

400 East Mill Plain Blvd., Suite 400 | Vancouver, WA 98660 | 360 694 2691 | www.maulfoster.com

June 14, 2017 Project No. 9085.10.03

Matt Graves, LG Port of Vancouver 3103 Northwest Lower River Road Vancouver, Washington 98660

Re: Former Hotel Soil Sampling—Port of Vancouver USA Terminal 1

Dear Mr. Graves:

On behalf of the Port of Vancouver USA (Port), Maul Foster & Alongi, Inc. (MFA) completed an investigation to assess soil conditions at the former Red Lion Hotel at the Terminal 1 property located at 200 Columbia Street in Vancouver, Washington (Terminal 1) (see Figure 1). The former Red Lion Hotel was demolished in March 2017. The purpose of this investigation was to acquire data representative of soil in the footprint of the former hotel to evaluate whether the soil may require special handling or disposal during future development of Terminal 1.

Previous soil investigations at Terminal 1 include the November 2008 Ecology & Environment, Inc. subsurface investigation and the 2015 and 2016 Hahn and Associates, Inc. initial and follow-up investigations (E&E, 2009; HAI, 2016). In 2017, MFA prepared a contaminated media management plan (CMMP) for Terminal 1 (MFA, 2017b) in which the following chemicals of concern (COCs) were identified in soil:

- Metals, including arsenic, cadmium, lead, and mercury
- Heavy-oil-range total petroleum hydrocarbons (TPH)
- Diesel-range TPH
- Gasoline-range TPH
- Naphthalene
- Polycyclic aromatic hydrocarbons (PAHs)

Additionally, MFA has completed soil sampling along the northern portion of Terminal 1 to help with soil management during the installation of a utility corridor (MFA, forthcoming). During this investigation, polychlorinated biphenyls (PCBs) were identified in soil, so additional soil was collected during this investigation to allow for PCB analysis. While COCs have been identified in soil at Terminal 1, the hotel was formerly located along the southwestern boundary of Terminal 1, where no investigations have been conducted. To address this data gap, soils were assessed during this investigation at five test pit locations within the former hotel footprint, as presented on Figure 2.

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FIELDWORK

A work plan for this assessment was provided to the Port on January 25, 2017 (MFA, 2017a), and the fieldwork was performed on April 3 and 7, 2017. The investigation was conducted consistent with the work plan.

The Port coordinated the public and private utility locates and contacted the Underground Utility Notification Center before excavation began. The Port provided the excavator and operator for the fieldwork. The test pits were advanced under the observation of an MFA geologist. A photographic log of observations made during the fieldwork is available in Attachment A. MFA collected soil samples, described soil types, and used a photoionization detector (PID) to assess representative soil samples for organic vapors. Organic vapors were not detected, as indicated by the 0 part per million PID readings (see Attachment B). No additional olfactory indications of contamination, such as visible staining, odor, or buried waste, were observed.

Investigation locations are shown on Figure 2. These locations were selected to provide representative coverage of the former hotel footprint.

A soil sample was collected from each 5-foot depth interval at each test pit, for a total of three soil samples per test pit and 15 samples in total. Using the excavator, soil was collected from the sidewall of the test pit at the targeted depth and brought to the surface, and a grab sample was collected from the excavator bucket. Following sample collection and documentation of the soil characteristics, the test pits were backfilled using the excavated soils to generally match the surrounding grade.

No investigation-derived waste was generated, as excavated soil was placed back in the test pit excavations.

SITE GEOLOGY AND HYDROGEOLOGY

Subsurface soils in the test pits consisted of gravelly and sandy fill, consistent with fill soils observed elsewhere on the property during previous investigations. Gravelly sand with silt was observed from the surface to 2 feet below ground surface (bgs), and was underlain by loose sand to 15 feet bgs, the maximum depth explored. In test pits TP1 and TP2, metal railroad tracks, oriented east to west, were encountered. Owing to the sand's loose nature, there was significant sloughing of the sand from the sidewalls as the test pits were advanced. Detailed soil descriptions are provided on the test pit logs in Attachment B.

Groundwater was not encountered in the test pits. Based on groundwater monitoring conducted at Terminal 1, groundwater on the property is present approximately 20 feet bgs

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and is inferred to flow to the north and northwest, away from the Columbia River, located approximately 100 feet south-southwest of the test pit investigation locations (see Figure 2).

ANALYTICAL WORK

The 15 soil samples were submitted under chain-of-custody protocols to Specialty Analytical, Inc., of Clackamas, Oregon. The samples were analyzed for petroleum hydrocarbons and metals by the following methods:

- Diesel- and oil-range TPH by method Northwest (NW) TPH-Dx
- Gasoline-range TPH by method NWTPH-Gx
- Total metals by U.S. Environmental Protection Agency (USEPA) Method 6020 for arsenic, cadmium, and lead
- Total mercury by USEPA Method 7471B

Additional sample material was collected and provided to the laboratory pending the results of the TPH analysis that could have triggered additional analyses for PAHs and PCBs. See Attachment C for the laboratory analytical reports and Attachment D for the data validation memorandum. The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

RESULTS

Petroleum hydrocarbons were not detected in the soil samples. Arsenic, cadmium, lead, and mercury were detected, but the detections were below the Model Toxics Control Act (MTCA) Method A cleanup levels (CULs) for unrestricted land use for all but one sample. Lead was detected in the gravelly sand in sample TP2-S-1 at a concentration of 508 milligrams per kilogram (mg/kg) at 1 foot bgs, which exceeds the MTCA Method A CUL of 250 mg/kg. The lead concentrations in samples collected from the deeper intervals at test pit TP2 were 1.99 mg/kg (8 feet bgs) and 5.48 mg/kg (13 feet bgs), both well below the CUL. The data are summarized in the attached Table 1. Based on this result, MFA requested the analysis of sample TP2-S-1 by the toxicity characteristic leaching procedure (TCLP) for lead. The result of 0.219 microgram per liter (mg/L) (see Table 2) is well below the TCLP limit of 5 mg/L for lead. Based on this result, the soil at TP2-S-1 is not a hazardous waste.

Based on the analytical results and field observations, followup analyses for other volatile organic compounds, PAHs, and PCBs were not conducted.

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CONCLUSIONS

The soil assessment of the former hotel location findings are as follows:

- Indicators of contamination (organic vapors, staining, odor, buried waste) were not observed.
- Petroleum hydrocarbons were not detected in the soil samples.
- Only lead exceeded the MTCA Method A CULs, and in only one sample. This exceedance is in the surface layer of gravelly sand with silt at TP2.
- Lead concentrations in soil do not meet the criteria for definition as a hazardous waste.
- No shallow groundwater was encountered in the test pits.
- The lead-contaminated soil at TP2 may require special handing; the extent of this soil is undefined, since the gravelly sand layer was not sampled at TP3 through TP5.

RECOMMENDATIONS

Given the focused nature of this assessment, the presence of environmental contamination cannot be positively ruled out in all locations. However, the test pit locations were selected to be representative of areas in the former hotel footprint. In the event that impacted material is encountered during redevelopment activities, the soil must be managed as outlined in the CMMP (MFA, 2017b). As discussed in the CMMP, soil with COC concentrations above the respective MTCA Method A and B CULs, if excavated, should be handled as contaminated. The results of this investigation indicate that lead-contaminated soil may require management during future redevelopment, depending on the redevelopment footprint and excavation depths.

In accordance with the reclamation alternatives flow chart (MFA, 2017c), options for addressing the lead-contaminated soil include the following:

- 1. Remediate the soil now, prior to development. Doing so would require additional sampling and could result in remediation beyond that required for future development.
- 2. Once the development plans for the block are known, assess only the soil within the excavation footprint, and remediate only the portion that would require excavation

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during redevelopment. Contaminated soil beyond the excavation footprint could remain in place, with a cap to prevent future exposure.

06/14/2017

Alan Hughes, LG

Senior Geologist

Sincerely,

Maul Foster & Alongi, Inc.

Kyle K. Roslund, LG Project Geologist

Attachments: Limitations Tables Figures A—Photographic Log B—Test Pit Logs C—Laboratory Analytical Report D—Data Validation Memorandum

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The services undertaken in completing this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

- E&E. 2009. Terminal 1 phase II environmental assessment report, Port of Vancouver, USA, Vancouver, Washington. Ecology & Environment, Inc. March.
- HAI. 2016. Subsurface investigation report, Port of Vancouver, USA—Terminal 1 property. Hahn and Associates, Inc. May 18.
- MFA. 2017a. Letter (re: soil sampling—Port of Vancouver USA Terminal 1) to M. Graves, Port of Vancouver USA, Vancouver, Washington, from K. Roslund and J. Maul, Maul Foster & Alongi, Vancouver, Washington. January 25.
- MFA. 2017b. Contaminated media management plan, Terminal 1—Port of Vancouver, Vancouver, Washington. Maul Foster & Alongi, Inc. February 8.
- MFA. 2017c. Managing environmental conditions during Terminal 1 redevelopment. Prepared for the Port of Vancouver. Maul Foster & Alongi, Inc. March 31.
- MFA. Forthcoming. Utility corridor soil sampling—Port of Vancouver USA Terminal 1. Maul Foster & Alongi, Inc.

TABLES



	Location		TP1_Red Lion	1		TP2_Red Lion			TP3_Red Lion			TP4_Red Lion			TP5_Red Lion	
Sa	ample Name	e TP1-S-2	TP1-S-8	TP1-S-13	TP2-S-1	TP2-S-8	TP2-S-13	TP3-S-5.0	TP3-S-10.0	TP3-S-15.0	TP4-S-5.0	TP4-S-10.0	TP4-S-13.0	TP5-S-5.0	TP5-S-10.0	TP5-S-14.0
Co	llection Date	04/03/2017	04/03/2017	04/03/2017	04/03/2017	04/03/2017	04/03/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017	04/07/2017
C) Depth (ft bgs)	2	8	13	1	8	13	5	10	15	5	10	13	5	10	14
	MTCA ^a															
Total Petroleum Hydrocarbons (mg/	′kg)	•			•						•			•		
Gasoline-Range Hydrocarbons	100 ^b	3.73 U	3.63 U	3.37 U	4.49 U	3.37 U	3.81 U	3.14 U	3.92 U	2.77 U	2.65 U	2.79 U	2.75 U	2.93 U	3.5 U	3.04 U
Diesel-Range Hydrocarbons	2000	16.5 U	15.7 U	16.9 U	17.3 U	15.8 U	17.4 U	16.9 U	19.3 U	15.8 U	15.4 U	15.9 U	15.8 U	16.3 U	18 U	16.6 U
Lube-Oil-Range Hydrocarbons	2000	55.2 U	52.2 U	56.4 U	57.6 U	52.5 U	57.9 U	56.4 U	64.2 U	52.7 U	51.5 U	52.9 U	52.5 U	54.3 U	60 U	55.4 U
Diesel + Lube Oil	2000 ^c	ND	ND	ND												
Total Metals (mg/kg)																
Arsenic	20	1.3	1.4	1.45	3.43	1.17	1.89	1.08	1.69	1.17	1.02 U	1.36	1.11	1.18	1.8	1.44
Cadmium	2	0.132	0.126	0.111 U	0.348	0.104 U	0.12	0.106 U	0.127	0.102 U	0.106	0.105 U	0.166	0.108	0.179	0.116
Lead	250	82.6	3	2.38	508	1.99	5.48	8.08 J	5.12	1.91	1.7	1.78	2.39	4.32	3.56	2.46
Mercury	2	0.0179 U	0.0183	0.0188 U	0.290	0.0169 U	0.0189 U	0.0185 U	0.0212 U	0.0169 U	0.0166 U	0.0421	0.0163 U	0.0173 U	0.0213	0.0181 U
NOTES:																
Bold values indicates cleanup level e	xceedance.															

ft bgs = feet below ground surface.

J = Result is an estimated value.

mg/kg = milligrams per kilogram.

MTCA = Model Toxics Control Act.

ND = not detected.

U = not detected at or above method reporting limit.

^aMTCA Method A unrestricted land use value, or the lower of carcinogenic/noncarcinogenic MTCA Method B values when MTCA A is not available.

^bMTCA cleanup level for gasoline-range hydrocarbons with no detectable benzene.

^cDiesel + Lube Oil = sum of diesel-range hydrocarbons and lube-oil-range hydrocarbons; half of method reporting limit used when results are not detected.

