Groundwater Sampling and Limited Subsurface Exploration for Northwest Wire Rope & Equipment Tacoma, Washington

June 1996

Northwest Wire Rope and Equipment, Inc. 2301 Lincoln Avenue Tacoma, Washington 98401

File Name Marthwest Myre: Rope (101295) Piece

File Type TCP

Your Name



SHANNON & WILSON, INC.

400 N. 34th St. Suite 100 P.O. Box 300303 Seattle, Washington 98103 206 632 8020



SEATTLE HANFORD TACOMA FAIRBANKS ANCHORAGE SAINT LOUIS BOSTON

June 27, 1996

Mr. Ron Kline
Northwest Wire Rope & Equipment, Inc.
2301 Lincoln Avenue
P.O. Box 1806
Tacoma, Washington 98401

RE: GROUNDWATER SAMPLING AND LIMITED SUBSURFACE EXPLORATION FOR NORTHWEST WIRE ROPE & EQUIPMENT, TACOMA, WASHINGTON

Dear Mr. Kline:

Shannon & Wilson, Inc., has completed groundwater sampling of three existing monitoring wells and an additional subsurface exploration at the Northwest Wire Rope and Equipment, Inc. (NWRE) facility located at 2301 Lincoln Avenue in Tacoma, Washington (Figure 1). The additional subsurface exploration consisted of four soil borings located on the north side of the office and warehouse building (Figure 2). This letter report presents a summary of analytical results associated with these activities.

BACKGROUND

CEcon Corporation conducted an underground storage tank (UST) site assessment from October 23 through 27, 1991. A 600-gallon gasoline UST located south of the office and warehouse building on the site was removed on October 23, 1991. Four soil samples were collected from the excavation sidewalls and analyzed for Washington (State) Total Petroleum Hydrocarbon as Gasoline (WTPH-G). Results of the analyses indicated that the samples collected from the east, west, and south excavation walls contained less than 1.0 part per million (ppm) petroleum as gasoline. The soil sample collected from the north wall of the excavation, approximately 7.6 feet south of the adjacent building structure, contained 330 ppm of petroleum hydrocarbons as gasoline, exceeding the 100 ppm Model Toxics Control Act (MTCA) Method A cleanup level.

On May 1, 1992, three monitoring wells were installed around the excavation to evaluate groundwater contamination. The approximate locations of the wells are shown in Figure 3.

400 NORTH 34TH STREET • SUITE 100 P.O. BOX 300303 SEATTLE, WASHINGTON 98103 206-632-8020 FAX 206-633-6777 TDD: 1-800-833-6388

These monitoring wells had been sampled in six previous events. Analytical results are summarized in Table 1. At the time of the last sampling event (January 7, 1994), none of the sample results exceeded the current MTCA Method A cleanup levels.

A petroleum spill is reported to have occurred several years ago from a buried pipeline in a right-of-way along the northeast side of the property. Soils were excavated from the spill area at that time by the pipeline owner, U.S. Oil, and no remaining contamination was known to exist. In part, the purpose of the current investigation was to evaluate possible contamination in this area.

SOIL BORINGS

On June 5, 1996, four soil borings (labeled B-4 through B-7 and shown in Figure 2) were advanced by Holt Drilling using a hollow-stem auger (HSA) drill rig. Two of the borings (B-4 and B-5) were located to evaluate potential contamination from the former U.S. Oil pipeline release. Boring B-6 was randomly located to check for petroleum contamination in the yard, and boring B-7 was located on the opposite side of the office/warehouse building from the former UST to check for potential migration beneath the building. Appendix A contains the soil logs for each boring.

Boring B-4 was advanced to a depth of 14 feet. Borings B-5, B-6, and B-7 were advanced to a depth of 11.5 feet. From the ground surface to a depth of approximately 2 feet, soils generally consisted of a loose, brown, sandy gravel. From approximately 2 to 7.5 feet below ground surface (bgs), soils generally consisted of loose or very loose, brown or black, fine sand. From 7.5 to 11.5 feet bgs, soils generally consisted of soft to very soft, black or green peat, or peaty clay. From 11.5 to 14 feet bgs, soils generally consisted of soft, gray, silty clay, with a trace of gray fine sand with numerous organics (peat) interbedded (2 inches) with gray, silty fine. Water was encountered in the borings at 1.5 to 2.0 feet bgs. No hydrocarbon odor was noted in any of the borings.

Soil samples were obtained at 2.5-foot intervals from the existing ground level. Soil samples were screened visually and with a photoionization detector (PID) for the presence of detectable volatile organic compounds (VOCs). No obvious contamination was detected in this screening. Samples from 2.5 to 6.2 feet bgs were chosen for laboratory analyses.

One sample from each boring was submitted for laboratory analysis based on either its proximity to the groundwater interface (anticipating floating hydrocarbons), or based on relatively elevated PID readings. The samples were analyzed by OnSite Environmental, Inc. (Redmond, Washington) for Washington Total Petroleum Hydrocarbons—Hydrocarbon Identification (WTPH-HCID). Appendix B contains the analytical laboratory report. Analytical results of the submitted samples did not indicate the presence of petroleum hydrocarbons above the laboratory reporting limit. Sample number, sample depth, sample PID reading, and analytical results are shown in Table 2.

GROUNDWATER SAMPLING

On June 5, 1996, groundwater samples were collected from the three existing monitoring wells at the locations shown on Figure 3. The analytical requirements for each sample were identified based on the historical contamination in the wells and previous requests from the Tacoma-Pierce County Health Department (TPCHD), as shown in the following table. TPCHD had previously authorized abandoning MW001 and MW002, but since the wells had not yet been abandoned, they were sampled again as further assurance that contamination is not present.

