EM-MW15	EPA Mod. 3510C	582721	NWTPH-Dx	583008
10459839001	GW-122118-EM-MW15	NWTPH-Gx	583484		
10459839002	Trip Blank	NWTPH-Gx	583484		
10459839001	GW-122118-EM-MW15	EPA 8260B	583451		
10459839002	Trip Blank	EPA 8260B	583451		

UMPREENTO) B Pace Project No./ Lab I.D. DRINKING WATER Samples Intact (Y/N) SAMPLE CONDITIONS F-ALL-C-010-rev.00, 09Nov2017 OTHER (N/A) Sealed Coole Custody Ice (Y/V) GROUND WATER Received on Residual Chlorine (Y/N) O° ni qmeT REGULATORY AGENCY RCRA Requested Analysis Filtered (Y/N) Site Location STATE: NPDES DATE UST Z Q (2) SYS (2) ACCEPTED BY / AFFILIATION ŧn*u* Analysis Test 4 Other Methanol Important Note. By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days. Preservatives Na₂S₂O₃ NaOH HCI Address Per Y е ОИН Reference: Pace Project Manager: Pace Profile #: ^bOS²H Section C Unpreserved TIME # OF CONTAINERS SAMPLER NAME AND SIGNATURE SAMPLE TEMP AT COLLECTION PRINT Name of SAMPLER: SIGNATURE of SAMPLER: DATE TIME COMPOSITE END/GRAB DATE COLLECTED RELINQUISHED BY / AFFILIATION 8 TIME COMPOSITE START <u>S</u> i 42i DATE Section B Required Project Information: Authase Order No.: 7 (G=GRAB C=COMP) 34YT 3J4MAS Project Number: (see valid codes to left) MATRIX CODE >5 oject Name ORIGINAL 77 (2/24) Matrix Codes MATRIX / CODE - N/M - N/M Drinking Water Water P.C.Maise (2) Shdicd Waste Water Product Soil/Solid Oil Wipe Air Tissue Other UNPYRSPNED Requested Due Date/TAT: Standalo ADDITIONAL COMMENTS (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE SAMPLE ID Required Client Information Section D Section A Page 17 of 19 # WBLI ო ιO 9 6 10 12 00 Ξ

CHAIN-OF-CUSTODY / Analytical Request Doc:

Pace Analytical*

Document Name: Sample Condition Upon Receipt Form

Document No.:

Document No.: F-MN-L-213-rev.24 Document Revised: 310ct2018 Page 1 of 2

Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt Client Name: GHD Sevices	The		Project			045	9839 Date: 0	1 /08/19	· _
Courier:	USPS Other:		Client		JMG (ENT: GI				
Custody Seal on Cooler/Box Present?	o Si	eals Int	act?	Yes □	No Opti	onal: Proj.	Due Date:	Proj. Name	<u>.</u> :
Packing Material: Bubble Wrap Bubble Bags	□None		Other:			Temp	Blank? 🚣	Yes [No
Thermometer G87A9170600254 Used: G87A9155100842 Cooler Temp Read (°C): Cooler Temp Cooler Temp Should be above freezing to 6°C Correction Factors	rrected (°C):	of Ice:				□Dry issue Frozen? Examining Co		□No □]N/A
USDA Regulated Soil (′es 🗌	No	including Hav	vail and Puerto	Rico)? paperwork.	e (internationa	ally, ∐No
Chain of Custody Present?	Yes	□No		1.		COMM	:NTS:		
Chain of Custody Filled Out?	Ves	□No		2.		 			
Chain of Custody Relinquished?	✓Yes.	□No		3.				-	
Sampler Name and/or Signature on COC?	Yes	□No	□N/A	4.	·				
Samples Arrived within Hold Time?	Yes	□No		5.					
hort Hold Time Analysis (<72 hr)?	Yes	-₽∐No		6.					
tush Turn Around Time Requested?	□Yes	No		7.		-			
ufficient Volume?	Yes	∏No		8.			,		
Correct Containers Used?	Yes	□No		9.					
-Pace Containers Used?	Yes	No	<u>,,</u> ,						
Containers Intact?	Yes	□No		10.					
iltered Volume Received for Dissolved Tests?	□Yes	□No	ØN/A	11. Note	if sediment	s visible in the	dissolved co	ntainer	
s sufficient information available to reconcile the samples to he COC? Matrix:	Yes	□No		12.					
All containers needing acid/base preservation have been checked? All containers needing preservation are found to be in compliance with EPA recommendation?	∐Yes	∏No	ØN/A	13. Sample #	∏HNO₃	∏H₂SO₄	□NaOH	Positive fo Chlorine?	
HNO ₃ , H ₂ SQ ₃ , S2pH, NaOH >9 Sulfide, NaOH>12 Cyanide) xceptions: VOA, doliform, TOC/DOC Oil and Grease, PRO/8015 (water) and Dioxin/PFAS	Yes	□No		July 1975 Sinitial wher	18		of added		
eadspace in VOA Vials (>6mm)?	Yes □Yes	No No	N/A □N/A	completed:		prese	rvative:		
rip Blank Present?	Yes		□N/A □N/A	15.			····		
rip Blank Custody Seals Present? lace Trip Blank Lot # (if purchased): 189288	Yes	□No	□N/A						
CLIENT NOTIFICATION/RESOLUTION erson Contacted: omments/Resolution:				Date/Time		Field Data Re	quired?	Yes No	
						, 104	10811		



Document Name: Headspace Exception

Document Revised: 17Dec2018 Page 1 of 1

Document No.:

F-MN-C-276-Rev.01

Issuing Authority: Pace Minnesota Quality Office

Sample ID	Headspace greater than 6mm	Headspace less than 6mm	No Headspace	Total Vials	Sediment Present?
GW-122/18-EM-MW	50	1	5	6	N
Tril Blonce	0	4	S	4	N .
			·		
		,			
	·				
			,		

(612)607-1700



March 14, 2019

Matthew Davis GHD Services Inc. 3600 Port of Tacoma Road Suite 302 Tacoma, WA 98424

RE: Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Dear Matthew Davis:

Enclosed are the analytical results for sample(s) received by the laboratory on March 11, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer.gross@pacelabs.com

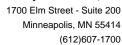
ENNI GROSS

(206)957-2426 Project Manager

Enclosures

cc: Jeffrey Cloud, GHD Services Inc. Heather Gadwa, GHD Eric Maise, GHD Services Inc.







CERTIFICATIONS

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929

CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064 Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959

Guam EPA Certification #: MN00064 Hawaii Certification #: MN00064 Idaho Certification #: MN00064 Illinois Certification #: 200011 Indiana Certification #: C-MN-01 Iowa Certification #: 368 Kansas Certification #: E-10167 Kentucky DW Certification #: 90062 Kentucky WW Certification #: 90062

Louisiana DW Certification #: MN00064 Maine Certification #: MN00064 Maryland Certification #: 322

Louisiana DEQ Certification #: 03086

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

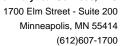
Minnesota Dept of Ag Certifcation #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: MN00064
Virginia Certification #: 460163
Washington Certification #: C486
West Virginia DEP Certification #: 382
West Virginia DW Certification #: 99952 C
Wisconsin Certification #: 999407970

Wyoming UST Certification #: via A2LA 2926.01





SAMPLE SUMMARY

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10466338001	GW-11145928-030719-EM-MW15	Water	03/07/19 11:40	03/11/19 09:25
10466338002	GW-11145928-030719-EM-MW13	Water	03/07/19 14:30	03/11/19 09:25





SAMPLE ANALYTE COUNT

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10466338001	GW-11145928-030719-EM-MW15	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	AMC	2	PASI-M
		EPA 8260B	DS2	7	PASI-M
10466338002	GW-11145928-030719-EM-MW13	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	AMC	2	PASI-M
		EPA 8260B	DS2	7	PASI-M





Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Method: NWTPH-Dx

Description: NWTPH-Dx GCS LV
Client: GHD Services Inc
Date: March 14, 2019

General Information:

2 samples were analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA Mod. 3510C with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Method:NWTPH-GxDescription:NWTPH-Gx GCVClient:GHD Services IncDate:March 14, 2019

General Information:

2 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:



1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

PROJECT NARRATIVE

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Method: **EPA 8260B** Description: 8260B MSV UST Client: **GHD Services Inc** Date: March 14, 2019

General Information:

2 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.





Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

Sample: GW-11145928-030719-EM- MW15	Lab ID: 104	166338001	Collected: 03/07/1	19 11:40	Received: 03	3/11/19 09:25 N	Natrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS LV	Analytical Met	hod: NWTP	H-Dx Preparation Me	ethod: E	PA Mod. 3510C			
Diesel Fuel Range	0.46	mg/L	0.40	1	03/11/19 13:24	03/12/19 11:39	68334-30-5	
Motor Oil Range Surrogates	ND	mg/L	0.40	1	03/11/19 13:24	03/12/19 11:39		
o-Terphenyl (S)	77	%.	50-150	1	03/11/19 13:24	03/12/19 11:39	84-15-1	
n-Triacontane (S)	79	%.	50-150	1	03/11/19 13:24	03/12/19 11:39	638-68-6	
NWTPH-Gx GCV	Analytical Met	hod: NWTP	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1		03/13/19 14:27		
a,a,a-Trifluorotoluene (S)	93	%.	50-150	1		03/13/19 14:27	98-08-8	
8260B MSV UST	Analytical Met	hod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		03/12/19 00:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/12/19 00:49	100-41-4	
Toluene	ND	ug/L	1.0	1		03/12/19 00:49	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/12/19 00:49	1330-20-7	
Surrogates		•						
1,2-Dichloroethane-d4 (S)	107	%.	75-125	1		03/12/19 00:49	17060-07-0	
Toluene-d8 (S)	100	%.	75-125	1		03/12/19 00:49	2037-26-5	
4-Bromofluorobenzene (S)	96	%.	75-125	1		03/12/19 00:49	460-00-4	





Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

Sample: GW-11145928-030719-EM- MW13	Lab ID: 104	66338002	Collected: 03/07/1	9 14:30	Received: 03	3/11/19 09:25	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTP	H-Dx Preparation Me	thod: E	PA Mod. 3510C			
Diesel Fuel Range	0.47	mg/L	0.40	1	03/11/19 13:24	03/12/19 11:50	0 68334-30-5	
Motor Oil Range Surrogates	ND	mg/L	0.40	1	03/11/19 13:24	03/12/19 11:50	0	
o-Terphenyl (S)	62	%.	50-150	1	03/11/19 13:24	03/12/19 11:50	0 84-15-1	
n-Triacontane (S)	61	%.	50-150	1	03/11/19 13:24	03/12/19 11:50	0 638-68-6	
NWTPH-Gx GCV	Analytical Meth	nod: NWTP	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1		03/13/19 15:18	8	
a,a,a-Trifluorotoluene (S)	87	%.	50-150	1		03/13/19 15:18	8 98-08-8	
8260B MSV UST	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		03/12/19 00:0	1 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/12/19 00:0	1 100-41-4	
Toluene	ND	ug/L	1.0	1		03/12/19 00:0	1 108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/12/19 00:0	1 1330-20-7	
Surrogates		-						
1,2-Dichloroethane-d4 (S)	104	%.	75-125	1		03/12/19 00:0	1 17060-07-0	
Toluene-d8 (S)	102	%.	75-125	1		03/12/19 00:0	1 2037-26-5	
4-Bromofluorobenzene (S)	99	%.	75-125	1		03/12/19 00:0	1 460-00-4	

(612)607-1700



QUALITY CONTROL DATA

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

QC Batch: 593542 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water

Associated Lab Samples: 10466338001, 10466338002

METHOD BLANK: 3208958 Matrix: Water

Associated Lab Samples: 10466338001, 10466338002

Blank Reporting Limit Qualifiers Parameter Units Result Analyzed TPH as Gas ND 03/13/19 11:38 ug/L 100 a,a,a-Trifluorotoluene (S) 91 50-150 03/13/19 11:38 %.

METHOD BLANK: 3208959 Matrix: Water

Associated Lab Samples: 10466338001, 10466338002

Blank Reporting Parameter Units Result Limit Analyzed Qualifiers TPH as Gas ND 100 03/13/19 11:55 ug/L a,a,a-Trifluorotoluene (S) 87 50-150 03/13/19 11:55 %.

LABORATORY CONTROL SAMPLE & LCSD: 3208960 3208961 LCS Spike LCSD LCS LCSD % Rec Max Limits RPD RPD Qualifiers Parameter Units Conc. Result Result % Rec % Rec TPH as Gas 2 ug/L 1000 1000 987 100 99 75-125 20 a,a,a-Trifluorotoluene (S) 98 98 50-150 %.

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 3209007 3209008 MS MSD 10466326003 MS MSD MS Spike Spike MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual TPH as Gas ug/L ND 1000 1000 1160 1110 116 111 75-125 30 a,a,a-Trifluorotoluene (S) 99 50-150 %. 102

SAMPLE DUPLICATE: 3209005 10466337003 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers TPH as Gas ND ND 30 ug/L 89 a,a,a-Trifluorotoluene (S) %. 89 0

SAMPLE DUPLICATE: 3209006 10466338001 Dup Max RPD RPD Qualifiers Parameter Result Units Result TPH as Gas ND ND 30 ug/L

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Max





QUALITY CONTROL DATA

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

SAMPLE DUPLICATE: 3209006 10466338001 Dup

Parameter Units Result Result RPD RPD Qualifiers

a,a,a-Trifluorotoluene (S) %. 93 87 6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

QC Batch: 593228 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10466338001, 10466338002

METHOD BLANK: 3207527 Matrix: Water

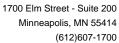
Associated Lab Samples: 10466338001, 10466338002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND ND	1.0	03/11/19 21:39	
Ethylbenzene	ug/L	ND	1.0	03/11/19 21:39	
Toluene	ug/L	ND	1.0	03/11/19 21:39	
Xylene (Total)	ug/L	ND	3.0	03/11/19 21:39	
1,2-Dichloroethane-d4 (S)	%.	101	75-125	03/11/19 21:39	
4-Bromofluorobenzene (S)	%.	99	75-125	03/11/19 21:39	
Toluene-d8 (S)	%.	100	75-125	03/11/19 21:39	

LABORATORY CONTROL SAMPLE:	3207528					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	21.0	105	75-125	
Ethylbenzene	ug/L	20	20.9	105	75-125	
Toluene	ug/L	20	19.9	99	75-125	
Xylene (Total)	ug/L	60	62.8	105	75-125	
1,2-Dichloroethane-d4 (S)	%.			105	75-125	
4-Bromofluorobenzene (S)	%.			93	75-125	
Toluene-d8 (S)	%.			96	75-125	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 32076	65		3207666							
			MS	MSD								
	1	0466338002	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Benzene	ug/L	ND	20	20	19.0	19.1	95	96	30-150	0	30	
Ethylbenzene	ug/L	ND	20	20	19.6	21.0	98	105	30-150	7	30	
Toluene	ug/L	ND	20	20	18.4	18.8	92	94	30-150	2	30	
Xylene (Total)	ug/L	ND	60	60	59.0	62.7	98	104	30-150	6	30	
1,2-Dichloroethane-d4 (S)	%.						103	100	75-125			
4-Bromofluorobenzene (S)	%.						96	99	75-125			
Toluene-d8 (S)	%.						96	97	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

QC Batch: 593244 Analysis Method: NWTPH-Dx

QC Batch Method: EPA Mod. 3510C Analysis Description: NWTPH-Dx GCS LV

Associated Lab Samples: 10466338001, 10466338002

METHOD BLANK: 3207607 Matrix: Water

Associated Lab Samples: 10466338001, 10466338002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	mg/L	ND ND	0.40	03/12/19 10:20	
Motor Oil Range	mg/L	ND	0.40	03/12/19 10:20	
n-Triacontane (S)	%.	77	50-150	03/12/19 10:20	
o-Terphenyl (S)	%.	73	50-150	03/12/19 10:20	

LABORATORY CONTROL SAMPLE &	LCSD: 3207608		32	207609						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Diesel Fuel Range	mg/L	2	1.7	1.7	83	84	50-150	1	20	
Motor Oil Range	mg/L	2	1.6	1.7	82	84	50-150	3	20	
n-Triacontane (S)	%.				87	84	50-150			
o-Terphenyl (S)	%.				78	79	50-150			

SAMPLE DUPLICATE: 3207610

Date: 03/14/2019 01:55 PM

Parameter	Units	10466337001 Result	Dup Result	RPD	Max RPD	Qualifiers
Diesel Fuel Range	mg/L		0.43		30	
Motor Oil Range	mg/L	ND	ND		30	
n-Triacontane (S)	%.	54	67	26		
o-Terphenyl (S)	%.	52	63	23		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(612)607-1700



QUALIFIERS

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

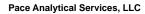
PASI-M Pace Analytical Services - Minneapolis

WORKORDER QUALIFIERS

WO: 10466338

Date: 03/14/2019 01:55 PM

[1] Samples in this workorder were received in the laboratory without an associated trip blank.