Table 1 Soil Analytical Results Port of Vancouver Terminal 1 Vancouver, Washington

Table 2 TCLP Analytical Results Port of Vancouver Terminal 1 Vancouver, Washington

	Location	TP2_Red Lion
	Sample Name	TP2-S-1
	Collection Date	04/03/2017
	Depth (ft bgs)	1
	TCLP Regulatory	Result
	Threshold ^a	Result
TCLP Metals (mg/L)		
Lead	5	0.219
NOTES:		
ft bgs = feet below ground surface.		
mg/L= milligrams per liter.		
TCLP = toxicity characteristic leaching procedure.		
^a Maximum concentration of contaminants for the tox	icity characteristic; 40) CFR 261.24.

FIGURES







Site Address: 200 Columbia Street, Vancouver, Washington Source: Taxlots obtained from Clark County GIS, US Geological Survey (1990) 7.5-minute topographic quadrangle: Portland Section DLC51, Township 2 North, Range 1 East



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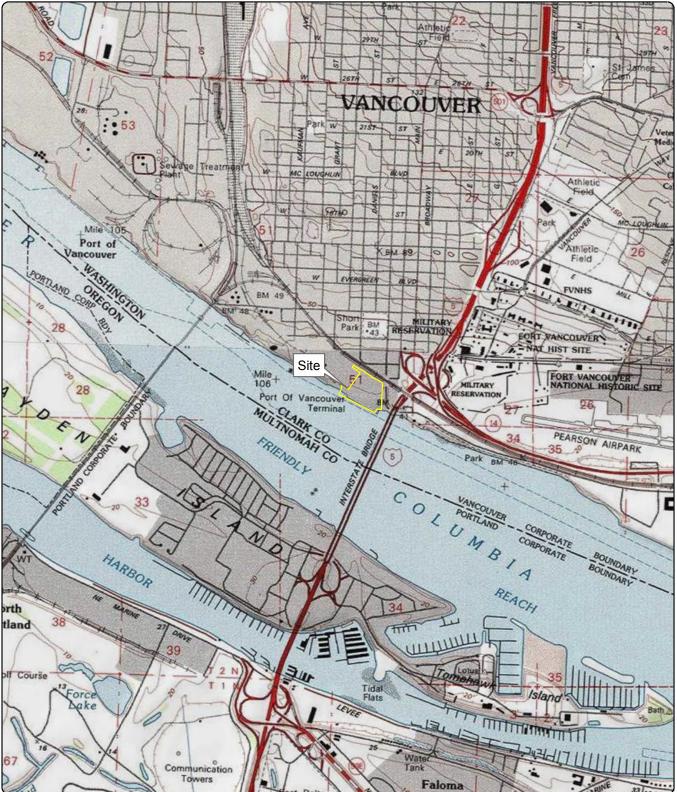


Figure 1 Site Location

Port of Vancouver Terminal 1 Vancouver, Washington

0	1,000	2,000
	Feet	



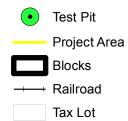


Figure 2 Investigation Locations

Port of Vancouver Terminal 1 Vancouver, Washington

DRAFT

Legend





Source: Aerial photograph (2016) and tax lots (2016) obtained from Clark County GIS.



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ATTACHMENT A

PHOTOGRAPHIC LOG



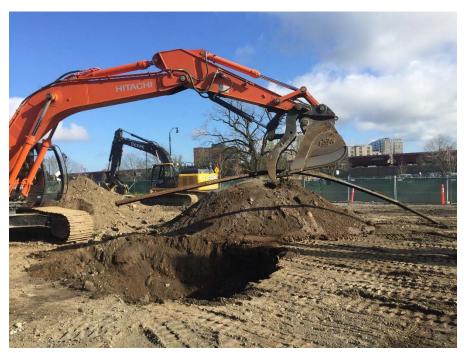


Project Name:Port of VarProject Number:9085.10.03Location:Terminal 1-

Port of Vancouver Test Pitting r: 9085.10.03 Terminal 1—Former Red Lion Hotel Vancouver, Washington



Photograph 1: Former site of Red Lion Hotel. Photograph taken facing south.



Photograph 2: Metal rail line excavated from test pit TP1. Photograph taken facing north.



Project Name: Project Number: Location:

Port of Vancouver Test Pitting
9085.10.03
Terminal 1—Former Red Lion Hotel
Vancouver, Washington



Photograph 3: Test pit TP1. Photograph taken facing northwest.



Photograph 4: Test pit TP2. A trench box was used to limit sidewall sloughing. Photograph taken facing west.



Project Name:Port of VarProject Number:9085.10.03Location:Terminal 1-

Port of Vancouver Test Pitting r: 9085.10.03 Terminal 1—Former Red Lion Hotel Vancouver, Washington



Photograph 5: Test pit TP3. Photograph taken facing east.



Photograph 6: Test pit TP4. Photograph taken facing north.



Project Name: Project Number: Location:

Port of Vancouver Test Pitting
9085.10.03
Terminal 1—Former Red Lion Hotel Vancouver, Washington



Photograph 7: Electrical conduit encountered during excavation of test pit TP5. Photograph taken facing west.



Photograph 8: Test pit TP5. Photograph taken facing southwest.

ATTACHMENT B

TEST PIT LOGS



Mau	I Foster &	Alongi,	Inc.		Project I	Numb	ber	Borehole Log/Well Con Well Number	Sheet	
Proje Proje Start Drille Geol	Project NamePort of VancourProject LocationFormer Red LicStart/End Date4/3/2017 to 4/3/2Driller/EquipmentPort of VancourGeologist/EngineerEmily HessSample MethodGrab					r, Wa	ashington	TP1 TOC Elevation (fee Surface Elevation Northing vator Easting Hole Depth Outer Hole Diam		
	Well		- Sé	ample	Data			Soil Descriptio	-	
Depth (feet, BGS)	Details	Interval Percent Recovery	Collection Method C	iber	Name (Type)	Blows/6"	Lithologic Column			
1 2			GRAB		TP1-S-2 YD = 0.0 ppr	n		 0.0 to 2.5 feet: GRAVELLY SAND WI brown; 10% fines; 60% sand, fine cobble, rounded; moist. (a) 1.0 feet: Metal pipe approximately north to south. 	e to coarse; 30% gravel; 20%	
3 4			GRAB		TP1-S-4 YD = 0.0 ppr	n		2.5 to 15.0 feet: SAND (SW); gravish coarse; trace fines; moist. Signific generated sidewall cave-ins.	brown; 100% sand, fine to cant sloughing of the sand	
5 6 7 8 9 10			GRAE		ТР1-S-8 ЧD = 0.0 ppr	n		@ 7.0 feet: Metal rail line oriented eas approximately 25 feet extending t additional line approximately 3 fee kept in place.	to the west was removed. An	
11 12 13 14 15			GRAE		TP1-S-13 YD = 0.0 ppr	n		@ 14.0 feet: Wet.		
10	*****		_				<u> o 'o' 'o'</u>	Total depth: 15 feet bgs. Dimensions 17 feet long.	of test pit were 14 feet wide by	
								<u>Test Pit Completion Details:</u> 0.0 to 15.0 feet: Backfilled with excave The depth of the contact between the sand varied across the excavatio 2 feet thick in the western edge o approximately 4 feet thick in the e	gravelly sand with silt and the n. The top layer is approximate f the test pit while it is	
NOTE	S: Test pit excaubgs = below g Depths are appm = parts p PID = photoic	ground surfac oproximate ai oer million.	nd relativ		t bgs. pace reading i	in noa	n.			

Mau	I Foster &	Alongi, I	nc.	Project			Borehole Log/Well Cons Well Number	Struction Sheet
Proje Proje Start	ect Name ect Location t/End Date	Port of Van Former Red 4/3/2017 to	couve d Lion 4/3/20	9085. r Hotel, Vancouve 17	.10.03 er, Wa	ashington	TP2 TOC Elevation (fee Surface Elevation (Northing	,
Geol	er/Equipment logist/Engineer ple Method	Port of Van Emily Hess Grab		r, John Maul/Hit	achi 3	350LC Exca	vator Easting Hole Depth Outer Hole Diam	15.0-feet -inch
Depth (feet, BGS)	Well Details	Interval Percent Recovery	Collection Method S	nple Data	Blows/6"	Lithologic Column	Soil Descriptior	1
1			GRAB	TP2-S-1 PID = 0.0 pp	m		0.0 to 2.0 feet: SANDY SILT (ML); red plasticity; 30% sand, fine to coarso rounded; trace debris, including co	e; 20% gravel; 20% cobble,
2 3 4			GRAB	TP2-S-4 PID = 0.0 pp	m	a o o	2.0 to 15.0 feet: SAND (SW); grayish I to coarse; moist. Significant sloug sidewall cave-ins, despite use of r tall, 12 feet long, and four feet wid	hing of the sand generated netal trench box that was 8 fee
5 6 7 8 9			GRAB	TP2-S-8 PID = 0.0 pp	m		@ 7.0 feet: Metal feature likely related the excavation. This eastern end of 20 feet west of the western end of in the same orientation as the rail	of the test pit was approximate TP1 and the metal feature wa
11 12 13 14			GRAB	TP2-S-13 PID = 0.0 pp	m		@ 14.0 feet: Wet.	
15							Total depth: 15 feet bgs. Dimensions of 18 feet long.	of test pit were 11 feet wide by
							<u>Test Pit Completion Details:</u> 0.0 to 15.0 feet: Backfilled with excava The depth of the contact between the across the excavation. The top lay 1 foot thick in the western edge of approximately 4 feet thick in the se	sandy silt and the sand varied ver pinches out to approximate the test pit while it is
NOTE	Depths are a ppm = parts p	ground surface. oproximate and oer million.		to feet bgs. nead space reading	in ppp	n		

lame ocation d Date quipment t/Engineer Method Well Details	Port of Var Former Re 4/7/2017 to Port of Var Kyle Roslu Grab	d Lion 4/7/20 ncouve	Hotel, 17		, Wa	-	TP3 TOC Elevation (fe Surface Elevation Northing	
						50LC Exca	vator Easting Hole Depth Outer Hole Diam	15.0-feet -inch
	Interval Percent Recovery	Collection Method gS	mple Da Namper Na	ata ame (Type)	Blows/6"	Lithologic Column	Soil Descriptic	on
		GRAB			1		 0.0 to 2.0 feet: SILTY SAND WITH G 30% silt; 60% sand, medium den to coarse; 10% gravel, angular; t 2.0 to 15.0 feet: SAND (SP); gray; 5% subangular to subrounded, fine to 	nse, angular to subrounded, fine race cobble; trace brick; moist. % silt; 95% sand, loose,
		GRAB			1			
		GRAB			1			
		GRAB			1			
							Total depth: 15 feet bgs. Dimensions 12 feet long. <u>Test Pit Completion Details:</u> 0.0 to 15.0 feet: Backfilled with excav	
			GRAB GRAB GRAB GRAB		PID = 0.0 ppr GRAB TP3-S-5.0 PID = 0.0 ppr GRAB TP3-S-10.0 PID = 0.1 ppr GRAB TP3-S-10.0 PID = 0.1 ppr	PID = 0.0 ppm GRAB TP3-S-5.0 PID = 0.0 ppm GRAB TP3-S-10.0 PID = 0.1 ppm	PID = 0.0 ppm GRAB TP3-S-5.0 PID = 0.0 ppm GRAB TP3-S-10.0 PID = 0.1 ppm GRAB TP3-S-15.0	GRAE TP3-S-2.0 BID = 0.0 ppm GRAE TP3-S-5.0 PID = 0.0 ppm GRAE TP3-S-5.0 PID = 0.0 ppm GRAE TP3-S-10.0 PID = 0.1 ppm GRAE TP3-S-15.0 PID = 0.1 ppm GRAE TP3-S-15.0 PID = 0.0 ppm Cotal depth: 15 feet bgs. Dimensions 12 feet long. Test Pit Completion Detailis:

Mau	I Foster &	Alo	ngi, I	Inc.		Project I			Borehole Log/Well Cons Well Number	Sheet	
			J , .			9085.			TP4	1 of 1	
Proje Stan Drille Geo	Project Name Port of Vancour Project Location Former Red Lio Start/End Date 4/7/2017 to 4/7/2 Driller/Equipment Port of Vancour Geologist/Engineer Kyle Roslund Sample Method Grab				Hote 017			-	TOC Elevation (fee Surface Elevation (Northing vator Easting Hole Depth Outer Hole Diam		
	Well			- Sa	mple	Data			Soil Description		
Depth (feet, BGS)	Details	Interval	Percent Recovery	Collection Method C	Number 3	Name (Type)	Blows/6"	Lithologic Column			
1									0.0 to 1.5 feet: GRAVELLY SAND WI 15% fines; 60% sand, fine to coar rounded; trace cobble, trace bould	se; 25% gravel, subangular to	
2								<u>~</u> ~ <u>~</u>	1.5 to 15.0 feet: SAND (SP); gray; 5% coarse, subrounded to subangula		
3 4 5									2.0 feet: Wood debris.		
6 7				GRAB		TP4-S-5.0 PID = 0.0 ppr	n				
8 9 10 11				GRAB		TP4-S-10.0 PID = 0.0 ppr					
12 13 14 15				GRAB		TP4-S-13.0 PID = 0.0 ppr					
									Total depth: 15 feet bgs. Dimensions of 10 feet long. <u>Test Pit Completion Details:</u> 0.0 to 15.0 feet: Backfilled with excave		
NOTE	S: Test pit exca bgs = below Depths are a ppm = parts	ground pproxir per mill	nate and lion.	d relativ		et bgs. space reading i					

Iaul Foster &	Alongi Ing	Project N		Borehole Log/Well Constru	Sheet
		9085.1		TP5	Sheet 1 of 1
Project Name Project Location Start/End Date Driller/Equipment Geologist/Engineer Sample Method	4/7/2017 to 4/7/	on Hotel, Vancouver	-	TOC Elevation (feet) Surface Elevation (feet) Northing vator Easting Hole Depth Outer Hole Diam	15.0-feet -inch
		Sample Data		Soil Description	
Well Details	Interval Percent Recovery Collection	Name (Type)	Blows/6" Lithologic Column		
1 2 3	GR4	В ТР5-S-2.0 PID = 0.0 ppn	n	 0.0 to 2.0 feet: GRAVELLY SAND WITH SII 15% fines; 60% sand, fine to coarse; 24 rounded; trace cobble, trace boulder, bit 2.0 to 15.0 feet: SAND (SP); gray; 5% silt; 9 subrounded, fine to coarse; moist. 2.5 feet: Electrical conduit. 	5% gravel, subangular to rick; moist.
4 5 6 7	GR4	B TP5-S-5.0 PID = 0.0 ppn	n		
8 9 10 11 12	GRA	B TP5-S-10.0 PID = 0.0 ppr	n		
13 14 15	GR4	В ТР5-S-14.0 PID = 0.0 ppn	n		
13 14 15				Total depth: 15 feet bgs. Dimensions of test feet long. Test Pit Completion Details:	t pit were 10 feet wide by
				 Total depth: 15 feet bgs. Dimensions of test feet long. <u>Test Pit Completion Details:</u> 0.0 to 15.0 feet: Backfilled with excavated s 	

ATTACHMENT C

LABORATORY ANALYTICAL REPORT





11711 SE Capps Road, Ste B Clackamas, Oregon 97015 TEL: 503-607-1331 FAX: 503-607-1336 Website: <u>www.specialtyanalytical.com</u>

April 14, 2017

Kyle Roslund Maul Foster & Alongi 400 E. Mill Plain Blvd. Suite 400 Vancouver, WA 98660 TEL: (360) 694-2691 FAX: (360) 906-1958 RE: Red Lion-Soil Test Pit / 9085.10.03 Dear Kyle Roslund:

Order No.: 1704013

Specialty Analytical received 8 sample(s) on 4/4/2017 for the analyses presented in the following report.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications, except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,

anud

Marty French Lab Director

Date Reported: 14-Apr-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/3/2017 9:45:00 AM

 Project:
 Red Lion-Soil Test Pit / 9085.10.03

 Lab ID:
 1704013-001

 Client Sample ID:
 TP1-S-2

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
PERCENT MOISTURE		D2216				Analyst: MIS
Percent Moisture	9.35	0		wt%	1	4/4/2017 3:15:00 PM
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	16.5		mg/Kg-dry	1	4/5/2017 9:29:00 PM
Lube Oil	ND	55.2		mg/Kg-dry	1	4/5/2017 9:29:00 PM
Surr: o-Terphenyl	93.1	50-150		%REC	1	4/5/2017 9:29:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.73		mg/Kg-dry	1	4/6/2017 12:25:00 PM
Surr: 4-Bromofluorobenzene	90.9	50-150		%REC	1	4/6/2017 12:25:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1300	1050		µg/Kg-dry	10	4/10/2017 11:28:33 AM
Cadmium	132	105		µg/Kg-dry	10	4/10/2017 11:28:33 AM
Lead	82600	262		µg/Kg-dry	10	4/10/2017 11:28:33 AM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0179		mg/Kg-dry	1	4/6/2017 3:18:48 PM

Date Reported: 14-Apr-17

CLIENT: Maul Foster & Alongi **Collection Date:** 4/3/2017 8:50:00 AM Red Lion-Soil Test Pit / 9085.10.03 **Project:** Lab ID: 1704013-002 **Client Sample ID:** TP1-S-4 Matrix: SOIL Result RL Units DF Analyses Qual **Date Analyzed** HOLD PER CLIENT REQUEST PER CLIENT Analyst: mjf

Hold	ND	0	1	4/14/2017 1:29:09 PM
HOLD PER CLIENT REQUEST	PE			Analyst: mjf
Hold	ND	0	1	4/14/2017 1:29:09 PM

Date Reported: 14-Apr-17

Collection Date: 4/3/2017 9:15:00 AM

CLIENT:

Project:

Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03

Lab ID: **Client Sample ID:** TP1-S-8

1704013-003

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
PERCENT MOISTURE		D2216				Analyst: MIS
Percent Moisture	4.27	0		wt%	1	4/4/2017 3:15:00 PM
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	15.7		mg/Kg-dry	1	4/5/2017 8:01:00 PM
Lube Oil	ND	52.2		mg/Kg-dry	1	4/5/2017 8:01:00 PM
Surr: o-Terphenyl	93.3	50-150		%REC	1	4/5/2017 8:01:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.63		mg/Kg-dry	1	4/6/2017 12:52:00 PM
Surr: 4-Bromofluorobenzene	86.3	50-150		%REC	1	4/6/2017 12:52:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1400	1040		µg/Kg-dry	10	4/10/2017 11:31:56 AM
Cadmium	126	104		µg/Kg-dry	10	4/10/2017 11:31:56 AM
Lead	3000	259		µg/Kg-dry	10	4/10/2017 11:31:56 AM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	0.0183	0.0168		mg/Kg-dry	1	4/6/2017 3:20:48 PM

Date Reported: 14-Apr-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/3/2017 9:30:00 AM

Project: Red Lion-Soil Test Pit / 9085.10.03 Lab ID: 1704013-004 **Client Sample ID:** TP1-S-13

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
PERCENT MOISTURE		D2216				Analyst: MIS
Percent Moisture	11.3	0		wt%	1	4/4/2017 3:15:00 PM
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	16.9		mg/Kg-dry	1	4/5/2017 8:23:00 PM
Lube Oil	ND	56.4		mg/Kg-dry	1	4/5/2017 8:23:00 PM
Surr: o-Terphenyl	90.9	50-150		%REC	1	4/5/2017 8:23:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.37		mg/Kg-dry	1	4/6/2017 1:19:00 PM
Surr: 4-Bromofluorobenzene	85.2	50-150		%REC	1	4/6/2017 1:19:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1450	1110		µg/Kg-dry	10	4/10/2017 11:35:18 AM
Cadmium	ND	111		µg/Kg-dry	10	4/10/2017 11:35:18 AM
Lead	2380	277		µg/Kg-dry	10	4/10/2017 11:35:18 AM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0188		mg/Kg-dry	1	4/6/2017 3:22:48 PM

Date Reported:

14-Apr-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/3/2017 10:35:00 AM

Project: Red Lion-Soil Test Pit / 9085.10.03 Lab ID: 1704013-005 **Client Sample ID:** TP2-S-1

Analyses	Result	Result RL		Qual Units		Date Analyzed		
PERCENT MOISTURE		D2216				Analyst: MIS		
Percent Moisture	13.2	0		wt%	1	4/4/2017 3:15:00 PM		
NWTPH-DX		NWTPH-DX				Analyst: JRC		
Diesel	ND	17.3		mg/Kg-dry	1	4/5/2017 9:51:00 PM		
Lube Oil	ND	57.6		mg/Kg-dry	1	4/5/2017 9:51:00 PM		
Surr: o-Terphenyl	91.8	50-150		%REC	1	4/5/2017 9:51:00 PM		
NWTPH-GX		NWTPH-GX				Analyst: JRC		
Gasoline	ND	4.49		mg/Kg-dry	1	4/6/2017 1:46:00 PM		
Surr: 4-Bromofluorobenzene	86.3	50-150		%REC	1	4/6/2017 1:46:00 PM		
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC		
Arsenic	3430	1150		µg/Kg-dry	10	4/10/2017 11:38:41 AM		
Cadmium	348	115		µg/Kg-dry	10	4/10/2017 11:38:41 AM		
Lead	508000	2870		µg/Kg-dry	100	4/12/2017 10:04:06 AM		
TOTAL MERCURY		SW 7471B				Analyst: ml		
Mercury	0.290	0.0192		mg/Kg-dry	1	4/6/2017 3:26:48 PM		

Date Reported: 14-Apr-17

Maul Foster & Alongi **CLIENT:** Collection Date: 4/3/2017 10:05:00 AM **Project:** Red Lion-Soil Test Pit / 9085.10.03 Lab ID: 1704013-006 **Client Sample ID:** TP2-S-4

r · · · · ·									
Analyses	Result	RL	Qual	Units	DF	Date Analyzed			
HOLD PER CLIENT REQUEST		PER CLIENT				Analyst: mjf			
Hold	ND	0			1	4/14/2017 1:29:09 PM			
HOLD PER CLIENT REQUEST		PER CLIENT				Analyst: mjf			
Hold	ND	0			1	4/14/2017 1:29:09 PM			

Date Reported:

14-Apr-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/3/2017 10:15:00 AM

Project: Red Lion-Soil Test Pit / 9085.10.03 Lab ID: 1704013-007 **Client Sample ID:** TP2-S-8

Analyses	Result	Result RL		Qual Units		Date Analyzed		
PERCENT MOISTURE		D2216				Analyst: MIS		
Percent Moisture	4.77	0		wt%	1	4/4/2017 3:15:00 PM		
NWTPH-DX		NWTPH-DX				Analyst: JRC		
Diesel	ND	15.8		mg/Kg-dry	1	4/5/2017 9:07:00 PM		
Lube Oil	ND	52.5		mg/Kg-dry	1	4/5/2017 9:07:00 PM		
Surr: o-Terphenyl	93.0	93.0 50-150 %REC 1 4		4/5/2017 9:07:00 PM				
NWTPH-GX		NWTPH-GX				Analyst: JRC		
Gasoline	ND	3.37		mg/Kg-dry	1	4/6/2017 2:13:00 PM		
Surr: 4-Bromofluorobenzene	84.7	50-150		%REC	1	4/6/2017 2:13:00 PM		
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC		
Arsenic	1170	1040		µg/Kg-dry	10	4/10/2017 11:42:03 AM		
Cadmium	ND	104		µg/Kg-dry	10	4/10/2017 11:42:03 AM		
Lead	1990	260		µg/Kg-dry	10	4/10/2017 11:42:03 AM		
TOTAL MERCURY		SW 7471B				Analyst: ml		
Mercury	ND	0.0169		mg/Kg-dry	1	4/6/2017 3:28:48 PM		

Date Reported: 14-Apr-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/3/2017 10:30:00 AM