ANALYTICAL REQUIREMENTS FOR WELL SAMPLES

Location	Required Analyses
MW-001	WTPH-G w/BTEX
MW-002	Lead
MW-003	WTPH-G

Laboratory analyses of groundwater samples indicate that levels of WTPH-G; benzene, toluene, ethylbenzene, and xylenes (BTEX); and lead are below the MTCA Method A groundwater cleanup levels. WTPH-G was detected at 410 parts per billion (ppb) in MW001 and at 310 ppb in MW003. Toluene was detected at 1.8 ppb in the sample from MW001. All other analytes were below the laboratory reporting limit. Sample results for all sample events are shown in Table 1.

GROUNDWATER LEVELS

In conjunction with the groundwater sampling, the water levels in the monitoring wells were also measured. Depth to the groundwater ranged from approximately 5 feet to 8 feet from the top of the well casing (Table 3). Water levels in MW001 and MW002 were similar to previous levels, but the water level in MW003 was anomalously higher. The groundwater flow direction during this event was to the northwest based on the measured depths to water in the wells. Historically, the flow direction has been to the north.

CONCLUSIONS

The analytical results for groundwater samples collected indicated that petroleum hydrocarbons and lead in the groundwater did not exceed levels set forth by MTCA Method A groundwater cleanup levels. In addition, petroleum hydrocarbons were not detected in any of the soil samples collected from the four borings advanced at the site. Low levels of petroleum hydrocarbon compounds were detected in the monitoring wells on site, but none of the detected concentrations exceeds regulatory cleanup levels.

We understand that this work was performed in anticipation of a property transfer. It is our opinion that this investigation represents a reasonable attempt to evaluate contamination at suspect locations based on our knowledge of past site uses. A copy of this report will be forwarded to the TPCHD and the Washington (State) Department of Ecology. We will again request that TPCHD issue a letter of no further action regarding the contamination related to the UST release.

CLOSURE

The findings we have presented within this letter report are based on limited research at the facility. They should not be construed as a definite statement regarding reported conditions. Shannon and Wilson, Inc., performed this work phase within our best judgment to adequately describe site conditions at the facility.

The data presented should be considered representative at the time of our observations. Changes in the conditions of the property can occur with time from both natural processes and human activities. In addition, changes in governmental codes, regulations, or law may occur. Because of such changes beyond our control, our observations and recommendations applicable to this facility may need to be revised wholly or in part.

This letter report was prepared for the exclusive use of NWRE, and in no way guarantees that an agency or its staff will reach the same conclusions as Shannon & Wilson, Inc.

If you have any questions about this letter report, please contact us at (206) 632-8020.

Sincerely,

SHANNON & WILSON, INC.

Brian L. Clark

Environmental Engineer

TLF:BLC:JFZ/tlf

Enclosures:

Figure 1 - Vicinity Map

Figure 2 - Boring Plan

Figure 3 - Monitoring Well Plan

Table 1 - Summary of Groundwater Sampling Events

Table 2 - Soil Sampling Analysis Summary

Table 3 - Summary of Static Groundwater Elevation Measurements (in feet)

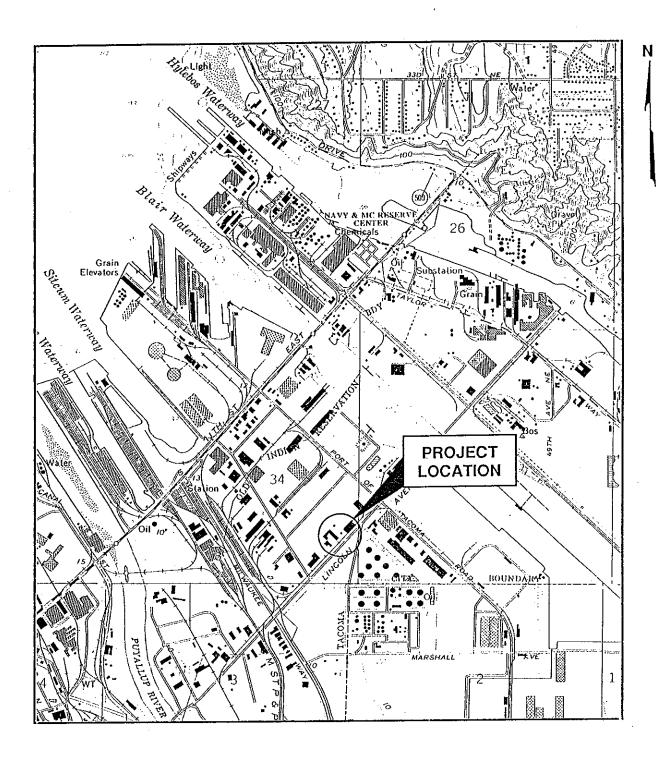
Vice Presiden

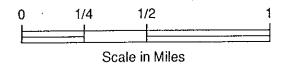
Appendix A - Environmental Field Drilling Logs

Appendix B - Analytical Laboratory Report

Appendix C - Important Information About Your Environmental Report

cc: Cynthia Wanless, R.S. - Tacoma-Pierce County Health Department Washington Department of Ecology, Southwest Regional Office





NOTE

Map adapted from USGS topographic map of Tacoma North, WA. quadrangle, dated 1981.

