

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

**THE HUNGRY WHALE
1680 NORTH MONTESANO STREET
WESTPORT, WASHINGTON 98595**

**Ecology Facility Site ID: FS 1127
Ecology Cleanup Site ID: CS 4988
Agreed Order (AO) ID: DE 3812**



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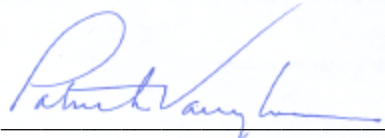
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Sign-off Sheet

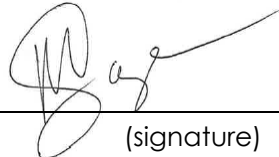
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INTRODUCTION

1.0 INTRODUCTION

This Remedial Investigation-Feasibility Study (RI-FS) is for the Hungry Whale property located at 1680 North Montesano Street, Westport, Grays Harbor County, Washington. The property is owned by the Port of Grays Harbor (The Port) and is currently leased to a private entity. This document describes the property and surrounding area and summarizes the nature and extent of contamination; the results of the previous investigations completed to define the extent of the impacted area; a current CSM; a description of several potential approaches and alternatives for cleanup actions; an evaluation of the technical feasibility, effectiveness, protectiveness and cost of each alternative; and the selection of the preferred remedial alternative for final clean-up.

This RI-FS addresses requirements under the State of Washington Model Toxics Cleanup Act (MTCA) as outlined in Washington Administrative Code (WAC) Chapters 173-340-350 and 173-340-360. This RI-FS was prepared in accordance with Washington's Department of Ecology (Ecology) May 2016 RI Document Template, the FS Checklist, and the CSM Checklist.

1.1 GENERAL PROPERTY INFORMATION AND LOCATION

The Hungry Whale property is owned by The Port and is currently leased as a retail gasoline fueling station. The property is a small portion of the much larger, Port-owned APN No. 616120142001 and is situated in the western-most corner of APN No. 616120142001. The property is located at the east corner of the intersection of North Montesano Street and Wilson Avenue in Westport, Grays Harbor County, Washington (**Figure 1**). A copy of the legal description of the property (including the Port-provided Hungry Whale leasehold boundaries; a nearly-square shaped parcel with sides of approximately 150, 151, 155, and 173 feet in length) is contained in **Appendix A**. The property is in the northeast quarter of the southeast quarter of Section 1, Township 16 North, Range 12 West.

The property is further identified by Ecology as Facility Site #1127 and Cleanup Site #4988 with Agreed Order #3812. Property improvements include a convenience store and a retail gasoline station that currently consists of three gasoline underground storage tanks (USTs) and one dispenser island equipped with four fuel dispensers. The current USTs are in the southern portion of the property. The former USTs consist of one removed UST and one abandoned-in-place UST, located in the central portion of the property. The surface of the property consists of weathered asphalt and/or concrete. A storage building and a vacant residence are in the eastern portion of the property. A generalized layout of the property (including the property boundaries and the locations of the current and former USTs) is provided on **Figure 2**.

Ecology defines a Site by the limits of impacted media, not by the legal boundaries of the property. For the Hungry Whale, the impacted media extends off-property and therefore the Site boundary extends beyond the property limits. The extent of the Site limits is documented in subsequent sections and figures in this report.

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Land Use Surrounding the Property

A currently vacant restaurant is located approximately 45 feet northeast of the property. Further northeast is vacant land. Vacant land is located immediately to the east and southeast of the property; further to the southeast is a small commercial structure with a former small go-cart race course currently used for equipment storage by a seafood processor. East of the go-cart race course is the Ocean Cold, LLC facility (a cold-storage seafood warehouse). South of the go-cart race course is the Westport Airport (general aviation facility). Land immediately east and south of the property is also owned by The Port. North/northwest of the property is Wilson Avenue and, across Wilson Avenue, is vacant land. Westport Shipyard occupies several large warehouse structures north of the vacant land.

West of the property (across the intersection of North Montesano Street and Wilson Avenue) is the 79-acre open-space Westhaven State Park. Southwest of the property is North Montesano Street and, across the street, is Englund Marine and Industrial Supply. Past the Englund Marine (further to the southwest) is the Holand Center RV Park and several small marine-related commercial businesses. South of the open land (along the west side of North Montesano Street) is a self-storage facility (lockable units with roll-up doors and exterior motor-home storage); a small card-lock self-service fueling center owned and operated by Masco Petroleum, with two dispenser islands and four dispenser pumps; and the American Sunset RV & Tent Resort.

1.2 PROPERTY HISTORY

The property was developed as a fueling station as early as 1976 and the following property/surrounding area history (based on 1976, 1981, 1990, and 2000 aerial photographs) was excerpted from the Sound Environmental Strategies (SES; now SoundEarth Strategies) *Draft Final Remedial Investigation Report*, dated June 5, 2008 (2008, SES RI), but adjusted to match the property leasehold boundary.

- 1976: The western portion of the existing Hungry Whale building is visible, and a single fuel-dispensing pump island is located to the west of the building. The location of the USTs on the property is not evident in the photo. The property appears to be unpaved. A building and a residence are in the eastern portion of the property with commercial buildings to the east of the property and what appears to be a commercial structure is located to the south of the property. Across Wilson Avenue north of the property is what appears to be either a sign or a fuel-dispensing pump island. A concrete pad, similar in appearance to those that commonly cover USTs, is located to the north of the sign/pump island. The land across North Montesano Street (to the west of the property) is undeveloped.
- 1981: An addition has been made to the eastern portion of the Hungry Whale building, and a canopy now extends over the pump island from the west side of the building. A concrete UST pad is clearly visible extending from the southern side of the Hungry Whale building. Boats and other debris are scattered on and southeast of the property. The pump island/sign and concrete pad remain visible on the land north of the property and north of Wilson Avenue. No other significant changes are noted.

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- 1990: No significant changes are visible on the property. The sign/pump island and concrete pad have been removed from the land to the north (across Wilson Avenue).
- 2000: The concrete pad that formerly extended from the south side of the Hungry Whale building has been removed, and a new concrete pad is visible over the location of the current USTs. The structure to the south of the Site has been removed and a large parking lot has been paved to the southeast. The existing warehouse buildings have been constructed on the property across Wilson Avenue to the north of the Site.
- 2011-2018: At the time of Stantec's visits, the Site remained essentially unchanged from the 2000 SES observations.

The following environmental historical summary for the property is based on review of prior environmental documents and Ecology-provided project information:

- In 1985, an approximate 2,000-gallon release of gasoline occurred from a leaking product delivery line.
- In October 1990, soil samples were collected from areas near the former USTs (located near the south/southwest corner of the property's station building). Concentrations of petroleum hydrocarbons (Total Petroleum Hydrocarbons as gasoline [TPH-G] and benzene, toluene, ethylbenzene, and xylenes [BTEX]) in the soil samples reportedly exceeded current MTCA Method A cleanup levels (CULs).
- In March 1991, two former USTs were decommissioned: one 2,000-gallon UST that was apparently excavated and removed from the property, and one 6,000-gallon UST that was abandoned-in-place (to prevent structural instability of the convenience store) and filled with sand-and-concrete slurry. Both USTs were reportedly located immediately south/southwest of the convenience store building. During UST decommissioning, several test pits were excavated in the central portion of the property and a thin layer of separate-phase hydrocarbons (SPH) was detected in one of the UST excavations and/or test pits. Soil samples were also collected as part of preliminary assessment activities and found to contain TPH-G/BTEX above MTCA Method A CULs. Prior documentation reveals that impacted soil was excavated and removed from the property at this time as an interim remedial action; however, Ecology states that it has no documents related to the excavation and as such, concludes that impacted soil was not excavated or removed from the property at that or any subsequent time.
- At the same time the former USTs were decommissioned in 1991, the three current USTs were installed in the southeast portion of the property.
- Between November 1991 and May 1992, nine groundwater monitoring wells were installed at the property and 2 additional wells were installed north of the property (across and north of Wilson Avenue). This work was essentially the preliminary Remedial Investigation (RI). SPH was observed on the water table, and TPH-G and BTEX were detected at concentrations above MTCA Method A CULs.
- Between late 1991 and 1993, four groundwater monitoring events were conducted by SAIC and/or Development, Planning, Research, and Analysis (DPRA). During this period,

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groundwater samples collected from the wells at the property contained TPH-G and BTEX above MTCA Method A cleanup standards. Additionally, measurable SPH was detected in wells located in the central portion and the west corner of the property, and in a well located near the on-property storage building.

- Between July 1997 and October 1999, a biosparge remediation system operated. The system consisted of one off-property air-injection well (IW-1, located in Wilson Street northeast of the property), four on-property air-injection wells (IW-2 through IW-5, located in the center of the property near the former USTs), and 11 surrounding off-property groundwater extraction wells (EW). Contaminant concentrations exhibited an initial decline; however, concentrations rebounded to pre-treatment levels in November 2000.
- In January 2005, Urban Redevelopment (UR) reportedly advanced approximately 7 soil borings, all of which were completed as groundwater monitoring wells. Three were located on the property: MW-01(UR) through MW-03(UR). Four were off-property: MW-05(UR), MW-06 (UR), MW-13(UR), and MW-14(UR). A storm water metal culvert located just beyond the southeastern property line was punctured during advancement of one of the borings (MW-13[UR]). SPH was noted floating on the water within the culvert – the SPH thickness was not specified.
- Between April and October 2007, SES conducted another RI investigation that consisted of 9 initial direct-push soil borings (on-property P01 through P06, P08 and P09, and nearby but off-property P07 to the southeast) and six additional soil borings/groundwater monitoring wells: on-property B-20/MW-20 through B-23/MW-23; off-property B-24/MW-24 to the west; and off-property B-25/MW-25 to the southwest. In late June 2007, groundwater monitoring and sampling was conducted during which SPH was detected in on-property wells MW-04 (0.02' thick) and MW-09 (0.08' thick). In October 2007, twelve (12) subsequent off-property direct-push soil borings (P10 through P21 in Wilson Avenue and N. Montesano Street) were advanced.

Soil and shallow groundwater impacted with TPH-G, BTEX, and naphthalene above MTCA Method A CULs were detected in the northern, central, western and south/southeastern portions of the property. Impacted vadose and capillary fringe soil was detected in several nearby off-property direct-push borings in North Montesano Street (P11 through P13) and Wilson Avenue (P15 and P16). Shallow groundwater “grab” samples were collected from on-property P01 through P06 and P08, and from off-property P07, P11, P14, and P18 through P20. Impacted groundwater was encountered at on-property P01 through P06 and P08, and at off-property P07, P11, P14, and P18. During the June 2007 groundwater monitoring event, shallow groundwater impacts were not observed at off-property wells located just southeast of the property boundary (at MW-03 and MW-13[UR]), north of the property (at MW-03[UR] and MW-05[UR]), east of the property (at MW-01[UR] and MW-14[UR]), or west/southwest of the property (at MW-06[UR] and MW-25).

- Groundwater monitoring and sampling has been conducted since June 2007 at the on- and off-property groundwater wells as follows: November 2011; March 2012; June 2012; October 2012; June 2013; June 2014; April/May 2016; January 2018; and June 2019. Groundwater elevation contour maps are provided as **Figures 3a through 3i** and groundwater well analytical data are shown on **Figure 4**.

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Results from the April/May 2016, January 2018 and June 2019 groundwater sampling events (the most-recent events) indicate that shallow groundwater impacted with TPH-G and BTEX concentrations exceeding MTCA Method A CULs exists within the northern, western, and southern portions of the property near the former and current USTs and dispenser product piping. The only off-property location where groundwater impacts have exceeded MTCA A standards is to the south/southwest and across North Montesano Street. TPH-G and BTEX concentrations exceeded MTCA A CULs during one sampling event at MW-25 (located on the east side of Montesano Street) during one sampling event only (April 2016). Prior and subsequent sampling of MW-25 did not indicate concentration above MTCA A levels. Off-site groundwater impacts appear to be limited to east of Montesano Street as indicated by results of sampling groundwater from perimeter property wells MW-1, MW-21, and MW-3. Those wells continue to show non-detect TPH-G and BTEX concentrations. Additionally, groundwater from off-property wells MW-13, MW-14, MW-24, and MW-05 continue to show non-detect TPH-G and BTEX concentrations.

In summary, the gasoline-related impacts in the vadoze zone, capillary fringe, and saturated soil and in the shallow groundwater at and in the immediate vicinity of the property resulted from a release from the property's former piping and UST fueling system. Impacts exist within the northern, western, and southern portions of the property and appear to extend approximately 35 feet to the north/northwest and to the south/southwest beneath Wilson Avenue and North Montesano Street. The extent of these impacts defines the Site per Ecology's definition.

Leasehold Information for the Property

As required by Ecology, the following leasehold information for the property is provided.

- A lease for the property was initiated between the Port and Doug Cornman in 1977. This lease (Lease 433) was amended and reassigned several times between 1977 and approximately 1987.
- As of December 31, 1986 and as documented in a memorandum from Karl Wallin (Director of Port Terminals), occupant Paul Taylor (sub-lessee to Doug Cornman) had filed suit in Grays Harbor Superior Court for damages and recession of sub-lease due to the 1985 approximate 2,000-gallon gasoline release.
- In approximately 1987, Lease 433 was assigned from Doug Cornman to Berkley & Kathleen Barker. On October 29, 1990, the Barkers requested a new 30-year lease directly with the Port.
- On November 30, 1990, the Port and the Barkers entered into a new 30-year lease (Lease 619).

Details of the Lease 619 (that expires on November 30, 2020) between the Port and the Barkers were provided in Stantec's Draft Focused Feasibility Study (dated July 25, 2014) previously submitted to Ecology. The lease requires that the tenant accept the premises as-is and may not demand that the owner make any improvements or maintenance thereof. The tenant must gain owner approval before making any improvements to the property, and any alterations or improvements are at the sole expense of the tenant. All improvements may be removed by the

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INTRODUCTION

tenant prior to lease termination. Any remaining improvements revert to the owner; however, if the tenant removes any part of a building from the premises, it must remove all buildings, unless the owner requests portions, including the foundation, to remain. The owner may require the tenant to remove all or any portion of the improvements and must notify the tenant as such within 90 days of expiration of the lease.

The tenant must, at its own expense, maintain all building and improvement in good repair, and the tenant must comply with all federal, state, and municipal governmental requirements applicable to the property or any structures or improvements. The tenant expressly assumes all responsibility for petroleum and other products spilled or released from vehicles, rail cars, vessels, tanks, pipelines, structures or other leasehold improvements. The tenant holds the owner harmless from all liability, damages, suits, fines or penalties resulting from the escape of such products. The tenant also assumes responsibility for all hazardous substances deposited on the leased premises by the tenant or by any other party and assumes responsibility for the cost of any resulting remedial action necessary to restore the premises to a satisfactory condition, pursuant to federal, state and local regulations.

1.2 PROPERTY USE AND LAND ZONING

The property has operated as a fueling station since at least 1976 and Stantec understands that it is planned to operate as such at least until the end of the current lease. Future plans for the property have not been determined by the Port. APN #616120142001 was originally zoned as Commercial by the City of Westport. In 1995, the site and adjacent properties were reclassified to the Marine Industrial zoning district. During a comprehensive plan update in 1998, the site was included in a newly created Mixed-Use Tourist Commercial 1 (MUTC-1) zoning district which is its current designation by the City of Westport. In accordance with Chapter 17.20A of the Westport Municipal Code, the intent of the MUTC1 Zoning District is as follows:

(1) It is the intent of the mixed-use tourist commercial (MUTC) zone that there be a mixture of tourist commercial and residential uses in close proximity. Mixed use can include, but is not limited to, mixed use buildings with retail or office uses on the lower floors and residential above, or uses which mix commercial and residential.

(2) The MUTC zone provides an opportunity to develop areas in Westport that are tourist-oriented, pedestrian friendly, and provide a variety of housing and quality community design. For all purposes, the MUTC zone shall be considered a commercial zone.

Permitted uses in the district include public, commercial, recreational, and tourist related uses.

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

Remedial Investigation Summary

2.0 Remedial Investigation Summary

Results of prior investigations performed by Stantec and others (documented by SES, who summarized earlier site assessments and remediation during the 1990s and 2000s) are detailed in following reports that were previously submitted to the Washington State Department of Ecology (Ecology):

- *Draft Final Remedial Investigation Report, Sound Environmental Strategies (SES) dated June 5, 2008;*
- *Soil Gas Sampling and Groundwater Monitoring Assessment, Stantec dated January 25, 2012;*
- *Indoor/Outdoor Air Sampling Report, Stantec dated April 25, 2012;*
- *Supplemental Remedial Investigation Report, Stantec dated January 22, 2013; and*
- *Draft Focused Feasibility Study, Stantec dated July 25, 2014.*

Additional historical information was obtained from the initial Agreed Order 94-S388 (dated March 21, 1995), the Agreed Order 3812 (dated September 21, 2006) and the Agreed Order 3812 Amendment (dated February 24, 2016).

2.1 PRIOR ENVIRONMENTAL INVESTIGATIONS

The following presents additional details of the historical environmental investigations that were summarized in **Section 1.2** and that have been completed to date.

2.1.1 Previous Subsurface Investigations

In 1985, an approximate 2,000-gallon release of gasoline reportedly occurred from a leaking product delivery line. In October 1990, an Ecology contractor collected soil samples near the former USTs. Results indicated concentrations of TPH-G and BTEX exceeded MTCA Method A CULs.

Former UST Abandonment, Current UST Installation, and Preliminary Assessments – 1991 through 1993

In March 1991, two former USTs were decommissioned by Olympus Environmental: one 2,000-gallon gasoline UST was decommissioned by removal and one 6,000-gallon gasoline UST was decommissioned in-place (the UST interior was cleaned and filled with sand-and-concrete slurry). Both USTs were reportedly located immediately to the south/southwest of the convenience store building. A preliminary site assessment was also conducted, and soil samples collected during that assessment revealed impacts above MTCA Method A CULs. Several test pits were excavated on

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Remedial Investigation Summary

the property at this time and a thin layer of SPH was found floating on the water table at a location close to the abandoned USTs. A test pit (located immediately east of the station building) revealed no petroleum hydrocarbon impacts. Ecology UST online summary records indicate that a third UST (closed-in-place) may exist at the property; however, there is no further information regarding the size, location, or former tank contents of this possible third UST. Following the UST abandonment activities, three replacement USTs (the current USTs) were installed at a new location in the southern portion of the property.

At the same time as the UST abandonment at the property, one off-property test pit (located north and across Wilson Avenue) was excavated to evaluate the potential risk for impacts that may have resulted from a Cardtrol facility that formerly operated on the north-adjacent property. No evidence of contamination was reportedly encountered at the former Cardtrol facility.

In November 1991, following the UST removal/in-place closure activities at the property, Ecology contracted with Science Applications International Corporation (SAIC) to conduct a remedial investigation/feasibility study (RI/FS). SAIC initially installed six groundwater monitoring wells to determine the extent of groundwater impacts. Laboratory analysis of groundwater samples identified TPH-G and BTEX at concentrations exceeding MTCA Method A CULs. SAIC installed three additional monitoring wells in May 1992 to further characterize subsurface conditions beneath the property and to collect data to aid in remedial system design. At that time, separate phase hydrocarbon (SPH) was observed on the water table.

Four groundwater monitoring events were conducted by Development, Planning Research and Analysis (DPRA) and SAIC between 1991 and 1993 (DPRA and SAIC 1993). Groundwater samples collected from the groundwater monitoring well network contained concentrations of TPH-G and BTEX above applicable CULs for unrestricted land use (MTCA Method A concentrations). Measurable SPH was reportedly observed in groundwater monitoring wells located in the central and northwestern portions of the property, and in a well located near the north corner of the property's storage building. According to SES' review of the SAIC-DPRA data, SPH was thickest in the central portion of the property.

In August 1993, Ecology requested that the Port of Grays Harbor assume responsibility for Site cleanup, resulting in the initial Agreed Order 94-S388 (dated March 21, 1995). It appears that an early Corrective Action Plan (CAP; undated) was prepared and submitted to Ecology; the CAP text was appended to the early Agreed Order as Exhibit A.

Biosparge Remediation (1997 through 1999) and Additional Assessment (January 2005)

Between July 1997 and October 1999, a biosparge remediation system was operated at the Site (discussed further in **Section 2.1.2** of this document). Contaminant concentrations exhibited an initial decline; however, concentrations rebounded to pre-treatment levels in November 2000.

Based on the November 2000 contaminant rebound, in 2004 Ecology requested an additional investigation to establish baseline concentrations of TPH-G and BTEX in both soil and groundwater.

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Remedial Investigation Summary

In January 2005, Urban Redevelopment, LLC (UR) advanced approximately 7 soil borings/groundwater monitoring wells at and in the vicinity of the property: MW-01(UR) through MW-03(UR) on the property and four off-property, including MW-05(UR), MW-06 (UR), MW-13(UR), and MW-14(UR). A metal culvert located near the southwest corner of the property was punctured during advancement of well MW-13(UR). SPH was noted floating on the water within the culvert; however, the thickness of the SPH was not specified. According to SES' review of UR's data, the highest concentrations of TPH-G and BTEX in groundwater were detected in samples collected from the southwestern portion of the property near the current USTs. In general, concentrations of these compounds were similar to those prior to operation of the biosparge remediation system.

Remedial Investigation – 2007

Between April and October 2007, Sound Environmental Strategies (SES) conducted a remedial investigation at and in the vicinity of the property in order to identify the source(s) of the contamination beneath the site; more fully assess the vertical and lateral extent of the contamination; and, assist in the development of a remedial action. SES' 2007 field activities consisted of:

- Late April 2007 - sampling and analysis of soil and groundwater "grab" samples from eight (8) on-property direct-push soil borings (P01 through P06, P08 and P09, and nearby off-property P07 immediately south of the property). Most of these borings were drilled to depths of 12 to 15 feet below ground surface (bgs). Impacted soil (TPH-G, BTEX, and/or naphthalene above MTCA Method A CULs) was detected in the on-property borings but not at off-property boring P07 (see **Table 1**). TPH-G and benzene isoconcentration maps are provided as **Figures 6 and 7**. Off-property test pits along the culvert south of the property were excavated to evaluate potential off-property contamination within or around the culvert;
- Also, late April 2007 - recovery of SPH within a nearby culvert and off-property test pits to the southeast along the culvert to control possible further off-property SPH migration (this was follow-up work performed as a result of UR's January 2005 inadvertent punctured culvert);
- Early June 2007 - drilling and installation of six additional on- and off-property soil borings, all of which were completed as groundwater monitoring wells: on-property B-20/MW-20 through B-23/MW-23; off-property B-24/MW-24 located west of the intersection of Wilson Avenue and N. Montesano Street; and off-property B-25/MW-25 located south of the property and across N. Montesano Street. B-21/MW-21 through B-25/MW-25 were drilled to depths of approximately 15 feet, completed with 10 feet of lower well screen and 5 feet of upper blank casing at the top of each well. B-20/MW-20 was drilled to a depth of 30 feet and completed as a single-cased well with screen from 25-30 feet bgs and again from 3-13 feet bgs;

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- Late June 2007 - collection and analysis of groundwater samples from 16 of the 18 on- and off-property monitoring wells (including the six new wells; two pre-existing wells contained sheen or less than 0.1 feet of SPH and were not sampled);
- Early October 2007 - advancement of 11 additional direct-push soil borings (P10 through P21) located off-property within public rights-of-way in North Montesano Street and Wilson Avenue. Most of these borings were drilled to depths of approximately 8 feet bgs. Soil samples were collected from all 11 borings and groundwater “grab” samples were collected from P11, P14, and P18 through P20. The purpose of these off-property borings was to delineate the extent of petroleum-contaminated soil (PCS) previously identified along northern and western property boundaries. Impacted soil (TPH-G and/or BTEX at concentrations above MTCA Method A CULs) was encountered at off-property Borings P11, P12, P13, P14, P15 and P16; and,
- Early May 2007 - collection of water samples from cold- and hot-water faucets at a nearby residence, performed with Ecology’s approval and as a result of that resident telling SES’ field staff that the residential tap water had an odor of chlorine following rain storms. Information from public records review by others shows that water for residential and commercial uses is provided by the City of Westport, not domestic wells.

SES noted that laboratory analysis identified TPH-G and benzene in one or more soil samples collected from all of the on-property borings at concentrations above their respective MTCA Method A CULs (see Table 1). Soil contamination was also found to extend beneath the North Montesano Street and Wilson Avenue rights-of-way at distances of approximately 15 to 20 feet to the west and north of the property, but was not encountered in borings advanced further west and north of (beyond) North Montesano Street and Wilson Avenue. According to SES, off-property test pits that were excavated southeast of the January 2005 culvert puncture location did not show evidence of petroleum-hydrocarbon subsurface impacts.

During the late June 2007 groundwater monitoring event, thin layers of SPH were recorded in wells MW-04 and MW-09. In addition, concentrations of TPH-G and one or more of the BTEX constituents were detected in excess of their respective MTCA Method A CULs in groundwater samples collected from seven of the remaining 16 wells (see **Table 2**). **Figures F1 and F2** in **Appendix F** are SES’ TPH-G and benzene iso-concentration maps for June 2007. The contaminant distribution in groundwater monitoring wells closely resembled the distribution of the soil contamination, except for the northwest area of the active UST area (SES’ boring P05).

Impacted groundwater (collected as “grab” samples via temporary stainless steel “hydropunch” and/or PVC screens placed inside the direct-push borings) was encountered in all of on-property borings and several of the off-property borings located in North Montesano Street and Wilson Avenue (see **Table 2**); however, SES notes that the groundwater “grab” samples showed high turbidity and are more reflective of saturated soil impacts rather than groundwater. As requested by Ecology, **Figures F3 and F4** in **Appendix F** provide iso-concentration lines showing the extent of benzene and TPH-g concentrations using groundwater “grab” sample data.

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Soil Vapor Extraction/Air Sparging (SVE/AS) Pilot Test Study – unknown date

During a September 2011 informal communication between Ecology, the Port, and Stantec, Ecology revealed that a Soil Vapor Extraction/Air Sparge (SVE/AS) pilot study was conducted at the property with a reported radius of influence (ROI) of approximately 50 feet and that “71 sparge points would be required”. No further details of the pilot testing were provided. Neither the Port nor Stantec has a copy of the pilot test report, and one is not available on Ecology’s public database/website.

Based on the primarily sandy/silty sand lithology beneath the property (and depending on the equipment & operating test pressures/vacuums), Stantec believes that the reported 50-foot ROI is technically feasible. Given the size of the property (a nearly-square parcel whose sides are approximately 150, 151, 154, and 173 feet in length), an approximate 10- to 15-point SVE/AS system could be accommodated at and in the immediate vicinity of the property with overlapping coverage based on a 50-foot ROI.

Soil Gas Survey and Vapor Intrusion Study – December 2011 and March 2012

On December 12, 2011, Stantec supervised the installation of seven shallow soil gas probes (SG-1 through SG-7) to depths 4.5 feet bgs at the property to evaluate the possible presence of subsurface soil gas impacted by petroleum hydrocarbons. Soil gas samples were collected from the shallow probes on December 20, 2011. Laboratory analysis of shallow soil vapor samples indicated that no VOCs were detected at concentrations at or above Table B-1 Screening Levels (in *Washington Department of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action, Review Draft, October 2009*) in samples from SG-1 or SG-7 only, located in the north portion of the property and approximately 40 feet south of Wilson Avenue. Concentrations of BTEX, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene exceeded their respective Table B-1 Screening Levels in the remaining five vapor samples SG-2 through SG-6, located in the central and southern portions of the property where impacted soil and shallow groundwater are present. Results of the shallow soil gas assessment are presented in **Table 3a**.

Due to elevated concentrations of volatile organic compounds (VOCs) detected in the soil gas samples collected near the building (SG-2 and SG-3), Ecology recommended collecting indoor air samples to evaluate vapor intrusion¹. On March 21, 2012, Stantec collected two indoor and two outdoor ambient air samples. Laboratory analysis of ambient air samples indicated that none of the VOCs analyzed were detected at concentrations at or above the Method C indoor air screening levels presented in Table B-1 (referenced above) and that results of the indoor and outdoor ambient samples were not discernably different. Based on the data, vapor intrusion did not appear to be occurring and as such, the vapor exposure pathway was determined to be incomplete. Results of the ambient air sampling event are presented in **Table 3b**.

¹ Ecology has not developed guidance to assess vapor intrusion at sites where workers are exposed to the same chemicals in the work place (e.g., gasoline filling stations)

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Groundwater Monitoring and Sampling – 2011 through 2019

Stantec has conducted eight groundwater monitoring and sampling events since SES' 2007 assessment work during the following timeframes: Fourth Quarter 2011; First through Third Quarters 2012; Second Quarter 2013; Second Quarter 2016; January 2018; and June 2019. Field parameters of dissolved oxygen (DO), oxidation-reduction potential (ORP), pH, temperature, and/or conductivity have been measured at the wellheads during low-flow purging and sampling with pump intakes placed at depths of approximately 9 to 11 feet (varies depending on the depth to water each quarter but equivalent to 4 to 6 feet below the surface of shallow groundwater; mid-screen interval for SES' 2007 wells and upper screen interval for the earlier wells). Groundwater samples were analyzed for TPHg, BTEX, and one or more of the following general water quality/minerals parameters: DO, conductivity, total dissolved solids (TDS), nitrate, sulfate, total alkalinity, dissolved methane, ferrous iron, total iron, and chloride. The three 2012 quarterly events were only performed at selected on-property groundwater monitoring wells whereas the subsequent events were conducted at all on- and off-property wells. The January 2018 event included three onsite wells (MW-10, MW-21, and MW-22) and one offsite well (MW-25).

Table 4 is a cumulative summary of the monitoring and sampling results from the groundwater monitoring well network, including SES' June 2007 event. Copies of laboratory certificates of analyses for the April/May 2016, January 2018, and June 2019 groundwater samples (that have not yet been sent to Ecology) are included in **Appendix B**.

As they relate to the definition of potable water, Site inorganic data were compared to national drinking water standards as Washington State (which does not have its own standards) defaults to the national standards. Iron and manganese exceed their National Secondary Drinking Water Maximum Contaminant Levels (MCLs) of 0.3 mg/L and 0.05 mg/L, respectively (ref: *National Primary and Secondary Drinking Water Regulations* in U.S. EPA 816-F-09-004, May 2009; the applicable standards on the State of Washington's Drinking Water Standards website, downloaded and reviewed by Stantec; February 21, 2017).

Site-Wide Groundwater Monitoring Well Professional Survey – April 2016

In April 2016, the tops of accessible well casings were professionally surveyed for vertical control by Berglund, Schmidt & Associates (under contract to Stantec). Berglund, Schmidt & Associates used area benchmark "Tidal 2 1952 reset, elevation 15.26' NAVD88". A copy of their survey (not previously provided to Ecology) is provided in **Appendix C**.

2.1.2 Previous Remedial Measures: 1997 through 1999, and 2007

During the March 1991 UST decommissioning activities, impacted soil was observed in the vicinity of the USTs; however, there is no documentation that any impacted soil was excavated and removed off-property. Even if soil excavation had been conducted (but not documented), it would have likely been fairly limited in extent and focused in the area immediately surrounding

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the two USTs. Similarly, impacted groundwater was observed but there is no documentation that any impacted groundwater was extracted, treated, and/or transported off-property.

Biosparge Remediation – 1997 through 1999

A biosparge remediation system was installed by Hobby, Ltd. in June 1997 and consisted of five injection wells (IWs); one off-property in Wilson Avenue and four on-property and 11 off-property extraction wells (EWs). The system operated between July 1997 and October 1999. Biosparging is an in-situ remediation technology that uses indigenous microorganisms to biodegrade organic constituents in the saturated zone. In biosparging, air (or oxygen) is injected into the saturated zone to increase the biological activity of the indigenous microorganisms. Biosparging can be used to reduce concentrations of petroleum constituents that are dissolved in groundwater, adsorbed to soil below the water table, and within the capillary fringe.

Groundwater was reportedly extracted from the off-property extraction wells, pumped through a combustion engine intended to heat the groundwater and volatilize contaminants. Following treatment, the groundwater was reinjected into the subsurface via the five injection wells. The injection wells were presumably in place to increase biological activity in the contaminated zone (to reduce contaminant concentrations). The extraction wells were presumably in place to increase the effect of injection activities by pulling groundwater toward the edges of the Site in all directions and to recover contaminated groundwater. Substantial declines in TPH-G and BTEX were initially observed during operation of the remediation system; however, contaminant concentrations rebounded to pretreatment levels in November 2000, following system shut-down.

SPH Removal as Interim Remedial Action - 2007

As a result of the rebound in contaminant concentrations, Ecology requested additional investigation to re-establish baseline soil and groundwater concentrations. Additional soil borings were advanced in early 2005 in various locations and, during the drilling of one of these borings (MW-13[UR]) just beyond the southern corner of the property, the soil boring punctured the top of a storm water metal culvert, and what appeared to be a layer of SPH was noted floating on the water that had collected in the culvert. As such, the culvert became a conduit through which SPH had migrated and the culvert itself considered to be a new and different source of contamination.

The subsurface culvert was unearthed during SES' 2007 investigation. SPH was noted in the culvert at an approximate thickness of two inches. As part of interim remedial action, a mixture of weathered gasoline and water was removed through vacuum extraction (using a stinger and vacuum truck). The contents of the culvert (estimated at approximately 1,620 gallons of liquid) were removed. Approximately 400 gallons of this total was considered by SES to be SPH in the form of weathered gasoline.

During culvert reconstruction, SES supervised the installation of a vertical standpipe in the culvert at the same location where the SPH removal stinger had operated, anchored in place, and sealed with bentonite. A small gap between the bottom of the culvert and the bottom of the

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standpipe remained to allow convenient extraction of possible future contaminated fluids without re-excavation of the culvert.

2.1.3 Analysis of Previous Remedial Measures

The two historical remedial measures (biosparging and SPH removal from the culvert) appear to have varying degrees of success for long-term remediation of the petroleum hydrocarbon-impacted soil and shallow groundwater. The 1997 – 1999 biosparging was initially successful; however, following system shut down, hydrocarbon concentrations rebounded to pre-sparge levels. The 2007 interim remedial action (removal of SPH from the culvert) addressed the culvert as a source area and reduced additional impacts to groundwater from SPH seeping from the culvert into the groundwater.

Implementation of biosparging was likely intended to increase the biological activity of indigenous microorganisms (generally found in the saturated zone) through injection of air/oxygen to enhance aerobic biodegradation of petroleum hydrocarbons. Biosparging can be used to reduce concentrations of petroleum constituents dissolved in groundwater; adsorbed to soil below the water table; and within the capillary fringe. Based on reductions in concentrations of petroleum hydrocarbons, it appears that this measure was initially effective; however, groundwater contaminant concentrations in monitored portions of the property eventually rebounded to pre-remediation levels. This rebound is likely attributed to hydrocarbons adsorbed to soil within the vadose and capillary fringe zones, and/or SPH in saturated soil and on the water table: biosparging is not recommended where free product is present because it can create groundwater mounding, potentially causing free product migration and further spread of contamination (EPA, Oct 2017; Publication 510-B-17-003, Chapter 8).

The remedial measures may have been more effective if the source areas (SPH on groundwater, and impacted soils) had been removed prior to implementation of biosparging. By removing the source areas, residual dissolved-phase hydrocarbons present in groundwater would likely have been reduced significantly during biosparge remediation efforts. The early remedial operations may have also been more effective if air-sparging had occurred just beyond the lateral extent of the impacted media combined with on-property extraction (thereby pushing the contaminants back towards and extracting the contaminants at the center of the property).

2.2 SITE CHARACTERIZATION

As described above, prior Site environmental work has been conducted by several different firms with the most-recent intrusive subsurface soil and groundwater assessment being performed by SES in 2007. Stantec cannot comment on the details of the field/analytical protocols of the early assessment and UST decommissioning work as Stantec has not seen or reviewed those original assessment documents. The most-recent sampling work has been conducted by Stantec and includes: a soil gas survey at the property (December 2011); a vapor intrusion study at the property (March 2012); and Site-wide groundwater monitoring and sampling conducted periodically since December 2011.

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2.2.1 Review of Investigation Methods – SES' 2007 Remedial Investigation

Review of SES' *Draft Final Remedial Investigation Report* (dated June 5, 2008) shows SES' RI work was conducted in accordance with Ecology-approved work plans and with acceptable industry-standard environmental procedures. As noted in their report, SES subcontracted with Locating, Inc. (a private utility-locating firm), ESN Northwest (a state-licensed driller), Friedman & Bruya, Inc. (an Ecology-accredited analytical testing laboratory) and with Cowlitz Clean Sweep (a state-licensed UST program contractor and experienced emergency responder) for the removal of the SPH from the culvert. SES' RI drilling and sampling (soil borings drilled by direct-push and hollow stem auger methods; soil sampling was conducted in accordance with EPA Sampling Method 5035; groundwater monitoring well installation and development; groundwater well purging and low-flow sampling; groundwater "grab" hydropunch sampling; and excavation of test pits along the nearby off-property culvert) was overseen by a Washington state-licensed geologist. Soil and groundwater samples appear to have been handled correctly and analyzed for gasoline-related petroleum hydrocarbon constituents and additives (TPH-G by NWTPH-Gx and BTEX by EPA Test Method 8021B; selected samples were further analyzed for full-scan VOCs by EPA Test Method 8260B).

Stantec notes that well MW-20 was completed as a single-cased well with two screen intervals (25–30 feet bgs and 3-13 feet bgs), allowing the potential mixing of shallow groundwater with deeper saturated media. According to the B-20/MW-20 boring log, there is no aquitard/aquiclude from ground surface to a depth of 30 feet (maximum depth explored at B-20/MW-20) so there does not appear to be any natural separation of the upper and lower monitored saturated sandy zone at this location that could be compromised by this well. Additional information regarding this well is provided in **Sections 2.2.3 and 2.2.4**.

2.2.2 Review of Investigation Methods – Stantec's 2011/2012 Soil Gas & Vapor Intrusion Studies

Stantec's December 2011 soil gas survey and March 2012 vapor intrusion investigation were conducted in accordance with the Ecology-approved work plans. In December 2011, semi-permanent soil vapor probes were installed at 7 locations to depths of 4.5 feet (rather than the planned 5-foot depths due to shallow groundwater) at the property by Cascade Drilling (a state-licensed driller working under contract to Stantec). Field work was conducted by a Washington state-licensed geologist and overseen by a Washington state-licensed professional engineer. Prior to soil gas sampling and to evaluate the effectiveness of probe seals, shut-in tests were performed at each probe. Shut-in testing was successful without the need to reseal or reinstall any probes. Soil gas samples were collected in 1-liter Summa™ stainless-steel, passivated canisters, transported to Air Toxics, Ltd (a Washington state-certified NELAP laboratory; now Eurofins), and analyzed for VOCs using EPA Test Method TO-15 (the appropriate fuel-related vapor/air testing method).

As previously noted, compounds exceeding screening levels were detected at 5 of the 7 locations. In March 2012, Stantec returned to the property to conduct a vapor intrusion investigation inside and outside of the property's station building. A total of 4 ambient air samples

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were collected in 6-liter Summa™ canisters: two indoor samples and two outdoor samples. Following the approximate 8-hour sample collection period, the valves on the canisters were closed and the canisters shipped to Eurofins where the vapor samples were analyzed using EPA Test Method TO-15 SIM. No constituent in any of the indoor or outdoor air samples exceeded screening levels.

2.2.3 Groundwater Sampling Methods

To date, Stantec has conducted 8 groundwater monitoring and sampling events at the Site: Fourth Quarter 2011 (late November/early December); First through Third Quarters 2012 (March, June, and October); Second Quarter 2013 (June); Second Quarter 2016 (April/May); January 2018; and June 2019. During each monitoring event, depth to groundwater/SPH and total well depths are measured and recorded, and the wells are purged and sampled using low-flow techniques. During purging, field parameters of pH, temperature, dissolved oxygen (DO), and conductivity are measured (using portable field instruments) and recorded. Once the parameters are stable, groundwater samples are collected in appropriate laboratory-supplied containers and shipped to certified laboratories (KIFF Analytical; Pace Analytical Services; Friedman & Bruya; Fremont Analytical; Apex Labs, or Eurofins/TestAmerica) under chain-of-custody protocols. Groundwater samples are analyzed for gasoline-related petroleum hydrocarbons (TPH-G by NWTPH-Gx and BTEX by EPA Test Method 8260B) and for monitored natural attenuation (MNA) parameters (such as DO, oxygen-reduction potential [ORP], ferrous iron, nitrate, and several other compounds by a variety of EPA Test Methods). General mineral parameters (such as total dissolved solids [TDS], alkalinity, chloride, and several other compounds by a variety of EPA Test Methods) have been analyzed at least one time.

Results of the most-recent groundwater sampling (April/May 2016; January 2018; and June 2019) indicate that groundwater impacted by petroleum hydrocarbons remain at levels above MTCA Method A CULs on the property and close to the northern, western, and southern property boundaries. One off-property well (downgradient MW-25) contained TPH-G and benzene concentrations above MTCA A CULs during one monitoring event in April 2016. MW-25 has been sampled three times since that event (in May 2016, January 2018, and June 2019) and TPH-G/benzene concentrations were below MTCA Method A CULs during each event. We consider the April 2016 groundwater monitoring results showing concentrations above MTCA Method A CULs anomalous but recognize the probability that contaminated groundwater has likely extended off-property beneath Montesano Street. The likelihood of contaminant migration beneath Montesano street is supported by results showing groundwater “grab” samples containing TPH-G and BTEX above MTCA Method A CULs collected by SES in 2007. These samples were collected from several direct-push borings located off-property at a distance of 15 to 20 feet away from the property beneath Wilson Avenue and N. Montesano Street. We agree with SES’ assertions that the elevated TPH-G/BTEX concentrations can be partially attributed to the high turbidity in these “grab” hydropunch samples.

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2.2.4 Site Geology and Topography

The topographic surface at the property is relatively flat with elevations ranging from approximately 12.5 to 14 feet above mean sea level (msl). Beyond the property boundaries, the ground surface gently undulates.

No drilling or logging has been conducted by Stantec. Based on SES' boring logs, near-surface material at the property (from ground surface to depths ranging from approximately 5 to 7 feet bgs) consists of fine-grained sand with minor silt and gravel, interpreted to be fill or marsh deposits. In the center of the property (at borings P01, P02, P04 and P08) and in the southeastern portion of the property (at boring P06), a silty clay/clayey silt layer was observed at the base of the fill/marsh deposits at depths of approximately 6.5 feet that may be representative of dredged marsh or tidal flat sediments that were historically imported as fill. The thickness of the fill decreases significantly at the off-property borings.

Native soil beneath the fill consists of fine- to medium sand with varying amounts of silt, interpreted to be eolian and/or shallow marine deposits. The exception to this overall lithology is found at B-20/MW-20 (located in the center of the property between the former USTs and the current USTs) and drilled to a depth of 30 feet bgs (twice as deep as the other borings/wells). At this location, native soil has a higher percentage of silt as indicated by "silty sand (SM)" on the boring log to a depth of 25 feet. From 25 to 30 feet bgs, soil coarsens to medium-grained sand with some coarse sand and fine gravel. Copies of SES' and other available boring logs and well construction details are provided in **Appendix D**. Copies of SES' geologic cross-sections are provided in **Appendix E**.

2.2.5 Site Hydrogeology

The Site is located near a large barrier beach at the end of a peninsula that is surrounded by Grays Harbor (approximately 800 feet to the east) and the Pacific Ocean (approximately 0.8 mile to the west). Tidal flats along Grays Harbor are present north, east, and southeast of the Site. During previous Site drilling, groundwater was generally encountered between 4 to 8 feet bgs. Based on the prior 9 Site monitoring events (2007 through 2019; the data that are available to Stantec), depth to groundwater also ranges from 4 to 8 feet bgs with higher groundwater levels occurring during the wet seasons and lower levels during the drier summer months. Groundwater flow direction, however, does not appear to be variable based on seasonality: overall flow direction was to the southeast during 6 of the 9 events (measured during different seasons) and to the south/southwest for the remaining three events (October 2012, April 2016, and June 2019).

Micro-flow directions on portions of the property that differ from the dominant southeasterly flow direction have occurred during several events, as follows: a northeasterly flow direction in the northern portion of the property (from MW-10 towards MW-23 and/or MW-03) during June 2007, June 2012, June 2013, and April 2016); northerly and southwesterly micro-flow directions in the southern portion of the property in October 2012; and northwesterly-northerly-northeasterly micro-flow directions in the southern portion of the property in April 2016. Copies of groundwater elevation contour maps for the past 9 Site monitoring events for which data are available to

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Stantec are provided as **Figures 3a through 3i**. Overall horizontal groundwater gradients from 2007 through 2019 range from 0.003 to 0.05 feet per foot.

A hydrologic survey was conducted in 1991/1992 to evaluate diurnal changes in groundwater elevations and flow directions in relation to tidal cycles. Based on SES' review of the SAIC-DPRA report, the results revealed that the measured elevation changes were insignificant and that tidal influence at the Site was minimal.

Wells MW-11 and MW-20 are completed in deeper saturated sands as compared to the remaining Site wells, and were not used by Stantec during generation of the groundwater elevation maps (**Figures 3a through 3i**). Well MW-11 is completed to a depth of 40 feet with 10 feet of screen from 30 to 40 feet bgs (sand pack up to 27 feet bgs). Well MW-20 is a single-cased well completed to a depth of 30 feet with two screened intervals: a lower interval with 5 feet of screen from 25 to 30 feet bgs and an upper interval with 10 feet of screen from 3 to 13 feet bgs. Water levels in these two wells are generally 0.5 to 0.7 feet (sometimes 2+ feet) lower than the surrounding wells, indicating a slight downward vertical gradient within the sandy saturated zone. Because groundwater at MW-20 exhibits among the highest fuel-related hydrocarbon concentrations (along with groundwater from MW-04, MW-07, and MW-12), the slight downward vertical gradient, and the potential for cross-contamination/mixing of water within the saturated zone at the property, Stantec recommends that MW-20 be properly abandoned.

Hydraulic conductivity for the fine- to medium-grained sand with varying amounts of silt are estimated to range from 10^{-6} to 10^{-4} meters/second (m/s) and porosities ranging from 30% to 35% (ref: Tables 2.2 and 2.4 in *Groundwater*, Allen Freeze and John Cherry, 1979).

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Conceptual Site Model

3.0 Conceptual Site Model

A Conceptual Site Model (CSM) was originally developed by SES and presented in their June 2008 *Draft Final RI Report*. The CSM has been updated in general accordance with American Society for Testing and Materials (ASTM) E1689-95 (2014) *Standard Guide for Developing Conceptual Site Models for Contaminated Sites*. The model is based on the data obtained in Site investigations to date, as described in **Section 2**. The CSM is dynamic and can be updated with additional information.

3.1 AREA OF CONCERN/EXTENT OF IMPACTED SOIL & GROUNDWATER

For purposes of this CSM, the Site is defined as the extent of soil, soil vapor, and shallow groundwater (a saturated zone from approximately 4 to 13 feet bgs) at and in the immediately vicinity of the property, where contaminants of potential concern (COPCs) have been detected at concentrations exceeding the MTCA Method A CULs and/or Site-Specific remediation levels (RELs). This would include groundwater represented by monitoring wells MW-22 and MW-23 in the northern portion of the property; MW-10 in the west corner of the property; MW-09, MW-07, MW-04, and MW-12 in the southern portion of the property; MW-20 in the south-central portion of the property; and MW-02 in the east-central portion of the property.

TPH-G and benzene iso-concentration maps for soil and groundwater are provided in **Appendix F**. The extent of impacts to soil and groundwater from TPH-G and benzene are predominantly on the property and within short distances (approximately 35 feet) beyond the property to the north, west and south beneath Wilson Avenue and N. Montesano Street (represented by off-property direct-push borings P12 through P17).

3.2 AFFECTED MEDIA

Affected media include soil vapor (an incomplete pathway), soil, and shallow groundwater.

3.3 CONTAMINANTS OF POTENTIAL CONCERN (COPC)

The primary COPCs include TPH-G and BTEX constituents (benzene is the primary risk driver). These COPCs have been selected based on the historical use of the property as a retail gasoline service station, as well as the results of the subsurface investigations.

3.4 POTENTIAL SOURCES OF CONTAMINATION

Based on our review of the available historical information, along with the current distribution of contamination in both soil and groundwater, the primary source areas appear to be the former UST systems located along the south side of the convenience store and the reported 2,000-gallon release from a leaking product line in 1985. Additional potential contaminant sources include surface spills that may have occurred in previously unpaved portions of the Site, as well as more

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Conceptual Site Model

recent minor spills that may have occurred near the dispenser island in the course of the normal operation of a retail gasoline station.

Seepage of SPH in the culvert may have been an ongoing contributor of petroleum hydrocarbons to the groundwater and to other areas of the property along the west/southwest side of the property. The contaminated vadose and saturated zone soils also continued to contribute petroleum hydrocarbons to the groundwater through seasonal groundwater fluctuations.

The source of the contaminated soil and groundwater encountered at and near MW-23 has not been determined. MW-23 is located upgradient (based on the overall southeasterly groundwater flow direction) of the UST systems; however, it is possible that the northeasterly groundwater micro-flow in the northern portion of the property (as measured during 4 of the last 7 monitoring events) has pushed contamination in that direction. Alternatively, it is possible that prior injection at IW-2, IW-3, and IW-4 may have pushed contamination northerly towards MW-23; however, this cannot be demonstrated as there are no pre-injection assessment data to document pre-injection subsurface conditions in the vicinity of MW-23.

Regular tightness tests on the current USTs and product delivery lines have not identified a release (SES 2008). Despite these results, significant contaminant levels were observed in groundwater collected in the vicinity of the operational USTs and associated product lines.

3.5 CONTAMINANT FATE AND TRANSPORT

3.5.1 Transport Mechanisms Affecting Distribution of Contaminants

One of the primary mechanisms of contaminant transport at the property is the lateral migration of separate-and dissolved-phase hydrocarbons near the top of the shallow water table. Site geology is characterized by sandy fill materials and extensive native sand deposits, which provide a relatively permeable medium through which contaminants can migrate. Despite the geologic conditions, the relatively flat horizontal hydraulic gradient appears to have limited the lateral extent of contaminants and confined the bulk of petroleum hydrocarbon contamination to within the boundaries of the property.

As noted in **Section 2.2.5**, MW-11 monitors deeper groundwater at a depth of approximately 30 to 40 feet and it is not impacted by petroleum hydrocarbons. Based on these data, vertical migration of contaminants is not occurring.

The subsurface culvert located beneath the western boundary of the Site appears to represent a historical preferential pathway for the migration of SPH and dissolved-phase hydrocarbons (SPH [mixed with water/other fluids] within the culvert has reportedly been removed). The results of subsurface investigations performed by SES indicate that petroleum-impacted soil and groundwater remain present within the vicinity of the culvert where SPH was formerly detected and removed; however, the full extent of the culvert has not been identified or investigated.

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Conceptual Site Model

3.5.2 Environmental Fate of Contaminants

The COPCs at the Site have the potential to be degraded in the environment. Once contaminants are released to the environment, they are subject to various biological and chemical processes that can naturally attenuate them over time. Beginning in the first quarter 2012, Stantec included Monitored Natural Attenuation (MNA) parameters for analysis of groundwater samples to evaluate the effectiveness of contaminant attenuation. Groundwater monitoring from selected wells are sampled for one or more of the MNA parameters including:

- Dissolved oxygen (DO) and oxygen reduction potential (ORP);
- Nitrate as NO_3 ;
- Sulfate as SO_4 ;
- Total alkalinity;
- Dissolved methane; and,
- Ferrous iron as Fe^{+2} .

MNA regulatory guidance documents (EPA October 2017, Publication 510-B-17-003, Chapter 9 and Ecology July 2005, Publication 05-09-091) indicate that biodegradation is occurring when one or more the following occur: DO exhibits a decreasing concentration trend and is less than 0.5 mg/L; nitrate exhibits a decreasing concentration trend and is less than 1 mg/L; sulfate exhibits a decreasing concentration trend; methane exhibits an increasing concentration trend and is greater than 0.5 mg/L; and ORP exhibits a decreasing trend and is generally less than -100 mV. Although one or more of these conditions have been observed in the Site's MNA parameter results in the past, corresponding decreasing fuel hydrocarbon concentrations have not been observed. The overall groundwater plume, however, remains stable and the majority of the impacted groundwater remains on the property with some off-property impacts observed towards Montesano Street. Based on the lack of significant decrease in contaminant concentrations in groundwater, it appears subsurface conditions are not particularly favorable for contaminant reductions through naturally-occurring biodegradation.

3.6 POTENTIAL EXPOSURE PATHWAYS

The evaluation of exposure pathways described as follows are based on typical activities at the Site. In the event that Site land use or work outside of the typical scope of on-Site activities is performed (e.g., construction, soil excavation, utility repair), the potential routes of exposure should be re-evaluated within the context of those activities.

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3.6.1 Direct Contact with Soil

Elevated contaminant concentrations in soil have been encountered during subsurface environmental investigations from depths extending from near ground surface to approximately 13 to 14 feet bgs in various portions of the Site (SES 2008). However, areas exhibiting elevated concentrations of COPCs are generally limited to portions of the Site which are paved with asphalt or concrete. A change in property use, redevelopment or construction activities may bring receptors in contact with petroleum impacted soils. As such, the direct contact pathway for soils (e.g., dermal absorption, incidental ingestion of soil) is considered to be complete.

3.6.2 Groundwater

Elevated concentrations of COPCs have been detected in shallow groundwater beneath the Site. The groundwater plume is generally confined beneath areas of the Site paved with asphalt or concrete; however, because the historical depths to groundwater are relatively shallow (4 to 8 feet), the direct contact with groundwater pathway (dermal contact, incidental ingestion and inhalation of VOCs partitioning from groundwater) is considered complete for construction/excavation worker scenarios.

3.6.3 Drinking Water

Drinking water to the Site is provided by the City of Westport, and no municipal supply wells are in the vicinity of the Site. SES' 2008 Draft RI report states "following shutdown of the remediation system, analytical testing of a water sample collected on November 11, 2003 from within the Hungry Whale building, reported that elevated concentrations of TPH-G and BTEX constituents were present in the sample. Upon receiving these results, the water line to the building was immediately repaired, and water samples collected from the two faucets within the Hungry Whale building on December 11, 2003 confirmed that no detectable concentrations of gasoline or BTEX remained" (no other information or reference regarding the water line repair was provided). It is not known if water supply piping supplying water to the other structures runs beneath the site. Drinking water samples collected from sink facets at a residence located in the east portion of the property in May 2007 did not contain detectable concentrations of TPH-G or BTEX constituents.

Because there is no documented use of shallow groundwater as domestic or municipal water supply at or within 0.5-mile of the Site (see **Section 3.6.5**, below), ingestion of groundwater (including volatilization of contaminants in tap water) is not considered complete.

3.6.4 Vapor Intrusion Pathway

The presence of contamination in exploratory locations immediately surrounding the on-property station building performed by SES suggests that the contamination extends beneath the building.

Soil vapor samples collected on the property have identified concentrations of TPH-G and BTEX above MTCA Table B-1 Screening Levels in soil vapor across the Area of Concern. However, indoor air samples collected by Stantec from within the on-property station building have not detected

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elevated concentrations of COPCs in indoor air at levels inconsistent with those concentrations detected in outdoor air. The vapor intrusion pathway is thus considered incomplete and there is no evidence of potential vapor intrusion risk to the occupants of the building. However, re-evaluation of this pathway should be performed if any property re-development is considered including those activities which may create a preferential pathway from subsurface soil vapor to indoor air.

3.6.5 Terrestrial Ecological Evaluation and Sensitive Receptor Survey

Stantec conducted a sensitive receptor survey in April/May 2016 that consisted of walking the immediate Site area to identify domestic or other municipal, non-Site-related groundwater supply wells; reviewing Google aerial-photograph imagery and topographic maps for the potential presence of nearby surface water bodies and wetlands areas; and a drive-by reconnaissance for land use in the overall Site area. As previously noted, a residence is located in the east portion of the property but it is beyond the limits of impacted media. Adjacent land use is either vacant or commercially-developed parcels, including paved N. Montesano Street along one side and paved Wilson Avenue along another side. The vacant contiguous land consists of small areas of bare dirt with some weeds, several fences, several small above-ground propane tanks, temporary parking areas for boats and RVs with most of the vacant land (75% to 80%) being paved and gravel-covered parking lots and driveways for the nearby commercial buildings. The eastern boundary of the Westhaven State Park is located across N. Montesano Street approximately 50 feet west of the intersection of Wilson Avenue and N. Montesano Street and approximately 120 feet west of the Site limits.

A municipal well survey was conducted by DPRA which identified three City of Westport-owned 105-foot-deep wells, all of which are located approximately 0.7-mile south/southwest (cross- to down-gradient) of the Site. According to DPRA, only the lower 5 feet of each well is screened (from 100 to 105 feet bgs). Based on distance, direction, and extraction zone depth, these wells are not considered to be at risk from Site impacts.

Stantec conducted a desk-top survey of wells (supply, domestic, dewatering, or other) for the Site area using Ecology's Well Logs Map database. The search revealed two 40-foot-deep dewatering wells, located approximately 0.5-mile west/northwest (upgradient) of the Site. These wells are located at and owned/operated by the Westport Water Treatment Plant and, due to distance and direction from the Site, these two dewatering wells are not believed to be at risk from Site impacts.

One 40-foot-deep "supply well" identified by Stantec is located approximately 0.7-mile west (upgradient) of the Site (on Westhaven State Park land) and owned/operated by State Parks & Recreation. Due to distance and direction from the Site, this well is not believed to be a risk from Site impacts.

Drainage ditches are located off-site, along the north side of Wilson Avenue and the east side of Montesano Street. Based on discussions with the street supervisor for the City of Westport, the ditch on the south side of Montesano Street is approximately 4' to 4'6" below the road level and is

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basically flat for the length of the property. The City of Westport street supervisor says he has not seen standing groundwater in the that ditch. The depth to groundwater in some areas can be at the same level as the bottom of the ditch and it is therefore possible that groundwater could seep into the ditches. The City of Westport personnel are frequently in the ditch to clean out trash, cut down vegetation and work on water lines and have not reported signs of contamination.

No paths or contact of surface water with groundwater and no wetlands-type vegetation were observed by Stantec in the immediate Site area.

Stantec completed a Simplified Terrestrial Ecological Evaluation (TEE) in April 2019, a copy of which is included in **Appendix G**. Impacted soil at the property is covered by pavement or buildings at the property and impacted soil already is or will be at least 6 feet bgs with institutional controls used to manage remaining impacts. The April 2019 Simplified TEE Form was submitted to Ecology on April 30, 2019 and Ecology's approval of this TEE is also included in **Appendix G**.

3.7 CLEANUP STANDARDS

Washington MTCA regulations define Cleanup Standards for contaminated groundwater and soil in WAC 173-240-700 and 173-340-720. A Cleanup Standard consists of three distinct elements:

- Cleanup Levels, expressed as allowable concentrations of hazardous substances present in Site soil and groundwater;
- Point of Compliance, the location(s) where soil and groundwater quality is monitored to determine the need for, and effectiveness of, any cleanup action; and,
- Any other applicable state and federal laws.

3.7.1 Cleanup Levels and Site-Specific Remediation Levels (RELS)

Cleanup levels may be established under MTCA regulations using one of the three following methods:

- Method A CULs for Potable Groundwater are presented in lookup tables published by Ecology (Cleanup Levels and Risk Calculations [CLARC]) for multiple contaminants. These concentrations must be at least as stringent as concentrations specified in any applicable state or federal laws (including, for example, Maximum Contaminant Levels (MCLs) established under the federal Safe Drinking Water Act). In addition, Method A CULs must not exceed natural background concentrations or the practical quantitation limit, whichever is higher.

Facilities where sampled media contaminant concentrations meet Method A CUL generally do not require any further actions or restrictions.

- Method B CUL for Potable Groundwater provides a method for determining cleanup levels for all media at all sites. For individual carcinogens, the Method B calculation of CUL is based on

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not exceeding the upper bound of estimated excess cancer risk (ECR) of one in a million (1×10^{-6}). For non-carcinogenic substances, CUL concentrations are calculated to result in no acute or chronic toxic effects on human health (that is, a hazard quotient ≤ 1) and no significant adverse effects on the propagation of aquatic and terrestrial species.

Sites that meet Method B CULs generally do not require any further actions or restrictions on future site use.

- Method C CUL for Potable Groundwater are established to be protective of human health and the environment for certain specified site uses and conditions. Method C CULs may be established and used if: 1) Method A and B CUL are below the naturally-occurring background concentrations; 2) Method A and B CUL have the potential for creating significantly higher health risks than a Method C level; or 3) Method A or B CUL are below technically possible concentrations.

Method C CULs must be at least as stringent as concentrations established under any other applicable federal or state laws. In this case, Applicable Relevant and Appropriate Requirements (ARARs) include primary and secondary Maximum Contaminant Levels [MCLs] under the federal Safe Drinking Water Act, and potentially U.S. EPA Regional Screening Levels (RSLs; current version, November 2018). Ecology allows for the generation of Site-specific RELs using CLARC (Cleanup Levels and Risk Calculation) Tool.

MTCA regulations specify that all groundwater CULs must be based on estimates of the highest beneficial use of the groundwater. The default assumption (WAC 173-340-720(1)(a)) is that the highest beneficial use of groundwater at most sites is as a source of drinking water, and exposure to hazardous substances through ingestion of drinking water represents the maximum exposure scenario. Alternate groundwater cleanup levels may be proposed if it can be shown that groundwater at a Site does not meet the criteria for potable water. Groundwater may be classified as non-potable if it is not currently used as a potable water source and is not suitable for future potable water use because:

- The groundwater is present in insufficient quantity (yield of 0.5 gallons per minute [gpm] or less);
- The groundwater contains natural background concentrations of organic or inorganic constituents that make it unsuitable as a drinking water source; or,
- The depth of the groundwater makes it infeasible to recover and use.

To Stantec's knowledge, the yield of Site groundwater has not been measured; groundwater monitoring wells are purged using low-flow methods and testing for yield has not been conducted and/or reported. As such, it is not clear whether the Site meets this criterion (0.5 gpm or less to be classified as non-potable). Groundwater is very shallow (generally ranging from less than 4-feet to less than 9-feet bgs); as such, it does not meet the infeasible depth criteria for recovery and/or use. Thus, it cannot be currently demonstrated that groundwater on-site is non-potable based on

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these criteria and for this reason the MTCA Method A CULs are provided for comparison purposes. We anticipate that the site clean-up remedy will require a covenant to restrict groundwater use. This restriction will include prohibiting the use of groundwater as potable water, and irrigation use.

In accordance with WAC 173-340-355, remediation levels (RELs) have been developed for off-property areas that will not be remediated to CULs namely, possible off-property impacts to public rights-of-way. Such alternative remediation levels may also be applied to areas where a more permanent cleanup action is not practical based on a disproportionate cost analysis.

Stantec developed the following RELs for COPCs in soil and groundwater that are based on protection of the human receptor most likely to be exposed to COPCs in soil and groundwater: a construction/excavation worker. As detailed in the calculations provided in **Appendix H**, the TPH-G and BTEX soil and groundwater RELs are as follows:

	Soil (mg/kg)	Groundwater (ug/L)	Comments
TPH-G	30	800	MTCA Method A
Benzene	202	878	Const. Worker REL, cancer
Toluene	9,850	24,000	Const. Worker REL, non-cancer
Ethylbenzene	1,011	2,040	Const. Worker REL, cancer
Xylenes	1,450	4,800	Const. Worker REL, non-cancer

No CULs or RELs are presented for surface water or soil vapor as both of these pathways are incomplete.

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At Ecology's request, Stantec has provided drinking water cleanup levels for groundwater in the following table:

	Groundwater (ug/L)	Comments
TPH-G	800	MTCA Method B, non-cancer
Benzene	0.80	MTCA Method B, cancer
Toluene	640	MTCA Method B, non-cancer
Ethylbenzene	800	MTCA Method B, non-cancer
Xylenes	1,600	MTCA Method B, non-cancer

3.7.2 Points of Compliance

To develop a Cleanup Standard for the Site, the location where the CUL must be met, defined as the Point of Compliance (POC), must be determined. Two options exist for identifying the POC, a Standard POC and a Conditional POC. WAC 173-340-720(6) defines a Standard POC for groundwater as "established throughout the site from the uppermost level of the saturated zone extending vertically to the lowest depth which could potentially be affected by the site."

A POC for soil is defined in accordance with WAC 173-340-740(8) and will include soils throughout the property. At this time, it is anticipated that CULs for soil will initially be based on either human exposure due to direct contact with soils extending to a depth from the surface to 15 feet below the ground surface and/or protection of groundwater since ecological receptors have not been identified previously (see Simplified Terrestrial Ecological Evaluation Form, SES 2008). A site-specific human health risk assessment may be required to document that contaminants remaining following corrective action are protective of human health. In addition, the placement of institutional controls in accordance with WAC 173-340-440 which prohibit property development or use which 1) could allow or facilitate direct contact with impacted soils or, 2) create conditions which could facilitate transport of chemicals of concern from soil to groundwater (e.g. removal of impervious surfaces allowing infiltration of surface water) may be necessary. When it is demonstrated under WAC 173-340-350 through 390 that it is not practicable to achieve the CUL throughout the site within a reasonable restoration time frame, a Conditional POC may be used. Factors such as potential risks posed by contamination at the site, current and potential future uses of the site, likely effectiveness of institutional controls, toxicity of hazardous substances at the site, and the likely natural attenuation of hazardous substances at the site are all considered in assessing whether a cleanup action provides for a reasonable restoration time frame.

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4.0 Feasibility Study

The following sections detail the various proposed remedial alternatives and the preferred alternative. It is intended to time the remedy selection with the termination of the lease. However, timing the implementation of the clean-up action will depend on funding with the assumption that clean-up costs will be shared between the Port of Grays Harbor and Ecology.

4.1 OVERVIEW OF EVALUATION CRITERIA FOR CLEANUP ACTION ALTERNATIVES

Based on available Site characterization data and previous experience with remediation of petroleum hydrocarbon impacted sites, several potential Site cleanup action alternatives were identified for consideration. **Section 4.2** provides a general description of each of the cleanup action components under consideration and lists typical advantages and disadvantages associated with each technology. **Section 4.3** presents a Site-specific evaluation of each of the proposed alternatives against the criteria listed in WAC 173-340-360. All evaluated remedial alternatives will include the requirement for fire department ingress and egress at the property during implementation of the selected remedy.

These criteria include four threshold and other requirements (WAC 173-340-360(2)(a) and (b)):

- Protective of human health and the environment;
- Complies with cleanup standards;
- Complies with applicable state and federal laws;
- Provides for compliance monitoring;
- Use permanent solutions to the maximum extent practicable;
- Provide for a reasonable restoration timeframe; and,
- Consider public concerns.

Any cleanup action alternative that fails to meet one or more of these threshold criteria was excluded from further detailed evaluation. Each of the alternatives that achieved these threshold requirements was then evaluated further against the following criteria (WAC 173-340-360(2)(b)):

- Permanence;
- Protectiveness;
- Long-Term Effectiveness;
- Management of Short-Term Risks;

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- Technical Implementability;
- Administrative Implementability;
- Cost; and,
- Consideration of Public Concerns.

4.2 SUMMARY OF CLEANUP ACTION COMPONENTS

The following cleanup measures were considered:

- Natural Attenuation
- In-situ Treatment;
- Air Sparging and Soil Vapor Extraction;
- Groundwater Extraction and Treatment;
- Interim Monitoring and Source Removal;
- Interim Monitoring and Area-Wide Soil Excavation;
- Institutional Controls;

Institutional controls (IC) are included as a supplemental action to be implemented in conjunction with the other listed actions. Further details regarding the purpose of IC is provided in **Section 4.2.6**.

The following clean-up measures were not considered for the reasons cited:

- Chemical Oxidation

Chemical oxidation is not effective when sheen/SPH is present (as is the condition at MW04, MW12, and MW23) and is normally used as a “polishing technique” for residual petroleum hydrocarbons after other remediation methods have reduced formerly-elevated contaminant concentrations. Furthermore, certain chemical oxidation could not be completed safely at an active gas station due to the exothermic reactions associated with the technology.

- Dual Phase Extraction

Dual phase extraction is normally selected when a reasonable vadose zone thickness is available for vapor extraction in combination with groundwater extraction, when lithology allows a lowering of groundwater table to expose previously-saturated materials to the vapor extraction part of the dual phase system, and/or when high volumes of groundwater are not expected. Because groundwater is very shallow at the Site (resulting in a thin vadose zone ranging seasonally in

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thickness [and in feet bgs] from 3.5 to 8 feet) with expected high volumes of extracted groundwater, and it is unknown whether a cone of depression will readily occur in the near-coastal sandy lithology, this technology was not evaluated further.

- Bioremediation/Biosparging

Bioremediation (biosparging) is not effective when sheen/SPH is present (as is the condition at MW04, MW12, and MW23). Because biosparging causes an increase in pressure in the subsurface (resulting in pushing contaminants through the subsurface), plume perimeter biosparging in conjunction with central extraction can be an effective remediation method. Although bioremediation was attempted, it was unsuccessful likely because of the presence of SPH and possibly because biosparging was conducted in the center of the plume with perimeter extraction (see **Sections 2.1.2 and 2.1.3**).

4.2.1 Natural Attenuation

Ecology's July 2005 guidance 'Remediation of Contaminated Ground Water By Natural Attenuation' was referenced to evaluate natural attenuation as a clean-up measure for the Site. Natural attenuation refers to a variety of physical, chemical and/or biological processes that under favorable conditions, act without human intervention to reduce the mass, toxicity, mobility, volume, or concentration of hazardous substances in the environment. When applied as a part of clean-up action, natural attenuation is typically referred to as 'Monitored Natural Attenuation' to distinguish it from 'No Action'.

The natural attenuation processes can be classified as either:

- Physical (dispersion, dilution by recharge, and volatilization);
- Chemical (sorption and chemical degradation); or
- Biological (biodegradation).

Although some natural attenuation typically occurs at most contaminated sites, the effectiveness of these processes varies depending on the types and concentrations of contaminants present at the site and the physical, chemical, and biological characteristics of the site. Consequently, use of natural attenuation as a cleanup action at a particular site often may be inappropriate. Natural attenuation should be evaluated as one potential remedial approach along with other cleanup action alternatives involving more active remedial technologies.