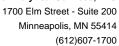
1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

METHOD CROSS REFERENCE TABLE

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

ParameterMatrixAnalytical MethodPreparation Method8260B MSV USTWaterSW-846 8260B/5030BN/A





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145928-2019-01 P66 Wenatchee

Pace Project No.: 10466338

Date: 03/14/2019 01:55 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10466338001	GW-11145928-030719-EM-MW15	EPA Mod. 3510C	593244	NWTPH-Dx	593369
10466338002	GW-11145928-030719-EM-MW13	EPA Mod. 3510C	593244	NWTPH-Dx	593369
10466338001	GW-11145928-030719-EM-MW15	NWTPH-Gx	593542		
10466338002	GW-11145928-030719-EM-MW13	NWTPH-Gx	593542		
10466338001	GW-11145928-030719-EM-MW15	EPA 8260B	593228		
10466338002	GW-11145928-030719-EM-MW13	EPA 8260B	593228		

Pace Analytical

Section B

CHAIN-OF-CUSTODY / Analytical Reques

WO#: 10466338

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields

(N/X Samples Intact SAMPLE CONDITIONS Cooler (Y/N) nalody Sealed 100 00 (N/A) obj 3 occived on Regulatory Agency State / Location WA / Wenatched Residual Chlorine (Y/N) LEMb in C TIME Requested Analysis Filtered (Y/N 10466338 Jry Weight **XOH9TWN** ACCEPTED BY / AFFILIATION имтрнGx 8260 BTEX Analyses Test Jennifer Gross N/A Other **ξ**α.β Methanol Attention: Accounts Payable Company Name: GHD services Na2S2O3 Preservatives HOBM Pace Quote Reference: Pace Project Manager. HCI Invoice Information: боин HSSO PRINT Name of SAMPLER SAMPLER NAME AND SIGNATURE Unpreserved (X) (X) NO CONTAINERS SIGNATURE of SAMPLE SAMPLE TEMP AT COLLECTION DATE 3/8 Client Project ID: 11145928-2019-01 P66 Wenatchee TIME EN N Copy To: Jeffrey, Cloud@GHD.com Heather, Gadwa@GHD.com; Eric.Maise@GHD.com DATE COLLECTED RELINQUISHED BY / AFFILIATION Matthew.Davis@GHD.com 140 140 140 ΠMΕ START Required Project Information: SAMPLE TYPE (G=GRAB C=COMP) Purchase Order No. MATRIX CODE (see valid codes to loft) Project Number: Repart To: 145928-030919-EM-MW15 -W-11145428-030719-EA-AWIS CODE DW WIT WAN WE TS MATRIX
Drinking Water
Waste Waster
Waste Water
Solifsolid
Oil
Wipe
All
Other
Tissue 10 Day (Standard) ADDITIONAL COMMENTS matthew,davis@ghd.com One Character per box. (A-Z, 0-9 / , -) Sample Ids must be unique SAMPLE ID Tacoma Ave S. acoma, WA 98402 253-573-1218 **GHD** Services Required Client Information: Requested Due Date/TAT: J-X-Trip Blank Email To: Address: Ξ 9 57 Phone: 6 m w 9 ~ œ #W3TI ₱age 17 of 19

Pace Analytical®

Document Name: Sample Condition Upon Receipt Form

Document No.:

Document Revised: 06Feb2019 Page 1 of 1 Issuing Authority: Pace Minnesota Quality Office

F-MN-L-213-rev.25

Sample Condition Client Name: Upon Receipt			Pr	oject #:	MO#:	1046633	38 <u> </u>
Courier: Offed Ex Ours	<u>25</u>	enc	Clier	> +	PM: JMG	Due Date:	03/18/19
Pace SpeeDee			al See Ex		CLIENT: G	HD_WA	
	56		[·
Custody Seal on Cooler/Box Present?]No	Sea	ils Intact	? 🛮 Yes	□No B	iological Tissue Frozen?	Yes No No N/A
Packing Material: Bubble Wrap Bubble Ba	ags [None	Oth	ner:	· · · · · · · · · · · · · · · · · · ·	Temp Blank?	☑Yes □No
Thermometer: G87A9155100842 G87A91706	500254	Type of I	ce:	Wet [_BlueNo	one Dry Melt	ed
Note: Each West Virginia Sample must have temp take	en (no te	mp blan	ks)				
Temp should be above freezing to 6°C Cooler Temp Rea	ad w/ten	np blank	:	0,6	0	C Average Corrected (no temp blank	·'
Correction Factor: 40. Cooler Temp Correcte	d w/tem	p blank	:	0./		oco	С .
USDA Regulated Soil: (N/A, water sample/Other: Did samples originate in a quarantine zone within the Unit ID, LA. MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check m If Yes to either question, fill out a I	aps)?	Yes	□No	A, Did sa Hawai	mples originate fro i and Puerto Rico)?		ationally, including
				ļ		COMMENTS:	
Chain of Custody Present and Filled Out?	Yes	□No		1.			
Chain of Custody Relinquished?	Yes	□No		2.			
Sampler Name and/or Signature on COC? Samples Arrived within Hold Time?	∠ Yes ∠ Yes	∏No	□N/A	3. 4.			
Short Hold Time Analysis (<72 hr)?	Yes	No No		5.		☐Total Coliform/E coli ☐ E Nitrite ☐Orthophos ☐Otl	
Rush Turn Around Time Requested?	□Yes	No		6.		· · · · · · · · · · · · · · · · · · ·	
Sufficient Volume?	Yes	□No		7.		···· ··· ··· ··· ··· ··· ··· ··· ··· ·	
Correct Containers Used?	Yes	□No		8.			
-Pace Containers Used?	Yes	✓No					
Containers Intact?	Yes	□No		9.			
Field Filtered Volume Received for Dissolved Tests?	□Yes	□No	ZN/A	10. Is se	ediment visible in	the dissolved container?	□Yes □No
s sufficient information available to reconcile the samples to the COC?	Yes	□No	<i>y</i>	1		ne on Container Below:	See Exception
Matrix: Water Soil Oil Other							
All containers needing acid/base preservation have been checked?	∐Yes	□No	N/A	12. Samp	le#		
All containers needing preservation are found to be in compliance with EPA recommendation?			a	٦	NaOH [HNO₃ □H₂SO₄	Zinc Acetate
(HNO ₃ , H ₂ SO ₃ , 2pH, NaOH >9 Sulfide, NaOH>12 Cyanide)	□Yes	□No	ZN/A		. —		_
Exceptions (VOA) Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin/PFAS	Avan	□ N-		Positive for Chlorine?			See Exception
STOCKED (March) and Dioxilly (170	Yes	∐No	□N/A	13.	□140		See Exception
Headspace in VOA Vials (greater than 6mm)?	Yes	<u> Ziyo</u>	□N/A	<u></u>			
Trip Blank Present?	□Yes	No	□N/A	14.			
Frip Blank Custody Seals Present?	Yes	□No	Z N/A	ļ Pace	e Trip Blank Lot #	(if purchased):	, <u></u> ,
CLIENT NOTIFICATION/RESOLUTION Person Contacted:				Date/Ti		Field Data Required?	Yes No
Comments/Resolution:							
Project Manager Review: Note: Whenever there is a discrepancy affecting North loold, incorrect preservative, out of temp, incorrect cont,	NI GROSS	ample	es, a copy	of this form		03/11/19 North Carolina DEHNR Cer	tification Office (i.e. out of
					Labeled	by:	

Labeled by: __



Document Name: Headspace Exception

Document Revised: 17Dec2018 Page 1 of 1

Document No.:

F-MN-C-276-Rev.01

issuing Authority: Pace Minnesota Quality Office

Sample ID	Headspace greater than 6mm	Headspace less than 6mm	No Headspace	Total Vials	Sediment Present?
MW-13	0	1	5	6	Y
		·			
	·				
		• .			

(612)607-1700



July 15, 2019

Matthew Davis GHD Services Inc. 3600 Port of Tacoma Road Suite 302 Tacoma, WA 98424

RE: Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Dear Matthew Davis:

Enclosed are the analytical results for sample(s) received by the laboratory on July 01, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer Gross jennifer.gross@pacelabs.com (206)957-2426

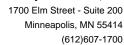
ENNI GROSS

Project Manager

Enclosures

cc: Rosemarie Borths, GHD Services Inc. Jeffrey Cloud, GHD Services Inc. Heather Gadwa, GHD Eric Maise, GHD Services Inc.