Northwest Wire Rope & Equipment, Inc. Tacoma, Washington

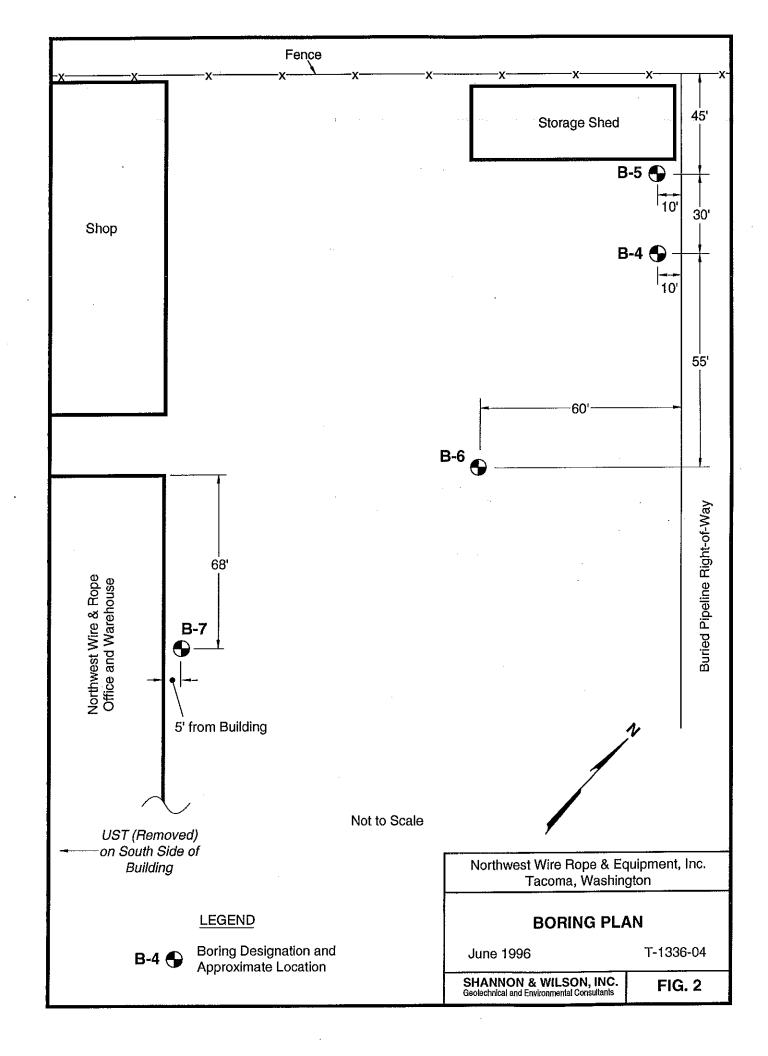
VICINITY MAP

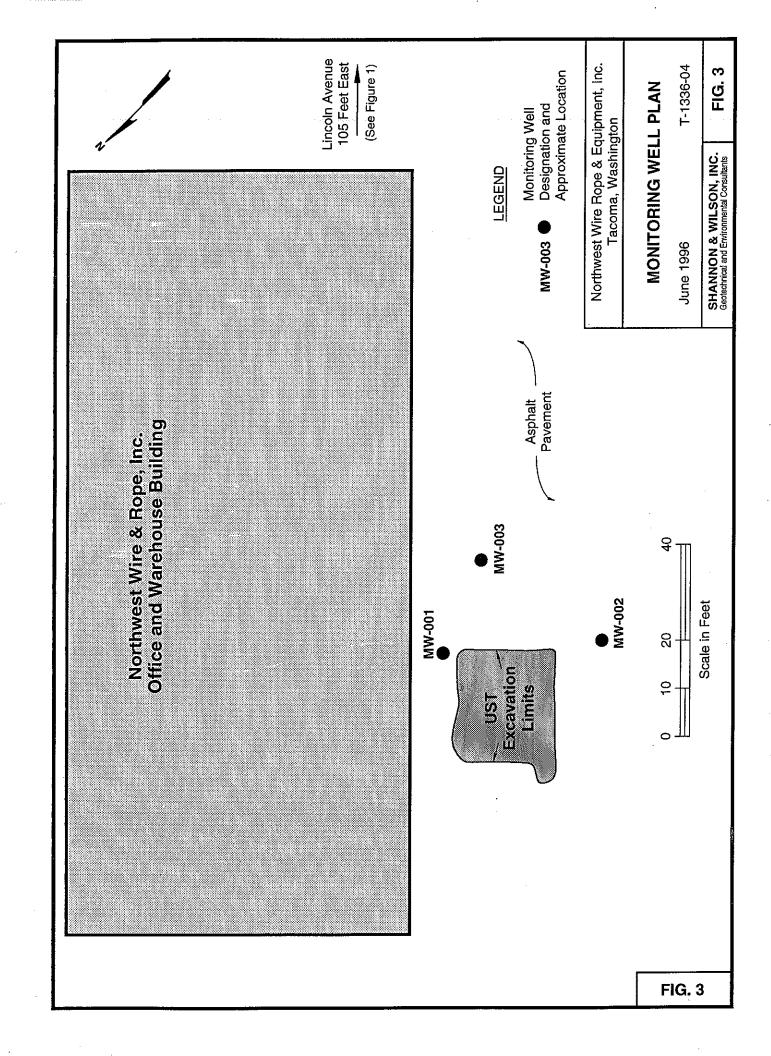
June 1996

T-1336-04

SHANNON & WILSON, INC. Geotechnical and Environmental Consultants

FIG. 1





SHANNON & WILSON, INC.

NORTHWEST WIRE ROPE & EQUIPMENT, INC. - TACOMA, WASHINGTON TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING EVENTS SEVEN GROUNDWATER SAMPLING EVENTS