The following is a review of the advantages and disadvantages of using Natural Attenuation as the sole cleanup action (i.e. not in combination with another cleanup action). Ecology recommends that at least one of the cleanup action alternatives include Natural Attenuation as a component of other cleanup actions to remediate groundwater. A minimum period of ten years required to observe contaminant degradation. Ten year period used to determine cost.

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Advantages:

- Lowest cost option – involves only groundwater monitoring with testing for additional parameters to measure occurrence of natural attenuation;
- Appropriate for a gasoline-impacted groundwater;
- Contaminants reduced in-situ with no requirement for equipment installation; and,
- Easily combined with other remedial approaches.

Disadvantages:

- Long time period required to reach remedial goals if not combined with other remedial methods;
- Subsurface conditions may not support biodegradation of contaminants;
- Need or institutional controls until contaminants no longer pose a threat;
- Not effective for treating contaminated soil. Therefore, sites with substantial vadose or smear zone contamination, re-contamination of groundwater may occur;

4.2.2 In Situ Treatment

In-situ treatment of the contaminated groundwater can be achieved using a carbon-based petroleum degradation product such as the proprietary product BOS-200®, an activated carbon/sulfate bioremediation compound. The activated carbon draws in the volatile contamination, and the sulfate salts create a sulfate-reducing environment to biodegrade the petroleum hydrocarbons, particularly benzene. The technology has proven effective in a reduced oxygen or anaerobic environment typically associated with a petroleum hydrocarbon plume.

The injected activated carbon is a mixture of approximately 80% powdered or granulated activated carbon that is combined with a blend of sulfate reduction material and micronutrients. The mixture traps subsurface contamination and the remediation ingredients immediately begin to degrade the contamination. This “treatment” occurs through a biological process that works with or without the presence of subsurface oxygen. This method typically requires at least two applications. The first application is site wide followed by up to four quarters of monitoring. A second application is typically implemented as a polisher to reduce contaminant concentrations in recalcitrant areas. A period of approximately three years is required to reach target clean-up levels and confirm contaminant concentrations have stabilized.

Advantages:



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- Technology is appropriate for a gasoline-impacted groundwater;
- Contaminants reduced in-situ;
- Short treatment times under optimal conditions; and,
- No permanent or semi-permanent facilities required.

Disadvantages:

- Fairly new technology without the track record of more traditional remedial approaches;
- Carbon-based petroleum degradation product must come into contact with the contaminant to be effective, which can prove challenging if the exact location of the product is not fully known, resulting in untreated areas;
- For sites with substantial vadose or smear zone contamination, re-contamination of groundwater may occur; and,
- Costs associated with purchasing and injection of the product can be high if multiple injections are required.

4.2.3 Air Sparging and Soil Vapor Extraction (AS/SVE)

Air sparging (AS) is an in-situ remedial technology which reduces concentrations of VOCs that are adsorbed to soils and/or dissolved in groundwater. AS technology involves the injection of air into the saturated zone enabling partitioning of contaminants from the dissolved phase to the vapor phase. Injected air moves vertically and horizontally through the saturated zone creating an underground air stripping process. Ultimately, the injected air migrates to the unsaturated zone where a soil vapor extraction (SVE) system creates negative pressure to capture stripped VOCs. AS can raise dissolved oxygen levels thereby enhancing potential for biodegradation of petroleum contaminants.

The effectiveness of an AS/SVE system depends on:

- Permeability of soil;
- Soil structure and stratification;
- Soil moisture; and,
- Depth to groundwater.

Stantec understands (from informal communication provided by Ecology) that AS/SVE pilot testing was conducted at the Site and a reported approximate 50-foot ROI was achieved; however, no further data are known. As such, a second pilot test is recommended for evaluating AS/SVE

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effectiveness and developing required design parameters. The pilot test typically includes short term extraction of vapors from a single well (or existing monitoring well) and application of different extraction rates and wellhead vacuums. For the same reasons that biosparging and dual-phase extraction are not technically feasible, AS/SVE is not considered viable at this time.

Advantages:

- Proven technology, readily available equipment, easy installation;
- Minimal disturbance to site operations;
- Short treatment times (6 months to 2 years); and,
- Requires no removal, treatment, storage, or discharge considerations for groundwater.

Disadvantages:

- Concentration reductions >90% can be difficult to achieve;
- Potential for inducing migration of contaminants;
- Effectiveness may be reduced when applied to sites with low-permeable or stratified soil;
- May require treatment for discharge of extracted vapor to atmosphere; and,
- Air discharge permits generally required.

4.2.4 Groundwater Extraction and Treatment (GWET)

In general, a GWET (aka pump and treat) system is designed to remove contaminated groundwater through a series of extraction wells, pass extracted groundwater through a treatment device (e.g. granulated activated carbon), then discharge the treated groundwater to surface water, storm sewer or publicly owned treatment works (POTW). The technology has three components: groundwater extraction, groundwater treatment, and treated groundwater discharge.

Although this technology targets groundwater clean-up, contaminants adhered to soil can be stripped through a concentration gradient or 'soil washing'. As contaminant concentrations in groundwater decrease and 'clean' groundwater flows through the soil pore volume, contaminants adhered to soil particles are stripped from the soil particles and become solubilized in groundwater which in turn is treated to remove contaminants.

Advantages:

- Proven and mature technology;

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- Technology is appropriate for a variety of contaminants including petroleum hydrocarbons; and,
- May be used as a hydraulic barrier to prevent off-site migration of contaminant plumes.

Disadvantages:

- Attainment of cleanup levels estimated to take approximately five years, this is greater than soil excavation and removal approach;
- Pumping depresses the groundwater level leaving residuals sorbed to soil. When groundwater level returns to a normal static level, contaminants sorbed to soil may become dissolved (resulting in a rebound of contaminant concentrations in groundwater);
- Pump and Treat technology may not be feasible for sites with low-permeable zones (less than about 10-5 cm/sec) which restrict contaminant flow to extraction wells; and,
- Capital costs for installation and annual costs for O&M are high.

4.2.5 Interim Monitoring and Soil Excavation

Interim Monitoring and Area Wide Soil Excavation comprises interim groundwater monitoring with Institutional Controls and area wide soil excavation to remove a large volume of contaminated soils.

Upon termination of the lease and as necessary for cleanup and in accordance with future change in Site use, removal of the fuel storage tanks and distribution infrastructure may be necessary. The remedial activities will be implemented and will consist of removing UST backfill materials to the limits of the UST cavity and soils associated with the fuel islands and distribution lines. In addition, contaminated soils beyond the fueling infrastructure will be removed. The intent of the soil excavation is to remove soils containing contaminant concentrations greater than MTCA A Clean-up Standards to the extent practicable. The convenience store will remain in place and its presence will limit the extent of the soil excavation. The extent of the excavation will be driven by field observation of contaminated soil, field-screening soil samples with a photo-ionizing detector and previously collected soil samples indicating the presence of contaminants in soil. The estimated extent the excavation is shown on **Figure 11** in **Appendix I**. Based on the estimated horizontal extent of excavation and the targeted excavation zone of between 2 and 12 feet below ground surface the volume of soil to be excavated is estimated at 2,800 cubic yards. During soil excavation activities, contaminated groundwater will be pumped from excavation, treated and disposed. Removing source soils and pumping contaminated groundwater will eliminate a large portion of contaminant mass and should result in a substantial decrease in concentrations of dissolved petroleum in groundwater beneath the Site. Pumped contaminated groundwater will be treated to remove contaminants prior to discharge to the appropriate conveyance. In the interim, and prior to lease expiration in 2020, bi-annual groundwater monitoring will be implemented.

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Institutional Controls will be employed to restrict groundwater use and exposure to contaminated soil. These controls will require implementation of a contaminated media management plan during any construction activities involving disturbance of the subsurface. Environmental covenants (EC) will be recorded at the Grays Harbor County Auditor's Office within 60 days following completion of source removal. The ECs will be submitted to Ecology for review prior to submission for recording.

Groundwater monitoring will continue following source removal to track anticipated decreasing contaminant concentrations. For planning purposes, annual monitoring over a period of ten years is anticipated.

4.2.6 Interim Monitoring and Site-Wide Soil Excavation

The Interim Monitoring and Area Wide Soil Excavation comprises interim groundwater monitoring with Institutional Controls and area wide soil excavation to remove a large volume of contaminated soils.

Upon termination of the lease and as necessary for cleanup and in accord with future change in Site use, removal of all fuel storage tanks, distribution infrastructure and the convenience store may be necessary. The remedial activities will be implemented and will consist of removing UST backfill materials to the limits of the UST cavity and soils associated with the fuel islands and distribution lines. In addition, contaminated soils beyond the fueling infrastructure will be removed including soils beneath former location of the convenience store and potentially extending to the property limits. The intent of the soil excavation will be to remove all soils containing contaminant concentrations greater than MTCA A Clean-up Standards. The extent of the excavation will be driven by field observation of contaminated soil, field-screening soil samples with a photo-ionizing detector and previously-collected soil samples indicating concentrations of contaminants above MTCA A Clean-up Standards. The estimated extent the excavation is shown on **Figure 12** in **Appendix I**. Based on the estimated horizontal extent of excavation and the targeted excavation zone is between approximately 2 feet and 12 feet below ground surface, the estimated volume of soil to be excavated is 5,200 cubic yards. During soil removal activities, contaminated groundwater will be pumped from excavation and disposed. Removing source soils and pumping contaminated groundwater will eliminate a large portion of contaminant mass and should result in a substantial decrease in concentrations of dissolved petroleum in groundwater beneath the Site. Pumped contaminated groundwater will be treated to remove contaminants prior to discharge to the appropriate conveyance. In the interim, and prior to lease expiration in 2020, bi-annual groundwater monitoring will be implemented.

Institutional Controls will be employed to restrict groundwater use and exposure to contaminated soil. These controls will require implementation of a contaminated media management plan during any construction activities involving disturbance of the subsurface. Environmental covenants (EC) will be recorded at the Grays Harbor County Auditor's Office within 60 days following completion of source removal. The ECs will be submitted to Ecology for review prior to submission for recording.

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Groundwater monitoring will continue following source removal to track anticipated decreasing contaminant concentrations. For planning purposes, annual monitoring over a period of five years is anticipated.

4.2.7 Institutional Controls (IC)

ICs are administrative and/or legal controls that prevent exposure to constituents by limiting land use. To preclude consumption or other use of groundwater at the Site, and to prevent direct contact with contaminated soils determined to represent an unacceptable potential risk to human health or the environment, an IC (e.g., deed restriction) would be placed on the property to increase the protectiveness of the selected remedy throughout the duration of the remedial action. A restrictive covenant would include the following elements:

- A restriction on installation of drinking water wells in the shallow aquifer on-Site while contaminant concentrations in groundwater exceed applicable Federal Maximum Contaminant Levels (MCLs);
- A requirement to limit property zoning and use to commercial/industrial activities consistent with the current zoning and uses, and;
- A requirement for development and implementation of a contaminated media management plan during any disturbance of the subsurface (excavation, trenching).

While restrictive covenants have been used for many years, they have sometimes been rendered unenforceable under common law (e.g., waiver, abandonment, acquiescence, adverse possession, foreclosure of a tax lien, the rule against perpetuities, and requirements for privity or appurtenance, etc.). However, in 2007, Washington State enacted the Uniform Environmental Covenants Act (UECA), which establishes environmental covenants for sites in Washington that are remediated under oversight of Ecology or USEPA. Environmental covenants created under the UECA contain activity or land use restrictions on real property that legally stay with the land, regardless of changes of property ownership. The covenants are based on traditional property law principles and are recorded in local land records, thereby binding successive owners of the property. The purpose of the UECA is to ensure that environmental covenants created for a particular Site are not invalidated by conflicts or misunderstandings with other local, state, or federal regulations. The UECA provides clear rights for Ecology to create, record, monitor, enforce, modify, and terminate environmental covenants, and thereby ensure with greater certainty the protection of human health and the environment throughout the life of the environmental covenant, including during real estate transactions or legal actions. Ecology has updated the language in its Model Restrictive (Environmental) Covenant to be consistent with the UECA.

4.3 DISPROPORTIONATE COST ANALYSIS

The Disproportionate Cost Analysis (DCA) is summarized in Table 5 and detailed in this section. The benefits of each of the alternatives are ranked under the criteria specified below. The costs are then compared against these benefits, and the relationship between the costs and benefits

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

Feasibility Study

shown in **Section 4.3.1**. This analysis then defines which alternative is permanent to the maximum extent practicable.

Relative rankings for the alternatives were determined by assigning a value on a scale from 1 to 10, where 10 is the highest benefit/value. Each criterion value was multiplied by a weighting factor, and the weighted values were summed to determine an overall alternative benefit ranking score. Weighting factors were based on regulatory guidance and accepted weighting factors that have been used for similar sites. The six evaluation criteria and associated weighting factors are:

- Overall protectiveness: 30 percent
- Permanence: 20 percent
- Long-term effectiveness: 20 percent
- Short-term risk management: 10 percent
- Implementability: 10 percent
- Considerations of public concerns: 10 percent

4.3.1 Cost Analysis

Estimated costs were developed for each remedial alternative. Costs were estimated using relative expenses based on our experience at similar sites. For planning purposes, a restorative timeframe of 15 years was applied to Alternatives 1 and 2 (the in-situ treatment alternatives), a restorative timeframe of 10 years was applied to Alternative 3, and a restorative timeframe of 5 years to Alternative 4 (the soil excavation alternatives). These timeframes are based on reaching MTCA A clean-up levels for groundwater. It is understood that MTCA A CULs for groundwater may not be reached within the restoration timeframe, the timeframes are for planning purposes and to allow comparison of alternative. The purpose of the institutional controls is to protect human health should MTCA A CULs for groundwater not be attained. It is assumed that the MTCA A clean-up levels for on-property soils are most likely to be reached with Alternative 4 only and that the institutional controls will protect human health from contaminated soils left in place following implementation of the other alternatives.

Costs for Alternatives 1 and 2 include equipment, installation, sampling and groundwater monitoring for up to 15 years, and operation and maintenance (O&M) for five years. Costs for Alternatives 3 and 4 include remedial excavation with removal of impacted groundwater, and groundwater monitoring for 10 years for Alternative 3 and 5 years for Alternative 4.

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Feasibility Study

COMPARISON OF ESTIMATED COSTS - CLEAN-UP ALTERNATIVES	
Clean-up Action	TOTAL
Alternative 1: In-situ Treatment	\$2,178,176
Alternative 2: Groundwater Extraction and Treatment	\$1,129,611
Alternative 3: Interim Monitoring and Source Removal	\$ 931,409
Alternative 4: Interim Monitoring and Site-Wide Soil Excavation	\$1,537,885

As shown in the table above, estimated costs range from \$ 931,400 for Source Removal and Groundwater Monitoring to \$ 2,178,100 for In-situ treatment. Detailed costs for each of the alternatives are provided in **Appendix I (Tables I1 through I4)**.

4.3.2 COMPARATIVE EVALUATION OF ALTERNATIVES

The DCA is a comparative analysis of the alternatives against the six specified criteria. Relative rankings of each alternative against the criteria are provided in **Table 5** and discussed as follows:

- **Overall Protectiveness**

Alternative 4 is ranked highest for protectiveness with a score of 9 out of 10 based on the relatively higher level of certainty that protectiveness will be achieved by area-wide excavation and off-Site disposal of contaminated soil. The other alternatives score lower because relatively more contaminated soil is left on Site and the extent to which protectiveness relies on capping and institutional controls.

- **Permanence and Long-Term Effectiveness**

Alternative 4 is the 'most permanent' alternative because it removes the largest volume of contaminated soil. Each of the alternatives reduces contaminant mobility through removal of soil contamination and/or maintenance of permanent physical barriers (asphalt paving) between contaminated soil and potential receptors. None of the alternatives permanently reduce the toxicity or volume of hazardous substances; they only contain the contaminants on-Site or at an appropriate off-Site disposal facility. The relative permanence of each alternative is dependent on the amount of contaminated soil removed and the amount left in place. Once the predominant source is removed, natural attenuation of any residual groundwater contamination will occur resulting further reduction of contaminants in groundwater.

Each of the alternatives (except for Alternative 2 – groundwater extraction and treatment) -is expected to be effective over the long term because each have a high certainty of success and reliability for removing and/or preventing exposure to human receptors.

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

Feasibility Study

- **Management of Short-Term Risks**

The highest short-term risks are associated with excavation-related activities. Alternatives 3 and 4 involve excavating of soils in various locations including adjacent to buildings and near subsurface utilities. For these reasons, Alternatives 3 and 4 are assigned the highest short-term risks. Alternatives 1 and 2 do not involve significant soil disturbance and are assigned lower scores for short term risk.

- **Technical and Administrative Implementability**

Each of the alternatives are roughly equal in technical and administrative implementability. None of the technologies proposed are particularly challenging to implement.

- **Consideration of Public Concerns**

Public concerns regarding Site clean-up will be solicited during the public comment period. Public concerns are currently unknown. Slightly higher scores were assigned to the excavation options because of potential concerns regarding increased truck traffic.

This scoring may change following the public review process if concerns are raised.

4.3.3 Comparison of Overall Weighted Benefit Scores

Alternative 4 has the highest overall weighted benefit score of **8.3**, followed by Alternative 1 with a score of **7.7**. Alternative 3 has the lowest weighted benefit score of **6.9**.

4.4 SUMMARY AND CONCLUSIONS – DISPROPORTIONATE COST ANALYSIS

The DCA process is applied to each of the alternatives to help determine the preferred alternative. Through the DCA process, an alternative is considered impracticable if the incremental cost is disproportionately greater than the incremental benefit.

Alternative 4 (Interim Monitoring and Site Wide Remedial Excavation) provides the greatest overall benefit of the alternatives considered. Alternative 4 removes the largest volume of contaminated soil, which results in the greatest risk reduction and the most permanent solution. The estimated cost to implement Alternative 4 is \$1,537,885, and the overall weighted benefit score is 8.3, resulting in a cost benefit ratio of 18.5 (result divided by 100,000 for brevity).

Alternative 4 is relatively the most permanent alternative, thus the relative benefits and costs of the other alternatives are compared to Alternative 4 in order to determine which alternative is permanent to the maximum extent practicable.

Alternative 1 (In-situ Treatment) has an overall benefit score of 7.7, which is 8% lower than Alternative 4. The costs of Alternative 1, however, are higher – approximately 20% higher than for Alternative 4. The increased cost to complete Alternative 1 is significant and considered

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

Feasibility Study

disproportionate given no increase in benefit (7.1 for Alternative 1 and 8.3 for Alternative 4). Alternative 1 is therefore removed from consideration.

Alternatives 2 (Groundwater Extraction and Treatment) and 3 (Interim Monitoring and Source Removal) had overall benefit scores of 7.1 and 6.9, respectively. These are lower than Alternative 4's score of 8.3. The costs of Alternatives 2 and 3 are significantly lower than Alternative 4 but do not provide an acceptable benefit.

Based on the relative cost and benefits, Alternative 4 is not considered disproportionate relative to the increase in benefit. Therefore, Alternative 4 is considered the FS alternative that is permanent to the maximum extent practicable.

REMEDIAL INVESTIGATION AND FEASIBILITY STUDY

Selection of Preferred Cleanup Action Alternative

5.0 Selection of Preferred Cleanup Action Alternative

Based on the evaluation of remedial alternatives, Alternative 4: Interim Monitoring and Site-Wide Soil Excavation is recommended.

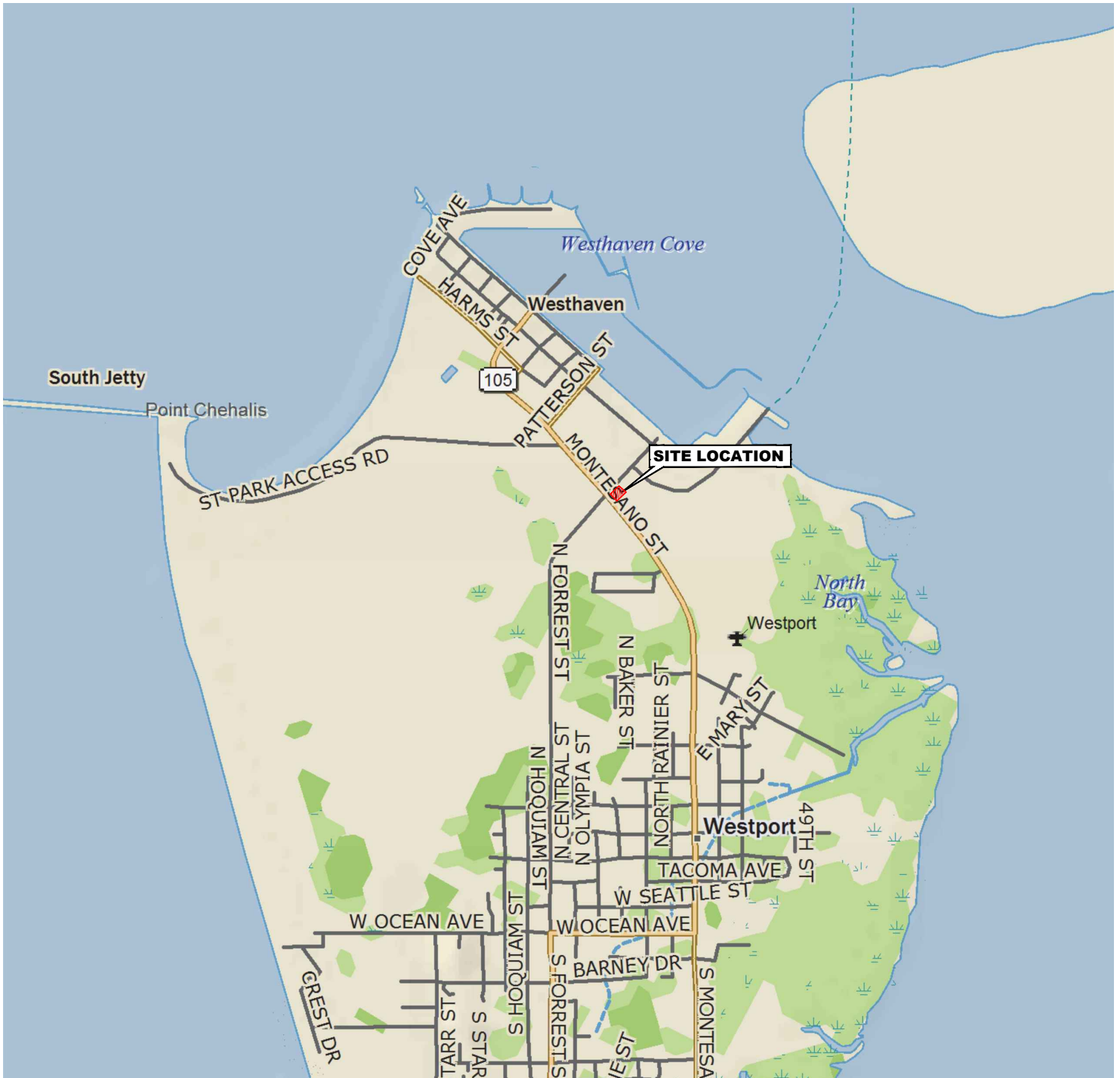
This recommendation is based on comparison of the four alternatives presented. Each alternative removes contaminant mass and reduces risk that humans or the environment will be exposed to contaminants. Alternative 4 removes the greatest mass of contaminants from the Site and is the most protective of the alternatives presented. Alternative 4 is the second most costly choice but is not disproportionately costly when compared to the additional benefit.

Note that each of the alternatives presented (including Alternative 4) will not likely result in meeting clean-up levels and will not achieve site closure as defined as a No Further Action determination from Ecology.

Institutional controls (restricting groundwater use and managing contaminated media during subsurface disturbance activities) will reduce the risks to human health. Groundwater monitoring will confirm that contaminants are not migrating off-site. For planning purposes annual monitoring is proposed until implementation of the clean-up remedy.

A draft Cleanup Action Plan (CAP) will be developed to implement the selected alternative. The draft CAP will include the elements required in Washington Administrative Code 173-340-380 and will be submitted to Ecology for review and approval. Upon review, the CAP will become final following a 30-day public comment period and will be considered the Site remedy.

FIGURES



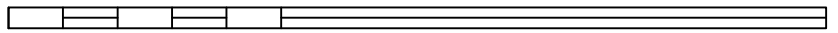
North



WASHINGTON

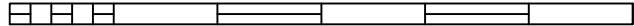
REFERENCE: USGS 7.5 MINUTE QUADRANGLE, WESTPORT, WASHINGTON

1/2 0 1



SCALE (MILES)

1000 0 1000 2000 3000 4000 5000



SCALE (FEET)



11130 NE 33RD PLACE, SUITE 200
 BELLEVUE, WASHINGTON
 PHONE: (425) 869-9448 FAX: (425) 869-1190

FOR:

THE HUNGRY WHALE
 1680 NORTH MONTESANO STREET
 WESTPORT, WASHINGTON

JOB NUMBER:
 185703328

DRAWN BY:
 MDR

CHECKED BY:
 DH

APPROVED BY:
 --

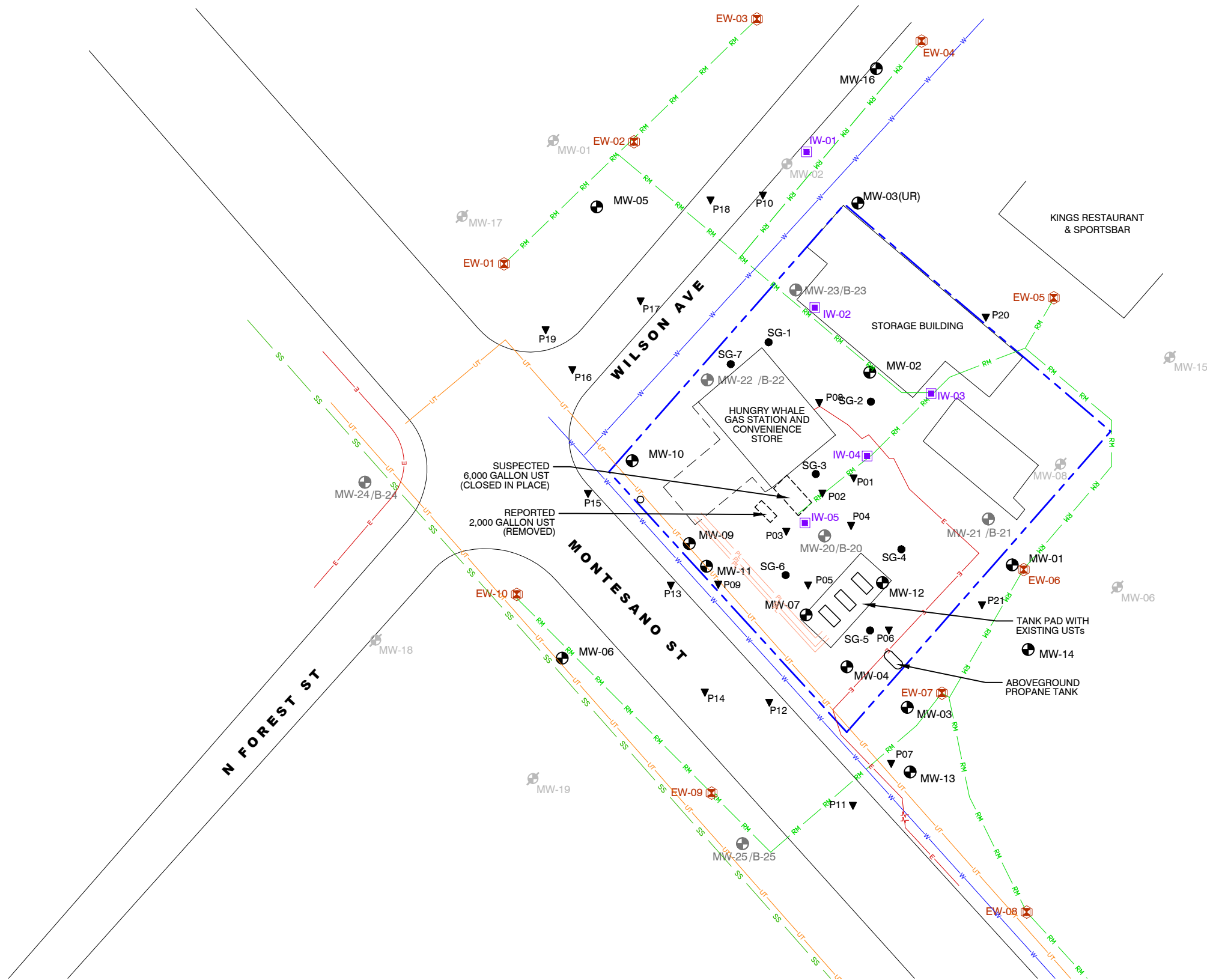
FIGURE:

1

DATE:
 SEPT 2016

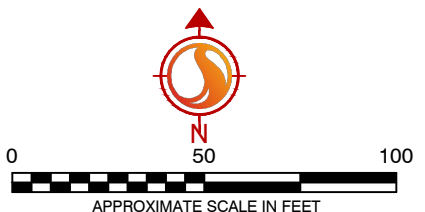
LEGEND

- MW-1 MONITORING WELL (pre-2007)
- MW-1 MONITORING WELL/BORING (2007)
- EW-01 EXTRACTION WELL (OPERATED 7/1997-10/1999)
- IW-01 INJECTION WELL (OPERATED 7/1997-10/1999)
- SG-1 SOIL GAS POINT (2011)
- P01 SOIL BORING (DIRECT PUSH, 2007)
- DESTROYED/ABANDONED WELL
- POWER POLE
- LEASEHOLD BOUNDARY
- ELECTRIC LINE
- SANITARY SEWER LINE
- UNDERGROUND TELEPHONE LINE
- WATER LINE
- REMEDIATION SYSTEM PIPING
- STATION FUEL/PRODUCT LINE



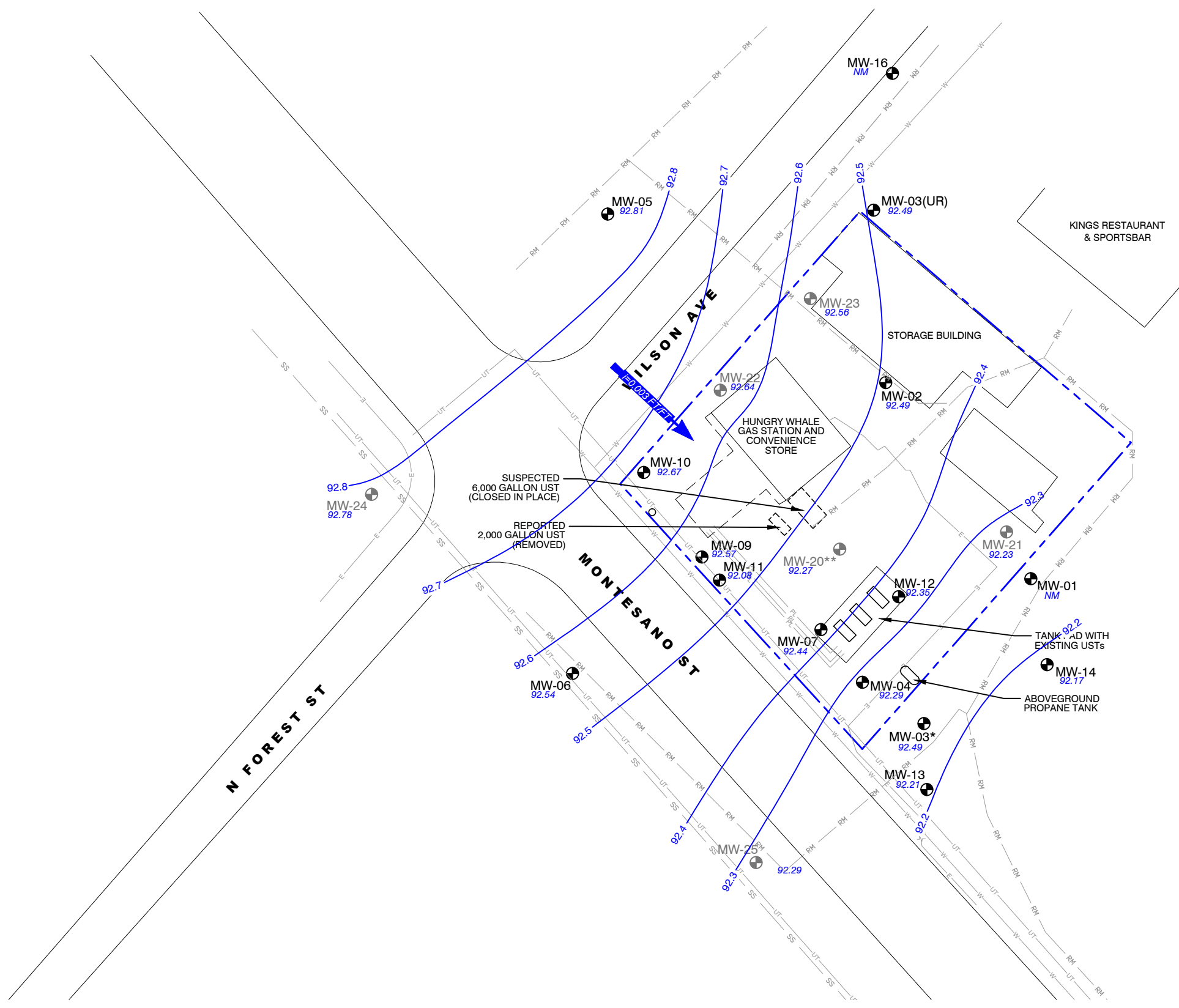
SUSPECTED 6,000 GALLON UST (CLOSED IN PLACE)
 REPORTED 2,000 GALLON UST (REMOVED)

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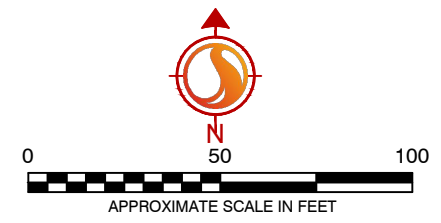


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		SITE PLAN		FIGURE: 2
	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 92.81 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 0.1 FT
 - * NOT USED FOR CONTOURING, POSSIBLY ANOMALOUS
 - ** DATA FROM MW-11 AND MW-20 NOT USED FOR CONTOURING, AS THESE WELLS ARE COMPLETED IN A LOWER ZONE THAN THE OTHER WELLS.

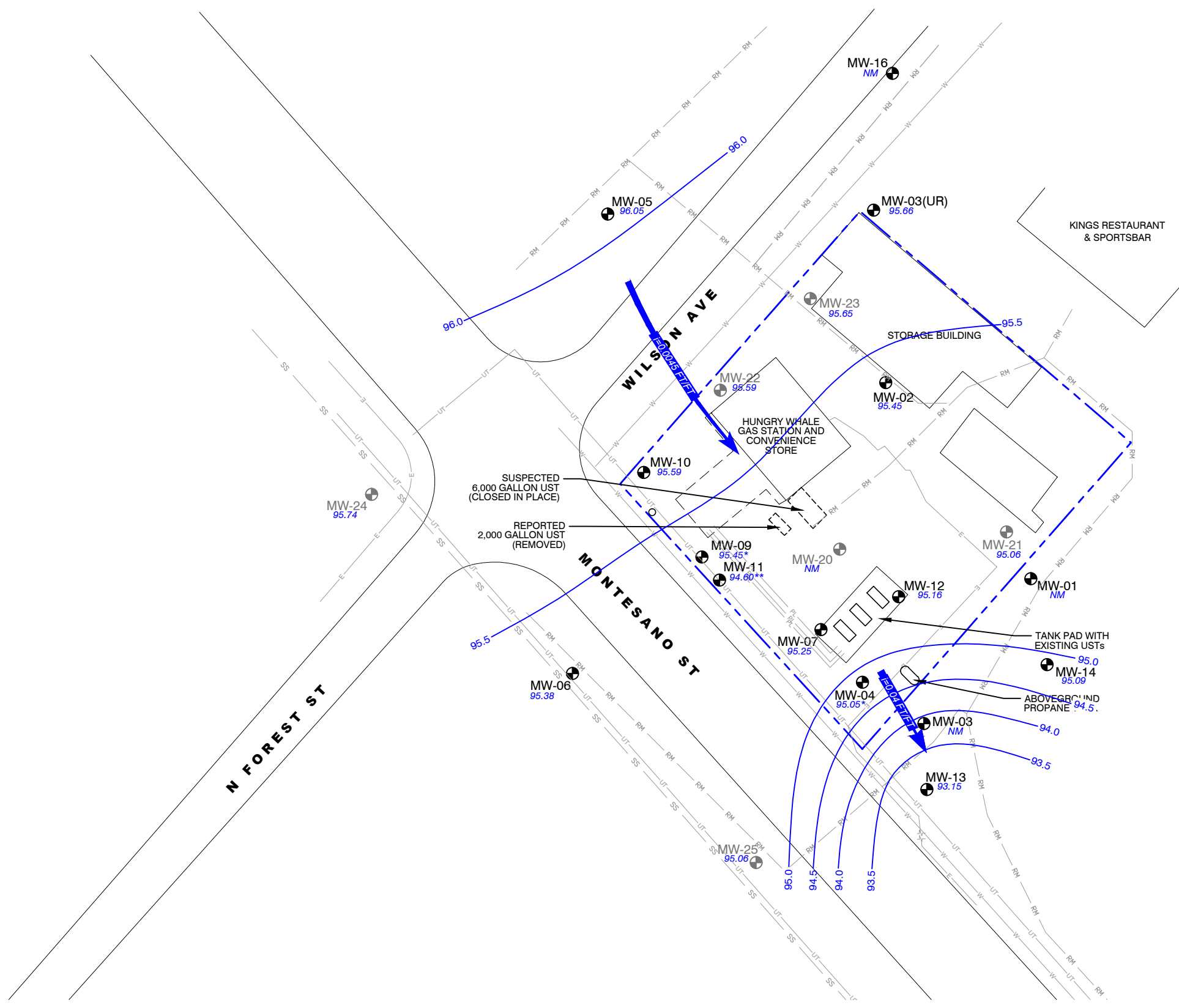


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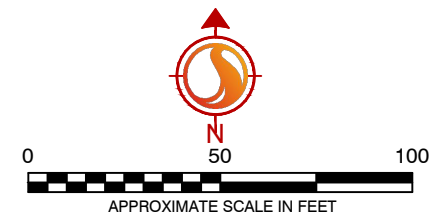


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		GROUNDWATER ELEVATION CONTOUR MAP JUNE 27, 2007		FIGURE: 3a
	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 92.81 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL \square 0.5 FT
 - * 0.1 FOOT SPH IN MW-09 AND 0.01 FOOT SPH IN MW04
 - ** DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING \square WELLS IN A DEEPER ZONE

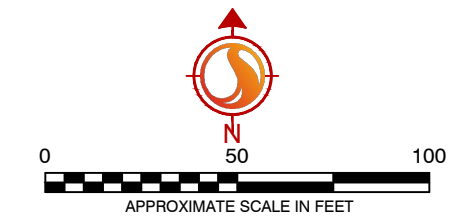
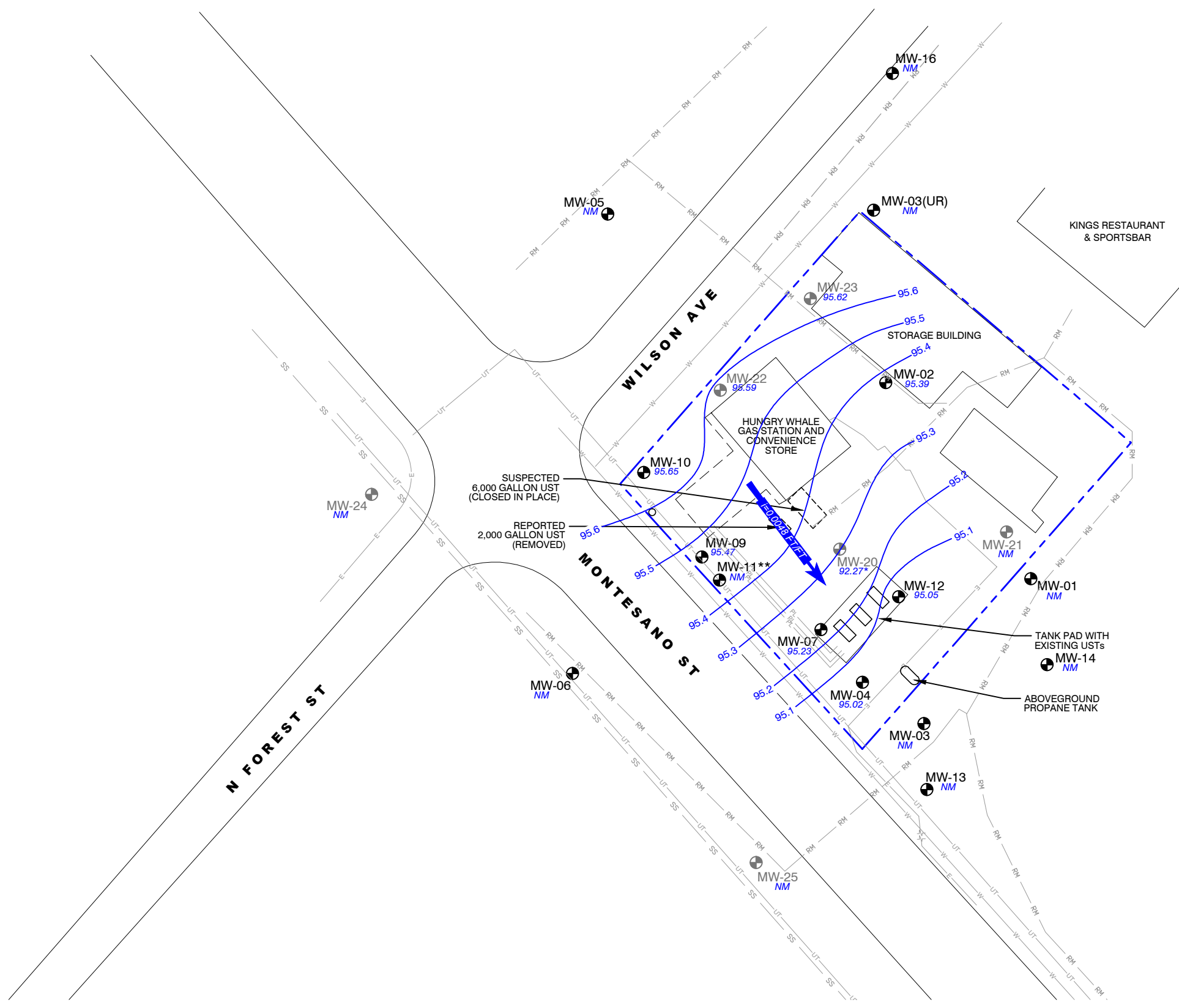


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	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

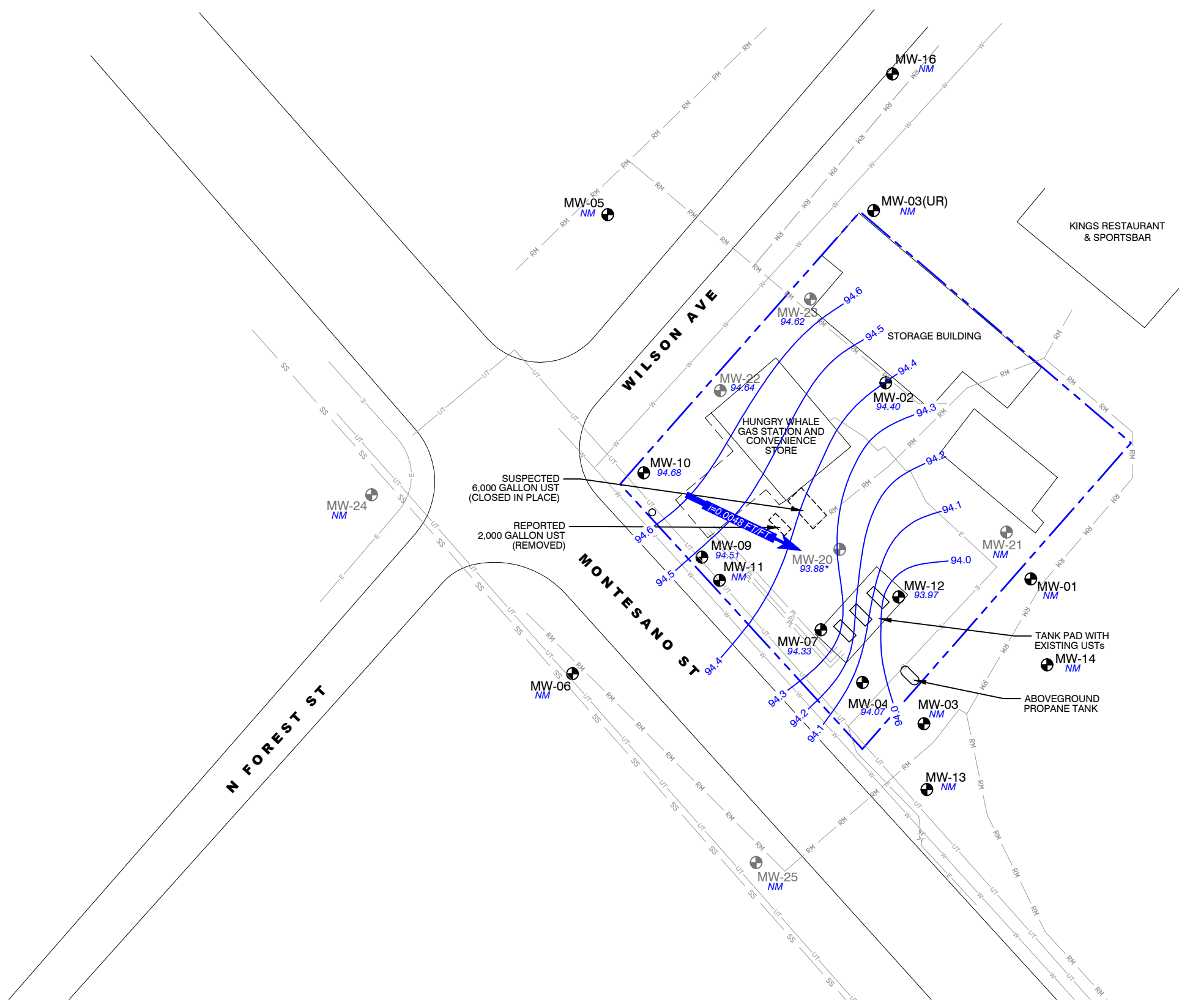
- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 95.02 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 0.1 FT
 - * DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING - WELLS IN A DEEPER ZONE
 - NM NOT MEASURED



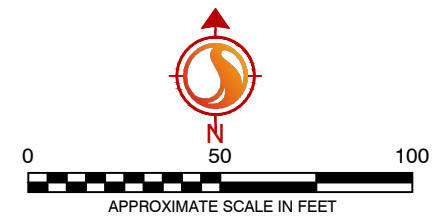
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	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 92.81 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 0.1 FT
 - * DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING WELLS IN A DEEPER ZONE
 - NM NOT MEASURED

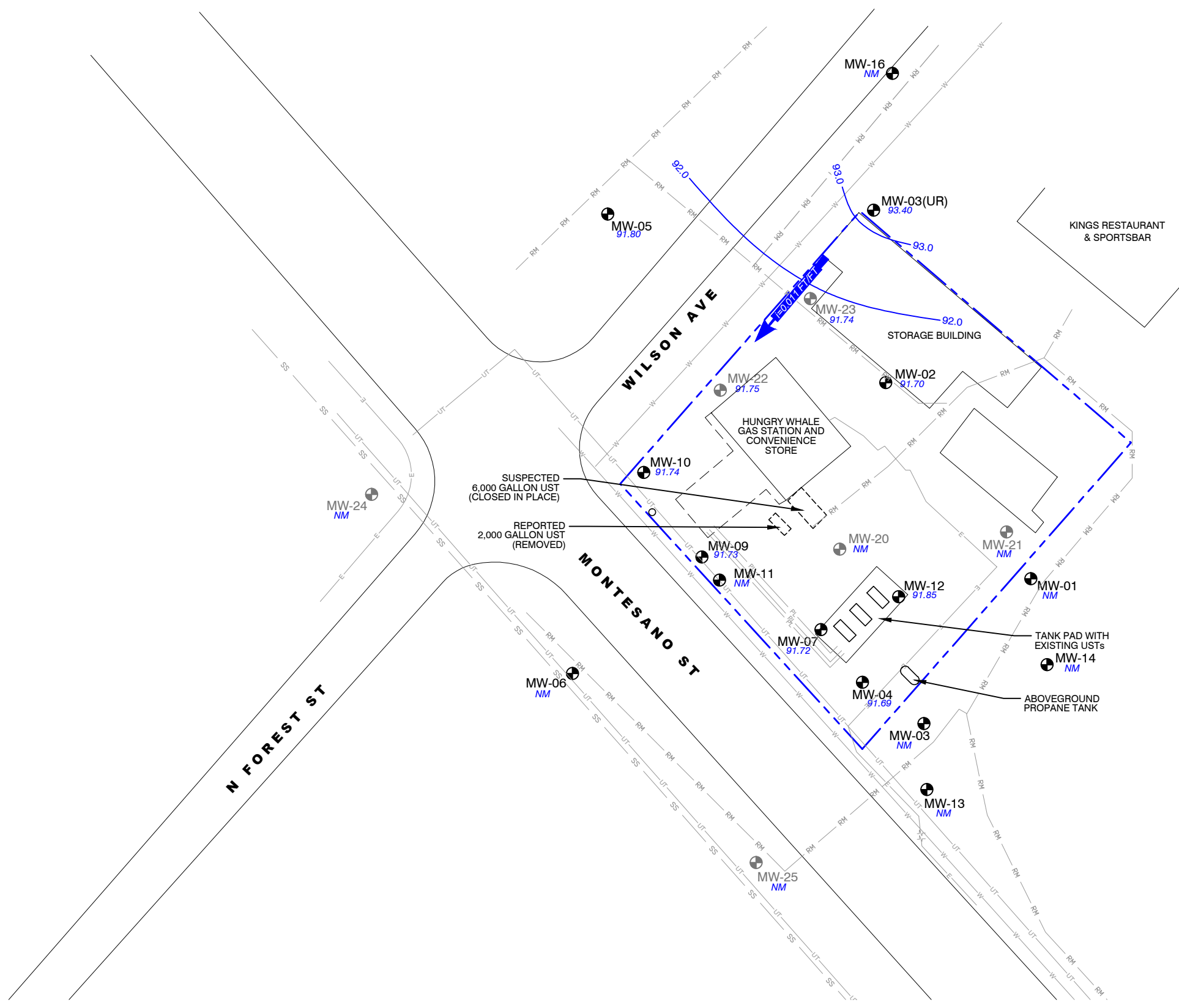


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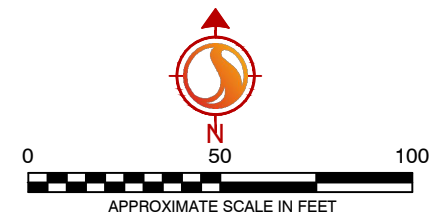


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		GROUNDWATER ELEVATION CONTOUR MAP JUNE 13, 2012		FIGURE: 3d
	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 93.40 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 1.0 FT

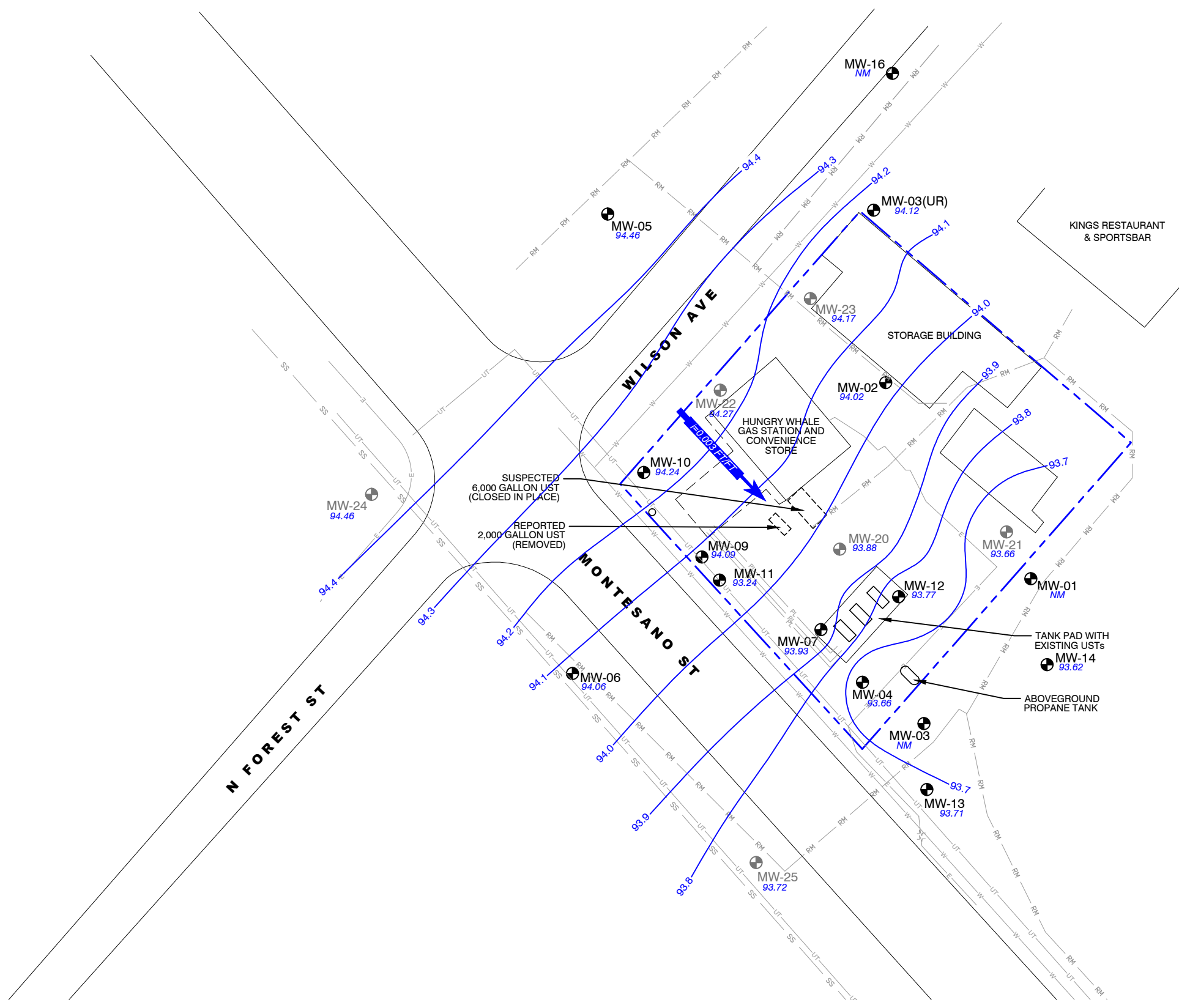


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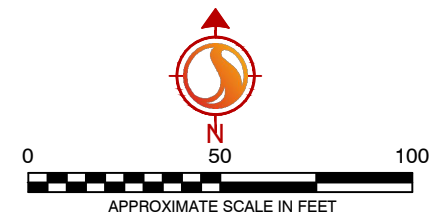


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR:	<p>THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON</p>		<p>GROUNDWATER ELEVATION CONTOUR MAP OCTOBER 4, 2012</p>		FIGURE:
	JOB NUMBER:					DRAWN BY:
	185703328	MDR		CS		3e JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 93.66 GROUNDWATER ELEVATION (BASED ON AN ARBITRARY TOP OF CASING ELEVATION AT MW-2 OF 100.00 FEET ABOVE MEAN SEA LEVEL)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 0.1 FT
 - * DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING - WELLS IN A DEEPER ZONE

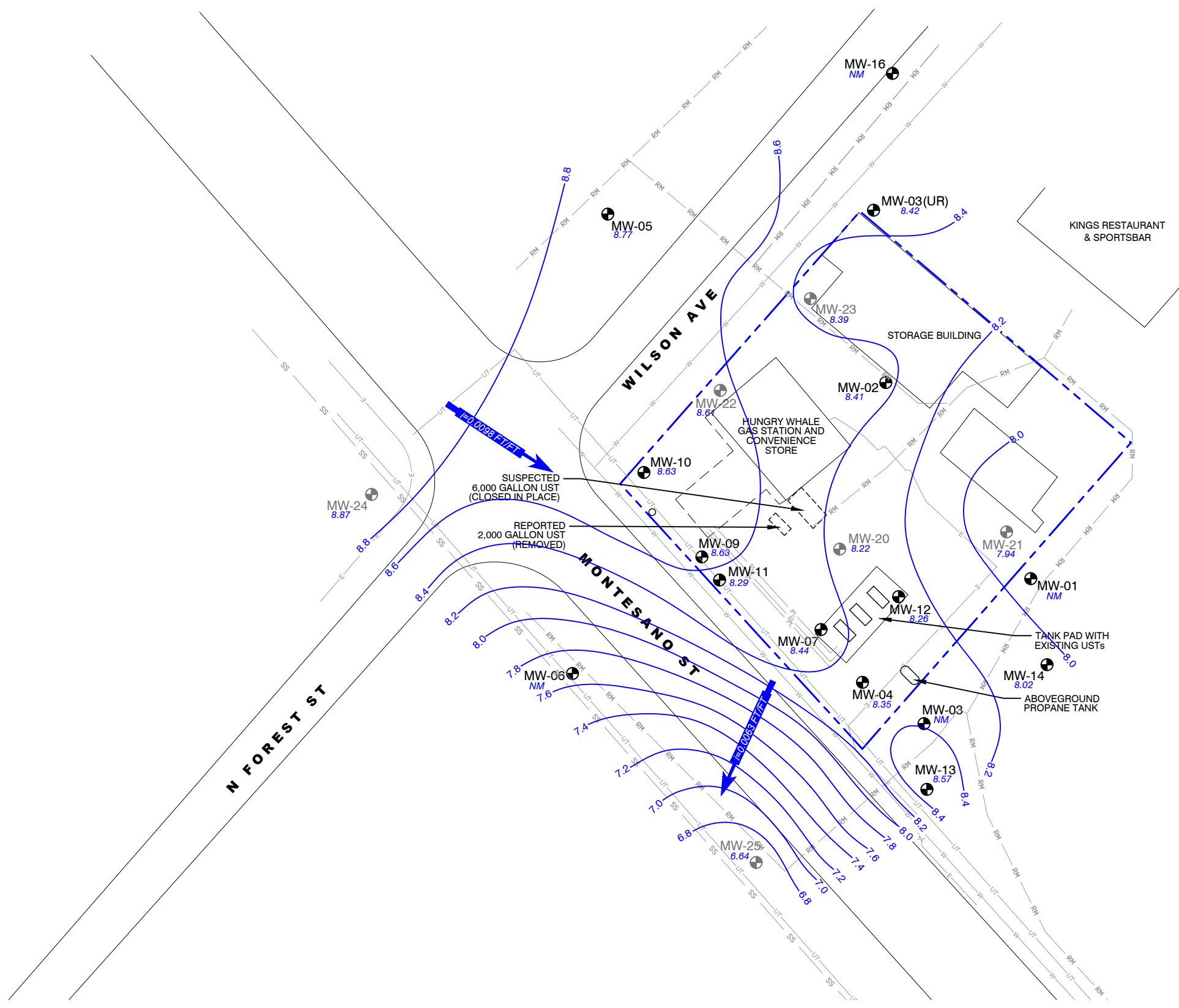


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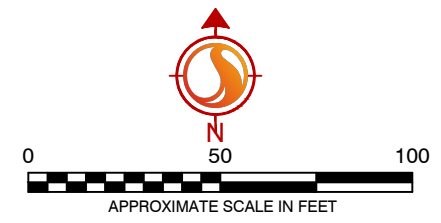


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR:	<p>THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON</p>		<p>GROUNDWATER ELEVATION CONTOUR MAP JUNE 4, 2013</p>		FIGURE:
	JOB NUMBER:					DRAWN BY:
	185703328	MDR		CS		3f
						JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 8.22 GROUNDWATER ELEVATION (BASED ON A PROFESSIONAL WELL SURVEY CONDUCTED APRIL 11-12, 2016 BY BERGLUND, SCHMIDT & ASSOCIATES USING AREA BENCHMARK ID: TIDAL 2 1952 RESET, ELEVATION 15.26 NAVD88)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL 0.2 FT
 - * DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING - WELLS IN A DEEPER ZONE



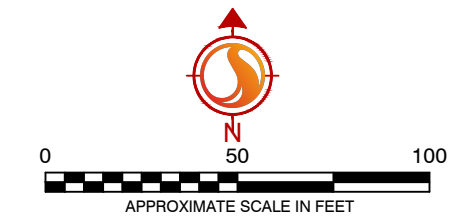
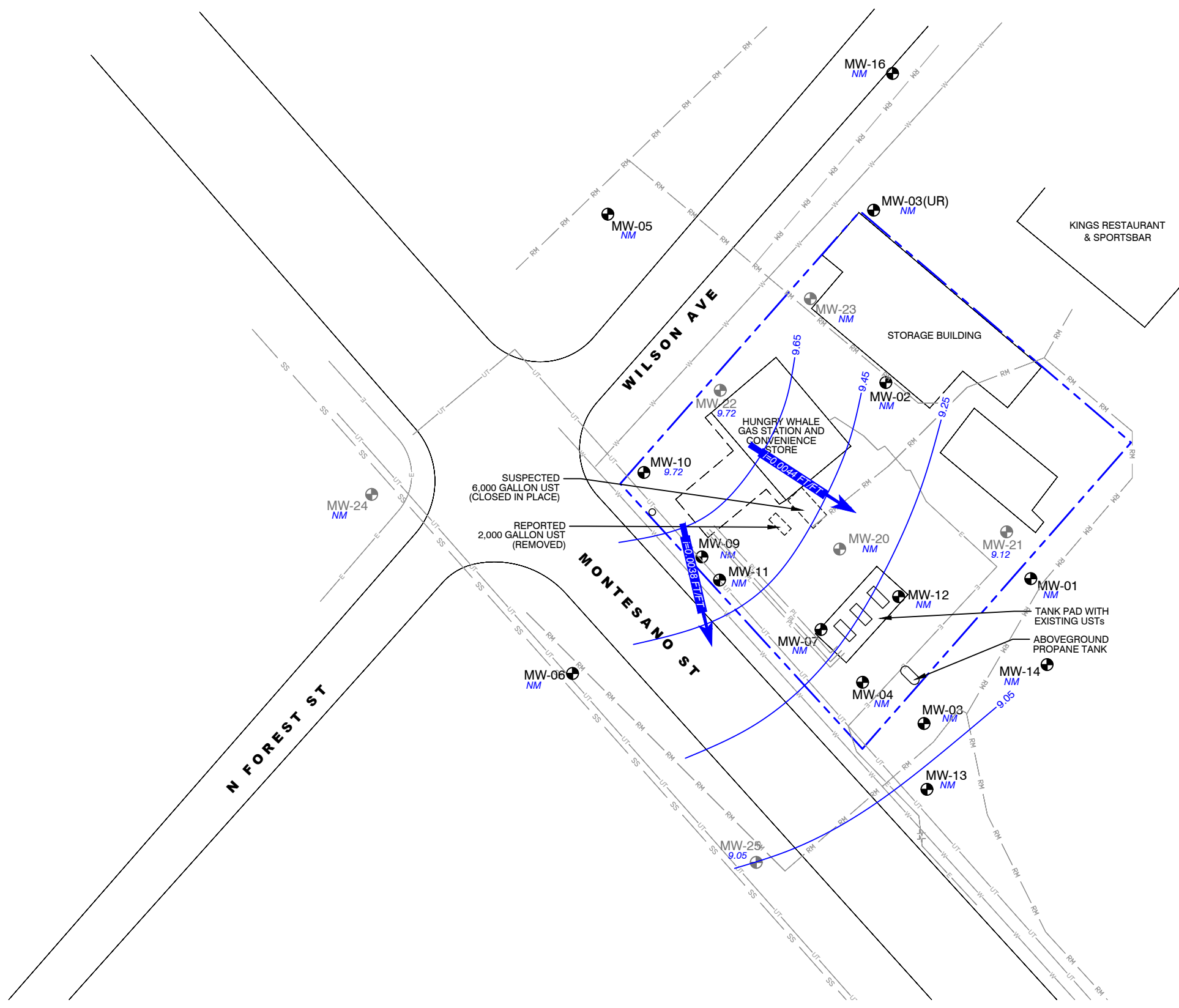
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<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		GROUNDWATER ELEVATION CONTOUR MAP APRIL 13, 2016		FIGURE: 3g
	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

LEGEND

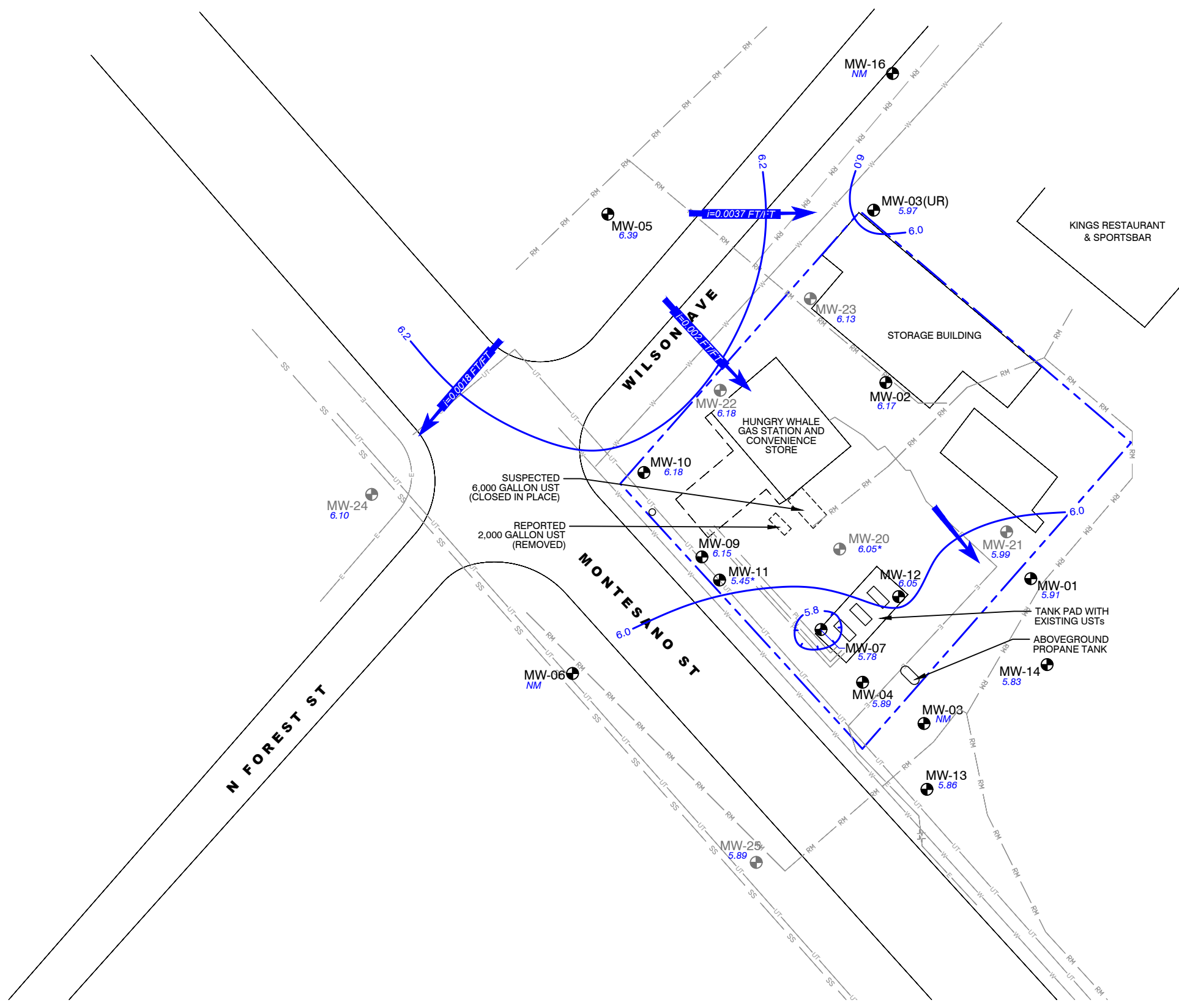
- MW-20 MONITORING WELL (pre-2007)
- MW-1 MONITORING WELL/BORING (2007)
- POWER POLE
- LEASEHOLD BOUNDARY
- ELECTRIC LINE
- SANITARY SEWER LINE
- UNDERGROUND TELEPHONE LINE
- WATER LINE
- REMEDIATION SYSTEM PIPING
- STATION FUEL/PRODUCT LINE
- 9.72 GROUNDWATER ELEVATION CONTOUR (FEET)
- NM NOT MEASURED
- INFERRED GROUNDWATER FLOW DIRECTION
- CONTOUR INTERVAL \square 0.2 FT



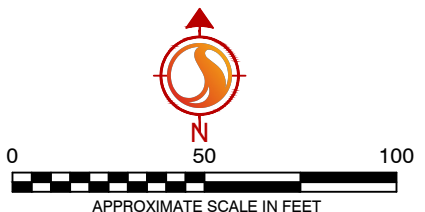
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<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		GROUNDWATER ELEVATION CONTOUR MAP JANUARY 9, 2018		FIGURE: 3h
	JOB NUMBER: 185703328	DRAWN BY: MDR	CHECKED BY: CS	APPROVED BY:	DATE: JAN 2017