 Project:
 Red Lion-Soil Test Pit / 9085.10.03

 Lab ID:
 1704013-008

 Client Sample ID:
 TP2-S-13

Analyses	Result	Result RL		s DF	Date Analyzed		
PERCENT MOISTURE		D2216			Analyst: MIS		
Percent Moisture	13.6	0	wt%	1	4/4/2017 3:15:00 PM		
NWTPH-DX		NWTPH-DX			Analyst: JRC		
Diesel	ND	17.4	mg/Kg	g-dry 1	4/5/2017 10:13:00 PM		
Lube Oil	ND	57.9	mg/Kg	g-dry 1	4/5/2017 10:13:00 PM		
Surr: o-Terphenyl	95.9	50-150	%RE0	C 1	4/5/2017 10:13:00 PM		
NWTPH-GX		NWTPH-GX			Analyst: JRC		
Gasoline	ND	3.81	mg/Kg	g-dry 1	4/6/2017 2:41:00 PM		
Surr: 4-Bromofluorobenzene	75.4	50-150	%REC	C 1	4/6/2017 2:41:00 PM		
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A			Analyst: JRC		
Arsenic	1890	1140	µg/Kg	-dry 10	4/10/2017 11:45:26 AM		
Cadmium	120	114	µg/Kg	-dry 10	4/10/2017 11:45:26 AM		
Lead	5480	286	µg/Kg	-dry 10	4/10/2017 11:45:26 AM		
TOTAL MERCURY		SW 7471B			Analyst: ml		
Mercury	ND	0.0189	mg/Kg	g-dry 1	4/6/2017 3:30:48 PM		

QC SUMMARY REPORT

WO#: 1704013

14-Apr-17

Client: Project:		ul Foster & Alongi d Lion-Soil Test Pit / 9085.10.03						Te	estCode: 6	020_S			
Sample ID:	ICV	SampType: ICV		TestCode: 6020_S Units: µg/Kg		Prep Date:				RunNo: 20799			
Client ID:	ICV	Batch ID: 9717	Test	lo: SW6020A	SW3050B		Analysis Dat	e: 4/6/2017	,	SeqNo: 27	8671		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		4860	10.0	5000	0	97.2	90	110					
Cadmium		4850	10.0	5000	0	97.1	90	110					
Lead		4800	10.0	5000	0	96.0	90	110					
Sample ID:	MB-9717	SampType: MBLK	TestCo	de: 6020_S	Units: µg/Kg		Prep Dat	e: 4/5/2017	,	RunNo: 20	799		
Client ID:	PBS	Batch ID: 9717	Test	lo: SW6020A	SW3050B	Analysis Date: 4/6/2017			SeqNo: 278674				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		ND	10.0										
Cadmium		ND	10.0										
Lead		ND	10.0										
Sample ID:	LCS-9717	SampType: LCS	TestCo	de: 6020_S	Units: µg/Kg		Prep Dat	e: 4/5/2017	,	RunNo: 20	799		
Client ID:	LCSS	Batch ID: 9717	Test	lo: SW6020A	SW3050B		Analysis Dat	e: 4/6/2017	,	SeqNo: 27	8675		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		4170	10.0	5000	0	83.4	73.4	120					
Cadmium		4380	10.0	5000	0	87.6	80	120					
Lead		4890	10.0	5000	0	97.8	80	120					

Specialty Analytical

Qualifiers: В

0

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

ND Not Detected at the Reporting Limit

S

RSD is greater than RSDlimit

RPD outside accepted recovery limits R

Spike Recovery outside accepted reco

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QC SUMMARY REPORT

WO#: 1704013

14-Apr-17

Client:Maul Foster & AlongiProject:Red Lion-Soil Test Pit / 9085.10.03						TestCode: 6020_S							
Sample ID:	: 1704024-001ADUP	SampType: DUP	TestCode: 6020_S		Units: µg/Kg	Prep Date: 4/5/2017			7	799			
Client ID:	<u>ZZZZZZ</u>	Batch ID: 9717	Test	No: SW6020A	SW3050B		Analysis Date	e: 4/6/201	7	SeqNo: 278	3677		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		24.4	0.916						24.94	2.03	20		
Cadmium		ND	0.916						0	0	20	RF	
Lead		2.47	0.916						2.597	4.80	20		
Sample ID:	: 1704024-001AMS	SampType: MS	TestCo	de: 6020_S	Units: µg/Kg	Prep Date: 4/5		e: 4/5/201	7 RunNo: 20799		799		
Client ID:	<u>ZZZZZZ</u>	Batch ID: 9717	Test	No: SW6020A	SW3050B		Analysis Date: 4/6/2017		7	SeqNo: 278678			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		465	0.981	490.6	24.94	89.7	70	130					
Cadmium		426	0.981	490.6	0.2682	86.9	70	130					
Lead		462	0.981	490.6	2.597	93.7	70	130					
Sample ID:	1704024-001AMSD	SampType: MSD	TestCo	de: 6020_S	Units: µg/Kg		Prep Date	e: 4/5/201	7	RunNo: 207	799		
Client ID:	ZZZZZZ	Batch ID: 9717	Test	No: SW6020A	SW3050B	Analysis Date: 4/6/2017			7	SeqNo: 278	3679		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Arsenic		488	1.00	502.0	24.94	92.3	70	130	465.0	4.84	20		
Cadmium		447	1.00	502.0	0.2682	89.0	70	130	426.4	4.73	20		
Lead		492	1.00	502.0	2.597	97.4	70	130	462.5	6.15	20		

Qualifiers:

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ysis exceeded ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

Specialty Analytical

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

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WO#: 1704013

14-Apr-17

Client: Project:	Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03						Т	estCode: 6	020_S		
Sample ID: ICV	SampType: ICV	TestCod	le: 6020_S	Units: µg/Kg		Prep Dat	te:		RunNo: 207	799	
Client ID: ICV	Batch ID: 9717	TestN	o: SW6020A	SW3050B	Analysis Date: 4/10/2017			17	SeqNo: 279		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic	4880	100	5000	0	97.7	90	110				
Cadmium	4810	10.0	5000	0	96.2	90	110				
Lead	4860	25.0	5000	0	97.2	90	110				
Sample ID: ICV	SampType: ICV	TestCod	e: 6020_S	Units: µg/Kg		Prep Dat	te:		RunNo: 207	799	
Client ID: ICV	Batch ID: 9717	TestN	o: SW6020A	SW3050B		Analysis Dat	te: 4/12/20	17	SeqNo: 279	9641	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead	4680	25.0	5000	0	93.7	90	110				
Sample ID: CCV	SampType: CCV	TestCod	le: 6020_S	Units: µg/Kg		Prep Dat	te:		RunNo: 207	799	
Client ID: CCV	Batch ID: 9717	TestN	o: SW6020A	SW3050B		Analysis Dat	te: 4/12/20	17	SeqNo: 279	9644	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
,	rtesuit						0				

Specialty Analytical

Qualifiers: В Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

- Spike Recovery outside accepted reco
- Page 3 of 9

WO#: 1704013

14-Apr-17

Client: Project:	Maul Foste Red Lion-S	r & Alongi oil Test Pit / 9085.10.03						Т	estCode: H	IG_CTS		
Sample ID: I Client ID: I		SampType: MBLK Batch ID: 9725		de: HG_CTS No: SW 7471B	Units: mg/Kg SW 7471B		Prep Date Analysis Date	e: 4/6/201 e: 4/6/201		RunNo: 208 SeqNo: 278		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		ND	0.0167									
Sample ID: I		SampType: LCS		de: HG_CTS	Units: mg/Kg		•	e: 4/6/201		RunNo: 208		
Client ID: L	LCSS	Batch ID: 9725	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/6/201	7	SeqNo: 278	3763	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.417	0.0167	0.4000	0	104	80	120				
Sample ID: 1	1704024-001ADUP	SampType: DUP	TestCo	de: HG_CTS	Units: mg/Kg		Prep Date	e: 4/6/201	7	RunNo: 208	309	
Client ID: Z	777777	Batch ID: 9725	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/6/201	7	SeqNo: 278	3765	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		ND	0.0161						0	0	20	
Sample ID: 1	1704024-001AMS	SampType: MS	TestCo	de: HG_CTS	Units: mg/Kg		Prep Date	e: 4/6/201	7	RunNo: 208	309	
Client ID: Z	777777	Batch ID: 9725	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/6/201	7	SeqNo: 278	3766	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.377	0.0166	0.3975	0.007638	93.0	75	125				

Specialty Analytical

Qualifiers:

В

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

vsis exceeded ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

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WO#: 1704013

14-Apr-17

Client: Project:	Maul Foster Red Lion-Se	& Alongi bil Test Pit / 9085.10.03						Т	estCode: H	IG_CTS		
	1704024-001AMSD ZZZZZZ	SampType: MSD Batch ID: 9725		de: HG_CTS No: SW 7471B	Units: mg/Kg SW 7471B		Prep Dat Analysis Dat	e: 4/6/201 e: 4/6/201		RunNo: 208 SeqNo: 278		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.416	0.0164	0.3924	0.007638	104	75	125	0.3775	9.74	20	
Sample ID:	9725-CCV	SampType: CCV	TestCo	de: HG_CTS	Units: mg/Kg		Prep Dat	e:		RunNo: 208	309	
Client ID:	CCV	Batch ID: 9725	Test	lo: SW 7471B	SW 7471B		Analysis Dat	e: 4/6/201	7	SeqNo: 27	3774	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.438	0.0167	0.4000	0	109	90	110				
Sample ID:	9725-CCV	SampType: CCV	TestCo	de: HG_CTS	Units: mg/Kg		Prep Dat	e:		RunNo: 20	309	
Client ID:	ССУ	Batch ID: 9725	Test	lo: SW 7471B	SW 7471B		Analysis Dat	e: 4/6/201	7	SeqNo: 27	3778	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.409	0.0167	0.4000	0	102	90	110				

Specialty Analytical

Qualifiers: В Analyte detected in the associated Method Blank

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RSD is greater than RSDlimit

RPD outside accepted recovery limits

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WO#: **1704013**

14-Apr-17

	Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03					TestCod	e: NWTPHDX_S	
Sample ID: CCV	SampType: CCV	TestCode: NWTPHDX_S	Units: mg/Kg		Prep Date:	:	RunNo: 20795	
Client ID: CCV	Batch ID: 9716	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	: 4/5/2017	SeqNo: 278625	
Analyte	Result	PQL SPK value SPF	K Ref Val	%REC	LowLimit H	HighLimit RPD Re	ef Val %RPD RPDLimit Q	Qual
Diesel	919	15.0 999.0	0	92.0	85	115		
Lube Oil	461	50.0 499.5	0	92.3	85	115		
Sample ID: MB-9716	SampType: MBLK	TestCode: NWTPHDX_S	Units: mg/Kg		Prep Date:	: 4/5/2017	RunNo: 20795	
Client ID: PBS	Batch ID: 9716	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	: 4/5/2017	SeqNo: 278626	
Analyte	Result	PQL SPK value SPF	K Ref Val	%REC	LowLimit H	HighLimit RPD Re	ef Val %RPD RPDLimit Q	Qual
Diesel	ND	15.0						
Lube Oil	ND	50.0			50	450		
Surr: o-Terphenyl	30.4	33.30		91.1	50	150		
Sample ID: LCS-9710	6 SampType: LCS	TestCode: NWTPHDX_S	Units: mg/Kg		Prep Date:	4/5/2017	RunNo: 20795	
Client ID: LCSS	Batch ID: 9716	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	: 4/5/2017	SeqNo: 278627	
Analyte	Result	PQL SPK value SPF	K Ref Val	%REC	LowLimit H	HighLimit RPD Re	ef Val %RPD RPDLimit Q	Qual
Diesel	167	15.0 166.5	0	100	76.3	125		
Lube Oil	118	50.0 166.5	0	70.8	69.9	127		
Sample ID: 1704021-	006ADUP SampType: DUP	TestCode: NWTPHDX_S	Units: mg/Kg-dr	у	Prep Date:	4/5/2017	RunNo: 20795	
Client ID: ZZZZZZ	Batch ID: 9716	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	: 4/5/2017	SeqNo: 278634	
Analyte	Result	PQL SPK value SPł	K Ref Val	%REC	LowLimit H	HighLimit RPD Re	ef Val %RPD RPDLimit Q	Qual
e	Analyte detected in the associated Method Bla RSD is greater than RSDlimit	e	tes for preparation o e accepted recovery	•	s exceeded		red at the Reporting Limit Page overy outside accepted reco	e 6 of