Sample Number	Date	WTPH-G (ppb)	Benzene (ppb)	Benzene Ethylbenzene Tolus (ppb) (ppb) (ppl	tinction Toluene (ppb)	Xylenes (ppb)	Total Lead (ppb)
	Mon	Monitoring Well Number 1 (MW001	mber 1 (MW	/001)			
NWR-MW001-021-GW-0	9/18/92	<100	<1	<1	<1	< 2	22
NWR-MW001-026-GW-0	12/18/92	1,800	1.1	2.0	<1.0	14.7	23
NWR-MW01-032-GW-0	3/18/93	4,200	1.3	1.0	<1	57	e
NWR-MW001-037-GW-0	6/18/93	1,400	<1	∇	<1	9.1	< 2
NWR-MW001-042-GW-1	9/28/93	< 250	< 2.0	< 10	< 20	< 5.0	N.
1336046	1/7/94	< 250	< 2.0	< 10	<20	< 5.0	N.
1336054	96/2/9	410	< 1.0	< 1.0	1.8	< 1.0	NR
	Mon	Monitoring Well Nu	Number 2 (MW002)	7002)			
NWR-MW002-019-GW-0	9/18/92	<100	~ 1	<1	^ 1	<2	<5
NWR-MW002-024-GW-0	12/18/92	<250	< 1.0	< 1.0	< 1.0	< 1.0	12
NWR-MW002-030-GW-0	3/18/93	< 250	<1	\ \	< 1	< 1	9
NWR-MW002-035-GW-0	6/18/93	< 250	<1	^	< 1	< 1	4
NWR-MW002-040-GW-0	9/28/93	NR	NR.	NR	N.	NR	15
1336044	1/7/94	NR	NR	NR	NR.	NR	ю
1336052	96/2/9	NR	NR	NR	NR	NR	< 2.0
	Mon	Monitoring Well Number 3 (MW003)	ımber 3 (MV	7003)			
NWR-MW003-020-GW-0	9/18/92	400	1	> 1		က	<5
NWR-MW003-025-GW-0	12/18/92	740	1.3	1.4	< 1.0	6.5	∞
NWR-MW03-031-GW-0	3/18/93	1,100	1.7	^ 1	, ,	6.7	ю
NWR-MW003-036-GW-0	6/18/93	330	<1	<1	<u>.</u>	< 1	< 2
NWR-MW003-041-GW-0	9/28/93	410	N. R.	XX	Ŗ.	NR	NR
1336045	1/7/94	380	NA NA	N.	N.	NR R	N. N.
1336053	96/2/9	310	NR	NR	NR	NR	NR
Cleanup Levels for Groundwater (1)		1,000	5.0	30.0	40.0	20.0	5.0

NR = Not Required ppb = parts per billion, ug/l

<= Below reporting limit.</p>
(1) Washington Model Toxics Control Act (MTCA), Method A

NORTHWEST WIRE ROPE & EQUIPMENT, INC. - TACOMA, WASHINGTON TABLE 2 - SOIL SAMPLING ANALYSIS SUMMARY DATE SAMPLED: JUNE 5, 1996

					WTPH-HCID	
Sample Number	Location	Depth (feet)	PID (ppm)	Gasoline (ppm)	Diesel (ppm)	Oil (ppm)
1336048	B-4	2.5-3.7	3.5	< 20	05>	< 100
1336049	B-5	5.0-6.2	5.8	< 20	< 50	< 100
1336050	B-6	5.0-5.4	1.1	< 20	< 50	< 100
1336051	B-7	5.0-6.2	4.9	< 20	< 50	< 100

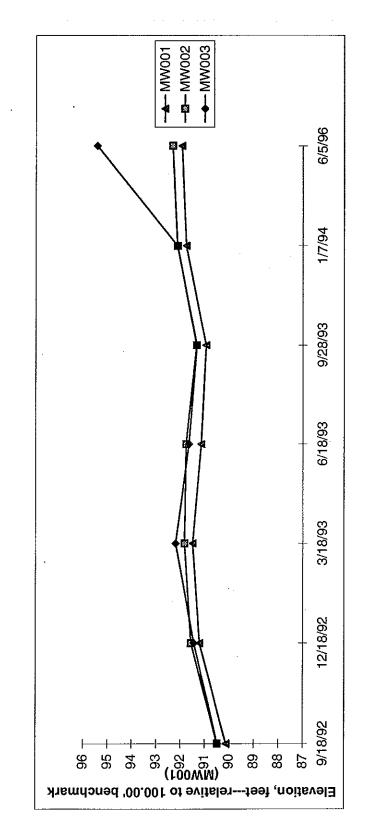
ppm = parts per million, mg/kg

< = Below method reporting limit

NORTHWEST WIRE ROPE & EQUIPMENT, INC. - TACOMA, WASHINGTON TABLE 3 - SUMMARY OF STATIC GROUNDWATER ELEVATION MEASUREMENTS IN FEET (1)

. *			
96/2/9	91.95	92.32	95.43
1/7/94	11.16	92.13	92.13
6/18/93 9/28/93 1/7/94 6/5/96	56.06	91.34	91.33
ite 6/18/93	91.14	91.76	91.65
Dz. 3/18/93	91.49	91.83	92.20
12/18/92 3/18/93	91.21	91.56	91.44
9/18/92	90.12	90.48	90.47
Location	MW001	MW002	MW003