- LEGEND**
- MW-20 MONITORING WELL (pre-2007)
 - MW-1 MONITORING WELL/BORING (2007)
 - POWER POLE
 - LEASEHOLD BOUNDARY
 - ELECTRIC LINE
 - SANITARY SEWER LINE
 - UNDERGROUND TELEPHONE LINE
 - WATER LINE
 - REMEDIATION SYSTEM PIPING
 - STATION FUEL/PRODUCT LINE
 - 6.17 GROUNDWATER ELEVATION (BASED ON A PROFESSIONAL WELL SURVEY CONDUCTED APRIL 11-12, 2016 BY BERGLUND, SCHMIDT & ASSOCIATES USING AREA BENCHMARK ID; TIDAL 2 1952 RESET, ELEVATION 15.26' NAVD88)
 - NM NOT MEASURED
 - GROUNDWATER ELEVATION CONTOUR (FEET)
 - INFERRED GROUNDWATER FLOW DIRECTION
 - CONTOUR INTERVAL = 0.2 FT
 - DEPRESSION CONTOUR
 - * DATA FROM MW-11 AND MW-20 NOT USED IN CONTOURING; WELLS IN A DEEPER ZONE



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<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR:	<p>THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON</p>		<p>GROUNDWATER ELEVATION CONTOUR MAP JUNE 19-21, 2019</p>		FIGURE:
	JOB NUMBER:					DRAWN BY:
	185751088	MDR		CS	MS	3i JAN 2020

MW-5	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/20/19
TPH-G	<250	--	--	704	<80	<100	64.7
B	<0.50	--	--	314	<0.20	<0.200	<1
T	<0.50	--	--	2.5	<0.50	<1.00	3.63
E	<0.50	--	--	77.0	<0.50	<0.500	3.56
X	<0.50	--	--	12.7	<1.0	<1.50	21.27

MW-23	11/30/11	DUP.	3/6/12	6/3/12	10/4/12	6/4/13	4/13/16	6/20/19
TPH-G	51,000	47,000	55,000	56,000	70,500	88,000	158,000	52,100
B	470	560	630	830	1,320	770	280	374
T	3,700	4,000	5,700	5,600	6,850	5,200	4,860	4,350
E	1,100	1,200	2,200	2,300	1,580	2,800	3,230	1,840
X	7,100	7,700	12,000	15,000	10,000	17,000	21,700	10,450

MW-22	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/13/16	6/21/19
TPH-G	3,000	<250	1,500	3,230	730	2,010	1,490
B	<2.00	0.90	0.92	8.8	0.23	<0.200	1.78
T	17	2.2	4.9	21.2	1.2	1.15	1.87
E	47	1.6	61	118	6.1	7.08	15.30
X	160	9.3	43	121	33	19.1	47.78

MW-10	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/13/16	6/21/19
TPH-G	6,200	2,200	6,900	16,900	15,000	22,800	5,640
B	610	150	640	1,340	1,300	1,390	296
T	53	13	440	464	360	63.9	11.4
E	390	43	330	930	500	555	312
X	390	140	1,400	2,620	1,400	2,300	293.6

MW-9	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/20/19
TPH-G	1,000	1,800	7,200	22,200	8,300	36,500	16,500
B	110	460	1,600	4,630	1,800	4,250	4,390
T	26	8.8	460	1,340	180	1,030	60.5
E	21	36	200	603	120	455	436
X	84	55	810	3,600	270	2,620	778.8

MW-24	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/26/19
TPH-G	<250	--	--	--	<80	<100	<50
B	<0.50	--	--	--	<0.20	<0.200	<1
T	<0.50	--	--	--	<0.50	<1.00	<1
E	<0.50	--	--	--	<0.50	<0.500	<1
X	<0.50	--	--	--	<1.0	<1.50	<1

MW-6	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13
TPH-G	<250	--	--	--	<80
B	<0.50	--	--	--	<0.20
T	<0.50	--	--	--	<0.50
E	<0.50	--	--	--	<0.50
X	<0.50	--	--	--	<1.0

MW-20	6/4/13	4/13/16	6/20/19
TPH-G	100,000	184,000	88,400
B	8,800	6,500	7,550
T	9,800	14,500	9,040
E	2,600	3,240	3,440
X	11,000	19,400	11,460

MW-11	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/20/19
TPH-G	<250	--	--	--	<80	<100	<50
B	20	--	--	--	<0.20	<0.200	<1
T	27	--	--	--	<0.50	<1.00	<1
E	3.7	--	--	--	<0.50	<0.500	<1
X	16	--	--	--	<1.0	<1.50	2.50

MW-25	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13	4/13/16	5/20/16	1/9/18	6/19/19
TPH-G	<250	--	--	--	<80	2,820	94.4	123	<50
B	<0.50	--	--	--	<0.20	76.3	<1.00	<1	<1
T	<0.50	--	--	--	<0.50	<1.00	<1.00	<1	<1
E	<0.50	--	--	--	<0.50	45.5	1.10	<1	1
X	<0.50	--	--	--	<1.0	101	1.08	1.60	1.60

MW-4	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/20/19
TPH-G	SPH	74,000	75,000	116,000	120,000	106,000	66,000
B	SPH	4,700	6,900	13,800	7,000	3,170	8,310
T	SPH	5,800	9,700	13,200	6,400	748	5,910
E	SPH	2,000	2,000	2,570	2,400	1,740	1,620
X	SPH	16,000	13,000	14,900	19,000	9,130	6,890

MW-3	12/1/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/26/19
TPH-G	<250	--	--	<50	<80	<100	<50
B	<0.50	--	--	<1	<0.20	<0.200	<1
T	<0.50	--	--	<1	<0.50	<1.00	<1
E	<0.50	--	--	<1	<0.50	<0.500	<1
X	<0.50	--	--	<3	<1.0	<1.50	<1

MW-2	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/20/19
TPH-G	43,000	6,200	14,000	51,500	21,000	5,340	12,100
B	3,700	1,400	1,400	5,990	1,600	211	1,370
T	5,800	68	1,800	5,100	2,800	16.1	627
E	1,600	250	550	1,780	750	73.1	452
X	6,100	230	1,500	6,810	2,500	106	1,283

MW-21	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/19/19
TPH-G	<250	--	--	--	<80	<100	<50
B	<0.50	--	--	--	<0.20	<0.200	<1
T	<0.50	--	--	--	<0.50	<1.00	<1
E	<0.50	--	--	--	<0.50	<0.500	<1
X	<0.50	--	--	--	<1.0	<1.50	<1

MW-12	11/29/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/19/19
TPH-G	130,000	100,000	100,000	SPH	160,000	252,000	109,000
B	9,000	8,900	6,800	SPH	8,600	5,020	3,440
T	20,000	24,000	19,000	SPH	21,000	16,300	13,200
E	2,700	2,700	2,500	SPH	2,400	2,650	2,600
X	20,000	22,000	21,000	SPH	22,000	29,600	19,240

MW-01	4/12/16	6/19/19
TPH-G	<100	<50
B	<0.200	<1
T	<1.00	<1
E	<0.500	<1
X	<1.50	<1

MW-14	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/12/16	6/19/19
TPH-G	<250	--	--	--	<80	<100	<50
B	<0.50	--	--	--	<0.20	<0.200	<1
T	<0.50	--	--	--	<0.50	<1.00	<1
E	<0.50	--	--	--	<0.50	<0.500	<1
X	<0.50	--	--	--	<1.0	<1.50	<1

MW-7	11/29/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/20/19
TPH-G	110,000	100,000	71,000	129,000	140,000	214,000	105,000
B	6,200	4,300	6,600	9,350	8,200	5,730	8,440
T	15,000	13,000	13,000	12,600	14,000	12,500	8,820
E	2,400	1,800	2,100	2,320	2,200	2,400	2,160
X	23,000	18,000	19,000	22,100	23,000	24,900	15,470

MW-13	11/30/11	3/6/12	6/3/12	10/4/12	6/4/13	4/14/16	6/19/19
TPH-G	<250	--	--	--	<80	<100	<50
B	<0.50	--	--	--	<0.20	<0.200	<1
T	<0.50	--	--	--	<0.50	<1.00	<1
E	<0.50	--	--	--	<0.50	<0.500	<1
X	<0.50	--	--	--	<1.0	<1.50	1.44

- LEGEND**
- - - APPROXIMATE BOUNDARY
 - E ELECTRIC LINE
 - SA SANITARY SEWER LINE
 - UT UNDERGROUND TELEPHONE LINE
 - W WATER LINE
 - P SYSTEM PIPING
 - PR PRODUCT LINE

- MW-03 MONITORING WELL (1992 & 2005)
- MW-20 MONITORING WELL (2007)
- EW-05 EXTRACTION WELL (1997-1999)
- IW-01 INJECTION WELL (1997-1999)

ANALYTE

WELL ID	ANALYTE
TPH-G	TOTAL PETROLEUM HYDROCARBONS GASOLINE RANGE
B	BENZENE
T	TOLUENE
E	ETHYL BENZENE
X	TOTAL XYLENES

- NS NOT SAMPLED
- µg/L MICROGRAMS PER LITER
- BOLD** EXCEEDS MTCA METHOD A CLEANUP LEVELS
- SPH SEPARATE PHASE HYDROCARBONS
- NOT MEASURED OR ANALYZED
- <0.20 NOT DETECTED ABOVE METHOD REPORTING LIMIT OF 0.20 µg/L
- ALL ANALYTICAL DATA REPORTED IN µg/L

GENERALIZED GROUNDWATER GRADIENT AND DIRECTION. GROUNDWATER CONTOURS BASED ON JUNE 2019 DATA; SEE FIG-3i



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<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR:	<p>THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON</</p>
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SG-4		12/20/11
TPH-G	49,000,000	
B	97,000	
T	16,000	
E	49,000	
m,p-X	85,000	
o-X	6,200	
N	<16,000	
PB	8,400	
PCE	<5,200	
1,2-DCB	<4,600	
1,2-DCP	<3,600	
1,2,4-TCB	<23,000	
1,2,4-TMB	<3,800	
1,3-DCB	<4,600	
1,3,5-TMB	<3,800	
1,4-DCB	<4,600	
4-ETT	5,400	

SG-6		12/20/11	DUP.
TPH-G	230,000,000	270,000,000	
B	820,000	970,000	
T	400,000	480,000	
E	110,000	140,000	
m,p-X	600,000	760,000	
o-X	110,000	140,000	
N	<16,000	<15,000	
PB	15,000	21,000	
PCE	<5,300	<5,000	
1,2-DCB	<4,700	<4,400	
1,2-DCP	<3,600	<3,400	
1,2,4-TCB	<23,000	<22,000	
1,2,4-TMB	58,000	86,000	
1,3-DCB	<4,700	<4,400	
1,3,5-TMB	28,000	40,000	
1,4-DCB	<4,700	<4,400	
4-ETT	86,000	120,000	

SG-7		12/20/11
TPH-G	650	
B	<2.4	
T	8.7	
E	<3.3	
m,p-X	9.2	
o-X	<3.3	
N	<16	
PB	<3.8	
PCE	<5.2	
1,2-DCB	<4.6	
1,2-DCP	<3.5	
1,2,4-TCB	<23	
1,2,4-TMB	3.9	
1,3-DCB	<4.6	
1,3,5-TMB	<3.8	
1,4-DCB	<4.6	
4-ETT	<3.8	

SG-3		12/20/11
TPH-G	170,000,000	
B	370,000	
T	380,000	
E	310,000	
m,p-X	1,100,000	
o-X	270,000	
N	<16,000	
PB	28,000	
PCE	<5,200	
1,2-DCB	<4,600	
1,2-DCP	<3,600	
1,2,4-TCB	<23,000	
1,2,4-TMB	63,000	
1,3-DCB	<4,600	
1,3,5-TMB	32,000	
1,4-DCB	<4,600	
4-ETT	100,000	

SG-1		12/20/11
TPH-G	1,800	
B	<2.4	
T	<2.8	
E	<3.2	
m,p-X	7.3	
o-X	<3.2	
N	<16	
PB	<3.7	
PCE	<5.0	
1,2-DCB	<4.5	
1,2-DCP	<3.4	
1,2,4-TCB	<22	
1,2,4-TMB	9.1	
1,3-DCB	<4.5	
1,3,5-TMB	7.8	
1,4-DCB	<4.5	
4-ETT	4.5	

SG-2		12/20/11
TPH-G	11,000	
B	58	
T	35	
E	87	
m,p-X	140	
o-X	34	
N	<16	
PB	14	
PCE	<5.2	
1,2-DCB	<4.6	
1,2-DCP	<3.5	
1,2,4-TCB	<23	
1,2,4-TMB	40	
1,3-DCB	<4.6	
1,3,5-TMB	130	
1,4-DCB	<4.6	
4-ETT	36	

SG-5		12/20/11
TPH-G	190,000,000	
B	460,000	
T	1,200,000	
E	260,000	
m,p-X	1,200,000	
o-X	350,000	
N	<16,000	
PB	28,000	
PCE	<5,200	
1,2-DCB	<4,600	
1,2-DCP	<3,500	
1,2,4-TCB	<22,000	
1,2,4-TMB	99,000	
1,3-DCB	<4,600	
1,3,5-TMB	47,000	
1,4-DCB	<4,600	
4-ETT	140,000	

- LEGEND**
- APPROXIMATE BOUNDARY
 - E ELECTRIC LINE
 - SA SANITARY SEWER LINE
 - UT UNDERGROUND TELEPHONE LINE
 - W WATER LINE
 - P SYSTEM PIPING
 - PR PRODUCT LINE
 - MW-03 PREVIOUS MONITORING WELL
 - MW-20 MONITORING WELL (SES 2007)
 - EW-05 EXTRACTION WELL
 - IW-01 INJECTION WELL
 - SG-1 PROPOSED SOIL GAS SAMPLE POINTS
 - POWER POLE

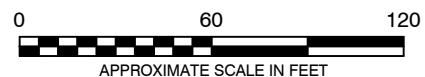
ANALYTE

WELL ID	TOTAL PETROLEUM HYDROCARBONS GASOLINE RANGE
B	BENZENE
T	TOLUENE
E	ETHYL BENZENE
X	TOTAL XYLENES
m,p-X	m,p-XYLENE
o-X	o-XYLENE
N	NAPHTHALENE
PB	PROPYLBENZENE
PCE	TETRACHLOROETHANE
1,2-DCB	1,2-DICHLOROBENZENE
1,2-DCP	1,2-DICHLOROPROPANE
1,2,4-TCB	1,2,4-TRIMCHLOROBENZENE
1,2,4-TMB	1,2,4-TRIMETHYLBENZENE
1,3-DCB	1,3-DICHLOROBENZENE
1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
1,4-DCB	1,4-DICHLOROBENZENE
4-ETT	4-ETHYLTOLUENE

µg/m³ MICROGRAMS PER CUBIC METER

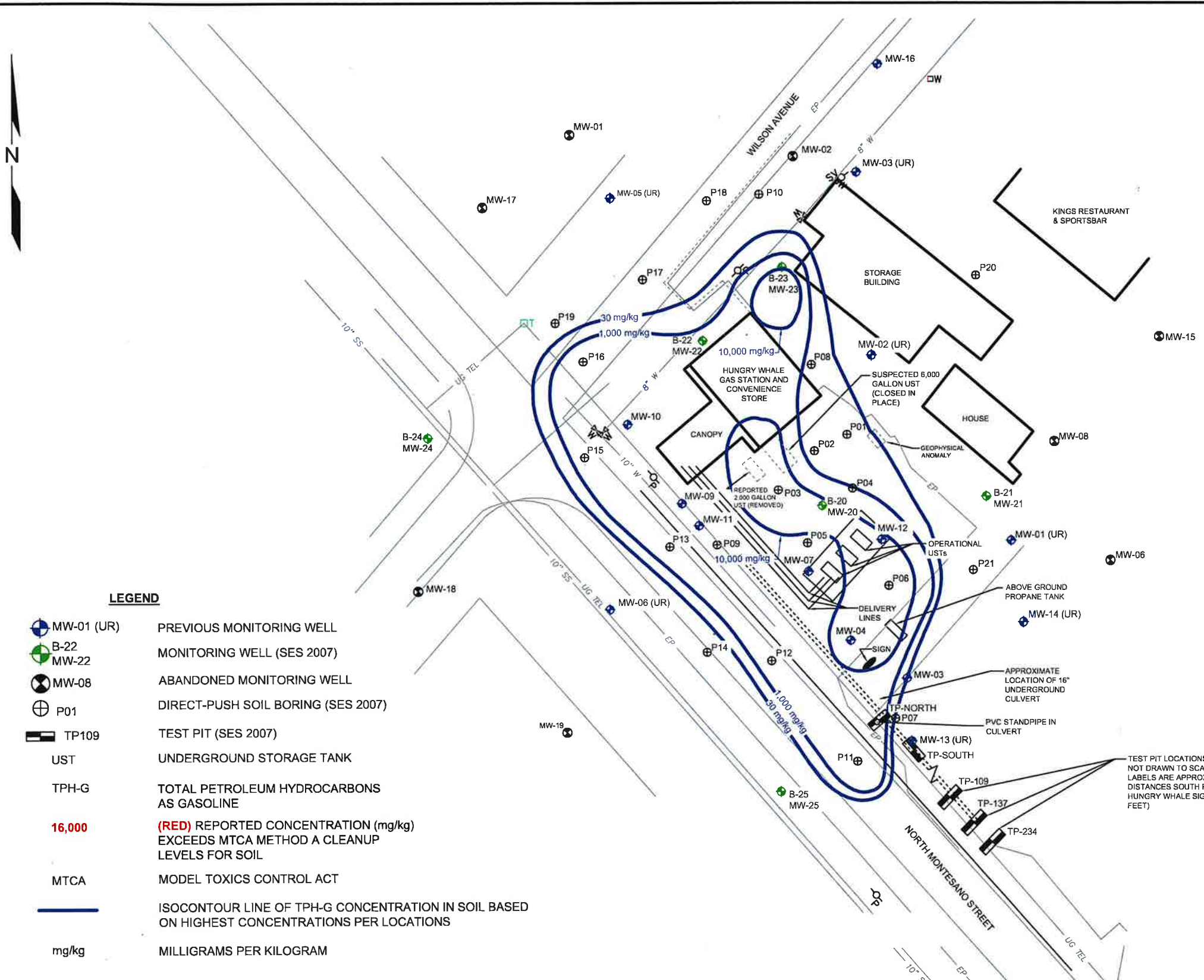
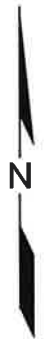
RESULTS OR REPORTING LIMITS IN **BOLD** EXCEED THE TABLE B-1 SCREENING LEVELS

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11130 NE 33RD PLACE, SUITE 200
 BELLEVUE, WASHINGTON
 PHONE: (425) 869-9448 FAX: (425) 869-1190

FOR:	THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON	SOIL GAS RESULTS	5
JOB NUMBER:	185750236		
DRAWN BY:	JCR/MDR	CHECKED BY:	RM
		APPROVED BY:	PF
			DATE: JANUARY 2012




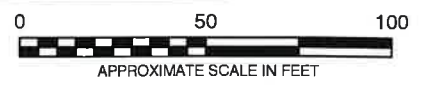
LEGEND

- MW-01 (UR) PREVIOUS MONITORING WELL
- B-22 MONITORING WELL (SES 2007)
- MW-22 MONITORING WELL (SES 2007)
- MW-08 ABANDONED MONITORING WELL
- P01 DIRECT-PUSH SOIL BORING (SES 2007)
- TP109 TEST PIT (SES 2007)
- UST UNDERGROUND STORAGE TANK
- TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- 16,000 (RED) REPORTED CONCENTRATION (mg/kg) EXCEEDS MTCA METHOD A CLEANUP LEVELS FOR SOIL
- MTCA MODEL TOXICS CONTROL ACT
- ISOCONTOUR LINE OF TPH-G CONCENTRATION IN SOIL BASED ON HIGHEST CONCENTRATIONS PER LOCATIONS
- mg/kg MILLIGRAMS PER KILOGRAM


Location	Depth (feet)	TPH-G (mg/kg)
P01	3.5	150
	6	280
	12	200
P02	1.5	26
	6.5	76
	12	25
P03	3	4,300
	6	16,000
	12	57
P04	3.5	1,000
	6	340
	12	13
	16	6
P05	3	2,000
	5	4,600
	9	2,900
	12	90
P06	3	1,700
	6	12,000
	12	42
	12	42
P07	4	<2
	8	4
	8	<2
P08	5.5	210
	9	660
	9	660
P09	5	1,700
	8	6,100
	8	6,100
P10	7	<2
	10	4
	12	<2
P11	4	550
	7	2,200
	10	11
P12	3	5,100
	6	7,300
	8	100
P13	3	1,500
	6	5,200
	10	11
P14	7	<2
P15	3	1,600
	6	2,300
	8	8
P16	3	8
	6	5,300
	8	7
P17	7	5
P18	8	<2
P19	3	<2
	6	<2
	6	<2
P20	7	<2
P21	6	<2
TP-South	4.5	<2
TP-North	4.5	8,000
TP-109	4.5	<2
B-20	3	5,600
	7	12,000
	17	76
	28.5	7
B-21	7.5	<2
B-22	5	<2
	9	2,000
	12	4
	15.5	5
B-23	4.5	<2
	7.5	10,000
	11	20
	15	<2
B-24	4.5	<2
B-25	6	<2
MTCA Method A	100/30	

TEST PIT LOCATIONS ARE NOT DRAWN TO SCALE. LABELS ARE APPROXIMATE DISTANCES SOUTH FROM HUNGRY WHALE SIGN (IN FEET)


 DATE:01/09/08
 DRAWN BY:BLR
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG10 SD TPHG

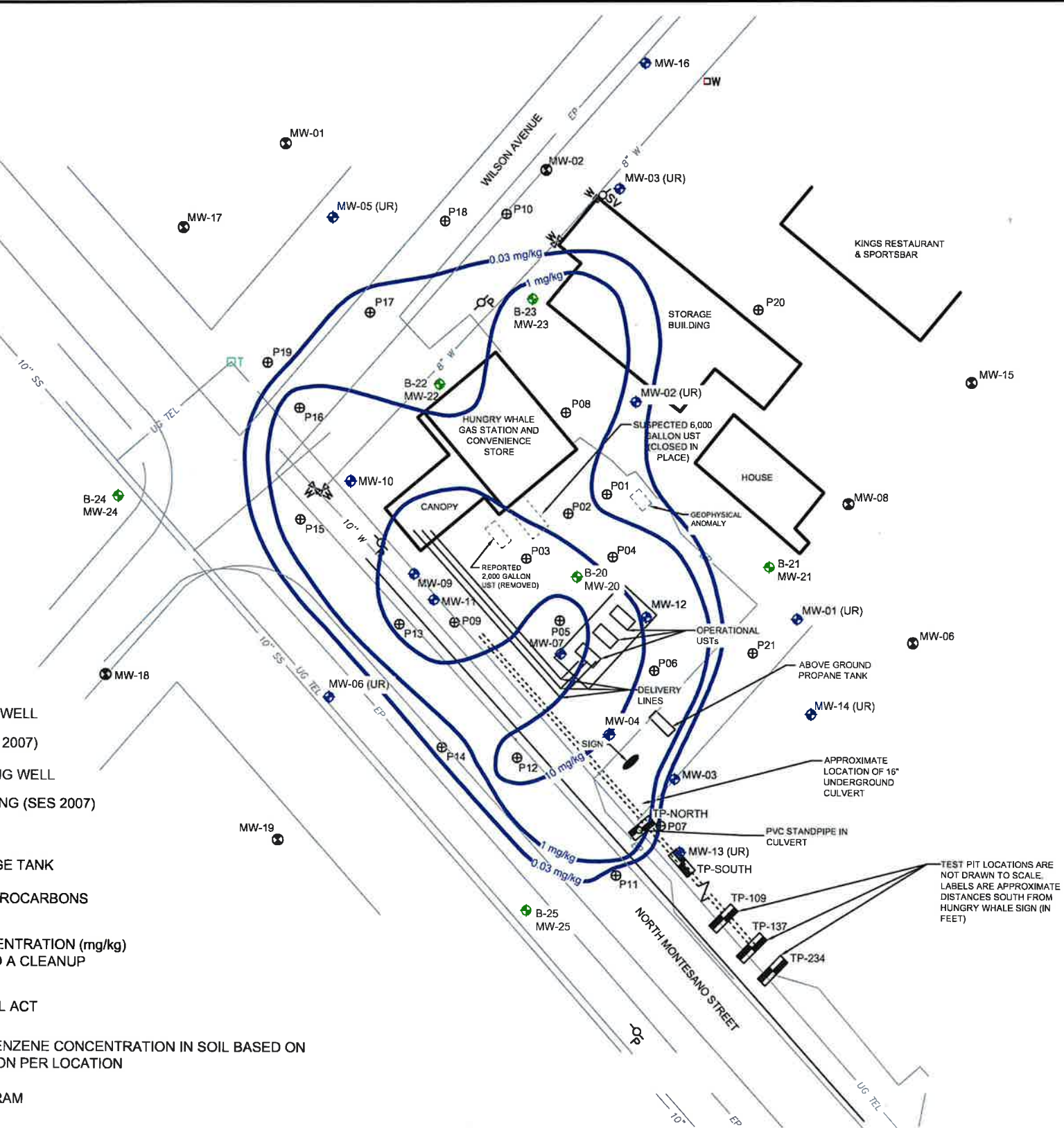


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 11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190	FOR:	THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON	FIGURE:	6
	JOB NUMBER:	185703328	DRAWN BY:	SCL
	CHECKED BY:	CBS	APPROVED BY:	MS
	DATE:			OCT 2018



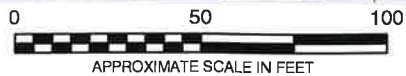
- LEGEND**
- MW-01 (UR) PREVIOUS MONITORING WELL
 - B-22 MONITORING WELL (SES 2007)
 - MW-22 ABANDONED MONITORING WELL
 - MW-08 ABANDONED MONITORING WELL
 - P01 DIRECT-PUSH SOIL BORING (SES 2007)
 - TP109 TEST PIT (SES 2007)
 - UST UNDERGROUND STORAGE TANK
 - TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
 - 16,000** **(RED)** REPORTED CONCENTRATION (mg/kg) EXCEEDS MTCA METHOD A CLEANUP LEVELS FOR SOIL
 - MTCA MODEL TOXICS CONTROL ACT
 - ISOCONTOUR LINE OF BENZENE CONCENTRATION IN SOIL BASED ON HIGHEST CONCENTRATION PER LOCATION
 - mg/kg MILLIGRAMS PER KILOGRAM



Location	Depth (feet)	Benzene (mg/kg)
P01	3.5	<0.02
	6	0.73
	12	0.13
P02	1.5	0.05
	6.5	4.2
	12	0.85
P03	3	9
	6	74
	12	1.8
P04	3.5	6.9
	6	6.4
	12	0.4
	16	0.06
P05	3	<1
	5	2.2
	9	7
	12	1.4
P06	3	0.8
	6	6.7
	12	1.5
P07	4	<0.02
	8	<0.03
P08	3	<0.02
	5.5	2.9
	9	4.4
	8	29
P09	5	29
	8	44
	10	<0.02
P10	7	<0.02
	10	<0.02
	12	<0.02
P11	4	<1
	7	<2
	10	<0.02
P12	3	11
	6	20
	8	0.61
P13	3	0.55
	6	14
	10	3.2
P14	7	0.61
	3	2.2
P15	6	0.30
	8	1.5
	3	0.13
	6	1.6
P16	8	0.14
	3	0.07
	7	0.07
P17	8	<0.02
	3	<0.02
P18	8	<0.02
	3	<0.02
P19	3	<0.02
	6	<0.02
P20	7	<0.02
	6	<0.02
P21	6	<0.02
	4.5	<0.02
TP-South	4.5	<0.02
	4.5	1.6
TP-North	4.5	<0.02
	4.5	<0.02
B-20	3	2.4
	7	2.7
	17	0.11
	28.5	0.54
B-21	7.5	<0.02
	5	<0.02
B-22	9	<1
	12	<0.02
	15.5	<0.02
	4.5	<0.02
B-23	4.5	<0.02
	7.5	2.5
	11	0.45
	15	<0.02
B-24	4.5	<0.02
	6	<0.02
B-25	4.5	<0.02
	6	<0.02
MTCA Method A		0.03



DATE:01/09/08
 DRAWN BY:BLR
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG11 SD BENZ

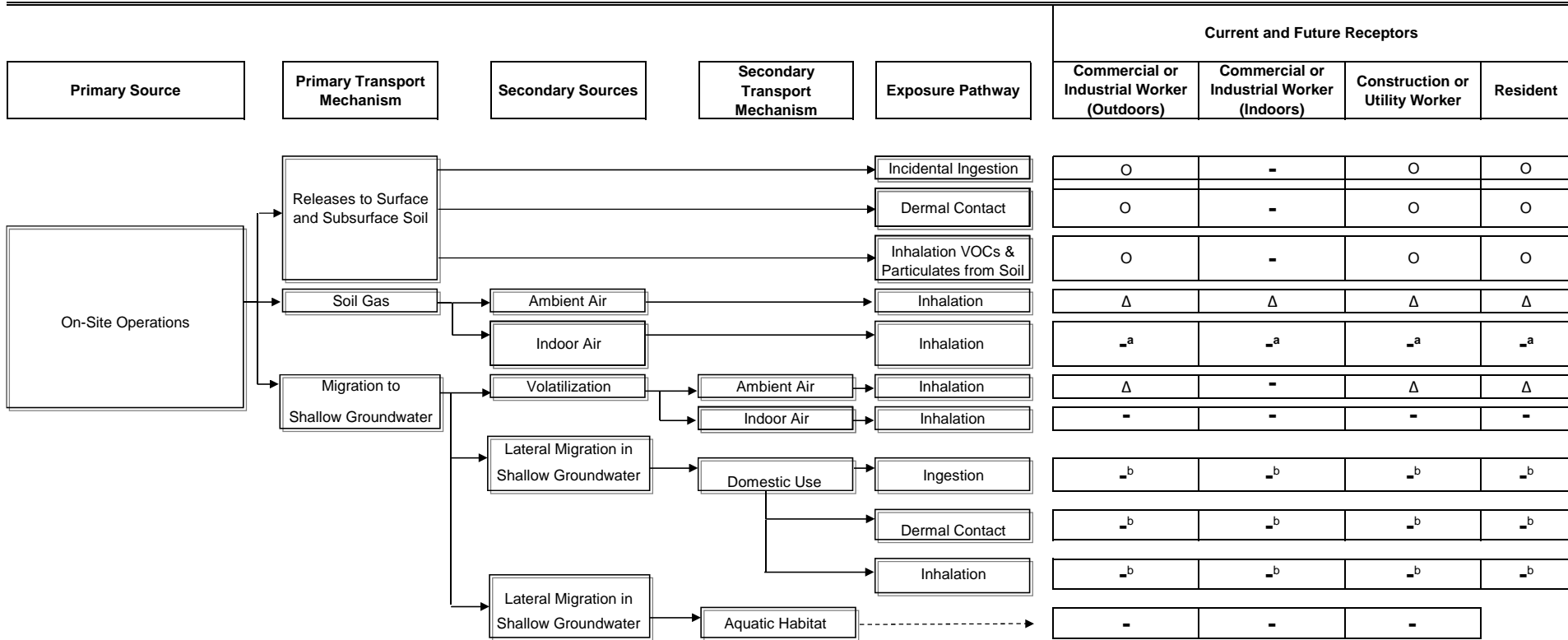


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<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR:	THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		FIGURE:	7				
	JOB NUMBER:	185703328	DRAWN BY:	SCL		CHECKED BY:	CBS	APPROVED BY:	MS

FIGURE 8
Potential Exposure Pathways Flow Chart
Current and Future Onsite Receptors

The Hungry Whale
 1680 North Montesano Street
 Westport, Washington



O Receptor likely to be exposed via this route. Exposure pathway is considered potentially complete.

- Pathway is incomplete; one or more of the components required for a complete pathways is not present.

Δ Pathway potentially complete but contributes little to site risk

UST = Underground storage tank

^a The indoor air pathway has been assessed via site-wide soil gas and indoor air sampling.

^b Groundwater is considered non-potable at this time.

TABLES



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**Table 1
Summary of Soil Analytical Results
The Hungry Whale
1680 North Montesano Street, Westport, Washington**

Sample ID	Date Sampled	Location	Depth (feet)	PID Headspace (ppm)	TPH-G ¹	Benzene ²	Toluene ²	Ethylbenzene ²	Total Xylenes ²	Naphthalene ²
Direct Push Investigation										
P01-03.5	04/26/07	P01	3.5	118	150	<0.02	0.03	0.30	1.9	--
P01-06	04/26/07	P01	6	216	280	0.73	5.3	6.9	43	6.0
P01-12	04/26/07	P01	12	357	200	0.13	0.36	1.7	9.3	--
P02-01.5	04/26/07	P02	1.5	209	26	0.05	0.13	0.32	1.8	--
P02-06.5	04/26/07	P02	6.5	1,660	76	4.2	13	10	57	5.5
P02-12	04/26/07	P02	12	281	25	0.85	3.2	0.45	2.7	--
P03-03	04/26/07	P03	3	4,001	4,300	9.0	140	68	420	--
P03-06	04/26/07	P03	6	4,484	16,000	74	580	230	1,380	89
P03-12	04/26/07	P03	12	--	57	1.8	0.57	0.92	2.4	--
P04-03.5	04/26/07	P04	3.5	>4,600	1,000	6.9	130	88	570	49
P04-06	04/26/07	P04	6	766	340	6.4	8.1	11	60	--
P04-12	04/26/07	P04	12	230	13	0.40	0.07	0.50	2.0	--
P04-16	04/26/07	P04	16	136	6	0.06	0.08	0.12	0.39	--
P05-03	04/26/07	P05	3	3,516	2,000	<1	13	3.5	140	--
P05-05	04/26/07	P05	5	3,055	4,600	2.2	26	24	285	26
P05-09	04/26/07	P05	9	3,333	2,900	7	48	23	190	--
P05-12	04/26/07	P05	12	473	90	1.4	0.58	0.37	1.2	--
P06-03	04/26/07	P06	3	3,479	1,700	0.80	21	16	120	--
P06-06	04/26/07	P06	6	3,046	12,000	6.7	220	160	1,270	100
P06-12	04/26/07	P06	12	240	42	1.5	4.4	0.69	4.3	--
P07-04	04/26/07	P07	4	8.1	<2	<0.02	<0.02	<0.02	<0.06	--
P07-08	04/26/07	P07	8	35.9	4	<0.03	<0.05	<0.05	<0.15	<0.05
P08-03	04/26/07	P08	3	4.8	<2	<0.02	<0.02	<0.02	<0.06	--
P08-05.5	04/26/07	P08	5.5	26.8	210	2.9	3.2	4.9	25	--
P08-09	04/26/07	P08	9	2,607	660	4.4	12	18	102	4.6
P09-05	04/26/07	P09	5	2,732	1,700	29	260	75	790	65
P09-08	04/26/07	P09	8	2,708	6,100	44	340^{ve}	100	650	--

Table 1
Summary of Soil Analytical Results
The Hungry Whale
1680 North Montesano Street, Westport, Washington

Sample ID	Date Sampled	Location	Depth (feet)	PID Headspace (ppm)	TPH-G ¹	Benzene ²	Toluene ²	Ethylbenzene ²	Total Xylenes ²	Naphthalene ²
Test Pits										
TP-North	04/26/07	TP-North	4.5	--	8,000	1.6	120	96	800	--
TP-South	04/26/07	TP-South	4.5	--	<2	<0.02	0.03	<0.02	<0.06	--
TP109-04.5	04/26/07	TP-109	4.5	--	<2	<0.02	<0.02	<0.02	<0.06	--
Soil Borings - Well Installations										
B-20-03	06/11/07	B-20	3	2,980	5,600	2.4	110	69	500	--
B-20-07	06/11/07	B-20	7	1,677	12,000	27	430	180	1,200	--
B-20-17	06/11/07	B-20	17	100	76	0.11	0.64	0.70	3.4	--
B-20-28.5	06/11/07	B-20	28.5	49.9	7	0.54	0.28	0.08	0.28	--
B-21-07.5	06/11/07	B-21	7.5	2.1	<2	<0.02	<0.02	<0.02	<0.06	--
B-22-05	06/12/07	B-22	5	6.8	<2	<0.02	<0.02	<0.02	<0.06	--
B-22-09	06/12/07	B-22	9	764	2,000	<1	5.6	9.3	49	--
B-22-12	06/12/07	B-22	12	83.1	4	<0.02	<0.02	0.03	0.09	--
B-22-15.5	06/12/07	B-22	15.5	28.7	5	<0.02	<0.02	<0.02	0.10	--
B-23-04.5	06/12/07	B-23	4.5	2.2	<2	<0.02	<0.02	<0.02	<0.06	--
B-23-07.5	06/12/07	B-23	7.5	2,442	10,000	2.5	120	150	850	--
B-23-11	06/12/07	B-23	11	63.0	20	0.45	2.7	0.42	2.1	--
B-23-15	06/12/07	B-23	15	8.6	<2	<0.02	<0.02	<0.02	<0.06	--
B-24-04.5	06/12/07	B-24	4.5	2.4	<2	<0.02	<0.02	<0.02	<0.06	--
B-25-06	06/13/07	B-25	6	0.3	<2	<0.02	<0.02	<0.02	<0.06	--
P10-07	06/13/07	P10	7	5.4	<2	<0.02	<0.02	<0.02	<0.06	--
P10-10	06/13/07	P10	10	50.9	4	<0.02	<0.02	0.03	0.15	--
P10-12	06/13/07	P10	12	5.0	<2	<0.02	<0.02	<0.02	<0.06	--
P11-04	10/02/07	P11	4	911	550	<1	<1	2.8	24	--
P11-07	10/02/07	P11	7	1,990	2,200	<2	71	33	250	--
P11-10	10/02/07	P11	10	37.3	11	<0.02	0.08	0.18	1.4	--
P12-03	10/02/07	P12	3	2,449	5,100	11	73	67	480	--
P12-06	10/02/07	P12	6	>2,500	7,300	20	150	95	680	--
P12-08	10/02/07	P12	8	1,872	100	0.61	0.36	1.8	1.2	--
P13-03	10/02/07	P13	3	1,774	1,500	0.55	11	14	110 ^{ve}	--

**Table 1
Summary of Soil Analytical Results
The Hungry Whale
1680 North Montesano Street, Westport, Washington**

Sample ID	Date Sampled	Location	Depth (feet)	PID Headspace (ppm)	TPH-G ¹	Benzene ²	Toluene ²	Ethylbenzene ²	Total Xylenes ²	Naphthalene ²
P13-06	10/02/07	P13	6	2,131	5,200	14	110	66	480	--
P13-10	10/02/07	P13	10	79.2	11	3.2	0.06	0.19	0.10	--
P14-07	10/02/07	P14	7	16.9	<2	0.61	<0.02	<0.02	<0.06	--
P15-03	10/02/07	P15	3	2,194	1,600	2.2	34	24	150	--
P15-06	10/02/07	P15	6	>2,500	2,300	0.30	30	35	230	--
P15-08	10/02/07	P15	8	112	8	1.5	0.09	0.48	0.29	--
P16-03	10/02/07	P16	3	14.7	8	0.13	0.03	0.07	0.07	--
P16-06	10/02/07	P16	6	2,050	5,300	1.6	9.9	99	520	--
P16-08	10/02/07	P16	8	200	7	0.14	0.03	0.39	0.42	--
P17-07	10/02/07	P17	7	47.4	5	0.07	<0.02	<0.02	<0.06	--
P18-08	10/02/07	P18	8	0.0	<2	<0.02	<0.02	<0.02	<0.06	--
P19-03	10/02/07	P19	3	1.8	<2	<0.02	<0.02	<0.02	<0.06	--
P19-06	10/02/07	P19	6	0.0	<2	<0.02	<0.02	<0.02	<0.06	
P20-07	10/02/07	P20	7	0.0	<2	<0.02	<0.02	<0.02	<0.06	
P21-06	10/02/07	P21	6	0.0	<2	<0.02	<0.02	<0.02	<0.06	--
MTCA Method A Cleanup Levels for Soil ³					100/30 ^a	0.03	7	6	9	5

NOTES:

Bold indicates concentrations that exceed MTCA Method A Cleanup Levels for unrestricted land use.

Results reported in milligrams per kilogram unless otherwise indicated.

Chemical analyses conducted by Friedman & Bruya, Inc. of Seattle, Washington.

¹Analyzed by Northwest Method NWT PH-Gx.

²Analyzed by EPA Method 8021B or 8260B.

³MTCA Method A Cleanup Levels for Soil from Table 740-1 of Washington Administrative Code 173-340-900 Tables.

^a100 mg/kg when benzene is not present and 30 mg/kg when benzene is present.

-- = not analyzed

< = not detected at a concentration exceeding the laboratory reporting limit

> = detected at a concentration exceeding the operational range of the instrument

EPA = United States Environmental Protection Agency

MTCA = Model Toxics Control Act

PID = photoionization detector

PPM = parts per million

TPH-G = gasoline-range petroleum hydrocarbons



Table 2
Summary of Groundwater Analytical Results
The Hungry Whale
1680 North Montesano Street
Westport, Washington

Well/Sample ID	Sample Date	Depth to Groundwater ¹ (feet)	Groundwater Elevation (feet)	TPH-G ²	Benzene ³	Toluene ³	Ethylbenzene ³	Total Xylenes ³	Naphthalene ³	MTBE ³	EDC ³
Monitoring Wells											
MW01 (UR) TOC: No elevation					Not Located						
MW02 (UR) TOC: 100.00	06/27/07	7.51	92.49	44,000	5,400	5,900	1,300	5,200	--	--	--
MW03 (UR) TOC: 100.40	06/27/07	7.91	92.49	<100	<1	<1	<1	<3	--	--	--
MW04* TOC: 99.17	06/27/07	6.90	92.27	SPH	SPH	SPH	SPH	SPH	--	--	--
MW05 (UR) TOC: 99.60	06/27/07	6.79	92.81	<100	<1	<1	<1	<3	--	--	--
MW06 (UR) TOC: 98.52	06/27/07	5.98	92.54	<100	<1	<1	<1	<3	--	--	--
MW07 TOC: 99.73	06/27/07	7.29	92.44	110,000	15,000	13,000	2,600	18,000	--	--	--
MW09* TOC: 99.01	06/27/07	6.50	92.51	SPH	SPH	SPH	SPH	SPH	--	--	--
MW10 TOC: 99.18	06/27/07	6.51	92.67	50,000	1,300	2,200	1,200	6,700	--	--	--
MW11 TOC: 98.97	06/27/07	6.89	92.08	<100	<1	<1	<1	<3	--	--	--
MW12 TOC: 100.17	06/27/07	7.82	92.35	20,000	14,000	28,000	1,700	21,000	--	--	--
MW13 (UR) TOC: 98.70	06/27/07	6.49	92.21	<100	<1	<1	<1	<3	--	--	--
MW14 (UR) TOC: 99.53	06/27/07	7.36	92.17	<100	<1	<1	<1	<3	--	--	--
MW16 TOC: No elevation					Not Located						
MW20 TOC: 100.09	06/27/07	7.82	92.27	130,000	6,900	14,000	2,800	15,000	--	--	--
MW21 TOC: 99.88	06/27/07	7.62	92.26	<100	<1	<1	<1	<3	--	--	--
MW22 TOC: 100.09	06/27/07	7.45	92.64	7,100	78	42	57	520	--	--	--
MW23 TOC: 99.57	06/27/07	7.01	92.56	92,000	1,500	9,300	2,000	14,000	--	--	--
MW24 TOC: 97.93	06/27/07	5.15	92.78	<100	<1	<1	<1	<3	--	--	--
MW25 TOC: 98.74	06/27/07	6.45	92.29	<100	<1	<1	<1	<3	--	--	--

Table 2
Summary of Groundwater Analytical Results
The Hungry Whale
1680 North Montesano Street
Westport, Washington

Well/Sample ID	Sample Date	Depth to Groundwater ¹ (feet)	Groundwater Elevation (feet)	TPH-G ²	Benzene ³	Toluene ³	Ethylbenzene ³	Total Xylenes ³	Naphthalene ³	MTBE ³	EDC ³
Push-Probe Investigations											
P01	04/26/07	--	--	110,000	780	10,000	3,600	21,000	--	--	--
P02	04/26/07	--	--	120,000	5,400	22,000 ^{ve}	3,200	19,000	--	--	--
P03	04/26/07	--	--	250,000	29,000	47,000	4,300	26,200	720	<100	<100
P04	04/26/07	--	--	150,000	8,500	25,000 ^{ve}	3,600	22,000	--	--	--
P05	04/26/07	--	--	100,000	9,500	10,000	1,700	14,000	--	--	--
P06	04/26/07	--	--	140,000	8,700	20,000 ^{ve}	2,700	19,000	--	--	--
P07	04/26/07	--	--	15,000	<10	21	210	1,580	100	<10	<10
P08	04/26/07	--	--	71,000	4,100	4,000	2,000	11,000	--	--	--
P11	10/02/07	--	--	87,000	1,200	9,300	2,500	19,000	--	--	--
P14	10/02/07	--	--	5,400	1,800	12	12	12	--	--	--
P18	10/02/07	--	--	5,500	11	7	300	980	--	--	--
P19	10/02/07	--	--	140	4	2	<1	<3	--	--	--
P20	10/02/07	--	--	<100	<1	<1	<1	<3	--	--	--
Drinking Water Sampling											
DW-C1	05/04/07	--	--	<100	<1	<1	<1	<3	--	--	--
DW-C2	05/04/07	--	--	<100	<1	<1	<1	<3	--	--	--
DW-H1	05/04/07	--	--	<100	<1	<1	<1	<3	--	--	--
DW-H2	05/04/07	--	--	<100	<1	<1	<1	<3	--	--	--
MTCA Method A Cleanup Levels for Groundwater ⁴				1,000/800 ^a	5	1,000	700	1,000	160	20	5

NOTES:

Results reported in µg/L.

Concentrations exceeding MTCA Method A cleanup levels for groundwater are shown in red.

Samples analyzed by Friedman & Bruya, Inc. of Seattle, Washington.

¹Depth to water as measured from a fixed spot on the well casing rim.

²Analyzed by Northwest Method NWTPH-Gx.

³Analyzed by EPA Method 8260B or 8021B.

⁴MTCA Method A Cleanup Levels from Table 720-1 of Washington Administrative Code 173-340-900.

^aCleanup level is 1,000 µg/L if benzene is not present and 800 µg/L if benzene is present.

^{ve}The value reported exceeded the calibration range for the analyte. The reported concentration is an estimate.

^{*}Groundwater elevation corrected for the presence of separate-phase hydrocarbons

< = not detected at a concentration exceeding the laboratory reporting limit

-- = not analyzed/measured

µg/L = micrograms per liter

EDC = 1,2-dichloroethane (ethylene dichloride)

EPA = United States Environmental Protection Agency

MTBE = methyl tertiary-butyl ether

MTCA = Model Toxics Control Act

SPH = separate-phase hydrocarbons

TOC = Top of casing elevation based on a relative site datum of 100.00 feet.

TPH-G = gasoline-range petroleum hydrocarbons

Table 3a
Soil Gas Sample Results
The Hungry Whale
Westport, Washington

Compound		Concentration (µg/m ³)								
		Sample ID	SG-1	SG-2	SG-3	SG-4	SG-5	SG-6	SG-7 ³	SG-6-DUP
	Table B-1 Screening Levels ¹ (µg/m ³)	Date sampled	12/20/2011	12/20/2011	12/20/2011	12/20/2011	12/20/2011	12/20/2011	12/20/2011	12/20/2011
TPH-g	NE ²	--	1,800	11,000	170,000,000	49,000,000	190,000,000	230,000,000	650	270,000,000
Benzene	32	--	<2.4	58	370,000	97,000	460,000	820,000	<2.4	970,000
Toluene	49,000	--	<2.8	35	380,000	16,000	1,200,000	400,000	8.7	480,000
Ethylbenzene	10,000	--	<3.2	87	310,000	49,000	260,000	110,000	<3.3	140,000
m,p-Xylene	1,000	--	7.3	140	1,100,000	85,000	1,200,000	600,000	9.2	760,000
o-Xylene	1,000	--	<3.2	34	270,000	6,200	350,000	110,000	<3.3	140,000
Naphthalene	30	--	<16	<16	<16,000	<16,000	<16,000	<16,000	<16	<15,000
Propylbenzene	NE	--	<3.7	14	28,000	8,400	28,000	15,000	<3.8	21,000
Tetrachloroethane	42	--	<5.0	<5.2	<5,200	<5,200	<5,200	<5,300	<5.2	<5,000
1,2-Dichlorobenzene	1,400	--	<4.5	<4.6	<4,600	<4,600	<4,600	<4,700	<4.6	<4,400
1,2-Dichloropropane	40	--	<3.4	<3.5	<3,600	<3,600	<3,500	<3,600	<3.5	<3,400
1,2,4-Trichlorobenzene	2,000	--	<22	<23	<23,000	<23,000	<22,000	<23,000	<23	<22,000
1,2,4-Trimethylbenzene	60	--	9.1	40	63,000	<3,800	99,000	58,000	3.9	86,000
1,3-Dichlorobenzene	NE	--	<4.5	<4.6	<4,600	<4,600	<4,600	<4,700	<4.6	<4,400
1,3,5-Trimethylbenzene	60	--	7.8	130	32,000	<3,800	47,000	28,000	<3.8	40,000
1,4-Dichlorobenzene	8,000	--	<4.5	<4.6	<4,600	<4,600	<4,600	<4,700	<4.6	<4,400
4-Ethyltoluene	NE	--	4.5	36	100,000	5,400	140,000	86,000	<3.8	120,000

Notes:

¹ - Sub-Slab Soil Gas Screening Levels; Washington Department of Ecology Model Toxics Control Act (MTCA), Method C Clean Up Levels (CUL), Review Draft October 2009

² - MTCA Method C CUL not established for this analyte.

³ - Sample possibly biased low due to detection of tracer gas (Helium) in sample.

Analytical values in **BOLD** indicate a value exceeding Table B-1 Screening Level

Table 3b
Indoor/Outdoor Air Sample Results
The Hungry Whale
Westport, Washington

Compound	Table B-1 Indoor Air Screening Levels ¹ ($\mu\text{g}/\text{m}^3$)	Sample # and Reported Concentration ($\mu\text{g}/\text{m}^3$)			
		OA-1	OA-2	IA-1	IA-2
		3/21/2012	3/21/2012	3/21/2012	3/21/2012
TPH-g	NE ²	<62	<65	280	110
Benzene	3.2	0.38	0.40	1.2	0.59
Toluene	4,900	0.55	0.30	13	2.1
Ethylbenzene	1,000	<0.13	<0.14	0.81	0.32
4-Ethyltoluene	NE ²	<0.75	<0.78	1.2	<0.78
m,p-Xylene	100	<0.26	<0.27	3.7	1.7
o-Xylene	100	<0.13	<0.14	1.3	0.59
Propylbenzene	NE ²	<0.75	<0.78	<0.79	<0.78
1,3,5-Trimethylbenzene	6	<0.75	<0.78	<0.79	<0.78
1,2,4-Trimethylbenzene	6	<0.75	<0.78	1.5	0.85

Notes:

All analysis by EPA Method TO-15 GC/MS SIM/Full Scan

¹ - Washington Department of Ecology Method C Indoor Air Screening Levels, Table B-1, Review Draft October 2009

² - MTCA Method C CUL not established for this analyte.

OA = Outdoor Air

IA = Indoor Air

Analytical values in **BOLD** indicate a value exceeding Table B-1 Screening Level

Table 4. Cumulative Summary (2007 - 2019) of Groundwater Analytical Results - TPH, VOCs, and Geochemical Parameters
The Hungry Whale
1680 North Montesano Street
Westport, Washington

Well Number (TOC in feet)	Sample Date	Depth to Groundwater (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)	TPH-G ¹ (µg/L)	Volatile Organic Compounds ² (VOCs)				Geochemical Parameters							
						Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Dissolved Oxygen ³ (mg/L)	Oxygen Reduction Potential (ORP) ⁴ (mV)	Ferrous Iron ⁵ (mg/L)	Nitrate ⁶ as NO ₃ (mg/L)	Sulfate ⁶ as SO ₄ (mg/L)	Methane ⁷ (µg/L)	Total Alkalinity ⁸ as CaCO ₃ (mg/L)	Manganese ⁹ , Dissolved (µg/L)
MW-01 (13.72)	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/12/16	5.81	0.00	7.91	<100	<0.200	<1.00	<0.500	<1.50	--	--	--	--	--	--	--	--
	06/19/19	7.81	0.00	5.91	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--
MW-02 (100.00)	6/27/07	7.51	0.00	92.49	44,000	5,400	5,900	1,300	5,200	--	--	--	--	--	--	--	--
	11/30/11	4.55	0.00	95.45	43,000	3,700	5,800	1,600	6,100	4.90 H	-196	5.6 H	<0.100	11.0	--	--	--
	3/6/12	4.61	0.00	95.39	6,200	1,400	68	250	230	0.79	-92	17.4	0.141	6.8	642	246	--
	6/13/12	5.60	0.00	94.40	14,000	1,400	1,800	550	1,500	3.36	-88.2	16 H	<0.50	3.6	817	228	--
	10/4/12	8.30	0.00	91.70	51,500	5,990	5,100	1,780	6,810	2.88	-120.4	27.2	<0.20	<1.0	3,320	297	257
	6/4/13	5.98	0.00	94.02	21,000	1,600	2,800	750	2,500	--	--	--	--	--	--	--	--
(13.69)	4/12/16	5.28	0.00	8.41	5,340	211	16.1	73.1	106	1.0	-103	21,500	<0.250	15.5	--	146	209
(13.69)	6/20/19	7.52	0.00	6.17	10,600	1,160	474	410	1,101	--	--	--	--	--	--	--	--
(13.69)	6/20/2019 DUP	7.52	0.00	6.17	12,100	1,370	627	452	1,283	--	--	--	--	--	--	--	--
MW-03 (UR) (100.40)	6/27/07	7.91	0.00	92.49	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	12/1/11	4.74	0.00	95.66	<250	<0.50	<0.50	<0.50	<0.50	--	-121	--	--	--	--	146	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	7.00	0.00	93.40	<50	<1.0	<1.0	<1.0	<3.0	2.30	-30.8	0.21	<0.20	2.4	<6.6	17.3	35.0
	6/4/13	6.28	0.00	94.12	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(14.07)	4/12/16	5.65	0.00	8.42	<100	<0.200	<1.00	<0.500	<1.50	6.4	67	4,220	0.488	14.8	--	66.0	12.4
(14.07)	6/26/19	8.10	0.00	5.97	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--
MW-04 (99.17)	6/27/07	6.90	0.02	92.29	SPH (0.02')	SPH (0.02')	SPH (0.02')	SPH (0.02')	SPH (0.02')	--	--	--	--	--	--	--	--
	12/1/11	4.20	0.10	95.05	SPH (0.10')	SPH (0.10')	SPH (0.10')	SPH (0.10')	SPH (0.10')	--	--	--	--	--	--	66.0	--
	3/6/12	4.16	0.01	95.02	74,000/SPH	4,700/SPH	5,800/SPH	2,300/SPH	16,000/SPH	0.26	-80	--	--	--	--	--	--
	6/13/12	5.10	0.00	94.07	75,000	6,900	9,700	2,000	13,000	1.64	-19.0	--	--	--	--	--	--
	10/4/12	7.60	0.15	91.69	116,000/SPH	13,800/SPH	13,200/SPH	2,570/SPH	14,900/SPH	3.79	-39.4	39.6	<0.20	<1.0	13,000	283	1,130
	6/4/13	5.51	0.00	93.66	120,000/sheen	7,000/sheen	6,400/sheen	2,400/sheen	19,000/sheen	--	--	--	--	--	--	--	--
(12.85)	4/14/16	4.51	0.01	8.35	106,000/SPH	3,170/SPH	748/SPH	1,740/SPH	9,130/SPH	1.3	-100	45,200	<0.250	<1.00	--	112	714
(12.85)	6/20/19	6.97	0.01	5.89	66,000/SPH	8,310/SPH	5,910/SPH	1,620/SPH	6,890/SPH	--	--	--	--	--	--	--	--
MW-05 (99.60)	6/27/07	6.79	0.00	92.81	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	11/30/11	3.55	0.00	96.05	<250	<0.50	<0.50	<0.50	<0.50	10.1 H	-113	0.15 H	0.104	5.26	--	74.8	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	7.80	0.00	91.80	704	314	2.5	77.0	12.7	4.79	-114.2	2.5	0.30	19.1	293	150	92.2
	6/4/13	5.14	0.00	94.46	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(13.30)	4/12/16	4.53	0.00	8.77	<100	<0.200	<1.00	<0.500	<1.50	6.2	89	3,540	0.271	12.7	--	74.8	<1.00
(13.30)	6/20/19	6.91	0.00	6.39	64.7	<1	3.63	3.56	21.27	--	--	--	--	--	--	--	--
MW-06 (98.52)	6/27/07	5.98	0.00	92.54	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	12/1/11	3.14	0.00	95.38	<250	<0.50	<0.50	<0.50	<0.50	--	-137	--	--	--	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	4.46	0.00	94.06	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
	4/12/16									Unable to Locate							

Table 4. Cumulative Summary (2007 - 2019) of Groundwater Analytical Results - TPH, VOCs, and Geochemical Parameters
The Hungry Whale
1680 North Montevano Street
Westport, Washington

Well Number (TOC in feet)	Sample Date	Depth to Groundwater (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)	TPH-G ¹ (µg/L)	Volatile Organic Compounds ² (VOCs)				Geochemical Parameters							
						Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Dissolved Oxygen ³ (mg/L)	Oxygen Reduction Potential (ORP) ⁴ (mV)	Ferrous Iron ⁵ (mg/L)	Nitrate ⁶ as NO ₃ (mg/L)	Sulfate ⁶ as SO ₄ (mg/L)	Methane ⁷ (µg/L)	Total Alkalinity ⁸ as CaCO ₃ (mg/L)	Manganese ⁹ , Dissolved (µg/L)
	6/19/19					Unable to Locate											
MW-07	6/27/07	7.29	0.00	92.44	110,000	15,000	13,000	2,600	18,000	--	--	--	--	--	--	--	--
	11/29/11	4.48	0.00	95.25	110,000	6,200	15,000	2,400	23,000	7.70 H	-114	5.1 H	<0.100 H	2.10 H	--	--	--
	3/6/12	4.50	0.00	95.23	100,000	4,300	13,000	1,800	18,000	0.29	25	10.0	<0.100	0.60	692	53.0	--
(99.73)	6/13/12	5.40	0.00	94.33	71,000	6,600	13,000	2,100	19,000	8.60	-24.8	31	<0.50	<0.50	1,490	160	--
	10/4/12	8.05	0.05	91.72	129,000/SPH	9,350/SPH	12,600/SPH	2,320/SPH	22,100/SPH	14.02	98.7	39.3	<0.20	<1.0	4,730	230	1,250
	6/4/13	5.80	0.00	93.93	140,000/sheen	8,200/sheen	14,000/sheen	2,200/sheen	23,000/sheen	--	--	--	--	--	--	--	--
(13.41)	4/14/16	4.97	0.00	8.44	214,000	5,730	12,500	2,400	24,900	1.4	-44	44,200	<0.250	<1.00	--	129	743
(13.41)	6/20/19	7.63	0.00	5.78	105,000	8,440	8,820	2,160	15,470	--	--	--	--	--	--	--	--
MW-09	6/27/07	6.50	0.08	92.57	SPH (0.08')	SPH (0.08')	SPH (0.08')	SPH (0.08')	SPH (0.08')	--	--	--	--	--	--	--	--
	12/1/11	3.57	0.01	95.45	1,000	110	26	21	84	--	636	--	--	--	--	--	--
	3/6/12	3.55	0.01	95.47	1,800	460	8.8	36	55	0.14	-135	--	--	--	--	--	--
(99.01)	6/13/12	4.50	0.00	94.51	7,200	1,600	460	200	810	1.10	-79.90	--	--	--	--	--	--
	10/4/12	7.28	0.00	91.73	22,200	4,630	1,340	603	3,600	1.14	-13.8	26.4	<0.20	<1.0	7,190	164	466
	6/4/13	4.92	0.00	94.09	8,300	1,800	180	120	270	--	--	--	--	--	--	--	--
(12.69)	4/14/16	4.06	0.00	8.63	36,500	4,250	1,030	455	2,620	1.1	-141	63,100	<0.250	<1.00	--	228	1,290
(12.69)	6/20/19	6.54	0.00	6.15	16,500	4,390	60.5	436	778.8	--	--	--	--	--	--	--	--
MW-10	6/27/07	6.51	0.00	92.67	50,000	1,300	2,200	1,200	6,700	--	--	--	--	--	--	--	--
	11/30/11	3.59	0.00	95.59	6,200	610	53	390	390	4.80 H	-103	7.0 H	<0.100	9.99	--	--	--
	3/6/12	3.53	0.00	95.65	2,200	150	13	43	140	0.00	-125	9.10	<0.100	4.0	1,330	105	--
	3/6/12 DUP	3.53	0.00	95.65	2,100	180	20	68	210	--	--	--	--	--	--	--	--
(99.18)	6/13/12	4.50	0.00	94.68	6,900	640	440	330	1,400	0.92	-82.4	30 H	<0.50	<0.50	1,450	185	--
	10/4/12	7.44	0.00	91.74	16,900	1,340	464	930	2,620	1.60	32.4	40.1	<0.20	4.3	7,750	250	1,460
	6/4/13	4.94	0.00	94.24	15,000	1,300	360	500	1,400	--	--	--	--	--	--	--	--
(12.86)	4/13/16	4.23	0.00	8.63	22,800	1,390	63.9	555	2,300	1.10	-153.0	72,200	<0.250	<1.00	--	256	1,230
(12.86)	4/13/16 DUP	4.23	0.00	8.63	21,600	1,340	<100	457	1,730	--	--	--	--	--	--	--	--
(12.86)	6/21/19	6.68	0.00	6.18	5,640	296	11.4	312	293.6	--	--	--	--	--	--	--	--
MW-11	6/27/07	6.89	0.00	92.08	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	11/30/11	4.37	0.00	94.60	<250	20	27	3.7	16	5.70 H	128	0.090 H	<0.100	6.63	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
(98.97)	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	5.73	0.00	93.24	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(12.77)	4/14/16	4.48	0.00	8.29	<100	<0.200	<1.00	<0.500	<1.50	3.3	-77	140	<0.250	5.05	--	78	1.12
(12.77)	6/20/19	7.32	0.00	5.45	<50	<1	<1	<1	2.50	--	--	--	--	--	--	--	--
MW-12	6/27/07	7.82	0.00	92.35	20,000	14,000	28,000	1,700	21,000	--	--	--	--	--	--	--	--
	11/29/11	5.01	0.00	95.16	130,000	9,000	20,000	2,700	20,000	2.90 H	627	5.8 H	<0.100 H	0.447 H	--	--	--
	3/6/12	5.12	0.00	95.05	100,000	8,900	24,000	2,700	22,000	0.54	-139	--	--	--	--	--	--
(100.17)	6/13/12	6.20	0.00	93.97	100,000	6,800	19,000	2,500	21,000	2.74	-105.8	--	--	--	--	--	--
	10/4/12	9.00	0.88	91.85	SPH	SPH	SPH	SPH	SPH	--	--	--	--	--	--	--	--
	6/4/13	6.40	0.00	93.77	160,000/sheen	8,600/sheen	21,000/sheen	2,400/sheen	22,000/sheen	--	--	--	--	--	--	--	--
(13.87)	4/14/16	5.61	0.00	8.26	252,000/sheen	5,020/sheen	16,300/sheen	2,650/sheen	29,600/sheen	1.1	-118	46,800	<0.250	169	--	273	2,770

**Table 4. Cumulative Summary (2007 - 2019) of Groundwater Analytical Results - TPH, VOCs, and Geochemical Parameters
The Hungry Whale
1680 North Montesano Street
Westport, Washington**

Well Number (TOC in feet)	Sample Date	Depth to Groundwater (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)	TPH-G ¹ (µg/L)	Volatile Organic Compounds ² (VOCs)				Geochemical Parameters							
						Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Dissolved Oxygen ³ (mg/L)	Oxygen Reduction Potential (ORP) ⁴ (mV)	Ferrous Iron ⁵ (mg/L)	Nitrate ⁶ as NO ₃ (mg/L)	Sulfate ⁶ as SO ₄ (mg/L)	Methane ⁷ (µg/L)	Total Alkalinity ⁸ as CaCO ₃ (mg/L)	Manganese ⁹ , Dissolved (µg/L)
(13.87)	6/19/19	7.82	0.00	6.05	98,900	3,360	10,800	2,470	17,890	--	--	--	--	--	--	--	--
(13.87)	6/19/16 DUP	7.82	0.00	6.05	109,000	3,440	13,200	2,600	19,240	--	--	--	--	--	--	--	--
MW-13	6/27/07	6.49	0.00	92.21	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	11/30/11	5.55	0.00	93.15	<250	<0.50	<0.50	<0.50	<0.50	10.6 H	-105	0.070 H	<0.100	1.81	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
(98.70)	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	4.99	0.00	93.71	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(12.36)	4/14/16	3.79	0.00	8.57	<100	<0.200	<1.00	<0.500	<1.50	8.9	56	1,680	<0.250	1.75	--	<20.0	1.24
(12.36)	6/19/19	6.50	0.00	5.86	<50	<1	<1	<1	1.44	--	--	--	--	--	--	--	--
MW-14	6/27/07	7.36	0.00	92.17	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	11/30/11	4.44	0.00	95.09	<250	<0.50	<0.50	<0.50	<0.50	--	76	--	--	--	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
(99.53)	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	5.91	0.00	93.62	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(13.24)	4/12/16	5.22	0.00	8.02	<100	<0.200	<1.00	<0.500	<1.50	0.9	22.3	369	0.867	3.55	--	64.6	<1.00
(13.24)	6/19/19	7.41	0.00	5.83	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--
MW-16 No elevation										Not Located							
MW-20	6/27/07	7.82	0.00	92.27	130,000	6,900	14,000	2,800	15,000	--	--	--	--	--	--	--	--
(100.09)										Not Located							
	6/4/13	6.21	0.00	93.88	100,000/sheen	8,800/sheen	9,800/sheen	2,600/sheen	11,000/sheen	--	--	--	--	--	--	--	--
(13.66)	4/13/16	5.44	0.00	8.22	184,000	6,500	14,500	3,240	19,400	1.5	-137	64,500	<0.250	8.7	--	379	968
(13.66)	6/20/19	7.61	0.00	6.05	88,400	7,550	9,040	3,440	11,460	--	--	--	--	--	--	--	--
MW-21	6/27/07	7.62	0.00	92.26	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
	11/30/11	4.82	0.00	95.06	<250	<0.50	<0.50	<0.50	<0.50	--	138	--	--	--	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
(99.88)	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	6.22	0.00	93.66	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(13.57)	4/12/16	5.63	0.00	7.94	<100	<0.200	<1.00	<0.500	<1.50	8.3	127	368	<.250	3.12	--	31.1	2.30
(13.57)	6/19/19	7.58	0.00	5.99	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--
MW-22	6/27/07	7.45	0.00	92.64	7,100	78	42	57	520	--	--	--	--	--	--	--	--
	11/30/11	4.50	0.00	95.59	3,000	<2.00	17	47	160	6.10 H	125	4.4 H	<0.100	9.30	--	--	--
	3/6/12	4.50	0.00	95.59	<250	0.90	2.2	1.6	9.3	0.57	-31	--	--	--	--	--	--
(100.09)	6/13/12	5.45	0.00	94.64	1,500	0.92	4.9	61	43	2.38	-209.7	--	--	--	--	--	--
	10/4/12	8.34	0.00	91.75	3,230	8.8	21.2	118	121	2.52	-158.3	1.5	<0.20	5.2	1,910	230	136
	6/4/13	5.82	0.00	94.27	730	0.23	1.2	6.1	33	--	--	--	--	--	--	--	--
(13.77)	4/13/16	5.16	0.00	8.61	2,010	<0.200	1.15	7.08	19.1	1.1	12	2,870	<0.250	95	--	306	136
(13.77)	4/13/16 DUP	5.16	0.00	8.61	1,890	0.349	1.06	6.31	18.0	--	--	--	--	--	--	--	--

Table 4. Cumulative Summary (2007 - 2019) of Groundwater Analytical Results - TPH, VOCs, and Geochemical Parameters
The Hungry Whale
1680 North Montesano Street
Westport, Washington

Well Number (TOC in feet)	Sample Date	Depth to Groundwater (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)	TPH-G ¹ (µg/L)	Volatile Organic Compounds ² (VOCs)				Geochemical Parameters							
						Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Dissolved Oxygen ³ (mg/L)	Oxygen Reduction Potential (ORP) ⁴ (mV)	Ferrous Iron ⁵ (mg/L)	Nitrate ⁶ as NO ₃ (mg/L)	Sulfate ⁶ as SO ₄ (mg/L)	Methane ⁷ (µg/L)	Total Alkalinity ⁸ as CaCO ₃ (mg/L)	Manganese ⁹ , Dissolved (µg/L)
(13.77)	6/21/19	7.59	0.00	6.18	1,490	1.78	1.87	15.30	47.78	--	--	--	--	--	--	--	--
MW-23	6/27/07	7.01	0.00	92.56	92,000	1,500	9,300	2,000	14,000	--	--	--	--	--	--	--	--
(99.57)	11/30/11	3.92	0.00	95.65	51,000	470	3,700	1,100	7,100	--	-121	--	--	--	--	35.6	--
	11/30/11 DUP	3.92	0.00	95.65	47,000	560	4,000	1,200	7,700	--	--	--	--	--	--	--	--
	3/6/12	3.95	0.00	95.62	55,000	630	5,700	2,200	12,000	0.56	-107	12.6	<0.100	6.6	527	136	--
	6/13/12	4.95	0.00	94.62	56,000	830	5,600	2,300	15,000	1.28	-103.7	15 H	<0.50	12	387	169	--
	10/4/12	7.95	0.15	91.74	70,500	1,320	6,850	1,580	10,000	3.86	-112.8	13.5	<0.20	1.6	2,170	176	219
	6/4/13	5.40	0.00	94.17	88,000/sheen	770/sheen	5,200/sheen	2,800/sheen	17,000/sheen	--	--	--	--	--	--	--	--
(13.23)	4/13/16	4.84	0.00	8.39	158,000/sheen	280/sheen	4,860/sheen	3,230/sheen	21,700/sheen	1.1	-105	16,600	<0.250	1.32	--	96.1	128
(13.23)	6/20/19	7.10	0.00	6.13	52,100	374	4,350	1,840	10,450	--	--	--	--	--	--	--	--
MW-24	6/27/07	5.15	0.00	92.78	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
(97.93)	12/1/11	2.14	0.00	95.79	<250	<0.50	<0.50	<0.50	<0.50	--	-133	--	--	--	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	3.47	0.00	94.46	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
(11.61)	4/12/16	2.74	0.00	8.87	<100	<0.200	<1.00	<0.500	<1.50	1.4	99	5,170	<0.250	<1.00	--	35.6	105
(11.61)	6/26/19	5.51	0.00	6.10	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--
MW-25	6/27/07	6.45	0.00	92.29	<100	<1	<1	<1	<3	--	--	--	--	--	--	--	--
(98.74)	12/1/11	3.68	0.00	95.06	<250	<0.50	<0.50	<0.50	<0.50	--	123	--	--	--	--	--	--
	3/6/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/13/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/4/12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	6/4/13	5.02	0.00	93.72	<80	<0.20	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--
	4/13/16	4.25	0.00	8.16	2,820	76.3	<1.00	45.5	101	1.2	25	9,690	<0.250	6.24	--	65.0	235
(12.41)	5/20/16	5.77	0.00	6.64	94.4	<1.00	<1.00	1.10	1.08	--	--	--	--	--	--	--	--
(12.41)	1/9/18	3.36	0.00	9.05	123	2.15	<1.00	<1.00	33.7	--	--	--	--	--	--	--	--
(12.41)	6/19/19	6.52	0.00	5.89	<50	<1	<1	<1	1.60	--	--	--	--	--	--	--	--
MTCA Method A Cleanup Levels ¹⁰		N/A	N/A	N/A	800/1,000 ¹¹	5	1,000	700	1,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES:
µg/L = micrograms per liter
mV = millivolts
mg/L = milligram per liter
"--" = Not measured or analyzed
BOLD = value exceeds MTCA Method A cleanup levels
Top of well casings professionally surveyed by Berglund, Schmidt & Associates on April 11 - 12, 2016.
N/A = Not applicable
<0.20 = Analyte not detected a method reporting limit of 0.20 µg/L.
H = Holding time for sample preparation or analysis exceeded
TOC = Top of casing measured in feet
¹ TPH as Gasoline (TPH-G) analysis by Method NWTPH-Gx.
² VOC analysis by EPA Method 8260B, 8260C, or 8021B.