CERTIFICATIONS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064

Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959

Guam EPA Certification #: MN00064
Hawaii Certification #: MN00064
Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 90062
Louisiana DEQ Certification #: 03086

Louisiana DW Certification #: MN00064 Maine Certification #: MN00064 Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certification #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

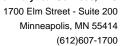
North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: MN00064
Vermont Certification #: VT-027053137
Virginia Certification #: 460163
Washington Certification #: C486
West Virginia DEP Certification #: 382

Wyoming UST Certification #: via A2LA 2926.01

West Virginia DW Certification #: 9952 C

Wisconsin Certification #: 999407970



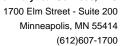


SAMPLE SUMMARY

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10481490001	Trip Blank	Water	06/27/19 00:00	07/01/19 08:40
10481490002	GW-11145928-062719-EM-MW-15	Water	06/27/19 11:35	07/01/19 08:40
10481490003	GW-11145928-062719-EM-MW-13	Water	06/27/19 12:10	07/01/19 08:40





SAMPLE ANALYTE COUNT

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10481490001	Trip Blank	EPA 8260B		7	PASI-M
10481490002	GW-11145928-062719-EM-MW-15	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	AJR	2	PASI-M
		EPA 8260B	DS2	7	PASI-M
10481490003	GW-11145928-062719-EM-MW-13	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	AJR	2	PASI-M
		EPA 8260B	DS2	7	PASI-M





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Method: NWTPH-Dx

Description: NWTPH-Dx GCS LV Client: GHD Services Inc Date: July 15, 2019

General Information:

2 samples were analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA Mod. 3510C with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

QC Batch: 617246

R1: RPD value was outside control limits.

- LCSD (Lab ID: 3334369)
 - Diesel Fuel Range
 - Motor Oil Range

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Method:NWTPH-GxDescription:NWTPH-Gx GCVClient:GHD Services IncDate:July 15, 2019

General Information:

2 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Method:EPA 8260BDescription:8260B MSV USTClient:GHD Services IncDate:July 15, 2019

General Information:

3 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

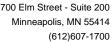


Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

Sample: Trip Blank	Lab ID: 104	81490001	Collected: 06/27/1	19 00:00	Received: 0	7/01/19 08:40	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST	Analytical Met	nod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		07/11/19 17:15	5 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		07/11/19 17:15	5 100-41-4	
Toluene	ND	ug/L	1.0	1		07/11/19 17:15	5 108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		07/11/19 17:15	5 1330-20-7	
Surrogates		•						
1,2-Dichloroethane-d4 (S)	97	%.	75-125	1		07/11/19 17:15	5 17060-07-0	
Toluene-d8 (S)	103	%.	75-125	1		07/11/19 17:15	5 2037-26-5	
4-Bromofluorobenzene (S)	98	%.	75-125	1		07/11/19 17:15	5 460-00-4	





Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

Sample: GW-11145928-062719-EM- MW-15	Lab ID: 104	81490002	Collected: 06/27/1	9 11:35	Received: 07	7/01/19 08:40 N	/atrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTPI	H-Dx Preparation Me	ethod: E	PA Mod. 3510C			
Diesel Fuel Range	ND	ug/L	408	1	07/02/19 18:44	07/03/19 08:26	68334-30-5	
Motor Oil Range Surrogates	ND	ug/L	408	1	07/02/19 18:44	07/03/19 08:26		
o-Terphenyl (S)	87	%.	50-150	1	07/02/19 18:44	07/03/19 08:26	84-15-1	
n-Triacontane (S)	88	%.	50-150	1	07/02/19 18:44	07/03/19 08:26	638-68-6	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPI	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1		07/10/19 03:46		
a,a,a-Trifluorotoluene (S)	95	%.	50-150	1		07/10/19 03:46	98-08-8	
8260B MSV UST	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		07/11/19 18:50	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		07/11/19 18:50	100-41-4	
Toluene	ND	ug/L	1.0	1		07/11/19 18:50	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		07/11/19 18:50	1330-20-7	
Surrogates		_						
1,2-Dichloroethane-d4 (S)	93	%.	75-125	1		07/11/19 18:50	17060-07-0	
Toluene-d8 (S)	104	%.	75-125	1		07/11/19 18:50	2037-26-5	
4-Bromofluorobenzene (S)	99	%.	75-125	1		07/11/19 18:50	460-00-4	





Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

Sample: GW-11145928-062719-EM- MW-13	Lab ID: 104	81490003	Collected: 06/27/1	9 12:10	Received: 07	7/01/19 08:40	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTP	H-Dx Preparation Me	ethod: E	PA Mod. 3510C			
Diesel Fuel Range	490	ug/L	435	1	07/02/19 18:44	07/03/19 08:4	9 68334-30-5	
Motor Oil Range Surrogates	ND	ug/L	435	1	07/02/19 18:44	07/03/19 08:4	9	
o-Terphenyl (S)	85	%.	50-150	1	07/02/19 18:44	07/03/19 08:4	9 84-15-1	
n-Triacontane (S)	87	%.	50-150	1	07/02/19 18:44	07/03/19 08:4	9 638-68-6	
NWTPH-Gx GCV	Analytical Meth	nod: NWTP	H-Gx					
TPH as Gas Surrogates	ND	ug/L	100	1		07/10/19 04:0	3	
a,a,a-Trifluorotoluene (S)	89	%.	50-150	1		07/10/19 04:0	3 98-08-8	
8260B MSV UST	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	1.0	1		07/11/19 21:3	5 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		07/11/19 21:3	5 100-41-4	
Toluene	ND	ug/L	1.0	1		07/11/19 21:3	5 108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		07/11/19 21:3	5 1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	93	%.	75-125	1		07/11/19 21:3	5 17060-07-0	
Toluene-d8 (S)	101	%.	75-125	1		07/11/19 21:3	5 2037-26-5	
4-Bromofluorobenzene (S)	98	%.	75-125	1		07/11/19 21:3	5 460-00-4	

(612)607-1700



QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

QC Batch: 618321 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water

Associated Lab Samples: 10481490002, 10481490003

METHOD BLANK: 3339081 Matrix: Water

Associated Lab Samples: 10481490002, 10481490003

Blank Reporting Limit Qualifiers Parameter Units Result Analyzed TPH as Gas ND 07/09/19 20:41 ug/L 100 07/09/19 20:41 a,a,a-Trifluorotoluene (S) 97 50-150 %.

METHOD BLANK: 3339082 Matrix: Water

Associated Lab Samples: 10481490002, 10481490003

Blank Reporting Parameter Units Result Limit Analyzed Qualifiers TPH as Gas ND 100 07/09/19 20:58 ug/L a,a,a-Trifluorotoluene (S) 95 50-150 07/09/19 20:58 %.

LABORATORY CONTROL SAMPLE & LCSD: 3339083 3339084 LCS Spike LCSD LCS LCSD % Rec Max Limits RPD RPD Qualifiers Parameter Units Conc. Result Result % Rec % Rec TPH as Gas 101 ug/L 1000 1070 1010 107 75-125 6 20 a,a,a-Trifluorotoluene (S) 102 105 50-150 %.

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 3339561 3339562

MS MSD 10481500001 MSD MS MSD Spike Spike MS % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD RPD** Qual TPH as Gas <38.3 1000 1000 1040 1160 104 116 75-125 30 ug/L a,a,a-Trifluorotoluene (S) 103 %. 106 50-150

SAMPLE DUPLICATE: 3339563

10481500009 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers TPH as Gas <38.3 ND 30 ug/L a,a,a-Trifluorotoluene (S) %. 98 91

SAMPLE DUPLICATE: 3339564

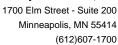
Date: 07/15/2019 04:37 PM

 Parameter
 Units
 10481500016 Result
 Dup Result
 Max RPD
 RPD
 Qualifiers

 TPH as Gas
 ug/L
 <38.3</td>
 ND
 30

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Qualifiers





QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

SAMPLE DUPLICATE: 3339564

10481500016 Dup Max
Parameter Units Result Result RPD RPD

a,a,a-Trifluorotoluene (S) %. 93 97

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

QC Batch: 618965 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10481490001, 10481490002, 10481490003

METHOD BLANK: 3342539 Matrix: Water

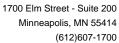
Associated Lab Samples: 10481490001, 10481490002, 10481490003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	07/11/19 12:08	
Ethylbenzene	ug/L	ND	1.0	07/11/19 12:08	
Toluene	ug/L	ND	1.0	07/11/19 12:08	
Xylene (Total)	ug/L	ND	3.0	07/11/19 12:08	
1,2-Dichloroethane-d4 (S)	%.	94	75-125	07/11/19 12:08	
4-Bromofluorobenzene (S)	%.	98	75-125	07/11/19 12:08	
Toluene-d8 (S)	%.	102	75-125	07/11/19 12:08	