(1) Relative to a locally established benchmark of 100.00



APPENDIX A

ENVIRONMENTAL FIELD DRILLING LOGS

					ا	ENV	'IRO	NMENTAL BORE	HOLE LOG					
Date	Started		6/5/96	L,c	cation	No	orthwes	t Wire Rope & Equipment	Depth Water Firs	t Encou	intered ((Ft)	1.5	i
Date	Complet	ed	6/5/96	Di	rilling C			Holt	Drilling Method	ollow-s	tern Au	ger		
Tota	l Depth (Ft)	14.0	Si	ampling	Metho	ođ	2-inch O.D. split-spoon	Hammer: Weight	t (lbs)	140	D	rop (in)	30
Bore	hole Diar	n. (. 8	G	round E	lev. (ft	t)	Monument Elev	v. (ft)	PVC	Elev. (ft)			
Depth (Ft)	Sample Number	Interval	Blow Counts/6 In	Recovery(%)	PID (ppm)	Time	Depth (Ft)	Lithologic D	_		USCS* Symbol	Soil Log	Well Log	Depth (Ft)
deQ - 10 - 16 - 16 - 16 - 16 - 16 - 16 - 16	1 2 3 4 5	man	3/4/4 3/3/4 1 0/1/2	100	3.5 2.7 4.0	0833 0835 0845 0850	1.5 3.0 5.0 7.5 8.0	Ground S Loose, brown, sandy GRAN hydrocarbon odor. Loose, brown, fine SAND; odor. Environmental sample no. 3.7 feet. Loose, black and red, fine S no hydrocarbon odor. Very loose, gray, fine SANI hydrocarbon odor. Very soft, black PEAT; moi odor. Very soft, green PEAT; moi odor. Very soft, slightly silty CLA organics (peat); no hydroca Soft, gray, silty CLAY, trac numerous organics (peat); with very loose gray silty	urface /EL; moist; no wet; no hydrocarbo 1336048 from 2.5 SAND, trace silt; wo D; wet; no st; no hydrocarbon ist; no hydrocarbon ist; no hydrocarbon ist; no hydrocarbon aY; moist; numerou irbon odor. e fine sand; moist; interbedded (2 inch SAND; wet; no BORING	et;	GW		-	de Q
Rema	* U of ar 2" O.E 3" O.E	SC he nd :	soil desc	oriptio ted. C radua on Sa	ns are Contact al. <u>LE</u> C mple	based s betw GEND 포 포	on visu reen soi Water	logy and symbols. al classification, unless il layers are approximate Level and Date Measured Level at Time of Drilling	LOG	OF B	Washing ORIN	G B-	4 1336-0	
30	•	Т	TF.						SHANNON & WII Geotechnical and Environn			F	IG. A	-1

					ı	ENV	/IRO	NMENTAL BORE	ΞH	IOLE LOG				
Date	Started		6/5/96	Lo	cation	No	orthwes	t Wire Rope & Equipment		Depth Water First End	ountered	(Ft)	2.0)
Date	Comple	ted		Dr.	illing C			Holt		Drilling Method	v-stem A	1det		
Tota	l Depth (Ft)			mpling	Meth	od	2-inch O.D. split-spoon		Hammer: Weight (lbs		С	rop (In)	30
Bore	hole Diar	n. (Gr	ound E	lev. (fi	t)	Monument El	ev.	. (ft) PV	C Elev. (f	t)		•
Depth (Ft)	Sample Number	interval	Blow Counts/6 In	Recovery(%)	PID (ppm)	Time	Depth (Ft)	Lithologic Ground		-	USCS* Symbol	Soil Log	Well Log	Depth (Ft)
- 10 - 15 - 15	1 2 3		2/5/5 2/5/2 0-6"/ 1-12"	67 80 100	4.3 5.8 5.5	1008 1012 1016	7.5	Loose, black, fine SAND; odor. Environmental sample no 6.2 feet.	we . 1:	et; no hydrocarbon 336049 from 5 to y PEAT; moist; no y, peaty CLAY; moist;	SP PT CL	0-00-1 0-00-1		
Rema	rks: R	əfe	r to key i	for exp	olanatio	on of t	erminol	ogy and symbols.	_					
	of	he		ted. C	ontact			al classification, unless I layers are approximate	L	Northwest Wir Tacoma	e Rope & , Washir		ment	
エエ			plit-Spoo		nple	END 基 字		Level and Date Measured Level at Time of Drilling		LOG OF	BORIN	IG B	· 5	
		, . J		л	ייאופ	=	***	Ectel of Filling	L	June 1996		T-	1336-0)4
Logge	d By	Т	'LF			Revi	iewed B	y		SHANNON & WILSON Geotechnical and Environmental (, INC. Consultants	F	IG. A	-2

						ENV	'IRO	NMENTAL BORE	HOLE LOG					
Date	Started		6/5/96	Lo	cation	No	rthwes	t Wire Rope & Equipment	Depth Water First	Enco	intered ((Ft)	1.5	
Date	Complet	ted		Dr	illing C	ompan		Holt	Drilling Method	ollow-s	stem Au	ger		
Total	Depth (Ft)	11.5	Sa	mpling	Metho	od	2-inch O.D. split-spoon	Hammer: Weight		140		rop (ln)	30
Bore	hole Diar	n. (Gr	ound E	lev. (ft	:)	Monument El	ev. (ft)	PVC	Elev. (ft))		
Depth (Ft)	Semple Number	Interval	Blow Counts/6 In	Recovery(%)	PID (ppm)	Time	Depth (Ft)	Lithologic	Description	1	USCS* Symbol	Soil Log	Well Log	Depth (Ft)
- - - - - - - - - - - - - - - - - - -	2		4/6/8 1/3/2	27	1.6	1110	7.5	Loose, black, fine SAND; odor. Environmental sample no. 5.4 feet.	or. wet; no hydrocerbon		1 h	ρου - 0 ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο	₽	
15 15 	4		. 1	100	2.5	1116	11.5	BOTTOM O COMPLETE			-			
Rema	ırks: R	efe	r to key t	for ex	planati	on of t	ermino	logy and symbols.						
	Of	the	soil desc rwise no may be g	ted. C	ontact	based s betw	on visu een so	al classification, unless il layers are approximate	Northwest Tac		Rope & Washing		ment	
工工			Split-Spoo Split-Spoo		mple	GEND ¥ ¥ ¥		Level and Date Measured Level at Time of Drilling	LOG	OF B	ORIN	G B-	6	
						-			June 1996			T-	1336-0)4
Logge	ed By	T	LF.			Rev	iewed ł		SHANNON & WIL Geotechnical and Environm			F	IG. A	-3