Specialty Analytical

WO#: 1704013

14-Apr-17

Client: Project:	Maul Foster Red Lion-Se	& Alongi bil Test Pit / 9085.10.03					T	estCode: N	WTPHDX_	S	
Sample ID:	: 1704021-006ADUP	SampType: DUP	TestCode: NWTPH	DX_S Units: mg/Kg	g-dry	Prep Dat	e: 4/5/20 1	7	RunNo: 207	795	
Client ID:	<u>ZZZZZZ</u>	Batch ID: 9716	TestNo: NWTPH	-Dx SW3550C		Analysis Dat	e: 4/5/20 1	7	SeqNo: 278	3634	
Analyte		Result	PQL SPK value	e SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		ND	19.8					0	200	20	RF
Lube Oil		ND	66.0					0	0	20	
Sample ID:	: 1704013-004ADUP	SampType: DUP	TestCode: NWTPH	DX_S Units: mg/Kg	j-dry	Prep Dat	e: 4/5/20 1	7	RunNo: 207	795	
Client ID:	TP1-S-13	Batch ID: 9716	TestNo: NWTPH	-Dx SW3550C		Analysis Dat	e: 4/5/20 1	7	SeqNo: 278	3637	
Analyte		Result	PQL SPK value	e SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		ND	16.9					0	0	20	
Lube Oil		ND	56.4					0	0	20	
Sample ID:	CCV	SampType: CCV	TestCode: NWTPH	DX_S Units: mg/Kg]	Prep Dat	e:		RunNo: 207	795	
Client ID:	CCV	Batch ID: 9716	TestNo: NWTPH	-Dx SW3550C	-	Analysis Dat	e: 4/6/20 1	7	SeqNo: 278	3644	
Analyte		Result	PQL SPK value	e SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		1270	15.0 1332	2 0	95.6	85	115				
Lube Oil		589	50.0 666.0	0 0	88.4	85	115				

Specialty Analytical

Qualifiers: B Analyte detected in the associated Method Blank

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

WO#: 1704013

Specialty	Analytical
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Client: Project:	Maul Foster Red Lion-So	& Alongi il Test Pit / 9085.10.03								T	estCode: N	WTPHGX	_SA	
Sample ID: CCV		SampType: CCV	TestCoc	le: NWTPHG	k_s	Units: mg/Kg		Prep Da	ite:			RunNo: 20	808	
Client ID: CCV		Batch ID: 9722	TestN	lo: NWTPH-G	X	SW5035A		Analysis Da	ite:	4/6/201	7	SeqNo: 27	8751	
Analyte		Result	PQL	SPK value	SP	K Ref Val	%REC	LowLimit	Hig	hLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		87.8	2.50	100.0		0	87.8	80		120				
Sample ID: LCS-9	722	SampType: LCS	TestCod	le: NWTPHG	K_S	Units: mg/Kg		Prep Da	ite:	4/6/201	7	RunNo: 20	808	
Client ID: LCSS		Batch ID: 9722	TestN	lo: NWTPH-G	x	SW5035A		Analysis Da	te:	4/6/201	7	SeqNo: 27	8752	
Analyte		Result	PQL	SPK value	SP	K Ref Val	%REC	LowLimit	Hig	hLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		46.0	2.50	50.00		0	92.0	53.5		121				
Sample ID: MB-97	/22	SampType: MBLK	TestCoc	le: NWTPHG	x_s	Units: mg/Kg		Prep Da	ite:	4/6/201	7	RunNo: 20	808	
Client ID: PBS		Batch ID: 9722	TestN	lo: NWTPH-G	x	SW5035A		Analysis Da	ite:	4/6/201	7	SeqNo: 27	8753	
Analyte		Result	PQL	SPK value	SP	K Ref Val	%REC	LowLimit	Hig	hLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Surr: 4-Bromoflu	uorobenzene	ND 3.49	2.50	5.000			69.8	50		150				
Sample ID: 170401	13-008BDUP	SampType: DUP	TestCod	le: NWTPHG	k_s	Units: mg/Kg-o	dry	Prep Da	ite:	4/6/201	7	RunNo: 20	808	
Client ID: TP2-S-	-13	Batch ID: 9722	TestN	lo: NWTPH-G	x	SW5035A		Analysis Da	ite:	4/6/201	7	SeqNo: 27	8760	
Analyte		Result	PQL	SPK value	SP	K Ref Val	%REC	LowLimit	Hig	hLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		ND	3.82								0	0	20	

Qualifiers:

В Analyte detected in the associated Method Blank 0

Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

RSD is greater than RSDlimit

R RPD outside accepted recovery limits S Spike Recovery outside accepted reco Page 8 of 9

WO#: 1704013

14-Apr-17

Specialty Analytical

Client: Project:	Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03						Т	estCode: 1	NWTPHGX_	SA	
Sample ID: CCV Client ID: CCV	SampType: CCV Batch ID: 9722		: NWTPHG) : NWTPH-G	(_S Units: mg/Kg x SW5035A		Prep Date Analysis Date		7	RunNo: 208 SeqNo: 278		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	118	2.50	125.0	0	94.4	80	120				

Qualifiers: B Analyte detected in the associated Method Blank

0

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 9 of 9

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4 The product appears to be aged or degraded diesel.
- B The blank exhibited a positive result great than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- G Result may be biased high due to biogenic interferences. Clean up is recommended.
- H Sample was analyzed outside recommended holding time.
- HT At clients request, samples was analyzed outside of recommended holding time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits; post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater that the maximum contaminant level of the TCLP regulatory limit.

			CHAIN	0	FC	US	TO	DY	RE	ECO)RI)			Page	1_of_1
Collected By: Signature Em	11711 SE Capps R Clackamas, OR 97 Phone: 503-607-13 Fax: 503-607-1336	Analytical Dad D15 D31					Contac Comp Addre Phon Proje	ct Per any ss e ct No.	son/F Ma YOC Va 908	Project W [] D E NCL	t Mar FOS N DV	nager_ ter q nil (f er, h 3	<u>A</u> 1/a/7 A Proje	<u>Roslvnd</u> <u>Ongi</u> <u>Bivd</u> <u>#400</u> <u>G8660</u> <u>Fax</u> <u>ect Name Red Lion-</u> <u>X</u> Other <u>P.0</u>	D Soit Tes	+ Bittag
Signature Printed Turn Around Time Diviormal D Rush				No. of Containers	XJ-HalmN	WTTH- OX	6020Total : Aponic, Cadmina		PANS 8270-HOLD B	: 8260 - HOLD	CTOH-2808 .5972			For Lab. Lab Job No. 1704 Shipped Via Air Bill No Temperature On Rece Specialty Analytical T Specialty Analytical T	eipt ontainers? Y	_°C (/ N
Date Tim ¥13117 94. 85 91. 91. 91. 103 103 101 103 103 103	5 TP1-5- D TP1-S- S TP1-S- O TP1-S- S TP2-S- S TP2-S- S TP2-S-	4 8 13 1 4 3		6 6	N × × × × × × × × × × × × × × × × × × ×		× AX × × AX ×	FR × 家 X × 来 X × 来 X × 来 X × 来 X × 来 X			60			Comments Volts of 19 mr Mel 2 soil plugs. 4	Hhad	Lab I.D.
	•	Date Time 2+/3) 17 15:03 10f 60 Days After Receipt. 5:03	Receive Compan		A	L	SA				Com	nquished pany: bived Fo	I By:		Date 0/ate 4/4/17	Time Time 1404

CHAIN OF CHETODY DECODD



11711 SE Capps Road, Ste B Clackamas, Oregon 97015 TEL: 503-607-1331 FAX: 503-607-1336 Website: <u>www.specialtyanalytical.com</u>

May 01, 2017

Kyle Roslund Maul Foster & Alongi 400 E. Mill Plain Blvd. Suite 400 Vancouver, WA 98660 TEL: (360) 694-2691 FAX: (360) 906-1958 RE: Red Lion Soil Testing / 9085.10.03 Dear Kyle Roslund:

Order No.: 1704057

Specialty Analytical received 10 sample(s) on 4/7/2017 for the analyses presented in the following report.

REVISED REPORT: Please see case narrative for information on revision.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications, except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,

di UN

Marty French Lab Director

Case Narrative

		WO#:	1704057	
		Date:	5/1/2017	
CLIENT:	Maul Foster & Alongi			=
Project:	Red Lion Soil Testing / 9085.10.03			

Revised Report- This report has been revised to dry weight correct all sample results.

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 8:30:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-001

 Client Sample ID:
 TP3-S-5.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	16.9		mg/Kg-dry	1	4/12/2017 10:17:00 PM
Lube Oil	ND	56.4		mg/Kg-dry	1	4/12/2017 10:17:00 PM
Surr: o-Terphenyl	92.9	50-150		%REC	1	4/12/2017 10:17:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.14		mg/Kg-dry	1	4/11/2017 2:58:00 PM
Surr: 4-Bromofluorobenzene	72.5	50-150		%REC	1	4/11/2017 2:58:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1080	1060		µg/Kg-dry	10	4/14/2017 9:03:03 AM
Cadmium	ND	106		µg/Kg-dry	10	4/14/2017 9:03:03 AM
Lead	8080	265		µg/Kg-dry	10	4/14/2017 9:03:03 AM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0185		mg/Kg-dry	1	4/11/2017 12:09:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 8:40:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-002

 Client Sample ID:
 TP3-S-10.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	19.3		mg/Kg-dry	1	4/12/2017 10:39:00 PM
Lube Oil	ND	64.2		mg/Kg-dry	1	4/12/2017 10:39:00 PM
Surr: o-Terphenyl	94.5	50-150		%REC	1	4/12/2017 10:39:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.92		mg/Kg-dry	1	4/11/2017 3:25:00 PM
Surr: 4-Bromofluorobenzene	60.2	50-150		%REC	1	4/11/2017 3:25:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1690	1240		µg/Kg-dry	10	4/14/2017 9:36:49 AM
Cadmium	127	124		µg/Kg-dry	10	4/14/2017 9:36:49 AM
Lead	5120	311		µg/Kg-dry	10	4/17/2017 12:36:52 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0212		mg/Kg-dry	1	4/11/2017 12:11:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 8:50:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-003

 Client Sample ID:
 TP3-S-15.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	15.8		mg/Kg-dry	1	4/12/2017 6:17:00 PM
Lube Oil	ND	52.7		mg/Kg-dry	1	4/12/2017 6:17:00 PM
Surr: o-Terphenyl	95.9	50-150		%REC	1	4/12/2017 6:17:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	2.77		mg/Kg-dry	1	4/11/2017 3:52:00 PM
Surr: 4-Bromofluorobenzene	67.7	50-150		%REC	1	4/11/2017 3:52:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1170	1020		µg/Kg-dry	10	4/14/2017 9:40:11 AM
Cadmium	ND	102		µg/Kg-dry	10	4/14/2017 9:40:11 AM
Lead	1910	255		µg/Kg-dry	10	4/17/2017 12:40:14 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0169		mg/Kg-dry	1	4/11/2017 12:13:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 9:20:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-004

 Client Sample ID:
 TP5-S-5.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	16.3		mg/Kg-dry	1	4/12/2017 6:39:00 PM
Lube Oil	ND	54.3		mg/Kg-dry	1	4/12/2017 6:39:00 PM
Surr: o-Terphenyl	92.6	50-150		%REC	1	4/12/2017 6:39:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	2.93		mg/Kg-dry	1	4/11/2017 4:46:00 PM
Surr: 4-Bromofluorobenzene	70.5	50-150		%REC	1	4/11/2017 4:46:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1180	1060		µg/Kg-dry	10	4/14/2017 9:43:34 AM
Cadmium	108	106		µg/Kg-dry	10	4/14/2017 9:43:34 AM
Lead	4320	264		µg/Kg-dry	10	4/17/2017 12:43:37 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0173		mg/Kg-dry	1	4/11/2017 12:17:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 9:35:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-005

 Client Sample ID:
 TP5-S-10.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	18.0		mg/Kg-dry	1	4/12/2017 7:01:00 PM
Lube Oil	ND	60.0		mg/Kg-dry	1	4/12/2017 7:01:00 PM
Surr: o-Terphenyl	94.4	50-150		%REC	1	4/12/2017 7:01:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.50		mg/Kg-dry	1	4/11/2017 5:13:00 PM
Surr: 4-Bromofluorobenzene	65.6	50-150		%REC	1	4/11/2017 5:13:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1800	1190		µg/Kg-dry	10	4/14/2017 9:47:00 AM
Cadmium	179	119		µg/Kg-dry	10	4/14/2017 9:47:00 AM
Lead	3560	296		µg/Kg-dry	10	4/17/2017 12:46:59 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	0.0213	0.0186		mg/Kg-dry	1	4/11/2017 12:19:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 9:45:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-006