LABORATORY CONTROL SAMPLE:	3342540					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	10	9.0	90	75-125	
Ethylbenzene	ug/L	10	9.3	93	75-125	
Toluene	ug/L	10	8.4	84	75-125	
Xylene (Total)	ug/L	30	28.4	95	75-125	
1,2-Dichloroethane-d4 (S)	%.			94	75-125	
4-Bromofluorobenzene (S)	%.			96	75-125	
Toluene-d8 (S)	%.			97	75-125	

MATRIX SPIKE & MATRIX SF	IKE DUPL	.ICATE: 3345			3345627							
		1010000001	MS	MSD	140	MOD	140	MOD	0/ D			
		10483023001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Benzene	ug/L	ND	10	10	9.7	9.2	97	92	30-150	6	30	
Ethylbenzene	ug/L	ND	10	10	9.6	10.7	96	107	30-150	11	30	
Toluene	ug/L	ND	10	10	9.4	9.7	92	95	30-150	3	30	
Xylene (Total)	ug/L	ND	30	30	29.1	32.8	97	109	30-150	12	30	
1,2-Dichloroethane-d4 (S)	%.						99	96	75-125			
4-Bromofluorobenzene (S)	%.						97	96	75-125			
Toluene-d8 (S)	%.						94	99	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

QC Batch: 617246 Analysis Method: NWTPH-Dx

QC Batch Method: EPA Mod. 3510C Analysis Description: NWTPH-Dx GCS LV

Associated Lab Samples: 10481490002, 10481490003

METHOD BLANK: 3334367 Matrix: Water

Associated Lab Samples: 10481490002, 10481490003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	ug/L	ND	400	07/03/19 07:53	
Motor Oil Range	ug/L	ND	400	07/03/19 07:53	
n-Triacontane (S)	%.	87	50-150	07/03/19 07:53	
o-Terphenyl (S)	%.	91	50-150	07/03/19 07:53	

Diesel Fuel Range ug/L 2000 1990 1500 100 75 50-150 28 20 R1 Motor Oil Range ug/L 2000 1920 1410 96 71 50-150 30 20 R1 n-Triacontane (S) %. 92 70 50-150										
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Diesel Fuel Range	ug/L	2000	1990	1500	100	75	50-150	28	20	R1
Motor Oil Range	ug/L	2000	1920	1410	96	71	50-150	30	20	R1
n-Triacontane (S)	%.				92	70	50-150			
o-Terphenyl (S)	%.				93	69	50-150			

SAMPLE DUPLICATE: 3334370

Date: 07/15/2019 04:37 PM

		10481490002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Diesel Fuel Range	ug/L	ND ND	263J		30	
Motor Oil Range	ug/L	ND	ND		30	
n-Triacontane (S)	%.	88	70			
o-Terphenyl (S)	%.	87	71			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(612)607-1700



QUALIFIERS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

WORKORDER QUALIFIERS

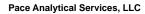
WO: 10481490

[1] The samples were received outside of required temperature range. Analysis was completed upon client approval.

ANALYTE QUALIFIERS

Date: 07/15/2019 04:37 PM

R1 RPD value was outside control limits.





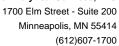
1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

METHOD CROSS REFERENCE TABLE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

ParameterMatrixAnalytical MethodPreparation Method8260B MSV USTWaterSW-846 8260B/5030BN/A





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10481490

Date: 07/15/2019 04:37 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10481490002	GW-11145928-062719-EM-MW-15	EPA Mod. 3510C	617246	NWTPH-Dx	617363
10481490003	GW-11145928-062719-EM-MW-13	EPA Mod. 3510C	617246	NWTPH-Dx	617363
10481490002	GW-11145928-062719-EM-MW-15	NWTPH-Gx	618321		
10481490003	GW-11145928-062719-EM-MW-13	NWTPH-Gx	618321		
10481490001	Trip Blank	EPA 8260B	618965		
10481490002	GW-11145928-062719-EM-MW-15	EPA 8260B	618965		
10481490003	GW-11145928-062719-EM-MW-13	EPA 8260B	618965		

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

		11145		12	1	10	9	CO .	7	6	5	4	gs.	2		ITEM#		Request	Phone:		Address:	Company:	Section A Required
		11145928-2019-02 / 11145928-PH-Wenatche	ADDITIONAL COMMENTS									J	-M-11145928-062719-EM-	5W-11145928-062719-EM-	Trip Blank	SAMPLE ID One Character per box. (A-Z, 0-9 / 1) Sample ids must be unique ON Tit	П	D _a			,	r GHD Services	Section A Required Client Information:
		17	N.	4		<u> </u>	,	*				,	MW-13	MW-15		MATRIX. CODE DINIVING Water DW WT Waste Water WW Product School Ol Ol Other AR Other TS		Project Number:	rosemarie borths@ghd.com Client Project ID: P66 Wenatch	Heather Gad	Copy To: Jeffrey.Cloud@GHD.com	Report To: Matthew.Davis	Section B Required Pr
		6	RELINQUISHED BY / AFFILIATION										8	E	οт	MATRIX CODE (see valid codes to left)]		E bort	wa@c	Jeff	Mat	oject s
		7	HSIU	L	Ш					L			<u>~</u>	0		SAMPLE TYPE (G=GRAB C=COMP)	4 [18@C	F	rev.C	thew.	nform
		Ma; se	ED BY										6/27	662		DATE			ths@ghd.com P66 Wenatchee	Į,	OLIC	Davi	ation:
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Document Name:

Sample Condition Upon Receipt Form

Document No.: F-MN-L-213-rev.28

Document Revised: 09May2019

Page 1 of 1

Issuing Authority: Pace Minnesota Quality Office

Sample Condition Client Name:	<i>C</i>	4500		oject #:	_ l	10# :	10481	490
Courier: Fed Ex UPS Pace SpeeDee	Sen Dus	PS	Clien ai See Exc			M: JMG LIENT:		Pate: 07/15/19
	হ ভূ		[<u>i</u>			
Custody Seal on Cooler/Box Present? Yes	MO	Sea	ls Intact	? \[\text{Yes}		lo Biolo	gical Tissue Frozer	1? Yes No N/A
Packing Material: Bubble Wrap Bubble Ba	ags 🖊	None	Oth	er:		· ·	Temp Blank	P ∏Yes ∏No
Thermometer:		Type of I	_	Wet	Blue	□None	□Dry □Me	lted
Note: Each West Virginia Sample must have temp take		<u> </u>						
Temp should be above freezing to 6°C Cooler Temp Reconstruction Factor: 10 1 Cooler Temp Corrected	•	•	,,,,,	21	<u>. ユ</u> . ス	°c	Average Correcto (no temp blan	· ·
USDA Regulated Soil: (N/A, water sample/Other:	107)	<u>'</u>	Date/I	nitials of		mining Contents:	\$31/1/19
Did samples originate in a quarantine zone within the Unit ID, LA. MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check m If Yes to either question, fill out a	aps)?	Yes	□No	A, Did si Hawa	amples ori iii and Pue	iginate from a erto Rico)?	foreign source (inter	rnationally, including No vork.
							COMMENTS:	
Chain of Custody Present and Filled Out?	Yes	□No		1.				
Chain of Custody Relinquished?	Yes	□No	F	2.	·····			
Sampler Name and/or Signature on COC? Samples Arrived within Hold Time?	Yes	□No □No	□N/A	4.	· · · · · · · · · · · · · · · · · · ·	····		
Short Hold Time Analysis (<72 hr)?	Yes	No		5F			Total Coliform/E coli ☐ rite ☐Orthophos ☐C	BOD/cBOD Hex Chrome
Rush Turn Around Time Requested?	□Yes	No		6.				,
Sufficient Volume?	Yes	□No		7.				
Correct Containers Used?	Yes	□No		8.			a de la companya de l	
-Pace Containers Used? Containers Intact?	Yes Yes	No .	•	9.	······································			
Field Filtered Volume Received for Dissolved Tests?	Yes	□No	N/A		ediment	vicible in the	dissolved containe	r2 []Vas []No
Is sufficient information available to reconcile the samples to the COC?	☐ Tes ~		IN/A				n Container Below:	See Exception
Matrix: Water Soil Oil Other					·	············		
All containers needing acid/base preservation have been checked?	□Yes	□No	N/A	12. Sam	ole#		•	
All containers needing preservation are found to be in compliance with EPA recommendation?	Yes	□No	N/A	[] №ОН	П Н	NO₃ □H₂SO.	₄
(HNO ₃ , H ₂ SO ₄ , <2pH, NaOH >9 Sulfide, NaOH>12 Cyanide)	_			Positive	for Res. [Yes		See Exception
Exceptions VOA, Coliform, TOC/DOC Oil and Grease,	Yes	□No	□n/A	Chlorine	? [No ·	pH Paper Lot#	
DRO/)015(water) and Dioxin/PFAS JMG 070219				Res. Chlo	orine	0-6 Roll	0-6 Strip	0-14 Strip
070219				13.		<u> </u>		See Exception
Headspace in VOA Vials (greater than 6mm)?	Yes	□No	□N/A			***		X JMC
Trip Blank Present? Trip Blank Custody Seals Present?	Yes Yes	□ No No	□n/a □n/a	14. Pac	e Trip Bla	enk Lot # (if p	ourchased):	0702
CLIENT NOTIFICATION/RESOLUTION Person Contacted: Matt, Heather, C	Jeff			Date/I			ld Data Required?	☐Yes ☐No
Comments/Resolution: Proceed with a space in trip blank vial, p	naly			temp	erat zing	ure, c BTEX a	lient not and NWTPHO	
Project Manager Review: Note: Whenever there is a discrepancy affecting North Ca hold, incorrect preservative, out of temp, incorrect contain	ENNI GROSS	ı ample	25, a copy -	of this form	Date: will be se		/02/19 th Carolina DEHNR C	ertification Office (i.e out of
07/09/19 per Matt Davis, pri	lorit	ize	8260	on 0	01 d	ue to abeled by	limited v	rolume. JMG Page 19 of 20