			÷			ENV	'IRO	NMENTAL BORE	HOLE LOG					<u>-</u>
Date	Started		6/5/96	Lo	cation	No	rthwes	t Wire Rope & Equipment	Depth Water Firs	t Enco	untered	(Ft)	2.5	
Date	Comple	ted	6/5/96	Dı	illing C	ompan		Holt	Drilling Method	ollow-	stem Au	aer		
Tota	l Depth (Ft)			mpling	Metho	od	2-inch O.D. split-spoon	Hammer: Weight		140	-	rop (ln)	30
Bore	hole Diar	n.		Gr	ound !	Elev. (ft	:)	Monument Elev	/. (ft)	PVC	Elev. (ft)		
Depth (Ft)	Sample Number	Interval	Blow Counts/6 In	Recovery(%)	PID (ppm)	Time	Depth (Ft)	Lithologic D	•	•	USCS* Symbol	Soil Log	Well Log	Depth (Ft)
- 5 10 15	1 2 3		5/8/8 3/2/3 1-12"/ 1-6"	80	3.3	1143 1146 1152	2.5 8.0 9.5	Medium dense to loose, bla to wet; no hydrocarbon odd	oist; no hydrocarbo ok, fine SAND; mo or. f; moist; no numerous organica nydrocarbon odor.	ist	GW			• Q
Rema	* U	sc	soil desc	riptio	ns are	based o	on visu	ogy and symbols. al classification, unless	Northwest		-		ment	
I	ar 2" O.D	nd 1	may be g Split-Spoo	radua on Sar	LE nple	GEND	Water	Level and Date Measured	LOG (Washing ORIN		7	
III.		o. S	iplit-Spoo	on Sar	nple			Level at Time of Drilling	June 1996			T-	1336-0	4
Logge	ed By	Т	TF.			Revi	ewed B	y	SHANNON & WIL Geotechnical and Environm			F	IG. A	-4

APPENDIX B ANALYTICAL LABORATORY REPORT



Analytical Testing and Mobile Laboratory Services

June 11, 1996

Tolli Forker Shannon & Wilson, Inc. 400 N 34th Street, Suite 100 Seattle, WA 98103

Re:

Analytical Data for Project T-1336-04

Laboratory Reference No. 9606-020

Dear Tolli:

Enclosed are the results of the analyses, and associated quality control data, of samples submitted on June 6, 1996.

The standard policy of OnSite Environmental Inc., is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely.

David Baumeister Project Chemist

Enclosures

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020 Project: T-1336-04

WTPH-HCID

Date Extracted: 6-7-96 Date Analyzed: 6-7-96

Matrix: Soil

Client ID	Lab ID	GC Characterization	o-terphenyl Flags Surrogate Recovery
1336048	06-020-1	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	103%
1336049	06-020-2	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	100%
1336050	06-020-3	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	106%
1336051	06-020-4	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	100%

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996

Lab Traveler: 06-020 Project: T-1336-04

WTPH-HCID METHOD BLANK QUALITY CONTROL

Date Extracted: 6-7-96 Date Analyzed: 6-7-96

Matrix: Soil

Lab ID:

MB0607S1

	GC Characterization	o-terphenyl Surrogate Recovery	Flags
Method Blank	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	103%	-

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020

Project: T-1336-04

Date Extracted: 6-6-96 Date Analyzed: 6-6-96

Matrix: Water Units: ug/L (ppb)

Client ID	Lab ID	Dilution Factor	TPH-Gas	Surrogate Recovery*	Flags	PQL
1336053	06-020-6	1.0	310	83%		100

^{* 4-}Bromoflurobenzene

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020

Project: T-1336-04

METHOD BLANK QUALITY CONTROL

Date Extracted:

6-6-96

Date Analyzed:

6-6-96

Matrix: Water Units: ug/L (ppb)

Lab ID: MB0606W1

	Dilution Factor	TPH-Gas	Surrogate Recovery*	Flags	PQL
Method Blank	1.0	ND	83%		100

^{* 4-}Bromoflurobenzene

Date of Report: Samples Submitted: Lab Traveler: Project:

WTPH-G **DUPLICATE QUALITY CONTROL**

Date Extracted:

5-31-96

Date Analyzed:

5-31-96

Matrix: Water Units: ug/L (ppb)

Lab ID: 05-102-1

	Dilution Factor	TPH-Gas	Surrogate Recovery*	Flags	PQL
Sample	1.0	ND	87%		100
Duplicate	1.0	ND	79%		100
RPD		NA			

^{* 4-}Bromoflurobenzene

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020 Project: T-1336-04

EPA 602 & WTPH-G

Date Extracted: Date Analyzed:	6-06-96 6-06-96		
Matrix: Water Units: ug/L (ppb)			
Lab ID: Client ID:	06-020-7 1336054		
Dilution Factor	1		
	Result	Flags	PQL
Benzene	ND		1
Toluene	1.8	,	1
Ethyl Benzene	ND ′		1
m,p-Xylene	ND		1
o-Xylene	ND		1
TPH-Gas	410		100
4-BFB Surrogate Recovery	78%		

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020

Project: T-1336-04

EPA 602 & WTPH-G METHOD BLANK QUALITY CONTROL

6-06-96 Date Extracted: Date Analyzed: 6-06-96

Matrix: Water Units: ug/L (ppb)

MB0606W-1 Lab ID:

Dilution Factor

Result Flags PQL Benzene ND ND Toluene ` Ethyl Benzene ND ND m,p-Xylene o-Xylene ND 100 TPH-Gas ND

4-BFB

Surrogate Recovery 83% Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020

Project: T-1336-04

EPA 602 & WTPH-G DUPLICATE QUALITY CONTROL

Date Extracted: 5-31-96 Date Analyzed: 5-31-96

Matrix: Water Units: ug/L (ppb)

Lab ID:	05-102-1	05-102-1	RPD
Dilution Factor	Origina! 1	Duplicate 1	RPD
Benzene	1.15	1.12	NA
Toluene	ND	ND	NA
Ethyl Benzene	ND	ND	NA
m,p-Xylene	ND	ND	NA
o-Xylene	ND	ND	NA
TPH-Gas	ND	ND	NA
4-BFB			
Surrogate Recovery	87%	79%	

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020 Project: T-1336-04

EPA 602 & WTPH-G MS/MSD QUALITY CONTROL

Date Extracted: 5-31**-**96 5-31-96 Date Analyzed:

Matrix: Water Units: ug/L (ppb)