 Client Sample ID:
 TP5-S-14.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	16.6		mg/Kg-dry	1	4/12/2017 7:23:00 PM
Lube Oil	ND	55.4		mg/Kg-dry	1	4/12/2017 7:23:00 PM
Surr: o-Terphenyl	92.7	50-150		%REC	1	4/12/2017 7:23:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	3.04		mg/Kg-dry	1	4/11/2017 5:41:00 PM
Surr: 4-Bromofluorobenzene	69.2	50-150		%REC	1	4/11/2017 5:41:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1440	1090		µg/Kg-dry	10	4/14/2017 9:50:23 AM
Cadmium	116	109		µg/Kg-dry	10	4/14/2017 9:50:23 AM
Lead	2460	273		µg/Kg-dry	10	4/17/2017 12:50:22 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0181		mg/Kg-dry	1	4/11/2017 12:21:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 10:05:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-007

 Client Sample ID:
 TP4-S-5.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	15.4		mg/Kg-dry	1	4/12/2017 8:07:00 PM
Lube Oil	ND	51.5		mg/Kg-dry	1	4/12/2017 8:07:00 PM
Surr: o-Terphenyl	89.3	50-150		%REC	1	4/12/2017 8:07:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	2.65		mg/Kg-dry	1	4/11/2017 6:08:00 PM
Surr: 4-Bromofluorobenzene	67.6	50-150		%REC	1	4/11/2017 6:08:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	ND	1020		µg/Kg-dry	10	4/14/2017 9:53:46 AM
Cadmium	106	102		µg/Kg-dry	10	4/14/2017 9:53:46 AM
Lead	1700	254		µg/Kg-dry	10	4/17/2017 12:53:44 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0171		mg/Kg-dry	1	4/11/2017 12:23:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 10:15:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-008

 Client Sample ID:
 TP4-S-10.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	15.9		mg/Kg-dry	1	4/12/2017 8:28:00 PM
Lube Oil	ND	52.9		mg/Kg-dry	1	4/12/2017 8:28:00 PM
Surr: o-Terphenyl	92.3	50-150		%REC	1	4/12/2017 8:28:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	2.79		mg/Kg-dry	1	4/11/2017 6:35:00 PM
Surr: 4-Bromofluorobenzene	67.8	50-150		%REC	1	4/11/2017 6:35:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1360	1050		µg/Kg-dry	10	4/14/2017 9:57:08 AM
Cadmium	ND	105		µg/Kg-dry	10	4/14/2017 9:57:08 AM
Lead	1780	263		µg/Kg-dry	10	4/17/2017 12:57:07 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	0.0445	0.0172		mg/Kg-dry	1	4/11/2017 12:25:13 PM

Date Reported: 01-May-17

CLIENT:

Maul Foster & Alongi

Collection Date: 4/7/2017 10:25:00 AM

 Project:
 Red Lion Soil Testing / 9085.10.03

 Lab ID:
 1704057-009

 Client Sample ID:
 TP4-S-13.0

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: JRC
Diesel	ND	15.8		mg/Kg-dry	1	4/12/2017 8:50:00 PM
Lube Oil	ND	52.5		mg/Kg-dry	1	4/12/2017 8:50:00 PM
Surr: o-Terphenyl	92.9	50-150		%REC	1	4/12/2017 8:50:00 PM
NWTPH-GX		NWTPH-GX				Analyst: JRC
Gasoline	ND	2.75		mg/Kg-dry	1	4/11/2017 7:02:00 PM
Surr: 4-Bromofluorobenzene	68.6	50-150		%REC	1	4/11/2017 7:02:00 PM
ICP/MS METALS-TOTAL RECOVE	RABLE	SW6020A				Analyst: JRC
Arsenic	1110	977		µg/Kg-dry	10	4/14/2017 10:00:31 AM
Cadmium	166	97.7		µg/Kg-dry	10	4/14/2017 10:00:31 AM
Lead	2390	244		µg/Kg-dry	10	4/17/2017 1:00:29 PM
TOTAL MERCURY		SW 7471B				Analyst: ml
Mercury	ND	0.0171		mg/Kg-dry	1	4/11/2017 12:27:13 PM

WO#: **1704057**

01-May-17

Client: Project:		Maul Foster & Alongi Red Lion Soil Testing / 9085.10.03						TestCode:	6020_S	
Sample ID:	ICV	SampType: ICV	TestCo	de: 6020_S	Units: µg/Kg		Prep Date	e:	RunNo: 20916	
Client ID:	ICV	Batch ID: 9734	Test	lo: SW6020A	SW3050B		Analysis Dat	e: 4/14/2017	SeqNo: 280090	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Arsenic		4790	100	5000	0	95.7	90	110		
Cadmium		4920	10.0	5000	0	98.3	90	110		
Lead		4680	25.0	5000	0	93.6	90	110		
Sample ID:	MB-973	4 SampType: MBLK	TestCo	de: 6020_S	Units: µg/Kg		Prep Dat	e: 4/10/2017	RunNo: 20916	
Client ID:	PBS	Batch ID: 9734	Test	lo: SW6020A	SW3050B		Analysis Dat	e: 4/14/2017	SeqNo: 280093	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Arsenic		ND	100							
Cadmium		ND	10.0							
Lead		ND	25.0							
Sample ID:	LCS-97	34 SampType: LCS	TestCo	de: 6020_S	Units: µg/Kg		Prep Dat	e: 4/10/2017	RunNo: 20916	
Client ID:	LCSS	Batch ID: 9734	Test	lo: SW6020A	SW3050B		Analysis Dat	e: 4/14/2017	SeqNo: 280094	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Arsenic		4500	100	5000	0	90.1	73.4	120		
Cadmium		4600	10.0	5000	0	92.1	80	120		
Lead		4780	25.0	5000	0	95.7	80	120		

Specialty Analytical

Qualifiers: B

0

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

d ND Not Detected at the Reporting Limit

RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

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WO#: 1704057

01-May-17

Client: Project:	Maul Foster Red Lion So	* & Alongi bil Testing / 9085.10.03						Т	estCode: 6	5020_S		
Sample ID:	: 1704057-001BDUP	SampType: DUP	TestCo	de: 6020_S	Units: µg/	Kg-dry	Prep Date	e: 4/10/20	17	RunNo: 209	916	
Client ID:	TP3-S-5.0	Batch ID: 9734	Test	No: SW6020A	SW3050B		Analysis Date	e: 4/14/20	17	SeqNo: 280	0096	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		1470	1060						1076	31.3	20	R
Cadmium		136	106						82.65	49.1	20	R
Lead		9200	264						8084	12.9	20	
Sample ID:	: 1704057-001BMS	SampType: MS	TestCo	de: 6020_S	Units: µg/	Kg-dry	Prep Date	e: 4/10/20	17	RunNo: 209	916	
Client ID:	TP3-S-5.0	Batch ID: 9734	Test	No: SW6020A	SW3050B		Analysis Date	e: 4/14/20	17	SeqNo: 280	0097	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		6770	1050	5274	1076	108	70	130				
Cadmium		5720	105	5274	82.65	107	70	130				
Lead		18600	264	5274	8084	199	70	130				S
Sample ID:	: 1704057-001BMSD	SampType: MSD	TestCo	de: 6020_S	Units: µg/	Kg-dry	Prep Date	e: 4/10/20	17	RunNo: 209	916	
Client ID:	TP3-S-5.0	Batch ID: 9734	Test	No: SW6020A	SW3050B		Analysis Date	e: 4/14/20	17	SeqNo: 280	0098	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		6360	1040	5221	1076	101	70	130	6767	6.19	20	
Cadmium		4690	104	5221	82.65	88.2	70	130	5722	19.8	20	
Lead		13400	261	5221	8084	102	70	130	18580	32.3	20	R

Qualifiers:

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

0 RSD is greater than RSDlimit

Specialty Analytical

RPD outside accepted recovery limits R

S Spike Recovery outside accepted reco Page 2 of 9

WO#: **1704057**

01-May-17

Arsenic 4790 100 5000 0 95.9 90 110 Arsenic 4880 10.0 5000 0 97.6 90 110 Lead 4520 25.0 5000 0 90.5 90 110 Sample ID: ICV SampType: ICV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 Client ID: ICV Batch ID: 9734 TestNo: SW3050B Analysis Date: 4/17/2017 SeqNo: 280563 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD RPD RPD Imit C Lead 4700 25.0 5000 0 94.0 90 110 Sample ID: CV SampType: CCV TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit <t< th=""><th>Client: Project:</th><th colspan="3">C</th><th></th><th></th><th></th><th></th><th>Т</th><th>CestCode: 6</th><th>6020_S</th><th></th><th></th></t<>	Client: Project:	C							Т	CestCode: 6	6020_S		
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Arsenic 4790 100 5000 0 95.9 90 110 3000 100 5000 0 95.9 90 110 3000 100 5000 0 95.9 90 110 3000 100 5000 0 90.5 90 110 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 100 3000 3000 100 3000 3000 3000 100 3000 <th>Sample ID: C</th> <th>CV SampType</th> <th>CCV</th> <th>TestCoo</th> <th>le: 6020_S</th> <th>Units: µg/Kg</th> <th></th> <th>Prep Da</th> <th>te:</th> <th></th> <th>RunNo: 209</th> <th>916</th> <th></th>	Sample ID: C	CV SampType	CCV	TestCoo	le: 6020_S	Units: µg/Kg		Prep Da	te:		RunNo: 209	916	
Arsenic 4790 100 5000 0 95.9 90 110 Cadmium 4880 10.0 5000 0 97.6 90 110 Lead 4520 25.0 5000 0 90.5 90 110 Sample ID: ICV SampType: ICV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 Client ID: ICV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280563 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD RPD Limit C Sample ID: CCV SampType: CCV TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK value Prep Date: RunNo: 20916 Sample ID: CCV SampType: CCV TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit <th>Client ID: C</th> <th>CV Batch ID:</th> <th>9734</th> <th>TestN</th> <th>lo: SW6020A</th> <th>SW3050B</th> <th></th> <th>Analysis Da</th> <th>te: 4/14/20</th> <th>)17</th> <th>SeqNo: 280</th> <th>0101</th> <th></th>	Client ID: C	CV Batch ID:	9734	TestN	lo: SW6020A	SW3050B		Analysis Da	te: 4/14/20)17	SeqNo: 280	0101	
Cadmium Lead 4880 4520 10.0 25.0 5000 0 	Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead 4520 25.0 5000 0 90.5 90 110 Sample ID: ICV SampType: ICV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 SeqNo: 280563 Client ID: ICV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280563 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4700 25.0 5000 0 94.0 90 110 V	Arsenic		4790	100	5000	0	95.9	90	110				
Sample ID: ICV SampType: ICV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 Client ID: ICV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280563 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4700 25.0 5000 0 94.0 90 110 TestNo: 20916 TestNo: 20916 Sample ID: CCV SampType: CCV TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 20916 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Sample ID: CCV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 C Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000<	Cadmium		4880	10.0	5000	0	97.6	90	110				
Client ID: ICV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280563 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4700 25.0 5000 0 94.0 90 110 Image: Cov RunNo: 20916 C Sample ID: CCV SampType: CCV TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 20916 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000 0 93.5 90 110 MRPD %RPD RPDLimit C Sample ID: CCV SampType: CCV<	Lead		4520	25.0	5000	0	90.5	90	110				
Analyte Result PQL SPK value SPK Ref Val %REC LowLinit HighLinit RPD Ref Val %RPD RPDLinit G Lead 4700 25.0 5000 0 94.0 90 110 Image: CCV SampType: CCV TestCode: 602_S Units: µg/Kg Prep Date: RunNo: 20916 SeqNo: 280568 Image: CCV SPK value SPK value SPK Ref Val %REC LowLinit HighLinit RPD Ref Val %RPD RPDLinit CI Lead 4670 25.0 5000 0 93.5 90 110 Image: CCV RunNo: 20916 Image: CCV RunNo: 20916 Image: CCV RunNo: 20916 Image: CCV Image: CCV	Sample ID: IC	V SampType		TestCoo	le: 6020_S	Units: µg/Kg		Prep Da	te:		RunNo: 209	916	
Lead 4700 25.0 5000 0 94.0 90 110 Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 Client ID: CCV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000 0 93.5 90 110 TestNo: 20916 Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916	Client ID: IC	V Batch ID:	9734	TestN	lo: SW6020A	SW3050B		Analysis Da	te: 4/17/20)17	SeqNo: 280)563	
Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916 Client ID: CCV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000 0 93.5 90 110 TestNo: 20916 Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916	Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Client ID: CCV Batch ID: 9734 TestNo: SW6020A SW3050B Analysis Date: 4/17/2017 SeqNo: 280568 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000 0 93.5 90 110 TestNo: 20916 Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916	Lead		4700	25.0	5000	0	94.0	90	110				
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C Lead 4670 25.0 5000 0 93.5 90 110 10<	Sample ID: C	CV SampType	: CCV	TestCoo	le: 6020_S	Units: µg/Kg		Prep Da	te:		RunNo: 209	916	
Lead 4670 25.0 5000 0 93.5 90 110 Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916	Client ID: C	CV Batch ID:	9734	TestN	lo: SW6020A	SW3050B		Analysis Da	te: 4/17/20)17	SeqNo: 280)568	
Sample ID: CCV SampType: CCV TestCode: 6020_S Units: µg/Kg Prep Date: RunNo: 20916	Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
	Lead		4670	25.0	5000	0	93.5	90	110				
Client ID: CCV Batch ID: 0734 TectNo: SW6020A SW2050B Analysis Date: 4/17/2017 SocNo: 200570	Sample ID: C	CV SampType	CCV	TestCoo	de: 6020_S	Units: µg/Kg		Prep Da	te:		RunNo: 209	916	
Girent ID. CCV Dater D. 3134 FESTINO. 3W3020A SW3030D Analysis Date. 4/1/2017 SEQNO. 2003/0	-	CV Batch ID	9734	TestN	lo: SW6020A	SW3050B		Analysis Da	te: 4/17/20)17	SeqNo: 280)578	
		Baterrib.									0/ DDD		
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C	Client ID: C		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Rei vai	%RPD	RPDLimit	Qual
	Client ID: C Analyte Lead	CV Batch ID:	: 9734 Result 4670 : CCV	TestM PQL 25.0 TestCoo	lo: SW6020A SPK value 5000	SW3050B SPK Ref Val 0 Units: µg/Kg	%REC 93.5	Analysis Da LowLimit 90 Prep Da	te: 4/17/20 HighLimit 110 te:	RPD Ref Val	SeqNo: 280 %RPD RunNo: 209	9568 RPD	Limit
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit C	Client ID: C		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Rei vai	%RPD	RPDLimit	Qua