Table 4. Cumulative Summary (2007 - 2019) of Groundwater Analytical Results - TPH, VOCs, and Geochemical Parameters
The Hungry Whale
1680 North Montesano Street
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Well Number (TOC in feet)	Sample Date	Depth to Groundwater (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)	TPH-G ¹ (µg/L)	Volatile Organic Compounds ² (VOCs)				Geochemical Parameters						
						Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Dissolved Oxygen ³ (mg/L)	Oxygen Reduction Potential (ORP) ⁴ (mV)	Ferrous Iron ⁵ (mg/L)	Nitrate ⁶ as NO ₃ (mg/L)	Sulfate ⁶ as SO ₄ (mg/L)	Methane ⁷ (µg/L)	Total Alkalinity ⁸ as CaCO ₃ (mg/L)

³ Dissolved Oxygen analysis collected as a field parameter, except samples collected November 2011, which were analyzed by laboratory

⁴ Oxygen Reduction Potential collected as a field parameter

⁵ Ferrous Iron analysis by Method SM3500-Fe B

⁶ Nitrate and Sulfate analysis by Ion Chromatography by EPA Method 300.0

⁷ Methane analysis by Method RSK-175M

⁸ Total Alkalinity analysis by Method SM 2320B

⁹ Manganese analysis by EPA Method 6010

¹⁰ Washington State Department of Ecology Model Toxics Control Act (MTCA) Method A Cleanup Level for groundwater. November 2007.

¹¹ MTCA Method A Cleanup Level for TPH-G in groundwater is 800 µg/L if benzene is detected; but is 1,000 µg/L if benzene is not detected.

SPH = Separate Phase Hydrocarbons

Groundwater Elevation calculated using "Groundwater Elevation = TOC-(Depth to Water -(SPH thickness*0.77))" where 0.77 is a generic density of gasoline.

TABLE 5 - DISPROPORTIONATE COST ANALYSIS
 The Hungry Whale, 1680 North Montesano Street, Westport, Washington

	Alternative 1	Alternative 2	Alternative 3	Alternative 4																																																																																																																																																												
	In-Situ Treatment	Groundwater Extraction and Treatment	Interim Monitoring and Source Removal (2,800 CY)	Interim Monitoring and Site Wide Soil Excavation (5,200 CY)																																																																																																																																																												
Relative Benefits Ranking for DCA	<table border="1"> <thead> <tr> <th>Comparative Benefit Rating</th> <th>Score</th> <th>Weighting Factor</th> <th>Weighted Score</th> </tr> </thead> <tbody> <tr> <td>Overall Protectiveness</td> <td>Medium High</td> <td>8</td> <td>0.3</td> <td>2.4</td> </tr> <tr> <td>Permanence</td> <td>Medium High</td> <td>8</td> <td>0.2</td> <td>1.6</td> </tr> <tr> <td>Long Term Effectiveness</td> <td>Medium High</td> <td>8</td> <td>0.2</td> <td>1.6</td> </tr> <tr> <td>Manageability of Short Term Risk</td> <td>Medium High</td> <td>8</td> <td>0.1</td> <td>0.8</td> </tr> <tr> <td>Implementability</td> <td>Medium High</td> <td>8</td> <td>0.1</td> <td>0.8</td> </tr> <tr> <td>Consideration of Public Concerns</td> <td>Medium</td> <td>5</td> <td>0.1</td> <td>0.5</td> </tr> <tr> <td>Comparative Overall Benefit</td> <td></td> <td></td> <td></td> <td align="center">7.7</td> </tr> </tbody> </table>	Comparative Benefit Rating	Score	Weighting Factor	Weighted Score	Overall Protectiveness	Medium High	8	0.3	2.4	Permanence	Medium High	8	0.2	1.6	Long Term Effectiveness	Medium High	8	0.2	1.6	Manageability of Short Term Risk	Medium High	8	0.1	0.8	Implementability	Medium High	8	0.1	0.8	Consideration of Public Concerns	Medium	5	0.1	0.5	Comparative Overall Benefit				7.7	<table border="1"> <thead> <tr> <th>Comparative Benefit Rating</th> <th>Score</th> <th>Weighting Factor</th> <th>Weighted Score</th> </tr> </thead> <tbody> <tr> <td>Overall Protectiveness</td> <td>Medium High</td> <td>7</td> <td>0.3</td> <td>2.1</td> </tr> <tr> <td>Permanence</td> <td>Medium High</td> <td>7</td> <td>0.2</td> <td>1.4</td> </tr> <tr> <td>Long Term Effectiveness</td> <td>Medium High</td> <td>8</td> <td>0.2</td> <td>1.6</td> </tr> <tr> <td>Manageability of Short Term Risk</td> <td>Medium High</td> <td>8</td> <td>0.1</td> <td>0.8</td> </tr> <tr> <td>Implementability</td> <td>Medium High</td> <td>7</td> <td>0.1</td> <td>0.7</td> </tr> <tr> <td>Consideration of Public Concerns</td> <td>Medium</td> <td>5</td> <td>0.1</td> <td>0.5</td> </tr> <tr> <td>Comparative Overall Benefit</td> <td></td> <td></td> <td></td> <td align="center">7.1</td> </tr> </tbody> </table>	Comparative Benefit Rating	Score	Weighting Factor	Weighted Score	Overall Protectiveness	Medium High	7	0.3	2.1	Permanence	Medium High	7	0.2	1.4	Long Term Effectiveness	Medium High	8	0.2	1.6	Manageability of Short Term Risk	Medium High	8	0.1	0.8	Implementability	Medium High	7	0.1	0.7	Consideration of Public Concerns	Medium	5	0.1	0.5	Comparative Overall Benefit				7.1	<table border="1"> <thead> <tr> <th>Comparative Benefit Rating</th> <th>Score</th> <th>Weighting Factor</th> <th>Weighted Score</th> </tr> </thead> <tbody> <tr> <td>Overall Protectiveness</td> <td>Medium High</td> <td>7</td> <td>0.3</td> <td>2.1</td> </tr> <tr> <td>Permanence</td> <td>Medium High</td> <td>7</td> <td>0.2</td> <td>1.4</td> </tr> <tr> <td>Long Term Effectiveness</td> <td>Medium High</td> <td>7</td> <td>0.2</td> <td>1.4</td> </tr> <tr> <td>Manageability of Short Term Risk</td> <td>Medium High</td> <td>7</td> <td>0.1</td> <td>0.7</td> </tr> <tr> <td>Implementability</td> <td>Medium High</td> <td>7</td> <td>0.1</td> <td>0.7</td> </tr> <tr> <td>Consideration of Public Concerns</td> <td>Medium</td> <td>6</td> <td>0.1</td> <td>0.6</td> </tr> <tr> <td>Comparative Overall Benefit</td> <td></td> <td></td> <td></td> <td align="center">6.9</td> </tr> </tbody> </table>	Comparative Benefit Rating	Score	Weighting Factor	Weighted Score	Overall Protectiveness	Medium High	7	0.3	2.1	Permanence	Medium High	7	0.2	1.4	Long Term Effectiveness	Medium High	7	0.2	1.4	Manageability of Short Term Risk	Medium High	7	0.1	0.7	Implementability	Medium High	7	0.1	0.7	Consideration of Public Concerns	Medium	6	0.1	0.6	Comparative Overall Benefit				6.9	<table border="1"> <thead> <tr> <th>Comparative Benefit Rating</th> <th>Score</th> <th>Weighting Factor</th> <th>Weighted Score</th> </tr> </thead> <tbody> <tr> <td>Overall Protectiveness</td> <td>High</td> <td>9</td> <td>0.3</td> <td>2.7</td> </tr> <tr> <td>Permanence</td> <td>High</td> <td>9</td> <td>0.2</td> <td>1.8</td> </tr> <tr> <td>Long Term Effectiveness</td> <td>High</td> <td>9</td> <td>0.2</td> <td>1.8</td> </tr> <tr> <td>Manageability of Short Term Risk</td> <td>Medium High</td> <td>7</td> <td>0.1</td> <td>0.7</td> </tr> <tr> <td>Implementability</td> <td>Medium</td> <td>7</td> <td>0.1</td> <td>0.7</td> </tr> <tr> <td>Consideration of Public Concerns</td> <td>Medium</td> <td>6</td> <td>0.1</td> <td>0.6</td> </tr> <tr> <td>Comparative Overall Benefit</td> <td></td> <td></td> <td></td> <td align="center">8.3</td> </tr> </tbody> </table>	Comparative Benefit Rating	Score	Weighting Factor	Weighted Score	Overall Protectiveness	High	9	0.3	2.7	Permanence	High	9	0.2	1.8	Long Term Effectiveness	High	9	0.2	1.8	Manageability of Short Term Risk	Medium High	7	0.1	0.7	Implementability	Medium	7	0.1	0.7	Consideration of Public Concerns	Medium	6	0.1	0.6	Comparative Overall Benefit				8.3
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Disproportionate Cost Analysis	<table border="1"> <tbody> <tr> <td>Overall Weighted Benefit Score</td> <td align="center">7.7</td> </tr> <tr> <td>Estimated Remedy Cost (including interim action)</td> <td align="center">\$2,178,176</td> </tr> <tr> <td>Most Practicable Permanent Solution</td> <td align="center">No</td> </tr> <tr> <td>Lowest Cost Alternative</td> <td align="center">No</td> </tr> <tr> <td>Relative Cost/Benefit Ratio (divided by 10,000)</td> <td align="center">28.3</td> </tr> <tr> <td>Costs Disproportionate to Incremental Benefits</td> <td align="center">Yes</td> </tr> <tr> <td>Remedy Permanent to the Maximum Extent Practicable?</td> <td align="center">No</td> </tr> <tr> <td>Preferred Alternative</td> <td align="center">No</td> </tr> </tbody> </table>	Overall Weighted Benefit Score	7.7	Estimated Remedy Cost (including interim action)	\$2,178,176	Most Practicable Permanent Solution	No	Lowest Cost Alternative	No	Relative Cost/Benefit Ratio (divided by 10,000)	28.3	Costs Disproportionate to Incremental Benefits	Yes	Remedy Permanent to the Maximum Extent Practicable?	No	Preferred Alternative	No	<table border="1"> <tbody> <tr> <td>Overall Weighted Benefit Score</td> <td align="center">7.1</td> </tr> <tr> <td>Estimated Remedy Cost (including interim action)</td> <td align="center">\$1,129,611</td> </tr> <tr> <td>Most Practicable Permanent Solution</td> <td align="center">No</td> </tr> <tr> <td>Lowest Cost Alternative</td> <td align="center">No</td> </tr> <tr> <td>Relative Cost/Benefit Ratio (divided by 10,000)</td> <td align="center">15.9</td> </tr> <tr> <td>Costs Disproportionate to Incremental Benefits</td> <td align="center">Yes</td> </tr> <tr> <td>Remedy Permanent to the Maximum Extent Practicable?</td> <td align="center">No</td> </tr> <tr> <td>Preferred Alternative</td> <td align="center">No</td> </tr> </tbody> </table>	Overall Weighted Benefit Score	7.1	Estimated Remedy Cost (including interim action)	\$1,129,611	Most Practicable Permanent Solution	No	Lowest Cost Alternative	No	Relative Cost/Benefit Ratio (divided by 10,000)	15.9	Costs Disproportionate to Incremental Benefits	Yes	Remedy Permanent to the Maximum Extent Practicable?	No	Preferred Alternative	No	<table border="1"> <tbody> <tr> <td>Overall Weighted Benefit Score</td> <td align="center">6.9</td> </tr> <tr> <td>Estimated Remedy Cost (including interim action)</td> <td align="center">\$931,409</td> </tr> <tr> <td>Most Practicable Permanent Solution</td> <td align="center">Yes</td> </tr> <tr> <td>Lowest Cost Alternative</td> <td align="center">Yes</td> </tr> <tr> <td>Relative Cost/Benefit Ratio (divided by 10,000)</td> <td align="center">13.5</td> </tr> <tr> <td>Costs Disproportionate to Incremental Benefits</td> <td align="center">No</td> </tr> <tr> <td>Remedy Permanent to the Maximum Extent Practicable?</td> <td align="center">Yes</td> </tr> <tr> <td>Preferred Alternative</td> <td align="center">No</td> </tr> </tbody> </table>	Overall Weighted Benefit Score	6.9	Estimated Remedy Cost (including interim action)	\$931,409	Most Practicable Permanent Solution	Yes	Lowest Cost Alternative	Yes	Relative Cost/Benefit Ratio (divided by 10,000)	13.5	Costs Disproportionate to Incremental Benefits	No	Remedy Permanent to the Maximum Extent Practicable?	Yes	Preferred Alternative	No	<table border="1"> <tbody> <tr> <td>Overall Weighted Benefit Score</td> <td align="center">8.3</td> </tr> <tr> <td>Estimated Remedy Cost (including interim action)</td> <td align="center">\$1,537,885</td> </tr> <tr> <td>Most Practicable Permanent Solution</td> <td align="center">No</td> </tr> <tr> <td>Lowest Cost Alternative</td> <td align="center">No</td> </tr> <tr> <td>Relative Cost/Benefit Ratio (divided by 10,000)</td> <td align="center">18.5</td> </tr> <tr> <td>Costs Disproportionate to Incremental Benefits</td> <td align="center">No</td> </tr> <tr> <td>Remedy Permanent to the Maximum Extent Practicable?</td> <td align="center">No</td> </tr> <tr> <td>Preferred Alternative</td> <td align="center">YES</td> </tr> </tbody> </table>	Overall Weighted Benefit Score	8.3	Estimated Remedy Cost (including interim action)	\$1,537,885	Most Practicable Permanent Solution	No	Lowest Cost Alternative	No	Relative Cost/Benefit Ratio (divided by 10,000)	18.5	Costs Disproportionate to Incremental Benefits	No	Remedy Permanent to the Maximum Extent Practicable?	No	Preferred Alternative	YES																																																																																												
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APPENDIX A

Property Boundary and Legal Description

PORT OF GRAYS HARBOR

LEASE NUMBER 619

SCHEDULE "A"

That portion of the Northeast Quarter of the Southeast Quarter (NESE) of Section 1, Township 16 North, Range 12 West, W. M., in the Town of Westport, Grays Harbor County, Washington, more particularly described as follows:

Beginning at the most easterly corner of Lot 13, Block 19 of the First Addition to Westhaven, as shown on plat recorded in Grays Harbor Auditor's Book of Plats, Volume 8, Pages 133 to 137 inclusive; thence along the southwesterly line of First Avenue (Nyhus Street), bearing South $48^{\circ} 32'$ East, a distance of 465.00 feet; thence along the southeasterly line of Wilson Street, bearing South $41^{\circ} 28'$ West, a distance of 635.00 feet to the True Point of Beginning;

Thence South $48^{\circ} 32'$ East, a distance of 150.00 feet;
Thence South $41^{\circ} 28'$ West, a distance of 173.46 feet
to a point on the northeasterly line of State Highway 105;
Thence along said northeasterly line of Highway 105,
bearing North $41^{\circ} 20'$ West, a distance of 151.19 feet
to a point on the southeasterly line of Wilson Street;
Thence northwesterly along said line of Wilson Street,
bearing North $41^{\circ} 28'$ East, a distance of 154.51 feet
to the True Point of Beginning.

VEER SCANTZ
GRAY HARBOR RECORDING

91 SEP -3 15:40

FIELD REQUEST OF

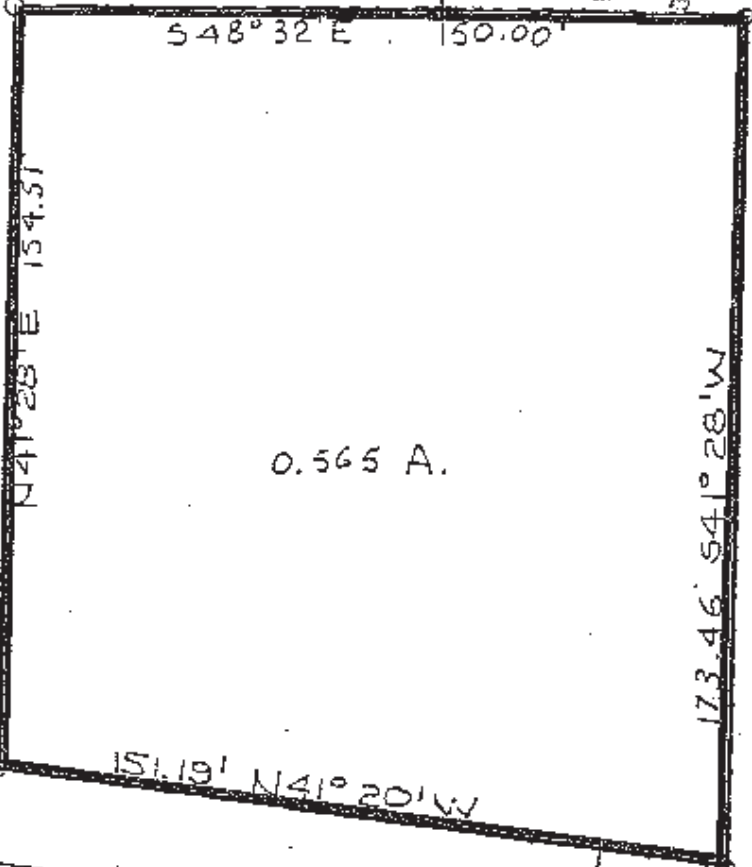
OK REACT



80' ROW

40'

WILSON ST.



0.565 A.

STATE HWY - SR 105

100' ROW

30'



LEASED AREA



ACCESS

EXHIBIT "A"

RECORDER'S NOTES:

TITLE: PORTIONS OF THIS DOCUMENT,
POOR QUALITY FOR FILMING

PORT OF GRAYS HARBOR

DRAWN BY: SMH

SCALE: 1" = 40'

Steven M. Hall
PORT ENGINEER

DWG. WFB 204

DATE: 13 MAR. 67

LOC'N: WFB

No. 708
91 20461

APPENDIX B

Groundwater Analytical Reports – April/May 2016; January 2018; and June 2019

Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Thursday, April 28, 2016

Patrick Vaughan
Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

RE: Hungry Whale / 185703328

Enclosed are the results of analyses for work order A6D0406, which was received by the laboratory on 4/13/2016 at 3:40:00PM.

Thank you for using Apex Labs. We appreciate your business and strive to provide the highest quality services to the environmental industry.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: ldomenighini@apex-labs.com, or by phone at 503-718-2323.

Apex Laboratories



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa Domenighini, Client Services Manager

Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**
Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
04/28/16 14:47

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-01 UR	A6D0406-01	Water	04/12/16 10:23	04/13/16 15:40
MW-02 UR	A6D0406-02	Water	04/12/16 08:50	04/13/16 15:40
MW-03 UR	A6D0406-03	Water	04/12/16 09:20	04/13/16 15:40
MW-05 UR	A6D0406-04	Water	04/12/16 09:45	04/13/16 15:40
MW-14 UR	A6D0406-05	Water	04/12/16 08:25	04/13/16 15:40
MW-21	A6D0406-06	Water	04/12/16 10:55	04/13/16 15:40
MW-24	A6D0406-07	Water	04/12/16 11:30	04/13/16 15:40
EB041216	A6D0406-08	Water	04/12/16 12:00	04/13/16 15:40

Apex Laboratories



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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-01 UR (A6D0406-01)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 02:30	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 103 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>110 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-02 UR (A6D0406-02)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	5.34	---	1.00	mg/L	10	04/15/16 02:55	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 99 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>105 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-03 UR (A6D0406-03)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 03:45	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>108 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-05 UR (A6D0406-04)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 04:10	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 106 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>110 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-14 UR (A6D0406-05)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 04:35	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 105 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>112 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-21 (A6D0406-06)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 04:59	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 100 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>109 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-24 (A6D0406-07)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 05:24	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 103 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>109 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
EB041216 (A6D0406-08)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/15/16 05:49	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>109 %</i>	<i>Limits: 50-150 %</i>	"	"	"	

Apex Laboratories



Lisa Domenighini, Client Services Manager

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting			Date Analyzed	Method	Notes
			Limit	Units	Dilution			
MW-01 UR (A6D0406-01)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 02:30	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-02 UR (A6D0406-02)			Matrix: Water		Batch: 6040410			
Benzene	211	---	2.00	ug/L	10	04/15/16 02:55	EPA 8260B	
Toluene	16.1	---	10.0	"	"	"	"	
Ethylbenzene	73.1	---	5.00	"	"	"	"	
Xylenes, total	106	---	15.0	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 92 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>94 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-03 UR (A6D0406-03)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 03:45	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>97 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-05 UR (A6D0406-04)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 04:10	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	

Apex Laboratories



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04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-05 UR (A6D0406-04)			Matrix: Water		Batch: 6040410			
<i>Surrogate: 4-Bromofluorobenzene (Surr)</i>			<i>Recovery: 104 %</i>	<i>Limits: 80-120 %</i>	1	"	EPA 8260B	
MW-14 UR (A6D0406-05)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 04:35	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-21 (A6D0406-06)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 04:59	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-24 (A6D0406-07)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 05:24	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
EB041216 (A6D0406-08)			Matrix: Water		Batch: 6040410			
Benzene	0.429	---	0.200	ug/L	1	04/15/16 05:49	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328

Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
EB041216 (A6D0406-08)			Matrix: Water		Batch: 6040410			
<i>Surrogate: 1,4-Difluorobenzene (Surr)</i>			<i>Recovery: 98 %</i>	<i>Limits: 80-120 %</i>	1	"	EPA 8260B	
<i>Toluene-d8 (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	

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Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-01 UR (A6D0406-01)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	0.255	---	0.250	mg/L	1	04/14/16 00:19	EPA 300.0	
Sulfate	5.36	---	1.00	"	"	"	"	
MW-02 UR (A6D0406-02)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 00:41	EPA 300.0	
Sulfate	15.5	---	1.00	"	"	"	"	
MW-03 UR (A6D0406-03)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	0.488	---	0.250	mg/L	1	04/14/16 01:02	EPA 300.0	
Sulfate	14.8	---	1.00	"	"	"	"	
Batch: 6040596								
Chloride	47.0	---	5.00	"	5	04/21/16 21:06	"	
MW-05 UR (A6D0406-04)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	0.271	---	0.250	mg/L	1	04/14/16 01:45	EPA 300.0	
Sulfate	12.7	---	1.00	"	"	"	"	
MW-14 UR (A6D0406-05)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	0.867	---	0.250	mg/L	1	04/14/16 02:07	EPA 300.0	
Sulfate	3.55	---	1.00	"	"	"	"	
Batch: 6040596								
Chloride	11.2	---	1.00	"	"	04/21/16 21:27	"	
MW-21 (A6D0406-06)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 02:28	EPA 300.0	
Sulfate	3.12	---	1.00	"	"	"	"	
MW-24 (A6D0406-07)			Matrix: Water					
Batch: 6040352								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 02:50	EPA 300.0	
Sulfate	ND	---	1.00	"	"	"	"	

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ANALYTICAL SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-01 UR (A6D0406-01)			Matrix: Water					
Batch: 6040730								
Iron	1070	---	50.0	ug/L	1	04/26/16 17:06	EPA 200.8	
MW-02 UR (A6D0406-02)			Matrix: Water					
Batch: 6040730								
Iron	21500	---	50.0	ug/L	1	04/26/16 17:09	EPA 200.8	
MW-03 UR (A6D0406-03)			Matrix: Water					
Batch: 6040730								
Iron	4220	---	50.0	ug/L	1	04/26/16 17:12	EPA 200.8	
MW-05 UR (A6D0406-04)			Matrix: Water					
Batch: 6040730								
Iron	3540	---	50.0	ug/L	1	04/26/16 17:21	EPA 200.8	
MW-14 UR (A6D0406-05)			Matrix: Water					
Batch: 6040730								
Iron	369	---	50.0	ug/L	1	04/26/16 17:24	EPA 200.8	
MW-21 (A6D0406-06)			Matrix: Water					
Batch: 6040730								
Iron	368	---	50.0	ug/L	1	04/26/16 17:27	EPA 200.8	
MW-24 (A6D0406-07)			Matrix: Water					
Batch: 6040730								
Iron	5170	---	50.0	ug/L	1	04/26/16 17:30	EPA 200.8	

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-01 UR (A6D0406-01)			Matrix: Water					
Batch: 6040662								
Iron	169	---	50.0	ug/L	1	04/26/16 19:54	EPA 200.8 (Diss)	
Manganese	2.41	---	1.00	"	"	"	"	
MW-02 UR (A6D0406-02)			Matrix: Water					
Batch: 6040662								
Iron	19100	---	50.0	ug/L	1	04/26/16 19:57	EPA 200.8 (Diss)	
Manganese	209	---	1.00	"	"	"	"	
MW-03 UR (A6D0406-03)			Matrix: Water					
Batch: 6040662								
Iron	749	---	50.0	ug/L	1	04/26/16 20:00	EPA 200.8 (Diss)	
Manganese	12.4	---	1.00	"	"	"	"	
MW-05 UR (A6D0406-04)			Matrix: Water					
Batch: 6040662								
Iron	87.3	---	50.0	ug/L	1	04/26/16 20:03	EPA 200.8 (Diss)	
Manganese	ND	---	1.00	"	"	"	"	
MW-14 UR (A6D0406-05)			Matrix: Water					
Batch: 6040662								
Iron	116	---	50.0	ug/L	1	04/28/16 00:52	EPA 200.8 (Diss)	
Manganese	ND	---	1.00	"	"	"	"	
MW-21 (A6D0406-06)			Matrix: Water					
Batch: 6040662								
Iron	62.9	---	50.0	ug/L	1	04/28/16 00:55	EPA 200.8 (Diss)	
Manganese	2.30	---	1.00	"	"	"	"	
MW-24 (A6D0406-07)			Matrix: Water					
Batch: 6040662								
Iron	717	---	50.0	ug/L	1	04/28/16 00:57	EPA 200.8 (Diss)	
Manganese	105	---	1.00	"	"	"	"	

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Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-01 UR (A6D0406-01)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	89.0	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	89.0	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-02 UR (A6D0406-02)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	146	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	146	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-03 UR (A6D0406-03)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	66.0	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	66.0	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
Batch: 6040491								
Total Dissolved Solids	201	---	10.0	mg/L	"	04/19/16 15:34	SM 2540 C	
Batch: 6040628								
Conductivity	299	---	2.50	umhos/cm	"	04/21/16 14:28	SM 2510 B	
MW-05 UR (A6D0406-04)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	74.8	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	74.8	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-14 UR (A6D0406-05)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	64.6	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	64.6	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
Batch: 6040491								
Total Dissolved Solids	114	---	10.0	mg/L	"	04/19/16 15:34	SM 2540 C	

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Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

ANALYTICAL SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-14 UR (A6D0406-05)			Matrix: Water					
Batch: 6040628								
Conductivity	182	---	2.50	umhos/cm	1	04/21/16 14:28	SM 2510 B	
MW-21 (A6D0406-06)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	31.1	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	31.1	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-24 (A6D0406-07)			Matrix: Water					
Batch: 6040437								
Total Alkalinity	35.6	---	20.0	mg CaCO3/L	1	04/15/16 18:45	SM 2320 B	
Bicarbonate Alkalinity	35.6	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	

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Project: **Hungry Whale**

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Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040410 - EPA 5030B						Water						
Blank (6040410-BLK1)						Prepared: 04/14/16 21:02 Analyzed: 04/14/16 23:10						
NWTPH-Gx (MS)												
Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 104 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>111 %</i>		<i>50-150 %</i>		<i>"</i>						
LCS (6040410-BS2)						Prepared: 04/14/16 21:02 Analyzed: 04/14/16 22:45						
NWTPH-Gx (MS)												
Gasoline Range Organics	0.498	---	0.100	mg/L	1	0.500	---	100	70-130%	---	---	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 98 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>102 %</i>		<i>50-150 %</i>		<i>"</i>						
Duplicate (6040410-DUP2)						Prepared: 04/14/16 22:14 Analyzed: 04/15/16 03:20						
QC Source Sample: MW-02 UR (A6D0406-02)												
NWTPH-Gx (MS)												
Gasoline Range Organics	5.81	---	1.00	mg/L	10	---	5.34	---	---	8	30%	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 98 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>104 %</i>		<i>50-150 %</i>		<i>"</i>						



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QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040410 - EPA 5030B												
Water												
Blank (6040410-BLK1)												
						Prepared: 04/14/16 21:02		Analyzed: 04/14/16 23:10				
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	---
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	---
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	---
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	---
<i>Surr: Dibromofluoromethane (Surr) Recovery: 102 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 100 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 100 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 104 % 80-120 % "</i>												
LCS (6040410-BS1)												
						Prepared: 04/14/16 21:02		Analyzed: 04/14/16 22:19				
EPA 8260B												
Benzene	18.4	---	0.200	ug/L	1	20.0	---	92	70-130%	---	---	---
Toluene	20.0	---	1.00	"	"	"	---	100	"	---	---	---
Ethylbenzene	21.0	---	0.500	"	"	"	---	105	"	---	---	---
Xylenes, total	65.6	---	1.50	"	"	60.0	---	109	"	---	---	---
<i>Surr: Dibromofluoromethane (Surr) Recovery: 90 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 92 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 94 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 102 % 80-120 % "</i>												
Duplicate (6040410-DUP2)												
						Prepared: 04/14/16 22:14		Analyzed: 04/15/16 03:20				
QC Source Sample: MW-02 UR (A6D0406-02)												
EPA 8260B												
Benzene	225	---	2.00	ug/L	10	---	211	---	---	6	30%	---
Toluene	17.2	---	10.0	"	"	---	16.1	---	---	7	30%	---
Ethylbenzene	77.5	---	5.00	"	"	---	73.1	---	---	6	30%	---
Xylenes, total	116	---	15.0	"	"	---	106	---	---	9	30%	---
<i>Surr: Dibromofluoromethane (Surr) Recovery: 90 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 93 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 100 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 102 % 80-120 % "</i>												

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Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040352 - Method Prep: Aq						Water						
Blank (6040352-BLK1)						Prepared: 04/13/16 13:16 Analyzed: 04/13/16 15:43						
EPA 300.0												
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	---	---	---	---	---	---	---
Sulfate	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040352-BS1)						Prepared: 04/13/16 13:16 Analyzed: 04/13/16 16:04						
EPA 300.0												
Nitrate-Nitrogen	1.97	---	0.250	mg/L	1	2.00	---	99	90-110%	---	---	---
Sulfate	7.81	---	1.00	"	"	8.00	---	98	"	---	---	---

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 04/28/16 14:47
--	---	------------------------------------

QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040596 - Method Prep: Aq						Water						
Blank (6040596-BLK1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:24						
EPA 300.0												
Chloride	ND	---	1.00	mg/L	1	---	---	---	---	---	---	---
LCS (6040596-BS1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:46						
EPA 300.0												
Chloride	8.02	---	1.00	mg/L	1	8.00	---	100	90-110%	---	---	---

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 04/28/16 14:47
--	---	------------------------------------

QUALITY CONTROL (QC) SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040730 - EPA 3015A						Water						
Blank (6040730-BLK1)						Prepared: 04/25/16 13:52 Analyzed: 04/26/16 16:49						
EPA 200.8												
Iron	ND	---	50.0	ug/L	1	---	---	---	---	---	---	---
LCS (6040730-BS1)						Prepared: 04/25/16 13:52 Analyzed: 04/26/16 16:52						
EPA 200.8												
Iron	5490	---	50.0	ug/L	1	5560	---	99	85-115%	---	---	---
Duplicate (6040730-DUP1)						Prepared: 04/25/16 13:52 Analyzed: 04/26/16 17:15						
QC Source Sample: MW-03 UR (A6D0406-03)												
EPA 200.8												
Iron	4380	---	50.0	ug/L	1	---	4220	---	---	4	20%	---
Matrix Spike (6040730-MS1)						Prepared: 04/25/16 13:52 Analyzed: 04/26/16 17:18						
QC Source Sample: MW-03 UR (A6D0406-03)												
EPA 200.8												
Iron	9510	---	50.0	ug/L	1	5560	4220	95	70-130%	---	---	---



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Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040662 - Matrix Matched Direct Inject						Water						
Blank (6040662-BLK1)						Prepared: 04/22/16 10:27 Analyzed: 04/28/16 00:49						
EPA 200.8 (Diss)												
Iron	ND	---	50.0	ug/L	1	---	---	---	---	---	---	---
Manganese	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040662-BS1)						Prepared: 04/22/16 10:27 Analyzed: 04/26/16 19:51						
EPA 200.8 (Diss)												
Iron	5450	---	50.0	ug/L	1	5560	---	98	85-115%	---	---	---
Manganese	54.9	---	1.00	"	"	55.6	---	99	"	---	---	---
Duplicate (6040662-DUP1)						Prepared: 04/22/16 10:27 Analyzed: 04/26/16 20:06						
QC Source Sample: MW-05 UR (A6D0406-04)												
EPA 200.8 (Diss)												
Iron	79.2	---	50.0	ug/L	1	---	87.3	---	---	10	20%	---
Manganese	ND	---	1.00	"	"	---	ND	---	---	---	20%	---
Matrix Spike (6040662-MS1)						Prepared: 04/22/16 10:27 Analyzed: 04/26/16 20:09						
QC Source Sample: MW-05 UR (A6D0406-04)												
EPA 200.8 (Diss)												
Iron	5540	---	50.0	ug/L	1	5560	87.3	98	70-130%	---	---	---
Manganese	56.1	---	1.00	"	"	55.6	ND	101	"	---	---	---

Apex Laboratories



Lisa Domenighini, Client Services Manager

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040437 - Method Prep: Aq						Water						
Blank (6040437-BLK1)						Prepared: 04/15/16 11:45 Analyzed: 04/15/16 18:45						
SM 2320 B												
Total Alkalinity	ND	---	20.0	mg CaCO3/L	1	---	---	---	---	---	---	---
Bicarbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
LCS (6040437-BS1)						Prepared: 04/15/16 11:45 Analyzed: 04/15/16 18:45						
SM 2320 B												
Total Alkalinity	190	---	20.0	mg CaCO3/L	1	191	---	99	85-115%	---	---	---
Duplicate (6040437-DUP2)						Prepared: 04/15/16 11:45 Analyzed: 04/15/16 18:45						
QC Source Sample: MW-21 (A6D0406-06)												
SM 2320 B												
Total Alkalinity	29.4	---	20.0	mg CaCO3/L	1	---	31.1	---	---	6	20%	---
Bicarbonate Alkalinity	29.4	---	20.0	"	"	---	31.1	---	---	6	20%	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040491 - Total Dissolved Solids						Water						
Blank (6040491-BLK1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	ND	---	10.0	mg/L	1	---	---	---	---	---	---	
Reference (6040491-SRM1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	997	---		mg/L	1	1000		100	75.1-120%	---	---	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040628 - Method Prep: Aq						Water						
Blank (6040628-BLK1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	ND	---	2.50	umhos/cm	1	---	---	---	---	---	---	---
Duplicate (6040628-DUP1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
QC Source Sample: MW-03 UR (A6D0406-03)												
SM 2510 B												
Conductivity	298	---	2.50	umhos/cm	1	---	299	---	---	0.2	10%	
Reference (6040628-SRM1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	1410	---		umhos/cm	1	1410		100	95-105%	---	---	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

SAMPLE PREPARATION INFORMATION

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040410							
A6D0406-01	Water	NWTPH-Gx (MS)	04/12/16 10:23	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-02	Water	NWTPH-Gx (MS)	04/12/16 08:50	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-03	Water	NWTPH-Gx (MS)	04/12/16 09:20	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-04	Water	NWTPH-Gx (MS)	04/12/16 09:45	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-05	Water	NWTPH-Gx (MS)	04/12/16 08:25	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-06	Water	NWTPH-Gx (MS)	04/12/16 10:55	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-07	Water	NWTPH-Gx (MS)	04/12/16 11:30	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-08	Water	NWTPH-Gx (MS)	04/12/16 12:00	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00

BTEX Compounds by EPA 8260B

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040410							
A6D0406-01	Water	EPA 8260B	04/12/16 10:23	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-02	Water	EPA 8260B	04/12/16 08:50	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-03	Water	EPA 8260B	04/12/16 09:20	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-04	Water	EPA 8260B	04/12/16 09:45	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-05	Water	EPA 8260B	04/12/16 08:25	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-06	Water	EPA 8260B	04/12/16 10:55	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-07	Water	EPA 8260B	04/12/16 11:30	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0406-08	Water	EPA 8260B	04/12/16 12:00	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Ag

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040352							
A6D0406-01	Water	EPA 300.0	04/12/16 10:23	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-02	Water	EPA 300.0	04/12/16 08:50	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-03	Water	EPA 300.0	04/12/16 09:20	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-04	Water	EPA 300.0	04/12/16 09:45	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-05	Water	EPA 300.0	04/12/16 08:25	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-06	Water	EPA 300.0	04/12/16 10:55	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00
A6D0406-07	Water	EPA 300.0	04/12/16 11:30	04/13/16 18:22	10mL/10mL	10mL/10mL	1.00

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 04/28/16 14:47
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SAMPLE PREPARATION INFORMATION

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Aq					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040596							
A6D0406-03	Water	EPA 300.0	04/12/16 09:20	04/21/16 09:04	10mL/10mL	10mL/10mL	1.00
A6D0406-05	Water	EPA 300.0	04/12/16 08:25	04/21/16 09:04	10mL/10mL	10mL/10mL	1.00

Total Metals by EPA 200.8 (ICPMS)

Prep: EPA 3015A					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040730							
A6D0406-01	Water	EPA 200.8	04/12/16 10:23	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-02	Water	EPA 200.8	04/12/16 08:50	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-03	Water	EPA 200.8	04/12/16 09:20	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-04	Water	EPA 200.8	04/12/16 09:45	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-05	Water	EPA 200.8	04/12/16 08:25	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-06	Water	EPA 200.8	04/12/16 10:55	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00
A6D0406-07	Water	EPA 200.8	04/12/16 11:30	04/25/16 13:52	45mL/50mL	45mL/50mL	1.00

Dissolved Metals by EPA 200.8 (ICPMS)

Prep: Matrix Matched Direct Inject					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040662							
A6D0406-01	Water	EPA 200.8 (Diss)	04/12/16 10:23	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-02	Water	EPA 200.8 (Diss)	04/12/16 08:50	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-03	Water	EPA 200.8 (Diss)	04/12/16 09:20	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-04	Water	EPA 200.8 (Diss)	04/12/16 09:45	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-05	Water	EPA 200.8 (Diss)	04/12/16 08:25	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-06	Water	EPA 200.8 (Diss)	04/12/16 10:55	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0406-07	Water	EPA 200.8 (Diss)	04/12/16 11:30	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00

Conventional Chemistry Parameters

Prep: Method Prep: Aq					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040437							
A6D0406-01	Water	SM 2320 B	04/12/16 10:23	04/15/16 11:45	50mL/50mL	50mL/50mL	NA

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 04/28/16 14:47
--	---	------------------------------------

SAMPLE PREPARATION INFORMATION

Conventional Chemistry Parameters

Prep: Method Prep: Aq

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
A6D0406-02	Water	SM 2320 B	04/12/16 08:50	04/15/16 11:45	50mL/50mL	50mL/50mL	NA
A6D0406-03	Water	SM 2320 B	04/12/16 09:20	04/15/16 11:45	50mL/50mL	50mL/50mL	NA
A6D0406-04	Water	SM 2320 B	04/12/16 09:45	04/15/16 11:45	50mL/50mL	50mL/50mL	NA
A6D0406-05	Water	SM 2320 B	04/12/16 08:25	04/15/16 11:45	50mL/50mL	50mL/50mL	NA
A6D0406-06	Water	SM 2320 B	04/12/16 10:55	04/15/16 11:45	50mL/50mL	50mL/50mL	NA
A6D0406-07	Water	SM 2320 B	04/12/16 11:30	04/15/16 11:45	50mL/50mL	50mL/50mL	NA

Batch: 6040628

A6D0406-03	Water	SM 2510 B	04/12/16 09:20	04/21/16 13:46	40mL/40mL	40mL/40mL	NA
A6D0406-05	Water	SM 2510 B	04/12/16 08:25	04/21/16 13:46	40mL/40mL	40mL/40mL	NA

Prep: Total Dissolved Solids

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
A6D0406-03	Water	SM 2540 C	04/12/16 09:20	04/18/16 17:10	1N/A/1N/A	1N/A/1N/A	NA
A6D0406-05	Water	SM 2540 C	04/12/16 08:25	04/18/16 17:10	1N/A/1N/A	1N/A/1N/A	NA

Batch: 6040491



Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328

Project Manager: Patrick Vaughan

Reported:

04/28/16 14:47

Notes and Definitions

Qualifiers:

Notes and Conventions:

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis. Results listed as 'wet' or without 'dry' designation are not dry weight corrected.
RPD	Relative Percent Difference
MDL	If MDL is not listed, data has been evaluated to the Method Reporting Limit only.
WMSC	Water Miscible Solvent Correction has been applied to Results and MRLs for volatiles soil samples per EPA 8000C.
Batch QC	Unless specifically requested, this report contains only results for Batch QC derived from client samples included in this report. All analyses were performed with the appropriate Batch QC (including Sample Duplicates, Matrix Spikes and/or Matrix Spike Duplicates) in order to meet or exceed method and regulatory requirements. Any exceptions to this will be qualified in this report. Complete Batch QC results are available upon request. In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) is analyzed to demonstrate accuracy and precision of the extraction and analysis.
Blank Policy	<p>Apex assesses blank data for potential high bias down to a level equal to ½ the method reporting limit (MRL), except for conventional chemistry and HCID analyses which are assessed only to the MRL. Sample results flagged with a B or B-02 qualifier are potentially biased high if they are less than ten times the level found in the blank for inorganic analyses or less than five times the level found in the blank for organic analyses.</p> <p>For accurate comparison of volatile results to the level found in the blank; water sample results should be divided by the dilution factor, and soil sample results should be divided by 1/50 of the sample dilution to account for the sample prep factor.</p> <p>Results qualified as reported below the MRL may include a potential high bias if associated with a B or B-02 qualified blank. B and B-02 qualifications are not applied to J qualified results reported below the MRL.</p>
---	QC results are not applicable. For example, % Recoveries for Blanks and Duplicates, % RPD for Blanks, Blank Spikes and Matrix Spikes, etc.
***	Used to indicate a possible discrepancy with the Sample and Sample Duplicate results when the %RPD is not available. In this case, either the Sample or the Sample Duplicate has a reportable result for this analyte, while the other is Non Detect (ND).

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Lisa Domenighini, Client Services Manager

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Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**
Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
04/28/16 14:47

CHAIN OF CUSTODY

Lab # 660406 COC 1 of 1

APEX LABS

12232 S.W. Garden Place, Tigard, OR 97223 Ph. 503-718-2323 Fax. 503-718-0333

Company: **STANTEC CONSULTING** Project Mgr: **PAT VAUGHAN** Project Name: **HUNGRY WHALE** Project #: **185703328**
 Address: **9400 SW BARNES ROAD, SUITE 200 PORTLAND, OR** Phone: **503 247 1671** Fax: **503 247 5429** Email: **PATRICK.VAUGHAN@STANTEC.COM**

Sampled by: **ROBERT MCALISTER**

Site Location: **OR** (WA)
Other: _____

LAB ID #	DATE	TIME	MATRIX	# OF CONTAINERS	NWTFP-HCID	NWTFP-DV	NWTFP-GA	8260 VOCs Full List	8260 RBDN VOCs	8260 BVOCs	8260 BTEX VOCs	8270 SVOC	8270 SIM PAHS	8082 PCBs	600 TTO	RCA Metals (8)	TCLP Metals (8)	AL, SH, AS, BA, BE, BC, CA, CR, CU, NI, PB, SE, AG, NA, TL, V, ZN	TOTAL DISS TCLP	1200-COLS	1200-Z	NITRATE	SULFATE	TOTAL P	TOTAL ALKALINITY	DISSOLVED Mn	DISSOLVED Fe	TDS SALINITY	
MW-01 UR	4/12/16	1023	Ag	6	X						X																		
MW-02 UR		850		6																									
MW-03 UR		920		7																									
MW-05 UR		945		6																									
MW-14 UR		825		7																									
MW-21		1055		6																									
MW-24		1130		6																									
EB041216		1200		3																									

Normal Turn Around Time (TAT) = 10 Business Days YES NO

TAT Requested (circle): **2 DAY** 1 Day 2 Day 3 Day 4 DAY 5 DAY Other: _____

SPECIAL INSTRUCTIONS:
SEND RESULTS TO:
PATRICK.VAUGHAN@STANTEC.COM
AND
ROBERT.MCALISTER@STANTEC.COM

RELIQUISHED BY: _____ RECEIVED BY: _____
 Signature: _____ Date: _____ Signature: _____ Date: _____
 Printed Name: **ROBERT MCALISTER** Time: **1400** Printed Name: _____ Time: _____
 Company: **STANTEC** Company: **Apex Labs**

Apex Laboratories

Lisa Domenighini

Lisa Domenighini, Client Services Manager

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 04/28/16 14:47
--	---	------------------------------------

APEX LABS COOLER RECEIPT FORM

Client: Stantec Consulting Element WO#: A6 DD406

Project/Project #: Hungry Whale / 185703328

Delivery info:

Date/Time Received: 4/13/16 @ 1540 By: AKK
 Delivered by: Apex Courier Client FedEx UPS Swift Senvoy SDS Other

Cooler Inspection Inspected by: AKK : 4/13/16 @ 1540

Chain of Custody Included? Yes No
 Signed/Dated by Client? Yes No
 Signed/Dated by Apex? Yes No

	Cooler #1	Cooler #2	Cooler #3	Cooler #4	Cooler #5	Cooler #6	Cooler #7
Temperature (deg. C)	<u>41</u>						
Received on Ice? (Y/N)	<u>(Y)</u>						
Temp. Blanks? (Y/N)	<u>(N)</u>						
Ice Type: (Gel/Real/Other)	<u>(Real)</u>						
Condition:	<u>good</u>						

Cooler out of temp? (Y/N) Possible reason why: (N)
 If some coolers are in temp and some out, were green dot applied to out of temperature samples Yes/No/NA (NA)

Samples Inspection: Inspected by: WMS : 4/13/16 @ 17:44

All Samples Intact? Yes No Comments: _____

Bottle Labels/COCs agree? Yes No Comments: _____

Containers Appropriate for Analysis? Yes No Comments: _____

Do VOA Vials have Visible Headspace? Yes No NA

Comments: _____

Water Samples: pH Checked and Appropriate (except VOAs): Yes No NA

Comments: _____

Additional Information: _____

Labeled by: WMS Cooler Inspected by: WMS See Project Contact Form: Y

Lisa Domenighini

Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Monday, May 9, 2016

Patrick Vaughan
Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

RE: The Hungry Whale / 185703328

Enclosed are the results of analyses for work order A6D0424, which was received by the laboratory on 4/14/2016 at 11:05:00AM.

Thank you for using Apex Labs. We appreciate your business and strive to provide the highest quality services to the environmental industry.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: ldomenighini@apex-labs.com, or by phone at 503-718-2323.

Apex Laboratories



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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-10	A6D0424-01	Water	04/13/16 08:55	04/14/16 11:05
MW-20	A6D0424-02	Water	04/13/16 10:45	04/14/16 11:05
MW-22	A6D0424-03	Water	04/13/16 08:28	04/14/16 11:05
MW-23	A6D0424-04	Water	04/13/16 10:05	04/14/16 11:05
MW-25	A6D0424-05	Water	04/13/16 09:25	04/14/16 11:05
DUP-1	A6D0424-06	Water	04/13/16 08:30	04/14/16 11:05
DUP-2	A6D0424-07	Water	04/13/16 09:00	04/14/16 11:05
EB041316	A6D0424-08	Water	04/13/16 11:30	04/14/16 11:05

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-10 (A6D0424-01RE1)			Matrix: Water		Batch: 6040461			
Gasoline Range Organics	22.8	---	1.00	mg/L	10	04/16/16 15:12	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 100 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-20 (A6D0424-02)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	184	---	2.00	mg/L	20	04/15/16 07:04	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 108 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>101 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-22 (A6D0424-03)			Matrix: Water		Batch: 6040410			
Gasoline Range Organics	2.01	---	0.100	mg/L	1	04/15/16 06:39	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 104 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>106 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-23 (A6D0424-04RE1)			Matrix: Water		Batch: 6040461			
Gasoline Range Organics	158	---	5.00	mg/L	50	04/16/16 16:45	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 106 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>107 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-25 (A6D0424-05)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	2.82	---	0.100	mg/L	1	04/17/16 17:34	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>99 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
DUP-1 (A6D0424-06)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	1.89	---	0.100	mg/L	1	04/17/16 18:08	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 104 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>108 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
DUP-2 (A6D0424-07)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	21.6	---	10.0	mg/L	100	04/17/16 19:10	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 100 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>107 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
EB041316 (A6D0424-08)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/17/16 18:39	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 101 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>110 %</i>	<i>Limits: 50-150 %</i>	"	"	"	

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Lisa Domenighini, Client Services Manager

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-10 (A6D0424-01RE1)			Matrix: Water		Batch: 6040461			
Benzene	1390	---	2.00	ug/L	10	04/16/16 15:12	EPA 8260B	
Toluene	63.9	---	10.0	"	"	"	"	
Ethylbenzene	555	---	5.00	"	"	"	"	
Xylenes, total	2300	---	15.0	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 89 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>92 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-20 (A6D0424-02)			Matrix: Water		Batch: 6040410			
Ethylbenzene	3240	---	10.0	ug/L	20	04/15/16 07:04	EPA 8260B	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 86 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>97 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>106 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-20 (A6D0424-02RE1)			Matrix: Water		Batch: 6040461			
Benzene	6500	---	40.0	ug/L	200	04/16/16 16:15	EPA 8260B	
Toluene	14500	---	200	"	"	"	"	
Xylenes, total	19400	---	300	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 91 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>92 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-22 (A6D0424-03)			Matrix: Water		Batch: 6040410			
Benzene	ND	---	0.200	ug/L	1	04/15/16 06:39	EPA 8260B	
Toluene	1.15	---	1.00	"	"	"	"	
Ethylbenzene	7.08	---	0.500	"	"	"	"	
Xylenes, total	19.1	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>95 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-23 (A6D0424-04RE1)			Matrix: Water		Batch: 6040461			
Benzene	280	---	10.0	ug/L	50	04/16/16 16:45	EPA 8260B	
Toluene	4860	---	50.0	"	"	"	"	

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Lisa Domenighini, Client Services Manager

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-23 (A6D0424-04RE1)			Matrix: Water		Batch: 6040461			
Ethylbenzene	3230	---	25.0	ug/L	50	"	EPA 8260B	
Xylenes, total	21700	---	75.0	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 94 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>96 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-25 (A6D0424-05)			Matrix: Water		Batch: 6040463			
Benzene	76.3	---	0.200	ug/L	1	04/17/16 17:34	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	45.5	---	0.500	"	"	"	"	
Xylenes, total	101	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>89 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
DUP-1 (A6D0424-06)			Matrix: Water		Batch: 6040463			
Benzene	0.349	---	0.200	ug/L	1	04/17/16 18:08	EPA 8260B	
Toluene	1.06	---	1.00	"	"	"	"	
Ethylbenzene	6.31	---	0.500	"	"	"	"	
Xylenes, total	18.0	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>97 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
DUP-2 (A6D0424-07)			Matrix: Water		Batch: 6040463			
Benzene	1340	---	20.0	ug/L	100	04/17/16 19:10	EPA 8260B	
Toluene	ND	---	100	"	"	"	"	
Ethylbenzene	457	---	50.0	"	"	"	"	
Xylenes, total	1730	---	150	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 97 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>96 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
EB041316 (A6D0424-08)			Matrix: Water		Batch: 6040463			

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Lisa Domenighini, Client Services Manager

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
EB041316 (A6D0424-08)			Matrix: Water		Batch: 6040463			
Benzene	0.499	---	0.200	ug/L	1	04/17/16 18:39	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	



Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-10 (A6D0424-01)			Matrix: Water					
Batch: 6040397								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 14:59	EPA 300.0	
Sulfate	ND	---	1.00	"	"	"	"	
MW-20 (A6D0424-02)			Matrix: Water					
Batch: 6040397								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 16:03	EPA 300.0	
Sulfate	8.70	---	1.00	"	"	"	"	
MW-22 (A6D0424-03)			Matrix: Water					
Batch: 6040397								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 16:25	EPA 300.0	
Batch: 6040596								
Chloride	251	---	10.0	"	10	04/21/16 21:49	"	
MW-22 (A6D0424-03RE1)			Matrix: Water					
Batch: 6040514								
Sulfate	95.0	---	10.0	mg/L	10	04/20/16 06:44	EPA 300.0	
MW-23 (A6D0424-04)			Matrix: Water					
Batch: 6040397								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 16:46	EPA 300.0	
Sulfate	1.32	---	1.00	"	"	"	"	
MW-25 (A6D0424-05)			Matrix: Water					
Batch: 6040397								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/14/16 17:08	EPA 300.0	
Sulfate	6.24	---	1.00	"	"	"	"	

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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ANALYTICAL SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-10 (A6D0424-01)			Matrix: Water					
Batch: 6040779								
Iron	72200	---	1000	ug/L	10	04/30/16 15:07	EPA 200.8	
MW-20 (A6D0424-02)			Matrix: Water					
Batch: 6040779								
Iron	64500	---	1000	ug/L	10	04/30/16 15:24	EPA 200.8	
MW-22 (A6D0424-03)			Matrix: Water					
Batch: 6040779								
Iron	2870	---	100	ug/L	1	04/30/16 15:27	EPA 200.8	
MW-23 (A6D0424-04)			Matrix: Water					
Batch: 6040779								
Iron	16600	---	100	ug/L	1	04/30/16 15:30	EPA 200.8	
MW-25 (A6D0424-05)			Matrix: Water					
Batch: 6040779								
Iron	9690	---	100	ug/L	1	04/30/16 15:33	EPA 200.8	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-10 (A6D0424-01RE1)			Matrix: Water					
Batch: 6040662								
Iron	70300	---	500	ug/L	5	04/28/16 18:09	EPA 200.8 (Diss)	
Manganese	1230	---	5.00	"	"	"	"	
MW-20 (A6D0424-02)			Matrix: Water					
Batch: 6040662								
Manganese	968	---	1.00	ug/L	1	04/28/16 01:03	EPA 200.8 (Diss)	
MW-20 (A6D0424-02RE1)			Matrix: Water					
Batch: 6040662								
Iron	62300	---	500	ug/L	5	04/28/16 18:12	EPA 200.8 (Diss)	
MW-22 (A6D0424-03)			Matrix: Water					
Batch: 6040662								
Iron	1350	---	50.0	ug/L	1	04/28/16 01:07	EPA 200.8 (Diss)	
Manganese	136	---	1.00	"	"	"	"	
MW-23 (A6D0424-04)			Matrix: Water					
Batch: 6040662								
Iron	15700	---	50.0	ug/L	1	04/28/16 01:10	EPA 200.8 (Diss)	
Manganese	128	---	1.00	"	"	"	"	
MW-25 (A6D0424-05)			Matrix: Water					
Batch: 6040662								
Iron	5030	---	50.0	ug/L	1	04/28/16 01:13	EPA 200.8 (Diss)	
Manganese	235	---	1.00	"	"	"	"	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

ANALYTICAL SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-10 (A6D0424-01) Matrix: Water								
Batch: 6040747								
Total Alkalinity	256	---	20.0	mg CaCO3/L	1	04/26/16 14:58	SM 2320 B	
Bicarbonate Alkalinity	256	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-20 (A6D0424-02) Matrix: Water								
Batch: 6040747								
Total Alkalinity	379	---	20.0	mg CaCO3/L	1	04/26/16 14:58	SM 2320 B	
Bicarbonate Alkalinity	379	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-22 (A6D0424-03) Matrix: Water								
Batch: 6040491								
Total Dissolved Solids	988	---	20.0	mg/L	1	04/19/16 15:34	SM 2540 C	
Batch: 6040628								
Conductivity	1420	---	2.50	umhos/cm	"	04/21/16 14:28	SM 2510 B	
Batch: 6040747								
Total Alkalinity	306	---	20.0	mg CaCO3/L	"	04/26/16 14:58	SM 2320 B	
Bicarbonate Alkalinity	306	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-23 (A6D0424-04) Matrix: Water								
Batch: 6040747								
Total Alkalinity	96.1	---	20.0	mg CaCO3/L	1	04/26/16 14:58	SM 2320 B	
Bicarbonate Alkalinity	96.1	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-25 (A6D0424-05) Matrix: Water								
Batch: 6040747								
Total Alkalinity	65.0	---	20.0	mg CaCO3/L	1	04/26/16 14:58	SM 2320 B	
Bicarbonate Alkalinity	65.0	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	

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9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

QUALITY CONTROL (QC) SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6040410 - EPA 5030B

Water

Blank (6040410-BLK1)

Prepared: 04/14/16 21:02 Analyzed: 04/14/16 23:10

NWTPH-Gx (MS)

Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 104 %	Limits: 50-150 %			Dilution: 1x					
1,4-Difluorobenzene (Sur)			111 %	50-150 %			"					

LCS (6040410-BS2)

Prepared: 04/14/16 21:02 Analyzed: 04/14/16 22:45

NWTPH-Gx (MS)

Gasoline Range Organics	0.498	---	0.100	mg/L	1	0.500	---	100	70-130%	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 98 %	Limits: 50-150 %			Dilution: 1x					
1,4-Difluorobenzene (Sur)			102 %	50-150 %			"					

Batch 6040461 - EPA 5030B

Water

Blank (6040461-BLK1)

Prepared: 04/16/16 10:21 Analyzed: 04/16/16 12:37

NWTPH-Gx (MS)

Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 103 %	Limits: 50-150 %			Dilution: 1x					
1,4-Difluorobenzene (Sur)			110 %	50-150 %			"					

LCS (6040461-BS2)

Prepared: 04/16/16 10:21 Analyzed: 04/16/16 12:08

NWTPH-Gx (MS)

Gasoline Range Organics	0.526	---	0.100	mg/L	1	0.500	---	105	70-130%	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 99 %	Limits: 50-150 %			Dilution: 1x					
1,4-Difluorobenzene (Sur)			105 %	50-150 %			"					

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040463 - EPA 5030B						Water						
Blank (6040463-BLK1)						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 16:28						
NWTPH-Gx (MS)												
Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 100 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>112 %</i>		<i>50-150 %</i>		<i>"</i>						
LCS (6040463-BS2)						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 15:55						
NWTPH-Gx (MS)												
Gasoline Range Organics	0.546	---	0.100	mg/L	1	0.500	---	109	70-130%	---	---	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 98 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>103 %</i>		<i>50-150 %</i>		<i>"</i>						
Duplicate (6040463-DUP1)						Prepared: 04/17/16 15:52 Analyzed: 04/17/16 19:41						
QC Source Sample: DUP-2 (A6D0424-07)												
NWTPH-Gx (MS)												
Gasoline Range Organics	22.4	---	10.0	mg/L	100	---	21.6	---	---	3	30%	---
<i>Surr: 4-Bromofluorobenzene (Sur)</i>		<i>Recovery: 102 %</i>		<i>Limits: 50-150 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Sur)</i>		<i>105 %</i>		<i>50-150 %</i>		<i>"</i>						



Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:01

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040410 - EPA 5030B						Water						
Blank (6040410-BLK1)						Prepared: 04/14/16 21:02 Analyzed: 04/14/16 23:10						
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	---
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	---
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	---
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 102 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>100 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>80-120 %</i>		<i>"</i>						
LCS (6040410-BS1)						Prepared: 04/14/16 21:02 Analyzed: 04/14/16 22:19						
EPA 8260B												
Benzene	18.4	---	0.200	ug/L	1	20.0	---	92	70-130%	---	---	---
Toluene	20.0	---	1.00	"	"	"	---	100	"	---	---	---
Ethylbenzene	21.0	---	0.500	"	"	"	---	105	"	---	---	---
Xylenes, total	65.6	---	1.50	"	"	60.0	---	109	"	---	---	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 90 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>92 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>94 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>102 %</i>	<i>80-120 %</i>		<i>"</i>						
Matrix Spike (6040410-MS1)						Prepared: 04/14/16 22:14 Analyzed: 04/15/16 08:18						
QC Source Sample: MW-10 (A6D0424-01)												
EPA 8260B												
Benzene	1430	---	2.00	ug/L	10	200	1250	90	70-130%	---	---	---
Toluene	254	---	10.0	"	"	"	81.2	87	"	---	---	---
Ethylbenzene	736	---	5.00	"	"	"	534	101	"	---	---	---
Xylenes, total	2830	---	15.0	"	"	600	2260	96	"	---	---	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 87 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>91 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>96 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>80-120 %</i>		<i>"</i>						

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040461 - EPA 5030B						Water						
Blank (6040461-BLK1)						Prepared: 04/16/16 10:21 Analyzed: 04/16/16 12:37						
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	---
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	---
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	---
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	---

Surr: <i>Dibromofluoromethane (Surr)</i>	Recovery: 102 %	Limits: 80-120 %	Dilution: 1x
Surr: <i>1,4-Difluorobenzene (Surr)</i>	99 %	80-120 %	"
Surr: <i>Toluene-d8 (Surr)</i>	99 %	80-120 %	"
Surr: <i>4-Bromofluorobenzene (Surr)</i>	103 %	80-120 %	"

LCS (6040461-BS1) Prepared: 04/16/16 10:21 Analyzed: 04/16/16 11:40

EPA 8260B												
Benzene	19.7	---	0.200	ug/L	1	20.0	---	99	70-130%	---	---	---
Toluene	20.2	---	1.00	"	"	"	---	101	"	---	---	---
Ethylbenzene	21.5	---	0.500	"	"	"	---	107	"	---	---	---
Xylenes, total	67.0	---	1.50	"	"	60.0	---	112	"	---	---	---

Surr: <i>Dibromofluoromethane (Surr)</i>	Recovery: 93 %	Limits: 80-120 %	Dilution: 1x
Surr: <i>1,4-Difluorobenzene (Surr)</i>	95 %	80-120 %	"
Surr: <i>Toluene-d8 (Surr)</i>	95 %	80-120 %	"
Surr: <i>4-Bromofluorobenzene (Surr)</i>	101 %	80-120 %	"

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040463 - EPA 5030B						Water						
Blank (6040463-BLK1)						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 16:28						
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	---
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	---
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	---
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 103 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>101 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>105 %</i>	<i>80-120 %</i>		<i>"</i>						
LCS (6040463-BS1)						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 15:22						
EPA 8260B												
Benzene	17.7	---	0.200	ug/L	1	20.0	---	89	70-130%	---	---	---
Toluene	18.9	---	1.00	"	"	"	---	95	"	---	---	---
Ethylbenzene	20.1	---	0.500	"	"	"	---	101	"	---	---	---
Xylenes, total	62.6	---	1.50	"	"	60.0	---	104	"	---	---	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 90 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>94 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>97 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>80-120 %</i>		<i>"</i>						
Duplicate (6040463-DUP1)						Prepared: 04/17/16 15:52 Analyzed: 04/17/16 19:41						
QC Source Sample: DUP-2 (A6D0424-07)												
EPA 8260B												
Benzene	1370	---	20.0	ug/L	100	---	1340	---	---	3	30%	---
Toluene	ND	---	100	"	"	---	66.7	---	---	***	30%	---
Ethylbenzene	456	---	50.0	"	"	---	457	---	---	0.4	30%	---
Xylenes, total	1750	---	150	"	"	---	1730	---	---	0.8	30%	---
<i>Surr: Dibromofluoromethane (Surr)</i>			<i>Recovery: 96 %</i>	<i>Limits: 80-120 %</i>		<i>Dilution: 1x</i>						
<i>1,4-Difluorobenzene (Surr)</i>			<i>94 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>Toluene-d8 (Surr)</i>			<i>99 %</i>	<i>80-120 %</i>		<i>"</i>						
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>80-120 %</i>		<i>"</i>						

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040397 - Method Prep: Aq						Water						
Blank (6040397-BLK1)						Prepared: 04/14/16 12:48 Analyzed: 04/14/16 14:16						
EPA 300.0												
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	---	---	---	---	---	---	---
Sulfate	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040397-BS1)						Prepared: 04/14/16 12:48 Analyzed: 04/14/16 14:37						
EPA 300.0												
Nitrate-Nitrogen	2.02	---	0.250	mg/L	1	2.00	---	101	90-110%	---	---	---
Sulfate	7.88	---	1.00	"	"	8.00	---	99	"	---	---	---
Duplicate (6040397-DUP1)						Prepared: 04/14/16 12:48 Analyzed: 04/14/16 15:20						
QC Source Sample: MW-10 (A6D0424-01)												
EPA 300.0												
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	---	ND	---	---	---	---	15%
Sulfate	ND	---	1.00	"	"	---	ND	---	---	---	---	15%
Matrix Spike (6040397-MS1)						Prepared: 04/14/16 12:48 Analyzed: 04/14/16 15:42						
QC Source Sample: MW-10 (A6D0424-01)												
EPA 300.0												
Nitrate-Nitrogen	2.41	---	0.312	mg/L	1	2.50	ND	97	80-120%	---	---	---
Sulfate	10.1	---	1.25	"	"	10.0	ND	101	"	---	---	---



Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040514 - Method Prep: Aq						Water						
Blank (6040514-BLK1)						Prepared: 04/19/16 09:54 Analyzed: 04/19/16 22:28						
EPA 300.0												
Sulfate	ND	---	1.00	mg/L	1	---	---	---	---	---	---	---
LCS (6040514-BS1)						Prepared: 04/19/16 09:54 Analyzed: 04/19/16 22:49						
EPA 300.0												
Sulfate	7.76	---	1.00	mg/L	1	8.00	---	97	90-110%	---	---	---

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040596 - Method Prep: Aq						Water						
Blank (6040596-BLK1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:24						
EPA 300.0												
Chloride	ND	---	1.00	mg/L	1	---	---	---	---	---	---	
LCS (6040596-BS1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:46						
EPA 300.0												
Chloride	8.02	---	1.00	mg/L	1	8.00	---	100	90-110%	---	---	

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040779 - EPA 3015A						Water						
Blank (6040779-BLK1)						Prepared: 04/26/16 15:08 Analyzed: 04/30/16 14:49						
EPA 200.8												
Iron	ND	---	100	ug/L	1	---	---	---	---	---	---	---
LCS (6040779-BS1)						Prepared: 04/26/16 15:08 Analyzed: 04/30/16 14:52						
EPA 200.8												
Iron	5480	---	100	ug/L	1	5560	---	99	85-115%	---	---	---
Duplicate (6040779-DUP1)						Prepared: 04/26/16 15:08 Analyzed: 04/30/16 15:10						
QC Source Sample: MW-10 (A6D0424-01)												
EPA 200.8												
Iron	70700	---	1000	ug/L	10	---	72200	---	---	2	20%	---
Matrix Spike (6040779-MS1)						Prepared: 04/26/16 15:08 Analyzed: 04/30/16 15:21						
QC Source Sample: MW-10 (A6D0424-01)												
EPA 200.8												
Iron	77400	---	1000	ug/L	10	5560	72200	92	70-130%	---	---	---



Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040662 - Matrix Matched Direct Inject						Water						
Blank (6040662-BLK1)						Prepared: 04/22/16 10:27 Analyzed: 04/28/16 00:49						
EPA 200.8 (Diss)												
Iron	ND	---	50.0	ug/L	1	---	---	---	---	---	---	---
Manganese	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040662-BS1)						Prepared: 04/22/16 10:27 Analyzed: 04/26/16 19:51						
EPA 200.8 (Diss)												
Iron	5450	---	50.0	ug/L	1	5560	---	98	85-115%	---	---	---
Manganese	54.9	---	1.00	"	"	55.6	---	99	"	---	---	---

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040491 - Total Dissolved Solids						Water						
Blank (6040491-BLK1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	ND	---	10.0	mg/L	1	---	---	---	---	---	---	
Reference (6040491-SRM1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	997	---		mg/L	1	1000		100	75.1-120%	---	---	

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040628 - Method Prep: Aq						Water						
Blank (6040628-BLK1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	ND	---	2.50	umhos/cm	1	---	---	---	---	---	---	
Reference (6040628-SRM1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	1410	---		umhos/cm	1	1410		100	95-105%	---	---	

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040747 - Method Prep: Aq						Water						
Blank (6040747-BLK1)						Prepared: 04/26/16 08:54 Analyzed: 04/26/16 14:58						
SM 2320 B												
Total Alkalinity	ND	---	20.0	mg CaCO3/L	1	---	---	---	---	---	---	---
Bicarbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
LCS (6040747-BS1)						Prepared: 04/26/16 08:54 Analyzed: 04/26/16 14:58						
SM 2320 B												
Total Alkalinity	186	---	20.0	mg CaCO3/L	1	191	---	97	85-115%	---	---	---
Duplicate (6040747-DUP1)						Prepared: 04/26/16 08:54 Analyzed: 04/26/16 14:58						
QC Source Sample: MW-10 (A6D0424-01)												
SM 2320 B												
Total Alkalinity	260	---	20.0	mg CaCO3/L	1	---	256	---	---	1	20%	---
Bicarbonate Alkalinity	260	---	20.0	"	"	---	256	---	---	1	20%	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---



Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

SAMPLE PREPARATION INFORMATION

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040410							
A6D0424-02	Water	NWTPH-Gx (MS)	04/13/16 10:45	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0424-03	Water	NWTPH-Gx (MS)	04/13/16 08:28	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
Batch: 6040461							
A6D0424-01RE1	Water	NWTPH-Gx (MS)	04/13/16 08:55	04/16/16 12:15	5mL/5mL	5mL/5mL	1.00
A6D0424-04RE1	Water	NWTPH-Gx (MS)	04/13/16 10:05	04/16/16 12:15	5mL/5mL	5mL/5mL	1.00
Batch: 6040463							
A6D0424-05	Water	NWTPH-Gx (MS)	04/13/16 09:25	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-06	Water	NWTPH-Gx (MS)	04/13/16 08:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-07	Water	NWTPH-Gx (MS)	04/13/16 09:00	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-08	Water	NWTPH-Gx (MS)	04/13/16 11:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00

BTEX Compounds by EPA 8260B

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040410							
A6D0424-02	Water	EPA 8260B	04/13/16 10:45	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
A6D0424-03	Water	EPA 8260B	04/13/16 08:28	04/14/16 22:14	5mL/5mL	5mL/5mL	1.00
Batch: 6040461							
A6D0424-01RE1	Water	EPA 8260B	04/13/16 08:55	04/16/16 12:15	5mL/5mL	5mL/5mL	1.00
A6D0424-02RE1	Water	EPA 8260B	04/13/16 10:45	04/16/16 12:15	5mL/5mL	5mL/5mL	1.00
A6D0424-04RE1	Water	EPA 8260B	04/13/16 10:05	04/16/16 12:15	5mL/5mL	5mL/5mL	1.00
Batch: 6040463							
A6D0424-05	Water	EPA 8260B	04/13/16 09:25	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-06	Water	EPA 8260B	04/13/16 08:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-07	Water	EPA 8260B	04/13/16 09:00	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0424-08	Water	EPA 8260B	04/13/16 11:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Ag

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040397							
A6D0424-01	Water	EPA 300.0	04/13/16 08:55	04/14/16 12:48	10mL/10mL	10mL/10mL	1.00

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

SAMPLE PREPARATION INFORMATION

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Ag

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
A6D0424-02	Water	EPA 300.0	04/13/16 10:45	04/14/16 12:48	10mL/10mL	10mL/10mL	1.00
A6D0424-03	Water	EPA 300.0	04/13/16 08:28	04/14/16 12:48	10mL/10mL	10mL/10mL	1.00
A6D0424-04	Water	EPA 300.0	04/13/16 10:05	04/14/16 12:48	10mL/10mL	10mL/10mL	1.00
A6D0424-05	Water	EPA 300.0	04/13/16 09:25	04/14/16 12:48	10mL/10mL	10mL/10mL	1.00
Batch: 6040514							
A6D0424-03RE1	Water	EPA 300.0	04/13/16 08:28	04/19/16 09:54	10mL/10mL	10mL/10mL	1.00
Batch: 6040596							
A6D0424-03	Water	EPA 300.0	04/13/16 08:28	04/21/16 09:04	10mL/10mL	10mL/10mL	1.00

Total Metals by EPA 200.8 (ICPMS)

Prep: EPA 3015A

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
A6D0424-01	Water	EPA 200.8	04/13/16 08:55	04/26/16 15:08	45mL/50mL	45mL/50mL	1.00
A6D0424-02	Water	EPA 200.8	04/13/16 10:45	04/26/16 15:08	45mL/50mL	45mL/50mL	1.00
A6D0424-03	Water	EPA 200.8	04/13/16 08:28	04/26/16 15:08	45mL/50mL	45mL/50mL	1.00
A6D0424-04	Water	EPA 200.8	04/13/16 10:05	04/26/16 15:08	45mL/50mL	45mL/50mL	1.00
A6D0424-05	Water	EPA 200.8	04/13/16 09:25	04/26/16 15:08	45mL/50mL	45mL/50mL	1.00

Dissolved Metals by EPA 200.8 (ICPMS)

Prep: Matrix Matched Direct Inject

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040662							
A6D0424-01RE1	Water	EPA 200.8 (Diss)	04/13/16 08:55	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0424-02	Water	EPA 200.8 (Diss)	04/13/16 10:45	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0424-02RE1	Water	EPA 200.8 (Diss)	04/13/16 10:45	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0424-03	Water	EPA 200.8 (Diss)	04/13/16 08:28	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0424-04	Water	EPA 200.8 (Diss)	04/13/16 10:05	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00
A6D0424-05	Water	EPA 200.8 (Diss)	04/13/16 09:25	04/22/16 10:27	45mL/50mL	45mL/50mL	1.00

Conventional Chemistry Parameters

Prep: Method Prep: Ag

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: The Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:01
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SAMPLE PREPARATION INFORMATION

Conventional Chemistry Parameters

Prep: Method Prep: Aq

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040628							
A6D0424-03	Water	SM 2510 B	04/13/16 08:28	04/21/16 13:46	40mL/40mL	40mL/40mL	NA
Batch: 6040747							
A6D0424-01	Water	SM 2320 B	04/13/16 08:55	04/26/16 08:54	50mL/50mL	50mL/50mL	NA
A6D0424-02	Water	SM 2320 B	04/13/16 10:45	04/26/16 08:54	50mL/50mL	50mL/50mL	NA
A6D0424-03	Water	SM 2320 B	04/13/16 08:28	04/26/16 08:54	50mL/50mL	50mL/50mL	NA
A6D0424-04	Water	SM 2320 B	04/13/16 10:05	04/26/16 08:54	50mL/50mL	50mL/50mL	NA
A6D0424-05	Water	SM 2320 B	04/13/16 09:25	04/26/16 08:54	50mL/50mL	50mL/50mL	NA

Prep: Total Dissolved Solids

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040491							
A6D0424-03	Water	SM 2540 C	04/13/16 08:28	04/18/16 17:10	1N/A/1N/A	1N/A/1N/A	NA

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: The Hungry Whale

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:01

Notes and Definitions

Qualifiers:Notes and Conventions:

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis. Results listed as 'wet' or without 'dry' designation are not dry weight corrected.
- RPD Relative Percent Difference
- MDL If MDL is not listed, data has been evaluated to the Method Reporting Limit only.
- WMSC Water Miscible Solvent Correction has been applied to Results and MRLs for volatiles soil samples per EPA 8000C.
- Batch QC Unless specifically requested, this report contains only results for Batch QC derived from client samples included in this report. All analyses were performed with the appropriate Batch QC (including Sample Duplicates, Matrix Spikes and/or Matrix Spike Duplicates) in order to meet or exceed method and regulatory requirements. Any exceptions to this will be qualified in this report. Complete Batch QC results are available upon request. In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) is analyzed to demonstrate accuracy and precision of the extraction and analysis.
- Blank Policy Apex assesses blank data for potential high bias down to a level equal to 1/2 the method reporting limit (MRL), except for conventional chemistry and HCID analyses which are assessed only to the MRL. Sample results flagged with a B or B-02 qualifier are potentially biased high if they are less than ten times the level found in the blank for inorganic analyses or less than five times the level found in the blank for organic analyses.
- For accurate comparison of volatile results to the level found in the blank; water sample results should be divided by the dilution factor, and soil sample results should be divided by 1/50 of the sample dilution to account for the sample prep factor.
- Results qualified as reported below the MRL may include a potential high bias if associated with a B or B-02 qualified blank. B and B-02 qualifications are not applied to J qualified results reported below the MRL.
- QC results are not applicable. For example, % Recoveries for Blanks and Duplicates, % RPD for Blanks, Blank Spikes and Matrix Spikes, etc.
- *** Used to indicate a possible discrepancy with the Sample and Sample Duplicate results when the %RPD is not available. In this case, either the Sample or the Sample Duplicate has a reportable result for this analyte, while the other is Non Detect (ND).



Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **The Hungry Whale**
Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:01

APEX LABS COOLER RECEIPT FORM

Client: Stantec Consulting Element WO#: A6 D0424

Project/Project #: Hungry Whale

Delivery info:

Date/Time Received: 4/14/16 @ 1105 By: KAZ

Delivered by: Apex Courier Client FedEx UPS Swift Senvoy SDS Other

Cooler Inspection Inspected by: KAZ : 4/14/16 @ 1105

Chain of Custody Included? Yes No

Signed/Dated by Client? Yes No

Signed/Dated by Apex? Yes No

	Cooler #1	Cooler #2	Cooler #3	Cooler #4	Cooler #5	Cooler #6	Cooler #7
Temperature (deg. C)	<u>3.6</u>						
Received on Ice? (Y/N)	<u>(Y)</u>						
Temp. Blanks? (Y/N)							
Ice Type: (Gel/Real/Other)	<u>(Real)</u>						
Condition:	<u>Good</u>						

Cooler out of temp? (Y/N) Possible reason why: _____
If some coolers are in temp and some out, were green dot applied to out of temperature samples Yes/No/NA

Samples Inspection: Inspected by: KAZ : 4/14/16 @ 1130

All Samples Intact? Yes No Comments: _____

Bottle Labels/COCs agree? Yes No Comments: _____

Containers Appropriate for Analysis? Yes No Comments: _____

Do VOA Vials have Visible Headspace? Yes No NA

Comments MW-25 3/3 seal

Water Samples: pH Checked and Appropriate (except VOAs): Yes No NA

Comments: _____
Additional Information: Custody Seal

Labeled by: KAZ Cooler Inspected by: KAZ See Project Contact Form: Y

Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Monday, May 9, 2016

Patrick Vaughan
Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

RE: Hungry Whale / 185703328

Enclosed are the results of analyses for work order A6D0494, which was received by the laboratory on 4/15/2016 at 10:35:00AM.

Thank you for using Apex Labs. We appreciate your business and strive to provide the highest quality services to the environmental industry.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: ldomenighini@apex-labs.com, or by phone at 503-718-2323.

Apex Laboratories



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa Domenighini, Client Services Manager

Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**
Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:21

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-04	A6D0494-01	Water	04/14/16 11:30	04/15/16 10:35
MW-07	A6D0494-02	Water	04/14/16 10:50	04/15/16 10:35
MW-09	A6D0494-03	Water	04/14/16 08:40	04/15/16 10:35
MW-11	A6D0494-04	Water	04/14/16 09:05	04/15/16 10:35
MW-12	A6D0494-05	Water	04/14/16 10:15	04/15/16 10:35
MW-13 UR	A6D0494-06	Water	04/14/16 09:35	04/15/16 10:35
EB041416	A6D0494-07	Water	04/14/16 12:00	04/15/16 10:35

Apex Laboratories



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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-04 (A6D0494-01)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	106	---	2.00	mg/L	20	04/18/16 00:04	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 102 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-07 (A6D0494-02RE1)			Matrix: Water		Batch: 6040469			
Gasoline Range Organics	214	---	50.0	mg/L	500	04/18/16 16:39	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 102 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>105 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-09 (A6D0494-03RE1)			Matrix: Water		Batch: 6040469			
Gasoline Range Organics	36.5	---	10.0	mg/L	100	04/18/16 15:11	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 97 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>102 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-11 (A6D0494-04)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/17/16 21:40	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 98 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>110 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-12 (A6D0494-05RE1)			Matrix: Water		Batch: 6040469			
Gasoline Range Organics	252	---	10.0	mg/L	100	04/18/16 13:19	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 106 %</i>	<i>Limits: 50-150 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>101 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
MW-13 UR (A6D0494-06)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/17/16 22:09	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 100 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>111 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
EB041416 (A6D0494-07)			Matrix: Water		Batch: 6040463			
Gasoline Range Organics	ND	---	0.100	mg/L	1	04/17/16 22:37	NWTPH-Gx (MS)	
<i>Surrogate: 4-Bromofluorobenzene (Sur)</i>			<i>Recovery: 100 %</i>	<i>Limits: 50-150 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Sur)</i>			<i>111 %</i>	<i>Limits: 50-150 %</i>	"	"	"	

Apex Laboratories



Lisa Domenighini, Client Services Manager

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting			Date Analyzed	Method	Notes
			Limit	Units	Dilution			
MW-04 (A6D0494-01)			Matrix: Water		Batch: 6040463			
Benzene	3170	---	4.00	ug/L	20	04/18/16 00:04	EPA 8260B	
Toluene	748	---	20.0	"	"	"	"	
Ethylbenzene	1740	---	10.0	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 87 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>92 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-04 (A6D0494-01RE1)			Matrix: Water		Batch: 6040469			
Xylenes, total	9130	---	375	ug/L	250	04/18/16 15:55	EPA 8260B	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 94 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>95 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-07 (A6D0494-02)			Matrix: Water		Batch: 6040463			
Ethylbenzene	2400	---	10.0	ug/L	20	04/18/16 01:08	EPA 8260B	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 87 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-07 (A6D0494-02RE1)			Matrix: Water		Batch: 6040469			
Benzene	5730	---	100	ug/L	500	04/18/16 16:39	EPA 8260B	
Toluene	12500	---	500	"	"	"	"	
Xylenes, total	24900	---	750	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 94 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>94 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>106 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-09 (A6D0494-03RE1)			Matrix: Water		Batch: 6040469			
Benzene	4250	---	20.0	ug/L	100	04/18/16 15:11	EPA 8260B	
Toluene	1030	---	100	"	"	"	"	
Ethylbenzene	455	---	50.0	"	"	"	"	
Xylenes, total	2620	---	150	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 89 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	

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Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
MW-09 (A6D0494-03RE1)			Matrix: Water		Batch: 6040469			
<i>Surrogate: Toluene-d8 (Surr)</i>			<i>Recovery: 102 %</i>	<i>Limits: 80-120 %</i>	1	"	EPA 8260B	
<i>4-Bromofluorobenzene (Surr)</i>			<i>107 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-11 (A6D0494-04)			Matrix: Water		Batch: 6040463			
Benzene	ND	---	0.200	ug/L	1	04/17/16 21:40	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 104 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>99 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-12 (A6D0494-05RE1)			Matrix: Water		Batch: 6040469			
Benzene	5020	---	20.0	ug/L	100	04/18/16 13:19	EPA 8260B	
Toluene	16300	---	100	"	"	"	"	
Ethylbenzene	2650	---	50.0	"	"	"	"	
Xylenes, total	29600	---	150	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 88 %</i>	<i>Limits: 80-120 %</i>	1	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>91 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>98 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>107 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
MW-13 UR (A6D0494-06)			Matrix: Water		Batch: 6040463			
Benzene	ND	---	0.200	ug/L	1	04/17/16 22:09	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 105 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>1,4-Difluorobenzene (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>102 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
EB041416 (A6D0494-07)			Matrix: Water		Batch: 6040463			
Benzene	0.426	---	0.200	ug/L	1	04/17/16 22:37	EPA 8260B	
Toluene	ND	---	1.00	"	"	"	"	
Ethylbenzene	ND	---	0.500	"	"	"	"	
Xylenes, total	ND	---	1.50	"	"	"	"	

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting		Dilution	Date Analyzed	Method	Notes
			Limit	Units				
EB041416 (A6D0494-07)			Matrix: Water		Batch: 6040463			
<i>Surrogate: Dibromofluoromethane (Surr)</i>			<i>Recovery: 106 %</i>	<i>Limits: 80-120 %</i>	1	"	EPA 8260B	
<i>1,4-Difluorobenzene (Surr)</i>			<i>100 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>Toluene-d8 (Surr)</i>			<i>101 %</i>	<i>Limits: 80-120 %</i>	"	"	"	
<i>4-Bromofluorobenzene (Surr)</i>			<i>103 %</i>	<i>Limits: 80-120 %</i>	"	"	"	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-04 (A6D0494-01)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 17:04	EPA 300.0	
Sulfate	ND	---	1.00	"	"	"	"	
MW-07 (A6D0494-02)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 18:09	EPA 300.0	
Sulfate	ND	---	1.00	"	"	"	"	
MW-09 (A6D0494-03)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 18:30	EPA 300.0	
Sulfate	ND	---	1.00	"	"	"	"	
MW-11 (A6D0494-04)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 19:35	EPA 300.0	
Sulfate	5.05	---	1.00	"	"	"	"	
Batch: 6040596								
Chloride	19.2	---	1.00	"	"	04/21/16 22:10	"	
MW-12 (A6D0494-05)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 19:57	EPA 300.0	
MW-12 (A6D0494-05RE1)			Matrix: Water					
Batch: 6040514								
Sulfate	169	---	10.0	mg/L	10	04/20/16 09:36	EPA 300.0	
MW-13 UR (A6D0494-06)			Matrix: Water					
Batch: 6040425								
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	04/15/16 20:18	EPA 300.0	
Sulfate	1.75	---	1.00	"	"	"	"	
Batch: 6040596								
Chloride	8.64	---	1.00	"	"	04/21/16 22:32	"	

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ANALYTICAL SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-04 (A6D0494-01)			Matrix: Water					
Batch: 6040856								
Iron	45200	---	100	ug/L	1	04/30/16 16:40	EPA 200.8	
MW-07 (A6D0494-02)			Matrix: Water					
Batch: 6040856								
Iron	44200	---	100	ug/L	1	04/30/16 16:43	EPA 200.8	
MW-09 (A6D0494-03)			Matrix: Water					
Batch: 6040856								
Iron	63100	---	1000	ug/L	10	04/30/16 16:46	EPA 200.8	
MW-11 (A6D0494-04)			Matrix: Water					
Batch: 6040817								
Iron	140	---	100	ug/L	1	04/28/16 19:45	EPA 200.8	
MW-12 (A6D0494-05)			Matrix: Water					
Batch: 6040817								
Iron	46800	---	100	ug/L	1	04/28/16 19:48	EPA 200.8	
MW-13 UR (A6D0494-06)			Matrix: Water					
Batch: 6040817								
Iron	1680	---	100	ug/L	1	04/28/16 19:51	EPA 200.8	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-04 (A6D0494-01)			Matrix: Water					
Batch: 6040820								
Iron	45100	---	100	ug/L	1	04/30/16 17:21	EPA 200.8 (Diss)	
Manganese	714	---	1.00	"	"	"	"	
MW-07 (A6D0494-02)			Matrix: Water					
Batch: 6040820								
Iron	45700	---	100	ug/L	1	04/30/16 17:24	EPA 200.8 (Diss)	
Manganese	743	---	1.00	"	"	"	"	
MW-09 (A6D0494-03)			Matrix: Water					
Batch: 6040820								
Iron	56800	---	1000	ug/L	10	04/30/16 17:27	EPA 200.8 (Diss)	
Manganese	1290	---	10.0	"	"	"	"	
MW-11 (A6D0494-04)			Matrix: Water					
Batch: 6040820								
Iron	ND	---	100	ug/L	1	04/30/16 17:33	EPA 200.8 (Diss)	
Manganese	1.12	---	1.00	"	"	"	"	
MW-12 (A6D0494-05)			Matrix: Water					
Batch: 6040820								
Iron	52100	---	1000	ug/L	10	04/30/16 17:39	EPA 200.8 (Diss)	
Manganese	2770	---	10.0	"	"	"	"	
MW-13 UR (A6D0494-06)			Matrix: Water					
Batch: 6040820								
Iron	ND	---	100	ug/L	1	04/30/16 17:42	EPA 200.8 (Diss)	
Manganese	1.24	---	1.00	"	"	"	"	

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Lisa Domenighini, Client Services Manager

Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:21

ANALYTICAL SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-04 (A6D0494-01) Matrix: Water								
Batch: 6040812								
Total Alkalinity	112	---	20.0	mg CaCO3/L	1	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	112	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-07 (A6D0494-02) Matrix: Water								
Batch: 6040812								
Total Alkalinity	129	---	20.0	mg CaCO3/L	1	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	129	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-09 (A6D0494-03) Matrix: Water								
Batch: 6040812								
Total Alkalinity	228	---	20.0	mg CaCO3/L	1	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	228	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-11 (A6D0494-04) Matrix: Water								
Batch: 6040491								
Total Dissolved Solids	141	---	10.0	mg/L	1	04/19/16 15:34	SM 2540 C	
Batch: 6040628								
Conductivity	225	---	2.50	umhos/cm	"	04/21/16 14:28	SM 2510 B	
Batch: 6040812								
Total Alkalinity	78.0	---	20.0	mg CaCO3/L	"	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	78.0	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-12 (A6D0494-05) Matrix: Water								
Batch: 6040812								
Total Alkalinity	273	---	20.0	mg CaCO3/L	1	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	273	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	
MW-13 UR (A6D0494-06) Matrix: Water								
Batch: 6040491								

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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ANALYTICAL SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
MW-13 UR (A6D0494-06)			Matrix: Water					
Total Dissolved Solids	32.0	---	10.0	mg/L	1	04/19/16 15:34	SM 2540 C	
Batch: 6040766								
Conductivity	58.5	---	2.50	umhos/cm	"	04/26/16 13:29	SM 2510 B	
Batch: 6040812								
Total Alkalinity	ND	---	20.0	mg CaCO3/L	"	04/27/16 13:10	SM 2320 B	
Bicarbonate Alkalinity	ND	---	20.0	"	"	"	"	
Carbonate Alkalinity	ND	---	20.0	"	"	"	"	
Hydroxide Alkalinity	ND	---	20.0	"	"	"	"	



Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

QUALITY CONTROL (QC) SAMPLE RESULTS

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----	-----------------	-------	------	--------------	---------------	------	-------------	-----	-----------	-------

Batch 6040463 - EPA 5030B

Water

Blank (6040463-BLK1)

Prepared: 04/17/16 13:10 Analyzed: 04/17/16 16:28

NWTPH-Gx (MS)

Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 100 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			112 %	50-150 %		"						

LCS (6040463-BS2)

Prepared: 04/17/16 13:10 Analyzed: 04/17/16 15:55

NWTPH-Gx (MS)

Gasoline Range Organics	0.546	---	0.100	mg/L	1	0.500	---	109	70-130%	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 98 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			103 %	50-150 %		"						

Duplicate (6040463-DUP2)

Prepared: 04/17/16 15:52 Analyzed: 04/18/16 00:36

QC Source Sample: MW-04 (A6D0494-01)

NWTPH-Gx (MS)

Gasoline Range Organics	108	---	2.00	mg/L	20	---	106	---	---	1	30%	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 99 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			101 %	50-150 %		"						

Batch 6040469 - EPA 5030B

Water

Blank (6040469-BLK1)

Prepared: 04/18/16 08:31 Analyzed: 04/18/16 12:14

NWTPH-Gx (MS)

Gasoline Range Organics	ND	---	0.100	mg/L	1	---	---	---	---	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 104 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			110 %	50-150 %		"						

LCS (6040469-BS2)

Prepared: 04/18/16 08:31 Analyzed: 04/18/16 11:08

NWTPH-Gx (MS)

Gasoline Range Organics	0.521	---	0.100	mg/L	1	0.500	---	104	70-130%	---	---	
Surr: 4-Bromofluorobenzene (Sur)			Recovery: 97 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			103 %	50-150 %		"						

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:
 05/09/16 10:21

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040463 - EPA 5030B												
Water												
Blank (6040463-BLK1)												
						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 16:28						
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	
<i>Surr: Dibromofluoromethane (Surr) Recovery: 103 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 101 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 101 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 105 % 80-120 % "</i>												
LCS (6040463-BS1)												
						Prepared: 04/17/16 13:10 Analyzed: 04/17/16 15:22						
EPA 8260B												
Benzene	17.7	---	0.200	ug/L	1	20.0	---	89	70-130%	---	---	
Toluene	18.9	---	1.00	"	"	"	---	95	"	---	---	
Ethylbenzene	20.1	---	0.500	"	"	"	---	101	"	---	---	
Xylenes, total	62.6	---	1.50	"	"	60.0	---	104	"	---	---	
<i>Surr: Dibromofluoromethane (Surr) Recovery: 90 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 94 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 97 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 103 % 80-120 % "</i>												
Duplicate (6040463-DUP2)												
						Prepared: 04/17/16 15:52 Analyzed: 04/18/16 00:36						
QC Source Sample: MW-04 (A6D0494-01)												
EPA 8260B												
Benzene	3200	---	4.00	ug/L	20	---	3170	---	---	1	30%	
Toluene	773	---	20.0	"	"	---	748	---	---	3	30%	
Ethylbenzene	1800	---	10.0	"	"	---	1740	---	---	3	30%	
Xylenes, total	11100	---	30.0	"	"	---	10800	---	---	3	30%	E
<i>Surr: Dibromofluoromethane (Surr) Recovery: 88 % Limits: 80-120 % Dilution: 1x</i>												
<i>1,4-Difluorobenzene (Surr) 91 % 80-120 % "</i>												
<i>Toluene-d8 (Surr) 101 % 80-120 % "</i>												
<i>4-Bromofluorobenzene (Surr) 102 % 80-120 % "</i>												

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX Compounds by EPA 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040469 - EPA 5030B												
Water												
Blank (6040469-BLK1)												
						Prepared: 04/18/16 08:31			Analyzed: 04/18/16 12:14			
EPA 8260B												
Benzene	ND	---	0.200	ug/L	1	---	---	---	---	---	---	
Toluene	ND	---	1.00	"	"	---	---	---	---	---	---	
Ethylbenzene	ND	---	0.500	"	"	---	---	---	---	---	---	
Xylenes, total	ND	---	1.50	"	"	---	---	---	---	---	---	

<i>Surr: Dibromofluoromethane (Surr)</i>		<i>Recovery: 98 %</i>	<i>Limits: 80-120 %</i>	<i>Dilution: 1x</i>
<i>1,4-Difluorobenzene (Surr)</i>		<i>99 %</i>	<i>80-120 %</i>	<i>"</i>
<i>Toluene-d8 (Surr)</i>		<i>101 %</i>	<i>80-120 %</i>	<i>"</i>
<i>4-Bromofluorobenzene (Surr)</i>		<i>105 %</i>	<i>80-120 %</i>	<i>"</i>

LCS (6040469-BS1)

Prepared: 04/18/16 08:31 Analyzed: 04/18/16 10:34

EPA 8260B												
Benzene	18.0	---	0.200	ug/L	1	20.0	---	90	70-130%	---	---	
Toluene	18.9	---	1.00	"	"	"	---	95	"	---	---	
Ethylbenzene	19.9	---	0.500	"	"	"	---	99	"	---	---	
Xylenes, total	63.2	---	1.50	"	"	60.0	---	105	"	---	---	

<i>Surr: Dibromofluoromethane (Surr)</i>		<i>Recovery: 90 %</i>	<i>Limits: 80-120 %</i>	<i>Dilution: 1x</i>
<i>1,4-Difluorobenzene (Surr)</i>		<i>94 %</i>	<i>80-120 %</i>	<i>"</i>
<i>Toluene-d8 (Surr)</i>		<i>97 %</i>	<i>80-120 %</i>	<i>"</i>
<i>4-Bromofluorobenzene (Surr)</i>		<i>103 %</i>	<i>80-120 %</i>	<i>"</i>

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040425 - Method Prep: Aq						Water						
Blank (6040425-BLK1)						Prepared: 04/15/16 09:56 Analyzed: 04/15/16 11:41						
EPA 300.0												
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	---	---	---	---	---	---	---
Sulfate	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040425-BS1)						Prepared: 04/15/16 09:56 Analyzed: 04/15/16 12:03						
EPA 300.0												
Nitrate-Nitrogen	2.01	---	0.250	mg/L	1	2.00	---	100	90-110%	---	---	---
Sulfate	7.96	---	1.00	"	"	8.00	---	99	"	---	---	---
Duplicate (6040425-DUP2)						Prepared: 04/15/16 14:37 Analyzed: 04/15/16 17:26						
QC Source Sample: MW-04 (A6D0494-01)												
EPA 300.0												
Nitrate-Nitrogen	ND	---	0.250	mg/L	1	---	ND	---	---	---	---	15%
Sulfate	ND	---	1.00	"	"	---	ND	---	---	---	---	15%
Matrix Spike (6040425-MS2)						Prepared: 04/15/16 14:37 Analyzed: 04/15/16 17:47						
QC Source Sample: MW-04 (A6D0494-01)												
EPA 300.0												
Nitrate-Nitrogen	2.47	---	0.312	mg/L	1	2.50	ND	99	80-120%	---	---	---
Sulfate	10.2	---	1.25	"	"	10.0	ND	102	"	---	---	---



Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040514 - Method Prep: Aq						Water						
Blank (6040514-BLK1)						Prepared: 04/19/16 09:54 Analyzed: 04/19/16 22:28						
EPA 300.0												
Sulfate	ND	---	1.00	mg/L	1	---	---	---	---	---	---	
LCS (6040514-BS1)						Prepared: 04/19/16 09:54 Analyzed: 04/19/16 22:49						
EPA 300.0												
Sulfate	7.76	---	1.00	mg/L	1	8.00	---	97	90-110%	---	---	

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Anions by EPA 300.0/9056A (Ion Chromatography)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040596 - Method Prep: Aq						Water						
Blank (6040596-BLK1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:24						
EPA 300.0												
Chloride	ND	---	1.00	mg/L	1	---	---	---	---	---	---	
LCS (6040596-BS1)						Prepared: 04/21/16 09:04 Analyzed: 04/21/16 11:46						
EPA 300.0												
Chloride	8.02	---	1.00	mg/L	1	8.00	---	100	90-110%	---	---	

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040817 - EPA 3015A						Water						
Blank (6040817-BLK1)						Prepared: 04/27/16 11:24 Analyzed: 04/28/16 19:31						
EPA 200.8												
Iron	ND	---	100	ug/L	1	---	---	---	---	---	---	---
LCS (6040817-BS1)						Prepared: 04/27/16 11:24 Analyzed: 04/28/16 19:34						
EPA 200.8												
Iron	5460	---	100	ug/L	1	5560	---	98	85-115%	---	---	---

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Total Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040856 - EPA 3015A						Water						
Blank (6040856-BLK1)						Prepared: 04/28/16 10:32 Analyzed: 04/30/16 16:26						
EPA 200.8												
Iron	ND	---	100	ug/L	1	---	---	---	---	---	---	---
LCS (6040856-BS1)						Prepared: 04/28/16 10:32 Analyzed: 04/30/16 16:29						
EPA 200.8												
Iron	5630	---	100	ug/L	1	5560	---	101	85-115%	---	---	---
Duplicate (6040856-DUP1)						Prepared: 04/28/16 10:32 Analyzed: 04/30/16 16:49						
QC Source Sample: MW-09 (A6D0494-03)												
EPA 200.8												
Iron	61400	---	1000	ug/L	10	---	63100	---	---	3	20%	---
Matrix Spike (6040856-MS1)						Prepared: 04/28/16 10:32 Analyzed: 04/30/16 16:52						
QC Source Sample: MW-09 (A6D0494-03)												
EPA 200.8												
Iron	67900	---	1000	ug/L	10	5560	63100	87	70-130%	---	---	---



Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Dissolved Metals by EPA 200.8 (ICPMS)

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040820 - Matrix Matched Direct Inject						Water						
Blank (6040820-BLK1)						Prepared: 04/27/16 12:20 Analyzed: 04/30/16 17:07						
EPA 200.8 (Diss)												
Iron	ND	---	100	ug/L	1	---	---	---	---	---	---	---
Manganese	ND	---	1.00	"	"	---	---	---	---	---	---	---
LCS (6040820-BS1)						Prepared: 04/27/16 12:20 Analyzed: 04/30/16 17:10						
EPA 200.8 (Diss)												
Iron	5530	---	100	ug/L	1	5560	---	99	85-115%	---	---	---
Manganese	57.0	---	1.00	"	"	55.6	---	103	"	---	---	---
Duplicate (6040820-DUP1)						Prepared: 04/27/16 12:20 Analyzed: 04/30/16 17:30						
QC Source Sample: MW-09 (A6D0494-03)												
EPA 200.8 (Diss)												
Iron	54900	---	1000	ug/L	10	---	56800	---	---	3	20%	---
Manganese	1240	---	10.0	"	"	---	1290	---	---	4	20%	---
Matrix Spike (6040820-MS1)						Prepared: 04/27/16 12:20 Analyzed: 04/30/16 17:36						
QC Source Sample: MW-11 (A6D0494-04)												
EPA 200.8 (Diss)												
Iron	5450	---	100	ug/L	1	5560	55.4	97	70-130%	---	---	---
Manganese	56.3	---	1.00	"	"	55.6	1.12	99	"	---	---	---



Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040491 - Total Dissolved Solids						Water						
Blank (6040491-BLK1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	ND	---	10.0	mg/L	1	---	---	---	---	---	---	
Duplicate (6040491-DUP1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
QC Source Sample: MW-11 (A6D0494-04)												
SM 2540 C												
Total Dissolved Solids	140	---	10.0	mg/L	1	---	141	---	---	0.7	10%	
Reference (6040491-SRM1)						Prepared: 04/18/16 14:09 Analyzed: 04/19/16 15:34						
SM 2540 C												
Total Dissolved Solids	997	---		mg/L	1	1000		100	75.1-120%	---	---	

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Lisa Domenighini, Client Services Manager

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040628 - Method Prep: Aq						Water						
Blank (6040628-BLK1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	ND	---	2.50	umhos/cm	1	---	---	---	---	---	---	
Reference (6040628-SRM1)						Prepared: 04/21/16 13:46 Analyzed: 04/21/16 14:28						
SM 2510 B												
Conductivity	1410	---		umhos/cm	1	1410		100	95-105%	---	---	

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Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040766 - Method Prep: Aq						Water						
Blank (6040766-BLK1)						Prepared: 04/26/16 12:06 Analyzed: 04/26/16 13:29						
SM 2510 B												
Conductivity	ND	---	2.50	umhos/cm	1	---	---	---	---	---	---	
Reference (6040766-SRM1)						Prepared: 04/26/16 12:06 Analyzed: 04/26/16 13:29						
SM 2510 B												
Conductivity	1420	---		umhos/cm	1	1410		101	95-105%	---	---	

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

QUALITY CONTROL (QC) SAMPLE RESULTS

Conventional Chemistry Parameters

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6040812 - Method Prep: Aq						Water						
Blank (6040812-BLK1)						Prepared: 04/27/16 10:33 Analyzed: 04/27/16 13:10						
SM 2320 B												
Total Alkalinity	ND	---	20.0	mg CaCO3/L	1	---	---	---	---	---	---	---
Bicarbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	---	---	---	---	---	---
LCS (6040812-BS1)						Prepared: 04/27/16 10:33 Analyzed: 04/27/16 13:10						
SM 2320 B												
Total Alkalinity	185	---	20.0	mg CaCO3/L	1	191	---	97	85-115%	---	---	---
Duplicate (6040812-DUP1)						Prepared: 04/27/16 10:33 Analyzed: 04/27/16 13:10						
QC Source Sample: MW-04 (A6D0494-01)												
SM 2320 B												
Total Alkalinity	112	---	20.0	mg CaCO3/L	1	---	112	---	---	0.4	20%	---
Bicarbonate Alkalinity	112	---	20.0	"	"	---	112	---	---	0.4	20%	---
Carbonate Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---
Hydroxide Alkalinity	ND	---	20.0	"	"	---	ND	---	---	---	20%	---



Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

SAMPLE PREPARATION INFORMATION

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040463							
A6D0494-01	Water	NWTPH-Gx (MS)	04/14/16 11:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-04	Water	NWTPH-Gx (MS)	04/14/16 09:05	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-06	Water	NWTPH-Gx (MS)	04/14/16 09:35	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-07	Water	NWTPH-Gx (MS)	04/14/16 12:00	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
Batch: 6040469							
A6D0494-02RE1	Water	NWTPH-Gx (MS)	04/14/16 10:50	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-03RE1	Water	NWTPH-Gx (MS)	04/14/16 08:40	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-05RE1	Water	NWTPH-Gx (MS)	04/14/16 10:15	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00

BTEX Compounds by EPA 8260B

Prep: EPA 5030B

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040463							
A6D0494-01	Water	EPA 8260B	04/14/16 11:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-02	Water	EPA 8260B	04/14/16 10:50	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-04	Water	EPA 8260B	04/14/16 09:05	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-06	Water	EPA 8260B	04/14/16 09:35	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-07	Water	EPA 8260B	04/14/16 12:00	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
Batch: 6040469							
A6D0494-01RE1	Water	EPA 8260B	04/14/16 11:30	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-02RE1	Water	EPA 8260B	04/14/16 10:50	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-03RE1	Water	EPA 8260B	04/14/16 08:40	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00
A6D0494-05RE1	Water	EPA 8260B	04/14/16 10:15	04/17/16 15:54	5mL/5mL	5mL/5mL	1.00

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Ag

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040425							
A6D0494-01	Water	EPA 300.0	04/14/16 11:30	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00
A6D0494-02	Water	EPA 300.0	04/14/16 10:50	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00
A6D0494-03	Water	EPA 300.0	04/14/16 08:40	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00
A6D0494-04	Water	EPA 300.0	04/14/16 09:05	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

SAMPLE PREPARATION INFORMATION

Anions by EPA 300.0/9056A (Ion Chromatography)

Prep: Method Prep: Aq

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
A6D0494-05	Water	EPA 300.0	04/14/16 10:15	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00
A6D0494-06	Water	EPA 300.0	04/14/16 09:35	04/15/16 14:37	10mL/10mL	10mL/10mL	1.00
Batch: 6040514							
A6D0494-05RE1	Water	EPA 300.0	04/14/16 10:15	04/19/16 09:54	10mL/10mL	10mL/10mL	1.00
Batch: 6040596							
A6D0494-04	Water	EPA 300.0	04/14/16 09:05	04/21/16 09:04	10mL/10mL	10mL/10mL	1.00
A6D0494-06	Water	EPA 300.0	04/14/16 09:35	04/21/16 09:04	10mL/10mL	10mL/10mL	1.00

Total Metals by EPA 200.8 (ICPMS)

Prep: EPA 3015A

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040817							
A6D0494-04	Water	EPA 200.8	04/14/16 09:05	04/27/16 11:24	45mL/50mL	45mL/50mL	1.00
A6D0494-05	Water	EPA 200.8	04/14/16 10:15	04/27/16 11:24	45mL/50mL	45mL/50mL	1.00
A6D0494-06	Water	EPA 200.8	04/14/16 09:35	04/27/16 11:24	45mL/50mL	45mL/50mL	1.00
Batch: 6040856							
A6D0494-01	Water	EPA 200.8	04/14/16 11:30	04/28/16 10:32	45mL/50mL	45mL/50mL	1.00
A6D0494-02	Water	EPA 200.8	04/14/16 10:50	04/28/16 10:32	45mL/50mL	45mL/50mL	1.00
A6D0494-03	Water	EPA 200.8	04/14/16 08:40	04/28/16 10:32	45mL/50mL	45mL/50mL	1.00

Dissolved Metals by EPA 200.8 (ICPMS)

Prep: Matrix Matched Direct Inject

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 6040820							
A6D0494-01	Water	EPA 200.8 (Diss)	04/14/16 11:30	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00
A6D0494-02	Water	EPA 200.8 (Diss)	04/14/16 10:50	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00
A6D0494-03	Water	EPA 200.8 (Diss)	04/14/16 08:40	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00
A6D0494-04	Water	EPA 200.8 (Diss)	04/14/16 09:05	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00
A6D0494-05	Water	EPA 200.8 (Diss)	04/14/16 10:15	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00
A6D0494-06	Water	EPA 200.8 (Diss)	04/14/16 09:35	04/27/16 12:20	45mL/50mL	45mL/50mL	1.00

Conventional Chemistry Parameters

Prep: Method Prep: Aq

Sample Default RL Prep

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Stantec Portland

9400 SW Barnes Rd Ste 200
 Portland, OR 97225

Project: **Hungry Whale**

Project Number: 185703328
 Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

SAMPLE PREPARATION INFORMATION

Conventional Chemistry Parameters

Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040628							
A6D0494-04	Water	SM 2510 B	04/14/16 09:05	04/21/16 13:46	40mL/40mL	40mL/40mL	NA
Batch: 6040766							
A6D0494-06	Water	SM 2510 B	04/14/16 09:35	04/26/16 12:06	40mL/40mL	40mL/40mL	NA
Batch: 6040812							
A6D0494-01	Water	SM 2320 B	04/14/16 11:30	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
A6D0494-02	Water	SM 2320 B	04/14/16 10:50	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
A6D0494-03	Water	SM 2320 B	04/14/16 08:40	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
A6D0494-04	Water	SM 2320 B	04/14/16 09:05	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
A6D0494-05	Water	SM 2320 B	04/14/16 10:15	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
A6D0494-06	Water	SM 2320 B	04/14/16 09:35	04/27/16 10:33	50mL/50mL	50mL/50mL	NA
Prep: Total Dissolved Solids					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 6040491							
A6D0494-04	Water	SM 2540 C	04/14/16 09:05	04/18/16 17:10	1N/A/1N/A	1N/A/1N/A	NA
A6D0494-06	Water	SM 2540 C	04/14/16 09:35	04/18/16 17:10	1N/A/1N/A	1N/A/1N/A	NA



Stantec Portland

9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: Hungry Whale

Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:

05/09/16 10:21

Notes and Definitions

Qualifiers:

E Estimated Value. The result is above the calibration range of the instrument.

Notes and Conventions:

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis. Results listed as 'wet' or without 'dry' designation are not dry weight corrected.

RPD Relative Percent Difference

MDL If MDL is not listed, data has been evaluated to the Method Reporting Limit only.

WMSC Water Miscible Solvent Correction has been applied to Results and MRLs for volatiles soil samples per EPA 8000C.

Batch QC Unless specifically requested, this report contains only results for Batch QC derived from client samples included in this report. All analyses were performed with the appropriate Batch QC (including Sample Duplicates, Matrix Spikes and/or Matrix Spike Duplicates) in order to meet or exceed method and regulatory requirements. Any exceptions to this will be qualified in this report. Complete Batch QC results are available upon request. In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) is analyzed to demonstrate accuracy and precision of the extraction and analysis.

Blank Policy Apex assesses blank data for potential high bias down to a level equal to 1/2 the method reporting limit (MRL), except for conventional chemistry and HCID analyses which are assessed only to the MRL. Sample results flagged with a B or B-02 qualifier are potentially biased high if they are less than ten times the level found in the blank for inorganic analyses or less than five times the level found in the blank for organic analyses.

For accurate comparison of volatile results to the level found in the blank; water sample results should be divided by the dilution factor, and soil sample results should be divided by 1/50 of the sample dilution to account for the sample prep factor.

Results qualified as reported below the MRL may include a potential high bias if associated with a B or B-02 qualified blank. B and B-02 qualifications are not applied to J qualified results reported below the MRL.

--- QC results are not applicable. For example, % Recoveries for Blanks and Duplicates, % RPD for Blanks, Blank Spikes and Matrix Spikes, etc.

*** Used to indicate a possible discrepancy with the Sample and Sample Duplicate results when the %RPD is not available. In this case, either the Sample or the Sample Duplicate has a reportable result for this analyte, while the other is Non Detect (ND).

Apex Laboratories



Lisa Domenighini, Client Services Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Stantec Portland
9400 SW Barnes Rd Ste 200
Portland, OR 97225

Project: **Hungry Whale**
Project Number: 185703328
Project Manager: Patrick Vaughan

Reported:
05/09/16 10:21

Lab # **A 6 D0494**
COC 1 of 1

CHAIN OF CUSTODY

APEX LABS

12232 S.W. Garden Place, Tigard, OR 97223 Ph: 503-718-2323 Fax: 503-718-0333

Company: **STANTEC CONSULTING** Project Mgr: **PAT VAUGHAN** Project Name: **HUNGRY WHALE** Project # **185703328**
Address: **9400 SW BARNES ROAD, SUITE 200 PORTLAND, OR** Phone: **503 297 5429** Fax: **503 297 5429** Email: **PATRICK.VAUGHAN@STANTEC.COM**

Sampled by: **ROBERT McALISTER** PO#

LAB ID #	DATE	TIME	MATRIX	# OF CONTAINERS	ANALYSIS REQUEST		
					8270 SVOC	8270 SIM PAHS	8082 PCBS
MW-04	4/14/16	1130	Ag	6	X		
MW-07		1650		6			
MW-09		840		6			
MW-11		905		7			
MW-12		1015		6			
MW-13 UR		935		7			
EB041416		1200		3			

Site Location: OR WA
Other:

ANALYSIS REQUEST:

- 8270 SVOC
- 8270 SIM PAHS
- 8082 PCBS
- 600 TTO
- RCA Metals (8)
- TCLP Metals (8)
- AL, Sb, As, Ba, Be, Cd, Cr, Cu, Mn, Ni, Pb, Se, Ag, Na, TL, V, Zn
- TOTAL DISS TCLP
- 1200-COLS
- 1200-Z
- WTRME
- SULFATE
- TOTAL FC
- DISSOLVED FC
- TOTAL ALKALINITY
- DISSOLVED MN
- SALINITY
- TDS

SPECIAL INSTRUCTIONS:
SEND RESULTS TO:
PATRICK.VAUGHAN@STANTEC.COM
AND
ROBERT.MCALISTER@STANTEC.COM

Normal Turn Around Time (TAT) = 10 Business Days

TAT Requested (circle): **2 DAY** 3 Day 5 Day Other: _____

RECEIVED BY: **FEDEX** Date: **4/14/16** Time: **1300**

RECEIVED BY: _____ Date: _____ Time: _____

Signature: **ROBERT McALISTER** Signature: **CEB**
Printed Name: **ROBERT McALISTER** Printed Name: **Sam O'Brien**
Company: **STANTEC** Company: **Apex**

Apex Laboratories

Lisa Domenighini

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Stantec Portland 9400 SW Barnes Rd Ste 200 Portland, OR 97225	Project: Hungry Whale Project Number: 185703328 Project Manager: Patrick Vaughan	Reported: 05/09/16 10:21
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APEX LABS COOLER RECEIPT FORM

Client: Stantec Element WO#: A6 D0494

Project/Project #: Hungry whale / 185703328

Delivery info:

Date/Time Received: 4/18/16 @ 1035 By: OJB
 Delivered by: Apex Courier Client FedEx UPS Swift Senvoy SDS Other

Cooler Inspection Inspected by: OJB : 4/18/16 @ 1035

Chain of Custody Included? Yes No
 Signed/Dated by Client? Yes No
 Signed/Dated by Apex? Yes No

	Cooler #1	Cooler #2	Cooler #3	Cooler #4	Cooler #5	Cooler #6	Cooler #7
Temperature (deg. C)	<u>3.2</u>						
Received on Ice? (Y/N)	<u>(Y)</u>						
Temp. Blanks? (Y/N)	<u>(N)</u>						
Ice Type: (Gel/Real/Other)	<u>(G)</u>						
Condition:							

Cooler out of temp? (Y/N) (N) Possible reason why: _____
 If some coolers are in temp and some out, were green dot applied to out of temperature samples Yes/No (NA)

Samples Inspection: Inspected by: OJB : 4/18/16 @ 1215

All Samples Intact? Yes No Comments: _____

Bottle Labels/COCs agree? Yes No Comments: No time on FF Nitric for MW-01

Containers Appropriate for Analysis? Yes No Comments: _____

Do VOA Vials have Visible Headspace? Yes No NA
 Comments: _____

Water Samples: pH Checked and Appropriate (except VOAs): Yes No NA
 Comments: _____

Additional Information: _____

Labeled by: OJB Cooler Inspected by: OJB See Project Contact Form: Y

Lisa Domenighini



3600 Fremont Ave. N.

Seattle, WA 98103

T: (206) 352-3790

F: (206) 352-7178

info@fremontanalytical.com

Stantec Consulting Corporation

Greg McCormick

11130 NE 33rd Pl, Suite 200

Bellevue, WA 98004

RE: The Hungry Whale

Lab ID: 1605306

May 27, 2016

Attention Greg McCormick:

Fremont Analytical, Inc. received 4 sample(s) on 5/23/2016 for the analyses presented in the following report.

Gasoline by NWTPH-Gx

Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Ridgeway", written in a cursive style.

Mike Ridgeway
President

DoD/ELAP Certification #L2371, ISO/ICC 17025:2005
ORELAP Certification: WA 100009-007 (NELAP Recognized)

Original

www.fremontanalytical.com



Date: 05/27/2016

CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale
Lab Order: 1605306

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1605306-001	Drum #1	05/20/2016 12:00 AM	05/23/2016 11:54 AM
1605306-002	Drum #2	05/20/2016 12:00 AM	05/23/2016 11:54 AM
1605306-003	MW-25	05/20/2016 12:00 AM	05/23/2016 11:54 AM
1605306-004	Trip Blank	05/18/2016 10:14 AM	05/23/2016 11:54 AM

CLIENT: Stantec Consulting Corporation

Project: The Hungry Whale

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.

Qualifiers:

- * - Flagged value is not within established control limits
- B - Analyte detected in the associated Method Blank
- D - Dilution was required
- E - Value above quantitation range
- H - Holding times for preparation or analysis exceeded
- I - Analyte with an internal standard that does not meet established acceptance criteria
- J - Analyte detected below Reporting Limit
- N - Tentatively Identified Compound (TIC)
- Q - Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S - Spike recovery outside accepted recovery limits
- ND - Not detected at the Reporting Limit
- R - High relative percent difference observed

Acronyms:

- %Rec - Percent Recovery
- CCB - Continued Calibration Blank
- CCV - Continued Calibration Verification
- DF - Dilution Factor
- HEM - Hexane Extractable Material
- ICV - Initial Calibration Verification
- LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate
- MB or MBLANK - Method Blank
- MDL - Method Detection Limit
- MS/MSD - Matrix Spike / Matrix Spike Duplicate
- PDS - Post Digestion Spike
- Ref Val - Reference Value
- RL - Reporting Limit
- RPD - Relative Percent Difference
- SD - Serial Dilution
- SGT - Silica Gel Treatment
- SPK - Spike
- Surr - Surrogate



Analytical Report

WO#: 1605306
Date Reported: 5/27/2016

Client: Stantec Consulting Corporation
Project: The Hungry Whale
Lab ID: 1605306-001
Client Sample ID: Drum #1

Collection Date: 5/20/2016
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: R29600 Analyst: EM

Gasoline	ND	50.0		µg/L	1	5/25/2016 10:19:14 AM
Surr: 4-Bromofluorobenzene	99.3	65-135		%Rec	1	5/25/2016 10:19:14 AM
Surr: Toluene-d8	98.1	65-135		%Rec	1	5/25/2016 10:19:14 AM

Volatile Organic Compounds by EPA Method 8260C

Batch ID: R29599 Analyst: EM

Benzene	ND	1.00		µg/L	1	5/25/2016 10:19:14 AM
Toluene	ND	1.00		µg/L	1	5/25/2016 10:19:14 AM
Ethylbenzene	ND	1.00		µg/L	1	5/25/2016 10:19:14 AM
m,p-Xylene	ND	1.00		µg/L	1	5/25/2016 10:19:14 AM
o-Xylene	ND	1.00		µg/L	1	5/25/2016 10:19:14 AM
Surr: Dibromofluoromethane	99.2	45.4-152		%Rec	1	5/25/2016 10:19:14 AM
Surr: Toluene-d8	96.3	40.1-139		%Rec	1	5/25/2016 10:19:14 AM
Surr: 1-Bromo-4-fluorobenzene	96.3	64.2-128		%Rec	1	5/25/2016 10:19:14 AM



Analytical Report

WO#: 1605306
Date Reported: 5/27/2016

Client: Stantec Consulting Corporation
Project: The Hungry Whale
Lab ID: 1605306-002
Client Sample ID: Drum #2

Collection Date: 5/20/2016
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: R29600 Analyst: EM

Gasoline	ND	50.0		µg/L	1	5/25/2016 4:56:12 PM
Surr: 4-Bromofluorobenzene	98.1	65-135		%Rec	1	5/25/2016 4:56:12 PM
Surr: Toluene-d8	97.7	65-135		%Rec	1	5/25/2016 4:56:12 PM

Volatile Organic Compounds by EPA Method 8260C

Batch ID: R29599 Analyst: EM

Benzene	ND	1.00		µg/L	1	5/25/2016 4:56:12 PM
Toluene	ND	1.00		µg/L	1	5/25/2016 4:56:12 PM
Ethylbenzene	ND	1.00		µg/L	1	5/25/2016 4:56:12 PM
m,p-Xylene	ND	1.00		µg/L	1	5/25/2016 4:56:12 PM
o-Xylene	ND	1.00		µg/L	1	5/25/2016 4:56:12 PM
Surr: Dibromofluoromethane	100	45.4-152		%Rec	1	5/25/2016 4:56:12 PM
Surr: Toluene-d8	96.0	40.1-139		%Rec	1	5/25/2016 4:56:12 PM
Surr: 1-Bromo-4-fluorobenzene	95.4	64.2-128		%Rec	1	5/25/2016 4:56:12 PM



Analytical Report

WO#: 1605306

Date Reported: 5/27/2016

Client: Stantec Consulting Corporation

Collection Date: 5/20/2016

Project: The Hungry Whale

Lab ID: 1605306-003

Matrix: Water

Client Sample ID: MW-25

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: R29600 Analyst: EM

Gasoline	94.4	50.0		µg/L	1	5/25/2016 11:50:14 AM
Surr: 4-Bromofluorobenzene	101	65-135		%Rec	1	5/25/2016 11:50:14 AM
Surr: Toluene-d8	98.1	65-135		%Rec	1	5/25/2016 11:50:14 AM

Volatile Organic Compounds by EPA Method 8260C

Batch ID: R29599 Analyst: EM

Benzene	ND	1.00		µg/L	1	5/25/2016 11:50:14 AM
Toluene	ND	1.00		µg/L	1	5/25/2016 11:50:14 AM
Ethylbenzene	1.10	1.00		µg/L	1	5/25/2016 11:50:14 AM
m,p-Xylene	ND	1.00		µg/L	1	5/25/2016 11:50:14 AM
o-Xylene	1.08	1.00		µg/L	1	5/25/2016 11:50:14 AM
Surr: Dibromofluoromethane	97.4	45.4-152		%Rec	1	5/25/2016 11:50:14 AM
Surr: Toluene-d8	95.7	40.1-139		%Rec	1	5/25/2016 11:50:14 AM
Surr: 1-Bromo-4-fluorobenzene	98.6	64.2-128		%Rec	1	5/25/2016 11:50:14 AM



Date: 5/27/2016

Work Order: 1605306
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID: LCS-R29600	SampType: LCS	Units: µg/L			Prep Date: 5/25/2016	RunNo: 29600					
Client ID: LCSW	Batch ID: R29600				Analysis Date: 5/25/2016	SeqNo: 558530					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	458	50.0	500.0	0	91.5	65	135				
Surr: 4-Bromofluorobenzene	25.6		25.00		102	65	135				
Surr: Toluene-d8	24.4		25.00		97.6	65	135				

Sample ID: MB-R29600	SampType: MBLK	Units: µg/L			Prep Date: 5/25/2016	RunNo: 29600					
Client ID: MBLKW	Batch ID: R29600				Analysis Date: 5/25/2016	SeqNo: 558531					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0									
Surr: 4-Bromofluorobenzene	24.9		25.00		99.4	65	135				
Surr: Toluene-d8	24.3		25.00		97.3	65	135				

Sample ID: 1605245-001ADUP	SampType: DUP	Units: µg/L			Prep Date: 5/25/2016	RunNo: 29600					
Client ID: BATCH	Batch ID: R29600				Analysis Date: 5/25/2016	SeqNo: 558517					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0						0		30	
Surr: 4-Bromofluorobenzene	24.5		25.00		98.2	65	135		0	0	
Surr: Toluene-d8	24.6		25.00		98.6	65	135		0	0	

Sample ID: 1605306-003AMS	SampType: MS	Units: µg/L			Prep Date: 5/25/2016	RunNo: 29600					
Client ID: MW-25	Batch ID: R29600				Analysis Date: 5/25/2016	SeqNo: 558522					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	589	50.0	500.0	94.45	99.0	65	135				
Surr: 4-Bromofluorobenzene	25.5		25.00		102	65	135				
Surr: Toluene-d8	24.5		25.00		98.0	65	135				



Date: 5/27/2016

Work Order: 1605306
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID: 1605306-003AMSD	SampType: MSD	Units: µg/L		Prep Date: 5/25/2016	RunNo: 29600						
Client ID: MW-25	Batch ID: R29600			Analysis Date: 5/25/2016	SeqNo: 558523						
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	582	50.0	500.0	94.45	97.4	65	135	589.3	1.31	30	
Surr: 4-Bromofluorobenzene	25.7		25.00		103	65	135		0	0	
Surr: Toluene-d8	24.4		25.00		97.8	65	135		0	0	

Sample ID: 1605323-001ADUP	SampType: DUP	Units: µg/L		Prep Date: 5/25/2016	RunNo: 29600						
Client ID: BATCH	Batch ID: R29600			Analysis Date: 5/25/2016	SeqNo: 558526						
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0						0		30	
Surr: 4-Bromofluorobenzene	24.9		25.00		99.8	65	135		0	0	
Surr: Toluene-d8	24.6		25.00		98.4	65	135		0	0	



Date: 5/27/2016

Work Order: 1605306
 CLIENT: Stantec Consulting Corporation
 Project: The Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260C

Sample ID: LCS-R29599	SampType: LCS	Units: µg/L				Prep Date: 5/25/2016	RunNo: 29599				
Client ID: LCSW	Batch ID: R29599					Analysis Date: 5/25/2016	SeqNo: 558513				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.0	1.00	20.00	0	94.8	69.3	132				
Ethylbenzene	19.5	1.00	20.00	0	97.5	72	130				
m,p-Xylene	36.5	1.00	40.00	0	91.2	70.3	134				
o-Xylene	22.0	1.00	20.00	0	110	72.1	131				
Toluene	19.9	1.00	20.00	0	99.4	61.3	145				
Surr: 1-Bromo-4-fluorobenzene	25.3		25.00		101	64.2	128				
Surr: Dibromofluoromethane	25.3		25.00		101	45.4	152				
Surr: Toluene-d8	25.1		25.00		100	40.1	139				

Sample ID: MB-R29599	SampType: MBLK	Units: µg/L				Prep Date: 5/25/2016	RunNo: 29599				
Client ID: MBLKW	Batch ID: R29599					Analysis Date: 5/25/2016	SeqNo: 558514				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									
o-Xylene	ND	1.00									
Toluene	ND	1.00									
Surr: 1-Bromo-4-fluorobenzene	24.2		25.00		96.8	64.2	128				
Surr: Dibromofluoromethane	24.2		25.00		96.8	45.4	152				
Surr: Toluene-d8	23.8		25.00		95.1	40.1	139				

Sample ID: 1605245-001ADUP	SampType: DUP	Units: µg/L				Prep Date: 5/25/2016	RunNo: 29599				
Client ID: BATCH	Batch ID: R29599					Analysis Date: 5/25/2016	SeqNo: 558495				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	1.00						0		30	



Date: 5/27/2016

Work Order: 1605306
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260C

Sample ID: 1605245-001ADUP	SampType: DUP	Units: µg/L	Prep Date: 5/25/2016	RunNo: 29599							
Client ID: BATCH	Batch ID: R29599		Analysis Date: 5/25/2016	SeqNo: 558495							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Toluene	ND	1.00						0		30	
Surr: 1-Bromo-4-fluorobenzene	23.9		25.00		95.5	64.2	128		0		
Surr: Dibromofluoromethane	24.4		25.00		97.6	45.4	152		0		
Surr: Toluene-d8	24.1		25.00		96.6	40.1	139		0		

Sample ID: 1605306-001AMS	SampType: MS	Units: µg/L	Prep Date: 5/25/2016	RunNo: 29599							
Client ID: Drum #1	Batch ID: R29599		Analysis Date: 5/25/2016	SeqNo: 558504							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	19.8	1.00	20.00	0	99.0	65.4	138				
Ethylbenzene	20.6	1.00	20.00	0	103	64.5	136				
m,p-Xylene	38.5	1.00	40.00	0	96.4	63.3	135				
o-Xylene	22.5	1.00	20.00	0	112	65.4	134				
Toluene	20.6	1.00	20.00	0	103	64	139				
Surr: 1-Bromo-4-fluorobenzene	25.4		25.00		102	64.2	128				
Surr: Dibromofluoromethane	25.6		25.00		102	45.4	152				
Surr: Toluene-d8	24.9		25.00		99.5	40.1	139				

Sample ID: 1605306-001AMSD	SampType: MSD	Units: µg/L	Prep Date: 5/25/2016	RunNo: 29599							
Client ID: Drum #1	Batch ID: R29599		Analysis Date: 5/25/2016	SeqNo: 558505							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	20.2	1.00	20.00	0	101	65.4	138	19.80	1.85	30	
Ethylbenzene	20.9	1.00	20.00	0	105	64.5	136	20.61	1.54	30	
m,p-Xylene	38.8	1.00	40.00	0	97.1	63.3	135	38.54	0.801	30	
o-Xylene	22.9	1.00	20.00	0	115	65.4	134	22.46	2.07	30	
Toluene	21.0	1.00	20.00	0	105	64	139	20.60	1.73	30	
Surr: 1-Bromo-4-fluorobenzene	24.9		25.00		99.7	64.2	128		0	0	
Surr: Dibromofluoromethane	25.8		25.00		103	45.4	152		0	0	
Surr: Toluene-d8	25.0		25.00		99.9	40.1	139		0	0	



Date: 5/27/2016

Work Order: 1605306
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260C

Sample ID: 1605306-001AMSD	SampType: MSD	Units: µg/L	Prep Date: 5/25/2016	RunNo: 29599							
Client ID: Drum #1	Batch ID: R29599	Analysis Date: 5/25/2016	SeqNo: 558505								
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Sample ID: 1605323-001ADUP	SampType: DUP	Units: µg/L	Prep Date: 5/25/2016	RunNo: 29599							
Client ID: BATCH	Batch ID: R29599	Analysis Date: 5/25/2016	SeqNo: 558509								
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	1.00						0		30	
Toluene	ND	1.00						0		30	
Surr: 1-Bromo-4-fluorobenzene	24.1		25.00		96.4	64.2	128		0		
Surr: Dibromofluoromethane	24.3		25.00		97.2	45.4	152		0		
Surr: Toluene-d8	23.5		25.00		94.0	40.1	139		0		

Client Name: STANTEC	Work Order Number: 1605306
Logged by: Erica Silva	Date Received: 5/23/2016 11:54:00 AM

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
2. How was the sample delivered? Courier

Log In

3. Coolers are present? Yes No NA
4. Shipping container/cooler in good condition? Yes No
5. Custody Seals present on shipping container/cooler?
(Refer to comments for Custody Seals not intact) Yes No Not Required
6. Was an attempt made to cool the samples? Yes No NA
7. Were all items received at a temperature of >0°C to 10.0°C * Yes No NA
8. Sample(s) in proper container(s)? Yes No
9. Sufficient sample volume for indicated test(s)? Yes No
10. Are samples properly preserved? Yes No
11. Was preservative added to bottles? Yes No NA
12. Is there headspace in the VOA vials? Yes No NA
13. Did all samples containers arrive in good condition(unbroken)? Yes No
14. Does paperwork match bottle labels? Yes No
15. Are matrices correctly identified on Chain of Custody? Yes No
16. Is it clear what analyses were requested? Yes No
17. Were all holding times able to be met? Yes No

Special Handling (if applicable)

18. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	<input style="width: 90%;" type="text"/>	Date:	<input style="width: 90%;" type="text"/>
By Whom:	<input style="width: 90%;" type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input style="width: 95%;" type="text"/>		
Client Instructions:	<input style="width: 95%;" type="text"/>		

19. Additional remarks:

Item Information

Item #	Temp °C
Cooler	1.1
Sample	1.8
Temp Blank	2.8

* Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C



Fremont Analytical

Chain of Custody Record

3600 Fremont Ave N.
Seattle, WA 98103

Tel: 206-352-3790
Fax: 206-352-7178

Date: 5/23/16

Page: 1 of 1

Laboratory Project No (Internal):

11005306

Client: Stanterc Consulting, Inc
Address: 1130 NE 33rd Place #206
City, State, Zip: Bellevue, WA
Telephone: (425) 922-6392 Fax: (425) 869-9448

Project Name: The Hungry Whale
Project No: 185703328
Location: 1680 North Montano St. Westport
Report To (PM): Greg McCormick
PM Email: greg.mccormick@stanterc.com

*Matrix Codes: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, (W) = Water, (DW) = Drinking Water, (GW) = Ground Water, (SW) = Storm Water, (WW) = Waste Water

Sample Name	Sample Date	Sample Time	Sample Type (Matrix)*	VOCs (EPA 8260 / 624)	GY/BTEX	BTEX	Gasoline Range Organics (GX)	Hydrocarbon Identification (HCID)	Diesel/Heavy Oil Range Organics (DX)	SVOCs (EPA 8270 / 625)	PAHs (EPA 8270 - SIM)	PCBs (EPA 8082 / 608)	Metals** (EPA 6020 / 200.8)	Total (T) Dissolved (D)	Anions (IC)***	EDB (8011)	Comments
1 Drum #1	5/20/16		W	X													
2 Drum #2			W	X													
3 MW-25		↓	W	X													
4																	
5																	
6																	
7																	
8																	
9																	
10																	

**Metals Analysis (Circle): MTCA-5 RCRA-8 Priority Pollutants TAL Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb Se Sr Sn Tl U V Zn

***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide O-Phosphate Fluoride Nitrate+Nitrite

Sample Disposal: Return to Client Disposal by Lab (A fee may be assessed if samples are retained after 30 days.)

Retrieved: 5/23/16 Date/Time
Received: 5/23/16 Date/Time
Relinquished: 5/23/16 Date/Time

Special Remarks: Please hold samples for possible additional analyses

IAI → SameDay* NextDay* 2 Day 3 Day STD

*Please coordinate with the lab in advance



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation
Greg McCormick
11130 NE 33rd Pl, Suite 200
Bellevue, WA 98004

RE: The Hungry Whale
Work Order Number: 1801132

January 12, 2018

Attention Greg McCormick:

Fremont Analytical, Inc. received 5 sample(s) on 1/10/2018 for the analyses presented in the following report.

Gasoline by NWTPH-Gx
Total Dissolved Solids (TDS) by SM 2540C
Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike C. Ridgeway".

Mike Ridgeway
Laboratory Director

DoD/ELAP Certification #L17-135, ISO/IEC 17025:2005
ORELAP Certification: WA 100009-007 (NELAP Recognized)

CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale
Work Order: 1801132

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1801132-001	MW-10	01/09/2018 3:10 PM	01/10/2018 4:10 PM
1801132-002	MW-21	01/09/2018 4:10 PM	01/10/2018 4:10 PM
1801132-003	MW-22	01/09/2018 2:35 PM	01/10/2018 4:10 PM
1801132-004	MW-25	01/09/2018 5:00 PM	01/10/2018 4:10 PM
1801132-005	Trip Blank	01/08/2018 4:35 PM	01/10/2018 4:10 PM

CLIENT: Stantec Consulting Corporation

Project: The Hungry Whale

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.