Lab ID	05-102-1	-	05-102-1		
spiked @ 50 ppb	MS	Percent	MSD	Percent	
Dilution Factor	1	Recovery	1	Recovery	RPD
Benzene	47.0	92%	48.3	94%	2.8
Toluene	46.4	93%	47.6	95%	2.6
Ethyl Benzene	46.6	93%	47.6	95%	2.1
m,p-Xylene	46.6	93%	47.8	96%	2.5
o-Xylene	46.5	93%	47.7	95%	2.5
4-BFB	,				
Surrogate Recovery	97%		96%		

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020

Project: T-1336-04

Date Extracted: 6-10-96 Date Analyzed: 6-10-96

Matrix: Water Units: mg/L (ppb)

Client ID	·	Lab ID	Dilution Factor	Total Lead	PQL
1336052		06-020-5	1.1	ND	2.0

Date of Report: June 11, 1996 Samples Submitted: June 6, 1996 Lab Traveler: 06-020 Project: T-1336-04

EPA 7421 QUALITY CONTROL

Date Extracted: 6-10-96 Date Analyzed: 6-10-96

Matrix: Water Units: ug/L (ppb)

		**		
Client ID	Dilution Factor	Total Lead		PQL
Method Blank	1.1	ND	5	2.0
Sample: 06-020-5	1.1	ND		2.0
Duplicate	1.1	ND	,	2.0
RPD		NA .		
Matrix Spike @ 27.5 ppm	1.1	28.9		2.0
Percent Recovery		105%		•
Matrix Spike Duplicate	1.1	28.3		2.0
Percent Recovery		103%		
RPD		2.1%		-

Refinguished By: 3. oj Remarks/Matrix Page / of Laboratory (5) MATER A Date: Date: WITTER Aftr: UN WATER Received By: 8 5 SOIL 100 E 8 Selection of the second Printed Name: Printed Name: Analysis Parameters/Sample Container Description Signature: Company: Signature: Company 2 2 ٨i (include preservative if used) ď Date: Relinquished By: Date Poortookol Received By +alderaky Printed Name: Printed Name: Chain of Custody Record Signature: Company: Signature: Company Sgnature: Show - In heard Relinquished By: 1. DII LOWOIL FOILES RION HOUSE Time: / Company: S+S Received By: 9 QE TO Printed Name: Signature: Company 0 Sampled 1879 1879 06 - 02Date Special Instructions: Field filtered before program White - w/shipment - returned to Shannon & Wilson w/ Laboratory report Yellow - w/shipment - for consignee files Fink - Shannon & Wilson - Job File Sample Receipt Total Number of Containers 14355 1852 Received Good Cond./Cold 1522 COC Seals/Intact? Y/N/NA 011 146 Ħ Time Delivery Method: (attach shipping bill Hrany) Shannon & Wilson, Inc. 5430 Fairbanks Street, Suite 3 Anchorage, AK 99518 (907) 561-2120 11500 Olive Blvd., Suite 276 St. Louis, MO 63141 (314) 872-8170 Lab No. Requested Turn Around Time: Standard Instructions 0 M M U **E** Project Number: 7-13310-04 4 Project Information Project Name: (NU)の区 53 50 52 ᡏ G 400 N. 34th Street, Suite 100 Seattle, WA 98103 (206) 632-8020 Yes Sample Identity 101 2055 Hill Road Fairbanks, AK 99707 (907) 479-0600 Ongoing Project? ŏ Sampler: Distribution: Contact:

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Laboratory Orsite Relinguished By: 3. m Remarks/Matrix AT THE Attn:口尼 Date: Date: WHIER 西西 Received By: 30 Page __ 2000 S S V Sale III Printed Name: Printed Name: Analysis Parameters/Sample Container Description Signature: Company: Company: Signature: 0 C αi N Relinquished By: (include preservative if Time: Date: ij Lij Date: P. Carona Received By: THE THE WAY Printed Name: Printed Name: Chain of Custody Record Company: Signature: Signature: Company Signature: Signature: Signature: Oake: Chafillo! RIOH HOLDS Folly Lowoll-Fraison Ime: 🚫 Relinquished By: 3+0 Received By: deso 1.010 Printed Name: OUNO. Company: Signature (607 PC) Sampled Oate Total Lead field filtered before president Distribution: White - w/shipment - returned to Shannon & Wilson w/ Laboratory report Yellow - w/shipment - for consignee files Pink - Shannon & Wilson - Job File σ Sample Receipt 1552 Total Number of Containers Received Good Cond./Cold K355 1522 91 7 COC Seals/Intact? Y/N/NA Time (attach shipping billi, framy) Delivery Method 5430 Fairbanks Street, Suite 3 Anchorage, AK 99518 (907) 561-2120 Shannon & Wilson, Inc. 400 N. 34th Street, Suite 100 11500 Olive Blvd., Suite 276 Seattle, WA 98103 St. Louis, MO 63141 (206) 632-8020 (314) 872-8170 Lab No. Requested Turn Around Time: Stavila Ad Instructions Ongoing Project? Yes 🔲 No 🄣 Project Number: T-133LO-104 110 Project Information 5 Project Name: やしいいなり ひ こ 20 **(1)** Ű ر ر Sample Identity 13300A Special Instructions: 2055 Hill Road Fairbanks, AK 99707 (907) 479-0600 Sampler: Contact:

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APPENDIX C

IMPORTANT INFORMATION ABOUT YOUR ENVIRONMENTAL REPORT

Dated:

June 27, 1996

To: Northwest Wire Rope & Equipment

Attn: Mr. Ron Kline

Important Information About Your Geotechnical/Environmental Report

CONSULTING SERVICES ARE PERFORMED FOR SPECIFIC PURPOSES AND FOR SPECIFIC CLIENTS.