Document Name: Headspace Exception

Document Revised: 17Dec2O18

Page 1 of 1

Document No.: F-MN-C-276-Rev.01

Issuing Authority: Pace Minnesota Quality Office

Sample ID	Headspace greater than 6mm	Headspace less than 6mm	No Headspace	Total Vials	Sediment Present?
MW -13	l	0	5	, 6	\vee
MW-15			4	6	N
TB.	Ì	l	0	2	N
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(612)607-1700



September 23, 2019

Matthew Davis GHD Services Inc. 3600 Port of Tacoma Road Suite 302 Tacoma, WA 98424

RE: Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Dear Matthew Davis:

Enclosed are the analytical results for sample(s) received by the laboratory on September 12, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer.gross@pacelabs.com (206)957-2426

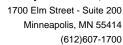
ENNI GROSS

Project Manager

Enclosures

cc: Rosemarie Borths, GHD Services Inc.
 Jeffrey Cloud, GHD Services Inc.
 Heather Gadwa, GHD
 Eric Maise, GHD Services Inc.







CERTIFICATIONS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929 CNMI Saipan Certification #: MP0003

Colorado Certification #: MN00064 Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959

Guam EPA Certification #: MN00064
Hawaii Certification #: MN00064
Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 90062
Louisiana DEQ Certification #: 03086

Louisiana DW Certification #: MN00064 Maine Certification #: MN00064 Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

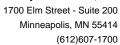
Minnesota Dept of Ag Certification #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: WN00064
Vermont Certification #: VT-027053137
Virginia Certification #: 460163
Washington Certification #: C486
West Virginia DEP Certification #: 382
West Virginia DW Certification #: 9952 C
Wisconsin Certification #: 999407970

Wyoming UST Certification #: via A2LA 2926.01



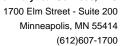


SAMPLE SUMMARY

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10491145001	GW-11145928-091119-EM-MW15	Water	09/11/19 11:10	09/12/19 08:35
10491145002	GW-11145928-091119-EM-MW13	Water	09/11/19 12:25	09/12/19 08:35
10491145003	Trip Blanks	Water	09/11/19 00:00	09/12/19 08:35





SAMPLE ANALYTE COUNT

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10491145001	GW-11145928-091119-EM-MW15	NWTPH-Dx	JVM	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		EPA 8260B	ML4	7	PASI-M
10491145002	GW-11145928-091119-EM-MW13	NWTPH-Dx	JVM	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		EPA 8260B	ML4	7	PASI-M
10491145003	Trip Blanks	NWTPH-Gx	MJD	2	PASI-M
		EPA 8260B	ML4	7	PASI-M





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Method: **NWTPH-Dx**

Description: NWTPH-Dx GCS LV Client: **GHD Services Inc** Date: September 23, 2019

General Information:

2 samples were analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA Mod. 3510C with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

QC Batch: 631729

R1: RPD value was outside control limits.

- LCSD (Lab ID: 3406206)
 - Motor Oil Range

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Method: NWTPH-Gx
Description: NWTPH-Gx GCV
Client: GHD Services Inc
Date: September 23, 2019

General Information:

3 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:



1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Method: EPA 8260B
Description: 8260B MSV UST
Client: GHD Services Inc
Date: September 23, 2019

General Information:

3 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 633524

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10490737008,10491256001

M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

- MS (Lab ID: 3415425)
 - Ethylbenzene
- MSD (Lab ID: 3415426)
 - Ethylbenzene

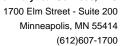
Additional Comments:

Analyte Comments:

QC Batch: 633524

E: Analyte concentration exceeded the calibration range. The reported result is estimated.

- MS (Lab ID: 3415425)
 - Ethylbenzene





PROJECT NARRATIVE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Method:EPA 8260BDescription:8260B MSV USTClient:GHD Services IncDate:September 23, 2019

Analyte Comments: QC Batch: 633524

E: Analyte concentration exceeded the calibration range. The reported result is estimated.

• MSD (Lab ID: 3415426) • Ethylbenzene

This data package has been reviewed for quality and completeness and is approved for release.





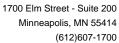
ANALYTICAL RESULTS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

Sample: GW-11145928-091119-EM- MW15	Lab ID: 104	91145001	Collected: 09/11/1	9 11:10	Received: 09	/12/19 08:35 N	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual	
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTP	H-Dx Preparation Me	ethod: E	EPA Mod. 3510C				
Diesel Fuel Range	ND	ug/L	392	1	09/12/19 17:55	09/14/19 12:31	68334-30-5		
Motor Oil Range Surrogates	ND	ug/L	392	1	09/12/19 17:55	09/14/19 12:31			
o-Terphenyl (S)	77	%.	50-150	1	09/12/19 17:55	09/14/19 12:31	84-15-1		
n-Triacontane (S)	82	%.	50-150	1	09/12/19 17:55	09/14/19 12:31	638-68-6		
NWTPH-Gx GCV	Analytical Meth	nod: NWTP	H-Gx						
TPH as Gas Surrogates	ND	ug/L	100	1		09/13/19 14:13			
a,a,a-Trifluorotoluene (S)	77	%.	50-150	1		09/13/19 14:13	98-08-8		
8260B MSV UST	Analytical Meth	nod: EPA 82	260B						
Benzene	ND	ug/L	1.0	1		09/21/19 13:34	71-43-2		
Ethylbenzene	ND	ug/L	1.0	1		09/21/19 13:34	100-41-4		
Toluene	ND	ug/L	1.0	1		09/21/19 13:34	108-88-3		
Xylene (Total)	ND	ug/L	3.0	1		09/21/19 13:34	1330-20-7		
Surrogates									
1,2-Dichloroethane-d4 (S)	94	%.	75-125	1		09/21/19 13:34	17060-07-0		
Toluene-d8 (S)	99	%.	75-125	1		09/21/19 13:34	2037-26-5		
4-Bromofluorobenzene (S)	98	%.	75-125	1		09/21/19 13:34	460-00-4		





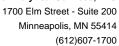
ANALYTICAL RESULTS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

Sample: GW-11145928-091119-EM- MW13	Lab ID: 104	91145002	Collected: 09/11/1	9 12:25	Received: 09	/12/19 08:35 N	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual	
NWTPH-Dx GCS LV	Analytical Meth	nod: NWTPI	H-Dx Preparation Me	ethod: E	EPA Mod. 3510C				
Diesel Fuel Range	ND	ug/L	400	1	09/12/19 17:55	09/14/19 12:43	68334-30-5		
Motor Oil Range Surrogates	ND	ug/L	400	1	09/12/19 17:55	09/14/19 12:43			
o-Terphenyl (S)	75	%.	50-150	1	09/12/19 17:55	09/14/19 12:43	84-15-1		
n-Triacontane (S)	79	%.	50-150	1	09/12/19 17:55	09/14/19 12:43	638-68-6		
NWTPH-Gx GCV	Analytical Meth	nod: NWTPI	H-Gx						
TPH as Gas Surrogates	ND	ug/L	100	1		09/13/19 14:47			
a,a,a-Trifluorotoluene (S)	73	%.	50-150	1		09/13/19 14:47	98-08-8		
8260B MSV UST	Analytical Meth	nod: EPA 82	260B						
Benzene	ND	ug/L	1.0	1		09/21/19 14:43	71-43-2		
Ethylbenzene	ND	ug/L	1.0	1		09/21/19 14:43	100-41-4		
Toluene	ND	ug/L	1.0	1		09/21/19 14:43	108-88-3		
Xylene (Total)	ND	ug/L	3.0	1		09/21/19 14:43	1330-20-7		
Surrogates		-							
1,2-Dichloroethane-d4 (S)	94	%.	75-125	1		09/21/19 14:43	17060-07-0		
Toluene-d8 (S)	98	%.	75-125	1		09/21/19 14:43	2037-26-5		
4-Bromofluorobenzene (S)	100	%.	75-125	1		09/21/19 14:43	460-00-4		