Specialty Analytical

WO#: 1704057

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Client: Project:	Maul Foster Red Lion So	& Alongi bil Testing / 9085.10.03						Те	estCode: H	IG_CTS		
Sample ID: MB-97	33	SampType: MBLK	TestCo	le: HG_CTS	Units: mg/Kg		Prep Date	e: 4/10/20 1	17	RunNo: 208	349	
Client ID: PBS		Batch ID: 9733	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20 1	17	SeqNo: 279	328	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		ND	0.0167									
Sample ID: LCS-9	733	SampType: LCS	TestCo	de: HG_CTS	Units: mg/Kg		Prep Date	e: 4/10/20 1	17	RunNo: 208	349	
Client ID: LCSS		Batch ID: 9733	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20 1	17	SeqNo: 279	329	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.406	0.0167	0.4000	0	101	80	120				
Sample ID: 17040	54-007ADUP	SampType: DUP	TestCo	le: HG_CTS	Units: mg/Kg		Prep Date	e: 4/10/20 1	17	RunNo: 208	349	
Client ID: ZZZZZ	z	Batch ID: 9733	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20 1	17	SeqNo: 279	9331	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.191	0.0164						0.2104	9.53	20	
Sample ID: 17040	54-007AMS	SampType: MS	TestCo	le: HG_CTS	Units: mg/Kg		Prep Date	e: 4/10/20 1	17	RunNo: 208		
Client ID: ZZZZZ	Z	Batch ID: 9733	Test	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20 1	17	SeqNo: 279	332	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.451	0.0158	0.3780	0.2104	63.6	75	125				SMI

Qualifiers:

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

cceeded ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

Specialty Analytical

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

WO#: 1704057

01-May-17

Client: Project:	Maul Foster Red Lion So	& Alongi bil Testing / 9085.10.03						Т	estCode: H	IG_CTS		
Sample ID: Client ID:	: 1704054-007AMSD ZZZZZZ	SampType: MSD Batch ID: 9733		de: HG_CTS lo: SW 7471B	Units: mg/Kg SW 7471B		Prep Date: 4/10/2017 Analysis Date: 4/11/2017			RunNo: 208 SeqNo: 279		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.441	0.0160	0.3842	0.2104	60.1	75	125	0.4509	2.12	20	SMI
Sample ID:	9733-CCV	SampType: CCV	TestCoo	de: HG_CTS	Units: mg/Kg		Prep Date	э:		RunNo: 208	849	
Client ID:	CCV	Batch ID: 9733	TestN	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20	17	SeqNo: 279	9340	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.431	0.0167	0.4000	0	108	90	110				
Sample ID:	9733-CCV	SampType: CCV	TestCoo	de: HG_CTS	Units: mg/Kg		Prep Date	9:		RunNo: 20	849	
Client ID:	CCV	Batch ID: 9733	TestN	lo: SW 7471B	SW 7471B		Analysis Date	e: 4/11/20	17	SeqNo: 279	9347	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.413	0.0167	0.4000	0	103	90	110				

Qualifiers: В

Specialty Analytical

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

RSD is greater than RSDlimit 0

RPD outside accepted recovery limits R

S Spike Recovery outside accepted reco Page 5 of 9

WO#: **1704057**

01-May-17

	ul Foster & Alongi 1 Lion Soil Testing / 9085.10.03					TestCode:	NWTPHDX_S	
Sample ID: CCV	SampType: CCV	TestCode: NWTPHDX_	S Units: mg/Kg		Prep Date:		RunNo: 20886	
Client ID: CCV	Batch ID: 9743	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	4/12/2017	SeqNo: 279702	
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	1010	15.0 999.0	0	101	85	115		
Lube Oil	488	50.0 499.5	0	97.6	85	115		
Sample ID: MB-9743	SampType: MBLK	TestCode: NWTPHDX_	S Units: mg/Kg		Prep Date:	4/11/2017	RunNo: 20886	
Client ID: PBS	Batch ID: 9743	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	4/12/2017	SeqNo: 279703	
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	ND	15.0						
Lube Oil	ND	50.0						
Surr: o-Terphenyl	31.5	33.30		94.5	50	150		
Sample ID: LCS-9743	SampType: LCS	TestCode: NWTPHDX_	S Units: mg/Kg		Prep Date:	4/11/2017	RunNo: 20886	
Client ID: LCSS	Batch ID: 9743	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	4/12/2017	SeqNo: 279704	
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	186	15.0 166.5	0	112	76.3	125		
Lube Oil	154	50.0 166.5	0	92.6	69.9	127		
Sample ID: 1704057-00	6BDUP SampType: DUP	TestCode: NWTPHDX_	S Units: mg/Kg-	dry	Prep Date:	4/11/2017	RunNo: 20886	
Client ID: TP5-S-14.0	Batch ID: 9743	TestNo: NWTPH-Dx	SW3550C		Analysis Date:	4/12/2017	SeqNo: 279709	
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit H	lighLimit RPD Ref Val	%RPD RPDLimit	Qual
e de la companya de la	alyte detected in the associated Method Bl D is greater than RSDlimit	e	times for preparation side accepted recove		is exceeded	ND Not Detected at S Spike Recovery	the Reporting Limit P outside accepted reco	age 6 of

Specialty Analytical

WO#: **1704057**

		r & Alongi oil Testing / 9085.10.03						Т	CestCode: N	NWTPHDX_	_S	
Sample ID: 1704057-	-006BDUP	SampType: DUP	TestCo	de: NWTPHD	X_S Units: mg/K	g-dry	Prep Date	: 4/11/20)17	RunNo: 20	886	
Client ID: TP5-S-14	4.0	Batch ID: 9743	Test	No: NWTPH-D	x SW3550C		Analysis Date	: 4/12/20)17	SeqNo: 27	9709	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		ND	16.6						0	0	20	
Lube Oil		ND	55.4						0	0	20	
Sample ID: 1704057-	-002BDUP	SampType: DUP	TestCo	de: NWTPHD	X_S Units: mg/Kg	g-dry	Prep Date	: 4/11/20)17	RunNo: 20	886	
Client ID: TP3-S-10	0.0	Batch ID: 9743	Test	No: NWTPH-D	x SW3550C		Analysis Date	: 4/12/20)17	SeqNo: 27	9718	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit I	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		ND	19.3						0	0	20	
Lube Oil		ND	64.2						0	0	20	
Sample ID: CCV		SampType: CCV	TestCo	de: NWTPHD	X_S Units: mg/Kg	g	Prep Date	:		RunNo: 20	886	
Client ID: CCV		Batch ID: 9743	Test	No: NWTPH-D	x SW3550C		Analysis Date	: 4/13/20	017	SeqNo: 27	9743	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit I	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		1420	15.0	1332	0	107	85	115				

Specialty Analytical

Qualifiers: B Analyte detected in the associated Method Blank

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

WO#: **1704057**

01-May-17

Client: Project:	Maul Foste Red Lion S	r & Alongi oil Testing / 9085.10.03						Te	stCode: N	NWTPHGX_	_SA	
Sample ID: CC	v	SampType: CCV	TestCode: I	NWTPHGX_	S Units: mg/Kg		Prep Dat	e:		RunNo: 20	894	
Client ID: CC	V	Batch ID: 9758	TestNo: I	NWTPH-Gx	SW5035A		Analysis Dat	e: 4/11/201	7	SeqNo: 27	9765	
Analyte		Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		83.9	2.50	100.0	0	83.9	80	120				
Sample ID: LCS	S-9758	SampType: LCS	TestCode: I	NWTPHGX_	S Units: mg/Kg		Prep Dat	e: 4/12/201	7	RunNo: 20	894	
Client ID: LCS	SS	Batch ID: 9758	TestNo: I	NWTPH-Gx	SW5035A		Analysis Dat	e: 4/11/201	7	SeqNo: 27	9766	
Analyte		Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		58.9	2.50	50.00	0	118	53.5	121				
Sample ID: MB	-9758	SampType: MBLK	TestCode: I	NWTPHGX_	S Units: mg/Kg		Prep Dat	e: 4/12/201	7	RunNo: 20	894	
Client ID: PBS	S	Batch ID: 9758	TestNo: I	NWTPH-Gx	SW5035A		Analysis Dat	e: 4/11/201	7	SeqNo: 27	9767	
Analyte		Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Surr: 4-Bromo	ofluorobenzene	ND 3.80	2.50	5.000		75.9	50	150				
Sample ID: 170	4057-003ADUP	SampType: DUP	TestCode: I	NWTPHGX_	S Units: mg/Kg	-dry	Prep Dat	e: 4/12/201	7	RunNo: 20	894	
Client ID: TP3	3-S-15.0	Batch ID: 9758	TestNo: I	NWTPH-Gx	SW5035A		Analysis Dat	e: 4/11/201	7	SeqNo: 27	9771	
Analyte		Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline		ND	2.77						0	0	20	

Qualifiers:

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

exceeded ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

Specialty Analytical

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 8 of 9

WO#: 1704057

01-May-17

Specialty	Analytical
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Client: Project:	Maul Foster & Alongi Red Lion Soil Testing / 9085.10.03						Т	estCode:	NWTPHGX_	SA	
Sample ID: CCV Client ID: CCV	SampType: CCV Batch ID: 9758		de: NWTPHG	X_S Units: mg/Kg 5x SW5035A		Prep Da Analysis Da		17	RunNo: 208 SeqNo: 279	-	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	124	2.50	150.0	0	82.8	80	120				

Qualifiers: В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

0 RSD is greater than RSDlimit R RPD outside accepted recovery limits S Spike Recovery outside accepted reco Page 9 of 9

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4 The product appears to be aged or degraded diesel.
- B The blank exhibited a positive result great than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- G Result may be biased high due to biogenic interferences. Clean up is recommended.
- H Sample was analyzed outside recommended holding time.
- HT At clients request, samples was analyzed outside of recommended holding time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits; post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater that the maximum contaminant level of the TCLP regulatory limit.