Consultants prepare reports to meet the specific needs of specific individuals. A report prepared for a civil engineer may not be adequate for a construction contractor or even another civil engineer. Unless indicated otherwise, your consultant prepared your report expressly for you and expressly for the purposes you indicated. No one other than you should apply this report for its intended purpose without first conferring with the consultant. No party should apply this report for any purpose other than that originally contemplated without first conferring with the consultant.

THE CONSULTANT'S REPORT IS BASED ON PROJECT-SPECIFIC FACTORS.

SHANNON & WILSON, INC.

Geotechnical and Environmental Consultants

A geotechnical/environmental report is based on a subsurface exploration plan designed to consider a unique set of project-specific factors. Depending on the project, these may include: the general nature of the structure and property involved; its size and configuration; its historical use and practice; the location of the structure on the site and its orientation; other improvements such as access roads, parking lots, and underground utilities; and the additional risk created by scope-of-service limitations imposed by the client. To help avoid costly problems, ask the consultant to evaluate how any factors that change subsequent to the date of the report may affect the recommendations. Unless your consultant indicates otherwise, your report should not be used: (1) when the nature of the proposed project is changed (for example, if an office building will be erected instead of a parking garage, or if a refrigerated warehouse will be built instead of an unrefrigerated one, or chemicals are discovered on or near the site); (2) when the size, elevation, or configuration of the proposed project is altered; (3) when the location or orientation of the proposed project is modified; (4) when there is a change of ownership; or (5) for application to an adjacent site. Consultants cannot accept responsibility for problems that may occur if they are not consulted after factors which were considered in the development of the report have changed.

SUBSURFACE CONDITIONS CAN CHANGE.

Subsurface conditions may be affected as a result of natural processes or human activity. Because a geotechnical/environmental report is based on conditions that existed at the time of subsurface exploration, construction decisions should not be based on a report whose adequacy may have been affected by time. Ask the consultant to advise if additional tests are desirable before construction starts; for example, groundwater conditions commonly vary seasonally.

Construction operations at or adjacent to the site and natural events such as floods, earthquakes, or groundwater fluctuations may also affect subsurface conditions and, thus, the continuing adequacy of a geotechnical/environmental report. The consultant should be kept apprised of any such events, and should be consulted to determine if additional tests are necessary.

MOST RECOMMENDATIONS ARE PROFESSIONAL JUDGMENTS.

Site exploration and testing identifies actual surface and subsurface conditions only at those points where samples are taken. The data were extrapolated by your consultant, who then applied judgment to render an opinion about overall subsurface conditions. The actual interface between materials may be far more gradual or abrupt than your report indicates. Actual conditions in areas not sampled may differ from those predicted in your report. While nothing can be done to prevent such situations, you and your consultant can work together to help reduce their impacts. Retaining your consultant to observe subsurface construction operations can be particularly beneficial in this respect.

A REPORT'S CONCLUSIONS ARE PRELIMINARY.

The conclusions contained in your consultant's report are preliminary because they must be based on the assumption that conditions revealed through selective exploratory sampling are indicative of actual conditions throughout a site. Actual subsurface conditions can be discerned only during earthwork; therefore, you should retain your consultant to observe actual conditions and to provide conclusions. Only the consultant who prepared the report is fully familiar with the background information needed to determine whether or not the report's recommendations based on those conclusions are valid and whether or not the contractor is abiding by applicable recommendations. The consultant who developed your report cannot assume responsibility or liability for the adequacy of the report's recommendations if another party is retained to observe construction.

THE CONSULTANT'S REPORT IS SUBJECT TO MISINTERPRETATION.

Costly problems can occur when other design professionals develop their plans based on misinterpretation of a geotechnical/environmental report. To help avoid these problems, the consultant should be retained to work with other project design professionals to explain relevant geotechnical, geological, hydrogeological, and environmental findings, and to review the adequacy of their plans and specifications relative to these issues.

BORING LOGS AND/OR MONITORING WELL DATA SHOULD NOT BE SEPARATED FROM THE REPORT.

Final boring logs developed by the consultant are based upon interpretation of field logs (assembled by site personnel), field test results, and laboratory and/or office evaluation of field samples and data. Only final boring logs and data are customarily included in geotechnical/environmental reports. These final logs should not, under any circumstances, be redrawn for inclusion in architectural or other design drawings, because drafters may commit errors or omissions in the transfer process.

To reduce the likelihood of boring log or monitoring well misinterpretation, contractors should be given ready access to the complete geotechnical engineering/environmental report prepared or authorized for their use. If access is provided only to the report prepared for you, you should advise contractors of the report's limitations, assuming that a contractor was not one of the specific persons for whom the report was prepared, and that developing construction cost estimates was not one of the specific purposes for which it was prepared. While a contractor may gain important knowledge from a report prepared for another party, the contractor should discuss the report with your consultant and perform the additional or alternative work believed necessary to obtain the data specifically appropriate for construction cost estimating purposes. Some clients hold the mistaken impression that simply disclaiming responsibility for the accuracy of subsurface information always insulates them from attendant liability. Providing the best available information to contractors helps prevent costly construction problems and the adversarial attitudes that aggravate them to a disproportionate scale.

READ RESPONSIBILITY CLAUSES CLOSELY.

Because geotechnical/environmental engineering is based extensively on judgment and opinion, it is far less exact than other design disciplines. This situation has resulted in wholly unwarranted claims being lodged against consultants. To help prevent this problem, consultants have developed a number of clauses for use in their contracts, reports and other documents. These responsibility clauses are not exculpatory clauses designed to transfer the consultant's liabilities to other parties; rather, they are definitive clauses that identify where the consultant's responsibilities begin and end. Their use helps all parties involved recognize their individual responsibilities and take appropriate action. Some of these definitive clauses are likely to appear in your report, and you are encouraged to read them closely. Your consultant will be pleased to give full and frank answers to your questions.

The preceding paragraphs are based on information provided by the ASFE/Association of Engineering Firms Practicing in the Geosciences, Silver Spring, Maryland