ANALYTICAL RESULTS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

Sample: Trip Blanks	Lab ID: 104	91145003	Collected: 09/11/1	9 00:00	Received: 09/12/19 08:	35 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyz	zed CAS No.	Qual
NWTPH-Gx GCV	Analytical Meth	od: NWTP	H-Gx				
TPH as Gas Surrogates	ND	ug/L	100	1	09/13/19	19:16	
a,a,a-Trifluorotoluene (S)	76	%.	50-150	1	09/13/19	19:16 98-08-8	
8260B MSV UST	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	09/20/19	14:26 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	09/20/19	14:26 100-41-4	
Toluene	ND	ug/L	1.0	1	09/20/19	14:26 108-88-3	
Xylene (Total)	ND	ug/L	3.0	1	09/20/19	14:26 1330-20-7	
Surrogates		_					
1,2-Dichloroethane-d4 (S)	97	%.	75-125	1	09/20/19	14:26 17060-07-0	
Toluene-d8 (S)	99	%.	75-125	1	09/20/19	14:26 2037-26-5	
4-Bromofluorobenzene (S)	101	%.	75-125	1	09/20/19	14:26 460-00-4	



QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

QC Batch: 631947 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water

Associated Lab Samples: 10491145001, 10491145002, 10491145003

METHOD BLANK: 3407575 Matrix: Water

Associated Lab Samples: 10491145001, 10491145002, 10491145003

Blank Reporting Parameter Limit Qualifiers Units Result Analyzed TPH as Gas ND 09/13/19 11:08 ug/L 100 a,a,a-Trifluorotoluene (S) 72 50-150 09/13/19 11:08 %.

METHOD BLANK: 3407576 Matrix: Water

Associated Lab Samples: 10491145001, 10491145002, 10491145003

Blank Reporting Parameter Units Result Limit Analyzed Qualifiers TPH as Gas ND 100 09/13/19 13:56 ug/L a,a,a-Trifluorotoluene (S) 73 50-150 09/13/19 13:56 %.

LABORATORY CONTROL SAMPLE & LCSD: 3407577 3407578 LCS Spike **LCSD** LCS LCSD % Rec Max Limits RPD RPD Parameter Units Conc. Result Result % Rec % Rec Qualifiers TPH as Gas 1000 97 6 ug/L 1030 973 103 75-125 20 a,a,a-Trifluorotoluene (S) %. 90 88 50-150

SAMPLE DUPLICATE: 3407598 10490984001 Dup Max RPD RPD Qualifiers Parameter Units Result Result <38.3 TPH as Gas ug/L ND 30 a,a,a-Trifluorotoluene (S) %. 74 70

SAMPLE DUPLICATE: 3407599

Date: 09/23/2019 02:40 PM

		10491145001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	ug/L	ND	ND		30	
a,a,a-Trifluorotoluene (S)	%.	77	75			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

QC Batch: 633524 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10491145003

METHOD BLANK: 3415427 Matrix: Water

Associated Lab Samples: 10491145003

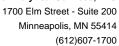
		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	09/20/19 12:27	
Ethylbenzene	ug/L	ND	1.0	09/20/19 12:27	
Toluene	ug/L	ND	1.0	09/20/19 12:27	
Xylene (Total)	ug/L	ND	3.0	09/20/19 12:27	
1,2-Dichloroethane-d4 (S)	%.	94	75-125	09/20/19 12:27	
4-Bromofluorobenzene (S)	%.	100	75-125	09/20/19 12:27	
Toluene-d8 (S)	%.	100	75-125	09/20/19 12:27	

LABORATORY CONTROL SAMPLE:	3415428					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L		16.9	84	75-125	
Ethylbenzene	ug/L	20	18.3	92	75-125	
Toluene	ug/L	20	17.6	88	75-125	
Xylene (Total)	ug/L	60	55.0	92	75-125	
1,2-Dichloroethane-d4 (S)	%.			93	75-125	
4-Bromofluorobenzene (S)	%.			96	75-125	
Toluene-d8 (S)	%.			99	75-125	

MATRIX SPIKE & MATRIX SF	PIKE DUPLIC	LICATE: 3415425 MS		3415426 MSD								
Parameter	1 Units	0490737008 Result	Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Benzene	ug/L	2.0	20	20	17.8	17.9	79	79	30-150	0	30	
Ethylbenzene	ug/L	492	20	20	560	556	340	322	30-150	1	30	E,M1
Toluene	ug/L	25.5	20	20	43.5	44.0	90	92	30-150	1	30	
Xylene (Total)	ug/L	511	60	60	575	567	106	93	30-150	1	30	ES
1,2-Dichloroethane-d4 (S)	%.						104	99	75-125			
4-Bromofluorobenzene (S)	%.						101	101	75-125			
Toluene-d8 (S)	%.						101	103	75-125			

MATRIX SPIKE & MATRIX	SPIKE DUPLI	CATE: 3415		3415946								
			MS	MSD								
	1	10491256001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Benzene	ug/L	ND	20	20	16.3	17.3	82	87	30-150	6	30	
Ethylbenzene	ug/L	ND	20	20	18.2	19.8	91	99	30-150	9	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

MATRIX SPIKE & MATRIX SF	PIKE DUPLIC	ATE: 3415	945 MS	MSD	3415946							
	1	0491256001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Toluene	ug/L	ND	20	20	17.5	18.8	87	94	30-150		30	
Xylene (Total)	ug/L	ND	60	60	53.1	58.5	89	98	30-150	10	30	
1,2-Dichloroethane-d4 (S)	%.						93	95	75-125			
4-Bromofluorobenzene (S)	%.						98	99	75-125			
Toluene-d8 (S)	%.						99	100	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

QC Batch: 633736 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 10491145001, 10491145002

METHOD BLANK: 3416595 Matrix: Water

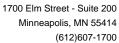
Associated Lab Samples: 10491145001, 10491145002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	09/21/19 11:35	
Ethylbenzene	ug/L	ND	1.0	09/21/19 11:35	
Toluene	ug/L	ND	1.0	09/21/19 11:35	
Xylene (Total)	ug/L	ND	3.0	09/21/19 11:35	
1,2-Dichloroethane-d4 (S)	%.	91	75-125	09/21/19 11:35	
4-Bromofluorobenzene (S)	%.	100	75-125	09/21/19 11:35	
Toluene-d8 (S)	%.	99	75-125	09/21/19 11:35	

ABORATORY CONTROL SAMPLE:	3416596					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L		16.6	83	75-125	
Ethylbenzene	ug/L	20	18.3	91	75-125	
oluene	ug/L	20	17.7	89	75-125	
rlene (Total)	ug/L	60	53.2	89	75-125	
2-Dichloroethane-d4 (S)	%.			94	75-125	
Bromofluorobenzene (S)	%.			100	75-125	
uene-d8 (S)	%.			100	75-125	

MATRIX SPIKE & MATRIX SF	PIKE DUPL	ICATE: 3416			3416628							
Parameter	Units	10491145001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Benzene	ug/L	ND	20	20	17.3	17.1	86	86	30-150	1	30	
Ethylbenzene	ug/L	ND	20	20	18.6	19.0	93	95	30-150	2	30	
Toluene	ug/L	ND	20	20	18.2	18.2	91	91	30-150	0	30	
Xylene (Total)	ug/L	ND	60	60	54.7	55.8	91	93	30-150	2	30	
1,2-Dichloroethane-d4 (S)	%.						91	95	75-125			
4-Bromofluorobenzene (S)	%.						100	98	75-125			
Toluene-d8 (S)	%.						100	101	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

QC Batch: 631729 Analysis Method: NWTPH-Dx

QC Batch Method: EPA Mod. 3510C Analysis Description: NWTPH-Dx GCS LV

Associated Lab Samples: 10491145001, 10491145002

METHOD BLANK: 3406204 Matrix: Water

Associated Lab Samples: 10491145001, 10491145002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	ug/L	ND	400	09/14/19 10:37	
Motor Oil Range	ug/L	ND	400	09/14/19 10:37	
n-Triacontane (S)	%.	86	50-150	09/14/19 10:37	
o-Terphenyl (S)	%.	79	50-150	09/14/19 10:37	

LABORATORY CONTROL SAMPLE & LCSD: 3406205 3406206										
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Diesel Fuel Range	ug/L	2000	1460	1740	73	87	50-150	18	20	
Motor Oil Range	ug/L	2000	1430	1770	71	89	50-150	22	20	R1
n-Triacontane (S)	%.				72	89	50-150			
o-Terphenyl (S)	%.				74	88	50-150			

SAMPLE DUPLICATE: 3406207

Date: 09/23/2019 02:40 PM

		10490984001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Diesel Fuel Range	ug/L	196J	191J		30	
Motor Oil Range	ug/L	106J	120J		30	
n-Triacontane (S)	%.	75	73			
o-Terphenyl (S)	%.	66	68			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

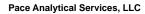
Date: 09/23/2019 02:40 PM

E Analyte concentration exceeded the calibration range. The reported result is estimated.