Qualifiers:

- * - Flagged value is not within established control limits
- B - Analyte detected in the associated Method Blank
- D - Dilution was required
- E - Value above quantitation range
- H - Holding times for preparation or analysis exceeded
- I - Analyte with an internal standard that does not meet established acceptance criteria
- J - Analyte detected below Reporting Limit
- N - Tentatively Identified Compound (TIC)
- Q - Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S - Spike recovery outside accepted recovery limits
- ND - Not detected at the Reporting Limit
- R - High relative percent difference observed

Acronyms:

- %Rec - Percent Recovery
- CCB - Continued Calibration Blank
- CCV - Continued Calibration Verification
- DF - Dilution Factor
- HEM - Hexane Extractable Material
- ICV - Initial Calibration Verification
- LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate
- MB or MBLANK - Method Blank
- MDL - Method Detection Limit
- MS/MSD - Matrix Spike / Matrix Spike Duplicate
- PDS - Post Digestion Spike
- Ref Val - Reference Value
- RL - Reporting Limit
- RPD - Relative Percent Difference
- SD - Serial Dilution
- SGT - Silica Gel Treatment
- SPK - Spike
- Surr - Surrogate



CLIENT: Stantec Consulting Corporation

Project: The Hungry Whale

Lab ID: 1801132-001

Client Sample ID: MW-10

Collection Date: 1/9/2018 3:10:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Total Dissolved Solids (TDS) by SM 2540C

Batch ID: R40992 Analyst: MW

Total Dissolved Solids	183	5.00		mg/L	1	1/10/2018 3:10:00 PM
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Lab ID: 1801132-002

Client Sample ID: MW-21

Collection Date: 1/9/2018 4:10:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Total Dissolved Solids (TDS) by SM 2540C

Batch ID: R40992 Analyst: MW

Total Dissolved Solids	75.0	5.00		mg/L	1	1/10/2018 3:12:00 PM
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Lab ID: 1801132-003

Client Sample ID: MW-22

Collection Date: 1/9/2018 2:35:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Total Dissolved Solids (TDS) by SM 2540C

Batch ID: R40992 Analyst: MW

Total Dissolved Solids	346	5.00		mg/L	1	1/10/2018 3:14:00 PM
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CLIENT: Stantec Consulting Corporation

Project: The Hungry Whale

Lab ID: 1801132-004

Collection Date: 1/9/2018 5:00:00 PM

Client Sample ID: MW-25

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 19470

Analyst: NG

Gasoline	123	50.0		µg/L	1	1/11/2018 12:47:24 PM
Surr: Toluene-d8	99.7	65 - 135		%Rec	1	1/11/2018 12:47:24 PM
Surr: 4-Bromofluorobenzene	103	65 - 135		%Rec	1	1/11/2018 12:47:24 PM

Volatile Organic Compounds by EPA Method 8260C

Batch ID: 19470

Analyst: NG

Benzene	2.14	1.00		µg/L	1	1/11/2018 12:47:00 PM
Toluene	ND	1.00		µg/L	1	1/11/2018 12:47:00 PM
Ethylbenzene	ND	1.00		µg/L	1	1/11/2018 12:47:00 PM
m,p-Xylene	14.7	1.00		µg/L	1	1/11/2018 12:47:00 PM
o-Xylene	19.0	1.00		µg/L	1	1/11/2018 12:47:00 PM
Surr: Dibromofluoromethane	106	45.4 - 152		%Rec	1	1/11/2018 12:47:00 PM
Surr: Toluene-d8	102	40.1 - 139		%Rec	1	1/11/2018 12:47:00 PM
Surr: 1-Bromo-4-fluorobenzene	101	64.2 - 128		%Rec	1	1/11/2018 12:47:00 PM

Total Dissolved Solids (TDS) by SM 2540C

Batch ID: R40992

Analyst: MW

Total Dissolved Solids	220	5.00		mg/L	1	1/10/2018 3:16:00 PM
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Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID	LCS-19470	SampType:	LCS	Units:	µg/L	Prep Date:	1/11/2018	RunNo:	41044		
Client ID:	LCSW	Batch ID:	19470			Analysis Date:	1/11/2018	SeqNo:	790787		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	547	50.0	500.0	0	109	65	135				
Surr: Toluene-d8	25.2		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	25.6		25.00		102	65	135				

Sample ID	MB-19470	SampType:	MBLK	Units:	µg/L	Prep Date:	1/11/2018	RunNo:	41044		
Client ID:	MBLKW	Batch ID:	19470			Analysis Date:	1/11/2018	SeqNo:	790788		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0									
Surr: Toluene-d8	25.0		25.00		100	65	135				
Surr: 4-Bromofluorobenzene	24.2		25.00		96.6	65	135				

Sample ID	1801132-004BDUP	SampType:	DUP	Units:	µg/L	Prep Date:	1/11/2018	RunNo:	41044		
Client ID:	MW-25	Batch ID:	19470			Analysis Date:	1/11/2018	SeqNo:	790777		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	119	50.0						122.9	3.08	30	
Surr: Toluene-d8	25.1		25.00		100	65	135		0		
Surr: 4-Bromofluorobenzene	26.0		25.00		104	65	135		0		

Sample ID	1801138-002AMS	SampType:	MS	Units:	µg/L	Prep Date:	1/11/2018	RunNo:	41044		
Client ID:	BATCH	Batch ID:	19470			Analysis Date:	1/11/2018	SeqNo:	790780		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	510	50.0	500.0	0	102	65	135				
Surr: Toluene-d8	25.2		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	25.9		25.00		104	65	135				



Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID 1801138-002AMSD	SampType: MSD	Units: µg/L			Prep Date: 1/11/2018	RunNo: 41044					
Client ID: BATCH	Batch ID: 19470				Analysis Date: 1/11/2018	SeqNo: 790781					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	573	50.0	500.0	0	115	65	135	510.4	11.5	30	
Surr: Toluene-d8	25.1		25.00		100	65	135		0		
Surr: 4-Bromofluorobenzene	26.0		25.00		104	65	135		0		

Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Total Dissolved Solids (TDS) by SM 2540C

Sample ID	MB-R40992	SampType:	MBLK	Units:	mg/L	Prep Date:	1/10/2018	RunNo:	40992		
Client ID:	MBLKW	Batch ID:	R40992			Analysis Date:	1/10/2018	SeqNo:	789831		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Total Dissolved Solids	ND	5.00									
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Sample ID	LCS-R40992	SampType:	LCS	Units:	mg/L	Prep Date:	1/10/2018	RunNo:	40992		
Client ID:	LCSW	Batch ID:	R40992			Analysis Date:	1/10/2018	SeqNo:	789832		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Total Dissolved Solids	360	10.0	300.0	0	120	65	135				
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Sample ID	1801045-001BDUP	SampType:	DUP	Units:	mg/L	Prep Date:	1/10/2018	RunNo:	40992		
Client ID:	BATCH	Batch ID:	R40992			Analysis Date:	1/10/2018	SeqNo:	789834		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Total Dissolved Solids	113	5.00							115.0	1.75	30
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Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260C

Sample ID LCS-19470	SampType: LCS	Units: µg/L				Prep Date: 1/11/2018	RunNo: 41023				
Client ID: LCSW	Batch ID: 19470					Analysis Date: 1/11/2018	SeqNo: 790433				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.2	1.00	20.00	0	101	69.3	132				
Toluene	20.2	1.00	20.00	0	101	61.3	145				
Ethylbenzene	18.9	1.00	20.00	0	94.4	72	130				
m,p-Xylene	37.4	1.00	40.00	0	93.6	70.3	134				
o-Xylene	18.6	1.00	20.00	0	92.9	72.1	131				
Surr: Dibromofluoromethane	26.8		25.00		107	45.4	152				
Surr: Toluene-d8	25.5		25.00		102	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	25.8		25.00		103	64.2	128				

Sample ID MB-19470	SampType: MBLK	Units: µg/L				Prep Date: 1/11/2018	RunNo: 41023				
Client ID: MBLKW	Batch ID: 19470					Analysis Date: 1/11/2018	SeqNo: 790434				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00									
Toluene	ND	1.00									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									
o-Xylene	ND	1.00									
Surr: Dibromofluoromethane	26.3		25.00		105	45.4	152				
Surr: Toluene-d8	25.5		25.00		102	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	23.6		25.00		94.3	64.2	128				

Sample ID 1801132-004BDUP	SampType: DUP	Units: µg/L				Prep Date: 1/11/2018	RunNo: 41023				
Client ID: MW-25	Batch ID: 19470					Analysis Date: 1/11/2018	SeqNo: 790874				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	2.19	1.00						2.143	2.19	30	
Toluene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	14.9	1.00						14.73	1.08	30	

Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260C

Sample ID 1801132-004BDUP	SampType: DUP	Units: µg/L	Prep Date: 1/11/2018	RunNo: 41023							
Client ID: MW-25	Batch ID: 19470		Analysis Date: 1/11/2018	SeqNo: 790874							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

o-Xylene	19.7	1.00						19.02	3.69	30	
Surr: Dibromofluoromethane	26.2		25.00		105	45.4	152		0		
Surr: Toluene-d8	25.4		25.00		101	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	25.2		25.00		101	64.2	128		0		

Sample ID 1801138-003AMS	SampType: MS	Units: µg/L	Prep Date: 1/11/2018	RunNo: 41023							
Client ID: BATCH	Batch ID: 19470		Analysis Date: 1/11/2018	SeqNo: 790870							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	27.6	1.00	20.00	5.705	109	65.4	138				
Toluene	74.0	1.00	20.00	50.32	119	52	147				E
Ethylbenzene	36.9	1.00	20.00	14.88	110	64.5	136				
m,p-Xylene	120	1.00	40.00	73.73	115	63.3	135				E
o-Xylene	59.2	1.00	20.00	36.37	114	64.8	150				E
Surr: Dibromofluoromethane	26.9		25.00		107	45.4	152				
Surr: Toluene-d8	25.7		25.00		103	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	26.7		25.00		107	64.2	128				

NOTES:

E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1801138-003AMSD	SampType: MSD	Units: µg/L	Prep Date: 1/11/2018	RunNo: 41023							
Client ID: BATCH	Batch ID: 19470		Analysis Date: 1/11/2018	SeqNo: 790871							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	26.3	1.00	20.00	5.705	103	65.4	138	27.56	4.68	30	
Toluene	68.6	1.00	20.00	50.32	91.4	52	147	74.03	7.61	30	E
Ethylbenzene	34.5	1.00	20.00	14.88	98.0	64.5	136	36.85	6.64	30	
m,p-Xylene	110	1.00	40.00	73.73	91.1	63.3	135	119.9	8.45	30	E
o-Xylene	54.5	1.00	20.00	36.37	90.7	64.8	150	59.19	8.24	30	E
Surr: Dibromofluoromethane	26.6		25.00		106	45.4	152		0		
Surr: Toluene-d8	25.1		25.00		100	40.1	139		0		



Work Order: 1801132
CLIENT: Stantec Consulting Corporation
Project: The Hungry Whale

QC SUMMARY REPORT

Volatile Organic Compounds by EPA Method 8260C

Sample ID 1801138-003AMSD	SampType: MSD	Units: µg/L			Prep Date: 1/11/2018	RunNo: 41023					
Client ID: BATCH	Batch ID: 19470				Analysis Date: 1/11/2018	SeqNo: 790871					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Surr: 1-Bromo-4-fluorobenzene	26.1		25.00		105	64.2	128			0	
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NOTES:

E - Estimated value. The amount exceeds the linear working range of the instrument.

Client Name: **STANTEC**
 Logged by: **Brianna Barnes**

Work Order Number: **1801132**
 Date Received: **1/10/2018 4:10:00 PM**

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
 2. How was the sample delivered? Client

Log In

3. Coolers are present? Yes No NA
 4. Shipping container/cooler in good condition? Yes No
 5. Custody Seals present on shipping container/cooler?
 (Refer to comments for Custody Seals not intact) Yes No Not Required
 6. Was an attempt made to cool the samples? Yes No NA
 7. Were all items received at a temperature of >0°C to 10.0°C * Yes No NA
 8. Sample(s) in proper container(s)? Yes No
 9. Sufficient sample volume for indicated test(s)? Yes No
 10. Are samples properly preserved? Yes No
 11. Was preservative added to bottles? Yes No NA
 12. Is there headspace in the VOA vials? Yes No NA
 13. Did all samples containers arrive in good condition(unbroken)? Yes No
 14. Does paperwork match bottle labels? Yes No
 15. Are matrices correctly identified on Chain of Custody? Yes No
 16. Is it clear what analyses were requested? Yes No
 17. Were all holding times able to be met? Yes No

Special Handling (if applicable)

18. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	<input type="text"/>	Date	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

19. Additional remarks:

Item Information

Item #	Temp °C
Cooler	0.1
Sample	0.0
Temp Blank	1.7

* Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C



Fremont

ANALYTICAL

3600 Fremont Ave N.
Seattle, WA 98103
Tel: 206-352-3790
Fax: 206-352-7178

Chain of Custody Record & Laboratory Services Agreement

Date: 11/01/18 Page: 1 of 1

Project Name: The Hungry Whale

Project No: 185703328

Collected by: Greg McCormick

Location: Westport, WA

Report To (PM): Greg McCormick

PM Email: greg.mccormick@staterconsult.com

Laboratory Project No (Internal): 1901192

Special Remarks:

Sample Disposal: Return to client Disposal by lab (after 30 days)

Sample Name	Sample Date	Sample Time	Sample Type (Matrix)*	Analytes														Comments	
				VOCs (EPA 8260 / 624)	GW/BTEX	BTEX	Gasoline Range Organics (GX)	Hydrocarbon Identification (HCID)	Diesel/Heavy Oil Range Organics (DX)	SVOCs (EPA 8270 / 625)	PAHs (EPA 8270 - SIM)	PCBs (EPA 8082 / 608)	Metals** (EPA 6020 / 200.8)	Total (T) Dissolved (D)	Anions (IC)***	EDB (801)	Total Diss-Solids		
1 MW-10	1/9/18	15:10	W																TDS
2 MW-21	1/9/18	16:15	W																TDS
3 MW-22	1/9/18	14:35	W																TDS
4 MW-25	1/9/18	17:00	W																TDS + TPH-GX/BTEX
5																			
6																			
7																			
8																			
9																			
10																			

*Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water

**Metals (Circle): MTCA-5 RCR-8 Priority Pollutants TAL Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb Se Sr Sn Tl U V Zn

***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide O-Phosphate Fluoride Nitrate+Nitrite

I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above and that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.

Relinquished Date/Time: 11/01/18 3:45
 Received Date/Time: 11/01/18 16:10
 Relinquished Date/Time: _____
 Received Date/Time: _____

Turn-around Time:
 Standard
 3 Day
 2 Day
 Next Day
 Same Day (specify) _____



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation
Marc Sauze
11130 NE 33rd Pl, Suite 200
Bellevue, WA 98004

RE: Hungry Whale
Work Order Number: 1906294

July 01, 2019

Attention Marc Sauze:

Fremont Analytical, Inc. received 19 sample(s) on 6/24/2019 for the analyses presented in the following report.

Gasoline by NWTPH-Gx
Volatile Organic Compounds by EPA Method 8260D

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brianna Barnes".

Brianna Barnes
Project Manager

CLIENT: Stantec Consulting Corporation
Project: Hungry Whale
Work Order: 1906294

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1906294-001	MW-01UR	06/19/2019 3:25 PM	06/24/2019 9:27 AM
1906294-002	MW-02UR	06/20/2019 2:00 PM	06/24/2019 9:27 AM
1906294-003	MW-04	06/20/2019 12:30 PM	06/24/2019 9:27 AM
1906294-004	MW-05	06/20/2019 3:40 PM	06/24/2019 9:27 AM
1906294-005	MW-07	06/20/2019 11:15 AM	06/24/2019 9:27 AM
1906294-006	MW-09	06/20/2019 10:30 AM	06/24/2019 9:27 AM
1906294-007	MW-10	06/21/2019 11:45 AM	06/24/2019 9:27 AM
1906294-008	MW-11	06/20/2019 10:55 AM	06/24/2019 9:27 AM
1906294-009	MW-12	06/19/2019 2:20 PM	06/24/2019 9:27 AM
1906294-010	MW-13UR	06/19/2019 1:45 PM	06/24/2019 9:27 AM
1906294-011	MW-14UR	06/19/2019 1:10 PM	06/24/2019 9:27 AM
1906294-012	MW-20	06/20/2019 11:45 AM	06/24/2019 9:27 AM
1906294-013	MW-21	06/19/2019 3:00 PM	06/24/2019 9:27 AM
1906294-014	MW-22	06/21/2019 10:50 AM	06/24/2019 9:27 AM
1906294-015	MW-23	06/20/2019 2:55 PM	06/24/2019 9:27 AM
1906294-016	MW-25	06/19/2019 4:45 PM	06/24/2019 9:27 AM
1906294-017	Dup 1	06/19/2019 12:00 AM	06/24/2019 9:27 AM
1906294-018	Dup 2	06/19/2019 12:00 AM	06/24/2019 9:27 AM
1906294-019	Trip Blank	06/11/2019 8:35 AM	06/24/2019 9:27 AM

CLIENT: Stantec Consulting Corporation

Project: Hungry Whale

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers:

- * - Flagged value is not within established control limits
- B - Analyte detected in the associated Method Blank
- D - Dilution was required
- E - Value above quantitation range
- H - Holding times for preparation or analysis exceeded
- I - Analyte with an internal standard that does not meet established acceptance criteria
- J - Analyte detected below Reporting Limit
- N - Tentatively Identified Compound (TIC)
- Q - Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S - Spike recovery outside accepted recovery limits
- ND - Not detected at the Reporting Limit
- R - High relative percent difference observed

Acronyms:

- %Rec - Percent Recovery
- CCB - Continued Calibration Blank
- CCV - Continued Calibration Verification
- DF - Dilution Factor
- HEM - Hexane Extractable Material
- ICV - Initial Calibration Verification
- LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate
- MB or MBLANK - Method Blank
- MDL - Method Detection Limit
- MS/MSD - Matrix Spike / Matrix Spike Duplicate
- PDS - Post Digestion Spike
- Ref Val - Reference Value
- RL - Reporting Limit
- RPD - Relative Percent Difference
- SD - Serial Dilution
- SGT - Silica Gel Treatment
- SPK - Spike
- Surr - Surrogate



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-001
Client Sample ID: MW-01UR

Collection Date: 6/19/2019 3:25:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/27/2019 2:10:54 PM
Surr: Toluene-d8	95.8	65 - 135		%Rec	1	6/27/2019 2:10:54 PM
Surr: 4-Bromofluorobenzene	90.5	65 - 135		%Rec	1	6/27/2019 2:10:54 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/27/2019 2:10:54 PM
Toluene	ND	1.00		µg/L	1	6/27/2019 2:10:54 PM
Ethylbenzene	ND	1.00		µg/L	1	6/27/2019 2:10:54 PM
m,p-Xylene	ND	1.00		µg/L	1	6/27/2019 2:10:54 PM
o-Xylene	ND	1.00		µg/L	1	6/27/2019 2:10:54 PM
Surr: Dibromofluoromethane	95.2	45.4 - 152		%Rec	1	6/27/2019 2:10:54 PM
Surr: Toluene-d8	91.2	40.1 - 139		%Rec	1	6/27/2019 2:10:54 PM
Surr: 1-Bromo-4-fluorobenzene	91.4	64.2 - 128		%Rec	1	6/27/2019 2:10:54 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-002
Client Sample ID: MW-02UR

Collection Date: 6/20/2019 2:00:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	10,600	1,000	D	µg/L	20	6/28/2019 10:19:00 AM
Surr: Toluene-d8	95.2	65 - 135	D	%Rec	20	6/28/2019 10:19:00 AM
Surr: 4-Bromofluorobenzene	95.0	65 - 135	D	%Rec	20	6/28/2019 10:19:00 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	1,160	50.0	D	µg/L	50	7/1/2019 1:51:12 PM
Toluene	474	20.0	D	µg/L	20	6/28/2019 10:19:00 AM
Ethylbenzene	410	20.0	D	µg/L	20	6/28/2019 10:19:00 AM
m,p-Xylene	848	20.0	D	µg/L	20	6/28/2019 10:19:00 AM
o-Xylene	253	20.0	D	µg/L	20	6/28/2019 10:19:00 AM
Surr: Dibromofluoromethane	89.2	45.4 - 152	D	%Rec	20	6/28/2019 10:19:00 AM
Surr: Toluene-d8	86.9	40.1 - 139	D	%Rec	20	6/28/2019 10:19:00 AM
Surr: 1-Bromo-4-fluorobenzene	95.6	64.2 - 128	D	%Rec	20	6/28/2019 10:19:00 AM



Client: Stantec Consulting Corporation

Collection Date: 6/20/2019 12:30:00 PM

Project: Hungry Whale

Lab ID: 1906294-003

Matrix: Water

Client Sample ID: MW-04

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051

Analyst: CR

Gasoline	66,000	2,500	D	µg/L	50	6/28/2019 12:49:54 PM
Surr: Toluene-d8	93.5	65 - 135	D	%Rec	50	6/28/2019 12:49:54 PM
Surr: 4-Bromofluorobenzene	92.8	65 - 135	D	%Rec	50	6/28/2019 12:49:54 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051

Analyst: CR

Benzene	8,310	500	D	µg/L	500	7/1/2019 12:19:44 PM
Toluene	5,910	500	D	µg/L	500	7/1/2019 12:19:44 PM
Ethylbenzene	1,620	500	D	µg/L	500	7/1/2019 12:19:44 PM
m,p-Xylene	5,140	500	D	µg/L	500	7/1/2019 12:19:44 PM
o-Xylene	1,750	500	D	µg/L	500	7/1/2019 12:19:44 PM
Surr: Dibromofluoromethane	103	45.4 - 152	D	%Rec	500	7/1/2019 12:19:44 PM
Surr: Toluene-d8	102	40.1 - 139	D	%Rec	500	7/1/2019 12:19:44 PM
Surr: 1-Bromo-4-fluorobenzene	95.5	64.2 - 128	D	%Rec	500	7/1/2019 12:19:44 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-004
Client Sample ID: MW-05

Collection Date: 6/20/2019 3:40:00 PM
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	64.7	50.0		µg/L	1	6/27/2019 2:41:14 PM
Surr: Toluene-d8	96.1	65 - 135		%Rec	1	6/27/2019 2:41:14 PM
Surr: 4-Bromofluorobenzene	93.0	65 - 135		%Rec	1	6/27/2019 2:41:14 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/27/2019 2:41:14 PM
Toluene	3.63	1.00		µg/L	1	6/27/2019 2:41:14 PM
Ethylbenzene	3.56	1.00		µg/L	1	6/27/2019 2:41:14 PM
m,p-Xylene	16.4	1.00		µg/L	1	6/27/2019 2:41:14 PM
o-Xylene	4.87	1.00		µg/L	1	6/27/2019 2:41:14 PM
Surr: Dibromofluoromethane	94.3	45.4 - 152		%Rec	1	6/27/2019 2:41:14 PM
Surr: Toluene-d8	91.2	40.1 - 139		%Rec	1	6/27/2019 2:41:14 PM
Surr: 1-Bromo-4-fluorobenzene	93.8	64.2 - 128		%Rec	1	6/27/2019 2:41:14 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-005
Client Sample ID: MW-07

Collection Date: 6/20/2019 11:15:00 AM
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<u>Gasoline by NWTPH-Gx</u>					Batch ID: 25051	Analyst: CR
Gasoline	105,000	5,000	D	µg/L	100	6/28/2019 1:20:09 PM
Surr: Toluene-d8	93.5	65 - 135	D	%Rec	100	6/28/2019 1:20:09 PM
Surr: 4-Bromofluorobenzene	93.1	65 - 135	D	%Rec	100	6/28/2019 1:20:09 PM
<u>Volatile Organic Compounds by EPA Method 8260D</u>					Batch ID: 25051	Analyst: CR
Benzene	8,440	1,000	D	µg/L	1000	7/1/2019 9:48:46 AM
Toluene	8,820	1,000	D	µg/L	1000	7/1/2019 9:48:46 AM
Ethylbenzene	2,160	100	D	µg/L	100	6/28/2019 1:20:09 PM
m,p-Xylene	10,800	1,000	D	µg/L	1000	7/1/2019 9:48:46 AM
o-Xylene	4,670	1,000	D	µg/L	1000	7/1/2019 9:48:46 AM
Surr: Dibromofluoromethane	89.1	45.4 - 152	D	%Rec	100	6/28/2019 1:20:09 PM
Surr: Toluene-d8	89.1	40.1 - 139	D	%Rec	100	6/28/2019 1:20:09 PM
Surr: 1-Bromo-4-fluorobenzene	94.0	64.2 - 128	D	%Rec	100	6/28/2019 1:20:09 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-006
Client Sample ID: MW-09

Collection Date: 6/20/2019 10:30:00 AM
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	16,500	1,000	D	µg/L	20	6/28/2019 10:49:06 AM
Surr: Toluene-d8	96.2	65 - 135	D	%Rec	20	6/28/2019 10:49:06 AM
Surr: 4-Bromofluorobenzene	93.5	65 - 135	D	%Rec	20	6/28/2019 10:49:06 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	4,390	200	D	µg/L	200	7/1/2019 12:50:11 PM
Toluene	60.5	20.0	D	µg/L	20	6/28/2019 10:49:06 AM
Ethylbenzene	436	20.0	D	µg/L	20	6/28/2019 10:49:06 AM
m,p-Xylene	691	20.0	D	µg/L	20	6/28/2019 10:49:06 AM
o-Xylene	87.8	20.0	D	µg/L	20	6/28/2019 10:49:06 AM
Surr: Dibromofluoromethane	89.9	45.4 - 152	D	%Rec	20	6/28/2019 10:49:06 AM
Surr: Toluene-d8	88.6	40.1 - 139	D	%Rec	20	6/28/2019 10:49:06 AM
Surr: 1-Bromo-4-fluorobenzene	94.2	64.2 - 128	D	%Rec	20	6/28/2019 10:49:06 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-007
Client Sample ID: MW-10

Collection Date: 6/21/2019 11:45:00 AM
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	5,640	1,000	D	µg/L	20	6/28/2019 11:19:18 AM
Surr: Toluene-d8	94.8	65 - 135	D	%Rec	20	6/28/2019 11:19:18 AM
Surr: 4-Bromofluorobenzene	92.4	65 - 135	D	%Rec	20	6/28/2019 11:19:18 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	296	20.0	D	µg/L	20	7/1/2019 2:21:48 PM
Toluene	11.4	1.00		µg/L	1	6/27/2019 3:41:57 PM
Ethylbenzene	312	20.0	D	µg/L	20	7/1/2019 2:21:48 PM
m,p-Xylene	265	20.0	D	µg/L	20	7/1/2019 2:21:48 PM
o-Xylene	28.6	1.00		µg/L	1	6/27/2019 3:41:57 PM
Surr: Dibromofluoromethane	87.0	45.4 - 152		%Rec	1	6/27/2019 3:41:57 PM
Surr: Toluene-d8	90.0	40.1 - 139		%Rec	1	6/27/2019 3:41:57 PM
Surr: 1-Bromo-4-fluorobenzene	101	64.2 - 128		%Rec	1	6/27/2019 3:41:57 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-008
Client Sample ID: MW-11

Collection Date: 6/20/2019 10:55:00 AM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/28/2019 8:18:44 AM
Surr: Toluene-d8	95.4	65 - 135		%Rec	1	6/28/2019 8:18:44 AM
Surr: 4-Bromofluorobenzene	93.7	65 - 135		%Rec	1	6/28/2019 8:18:44 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/28/2019 8:18:44 AM
Toluene	ND	1.00		µg/L	1	6/28/2019 8:18:44 AM
Ethylbenzene	ND	1.00		µg/L	1	6/28/2019 8:18:44 AM
m,p-Xylene	2.50	1.00		µg/L	1	6/28/2019 8:18:44 AM
o-Xylene	ND	1.00		µg/L	1	6/28/2019 8:18:44 AM
Surr: Dibromofluoromethane	89.3	45.4 - 152		%Rec	1	6/28/2019 8:18:44 AM
Surr: Toluene-d8	84.7	40.1 - 139		%Rec	1	6/28/2019 8:18:44 AM
Surr: 1-Bromo-4-fluorobenzene	95.0	64.2 - 128		%Rec	1	6/28/2019 8:18:44 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-009
Client Sample ID: MW-12

Collection Date: 6/19/2019 2:20:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	98,900	5,000	D	µg/L	100	6/28/2019 1:50:30 PM
Surr: Toluene-d8	93.3	65 - 135	D	%Rec	100	6/28/2019 1:50:30 PM
Surr: 4-Bromofluorobenzene	93.2	65 - 135	D	%Rec	100	6/28/2019 1:50:30 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	3,360	100	D	µg/L	100	6/28/2019 1:50:30 PM
Toluene	10,800	1,000	D	µg/L	1000	7/1/2019 10:18:52 AM
Ethylbenzene	2,470	100	D	µg/L	100	6/28/2019 1:50:30 PM
m,p-Xylene	12,300	1,000	D	µg/L	1000	7/1/2019 10:18:52 AM
o-Xylene	5,590	1,000	D	µg/L	1000	7/1/2019 10:18:52 AM
Surr: Dibromofluoromethane	87.7	45.4 - 152	D	%Rec	100	6/28/2019 1:50:30 PM
Surr: Toluene-d8	88.0	40.1 - 139	D	%Rec	100	6/28/2019 1:50:30 PM
Surr: 1-Bromo-4-fluorobenzene	94.0	64.2 - 128	D	%Rec	100	6/28/2019 1:50:30 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-010
Client Sample ID: MW-13UR

Collection Date: 6/19/2019 1:45:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/28/2019 8:48:40 AM
Surr: Toluene-d8	94.4	65 - 135		%Rec	1	6/28/2019 8:48:40 AM
Surr: 4-Bromofluorobenzene	94.3	65 - 135		%Rec	1	6/28/2019 8:48:40 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/28/2019 8:48:40 AM
Toluene	ND	1.00		µg/L	1	6/28/2019 8:48:40 AM
Ethylbenzene	ND	1.00		µg/L	1	6/28/2019 8:48:40 AM
m,p-Xylene	1.44	1.00		µg/L	1	6/28/2019 8:48:40 AM
o-Xylene	ND	1.00		µg/L	1	6/28/2019 8:48:40 AM
Surr: Dibromofluoromethane	91.9	45.4 - 152		%Rec	1	6/28/2019 8:48:40 AM
Surr: Toluene-d8	86.3	40.1 - 139		%Rec	1	6/28/2019 8:48:40 AM
Surr: 1-Bromo-4-fluorobenzene	95.5	64.2 - 128		%Rec	1	6/28/2019 8:48:40 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-011
Client Sample ID: MW-14UR

Collection Date: 6/19/2019 1:10:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/27/2019 11:46:37 PM
Surr: Toluene-d8	95.8	65 - 135		%Rec	1	6/27/2019 11:46:37 PM
Surr: 4-Bromofluorobenzene	92.2	65 - 135		%Rec	1	6/27/2019 11:46:37 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/27/2019 11:46:37 PM
Toluene	ND	1.00		µg/L	1	6/27/2019 11:46:37 PM
Ethylbenzene	ND	1.00		µg/L	1	6/27/2019 11:46:37 PM
m,p-Xylene	ND	1.00		µg/L	1	6/27/2019 11:46:37 PM
o-Xylene	ND	1.00		µg/L	1	6/27/2019 11:46:37 PM
Surr: Dibromofluoromethane	91.7	45.4 - 152		%Rec	1	6/27/2019 11:46:37 PM
Surr: Toluene-d8	87.2	40.1 - 139		%Rec	1	6/27/2019 11:46:37 PM
Surr: 1-Bromo-4-fluorobenzene	93.4	64.2 - 128		%Rec	1	6/27/2019 11:46:37 PM



Client: Stantec Consulting Corporation

Collection Date: 6/20/2019 11:45:00 AM

Project: Hungry Whale

Lab ID: 1906294-012

Matrix: Water

Client Sample ID: MW-20

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051

Analyst: CR

Gasoline	88,400	5,000	D	µg/L	100	6/28/2019 2:20:47 PM
Surr: Toluene-d8	93.8	65 - 135	D	%Rec	100	6/28/2019 2:20:47 PM
Surr: 4-Bromofluorobenzene	92.2	65 - 135	D	%Rec	100	6/28/2019 2:20:47 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051

Analyst: CR

Benzene	7,550	1,000	D	µg/L	1000	7/1/2019 10:49:00 AM
Toluene	9,040	1,000	D	µg/L	1000	7/1/2019 10:49:00 AM
Ethylbenzene	3,440	100	D	µg/L	100	6/28/2019 2:20:47 PM
m,p-Xylene	7,690	1,000	D	µg/L	1000	7/1/2019 10:49:00 AM
o-Xylene	3,770	100	D	µg/L	100	6/28/2019 2:20:47 PM
Surr: Dibromofluoromethane	88.4	45.4 - 152	D	%Rec	100	6/28/2019 2:20:47 PM
Surr: Toluene-d8	88.2	40.1 - 139	D	%Rec	100	6/28/2019 2:20:47 PM
Surr: 1-Bromo-4-fluorobenzene	93.0	64.2 - 128	D	%Rec	100	6/28/2019 2:20:47 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-013
Client Sample ID: MW-21

Collection Date: 6/19/2019 3:00:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/28/2019 12:16:50 AM
Surr: Toluene-d8	96.1	65 - 135		%Rec	1	6/28/2019 12:16:50 AM
Surr: 4-Bromofluorobenzene	93.2	65 - 135		%Rec	1	6/28/2019 12:16:50 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/28/2019 12:16:50 AM
Toluene	ND	1.00		µg/L	1	6/28/2019 12:16:50 AM
Ethylbenzene	ND	1.00		µg/L	1	6/28/2019 12:16:50 AM
m,p-Xylene	ND	1.00		µg/L	1	6/28/2019 12:16:50 AM
o-Xylene	ND	1.00		µg/L	1	6/28/2019 12:16:50 AM
Surr: Dibromofluoromethane	90.6	45.4 - 152		%Rec	1	6/28/2019 12:16:50 AM
Surr: Toluene-d8	86.8	40.1 - 139		%Rec	1	6/28/2019 12:16:50 AM
Surr: 1-Bromo-4-fluorobenzene	94.5	64.2 - 128		%Rec	1	6/28/2019 12:16:50 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-014
Client Sample ID: MW-22

Collection Date: 6/21/2019 10:50:00 AM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	1,490	50.0		µg/L	1	6/28/2019 9:18:48 AM
Surr: Toluene-d8	98.2	65 - 135		%Rec	1	6/28/2019 9:18:48 AM
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	6/28/2019 9:18:48 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	1.78	1.00		µg/L	1	6/28/2019 9:18:48 AM
Toluene	1.87	1.00		µg/L	1	6/28/2019 9:18:48 AM
Ethylbenzene	15.3	1.00		µg/L	1	6/28/2019 9:18:48 AM
m,p-Xylene	44.6	1.00		µg/L	1	6/28/2019 9:18:48 AM
o-Xylene	3.18	1.00		µg/L	1	6/28/2019 9:18:48 AM
Surr: Dibromofluoromethane	87.9	45.4 - 152		%Rec	1	6/28/2019 9:18:48 AM
Surr: Toluene-d8	87.1	40.1 - 139		%Rec	1	6/28/2019 9:18:48 AM
Surr: 1-Bromo-4-fluorobenzene	96.6	64.2 - 128		%Rec	1	6/28/2019 9:18:48 AM



Client: Stantec Consulting Corporation

Collection Date: 6/20/2019 2:55:00 PM

Project: Hungry Whale

Lab ID: 1906294-015

Matrix: Water

Client Sample ID: MW-23

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051

Analyst: CR

Gasoline	52,100	5,000	D	µg/L	100	6/28/2019 2:51:03 PM
Surr: Toluene-d8	93.5	65 - 135	D	%Rec	100	6/28/2019 2:51:03 PM
Surr: 4-Bromofluorobenzene	92.4	65 - 135	D	%Rec	100	6/28/2019 2:51:03 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051

Analyst: CR

Benzene	374	100	D	µg/L	100	6/28/2019 2:51:03 PM
Toluene	4,350	1,000	D	µg/L	1000	7/1/2019 11:19:10 AM
Ethylbenzene	1,840	100	D	µg/L	100	6/28/2019 2:51:03 PM
m,p-Xylene	7,810	100	D	µg/L	100	6/28/2019 2:51:03 PM
o-Xylene	2,640	100	D	µg/L	100	6/28/2019 2:51:03 PM
Surr: Dibromofluoromethane	89.2	45.4 - 152	D	%Rec	100	6/28/2019 2:51:03 PM
Surr: Toluene-d8	87.7	40.1 - 139	D	%Rec	100	6/28/2019 2:51:03 PM
Surr: 1-Bromo-4-fluorobenzene	93.1	64.2 - 128	D	%Rec	100	6/28/2019 2:51:03 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-016
Client Sample ID: MW-25

Collection Date: 6/19/2019 4:45:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0		µg/L	1	6/28/2019 9:48:53 AM
Surr: Toluene-d8	94.9	65 - 135		%Rec	1	6/28/2019 9:48:53 AM
Surr: 4-Bromofluorobenzene	91.5	65 - 135		%Rec	1	6/28/2019 9:48:53 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00		µg/L	1	6/28/2019 9:48:53 AM
Toluene	ND	1.00		µg/L	1	6/28/2019 9:48:53 AM
Ethylbenzene	ND	1.00		µg/L	1	6/28/2019 9:48:53 AM
m,p-Xylene	1.60	1.00		µg/L	1	6/28/2019 9:48:53 AM
o-Xylene	ND	1.00		µg/L	1	6/28/2019 9:48:53 AM
Surr: Dibromofluoromethane	90.6	45.4 - 152		%Rec	1	6/28/2019 9:48:53 AM
Surr: Toluene-d8	86.3	40.1 - 139		%Rec	1	6/28/2019 9:48:53 AM
Surr: 1-Bromo-4-fluorobenzene	92.5	64.2 - 128		%Rec	1	6/28/2019 9:48:53 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-017
Client Sample ID: Dup 1

Collection Date: 6/19/2019
Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	109,000	5,000	D	µg/L	100	6/28/2019 3:21:30 PM
Surr: Toluene-d8	92.0	65 - 135	D	%Rec	100	6/28/2019 3:21:30 PM
Surr: 4-Bromofluorobenzene	91.4	65 - 135	D	%Rec	100	6/28/2019 3:21:30 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	3,440	100	D	µg/L	100	6/28/2019 3:21:30 PM
Toluene	13,200	1,000	D	µg/L	1000	7/1/2019 11:49:22 AM
Ethylbenzene	2,600	100	D	µg/L	100	6/28/2019 3:21:30 PM
m,p-Xylene	13,200	1,000	D	µg/L	1000	7/1/2019 11:49:22 AM
o-Xylene	6,040	1,000	D	µg/L	1000	7/1/2019 11:49:22 AM
Surr: Dibromofluoromethane	88.6	45.4 - 152	D	%Rec	100	6/28/2019 3:21:30 PM
Surr: Toluene-d8	88.3	40.1 - 139	D	%Rec	100	6/28/2019 3:21:30 PM
Surr: 1-Bromo-4-fluorobenzene	92.0	64.2 - 128	D	%Rec	100	6/28/2019 3:21:30 PM



Client: Stantec Consulting Corporation

Collection Date: 6/19/2019

Project: Hungry Whale

Lab ID: 1906294-018

Matrix: Water

Client Sample ID: Dup 2

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051

Analyst: CR

Gasoline	12,100	1,000	D	µg/L	20	6/28/2019 11:49:30 AM
Surr: Toluene-d8	94.3	65 - 135	D	%Rec	20	6/28/2019 11:49:30 AM
Surr: 4-Bromofluorobenzene	93.5	65 - 135	D	%Rec	20	6/28/2019 11:49:30 AM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051

Analyst: CR

Benzene	1,370	100	D	µg/L	100	7/1/2019 1:20:40 PM
Toluene	627	20.0	D	µg/L	20	6/28/2019 11:49:30 AM
Ethylbenzene	452	20.0	D	µg/L	20	6/28/2019 11:49:30 AM
m,p-Xylene	986	20.0	D	µg/L	20	6/28/2019 11:49:30 AM
o-Xylene	297	20.0	D	µg/L	20	6/28/2019 11:49:30 AM
Surr: Dibromofluoromethane	89.6	45.4 - 152	D	%Rec	20	6/28/2019 11:49:30 AM
Surr: Toluene-d8	87.7	40.1 - 139	D	%Rec	20	6/28/2019 11:49:30 AM
Surr: 1-Bromo-4-fluorobenzene	93.9	64.2 - 128	D	%Rec	20	6/28/2019 11:49:30 AM



Client: Stantec Consulting Corporation
Project: Hungry Whale
Lab ID: 1906294-019
Client Sample ID: Trip Blank

Collection Date: 6/11/2019 8:35:00 AM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25051 Analyst: CR

Gasoline	ND	50.0	H	µg/L	1	6/27/2019 1:40:32 PM
Surr: Toluene-d8	97.0	65 - 135	H	%Rec	1	6/27/2019 1:40:32 PM
Surr: 4-Bromofluorobenzene	91.6	65 - 135	H	%Rec	1	6/27/2019 1:40:32 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25051 Analyst: CR

Benzene	ND	1.00	H	µg/L	1	6/27/2019 1:40:32 PM
Toluene	ND	1.00	H	µg/L	1	6/27/2019 1:40:32 PM
Ethylbenzene	ND	1.00	H	µg/L	1	6/27/2019 1:40:32 PM
m,p-Xylene	ND	1.00	H	µg/L	1	6/27/2019 1:40:32 PM
o-Xylene	ND	1.00	H	µg/L	1	6/27/2019 1:40:32 PM
Surr: Dibromofluoromethane	94.4	45.4 - 152	H	%Rec	1	6/27/2019 1:40:32 PM
Surr: Toluene-d8	90.5	40.1 - 139	H	%Rec	1	6/27/2019 1:40:32 PM
Surr: 1-Bromo-4-fluorobenzene	92.7	64.2 - 128	H	%Rec	1	6/27/2019 1:40:32 PM

Work Order: 1906294
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID	LCS-25051	SampType:	LCS	Units:	µg/L	Prep Date:	6/27/2019	RunNo:	52419		
Client ID:	LCSW	Batch ID:	25051			Analysis Date:	6/27/2019	SeqNo:	1035366		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	368	50.0	500.0	0	73.6	65	135				
Surr: Toluene-d8	24.1		25.00		96.4	65	135				
Surr: 4-Bromofluorobenzene	23.5		25.00		94.1	65	135				

Sample ID	MB-25051	SampType:	MBLK	Units:	µg/L	Prep Date:	6/27/2019	RunNo:	52419		
Client ID:	MBLKW	Batch ID:	25051			Analysis Date:	6/27/2019	SeqNo:	1035367		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0									
Surr: Toluene-d8	23.9		25.00		95.4	65	135				
Surr: 4-Bromofluorobenzene	22.6		25.00		90.2	65	135				

Sample ID	1906294-007AMS	SampType:	MS	Units:	µg/L	Prep Date:	6/27/2019	RunNo:	52419		
Client ID:	MW-10	Batch ID:	25051			Analysis Date:	6/27/2019	SeqNo:	1035328		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	6,650	50.0	500.0	6,212	87.8	65	135				E
Surr: Toluene-d8	25.4		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	27.6		25.00		110	65	135				

NOTES:
E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID	1906294-007AMSD	SampType:	MSD	Units:	µg/L	Prep Date:	6/27/2019	RunNo:	52419		
Client ID:	MW-10	Batch ID:	25051			Analysis Date:	6/27/2019	SeqNo:	1035329		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	6,830	50.0	500.0	6,212	123	65	135	6,651	2.60	30	E
Surr: Toluene-d8	25.5		25.00		102	65	135		0		
Surr: 4-Bromofluorobenzene	27.7		25.00		111	65	135		0		

Work Order: 1906294
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID 1906294-007AMSD	SampType: MSD	Units: µg/L	Prep Date: 6/27/2019	RunNo: 52419							
Client ID: MW-10	Batch ID: 25051	Analysis Date: 6/27/2019	SeqNo: 1035329								
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

NOTES:
E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1906294-018ADUP	SampType: DUP	Units: µg/L	Prep Date: 6/27/2019	RunNo: 52419							
Client ID: Dup 2	Batch ID: 25051	Analysis Date: 6/28/2019	SeqNo: 1035360								
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	9,890	50.0						9,914	0.255	30	E
Surr: Toluene-d8	24.3		25.00		97.2	65	135		0		
Surr: 4-Bromofluorobenzene	29.4		25.00		117	65	135		0		

NOTES:
E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1906294-012ADUP	SampType: DUP	Units: µg/L	Prep Date: 6/27/2019	RunNo: 52419							
Client ID: MW-20	Batch ID: 25051	Analysis Date: 6/28/2019	SeqNo: 1035348								
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	28,900	50.0						28,940	0.0860	30	E
Surr: Toluene-d8	23.2		25.00		92.7	65	135		0		
Surr: 4-Bromofluorobenzene	29.1		25.00		116	65	135		0		

NOTES:
E - Estimated value. The amount exceeds the linear working range of the instrument.



Work Order: 1906294
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID LCS-25051	SampType: LCS	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: LCSW	Batch ID: 25051					Analysis Date: 6/27/2019	SeqNo: 1035221				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	17.7	1.00	20.00	0	88.4	69.3	132				
Toluene	18.0	1.00	20.00	0	90.2	61.3	145				
Ethylbenzene	18.0	1.00	20.00	0	90.1	72	130				
m,p-Xylene	39.1	1.00	40.00	0	97.9	70.3	134				
o-Xylene	19.2	1.00	20.00	0	96.2	62	125				
Surr: Dibromofluoromethane	23.9		25.00		95.7	45.4	152				
Surr: Toluene-d8	23.1		25.00		92.6	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	25.0		25.00		100	64.2	128				

Sample ID MB-25051	SampType: MBLK	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: MBLKW	Batch ID: 25051					Analysis Date: 6/27/2019	SeqNo: 1035222				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00									
Toluene	ND	1.00									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									
o-Xylene	ND	1.00									
Surr: Dibromofluoromethane	23.6		25.00		94.4	45.4	152				
Surr: Toluene-d8	22.8		25.00		91.3	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	22.8		25.00		91.3	64.2	128				

Sample ID 1906294-006AMS	SampType: MS	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: MW-09	Batch ID: 25051					Analysis Date: 6/27/2019	SeqNo: 1035190				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	327	1.00	20.00	379.6	-263	65.4	138				SE
Toluene	70.0	1.00	20.00	54.89	75.3	52	147				E
Ethylbenzene	159	1.00	20.00	169.7	-55.1	64.5	136				SE
m,p-Xylene	382	1.00	40.00	392.1	-24.5	63.3	135				SE

Work Order: 1906294
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID 1906294-006AMS	SampType: MS	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: MW-09	Batch ID: 25051					Analysis Date: 6/27/2019	SeqNo: 1035190				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
o-Xylene	121	1.00	20.00	91.11	147	64.8	150				E
Surr: Dibromofluoromethane	18.3		25.00		73.3	45.4	152				
Surr: Toluene-d8	19.8		25.00		79.3	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	27.8		25.00		111	64.2	128				

NOTES:

S - Analyte concentration was too high for accurate spike recovery(ies).
E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1906294-006AMSD	SampType: MSD	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: MW-09	Batch ID: 25051					Analysis Date: 6/27/2019	SeqNo: 1035191				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	323	1.00	20.00	379.6	-284	65.4	138	327.0	1.27	30	SE
Toluene	103	1.00	20.00	54.89	241	52	147	69.95	38.3	30	RSE
Ethylbenzene	160	1.00	20.00	169.7	-47.8	64.5	136	158.6	0.920	30	SE
m,p-Xylene	427	1.00	40.00	392.1	88.3	63.3	135	382.3	11.1	30	E
o-Xylene	197	1.00	20.00	91.11	531	64.8	150	120.6	48.3	30	RSE
Surr: Dibromofluoromethane	18.6		25.00		74.3	45.4	152		0		
Surr: Toluene-d8	19.6		25.00		78.2	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	28.3		25.00		113	64.2	128		0		

NOTES:

S - Analyte concentration was too high for accurate spike recovery(ies).
R - High RPD observed. The method is in control as indicated by the LCS.
E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1906294-018ADUP	SampType: DUP	Units: µg/L				Prep Date: 6/27/2019	RunNo: 52418				
Client ID: Dup 2	Batch ID: 25051					Analysis Date: 6/28/2019	SeqNo: 1035215				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	252	1.00						236.0	6.44	30	E
Toluene	248	1.00						224.8	9.78	30	E
Ethylbenzene	169	1.00						159.1	5.89	30	E

Work Order: 1906294
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID 1906294-018ADUP	SampType: DUP	Units: µg/L			Prep Date: 6/27/2019	RunNo: 52418					
Client ID: Dup 2	Batch ID: 25051				Analysis Date: 6/28/2019	SeqNo: 1035215					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
m,p-Xylene	420	1.00						394.7	6.10	30	E
o-Xylene	293	1.00						277.8	5.19	30	E
Surr: Dibromofluoromethane	20.9		25.00		83.5	45.4	152		0		
Surr: Toluene-d8	20.5		25.00		82.0	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	27.7		25.00		111	64.2	128		0		

NOTES:

E - Estimated value. The amount exceeds the linear working range of the instrument.

Sample ID 1906294-012ADUP	SampType: DUP	Units: µg/L			Prep Date: 6/27/2019	RunNo: 52418					
Client ID: MW-20	Batch ID: 25051				Analysis Date: 6/28/2019	SeqNo: 1035203					
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	507	1.00						527.1	3.93	30	E
Toluene	506	1.00						541.8	6.86	30	E
Ethylbenzene	>40ppb	1.00						0		30	E
m,p-Xylene	673	1.00						692.8	2.88	30	E
o-Xylene	539	1.00						556.2	3.11	30	E
Surr: Dibromofluoromethane	17.1		25.00		68.4	45.4	152		0		
Surr: Toluene-d8	18.9		25.00		75.5	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	31.3		25.00		125	64.2	128		0		

NOTES:

E - Estimated value. The amount exceeds the linear working range of the instrument.

Client Name: **STANTEC**
 Logged by: **Carissa True**

 Work Order Number: **1906294**
 Date Received: **6/24/2019 9:27:00 AM**
Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
2. How was the sample delivered? Client

Log In

3. Coolers are present? Yes No NA
4. Shipping container/cooler in good condition? Yes No
5. Custody Seals present on shipping container/cooler?
(Refer to comments for Custody Seals not intact) Yes No Not Required
6. Was an attempt made to cool the samples? Yes No NA
7. Were all items received at a temperature of >0°C to 10.0°C * Yes No NA
8. Sample(s) in proper container(s)? Yes No
9. Sufficient sample volume for indicated test(s)? Yes No
10. Are samples properly preserved? Yes No
11. Was preservative added to bottles? Yes No NA
12. Is there headspace in the VOA vials? Yes No NA
13. Did all samples containers arrive in good condition(unbroken)? Yes No
14. Does paperwork match bottle labels? Yes No
15. Are matrices correctly identified on Chain of Custody? Yes No
16. Is it clear what analyses were requested? Yes No
17. Were all holding times able to be met? Yes No

Special Handling (if applicable)

18. Was client notified of all discrepancies with this order? Yes No NA

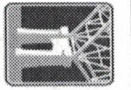
Person Notified:	<input type="text"/>	Date	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

19. Additional remarks:

Item Information

Item #	Temp °C
Cooler 1	7.8
Sample 1	7.4

* Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C



Fremont

ANALYTICAL

3600 Fremont Ave N.
Seattle, WA 98103
Tel: 206-352-3790
Fax: 206-352-7178

Chain of Custody Record & Laboratory Services Agreement

Date: 6/24/19 Page: 1 of 2

Project Name: Hungry Whale

Project No: 185751054

Collected by: Greg McCormick

Location: Westport, WA

Report To (PM): Marc Savze

Laboratory Project No (Internal): 1906294

Special Remarks:

Sample Disposal: Return to client Disposal by lab (after 30 days)

Client: Stankor Consulting
Address: 11130 NE 33rd Place
City, State, Zip: Bellevue, WA
Telephone: 425-922-6392
Fax: _____

PM Email:

Sample Name	Sample Date	Sample Time	Sample Type (Matrix)*	VOCs (EPA 8260 / 624)	GX/BTEX	BTEX	Gasoline Range Organics (GX)	Hydrocarbon Identification (HCID)	Diesel/heavy Oil Range Organics (DX)	SVOCs (EPA 8270 / 625)	PAHs (EPA 8082 / 608)	Metals** (EPA 6020 / 200.8)	Total (T) Dissolved (D)	Anions (IC)***	EDS (8011)	Comments
1 MW-01VR	6/19	1535	W	X												
2 MW-02VR	6/20	1400	W	X												
3 MW-04	6/20	1230	W	X												
4 MW-05	6/20	1540	W	X												
5 MW-07	6/20	1115	W	X												
6 MW-09	6/20	1030	W	X												
7 MW-10	6/21	1145	W	X												
8 MW-11	6/20	1055	W	X												
9 MW-12	6/19	1420	W	X												
10 MW-13VR	6/19	1345	W	X												

*Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water

**Metals (Circle): MTCA-5 RCRA-8 Priority Pollutants TAL Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb Se Sr Sn Tl U V Zn

***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide O-Phosphate Fluoride Nitrate+Nitrite

I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above and that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.

Relinquished	Date/Time	Received	Date/Time
<i>M. Savze</i>	6/24/19	<i>Marc Savze</i>	6-24-19 0927
Relinquished	Date/Time	Received	Date/Time
X		X	

Turn-around Time:

Standard

3 Day

2 Day

Next Day

Same Day _____ (specify)



3600 Fremont Ave N.
Seattle, WA 98103
Tel: 206-352-3790
Fax: 206-352-7178

Chain of Custody Record & Laboratory Services Agreement

Date: 6/24/19 Page: 2 of 2

Project Name: Hungry Whole

Project No: 185751054

Collected by: Greg McCormick

Location: Westport, WA

Report To (PM): Marc Saeze

PM Email: marc.saeze@stake.com

Laboratory Project No (Internal): 1906294

Special Remarks:

Sample Disposal: Return to client Disposal by lab (after 30 days)

Client: **Stake Consulting**
Address: **1130 NE 33rd Place**
City, State, Zip: **Belleve, WA**
Telephone: **425-922-6392**
Fax:

Sample Name	Sample Date	Sample Time	Sample Type (Matrix)*	VOCs (EPA 8260 / 624)	GX/BTEX	BTEX	Gasoline Range Organics (GX)	Hydrocarbon Identification (HCID)	Diesel/heavy Oil Range Organics (DX)	SVOCs (EPA 8270 / 625)	PAHs (EPA 8270 - SIM)	PCBs (EPA 8082 / 608)	Metals** (EPA 6020 / 200.8)	Total (T) Dissolved (D)	Anions (IC)***	EDB (8011)	Comments
1 MW-14UR	6/19	1310	W	X													
2 MW-20	6/20	1145	W	X													
3 MW-21	6/19	1500	W	X													
4 MW-22	6/21	1050	W	X													
5 MW-23	6/20	1455	W	X													
6 MW-25	6/19	1645	W	X													
7 DUP 1	-	-	W	X													
8 DUP 2	-	-	W	X													
9 Trip Blank	-	-	W	X													
10																	

*Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water

**Metals (Circle): MICA-5 RCRA-8 Priority Pollutants TAL Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sp Se Sr Sn Tl U V Zn

***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide O-Phosphate Fluoride Nitrate+Nitrite

I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above and that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.

Relinquished *[Signature]* Date/Time 6/24/19 Stake
Received *[Signature]* Date/Time 6-24-19 0927

Turn-around Time:
 Standard
 3 Day
 2 Day
 Next Day
 Same Day (specify)



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation
Marc Sauze
11130 NE 33rd Pl, Suite 200
Bellevue, WA 98004

RE: Hungry Whale (2)
Work Order Number: 1906353

July 05, 2019

Attention Marc Sauze:

Fremont Analytical, Inc. received 2 sample(s) on 6/27/2019 for the analyses presented in the following report.

Gasoline by NWTPH-Gx
Volatile Organic Compounds by EPA Method 8260D

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brianna Barnes".

Brianna Barnes
Project Manager

CLIENT: Stantec Consulting Corporation
Project: Hungry Whale (2)
Work Order: 1906353

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1906353-001	MW-03UR	06/26/2019 3:00 PM	06/27/2019 10:03 AM
1906353-002	MW-24	06/26/2019 4:00 PM	06/27/2019 10:03 AM

CLIENT: Stantec Consulting Corporation

Project: Hungry Whale (2)

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.

Qualifiers:

- * - Flagged value is not within established control limits
- B - Analyte detected in the associated Method Blank
- D - Dilution was required
- E - Value above quantitation range
- H - Holding times for preparation or analysis exceeded
- I - Analyte with an internal standard that does not meet established acceptance criteria
- J - Analyte detected below Reporting Limit
- N - Tentatively Identified Compound (TIC)
- Q - Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S - Spike recovery outside accepted recovery limits
- ND - Not detected at the Reporting Limit
- R - High relative percent difference observed

Acronyms:

- %Rec - Percent Recovery
- CCB - Continued Calibration Blank
- CCV - Continued Calibration Verification
- DF - Dilution Factor
- HEM - Hexane Extractable Material
- ICV - Initial Calibration Verification
- LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate
- MB or MBLANK - Method Blank
- MDL - Method Detection Limit
- MS/MSD - Matrix Spike / Matrix Spike Duplicate
- PDS - Post Digestion Spike
- Ref Val - Reference Value
- RL - Reporting Limit
- RPD - Relative Percent Difference
- SD - Serial Dilution
- SGT - Silica Gel Treatment
- SPK - Spike
- Surr - Surrogate



Client: Stantec Consulting Corporation
Project: Hungry Whale (2)
Lab ID: 1906353-001
Client Sample ID: MW-03UR

Collection Date: 6/26/2019 3:00:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25105 Analyst: CR

Gasoline	ND	50.0		µg/L	1	7/2/2019 9:32:45 PM
Surr: Toluene-d8	105	65 - 135		%Rec	1	7/2/2019 9:32:45 PM
Surr: 4-Bromofluorobenzene	91.9	65 - 135		%Rec	1	7/2/2019 9:32:45 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25105 Analyst: CR

Benzene	ND	1.00		µg/L	1	7/2/2019 9:32:45 PM
Toluene	ND	1.00		µg/L	1	7/2/2019 9:32:45 PM
Ethylbenzene	ND	1.00		µg/L	1	7/2/2019 9:32:45 PM
m,p-Xylene	ND	1.00		µg/L	1	7/2/2019 9:32:45 PM
o-Xylene	ND	1.00		µg/L	1	7/2/2019 9:32:45 PM
Surr: Dibromofluoromethane	100	45.4 - 152		%Rec	1	7/2/2019 9:32:45 PM
Surr: Toluene-d8	108	40.1 - 139		%Rec	1	7/2/2019 9:32:45 PM
Surr: 1-Bromo-4-fluorobenzene	87.0	64.2 - 128		%Rec	1	7/2/2019 9:32:45 PM



Client: Stantec Consulting Corporation
Project: Hungry Whale (2)
Lab ID: 1906353-002
Client Sample ID: MW-24

Collection Date: 6/26/2019 4:00:00 PM

Matrix: Water

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Gasoline by NWTPH-Gx

Batch ID: 25105 Analyst: CR

Gasoline	ND	50.0		µg/L	1	7/2/2019 10:03:53 PM
Surr: Toluene-d8	106	65 - 135		%Rec	1	7/2/2019 10:03:53 PM
Surr: 4-Bromofluorobenzene	92.0	65 - 135		%Rec	1	7/2/2019 10:03:53 PM

Volatile Organic Compounds by EPA Method 8260D

Batch ID: 25105 Analyst: CR

Benzene	ND	1.00		µg/L	1	7/2/2019 10:03:53 PM
Toluene	ND	1.00		µg/L	1	7/2/2019 10:03:53 PM
Ethylbenzene	ND	1.00		µg/L	1	7/2/2019 10:03:53 PM
m,p-Xylene	ND	1.00		µg/L	1	7/2/2019 10:03:53 PM
o-Xylene	ND	1.00		µg/L	1	7/2/2019 10:03:53 PM
Surr: Dibromofluoromethane	101	45.4 - 152		%Rec	1	7/2/2019 10:03:53 PM
Surr: Toluene-d8	109	40.1 - 139		%Rec	1	7/2/2019 10:03:53 PM
Surr: 1-Bromo-4-fluorobenzene	87.3	64.2 - 128		%Rec	1	7/2/2019 10:03:53 PM

Work Order: 1906353
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale (2)

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID: LCS-25105	SampType: LCS	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52482							
Client ID: LCSW	Batch ID: 25105		Analysis Date: 7/2/2019	SeqNo: 1036738							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	452	50.0	500.0	0	90.4	65	135				
Surr: Toluene-d8	25.2		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	26.2		25.00		105	65	135				

Sample ID: LCSD-25105	SampType: LCSD	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52482							
Client ID: LCSW02	Batch ID: 25105		Analysis Date: 7/2/2019	SeqNo: 1036739							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	405	50.0	500.0	0	80.9	65	135	452.1	11.1	20	
Surr: Toluene-d8	25.0		25.00		100	65	135		0		
Surr: 4-Bromofluorobenzene	26.0		25.00		104	65	135		0		

Sample ID: MB-25105	SampType: MBLK	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52482							
Client ID: MBLKW	Batch ID: 25105		Analysis Date: 7/2/2019	SeqNo: 1036740							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0									
Surr: Toluene-d8	25.8		25.00		103	65	135				
Surr: 4-Bromofluorobenzene	23.1		25.00		92.3	65	135				

Sample ID: 1906357-003ADUP	SampType: DUP	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52482							
Client ID: BATCH	Batch ID: 25105		Analysis Date: 7/3/2019	SeqNo: 1036718							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline	ND	50.0						0		30	
Surr: Toluene-d8	25.9		25.00		104	65	135		0		
Surr: 4-Bromofluorobenzene	23.1		25.00		92.3	65	135		0		



Work Order: 1906353
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale (2)

QC SUMMARY REPORT
Gasoline by NWTPH-Gx

Sample ID: 1906363-018ADUP	SampType: DUP	Units: µg/L		Prep Date: 7/2/2019	RunNo: 52482						
Client ID: BATCH	Batch ID: 25105			Analysis Date: 7/3/2019	SeqNo: 1036725						
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	50.0						0		30	
Surr: Toluene-d8	25.2		25.00		101	65	135		0		
Surr: 4-Bromofluorobenzene	22.9		25.00		91.8	65	135		0		

Work Order: 1906353
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale (2)

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID: LCS-25105	SampType: LCS	Units: µg/L				Prep Date: 7/2/2019	RunNo: 52481				
Client ID: LCSW	Batch ID: 25105					Analysis Date: 7/2/2019	SeqNo: 1036591				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.3	1.00	20.00	0	106	69.3	132				
Toluene	21.8	1.00	20.00	0	109	61.3	145				
Ethylbenzene	20.5	1.00	20.00	0	102	72	130				
m,p-Xylene	41.8	1.00	40.00	0	104	70.3	134				
o-Xylene	20.6	1.00	20.00	0	103	62	125				
Surr: Dibromofluoromethane	25.7		25.00		103	45.4	152				
Surr: Toluene-d8	27.2		25.00		109	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	26.8		25.00		107	64.2	128				

Sample ID: LCSD-25105	SampType: LCSD	Units: µg/L				Prep Date: 7/2/2019	RunNo: 52481				
Client ID: LCSW02	Batch ID: 25105					Analysis Date: 7/2/2019	SeqNo: 1036592				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.0	1.00	20.00	0	105	69.3	132	21.25	1.41	20	
Toluene	21.5	1.00	20.00	0	107	61.3	145	21.84	1.71	20	
Ethylbenzene	20.1	1.00	20.00	0	100	72	130	20.49	1.97	20	
m,p-Xylene	40.5	1.00	40.00	0	101	70.3	134	41.77	3.07	20	
o-Xylene	20.0	1.00	20.00	0	100	62	125	20.65	3.20	20	
Surr: Dibromofluoromethane	25.4		25.00		102	45.4	152		0		
Surr: Toluene-d8	27.1		25.00		108	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	26.6		25.00		106	64.2	128		0		

Sample ID: MB-25105	SampType: MBLK	Units: µg/L				Prep Date: 7/2/2019	RunNo: 52481				
Client ID: MBLKW	Batch ID: 25105					Analysis Date: 7/2/2019	SeqNo: 1036593				
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1.00									
Toluene	ND	1.00									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									

Work Order: 1906353
 CLIENT: Stantec Consulting Corporation
 Project: Hungry Whale (2)

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID: MB-25105	SampType: MBLK	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52481							
Client ID: MBLKW	Batch ID: 25105		Analysis Date: 7/2/2019	SeqNo: 1036593							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

o-Xylene	ND	1.00									
Surr: Dibromofluoromethane	25.3		25.00		101	45.4	152				
Surr: Toluene-d8	27.1		25.00		108	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	21.9		25.00		87.4	64.2	128				

Sample ID: 1906357-003ADUP	SampType: DUP	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52481							
Client ID: BATCH	Batch ID: 25105		Analysis Date: 7/3/2019	SeqNo: 1036576							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	ND	1.00						0		30	
Toluene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	1.00						0		30	
Surr: Dibromofluoromethane	25.0		25.00		100	45.4	152		0		
Surr: Toluene-d8	27.1		25.00		108	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	21.9		25.00		87.5	64.2	128		0		

Sample ID: 1906363-018ADUP	SampType: DUP	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52481							
Client ID: BATCH	Batch ID: 25105		Analysis Date: 7/3/2019	SeqNo: 1036803							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	ND	1.00						0		30	
Toluene	ND	1.00						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	1.00						0		30	
Surr: Dibromofluoromethane	25.2		25.00		101	45.4	152		0		
Surr: Toluene-d8	26.5		25.00		106	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	21.8		25.00		87.0	64.2	128		0		



Work Order: 1906353
CLIENT: Stantec Consulting Corporation
Project: Hungry Whale (2)

QC SUMMARY REPORT
Volatile Organic Compounds by EPA Method 8260D

Sample ID: 1906363-018ADUP	SampType: DUP	Units: µg/L	Prep Date: 7/2/2019	RunNo: 52481							
Client ID: BATCH	Batch ID: 25105		Analysis Date: 7/3/2019	SeqNo: 1036803							
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Client Name: **STANTEC**
 Logged by: **Carissa True**

Work Order Number: **1906353**
 Date Received: **6/27/2019 10:03:00 AM**

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
 2. How was the sample delivered? Client

Log In

3. Coolers are present? Yes No NA
 4. Shipping container/cooler in good condition? Yes No
 5. Custody Seals present on shipping container/cooler?
 (Refer to comments for Custody Seals not intact) Yes No Not Required
 6. Was an attempt made to cool the samples? Yes No NA
 7. Were all items received at a temperature of >0°C to 10.0°C * Yes No NA
 8. Sample(s) in proper container(s)? Yes No
 9. Sufficient sample volume for indicated test(s)? Yes No
 10. Are samples properly preserved? Yes No
 11. Was preservative added to bottles? Yes No NA
 12. Is there headspace in the VOA vials? Yes No NA
 13. Did all samples containers arrive in good condition(unbroken)? Yes No
 14. Does paperwork match bottle labels? Yes No
 15. Are matrices correctly identified on Chain of Custody? Yes No
 16. Is it clear what analyses were requested? Yes No
 17. Were all holding times able to be met? Yes No

Special Handling (if applicable)

18. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	<input type="text"/>	Date:	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

19. Additional remarks:

Item Information

Item #	Temp °C
Cooler 1	5.8
Sample 1	4.9

* Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C



3600 Fremont Ave N.
Seattle, WA 98103
Tel: 206-352-3790
Fax: 206-352-7178

Chain of Custody Record & Laboratory Services Agreement

Date: 6/26/19 Page: 1 of 1
 Project Name: Hungry Whale (2)
 Project No: 185951054
 Collected by: Greg McCormick
 Location: Hungry Whale - Westport, WA
 Report To (PM): Marc Saeze
 PM Email: marc.saeze@starkc.com
 Laboratory Project No (Internal): 1966353
 Special Remarks:
 Sample Disposal: Return to client Disposal by lab (after 30 days)

Client: Stark Consulting
 Address: 1130 NE 33rd Place
 City, State, Zip: Belleve, WA
 Telephone: 425-922-6392
 Fax:

Sample Name	Sample Date	Sample Time	Sample Type (Matrix)*	VOCs (EPA 8260 / 624)	GX/BTEX	BTEX	Gasoline Range Organics (GX)	Hydrocarbon Identification (HCD)	Diesel/Heavy Oil Range Organics (DX)	SVOCs (EPA 8270 / 625)	PAHs (EPA 8082 / 608)	PCBs (EPA 8270 - SIM)	Metals** (EPA 6020 / 200.8)	Total (T) / Dissolved (D)	Anions (IC)***	EDB (8011)	Comments
1 MW-03UR	6/26/19	3:00	W	X													
2 MW-24	6/26/19	4:00	W	X													
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water

**Metals (Circle): WTCAs-5 RCRA-8 Priority Pollutants TAL Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb Se Sr Sn Tl U V Zn
 ***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide O-Phosphate Fluoride Nitrate+Nitrite

I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above and that I have verified Client's agreement to each of the terms on the front and backside of this Agreement. 10:02

Relinquished Date/Time: 6/27/19 Starkc Received Date/Time: 6/27/19 1003
 Relinquished Date/Time: Received Date/Time:
 Turn-around Time: Standard 3 Day 2 Day Next Day Same Day (specify)

APPENDIX C

Groundwater Monitoring Well Professional Survey – April 2016



2323 Bay Avenue
Hoquiam, WA 98550
(360) 532-7630

Fax: 1-877-419-9683

info@berglundschmidt.com

16.042 Stantec

Monitoring well elevations at The Hungry Whale, Westport, WA.

Berglund, Schmidt & Associates field survey conducted April 11, 2016 and April 12, 2016.

Source benchmark is TIDAL 2 1952 RESET, elevation 15.26' NAVD88.

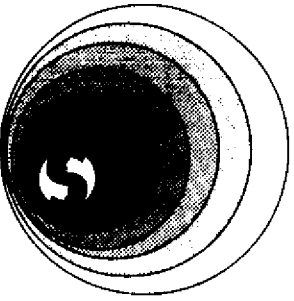
<u>Monitoring well ID</u>	<u>Top of pipe elevation (NAVD88)</u>	<u>Location of elevation</u>
MW01UR	13.72	West (marked)
MW02UR	13.69	Southeast (marked)
MW03UR	14.07	Northeast
MW04	12.85	Northeast
MW05UR	13.30	Southwest (marked)
MW07	13.38	Northeast
MW07	13.41	Northwest (high point on pipe)
MW09	12.69	Northeast
MW10	12.86	Northeast
MW11	12.77	Northeast
MW12	13.86	Northeast
MW12	13.87	Southeast (high point on pipe)
MW13UR	12.36	Northwest (marked)
MW14UR	13.24	Northwest (marked)
MW20	13.66	Northeast
MW21	13.57	Northeast
MW22	13.77	Northeast
MW23	13.23	Northeast
MW24	11.61	Northeast
MW25	12.41	Northwest (marked)

Note: Elevations taken on top of pipes without a mark were shot at the Northeast point which corresponds to the alignment of North Wilson Avenue.