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11711 SE Capps Road, Ste B Clackamas, Oregon 97015 TEL: 503-607-1331 FAX: 503-607-1336 Website: <u>www.specialtyanalytical.com</u>

May 10, 2017

Kyle Roslund Maul Foster & Alongi 400 E. Mill Plain Blvd. Suite 400 Vancouver, WA 98660 TEL: (360) 694-2691 FAX: (360) 906-1958 RE: Red Lion-Soil Test Pit / 9085.10.03 Dear Kyle Roslund:

Order No.: 1705058

Specialty Analytical received 1 sample(s) on 5/8/2017 for the analyses presented in the following report.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications, except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,

anno

Marty French Lab Director

CLIENT: Project:	Maul Foster & Along Red Lion-Soil Test P	·	.03	Collec	tion Date	: 4/3/20	017 10:35:00 AM
Lab ID:	1705058-001						
Client Sample ID:	TP2-S-1				Matrix	: SOIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
TCLP METALS ICP	/MS METALS-TCLP LE	ACHED E	1311/6020				Analyst: JRC

TCLP METALS ICP/MS METALS-TCL	P LEACHED	E1311/6020			Analyst: JRC
Lead, TCLP	0.219	0.00500	mg/L	10	5/10/2017 1:18:12 PM

WO#: 1705058

Client: Project:	Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03			TestCode: 6020_TCLP	
Sample ID: ICV	SampType: ICV	TestCode: 6020_TCLP	Units: mg/L	Prep Date: RunNo: 21287	
Client ID: ICV	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Date: 5/10/2017 SeqNo: 283827	
Analyte	Result	PQL SPK value S	PK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit	Qual
Lead, TCLP	0.0478	0.000100 0.0500	0	95.6 90 110	
Sample ID: CCV	SampType: CCV	TestCode: 6020_TCLP	Units: mg/L	Prep Date: RunNo: 21287	
Client ID: CCV	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Date: 5/10/2017 SeqNo: 283828	
Analyte	Result	PQL SPK value S	PK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit	Qual
Lead, TCLP	0.0462	0.000100 0.0500	0	92.5 90 110	
Sample ID: MB-98	95 SampType: MBLK	TestCode: 6020_TCLP	Units: mg/L	Prep Date: 5/10/2017 RunNo: 21287	
Client ID: PBW	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Date: 5/10/2017 SeqNo: 283829	
Analyte	Result	PQL SPK value S	PK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit	Qual
Lead, TCLP	ND	0.000100			
Sample ID: LCS-9	895 SampType: LCS	TestCode: 6020_TCLP	Units: mg/L	Prep Date: 5/10/2017 RunNo: 21287	
Client ID: LCSW	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Date: 5/10/2017 SeqNo: 283830	
Analyte	Result	PQL SPK value S	PK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit	Qual
Lead, TCLP	0.0472	0.000100 0.0500	0	94.5 80 120	

Specialty Analytical

Qualifiers:

В

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 1 of 3

WO#: 1705058

	l Foster & Alongi Lion-Soil Test Pit / 9085.10.0	3			TestCode: 6	020_TCLP	
Sample ID: CCV	SampType: CCV	TestCode: 6020_TCLP	Units: mg/L	Prep Dat	e:	RunNo: 21287	
Client ID: CCV	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Dat	e: 5/10/2017	SeqNo: 283831	
Analyte	Result	PQL SPK value SF	PK Ref Val	%REC LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Lead, TCLP	0.0459	0.000100 0.0500	0	91.8 90	110		
Sample ID: 1705030-001	ADUP SampType: DUP	TestCode: 6020_TCLP	Units: mg/L	Prep Dat	e: 5/10/2017	RunNo: 21287	
Client ID: ZZZZZZ	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Dat	e: 5/10/2017	SeqNo: 283833	
Analyte	Result	PQL SPK value SF	PK Ref Val	%REC LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Lead, TCLP	0.0177	0.00500			0.0368	70.3 20	RF
Sample ID: 1705030-001	AMS SampType: MS	TestCode: 6020_TCLP	Units: mg/L	Prep Dat	e: 5/10/2017	RunNo: 21287	
Client ID: ZZZZZZ	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Dat	e: 5/10/2017	SeqNo: 283834	
Analyte	Result	PQL SPK value SF	PK Ref Val	%REC LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Lead, TCLP	0.260	0.00500 0.250	0.0368	89.3 70	130		
Sample ID: 1705030-001	AMSD SampType: MSD	TestCode: 6020_TCLP	Units: mg/L	Prep Dat	e: 5/10/2017	RunNo: 21287	
Client ID: ZZZZZZ	Batch ID: 9895	TestNo: E1311/6020	SW3010A	Analysis Dat	e: 5/10/2017	SeqNo: 283835	
Analyte	Result	PQL SPK value SF	PK Ref Val	%REC LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Lead, TCLP	0.317	0.00500 0.250	0.0368	112 70	130 0.260	19.7 20	

Specialty Analytical

Qualifiers:

В

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

ND Not Detected at the Reporting Limit

S Spike Recovery outside accepted reco Page 2 of 3

RSD is greater than RSDlimit 0

RPD outside accepted recovery limits R

WO#: 1705058

Client: Project:	Maul Foster & Alongi Red Lion-Soil Test Pit / 9085.10.03	3				Т	estCode: 6	020_TCLP		
Sample ID: CCV Client ID: CCV	SampType: CCV Batch ID: 9895	TestCode: 6020_TC TestNo: E1311/60	U		Prep Date Analysis Date		17	RunNo: 212 SeqNo: 283		
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead, TCLP	0.0466	0.000100 0.0500	0	93.1	90	110				
Sample ID: CCV	SampType: CCV	TestCode: 6020_TC	LP Units: mg/L		Prep Date	9:		RunNo: 212	287	
Client ID: CCV	Batch ID: 9895	TestNo: E1311/60	20 SW3010A		Analysis Date	e: 5/10/20	17	SeqNo: 283	8849	
Analyte	Result	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead, TCLP	0.0451	0.000100 0.0500	0	90.2	90	110				

Qualifiers: B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4 The product appears to be aged or degraded diesel.
- B The blank exhibited a positive result great than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- G Result may be biased high due to biogenic interferences. Clean up is recommended.
- H Sample was analyzed outside recommended holding time.
- HT At clients request, samples was analyzed outside of recommended holding time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits; post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater that the maximum contaminant level of the TCLP regulatory limit.

CHAIN OF CUSTODY RECORD

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ATTACHMENT D

DATA VALIDATION MEMORANDUM



DATA QUALITY ASSURANCE/QUALITY CONTROL REVIEW

PROJECT NO. 9085.10.03 | JUNE 14, 2017 | PORT OF VANCOUVER

Maul Foster & Alongi, Inc., conducted an independent review of the quality of analytical results for test pit soil samples collected at the location of the former Red Lion Hotel at the Port of Vancouver Terminal 1 site. The samples were collected on April 3 and 7, 2017.

Specialty Analytical, Inc. (SA) performed the analyses. SA report numbers 1704013, 1704057_r2, and 1705058 were reviewed. The analyses performed and samples analyzed are listed below. Not all analyses were performed on all samples. Samples submitted on hold are also indicated below. Sample TP2-S-1 was initially submitted with report 1704013; follow up analyses were requested and later presented in report 1705058.

Analysis	Reference			
Diesel- and Lube-Oil-Range Hydrocarbons	NWTPH-Dx			
Gasoline-Range Hydrocarbons	NWTPH-Gx			
Total Mercury	USEPA 7471B			
TCLP Metals	USEPA Method 1311/6020A			
Total Metals	USEPA 6020A			

NWTPH = Northwest Total Petroleum Hydrocarbons. TCLP = Toxicity characteristic leaching procedure. USEPA = U.S. Environmental Protection Agency.

Samples Analyzed							
Report 1704013	Report 1704057_r2	Report 1705058					
TP1-S-2	TP3-S-5.0	TP2-S-1					
TP1-S-4 (Hold)	TP3-S-10.0						
TP1-S-8	TP3-S-15.0						
TP1-S-13	TP5-S-5.0						
TP2-S-1	TP5-S-10.0						
TP2-S-4 (Hold)	TP5-S-14.0						
TP2-S-8	TP4-S-5.0						
TP2-S-13	TP4-S-10.0						
	TP4-S-13.0						
	TRIP BLANK (Hold)						

DATA QUALIFICATIONS

Analytical results were evaluated according to applicable sections of USEPA procedures (USEPA, 2016a, b) and appropriate laboratory- and method-specific guidelines (SA, 2015; (USEPA, 1986).

Data validation procedures were modified, as appropriate, to accommodate quality-control requirements for methods not specifically addressed by the USEPA procedures (e.g., NWTPH-Dx).

The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

HOLDING TIMES, PRESERVATION, AND SAMPLE STORAGE

Holding Times

All extractions and analyses were performed within the recommended holding-time criteria.

Preservation and Sample Storage

The samples were preserved and stored appropriately.

BLANKS

Method Blanks

Laboratory method blank analyses were performed at the required frequencies. For purposes of data qualification, the method blanks were associated with all samples prepared in the analytical batch.

All laboratory method blanks were non-detect at method reporting limits (MRLs).

Trip Blanks

A trip blank was submitted on hold, as stated in report 1704057_r2. Trip blank analysis was not required, as no samples were analyzed for volatile organic compounds.

Equipment Rinsate Blanks

Equipment rinsate blanks were not required for this sampling event, as all samples were collected using dedicated, single-use equipment.

SURROGATE RECOVERY RESULTS

The samples were spiked with surrogate compounds to evaluate laboratory performance on individual samples.

All surrogate recoveries were within acceptance limits.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE RESULTS

Matrix spike/matrix spike duplicate (MS/MSD) results are used to evaluate laboratory precision and accuracy. All MS/MSD samples were extracted and analyzed at the required frequency.

When MS/MSD percent recoveries and relative percent differences (RPDs) were outside acceptance limits because of high concentrations of analyte in the sample, and MS/MSD exceedances were flagged by the laboratory because of high concentrations of analyte, no qualifications were made by the reviewer. MS/MSD percent recovery exceedance between 70 percent and 130 percent and RPD exceedances less than 30 percent were considered minor by the reviewer and were not qualified.

As stated in report 1704057_r2, the USEPA Method 6020A MS percent recovery result exceeded the upper percent recovery acceptance limit for total lead at 199 percent. In addition, the MS/MSD RPD exceeded acceptance criteria at 32.3 percent. The sample used to prepare the MS/MSD was qualified by the reviewer with "J" as estimated, as follows:

Sample	Component	Original Result (ug/kg)	Qualified Result (ug/kg)	
TP3-S-5.0	Total lead	8080	8080 J	

ug/kg = micrograms per kilogram.

Report 1704057_r2 states that the USEPA Method 7471B MS/MSD percent recovery results were below the lower percent recovery acceptance limit for total mercury at 63.6 percent and 60.1 percent, respectively. The sample used to prepare the MS/MSD was from an unrelated project; thus, no results were qualified.

All remaining MS/MSD results were within acceptance limits for percent recovery and RPDs.

LABORATORY DUPLICATE RESULTS

Duplicate results are used to evaluate laboratory precision. All duplicate samples were extracted and analyzed at the required frequency. Duplicate results within five times the MRL were not evaluated for precision.

As stated in report 1704057_r2, the USEPA Method 6020A laboratory duplicate exceeded the RPD control limit for arsenic at 31.3 percent. This exceedance is minor; thus, the result was not qualified.

All remaining RPDs were within acceptance limits.

LABORATORY CONTROL SAMPLE/LABORATORY CONTROL SAMPLE DUPLICATE RESULTS

A laboratory control sample/laboratory control sample duplicate (LCS/LCSD) is spiked with target analytes to provide information on laboratory precision and accuracy.

All LCS/LCSD results were within acceptance limits for percent recovery and RPD.

FIELD DUPLICATE RESULTS

Field duplicate samples measure both field and laboratory precision. A field duplicate sample was not submitted for analysis.

CONTINUING CALIBRATION VERIFICATION RESULTS

Continuing calibration verification (CCV) results are used to demonstrate instrument precision and accuracy through the end of the sample batch. All CCV results were within percent recovery acceptance limits.

REPORTING LIMITS

SA used routine reporting limits for non-detect results, except for samples requiring dilutions because of high analyte concentrations and/or matrix interferences.

DATA PACKAGE

The data packages were reviewed for transcription errors, omissions, and anomalies. No issues were found.

- SA. 2015. Laboratory quality assurance plan. Specialty Analytical, Inc., Clackamas, Oregon. January.
- USEPA. 1986. Test methods for evaluating solid waste: physical/chemical methods. EPA-530/SW-846 Update V. U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response. September (revision 1, July 2014).
- USEPA. 2016a. USEPA contract laboratory program, national functional guidelines for inorganic Superfund methods data review. EPA 540-R-2016-001. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. August.
- USEPA. 2016b. USEPA contract laboratory program, national functional guidelines for Superfund organic methods data review. EPA 540-R-2016-002. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. August.