ES The reported result is estimated because one or more of the constituent results are qualified as such.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

R1 RPD value was outside control limits.





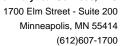
1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

METHOD CROSS REFERENCE TABLE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

ParameterMatrixAnalytical MethodPreparation Method8260B MSV USTWaterSW-846 8260B/5030BN/A





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145928 P66 Wenatchee

Pace Project No.: 10491145

Date: 09/23/2019 02:40 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10491145001	GW-11145928-091119-EM-MW15	EPA Mod. 3510C	631729	NWTPH-Dx	632159
10491145002	GW-11145928-091119-EM-MW13	EPA Mod. 3510C	631729	NWTPH-Dx	632159
10491145001	GW-11145928-091119-EM-MW15	NWTPH-Gx	631947		
10491145002	GW-11145928-091119-EM-MW13	NWTPH-Gx	631947		
10491145003	Trip Blanks	NWTPH-Gx	631947		
10491145001	GW-11145928-091119-EM-MW15	EPA 8260B	633736		
10491145002	GW-11145928-091119-EM-MW13	EPA 8260B	633736		
10491145003	Trip Blanks	EPA 8260B	633524		

MO#: 10491145 CHAIN-OF-CUSTODY / Analytical Request The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields (

invoice information:

Secured Project Information:

GHD Services, Inc 3600 Port of Tacoma Ru. # # 302

Required Client Information:

Section A

Pace Analyticai"

facoma, WA 98424

Regulatory Agency

10491145

garubjos jugacj SAMPLE CONDITIONS Cooler (Y/V) ŝ 3 Š ustady Sealor (N/A) pol State / Location WA / Wenatchee Residual Chlorine (YAM) D BEARER C 1000 X TIME Requested Analysis Filtered (YIN) DATE **X**QH4TWN Attention: Apinvoices-340@ghd.com / Jeff Clol Company Name: GHD Services, Inc. - 340 Address: 2055 Niagara Falls Blvd, NY 14304 Pace Quote Reference: ACCEPTED BY / AFFILIATION ИМТРНGx 8260 BTEX Analyses Test Jennifer Gross N/A Ma: 50 Methanol Na2S2O3 Preservatives 38222/1 HOBM IDH Pace Project Manager: HAQ3 Pace Profile #: 200 15204 TIME bevresurq∈U SAMPLER NAME AND SIGNATURE # OF CONTAINERS PRINT Name of SAMPLER: SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION DATE • 2 DATE COLLECTED RELINQUISHED BY / AFFILIATION 11145928 9/11 1225 0.1 ğ Client Project ID: P66 Wenatchee START Bdwl Blawys (G=CBVB C=COMP) Purchase Order No. (see he id codes to lett) Project Number: -11145928-091119-EM-NW 13 SE LES CODES ハイ・スコーショック・ション・ション・アン・メールへ MATRIX
Denishing Water
Waster
Waster
Waster
Product
SaluSolid
Off
Wipe
CA:
Other 10 Day (Standard), ADDITIONAL COMMENTS S. C. 2. 7. 5 11145928-2019-02 | 11145928 PH-Wenatche Or: Character per box. (A-2, 0.97; -). Sample Ids must be unique matthew.davis@qhd.com SAMPLE ID 253-573-1219 Requested Due Date/TAT: Email To: 1 12 Ö Phone: цэ ဖ . æ on: ę. 3 #WBI Ħ Page 20 of 21



Document Name: Sample Condition Upon Receipt Form

Document No.: F-MN-L-213-rev.29 Document Revised: 23Aug2019 Page 1 of 1

Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt Client Name:	co < '	T.,	Pr	Oject#: WO#:10491145
Courier: UPS		PS		PM: JMG Due Date: 09/25/19 lient CLIENT: GHD_WA
Tracking Number: Pace SpeeDee		ommerci	al See Ex	cceptions
Custody Seal on Cooler/Box Present?	M o	Sea	als Intact	t? Yes Mo Biological Tissue Frozen? Yes No NNA
Packing Material: Bubble Wrap	•	None	□Oth	· _/
Thermometer:		Type of I	lce:	Met ∏Blue ∏None ∏Dry ∏Melted
Note: Each West Virginia Sample must have temp take	en (no te	mp blan	ks)	`
Temp should be above freezing to 6°C Cooler Temp Re	ad w/ten	np blank	: !	2_IOC
Correction Factor: +0.1 Cooler Temp Correcte	d w/tem	p blank	:	2.2 (no temp blank only): See Exceptions
USDA Regulated Soil: (N/A, water sample/Other:)		Date/Initials of Person Examining Contents: HUM 09 12
Did samples originate in a quarantine zone within the Unit	_			
ID, LA. MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check m If Yes to either question, fill out a l	. , _	Yes d Soil Ch	∐No ecklist (F	Hawaii and Puerto Rico)?
				COMMENTS:
Chain of Custody Present and Filled Out?	V iyes	□No		1.
Chain of Custody Relinquished?	X Yes	□No		2.
Sampler Name and/or Signature on COC?	X Ves	□No	□N/A	3.
Samples Arrived within Hold Time?	X)Yes	□No		4.
Short Hold Time Analysis (<72 hr)?	□Yes	70 %		5. Fecal Coliform HPC Total Coliform/E coli BOD/cBOD Hex Chrome Turbidity Nitrate Nitrite Orthophos Other
Rush Turn Around Time Requested?	Yes	ØR₀		6.
Sufficient Volume?	Yes	□No		7.
Correct Containers Used?	(T) Yes	□No		8.
-Pace Containers Used?	Yes	□No		
Containers Intact?	V Yes	□No	. ^	9.
Field Filtered Volume Received for Dissolved Tests?	□Yes	□No	₩ /A	
Is sufficient information available to reconcile the samples to the COC?	(A) es	□No		11. If no, write ID/ Date/Time on Container Below: See Exception
Matrix: Water Soil Oil Other	iga _L pc3			, a
All containers needing acid/base preservation have been	Yes	□No	N/A	12. Sample #
checked?			1 -	
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO ₃ , H ₂ SO ₄ , <2pH, NaOH >9 Sulfide, NaOH>12 Cyanide)	∏Yes	∐No	⊠ N/A	□ NaOH □ HNO₃ □H₂SO₄ □Zinc Acetate
(moss, masses sunder, masses sunder,	^			Positive for Res. Yes See Exception
Exceptions VOA Coliform, TOC/DOC Oil and Grease,	<i>f</i> □yes	□No	□N/A	Chlorine? No pH Paper Lot#
DRO/8015 (water) and Dioxin/PFAS			į	Res. Chlorine 0-6 Roll 0-6 Strip 0-14 Strip
Headspace in VOA Vials (greater than 6mm)?	∐Yes	₩o	□N/A	13. See Exception
Trip Blank Present?	'Ø y es	□No	□N/A	14.
Trip Blank Custody Seals Present?	Ø res	□No	□N/A	Pace Trip Blank Lot # (if purchased)
CLIENT NOTIFICATION/RESOLUTION Person Contacted:				Field Data Required? Yes No Date/Time:
Comments/Resolution:				
Decidet Mon Deciden				D. (10.110.
Project Manager Review: Note: Whenever there is a discrepancy affecting North	Jeoss no	e samnle	s. a convic	Date: $09/12/19$ of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of
old, incorrect preservative, out of temp, incorrect containers).	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- secupic:	-, a copy c	of the section of the foliar carolina periodice certification of the file out of
				· (E)
				Labeled by:



about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

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