APPENDIX D

Boring Logs and Well Construction Details

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

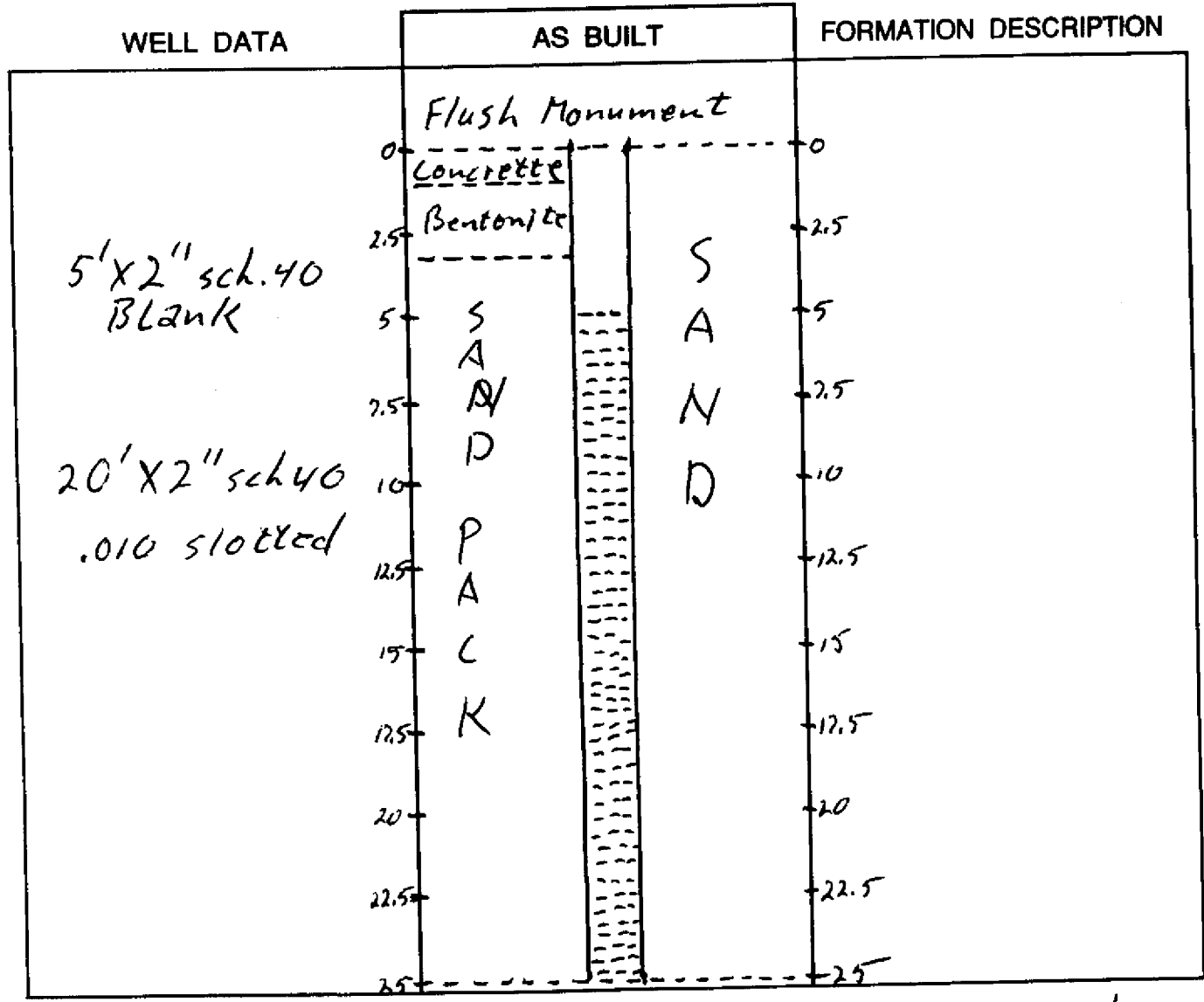
FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
 Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173
 TELEX: 466762
 FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

PROJECT NAME: _____ JOB #: W13077 START CARD NO.: 084128
 WELL IDENTIFICATION NO.: MW6 COUNTY: Grays Harbor CITY: West Port
 DRILLING METHOD: 4" Auger LOCATION: NE 1/4 SE 1/4 1/4
 DRILLER: Norman L. Paulson SEC.: 1 TOWN: 16N RANGE: 12W
 SIGNATURE: Norman L. Paulson DATUM: _____
 CONSULTING FIRM: SAILC WATER LEVEL ELEVATION: 8'
 REPRESENTATIVE: _____ INSTALLED: 11-14-91
 DEVELOPED: _____



SCALE: 1" = 5'

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263294

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. 58

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r) Lat Deg _____ Min _____ Sec _____

still REQUIRED) Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2" Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

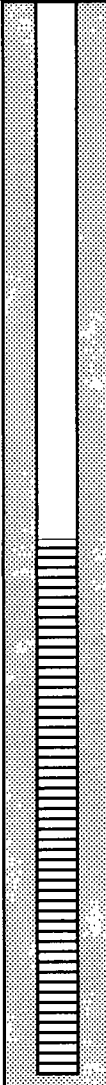
If trainee, licensed driller's Signature and License Number:

[Signature] 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> / PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>12'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-12' sand</u></p>
--	---	--------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263295

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

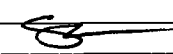
Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B7

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature 

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2" Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

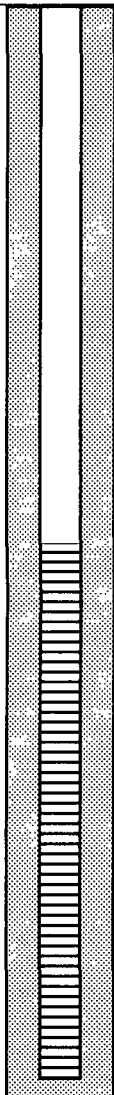
If trainee, licensed driller's Signature and License Number:

Chris Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> / PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>8'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-8' SAND</u></p>
--	--	-------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263294

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. EQ

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 TwN 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2" Static Level 5.5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

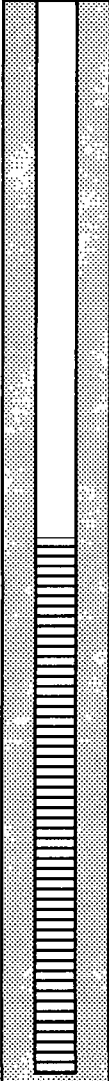
If trainee, licensed driller's Signature and License Number:

Annie Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable stainless steel / PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>12'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-12' SAND</u></p>
--	---	--------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263293

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812


Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. BS

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature 

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport

County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 TwN 16N R 12W

EWM or WWM

Lat/Long (s, t, r

Lat Deg _____ Min _____ Sec _____

still REQUIRED)

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2"

Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

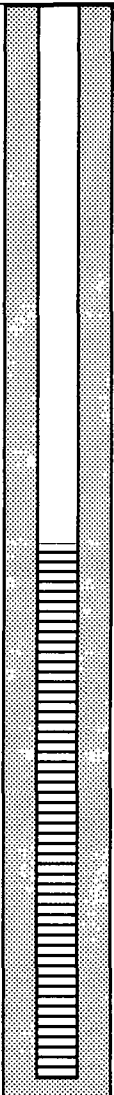
If trainee, licensed driller's Signature and License Number:

Annie Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable stainless steel PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>12'</u></p> <p>Screen: <u>3-5'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-2' SAND</u></p>
--	---	-------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

2632912

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. BY

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 TwN 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2" Static Level 5'

Work/Decommission Start Date 4/26/07

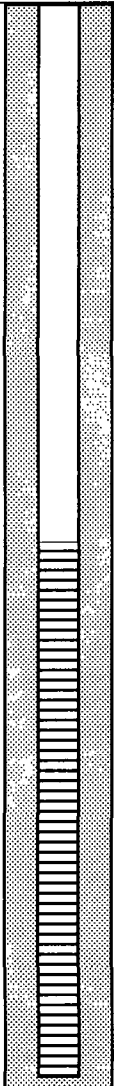
Work/Decommission Completed Date 4/26/07

If trainee, licensed driller's Signature and License Number:
Amia Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> / PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>16'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-16' SAND</u></p>
--	---	--------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

203291

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B3

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport

County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 TwN 16N R 12W

EWM or WWM

Lat/Long (s, t, r

Lat Deg _____ Min _____ Sec _____

still REQUIRED)

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2"

Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

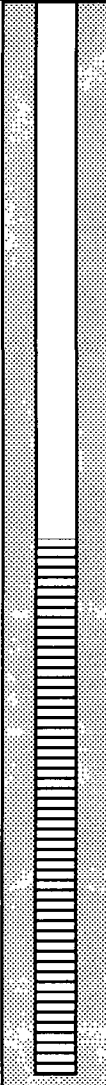
If trainee, licensed driller's Signature and License Number:

Anna Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> / PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>12'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>1010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-12' sand</u></p> <hr/> <hr/> <hr/>
--	---	--

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263290

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B2

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2" Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

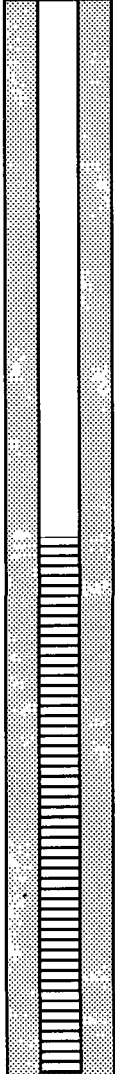
If trainee, licensed driller's Signature and License Number:

Annia Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel / PVC</u> screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>12'</u></p> <p>Screen: <u>5-8'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-12' SAND</u></p>
--	---	--------------------------

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A082049

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

263289

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E006812

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B1

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Gogan, Scott

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2877

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport

County Grays harbor

Location NE1/4-1/4 SE1/4 Sec 1, Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r

Lat Deg _____ Min _____ Sec _____

still REQUIRED)

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 6116120132001

Cased or Uncased Diameter 2"

Static Level 5'

Work/Decommission Start Date 4/26/07

Work/Decommission Completed Date 4/26/07

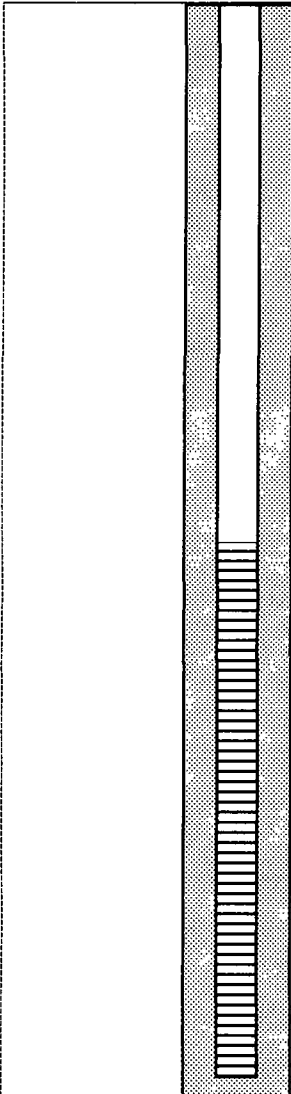
If trainee, licensed driller's Signature and License Number:

Amie Harnden 2508

Construction Design

Well Data

Formation Description



Drove a retractable stainless steel PVC screen down to depth and collected a water sample.

Boring Depth: 16'

Screen: 5-8'

Slot Size: 1010

Type: STAINLESS

Removed all rods and casing from boring and backfilled with bentonite.

0-16' SAND

RECEIVED

MAY 31 2007

DEPARTMENT OF ECOLOGY
WELL DRILLING UNIT

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129860

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269831

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E007216

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-7

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Knopf, Noel

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2872

Property Owner Port of Grays Harbor

Site Address 1680 N Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 1-1/4" Static Level 8'

Work/Decommission Start Date 6/13/07

Work/Decommission Completed Date 6/13/07

RECEIVED

AUG 08 2007

If trainee, licensed driller's Signature and License Number:

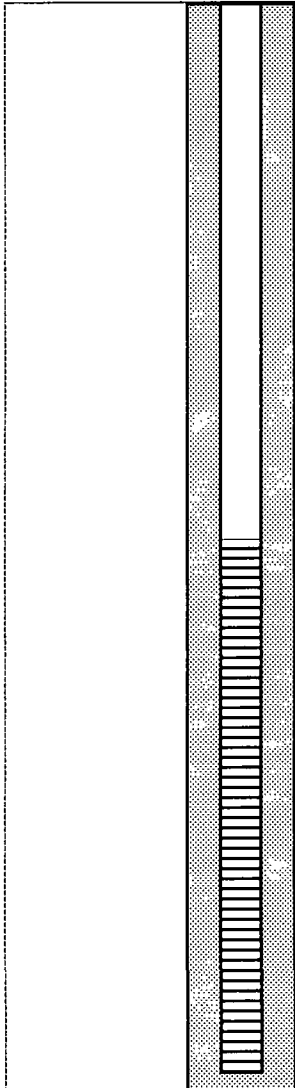
[Signature] 2508

Construction Design

Well Data

DEPARTMENT OF ECOLOGY
WELL DRILLING UNIT

Formation Description



Drove a retractable **stainless steel / PVC** screen down to depth and collected a water sample.

Boring Depth: 12'

Screen: 0'-10'

Slot Size: 0.010"

Type: 1/2" sch 40 PVC

Removed all rods and casing from boring and backfilled with bentonite.

gray fine sand

DEPT. OF ECOLOGY
FISCAL YEAR BUDGET
07 AUG -6 09:00

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274193

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-10

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 7'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

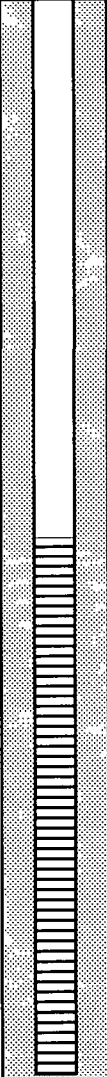
If trainee, licensed driller's Signature and License Number:

[Signature] 2808

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>10'</u></p> <p>Screen: <u>7'-10'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS STEEL</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-4'</u> BRN SAND w/ GRAVEL</p> <p><u>4'-10'</u> BRN SAND</p>
--	---	---

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274192

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-9

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 6'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

If trainee, licensed driller's Signature and License Number:

Anna Harnden 2508

Construction Design

Well Data

Formation Description

Drove a retractable stainless steel PVC screen down to depth and collected a water sample.

Boring Depth: 9'

Screen: 6'-9'

Slot Size: . ϕ 1 ϕ

Type: STAINLESS STEEL

Removed all rods and casing from boring and backfilled with bentonite.

ϕ -4'
BLK SAND w/ GRAVEL
4'-9'
BLK SAND

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274191

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

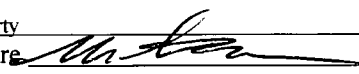
Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-8

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

- Driller
- Engineer
- Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature 

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r) Lat Deg _____ Min _____ Sec _____

still REQUIRED) Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 6'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

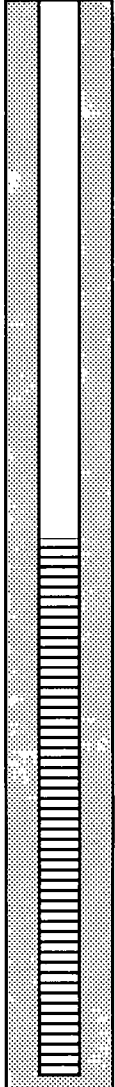
If trainee, licensed driller's Signature and License Number:

Maria Harnden 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel</u> PVC screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>8'</u></p> <p>Screen: <u>5'-8'</u></p> <p>Slot Size: <u>.Ø1Ø</u></p> <p>Type: <u>STAINLESS STEEL</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>Ø-4'</u> BLK SAND w/ GRAVEL</p> <p><u>4'-8'</u> BLK SAND</p>
--	---	--

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274190

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-7

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r) Lat Deg _____ Min _____ Sec _____

still REQUIRED) Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 5'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

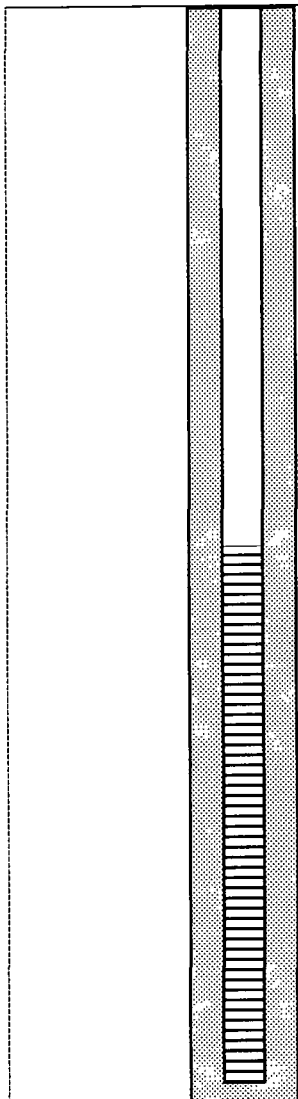
If trainee, licensed driller's Signature and License Number:

Amin Harudin 2508

Construction Design

Well Data

Formation Description



Drove a retractable ~~stainless steel~~ stainless steel / PVC screen down to depth and collected a water sample.

Boring Depth: 10'

Screen: 4'-7'

Slot Size: . ϕ 1 ϕ

Type: STAINLESS STEEL

Removed all rods and casing from boring and backfilled with bentonite.

ϕ -4'
BLK SAND w/ GRAVEL

4'-10'
BLK SAND

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274189

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-4

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport

County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r

Lat Deg _____ Min _____ Sec _____

still REQUIRED)

Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2"

Static Level 7'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

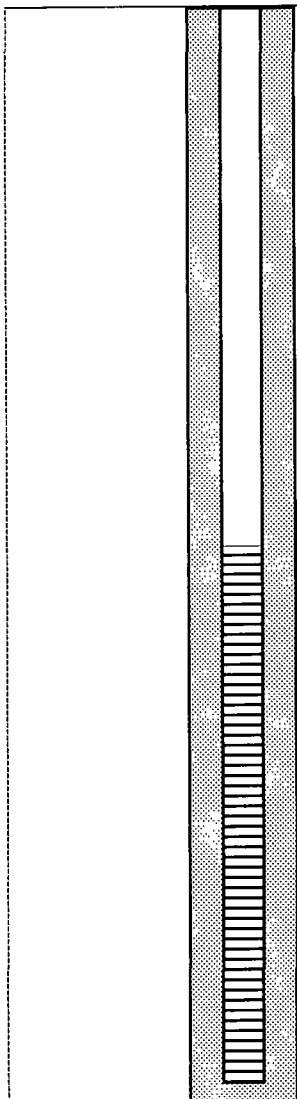
If trainee, licensed driller's Signature and License Number:

Anna Harnden 2508

Construction Design

Well Data

Formation Description



Drove a retractable stainless steel / PVC screen down to depth and collected a water sample.

Boring Depth: 10'

Screen: 7'-10'

Slot Size: . 10

Type: STAINLESS STEEL

Removed all rods and casing from boring and backfilled with bentonite.

0-4'
BLK SAND w/ GRAVEL

4'-10'
BLK SAND

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274188

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-3

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 7'

Work/Decommission Start Date 10/2/07

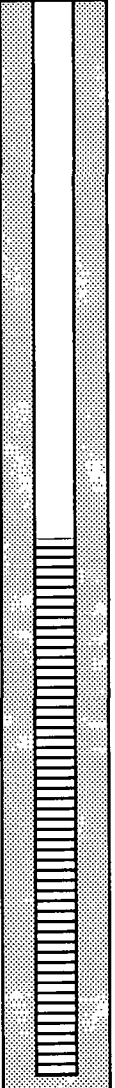
Work/Decommission Completed Date 10/2/07

If trainee, licensed driller's Signature and License Number:
[Signature] 2508

Construction Design

Well Data

Formation Description

	<p>Drove a retractable <u>stainless steel / PVC</u> screen down to depth and collected a water sample.</p> <p>Boring Depth: <u>10'</u></p> <p>Screen: <u>7'-10'</u></p> <p>Slot Size: <u>.010</u></p> <p>Type: <u>STAINLESS STEEL</u></p> <p>Removed all rods and casing from boring and backfilled with bentonite.</p>	<p><u>0-4'</u> BLK SAND w/ GRNCL</p> <p><u>4'-10'</u> BLK SAND</p>
--	---	--

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. A129287

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

274187

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

E008012

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. B-1

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Haun, Marty

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2827

Property Owner Port of Grays Harbor

Site Address 1680 Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 01 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 2" Static Level 7'

Work/Decommission Start Date 10/2/07

Work/Decommission Completed Date 10/2/07

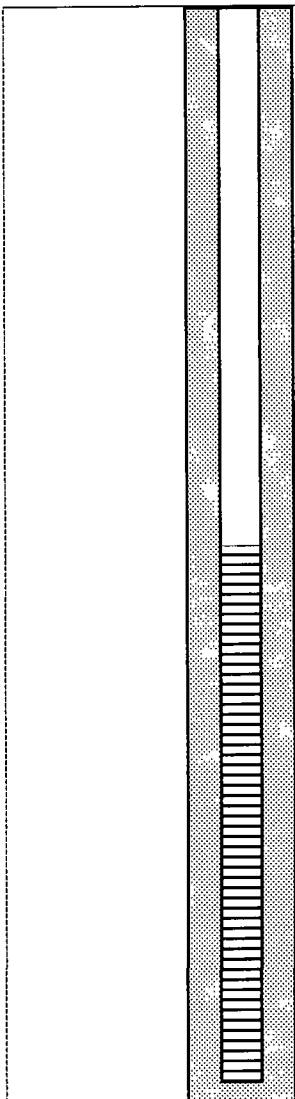
If trainee, licensed driller's Signature and License Number:

Anna Harnden 2508

Construction Design

Well Data

Formation Description



Drove a retractable stainless steel /PVC screen down to depth and collected a water sample.

Boring Depth: 10'

Screen: 7'-10'

Slot Size: 1/8"

Type: STAINLESS STEEL

Removed all rods and casing from boring and backfilled with bentonite.

0-4'
BLK SAND w/ GRAVEL

4'-10'
BLK SAND

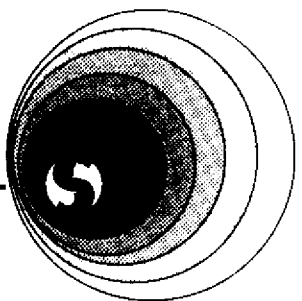
DEPT. OF ECOLOGY
FISCAL YEAR BUDGET
OCT 11 08:12

RECEIVED

OCT 15 2007

DEPARTMENT OF ECOLOGY
WELL DRILLING UNIT

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

EC 11 10 11 93

(206) 927-3173

TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

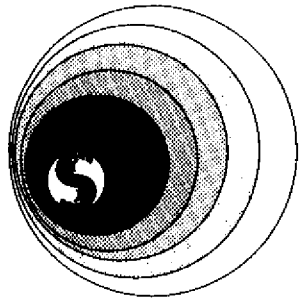
PROJECT NAME: 1100444 WHALE JOB #: W 3166 RP START CARD NO.: 642943
 WELL IDENTIFICATION NO.: B NEW 7 NEW 8 NEW 9 COUNTY: SPAWNS HARBOR CITY: WESTPORT
 DRILLING METHOD: 4" Hollow Stem Pencil LOCATION: 1 1/4 NE 1/4 SE 1/4
 DRILLER: Michael Pederson SEC.: 1 TOWN: 16N RANGE: 12W
 SIGNATURE: Michael Pederson DATUM: _____
 CONSULTING FIRM: SAIC WATER LEVEL ELEVATION: _____
 REPRESENTATIVE: DAVE INSTALLED: 3-28-92
 DEVELOPED: 3-28-92

WELL DATA	AS BUILT	FORMATION DESCRIPTION
<p><u>DRILLING METHOD</u> <u>POC</u></p> <p><u>CLAY SAND</u></p>	<p><u>2" Schedule 40 POC</u></p> <p><u>100' slotted</u></p> <p><u>sump</u></p>	<p><u>SAND</u></p>

SCALE: 1" = 10'

PAGE _____ OF _____

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Closures

(206) 927-3173

TELEX: 466762

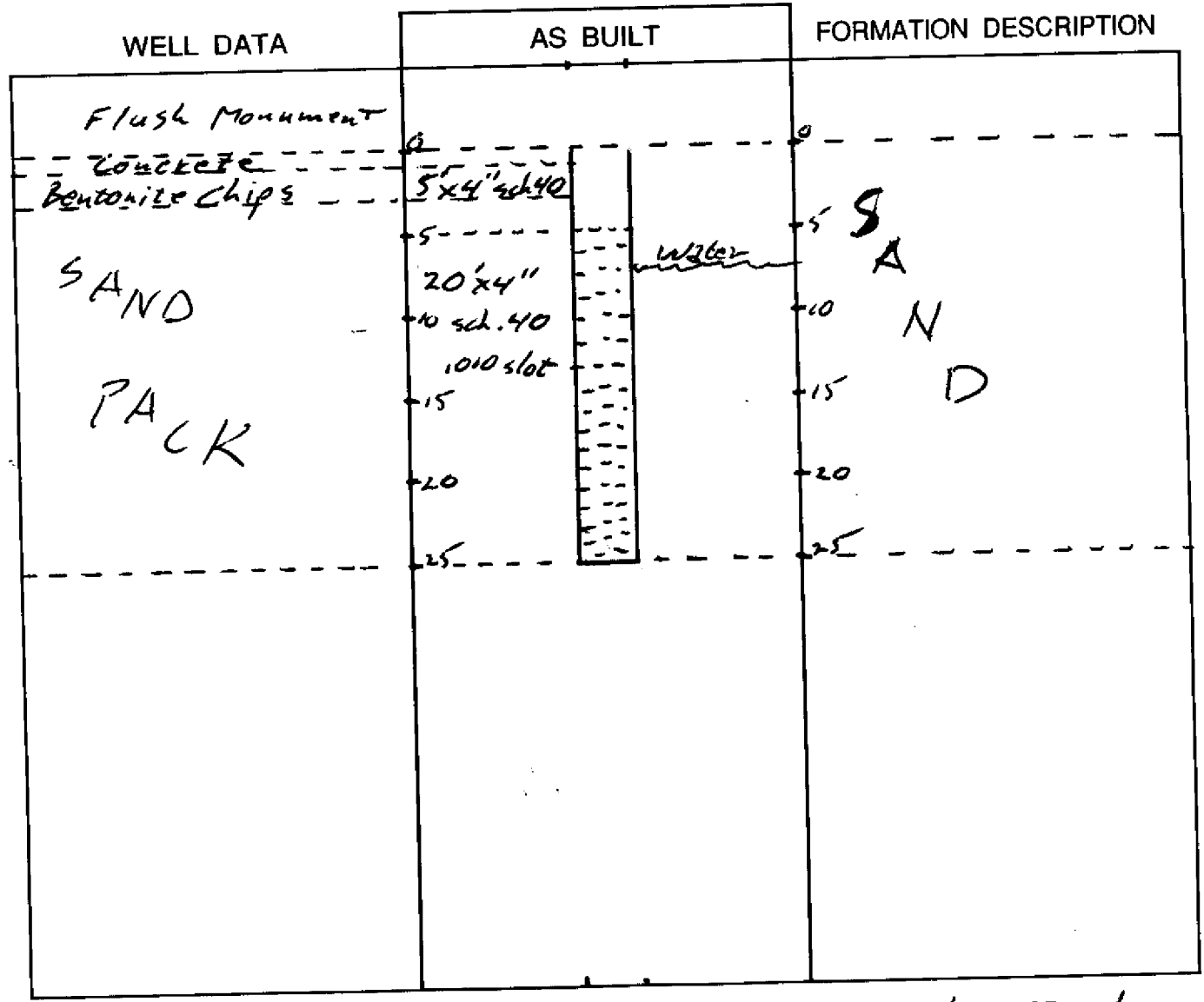
FAX: (206) 927-3478

RECEIVED

RESOURCE PROTECTION WELLS REPORT AID :15

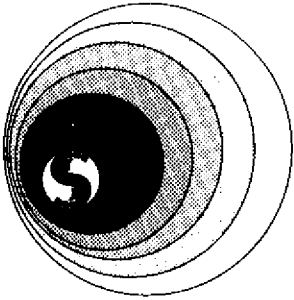
PROJECT NAME: Hungry Whale
 WELL IDENTIFICATION NO.: MW-13,14,15,16,17,18,19
 DRILLING METHOD: 6" Auger
 DRILLER: Norman Paulson
 SIGNATURE: Norman L. Paulson
 CONSULTING FIRM: Hollis Environmental
 REPRESENTATIVE: _____

DEPARTMENT OF ECOLOGY
 JOB # WRI 10067 START CARD NO.: R08874
 COUNTY: Grays Harbor CITY: West Port
 LOCATION: NE 1/4 SE 1/4 1/4
 SEC.: 01 TOWN: 16N RANGE: 12 WWM
 DATUM: _____
 WATER LEVEL ELEVATION: 7'
 INSTALLED: 8-1-75
 DEVELOPED: No



SCALE: 1" = 10'

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173


TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

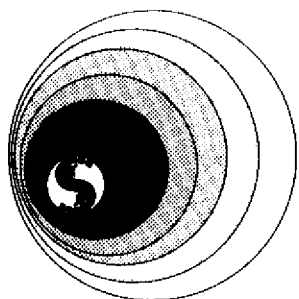
PROJECT NAME: HUNGRY WHALE STORE
 WELL IDENTIFICATION NO.: MW-2
 DRILLING METHOD: _____
 DRILLER: WAYNE LINDHOLM
 SIGNATURE: Wayne Lindholm
 CONSULTING FIRM: S.A.I.C.
 REPRESENTATIVE: DOUG KELLY

JOB #: W3262 START CARD NO.: 209794
 COUNTY: GRAYS HARBOR CITY: WEST PORT
 LOCATION: NE 1/4 SE 1/4 _____ 1/4
 SEC.: 1 TOWN: 16N RANGE: 12W
 DATUM: _____
 WATER LEVEL ELEVATION: _____
 INSTALLED: ABANDONED 4-6-93
 DEVELOPED: _____

WELL DATA	AS BUILT	FORMATION DESCRIPTION
PRIMMIE CEMENT BENTONITE SLURRY TO 16' + PRESURE GROUT TO GROUND SURFACE CEMENT + BENTONITE 16'		

SCALE: 1" = 10'

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

TELEX: 466762

FAX: (206) 927-3478

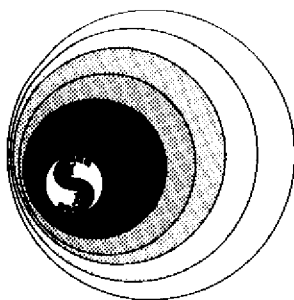
RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORE JOB #: W3262 START CARD NO.: 209794
 WELL IDENTIFICATION NO.: BH-12 COUNTY: GRAYS HARBOR CITY: WESTPORT
 DRILLING METHOD: 4" HSA LOCATION: NE 1/4 SE 1/4 1/4
 DRILLER: WAYNE LINDHOLM SEC.: 1 TOWN: 16N RANGE: 12W
 SIGNATURE: Wayne Lindholm 1553 DATUM: _____
 CONSULTING FIRM: S.A.I.C. WATER LEVEL ELEVATION: _____
 REPRESENTATIVE: DOUG KELLY INSTALLED: 4-7-93
 DEVELOPED: _____

WELL DATA	AS BUILT	FORMATION DESCRIPTION
	50% HOLE PLUG 50% CUTTINGS	S A N D
	26.5'	26.5'

SCALE: 1" = 10'

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
 Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

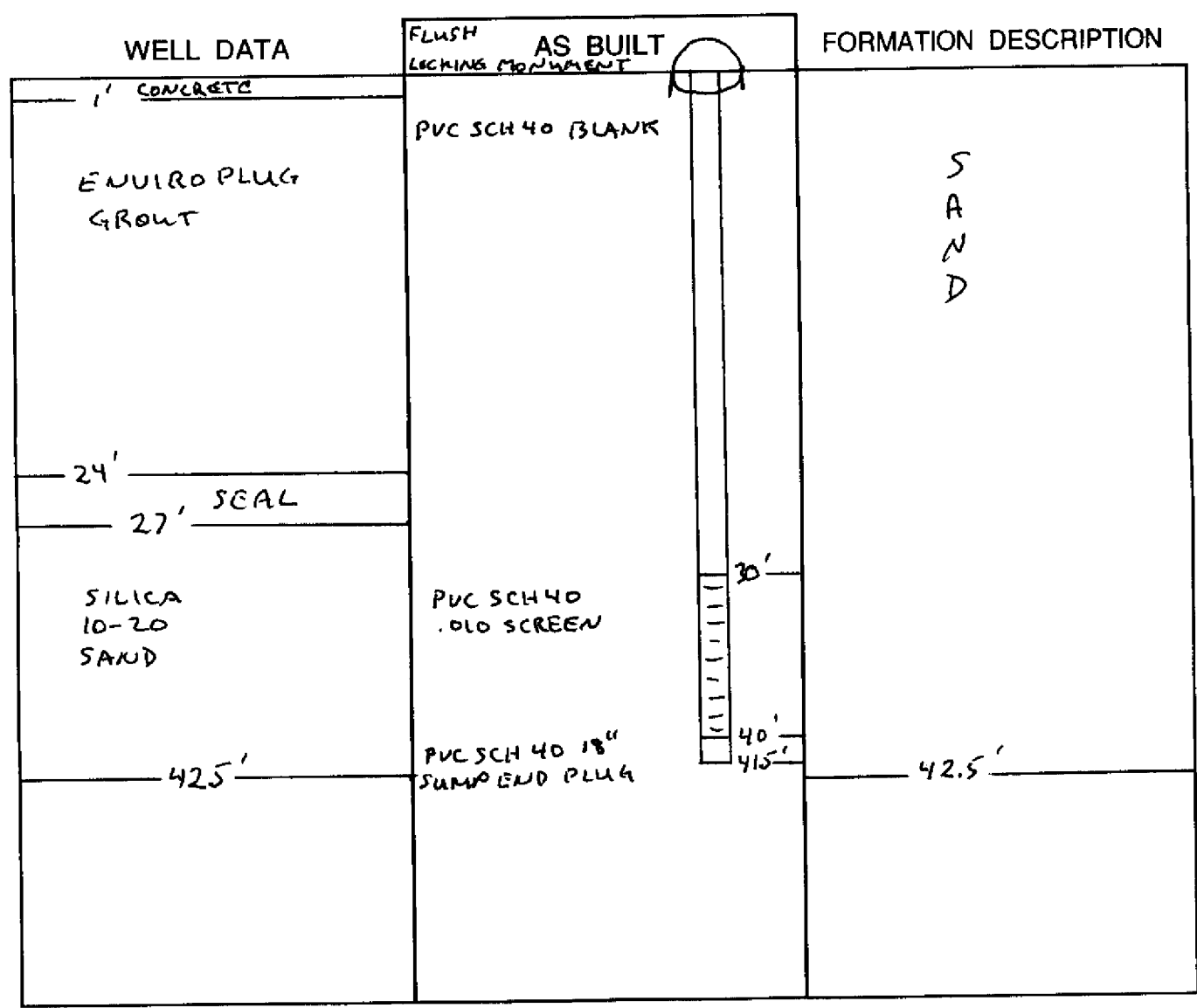
TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORE
 WELL IDENTIFICATION NO.: MW-11
 DRILLING METHOD: 4" HSA
 DRILLER: WAYNE LINDHOLM 1553
 SIGNATURE: *Wayne Lindholm*
 CONSULTING FIRM: S.A.I.C.
 REPRESENTATIVE: DOUG KELLY

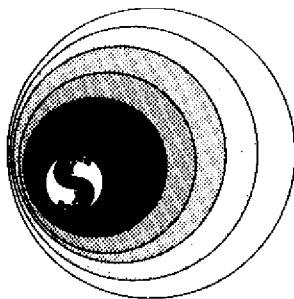
JOB #: W3262 START CARD NO.: 209794E
 COUNTY: GRAYS HARBOR CITY: WEST PORT
 LOCATION: NE 1/4 SE 1/4 1/4
 SEC.: 1 TOWN: 16N RANGE: 12W
 DATUM: _____
 WATER LEVEL ELEVATION: _____
 INSTALLED: 4-7-93
 DEVELOPED: 4-7-93



SCALE: 1" = 10'

PAGE 5 OF _____

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

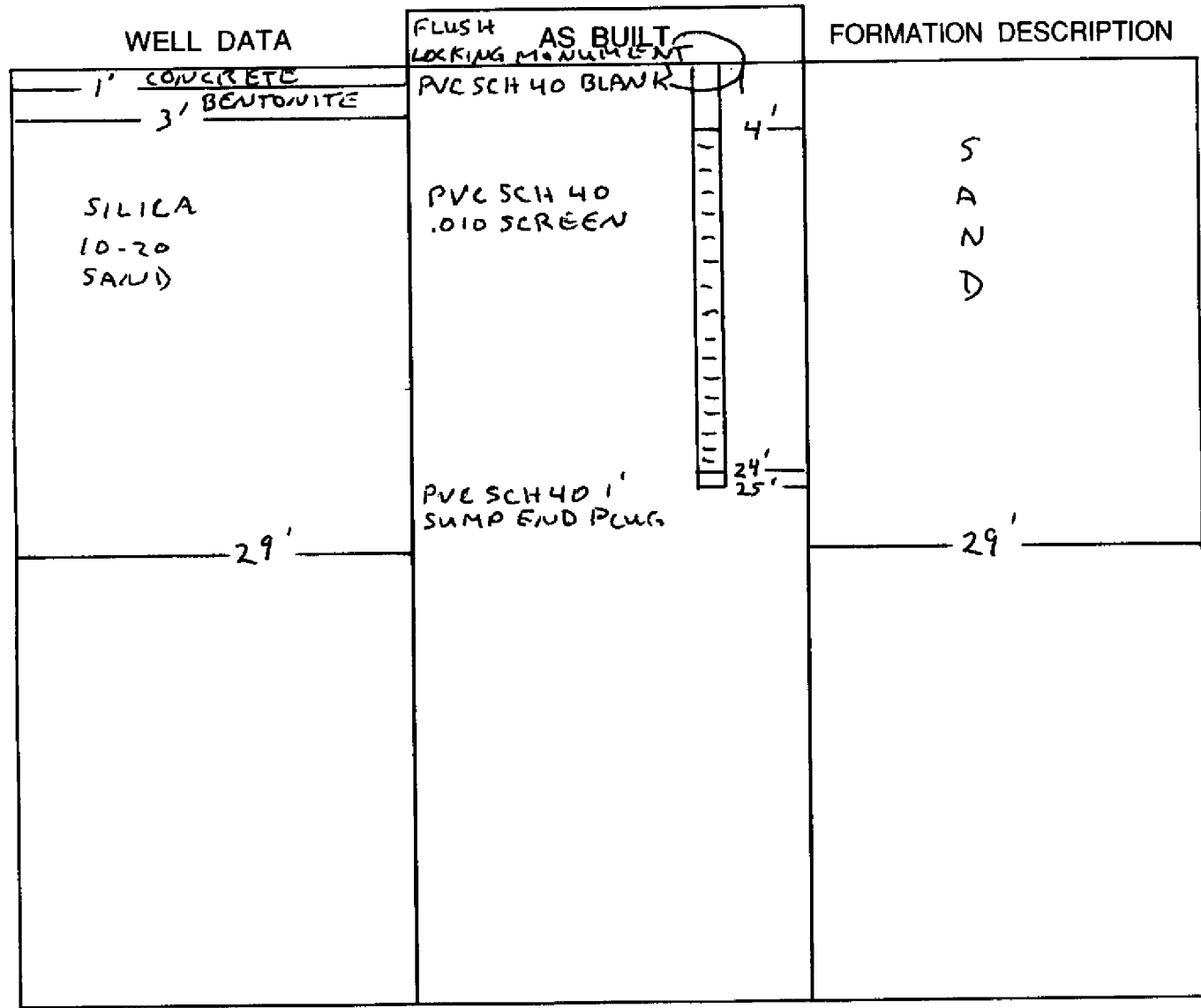
TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORE
 WELL IDENTIFICATION NO.: MW-10
 DRILLING METHOD: 4" HSA 1553
 DRILLER: WAYNE LINDHOLM
 SIGNATURE: Wayne Lindholm
 CONSULTING FIRM: S.A.I.C.
 REPRESENTATIVE: DOUG KELLY

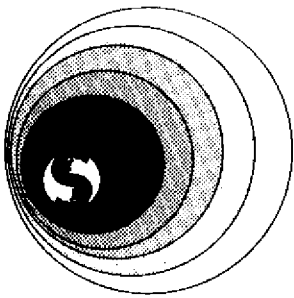
JOB #: W 3262 START CARD NO.: 209784
 COUNTY: GRAYS HARBOR CITY: WESTPORT
 LOCATION: NE 1/4 SE 1/4 1/4
 SEC.: 1 TOWN: 16N RANGE: 12W
 DATUM: _____
 WATER LEVEL ELEVATION: _____
 INSTALLED: 4-5-93
 DEVELOPED: 4-6-93



SCALE: 1" = 10'

PAGE 4 OF 6

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

TELEX: 466762

FAX: (206) 927-3478

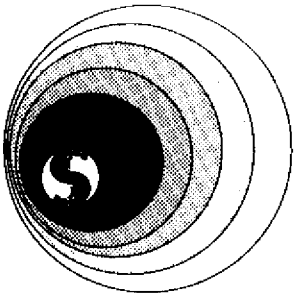
RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORES
WELL IDENTIFICATION NO.: BH-B
DRILLING METHOD: 4" HSA
DRILLER: WAYNE LINDHOLM 1553
SIGNATURE: *Wayne Lindholm*
CONSULTING FIRM: S.A.I.C.
REPRESENTATIVE: DOUG KELLY

JOB #: W3262 START CARD NO.: 209794
COUNTY: GRAYS HARBOR CITY: WESTPORT
LOCATION: NE 1/4 SE 1/4 1/4
SEC.: 1 TOWN: 16N RANGE: 12W
DATUM: _____
WATER LEVEL ELEVATION: _____
INSTALLED: 4-2-93
DEVELOPED: _____

WELL DATA	AS BUILT	FORMATION DESCRIPTION
<p>HOLE PLUS 6.5'</p>		<p>SAND 6.5'</p>

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains

Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORE

JOB #: W3262 START CARD NO.: 209794

WELL IDENTIFICATION NO.: BH-A

COUNTY: GRAYS HARBOR CITY: WESTPORT

DRILLING METHOD: 4" HSA

LOCATION: NE 1/4 SE 1/4 1/4

DRILLER: WAYNE LINDHOLM

SEC.: 1 TOWN: 16N RANGE: 12W

SIGNATURE: Wayne Lindholm 1553

DATUM: _____

CONSULTING FIRM: S.A.I.C.

WATER LEVEL ELEVATION: _____

REPRESENTATIVE: DOUG KELLY

INSTALLED: 4-2-93

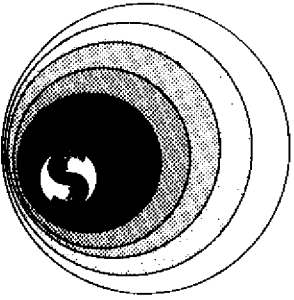
DEVELOPED: _____

WELL DATA	AS BUILT	FORMATION DESCRIPTION
<p>HOLE PLUG</p> <hr/> <p>6.5'</p>		<p>SAND</p> <hr/> <p>6.5'</p>

SCALE: 1" = 10'

PAGE 2 OF 10

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



SOIL SAMPLING SERVICE, INC.

1415 MERIDIAN EAST, PUYALLUP, WA 98371-1399

FEDERAL ID #: 91-0762274 WA CONT. #SOIL SS*344LO

Geotechnical, Engineering & Mineral Exploration Drilling • Instrumentation • Horizontal Drains
Ground Water Monitoring • Hazardous Waste Identification • Well Abandonments

(206) 927-3173

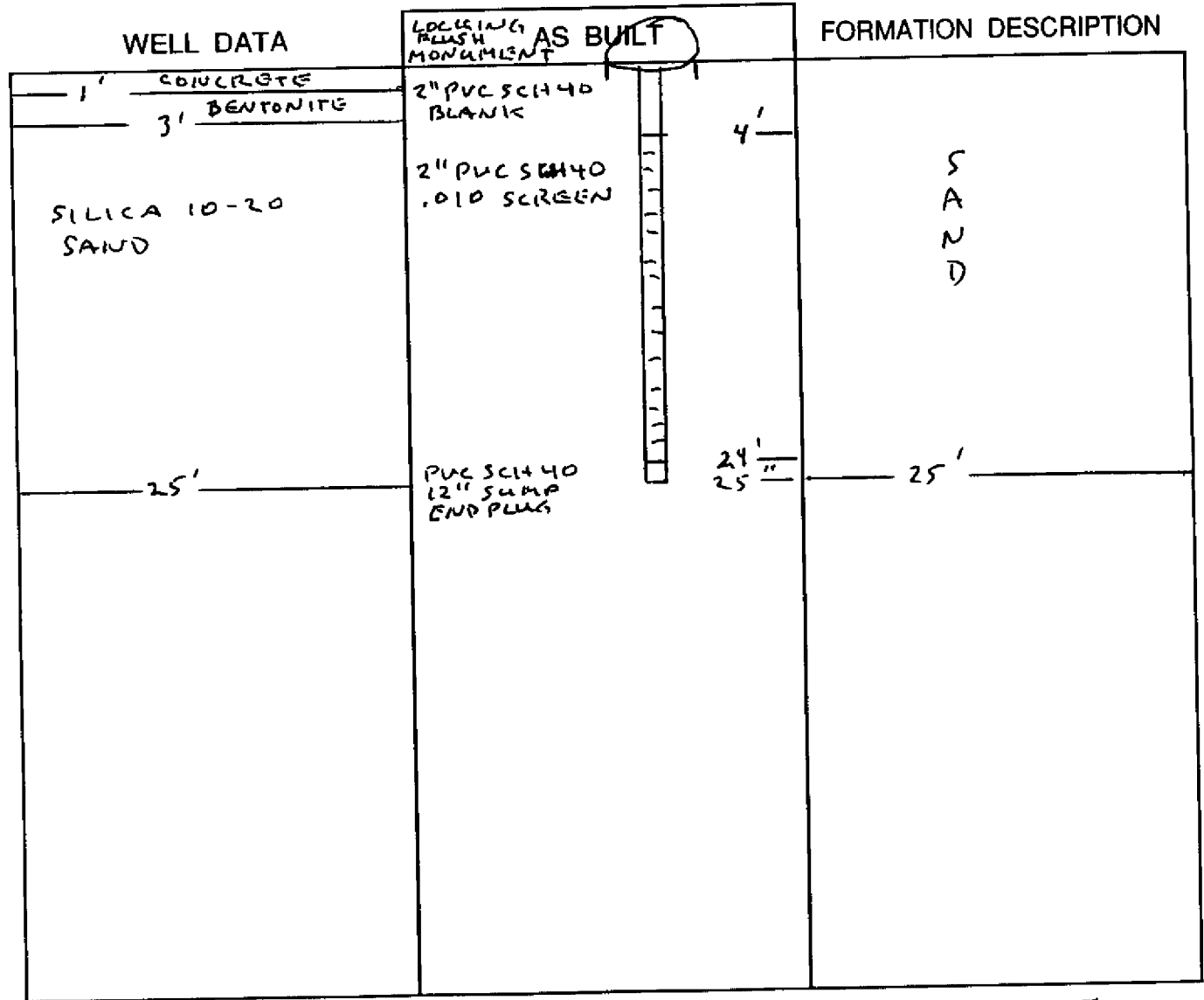
TELEX: 466762

FAX: (206) 927-3478

RESOURCE PROTECTION WELL REPORT

PROJECT NAME: HUNGRY WHALE STORE
 WELL IDENTIFICATION NO.: 2B
 DRILLING METHOD: 4" HSA
 DRILLER: WAYNE LINDHOLM 1553
 SIGNATURE: Wayne Lindholm
 CONSULTING FIRM: S.A.I.C.
 REPRESENTATIVE: DOUG KELLY

JOB #: W3262 START CARD NO.: 209794
 COUNTY: GRAYS HARBOR CITY: WEST PORT
 LOCATION: NE 1/4 SE 1/4
 SEC.: 1 TOWN: 16N RANGE: 12W
 DATUM: _____
 WATER LEVEL ELEVATION: _____
 INSTALLED: 4-2-93
 DEVELOPED: _____



SCALE: 1" = 10'

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269837

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

Property Owner Port Of Grays Harbor

Consulting Firm Sound Environmental Strategies

Site Address 1680 N Montesano

Unique Ecology Well IDTag No. APF-853

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____

Long Deg _____ Min _____ Sec _____

Driller Engineer Trainee
Name (Print Last, First Name) Knopf, Noel

Tax Parcel No. 616120132001

Driller/Engineer /Trainee Signature [Signature]

Cased or Uncased Diameter 9" Static Level 7'

Driller or Trainee License No. T2872

Work/Decommission Start Date 6-13-07

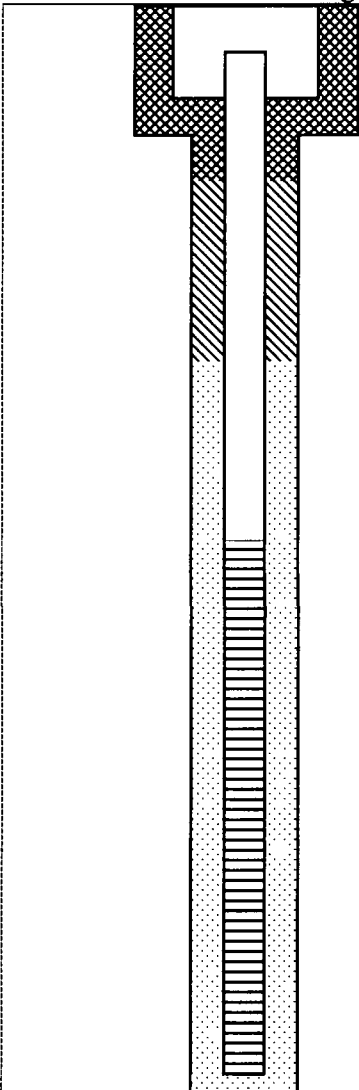
If trainee, licensed driller's Signature and License Number:
[Signature] 2508

Work/Decommission Completed Date 6-13-07

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-2'

ANNULAR SPACE: 6" x 6'

BACKFILL: 2'-4'

TYPE: 3/8" bentonite chips

PVC BLANK: 0'-5'

SCREEN: 5'-15'

SLOT SIZE: 0.016"

TYPE: 2" sch 40 PVC

SAND PACK: 4'-15'

MATERIAL: 10/20 silica

DRILLING METHOD: H.S.A.

WELL DEPTH: 15'

BORING DIAMETER: 9"

grat fine sand

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269834

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

Property Owner Port Of Grays Harbor

Consulting Firm Sound Environmental Strategies

Site Address 1680 N Montesano

Unique Ecology Well IDTag No. APF-852

City Westport County Grays Harbor

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Driller Engineer Trainee

Name (Print Last, First Name) Knopf, Noel

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____

Driller/Engineer /Trainee Signature [Signature]

Long Deg _____ Min _____ Sec _____

Driller or Trainee License No. T2872

Tax Parcel No. 616120132001

Cased or Uncased Diameter 9" Static Level 7'

Work/Decommission Start Date 6-13-07

Work/Decommission Completed Date 6-13-07

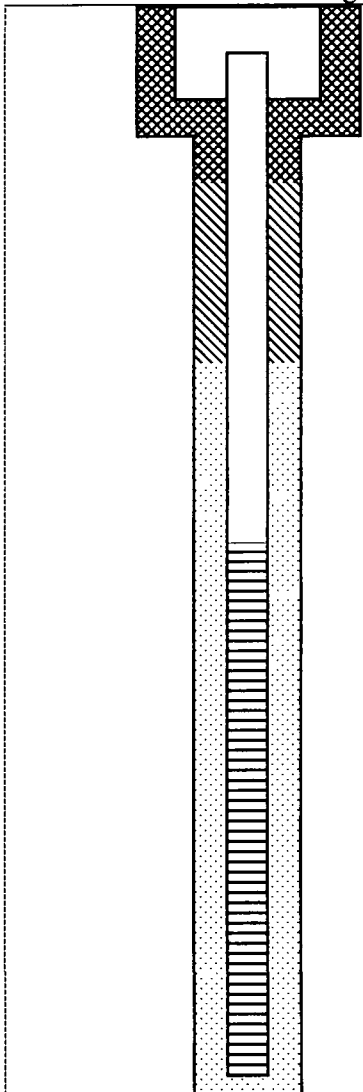
If trainee, licensed driller's Signature and License Number:

Amia Harnden 2508

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-2'

ANNULAR SPACE: 6" x 6'

BACKFILL: 2'-4'

TYPE: 3/8" bentonite chips

PVC BLANK: 0'-5'

SCREEN: 5'-15'

SLOT SIZE: 0.010"

TYPE: 2" sch 40 PVC

SAND PACK: 4'-15'

MATERIAL: 10/20 silica sand

DRILLING METHOD: H.S.A.

WELL DEPTH: 15'

BORING DIAMETER: 9"

gray fine sand

SCALE: 1"= _____ PAGE 5 OF 6

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269835

ORIGINAL INSTALLATION Notice of Intent Number:

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

Property Owner Port Of grays Harbor

Site Address 1680 N Montesano

City Westport County Grays Harbor

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Tax Parcel No. 616120132001

Cased or Uncased Diameter 9" Static Level 6'

Work/Decommission Start Date 6-12-07

Work/Decommission Completed Date 6-12-07

Consulting Firm Sound Environmental Strategies

Unique Ecology Well IDTag No. APF851

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Driller Engineer Trainee

Name (Print Last, First Name) Knopf, Noel

Driller/Engineer /Trainee Signature [Signature]

Driller or Trainee License No. T2872

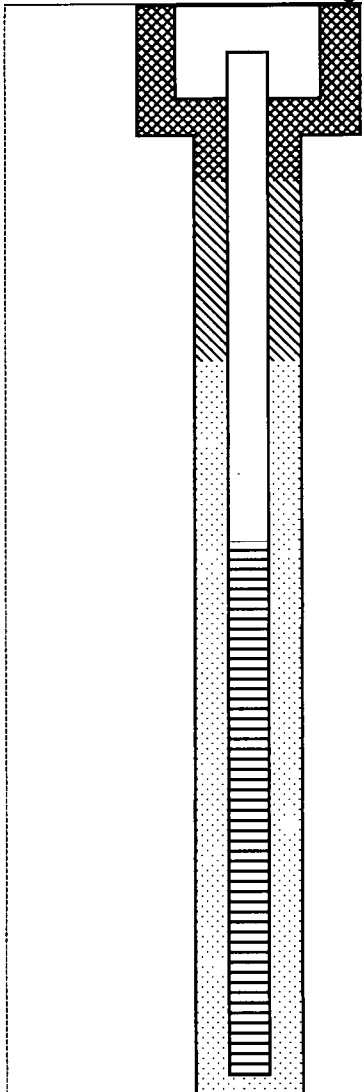
If trainee, licensed driller's Signature and License Number:

Amia Harnden 2508

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-2'

ANNULAR SPACE: 6" x 6'

BACKFILL: 2'-4'

TYPE: 3/8" bentonite chips

PVC BLANK: 0'-5'

SCREEN: 5'-15'

SLOT SIZE: 0.010"

TYPE: 2" sch 40 PVC

SAND PACK: 4'-15'

MATERIAL: 10/20 silica

DRILLING METHOD: H.S.A.

WELL DEPTH: 15'

BORING DIAMETER: 9"

gray fine sand

SCALE: 1"= _____ PAGE 4 OF 6

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269834

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

Property Owner Port Of grays Harbor

Site Address 1680 N Montesano

Consulting Firm Sound Environmental Strategies

City Westport County Grays Harbor

Unique Ecology Well IDTag No. ALN-595

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____
Long Deg _____ Min _____ Sec _____

Driller Engineer Trainee

Tax Parcel No. 616120132001

Name (Print Last, First Name) Knopf, Noel

Driller/Engineer /Trainee Signature [Signature]

Cased or Uncased Diameter 9" Static Level 6'

Driller or Trainee License No. T2872

Work/Decommission Start Date 6-12-07

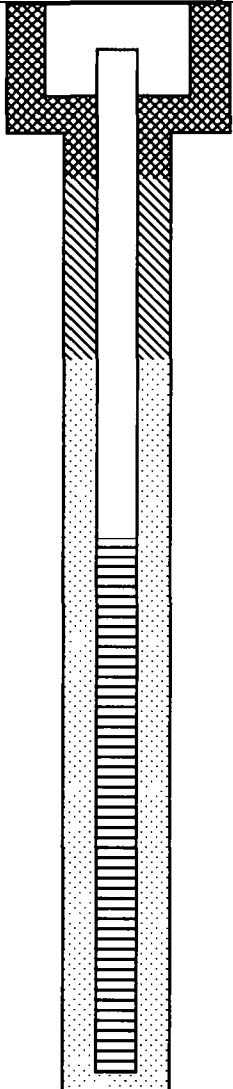
If trainee, licensed driller's Signature and License Number:

Work/Decommission Completed Date 6-12-07

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-2'

ANNULAR SPACE: 6" x 6'

BACKFILL: 2'-4'

TYPE: 3/8" bentonite ch. ps

PVC BLANK: 0'-5'

SCREEN: 5'-15'

SLOT SIZE: 0.010"

TYPE: 2" sch 40 PVC

SAND PACK: 4'-15'

MATERIAL: 10/20 silica sand

DRILLING METHOD: H.S.A.

WELL DEPTH: 15'

BORING DIAMETER: 9"

gray fine sand

SCALE: 1"= _____ PAGE 3 OF 6

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269833

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

Property Owner Port Of grays Harbor

Consulting Firm Sound Environmental Strategies

Site Address 1680 N Montesano

Unique Ecology Well IDTag No. ALN-594

City Westport County Grays Harbor

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Location NE1/4-1/4 SE1/4 Sec 1 Twn 16N R 12W

EWM or WWM

Lat/Long (s, t, r) Lat Deg _____ Min _____ Sec _____ still REQUIRED)

Long Deg _____ Min _____ Sec _____

Driller Engineer Trainee

Name (Print Last, First Name) Knopf, Noel

Tax Parcel No. 616120132001

Driller/Engineer /Trainee Signature [Signature]

Cased or Uncased Diameter 9" Static Level 7'

Driller or Trainee License No. T2872

Work/Decommission Start Date 6-12-07

If trainee, licensed driller's Signature and License Number:

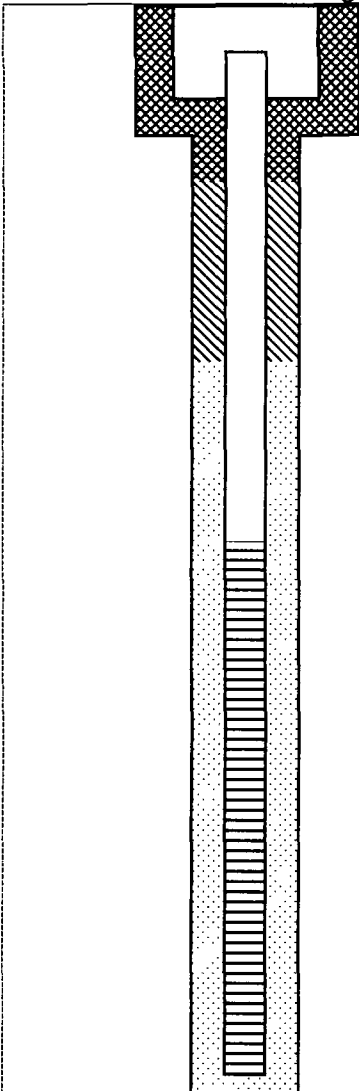
Anna Harnden 2508

Work/Decommission Completed Date 6-12-07

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-2'

ANNULAR SPACE: 6" x 6'

BACKFILL: 2'-4'

TYPE: 3/8" bentonite chips

PVC BLANK: 0'-5'

SCREEN: 5'-15'

SLOT SIZE: 0.010"

TYPE: 2" sch 40 PVC

SAND PACK: 4'-15'

MATERIAL: 10/20 silica

DRILLING METHOD: H.S.A-

WELL DEPTH: 15'

BORING DIAMETER: 9"

gray fine sand

SCALE: 1"= _____ PAGE 2 OF 6

Please print, sign and return to the Department of Ecology

RESOURCE PROTECTION WELL REPORT

CURRENT Notice of Intent No. R65242

(SUBMIT ONE WELL REPORT PER WELL INSTALLED)

Construction/Decommission ("x" in box)

- Construction
- Decommission

269832

Type of Well ("x" in box)

- Resource Protection
- Geotech Soil Boring

ORIGINAL INSTALLATION Notice of Intent Number:

Property Owner Port Of grays Harbor

Consulting Firm Sound Environmental Strategies

Site Address 1680 N Montesano

Unique Ecology Well IDTag No. ALP-950

City Westport County Grays Harbor

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Location NE1/4-1/4 SE1/4 Sec 1 Tw n 16N R 12W

EWM or WWM

Lat/Long (s, t, r still REQUIRED) Lat Deg _____ Min _____ Sec _____

Long Deg _____ Min _____ Sec _____

Driller Engineer Trainee

Name (Print Last, First Name) Knopf, Noel

Tax Parcel No. 616120132001

Driller/Engineer /Trainee Signature [Signature]

Cased or Uncased Diameter 9" Static Level 6'

Driller or Trainee License No. T2872

Work/Decommission Start Date 6-11-07

If trainee, licensed driller's Signature and License Number:

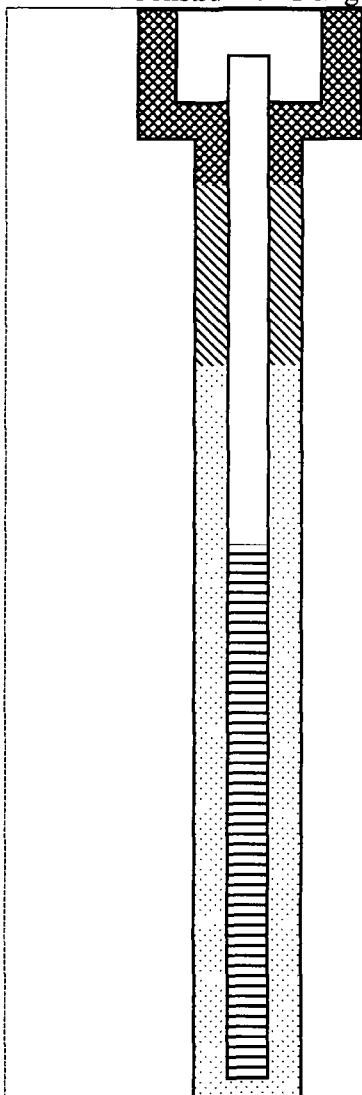
Amia Harnden 2508

Work/Decommission Completed Date 6-11-07

Construction Design

Well Data

Formation Description



MONUMENT TYPE:

8" flush mount

CONCRETE SURFACE SEAL:

0'-1'

ANNULAR SPACE: 6" x 6'

BACKFILL: 1'-2' / 15'-24'

TYPE: slow release bent. pellets

PVC BLANK: 0'-3' / 13'-25'

SCREEN: 3'-13' / 25'-30'

SLOT SIZE: 0.010"

TYPE: 2" sch 40 PVC

SAND PACK: 2'-15' / 24'-30'

MATERIAL: 10/20 silica

DRILLING METHOD: H.S.A.

WELL DEPTH: 30'

BORING DIAMETER: 9"

gray fine sand

RECEIVED

AUG 08 2007

DEPARTMENT OF ECOLOGY
WELL DRILLING UNIT

07
AUG -6 10:01
DEPT. OF ECOLOGY
FISCAL & BUDGET

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	HSA / Direct Push
Location:	87.5' S and 30' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	30
First GW Depth:	7.5

Notes

Skipped sample interval 14' to 15.5' bgs due to difficulty with heaving sand; begin sampling at 4-foot intervals. At 20' bgs sampling technique switches to direct push.

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1								Damp, loose, fine- to medium-grained SAND, trace fine gravel, trace silt, light brown, moderate petroleum odor, 50% sheen.		
2	1									
3	1 1 2	2,980	66	X	B-20-03	Diagonal Hatching	Fill			
4										
5	1 1 2	1,690	66	X				Moist, loose, fine- to medium-grained SAND with intermittent silt layers, moderate hydrocarbon odor, 100% sheen.		
6										
7	1 1 1	1,677	66	X	B-20-07	Vertical Lines		Moist to very moist, loose, fine- to medium-grained SAND with silt, grayish-brown, moderate hydrocarbon odor, 80% sheen.	▽	
8										
9	1	2,502	33	X				Saturated, loose, fine- to medium-grained SAND with silt, grayish-brown, moderate hydrocarbon odor, sheen visible on core, 80% sheen.		
10										
11	1 3 2	483	33	X				Saturated, loose, fine- to medium-grained SAND with silt, grayish-brown, slight hydrocarbon odor, 0% sheen.		
12										
13	1 3 3	527	33	X			SP-SM	Saturated, loose, fine- to medium-grained SAND with silt, grayish-brown, slight hydrocarbon odor, 5% sheen.		
14										
15										
16										
17	2 3 3	100	33	X	B-20-17	Vertical Lines		Saturated, loose, fine- to medium-grained SAND with silt, grayish-brown, no hydrocarbon odor, 0% sheen.		
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 6/11/2007
 Date Finished: 6/11/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 B20

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	HSA / Direct Push
Location:	87.5' S and 30' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	30
First GW Depth:	7.5

Notes

Skipped sample interval 14' to 15.5' bgs due to difficulty with heaving sand; begin sampling at 4-foot intervals. At 20' bgs sampling technique switches to direct push.

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
20								Moist to very moist, loose, fine- to medium-grained SAND with silt, grayish-brown, moderate hydrocarbon odor, 80% sheen. Saturated, loose, fine- to medium-grained SAND with silt, grayish-brown, no hydrocarbon odor, 0% sheen.		
21		147	40				SP-SM			
22								Saturated, loose, medium-grained SAND with trace silt, some coarse sand and fine gravel, trace organics, grayish-brown, no hydrocarbon odor, 0% sheen.		
23										
24										
25							SP			
26								Boring terminated at 30 feet below ground surface. 2-inch diameter monitoring well MW-20 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 3' - 13' and 25' - 30' bgs.		
27										
28		49.9	50		B-20-28.5					
29										
30								Boring terminated at 30 feet below ground surface. 2-inch diameter monitoring well MW-20 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 3' - 13' and 25' - 30' bgs.		
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 6/11/2007
 Date Finished: 6/11/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 B20

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	HSA / Direct Push
Location:	77.5' S and 110' E of north corner of building
Surface Condition:	Grass/gravel
Total Depth:	15
First GW Depth:	8

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

- ▼ After Completion
- ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1	1.9							Damp, loose, silty fine- to medium-grained SAND with trace fine gravel, reddish-brown, no hydrocarbon odor, 0% sheen.		
2			87.5							
3	1.6						Fill			
4								Glass fragments.		
5	2.0							Trace iron precipitation.		
6			100							
7					B-21-07.5			Moist to very moist, loose, fine- to medium-grained SAND, grayish-brown, no hydrocarbon odor.		
8	2.1							Saturated.	▽	
9										
10			75				SP-SM			
11										
12	1.3									
13										
14			100							
15	0.5							Boring terminated at 15 feet below ground surface. 2-inch diameter monitoring well MW-21 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 5' - 15' bgs.		
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 6/11/2007
 Date Finished: 6/12/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 B21

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	12.5' S and 20' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	16
First GW Depth:	6

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0						Asphalt		Crushed asphalt and subbase.		
1	19.4									
2			75					Damp to moist, loose, silty fine- to medium-grained SAND with intermittent silt layers, trace fine gravel, brown to reddish-brown, no hydrocarbon odor, 0% sheen.		
3	20.8									
4					B-22-05		Fill	Moist to very moist, loose, fine- to medium-grained SAND with some silt and gravel, brown, no hydrocarbon odor, 0% sheen. Slight hydrocarbon odor.		
5	6.8									
6			75					Wet, loose, fine- to medium-grained SAND with some silt, trace organics, grayish-brown, moderate hydrocarbon odor, 0% sheen.	▽	
7										
8	782									
9	764				B-22-09			Wet, loose, fine- to medium-grained SAND with trace silt, grayish-brown, moderate hydrocarbon odor diminishing with depth, 0% sheen.		
10			100							
11										
12	83.1				B-22-12		SP	Drillers had difficulty extricating liner from steel rod; poor sample integrity. Soil appears to be consistent with soil described above.		
13	279		0							
14										
15	28.7		100		B-22-15.5			Saturated, loose, fine- to medium-grained SAND, no hydrocarbon odor, 0% sheen.		
16										
17								Boring terminated at 16 feet below ground surface. 2-inch diameter monitoring well MW-22 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 5' - 15' bgs.		
18										
19										
20										



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BORING LOG
 B22

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	20' N and 15' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	15
First GW Depth:	4.5

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0						Asphalt		Crushed asphalt and subbase.		
1	5.4							Damp, loose, silty fine- to medium-grained SAND with trace fine gravel, reddish-brown, no hydrocarbon odor.		
2			75					Silt layer overlying wood debris.		
3	0.0						Fill	Damp, loose, fine- to medium-grained SAND, light brown, no hydrocarbon odor, 0% sheen.		
4					B-23-04.5			Moist to wet, loose, fine- to medium-grained SAND, slight petroleum odor.	▽	
5	2.2							Black staining.		
6			90					Very moist, soft, cohesive, SILT with trace clay, black, slight hydrocarbon odor.		
7					B-23-07.5			Wet, loose, fine- to medium-grained SAND with trace organics, grayish-brown, moderate hydrocarbon odor, 30% sheen.		
8	2,442							Moderate hydrocarbon odor diminishing with depth.		
9	2,338									
10			100				SP	0% sheen.		
11	63.0				B-23-11					
12								No hydrocarbon odor.		
13			17							
14										
15	8.6				B-23-15					
16								Boring terminated at 15 feet below ground surface. 2-inch diameter monitoring well MW-23 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 5' - 15' bgs.		
17										
18										
19										
20										



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BORING LOG
 B23



Log of Exploratory Boring:


Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	62.5' S and 145' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	15
First GW Depth:	5

Notes
Inadvertently mis-labeled samples and wasn't able to sample bottom of boring.

Moisture Content:
Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels
 After Completion
 During Drilling

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1								Damp, loose, fine- to medium-grained SAND with some silt, trace fine gravel, trace organics, brown, no hydrocarbon odor.		
2		4.1	37.5				SP-SM			
3										
4		2.4			B-24-04.5			Moist to wet, loose, fine- to medium-grained SAND, trace iron precipitation, no hydrocarbon odor.		
5										
6			100					Wet to saturated, loose, fine- to medium-grained SAND, abundant iron precipitation, grayish-brown, no hydrocarbon odor.		
7								One-inch silt layer.		
8		0.4						Saturated.		
9							SP			
10			100							
11										
12		0.2								
13										
14			100							
15										
16								Boring terminated at 15 feet below ground surface. 2-inch diameter monitoring well MW-24 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 5' - 15' bgs.		
17										
18										
19										
20										



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BORING LOG
B24

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	217.5' S and 7.5' E of north corner of building
Surface Condition:	Grass
Total Depth:	15
First GW Depth:	6.5

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1								Damp to moist, loose, fine- to medium-grained SAND, trace organics, brown, no hydrocarbon odor.		
2			50							
3		0.8					Fill			
4					B-25-06			Moist to very moist, loose, fine- to medium-grained SAND, trace iron precipitation, brown to grayish-brown, no hydrocarbon odor.		
5								One-inch silt layer.		
6		0.3	75							
7							SP	One-inch silt layer. Wet, loose, fine- to medium-grained SAND, grayish-brown,		▽
8										
9							SP-SM	Saturated, loose, fine- to medium-grained SAND with some silt, brown, no hydrocarbon odor.		
10		1.1	100					Gray.		
11										
12								Saturated, loose, fine- to medium-grained SAND, trace organics, gray, no hydrocarbon odor.		
13			90				SP			
14										
15		1.7								
16								Boring terminated at 15 feet below ground surface. 2-inch diameter monitoring well MW-25 installed as illustrated above-right, using 2-inch diameter PVC, 0.010 slot screen, 10-20 Colorado silica sand, bentonite chips, and concrete seal. Slot screen from 5' - 15' bgs.		
17										
18										
19										
20										



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BORING LOG
 B25

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	21' from SE corner of building and 35' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	16
First GW Depth:	6.5

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0						Asphalt		Asphalt		
1						Moist FILL, hydrocarbon odor. Hydrocarbon staining.				
2	80		80		P01-02.5	Fill		Moist, fine- to medium-grained SAND, dark gray, hydrocarbon odor.		
3	118				P01-03.5					
4										
5										
6	216		75		P01-06			Moist SILT with clay, dark gray, hydrocarbon odor, 10% sheen test at 6' bgs. Wet, fine- to medium-grained SAND, gray, hydrocarbon odor, rootlets.	▽	
7										
8										
9	2,874							Becomes with silt trace gravel, dark gray to dark brown, hydrocarbon odor. Becomes dark gray, hydrocarbon odor becoming more organic with depth, 90% sheen at 9' bgs.		
10			100							
11										
12	357				P01-12	SP				
13										
14			0							
15										
16	251									
17								Boring terminated at 16 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P01-20070426 collected from temporary screen at 5' to 8' bgs.		
18										
19										
20										



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BORING LOG
 P01

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Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	25' from SE corner of building and 34' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	6.5

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0								Asphalt		
1		209			P02-01.5			Moist FILL, brown, hydrocarbon odor.		
2			85					Moist, fine- to medium-grained SAND, dark gray, hydrocarbon odor, 0% sheen.		
3										
4	3,347						Fill			
5										
6			75		P02-06.5			Wet, clayey SILT, dark gray, medium plasticity, hydrocarbon odor, 100% sheen.		
7	1,660						SP	Wet, fine- to medium-grained SAND, dark gray, hydrocarbon odor.		▽
8										
9								Wet, silty SAND with clay, dark gray, fine- to medium-grained, low plasticity, hydrocarbon odor.		
10	2,896		100				SM			
11										
12	281		75		P02-12					
13								Boring terminated at 12 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P02-20070426 collected from temporary screen set at 5' to 8' bgs.		
14										
15										
16										
17										
18										
19										
20										



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BORING LOG
 P02

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	47' from SE corner of building and 38' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	6.5

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0								Asphalt		
1	77.3							Damp FILL, brown to dark brown, hydrocarbon odor, 0% sheen.		
2			75		P03-03		Fill			
3	4,001							Damp, silty SAND, gray, with gravel, hydrocarbon odor.		
4										
5										
6	4,484		75		P03-06			Moist, silty SAND with gravel, brown, hydrocarbon odor. Moist, fine- to medium-grained SAND, gray to dark gray, hydrocarbon odor.	▽	
7								Becomes wet, hydrocarbon odor becoming less dominant with depth.		
8							SP			
9										
10			100							
11					P03-12					
12										
13								Boring terminated at 12 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P03-20070426 collected from temporary screen set at 5' to 8' bgs.		
14										
15										
16										
17										
18										
19										
20										



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 HUNGRY WHALE.GPJ

BORING LOG
 P03

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	67' from SE corner of building and 28' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	16
First GW Depth:	6.5

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▼ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0								Asphalt		
1	979				P04-01			Moist FILL, brown, hydrocarbon odor.		
2			75					Moist, SAND, gray, fine to medium grained, hydrocarbon odor.		
3							Fill			
4	>4,600				P04-04					
5										
6	766		85		P04-06			Moist, clayey SILT, dark gray, medium plasticity, hydrocarbon odor, 0% sheen at 6' bgs.	▼	
7								Same as above, wet, trace gravel, sheen observed from 9' to 11' bgs, 100% sheen at 10' bgs.		
8	3,535									
9										
10	3,047		100							
11								Becomes black, hydrocarbon odor, less than 10% sheen at 10' bgs.		
12	230				P04-12			Limited recovery, liner blew in sampler, slight hydrocarbon odor.		
13										
14			5							
15										
16	136				P04-16					
17								Boring terminated at 16 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P04-20070426 collected from temporary screen set at 5' to 8' bgs.		
18										
19										
20										



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BORING LOG
 P04

Log of Exploratory Boring:

Notes

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	44' from SE corner of building and 11' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	5.5

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0								Asphalt		
1								Moist FILL, brown, slight hydrocarbon odor.		
2	1,141		95		P05-03		Fill	Moist, fine- to medium-grained SAND, gray, hydrocarbon odor, 0% sheen at 2' bgs.	Mst	
3	3,516									
4								Same as above, hydrocarbon odor, 100% sheen at 5' bgs.		
5	3,055								▽	
6			100					Moist, fine- to medium-grained SAND, dark gray, hydrocarbon odor, 90% sheen at 8' bgs.		
7										
8	3,333				P05-09		SP			
9										
10			100							
11								Becomes black, hydrocarbon odor, 0% sheen at 12' bgs.	Wet	
12	473				P05-12				Wet	
13								Boring terminated at 12 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P05-20070426 collected from temporary screen set at 5' to 8' bgs.		
14										
15										
16										
17										
18										
19										
20										



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BORING LOG
 P05

Log of Exploratory Boring:

Notes

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	91' from SE corner of building and 36' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	5.5

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

- ▼ After Completion
- ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0								Asphalt		
1	794							Moist FILL, brown, hydrocarbon odor, 0% sheen at 1' bgs.		
2			75					Moist, fine- to medium-grained SAND, gray, hydrocarbon odor, 60% sheen at 3' bgs.		
3	3,479				P06-03					
4							Fill	Same as above, 100% sheen at 6' bgs.		
5									▽	
6	3,046		90		P06-06					
7										
8	488				P06-08			Wet CLAY with silt, dark gray, medium plasticity, hydrocarbon odor, 10% sheen at 8' bgs.		
9	3,003				P06-09			Wet SAND, grey to dark gray, hydrocarbon odor, high organic content, 100% sheen at 9' bgs, 10% sheen at 12' bgs.		
10			95				SP			
11										
12	240				P06-12					
13								Boring terminated at 12 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P06-20070426 collected from temporary screen set at 5' to 8' bgs.		
14										
15										
16										
17										
18										
19										
20										



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BORING LOG
 P06

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	19' from MW-14 and 48' from MW-13.
Surface Condition:	Unimproved Soil
Total Depth:	8
First GW Depth:	4.5

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							Fill	Moist, fine- to medium-grained silty SAND, brown to dark brown, trace gravel, no hydrocarbon odor, organics material.		
2		7.6	80		P07-02			Moist, fine- to medium-grained SAND, brown, no hydrocarbon odor.		
3										
4		8.1			P07-04		SP	Becomes gray to dark gray, hydrocarbon odor.	▽	
5										
6			90							
7										
8		35.9			P07-08					
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface. Groundwater sample P07-20070426 collected from temporary screen set at 4.5' to 7.5' bgs.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



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BORING LOG
 P07

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	15' from SE corner of building and 70' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	6

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0						Asphalt	Asphalt	Asphalt		
1							Fill	Moist FILL, dark brown, no hydrocarbon odor.		
2			75		P08-03		Fill	Moist, fine- to medium-grained SAND, brown, no hydrocarbon odor.		
3	4.8						Fill	Same as above, hydrocarbon odor.		
4					P08-05.5		SP	Wet SILT with clay, dark gray, medium plasticity, hydrocarbon odor.	▽	
5							SP	Wet, fine- to medium-grained SAND gray, hydrocarbon odor, 100% sheen at 8' bgs.		
6	26.8		80				SP	Same as above, hydrocarbon odor less significant with depth, 60% sheen at 9' bgs, 0% sheen at 12' bgs, slight hydrocarbon odor at 12' bgs.		
7					P08-09		SP			
8	2,552						SP			
9					P08-12		SP			
10	2,607		100				SP			
11							SP			
12	99.7						SP			
13								Boring terminated at 12 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P08-20070426 collected from temporary screen set at 5' to 8' bgs.		
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 4/26/2006
 Date Finished: 4/26/2006
 Logged By: JGK
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P08

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	83' from SE corner of building and 67' from N corner of UST pad.
Surface Condition:	Asphalt
Total Depth:	8
First GW Depth:	5.5

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0						Asphalt		Asphalt		
1						FILL		Moist FILL, brown, hydrocarbon odor.		
2			80		P09-02.5			Moist, fine- to medium-grained SAND, gray, hydrocarbon odor.		
3										
4										
5		2,732			P09-05		SP			
6			85					Becomes wet, hydrocarbon odor.	▽	
7										
8		2,708			P09-08					
9										
10										
11								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater was not sampled due to time constraints.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 4/26/2006
 Date Finished: 4/26/2006
 Logged By: JGK
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P09

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	52.5' N and 5' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	12
First GW Depth:	7

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1								Damp gravelly SAND and SILT, reddish-brown, no hydrocarbon odor (FILL).		
2			62.5				Fill	Damp, fine- to medium-grained SAND, light brown, with trace coarse-grained sand, trace fine gravel, no hydrocarbon odor.		
3		0.0								
4										
5								Moist to very moist, fine- to medium-grained SAND, light-brown to reddish-brown, no hydrocarbon odor.		
6			75							
7		5.4			P-10-07			Becomes wet, gray, slight hydrocarbon odor.	▽	
8					P-10-10		SP	Saturated, slight hydrocarbon odor diminishing with depth.		
9										
10		50.9	75							
11										
12		5.0			P-10-12					
13								Boring terminated at 12 feet bgs. A temporary well screen was installed and removed. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 6/13/2007
 Date Finished: 6/13/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P10

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	202.5' S and 45' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	10
First GW Depth:	10

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							Fill	Moist GRAVEL and SAND with some silt, brown, no hydrocarbon odor (FILL).		
2			87.5					Moist, fine-grained SAND, light brown, moderate hydrocarbon odor.		
3										
4		1,990			P11-04			Very moist, grayish-brown, strong hydrocarbon odor.		
5										
6			100				SP	Silt lens.		
7		911			P11-07					
8										
9			100							
10		37.3			P11-10			Becomes wet.	▽	
11								Boring terminated at 10 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P11-20071002 collected from temporary screen set at 7' to 10' bgs.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P11

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	160' S and 7.5' E of north corner of building
Surface Condition:	Asphalt
Total Depth:	8
First GW Depth:	None encountered

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, dark brown, moderate hydrocarbon odor (FILL).		
2			75		P12-03			Moist, loose, fine-grained SAND, light brown, strong hydrocarbon odor.		
3		2,449			P12-06		SP			
4										
5										
6		>2,500	75					Silt lens.		
7										
8		1,872			P12-08					
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P12

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	110' S and 37.5' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	10
First GW Depth:	9

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

- ▼ After Completion
- ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, dark brown, slight hydrocarbon odor (FILL).		
2			75		P13-03			Moist, loose, fine-grained SAND, grayish-brown, strong hydrocarbon odor.		
3	1,774				P13-06					
4										
5										
6	2,131		87.5				SP			
7										
8										
9			100					Moist to wet, moderate hydrocarbon odor.	▽	
10	79.2				P13-10					
11								Boring terminated at 10 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P13

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	155' S and 22.5' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	10
First GW Depth:	8

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Damp GRAVEL and SAND with some silt, light brown, no hydrocarbon odor (FILL).		
2			100					Damp, loose, very fine-grained SAND, light brown, no hydrocarbon odor.		
3										
4		0.8						Damp to moist, very fine- to fine-grained SAND, grayish-brown, slight hydrocarbon odor.		
5										
6			100				SP			
7		16.9			P14-07					
8								Becomes wet, fine-grained, slight hydrocarbon odor.	▽	
9			100							
10		34.3								
11								Boring terminated at 10 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P14-20071002 collected from temporary screen set at 7' to 10' bgs.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P14

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	65' S and 75' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	8
First GW Depth:	None encountered

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, light brown, moderate hydrocarbon odor (FILL).		
2			87.5					Black staining.		
3		2,194			P15-03			Damp, loose, very fine- to fine-grained SAND, trace fine gravel, light brown, moderate to strong hydrocarbon odor.		
4					P15-06		SP			
5										
6		>2,500	100							
7										
8		112			P15-08					
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P15

Log of Exploratory Boring:

Notes

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	22.5' S and 75' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	8
First GW Depth:	None encountered

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

- ▼ After Completion
- ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, light to dark brown, no hydrocarbon odor (FILL).		
2			87.5							
3		14.7			P16-03			Damp, loose, fine-grained SAND with some very fine-grained sand, light grayish-brown, moderate hydrocarbon odor.		
4					P16-06		SP	Silt lens, strong hydrocarbon odor. Becomes moist, fine-grained, strong hydrocarbon odor.		
5										
6		2,050	87.5							
7										
8		200			P16-08					
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
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 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P16

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	12.5' N and 47.5' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	10
First GW Depth:	

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, bright brown to reddish-brown, no hydrocarbon odor (FILL).		
2			87.5					Damp, loose, fine-grained SAND with some very fine-grained sand, brown, no hydrocarbon odor.		
3		0.0								
4								Becomes very moist, no hydrocarbon odor.		
5										
6			100				SP	Silt lens and trace rootlets, gray, slight hydrocarbon odor.		
7		47.4			P17-07					
8								No hydrocarbon odor.		
9			100							
10		0.0								
11								Boring terminated at 10 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P17

Log of Exploratory Boring:

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	50' N and 20' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	8
First GW Depth:	7.5

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

- ▼ After Completion
- ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, light brown to reddish-brown, no hydrocarbon odor (FILL).		
2			87.5					Damp, loose, fine-grained SAND, light brown, no hydrocarbon odor.		
3		0.0								
4							SP	Becomes moist, brown, no hydrocarbon odor.		
5		0.0								
6			87.5							
7										
8		0.0			P18-08			Becomes wet, gray, slight hydrocarbon odor.	▽	
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P18-20071002 collected from temporary screen set at 5' to 8' bgs.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
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 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P18

Log of Exploratory Boring:

Notes

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	7.5' S and 87.5' W of north corner of building
Surface Condition:	Asphalt
Total Depth:	9
First GW Depth:	7.5

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Water Levels

▼ After Completion
 ▽ During Drilling

Hydrocarbon Odor: NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist GRAVEL and SAND with some silt, brown, no hydrocarbon odor (FILL).		
2			87.5					Damp, loose, fine-grained SAND, light brown, no hydrocarbon odor.		
3		1.8			P19-03			Silt lenses, becoming gray, slight hydrocarbon odor.		
4					P19-06			Becomes moist, gray, very slight hydrocarbon odor.		
5						SP				
6		0.0	87.5							
7										
8									▽	
9		0.0	100					Becomes wet, no hydrocarbon odor.		
10								Boring terminated at 9 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P19-20071002 collected from temporary screen set at 6' to 9' bgs.		
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P19

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	17.5' N and 100' E of north corner of building
Surface Condition:	Gravel
Total Depth:	10
First GW Depth:	8

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1							FILL	Moist silty SAND with gravel, reddish-brown, no hydrocarbon odor (FILL).		
2			87.5					Moist, loose, fine-grained SAND, brown, no hydrocarbon odor.		
3		0.0								
4										
5										
6			100				SP			
7		0.0			P20-07			Becomes wet, silt lens, no hydrocarbon odor.		
8									▽	
9			100							
10		0.0								
11								Boring terminated at 10 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal. Groundwater sample P20-20071002 collected from temporary screen set at 7' to 10' bgs.		
12										
13										
14										
15										
16										
17										
18										
19										
20										



The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
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 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P20

Log of Exploratory Boring:

Notes

Moisture Content:

Dry = Dry, Dp = Damp, Mst = Moist, Wet = Wet

Hydrocarbon Odor:

NO = no odor, VFO = very faint odor
 WO = weak odor, MO = moderate odor, SO = strong odor

Water Levels

▼ After Completion
 ▽ During Drilling

Drilling Co./Driller:	ESN
Drilling Method:	Geoprobe
Location:	115' S and 100' E of north corner of building
Surface Condition:	Gravel
Total Depth:	8
First GW Depth:	

Depth (feet)	Blow Count	PID	Sample Recovery	Sample Interval	Sample ID	Lithography	USCS Class	Description	Moisture Content	Well Detail
0										
1								Moist, loose, fine-grained SAND with some very fine-grained sand, brown, no hydrocarbon odor.		
2			75							
3		0.0								
4					P21-06		SP	Same as above, no hydrocarbon odor.		
5										
6		0.0	87.5							
7										
8		0.0								
9								Boring terminated at 8 feet bgs. Boring backfilled with bentonite and completed flush to surface with an asphalt seal.		
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										



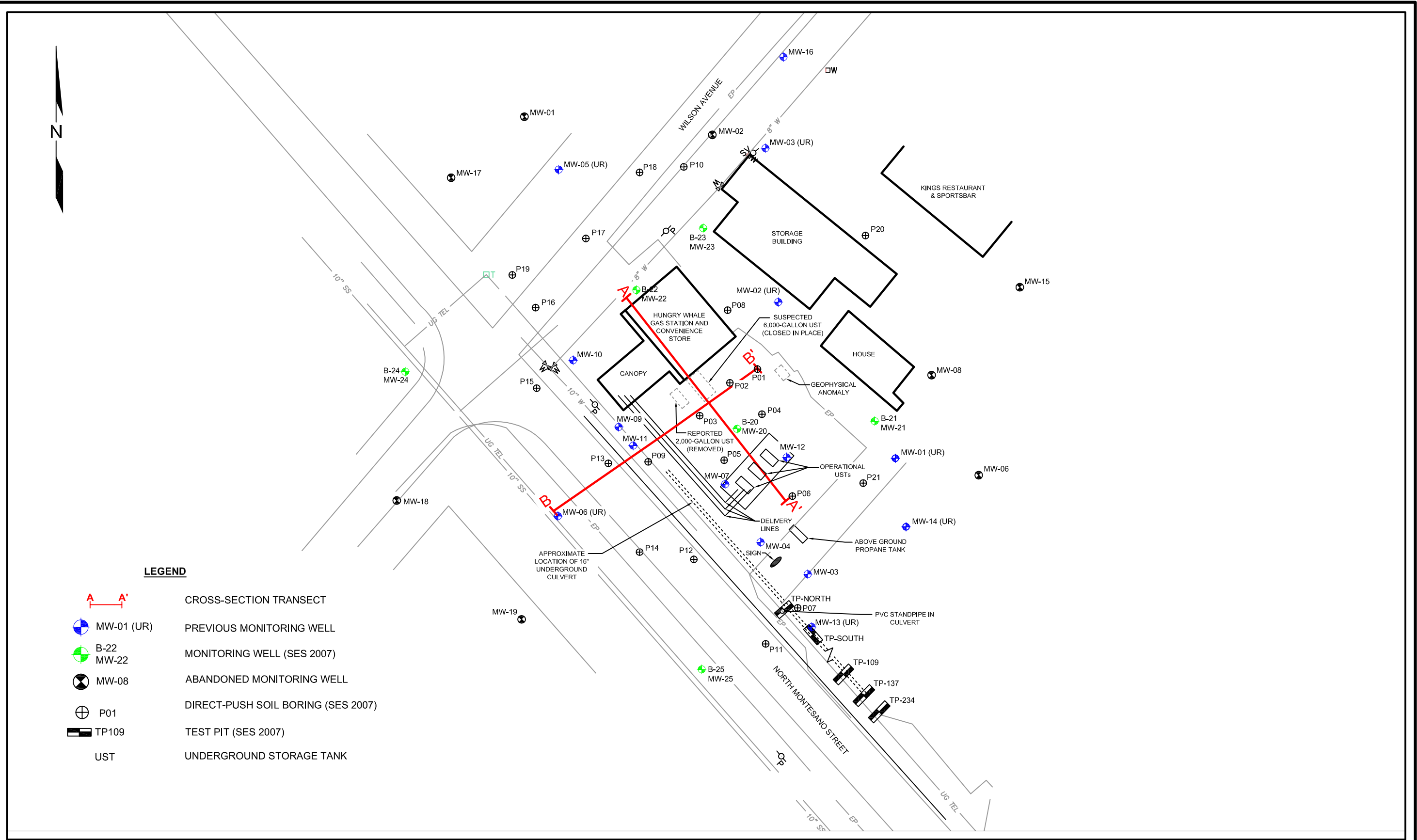
The Hungry Whale
 1680 North Montesano Street
 Westport, Washington

Date Started: 10/2/2007
 Date Finished: 10/2/2007
 Logged By: DMB
 Chk By: RKB
 SES Project No.: 0461-001-02
 File ID.: F:\SES GINT\PROJECTS\0461-001-02 HUNGRY WHALE.GPJ

BORING LOG
 P21

APPENDIX E

Geologic Cross-Sections



LEGEND

- CROSS-SECTION TRANSECT
- MW-01 (UR) PREVIOUS MONITORING WELL
- B-22
MW-22 MONITORING WELL (SES 2007)
- MW-08 ABANDONED MONITORING WELL
- P01 DIRECT-PUSH SOIL BORING (SES 2007)
- TP109 TEST PIT (SES 2007)
- UST UNDERGROUND STORAGE TANK



DATE:01/08/08
 DRAWN BY:BLR
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG5 X LOC

PROJECT NAME:THE HUNGRY WHALE
 SES PROJECT NUMBER:0461-001-02
 STREET ADDRESS:1680 NORTH MONTESANO STREET
 CITY, STATE:WESTPORT, WASHINGTON

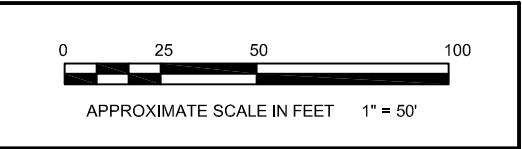
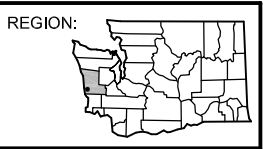
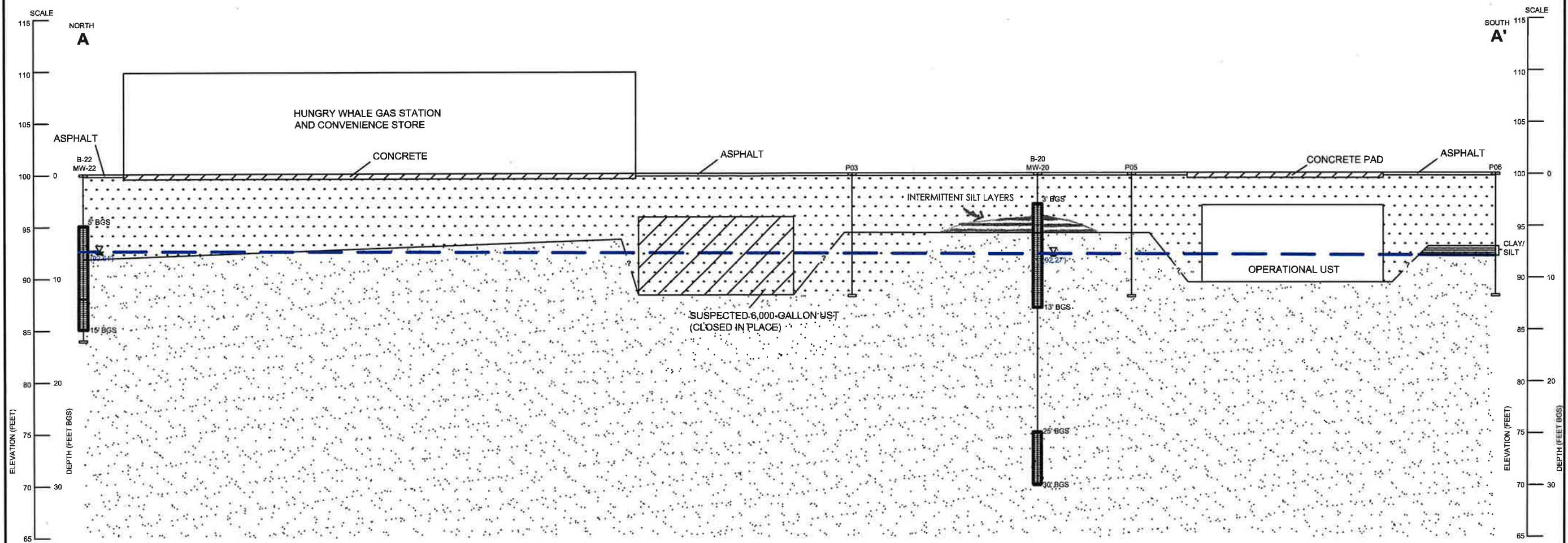


FIGURE 5
 CROSS-SECTION LOCATION MAP

1/16/2008

\\Sound-ec\desig\director\SES_CURRENT_PROJECTS\0461-001-02_Hungry_Whale\Miscellaneous\mb\0461-001-02_FIG6_XAA.dwg



- LEGEND**
- 5' BGS
 - 15' BGS
 - WATER TABLE ELEVATION (JUNE 27, 2007) (92.64')
 - FILL UNIT: GENERALLY CONSISTS OF LIGHT TO DARK BROWN OR REDDISH-BROWN FINE- TO MEDIUM-GRAINED SAND WITH VARIABLE AMOUNTS OF GRAVEL AND SILT.
 - INTERMITTENT SILT OR CLAYEY SILT LAYERS (INTERPRETED TO BE DREDGED MARSH/TIDAL DEPOSITS) FREQUENTLY OBSERVED NEAR THE BASE OF THE FILL UNIT AT ON-PROPERTY LOCATIONS.
 - NATIVE SAND: GENERALLY CONSISTS OF POORLY GRADED FINE- TO MEDIUM-GRAINED SAND WITH AN ESTIMATED SILT CONTENT OF 5 TO 15% BY VOLUME.
 - UST UNDERGROUND STORAGE TANK
 - BGS BELOW GROUND SURFACE

NOTE: ELEVATIONS PRESENTED ARE BASED ON AN ON-PROPERTY DATUM ASSIGNED AN ARBITRARY ELEVATION OF 100.00 FEET.

B-20 SOIL BORING AND MONITORING WELL
MW-20

P03 DIRECT-PUSH SOIL BORING



DATE:01/09/08
 DRAWN BY:BLR
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG6 XAA

PROJECT NAME:THE HUNGRY WHALE
 SES PROJECT NUMBER:0461-001-02
 STREET ADDRESS:1680 NORTH MONTESANO STREET
 CITY, STATE:WESTPORT, WASHINGTON

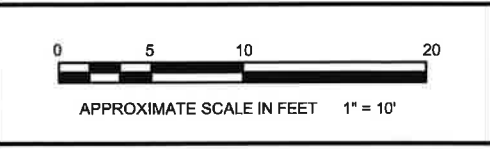
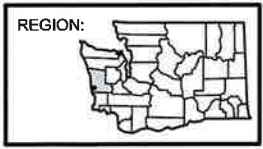
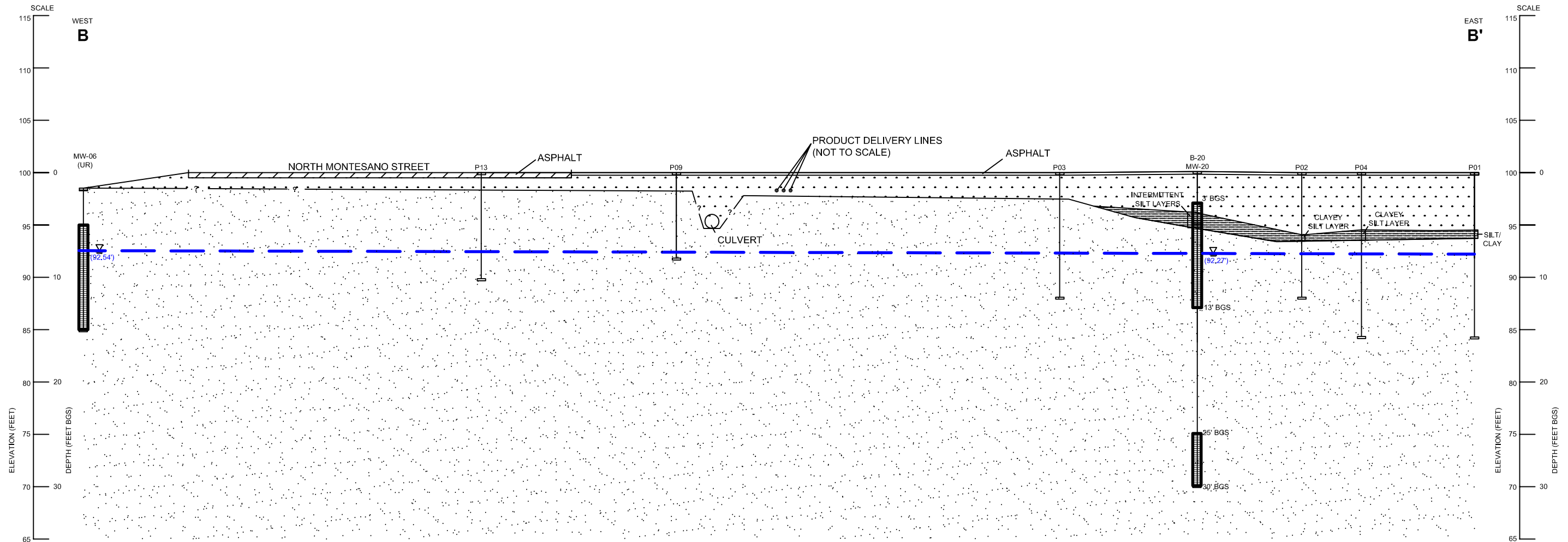


FIGURE 6
 CROSS-SECTION A - A'



LEGEND

- 25' BGS
- 30' BGS
- WATER TABLE ELEVATION (JUNE 27, 2007)
(92.54')
- FILL UNIT: GENERALLY CONSISTS OF LIGHT TO DARK BROWN OR REDDISH-BROWN FINE- TO MEDIUM-GRAINED SAND WITH VARIABLE AMOUNTS OF GRAVEL AND SILT.
- INTERMITTENT SILT OR CLAYEY SILT LAYERS (INTERPRETED TO BE DREDGED MARSH/TIDAL DEPOSITS) FREQUENTLY OBSERVED NEAR THE BASE OF THE FILL UNIT AT ON-PROPERTY LOCATIONS.
- NATIVE SAND: GENERALLY CONSISTS OF POORLY GRADED FINE-TO-MEDIUM-GRAINED SAND WITH AN ESTIMATED SILT CONTENT OF 5 TO 15% BY VOLUME.
- BGS BELOW GROUND SURFACE

NOTE: ELEVATIONS PRESENTED ARE BASED ON AN ON-PROPERTY DATUM ASSIGNED AN ARBITRARY ELEVATION OF 100.00 FEET.

- B-20 SOIL BORING AND MONITORING WELL
- MW-20
- P03 DIRECT-PUSH SOIL BORING



DATE:01/09/2008
 DRAWN BY:JQC
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG7_XBB

PROJECT NAME:THE HUNGRY WHALE
 SES PROJECT NUMBER:0461-001-02
 STREET ADDRESS:1680 NORTH MONTESANO STREET
 CITY, STATE:WESTPORT, WASHINGTON

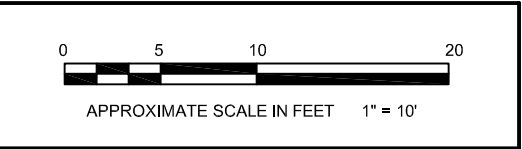
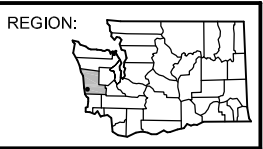
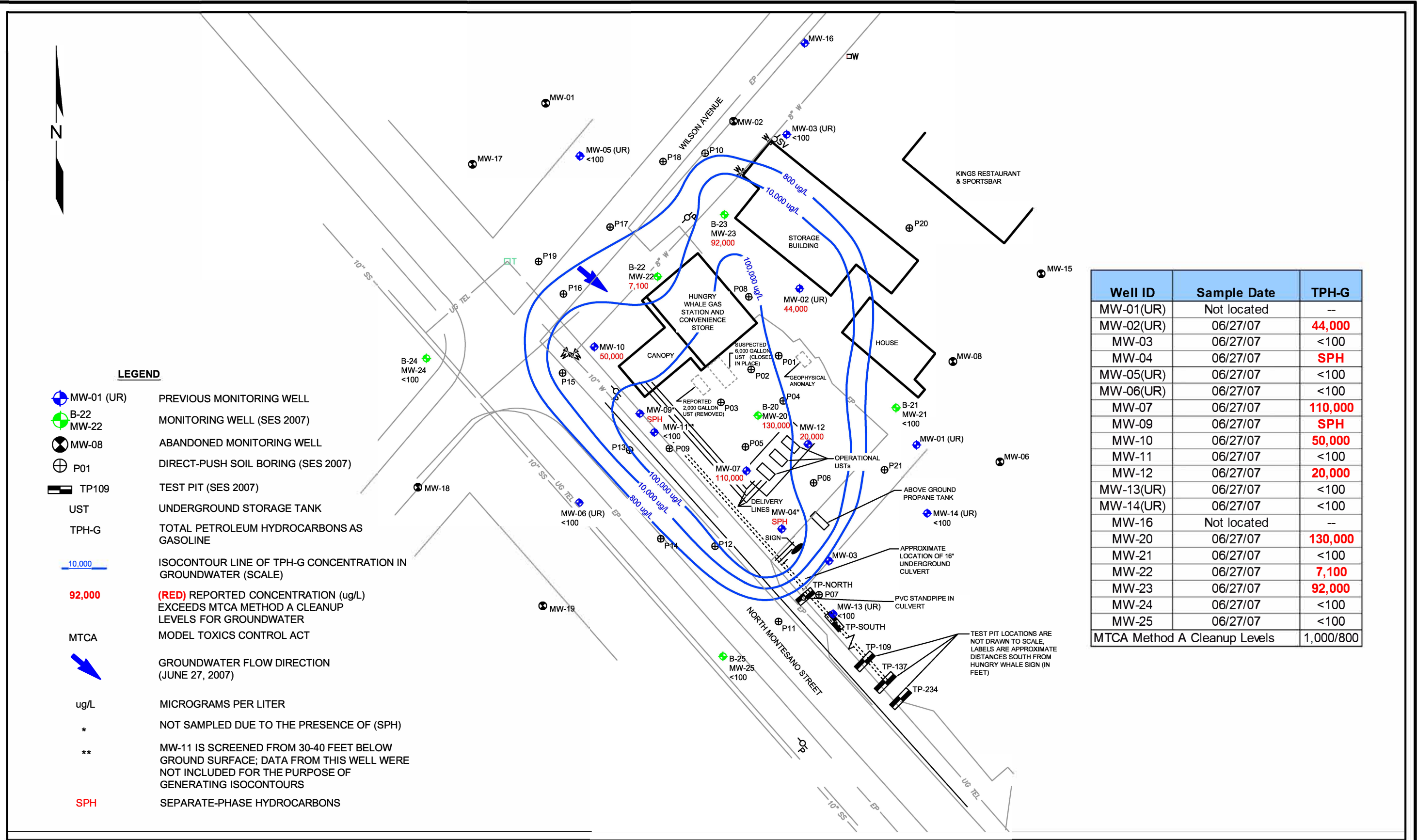


FIGURE 7
CROSS-SECTION B - B'

APPENDIX F

Groundwater Isoconcentration Maps



Well ID	Sample Date	TPH-G
MW-01(UR)	Not located	--
MW-02(UR)	06/27/07	44,000
MW-03	06/27/07	<100
MW-04	06/27/07	SPH
MW-05(UR)	06/27/07	<100
MW-06(UR)	06/27/07	<100
MW-07	06/27/07	110,000
MW-09	06/27/07	SPH
MW-10	06/27/07	50,000
MW-11	06/27/07	<100
MW-12	06/27/07	20,000
MW-13(UR)	06/27/07	<100
MW-14(UR)	06/27/07	<100
MW-16	Not located	--
MW-20	06/27/07	130,000
MW-21	06/27/07	<100
MW-22	06/27/07	7,100
MW-23	06/27/07	92,000
MW-24	06/27/07	<100
MW-25	06/27/07	<100
MTCA Method A Cleanup Levels		1,000/800



DATE:01/08/08
 DRAWN BY:BLR
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG14 GD TPHG

PROJECT NAME:THE HUNGRY WHALE
 SES PROJECT NUMBER:.....0461-001-02
 STREET ADDRESS:.....1680 NORTH MONTESANO STREET
 CITY, STATE:.....WESTPORT, WASHINGTON

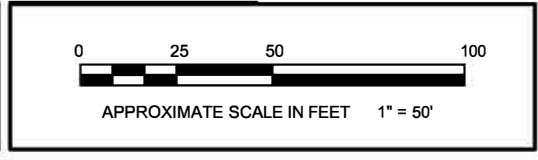
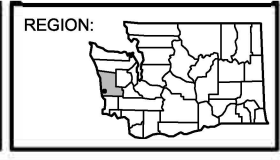
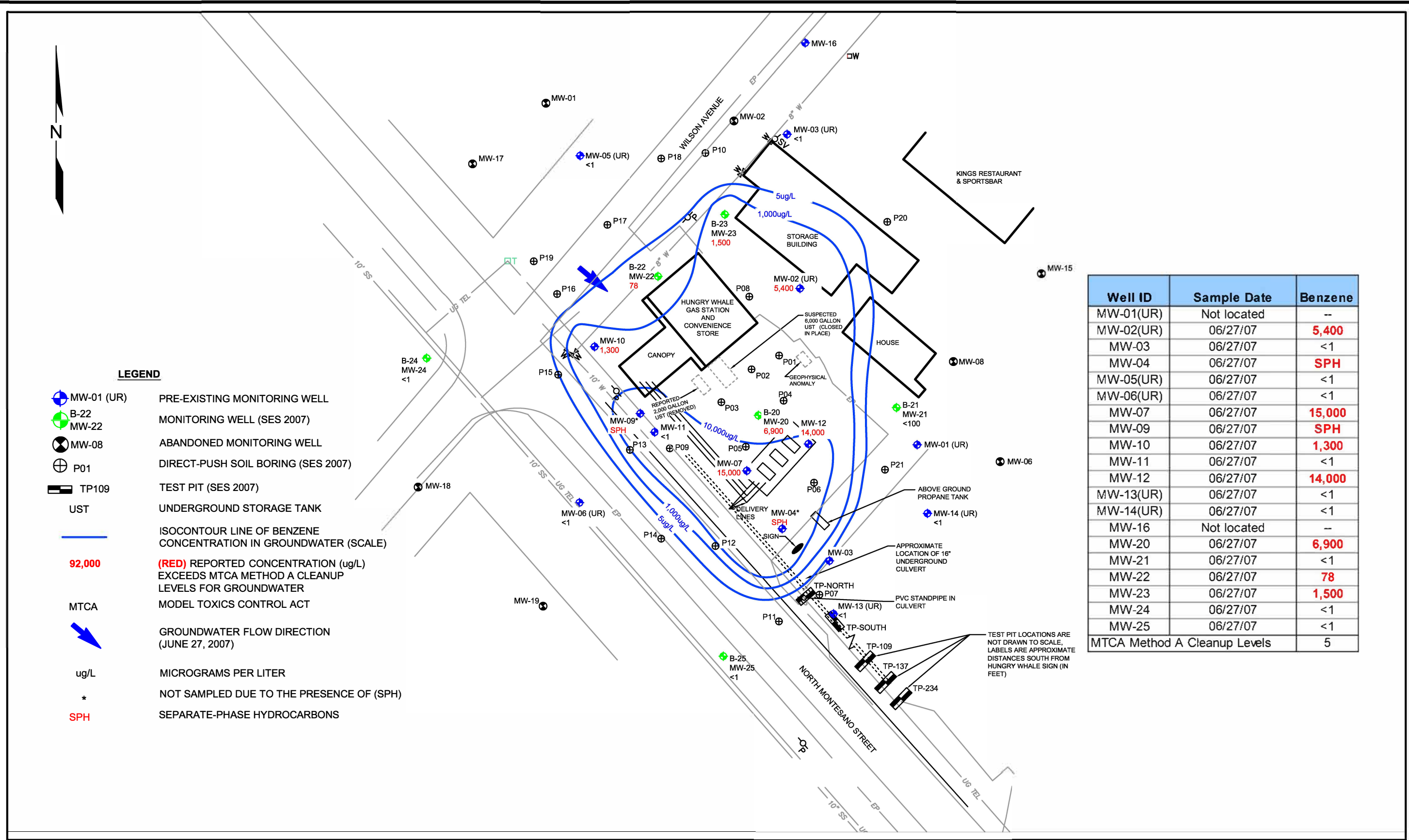


FIGURE F1
 ISOCONCENTRATION MAP FOR TPH-G
 IN GROUNDWATER WELLS (SES' JUNE
 2008 RIFS FIGURE 14)



LEGEND

- ⊕ MW-01 (UR) PRE-EXISTING MONITORING WELL
- ⊕ B-22
⊕ MW-22 MONITORING WELL (SES 2007)
- ⊕ MW-08 ABANDONED MONITORING WELL
- ⊕ P01 DIRECT-PUSH SOIL BORING (SES 2007)
- TP109 TEST PIT (SES 2007)
- UST UNDERGROUND STORAGE TANK
- ISOCONTOUR LINE OF BENZENE CONCENTRATION IN GROUNDWATER (SCALE)
- 92,000 (RED) REPORTED CONCENTRATION (ug/L) EXCEEDS MTCA METHOD A CLEANUP LEVELS FOR GROUNDWATER
- MTCA MODEL TOXICS CONTROL ACT
- ➔ GROUNDWATER FLOW DIRECTION (JUNE 27, 2007)
- ug/L MICROGRAMS PER LITER
- *
- SPH NOT SAMPLED DUE TO THE PRESENCE OF (SPH) SEPARATE-PHASE HYDROCARBONS

Well ID	Sample Date	Benzene
MW-01(UR)	Not located	--
MW-02(UR)	06/27/07	5,400
MW-03	06/27/07	<1
MW-04	06/27/07	SPH
MW-05(UR)	06/27/07	<1
MW-06(UR)	06/27/07	<1
MW-07	06/27/07	15,000
MW-09	06/27/07	SPH
MW-10	06/27/07	1,300
MW-11	06/27/07	<1
MW-12	06/27/07	14,000
MW-13(UR)	06/27/07	<1
MW-14(UR)	06/27/07	<1
MW-16	Not located	--
MW-20	06/27/07	6,900
MW-21	06/27/07	<1
MW-22	06/27/07	78
MW-23	06/27/07	1,500
MW-24	06/27/07	<1
MW-25	06/27/07	<1
MTCA Method A Cleanup Levels		5



DATE:05/07/08
 DRAWN BY:BLR/NAC
 CHECKED BY:RKB
 CAD FILE:0461-001-02 FIG15 GD BENZ

PROJECT NAME:THE HUNGRY WHALE
 SES PROJECT NUMBER:.....0461-001-02
 STREET ADDRESS:.....1680 NORTH MONTESANO STREET
 CITY, STATE:.....WESTPORT, WASHINGTON

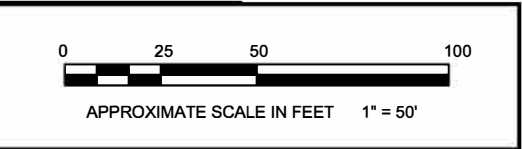
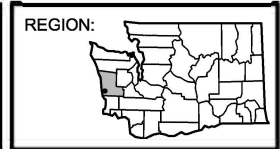
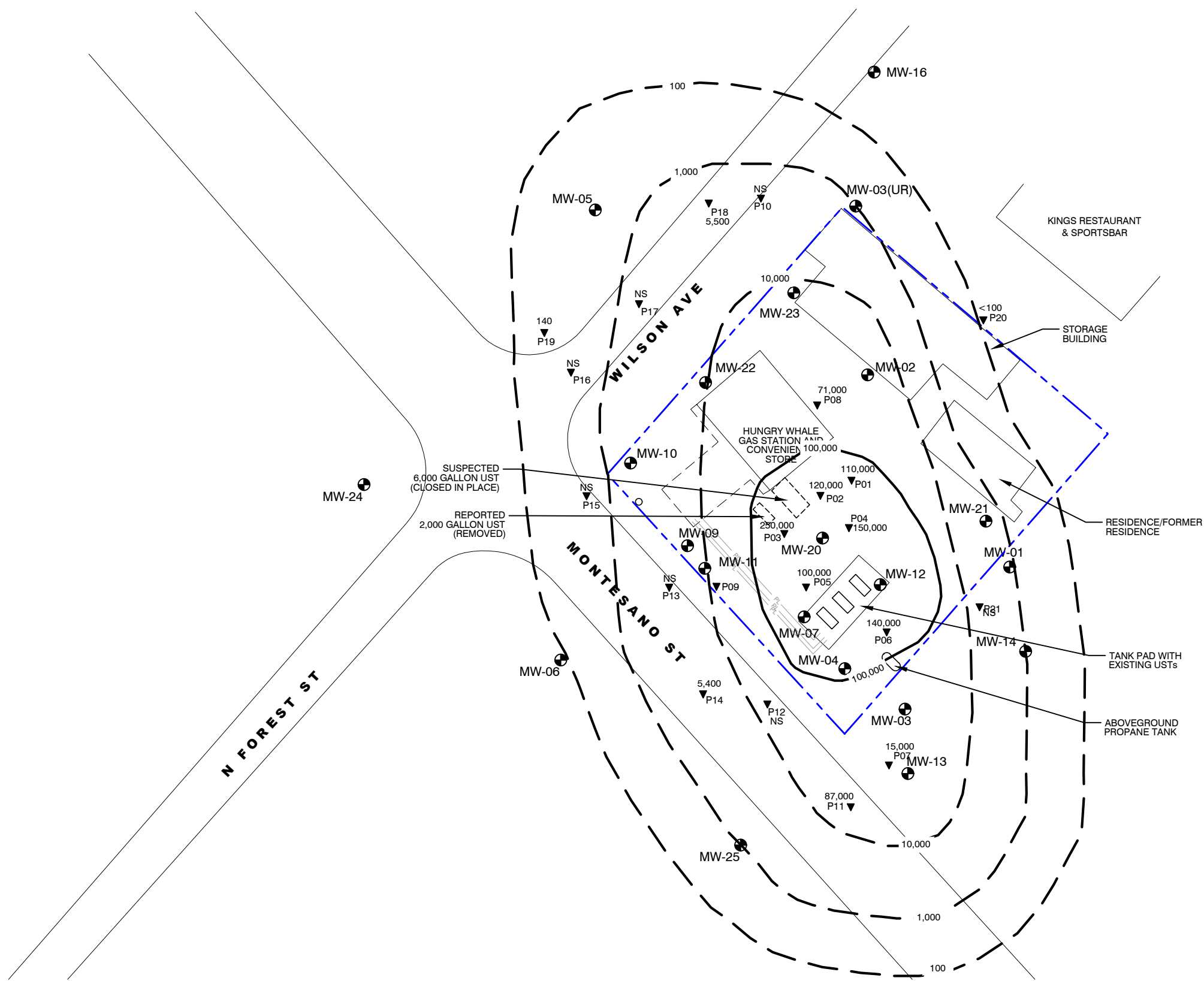
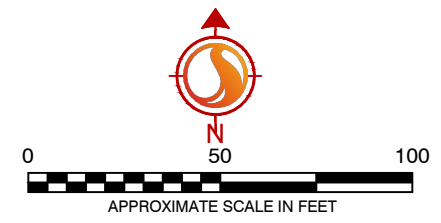


FIGURE F2
 ISOCONCENTRATION MAP FOR BENZENE
 IN GROUNDWATER WELLS (SES' JUNE
 2008 RIFS FIGURE 15)

- LEGEND**
- MW-1 MONITORING WELL/BORING EXISTING IN (2007)
 - P01 SOIL BORING (DIRECT PUSH, 2007)
 - LEASEHOLD BOUNDARY
 - STATION FUEL/PRODUCT LINE
 - 10,000
TPH-G ISOCONCENTRATION CONTOUR; DATA IN MICROGRAMS PER LITER (µg/L), "GRAB" SAMPLES FROM P01 TO P21
 - NS NOT SAMPLED (@ P09, P10, P12, P13, P15, P16, P17 + P21)

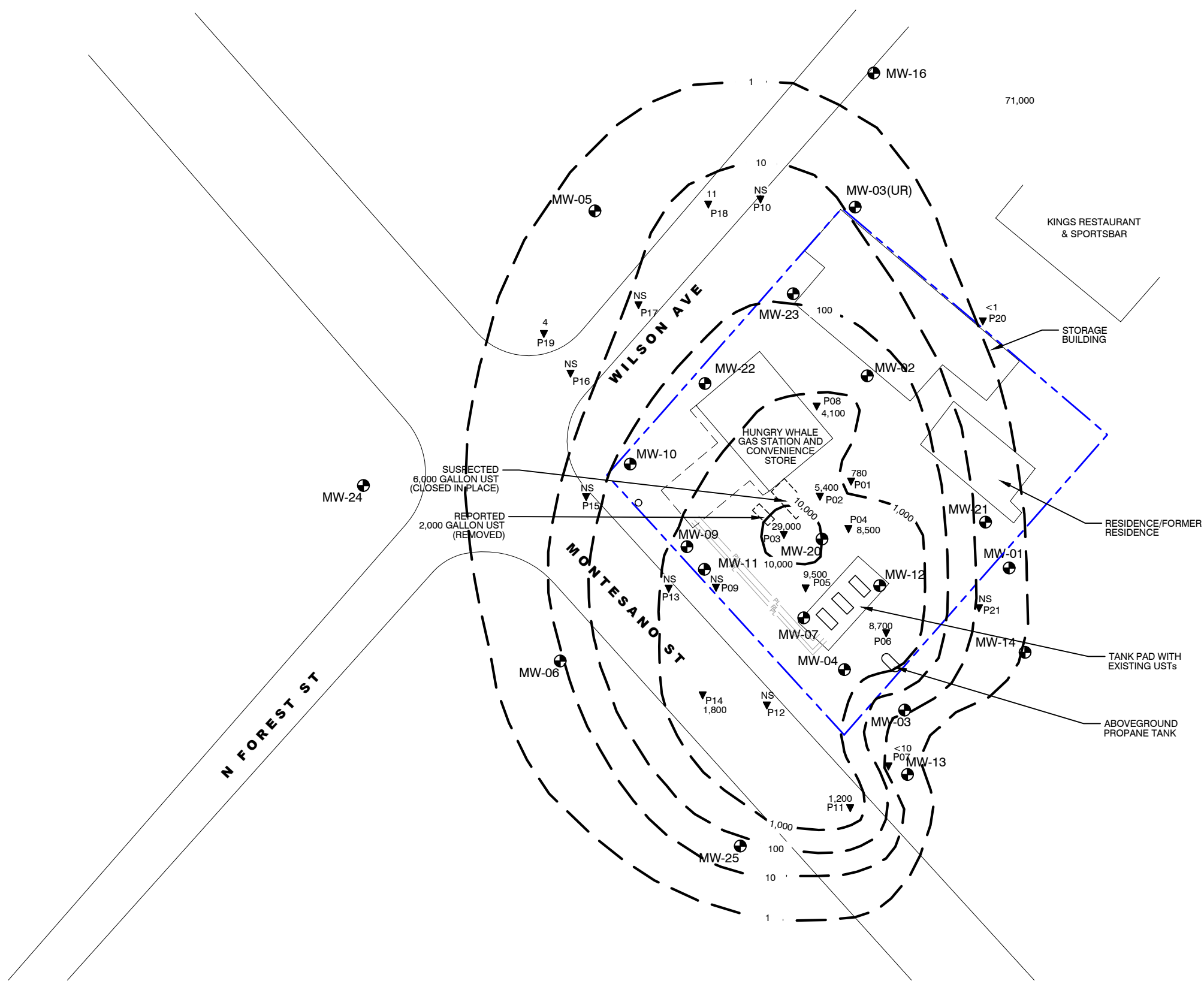


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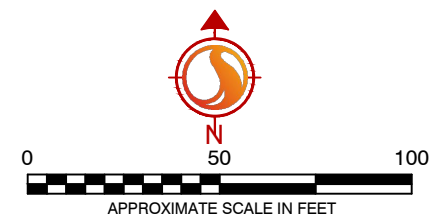


<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		TPH-G IN GROUNDWATER "GRAB" SAMPLES: APRIL 2007 AND OCT. 2007		FIGURE: F3
	JOB NUMBER: 185703328	DRAWN BY: SCL	CHECKED BY: CBS	APPROVED BY: MS	DATE: OCT 2018

- LEGEND**
- MW-1 MONITORING WELL/BORING EXISTING IN (2007)
 - P01 SOIL BORING (DIRECT PUSH, 2007)
 - LEASEHOLD BOUNDARY
 - STATION FUEL/PRODUCT LINE
 - BENZENE ISOCONCENTRATION CONTOUR DATA IN MICROGRAMS PER LITER (µg/L), "GRAB" SAMPLES FROM P01 TO P21
 - NS NOT SAMPLED (@ P09, P10, P12, P13, P15, P16, P17 + P21)



No warranty is made by Stantec Consulting Services Inc. as to the accuracy, reliability, or completeness of these data. Original data were compiled from various sources. This information may not meet National Map Accuracy Standards. This product was developed electronically, and may be updated without notification. Any reproduction may result in a loss of scale and/or information.



<p>11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190</p>	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		BENZENE IN GROUNDWATER "GRAB" SAMPLES: APRIL 2007 AND OCT. 2007		FIGURE: F4
	JOB NUMBER: 185703328	DRAWN BY: SCL	CHECKED BY: CBS	APPROVED BY: MS	DATE: OCT 2018

APPENDIX G

Terrestrial Ecological Evaluation (TEE)



Voluntary Cleanup Program

Washington State Department of Ecology Toxics Cleanup Program

TERRESTRIAL ECOLOGICAL EVALUATION FORM

Under the Model Toxics Control Act (MTCA), a terrestrial ecological evaluation is necessary if hazardous substances are released into the soils at a Site. In the event of such a release, you must take one of the following three actions as part of your investigation and cleanup of the Site:

1. Document an exclusion from further evaluation using the criteria in WAC 173-340-7491.
2. Conduct a simplified evaluation as set forth in WAC 173-340-7492.
3. Conduct a site-specific evaluation as set forth in WAC 173-340-7493.

When requesting a written opinion under the Voluntary Cleanup Program (VCP), you must complete this form and submit it to the Department of Ecology (Ecology). The form documents the type and results of your evaluation.

Completion of this form is not sufficient to document your evaluation. You still need to document your analysis and the basis for your conclusion in your cleanup plan or report.

If you have questions about how to conduct a terrestrial ecological evaluation, please contact the Ecology site manager assigned to your Site. For additional guidance, please refer to <https://ecology.wa.gov/Regulations-Permits/Guidance-technical-assistance/Terrestrial-ecological-evaluation>.

Step 1: IDENTIFY HAZARDOUS WASTE SITE

Please identify below the hazardous waste site for which you are documenting an evaluation.

Facility/Site Name: Hungry Whale Grocery

Facility/Site Address: 1680 North Montesano Street, Westport, WA 98595

Facility/Site No: 1127

VCP Project No.:

Step 2: IDENTIFY EVALUATOR

Please identify below the person who conducted the evaluation and their contact information.

Name: Kristi Rettmann

Title: Project Scientist

Organization: Stantec Consulting Services Inc.

Mailing address: 11130 NE 33rd Place, Suite 200

City: Bellevue

State: WA

Zip code: 98004-1465

Phone: (425)289-7338

Fax: (425)869-1190

E-mail: kristi.rettmann@stantec.com

Step 3: DOCUMENT EVALUATION TYPE AND RESULTS

A. Exclusion from further evaluation.

1. Does the Site qualify for an exclusion from further evaluation?

- Yes *If you answered "YES," then answer **Question 2**.*
- No or Unknown *If you answered "NO" or "UNKNOWN," then skip to **Step 3B** of this form.*

2. What is the basis for the exclusion? Check all that apply. Then skip to **Step 4** of this form.

Point of Compliance: WAC 173-340-7491(1)(a)

- All soil contamination is, or will be,* at least 15 feet below the surface.
- All soil contamination is, or will be,* at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination.

Barriers to Exposure: WAC 173-340-7491(1)(b)

- All contaminated soil, is or will be,* covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination.

Undeveloped Land: WAC 173-340-7491(1)(c)

- There is less than 0.25 acres of contiguous[#] undeveloped[±] land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride, toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene.
- For sites not containing any of the chemicals mentioned above, there is less than 1.5 acres of contiguous[#] undeveloped[±] land on or within 500 feet of any area of the Site.

Background Concentrations: WAC 173-340-7491(1)(d)

- Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709.

* An exclusion based on future land use must have a completion date for future development that is acceptable to Ecology.

± "Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil.

"Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area by wildlife.

B. Simplified evaluation.

1. Does the Site qualify for a simplified evaluation?

- Yes *If you answered "YES," then answer **Question 2** below.*
- No or Unknown *If you answered "NO" or "UNKNOWN," then skip to **Step 3C** of this form.*

2. Did you conduct a simplified evaluation?

- Yes *If you answered "YES," then answer **Question 3** below.*
- No *If you answered "NO," then skip to **Step 3C** of this form.*

3. Was further evaluation necessary?

- Yes *If you answered "YES," then answer **Question 4** below.*
- No *If you answered "NO," then answer **Question 5** below.*

4. If further evaluation was necessary, what did you do?

- Used the concentrations listed in Table 749-2 as cleanup levels. *If so, then skip to **Step 4** of this form.*
- Conducted a site-specific evaluation. *If so, then skip to **Step 3C** of this form.*

5. If no further evaluation was necessary, what was the reason? Check all that apply. Then skip to **Step 4** of this form.

Exposure Analysis: WAC 173-340-7492(2)(a)

- Area of soil contamination at the Site is not more than 350 square feet.
- Current or planned land use makes wildlife exposure unlikely. Used Table 749-1.

Pathway Analysis: WAC 173-340-7492(2)(b)

- No potential exposure pathways from soil contamination to ecological receptors.

Contaminant Analysis: WAC 173-340-7492(2)(c)

- No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations that exceed the values listed in Table 749-2, and institutional controls are used to manage remaining contamination.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays, and institutional controls are used to manage remaining contamination.

C. Site-specific evaluation. A site-specific evaluation process consists of two parts: (1) formulating the problem, and (2) selecting the methods for addressing the identified problem. Both steps require consultation with and approval by Ecology. See WAC 173-340-7493(1)(c).

1. Was there a problem? See WAC 173-340-7493(2).

- Yes *If you answered “YES,” then answer **Question 2** below.*
- No *If you answered “NO,” then identify the reason here and then skip to **Question 5** below:*
- No issues were identified during the problem formulation step.
 - While issues were identified, those issues were addressed by the cleanup actions for protecting human health.

2. What did you do to resolve the problem? See WAC 173-340-7493(3).

- Used the concentrations listed in Table 749-3 as cleanup levels. *If so, then skip to **Question 5** below.*
- Used one or more of the methods listed in WAC 173-340-7493(3) to evaluate and address the identified problem. *If so, then answer **Questions 3 and 4** below.*

3. If you conducted further site-specific evaluations, what methods did you use?

Check all that apply. See WAC 173-340-7493(3).

- Literature surveys.
- Soil bioassays.
- Wildlife exposure model.
- Biomarkers.
- Site-specific field studies.
- Weight of evidence.
- Other methods approved by Ecology. If so, please specify:

4. What was the result of those evaluations?

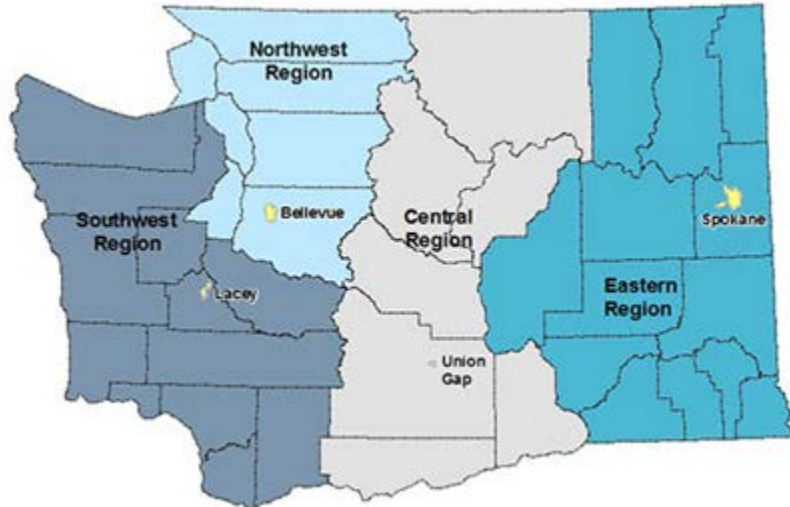
- Confirmed there was no problem.
- Confirmed there was a problem and established site-specific cleanup levels.

5. Have you already obtained Ecology’s approval of both your problem formulation and problem resolution steps?

- Yes If so, please identify the Ecology staff who approved those steps:
- No

Step 4: SUBMITTAL

Please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.



Northwest Region: Attn: VCP Coordinator 3190 160 th Ave. SE Bellevue, WA 98008-5452	Central Region: Attn: VCP Coordinator 1250 West Alder St. Union Gap, WA 98903-0009
Southwest Region: Attn: VCP Coordinator P.O. Box 47775 Olympia, WA 98504-7775	Eastern Region: Attn: VCP Coordinator N. 4601 Monroe Spokane WA 99205-1295

If you need this publication in an alternate format, please call the Toxics Cleanup Program at 360-407-7170. People with hearing loss can call 711 for Washington Relay Service. People with a speech disability can call 877-833-6341.

Subject: FW: TEE for Hungry Whale Site - Westport
Attachments: Hungry Whale TEE form_20190415.pdf

From: Smith, Andrew (ECY) <ansm461@ECY.WA.GOV>
Sent: Friday, May 03, 2019 10:52 AM
To: Sauze, Marc <Marc.Sauze@stantec.com>
Cc: Randy Lewis <rlewis@portgrays.org>
Subject: RE: TEE for Hungry Whale Site - Westport

Marc,
Based on your preferred Alternative for cleanup and your explanation below, I am ok with the TEE exclusion for this site.
Andy

From: Sauze, Marc <Marc.Sauze@stantec.com>
Sent: Tuesday, April 30, 2019 9:01 AM
To: Smith, Andrew (ECY) <ansm461@ECY.WA.GOV>
Cc: Randy Lewis <rlewis@portgrays.org>
Subject: TEE for Hungry Whale Site - Westport

Hello Andrew,

As discussed yesterday, we're finalizing our revised Draft RI/FS for the Hungry Whale site. The initial DRAFT RI/FS was submitted to Ecology in May 2017 and Ecology provided a Feasibility Study Letter dated November 16, 2017 containing comments on the initial draft.

Ecology's comment on the TEE asked how the site met the basis for exclusion. In our initial submission we had left question 2 unanswered. We'd like to clear up the TEE question before submitting the DRAFT RI/FS to Ecology so that the document does not get hung up on the TEE.

Based on our completion of Question 2 in the TEE form (attached), we assert that the Site does qualify for an exclusion. Further details supporting the argument that the site qualifies for an exclusion are provided below:

Explanation of Basis of Applicable Exclusions from further Terrestrial Ecological Evaluation for the Hungry Whale Site:

Per Washington Administrative Code (WAC 173-340-7491), the following exclusions from further TEE are applicable for the Hungry Whale Site and are explained below. Specifically, the project's anticipated future remediation activities, as described in the Final Remedial Investigation and Feasibility Study meet two criteria for exclusion provided in WAC 173-340-7491 (a) and (b) and in the Terrestrial Ecological Evaluation Form, and described as follows:

1. *Basis of exclusion through Point of Compliance: WAC 173-340-7491(1)(a): All soil contamination is or will be at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination.*

Rationale for qualification of exclusion: The horizontal extent of the excavation of impacted soils on the property for the preferred Alternative (Alternative 4) is shown in Figure F1 (see attached). Additionally, Figure 6 and Figure 7 from the RI/FS (see attached) show the extent of soil impacts of TPH-G (gasoline) and benzene,

respectively. Impacted soils (exceeding MTCA A Cleanup Levels) within the property boundary will be excavated to a depth of approximately 8 feet below the surface. Additional explanation of how soil and groundwater will be remediated is described in the RI/FS.

- 2. Basis of exclusion through Barriers to Exposure: WAC 173-340-7491(1)(b): All contaminated soil, is or will be covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination.*

Rationale for qualification of exclusion: As part of Alternative 4 (the preferred remedy), soils on the property will be excavated. Immediately following all remediation and excavation activities, the property will be backfilled with clean, ½" crushed fill, of approximately 95% compaction. Although some residual soil and groundwater contamination is anticipated to be left in place, the entire area of clean fill will be completely paved. This clean fill to a depth of approximately 8 feet coupled with the paving of the entire excavated area will prevent any complete exposure pathways, to the contamination 8 feet below ground surface, to plants and wildlife in the immediate vicinity of the property. Additionally, the institutional controls, described in the RI/FS, will remain as a restrictive covenant, in perpetuity, for the property.

Marc Sauze PE
BCSL

Direct: 425 289-7372
Mobile: 425 894-2329

Marc.Sauze@stantec.com

Stantec
11130 NE 33rd Place Suite 200
Bellevue WA 98004-1465



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APPENDIX H

Cleanup Level and Remediation Level Calculation Tables

CAS No.	Analyte	organic	VP	3(unitless)	τ_{event} (hr)	FA	t^* (hr)	K_p (cm/hr)	ν o l	t_{event} (hr/event)	DA	Assumed Cw (ug/L)	IN Dermal cancer (mg/kg-day)	IN Dermal non-cancer (mg/kg-day)	EC Inhalation cancer (ug/m3)	EC Inhalation non-cancer (mg/m3)
108-88-3	Toluene	yes	28.4	0.11482	0.34502	1	0.8280474	0.0311	V	2	0.0796919	1	1.78E-08	1.34E-06	9.89E-05	2.08E-05
1330-20-7	Xylenes	yes	7.99	0.198152	0.413429	1	0.9922292	0.05	V	2	0.1327729	1	2.97E-08	2.23E-06	ntv	2.08E-05
71-43-2	Benzene		94.8	0.05065	0.287934	1	0.6910413	0.0149	V	2	0.0298	1	6.67E-09	5.00E-07	9.89E-05	2.08E-05
100-41-4	Ethylbenzene		9.6	0.195378	0.413429	1	0.9922292	0.0493	V	2	0.0986	1	2.21E-08	1.66E-06	9.89E-05	2.08E-05

nv: not volatile

Intake (IN)	Dermal contact	cancer non-cancer	mg/kg-day mg/kg-day	$DA_{event} \times EV \times EF \times ED \times SA \times VCF \times UCF2/BW \times AT$, $DA_{event} = DA \times C_w$
Exposure concentration (EC)	Inhalation of particulates and volatiles	cancer non-cancer	ug/m3 mg/m3	$C_w \times VF \times ET \times EF \times ED \times UCF1/AT$ $C_w \times VF \times ET \times EF \times ED \times UCF1 \times UCF2/AT$

$$\text{Organic, if } t_{event} \leq t^*, \text{ then } DA_{event} = 2FA \times K_p \times C_w \times \sqrt{\frac{6\tau_{event} \times t_{event}}{\pi}}$$

$$DA = 2FA \times K_p \times \sqrt{\frac{6\tau_{event} \times t_{event}}{\pi}}$$

$$\text{Organic, if } t_{event} > t^*, \text{ then } DA_{event} = FA \times K_p \times C_w \left[\frac{t_{event}}{1+B} + 2\tau_{event} \left(\frac{1+3B+3B^2}{(1+B)^2} \right) \right]$$

$$DA = FA \times K_p \left[\frac{t_{event}}{1+B} + 2\tau_{event} \left(\frac{1+3B+3B^2}{(1+B)^2} \right) \right]$$

$$\text{Inorganic, } DA_{event} = C_w \times K_p \times t_{event}$$

$$DA = K_p \times t_{event}$$

Parameter	Unit	Name	Value	Source
EC	ug/cm3	exposure concentration		
IN	mg/kg-day	intake dose		
C_w	ug/L	chemical concentration in ground water	Assumed to be 1 ug/L	
VCF	L/cm3	volume conversion factor	1.00E-03	
EV	events/day	frequency of groundwater contact	2	site-specific
ET	hrs/day	exposure time	2	(1)
EF	days/year	exposure frequency	65	(1)
ED	years	exposure duration	1	(1)
t_{event}	hr/event	event duration	2	site-specific
AT	days	averaging cancer time	27375	
		dermal non-cancer inhalation	365	(1)
UCF1	day/hr	unit conversion factor	1/24	
UCF2	mg/ug	unit conversion factor	1.00E-03	
VF	L/m3	volatilization factor; Andelman constant based on tap water	0.5	EPA, 1991 EPA, 2002;
SA	cm2	skin surface contact area	3300	EPA, 2011 (2)
BW	kg	body weight	70	
K_p	cm/hr	dermal permeability coefficient of compound in water		
τ_{event}	hr/event	lag time per event		
t^*	hr	time to reach steady-state; $2.4\tau_{event}$	chemical specific	EPA, 2016
FA	unitless	fraction absorbed water		
B	unitless	dimensionless ratio of the permeability coefficient of a comp.		

(1) Professional judgement. The construction worker was assumed to be working 5 days per week for 6 months (26 weeks x 5 days/week), and a construction worker may be exposed to groundwater during half that time (65 days)

(2) Represents exposure to the face, forearms, and hands. The average of the male and female body parts for the 95th percentile were used to calculate the surface area. EPA, 2002 also recommends using 3,300 cm²

EPA, 2011. EPA Exposure Factors Handbook: 2011 Edition. September 2011.

EPA, 1991. Risk Assessment Guidance for Superfund, Volume I - Human Health Evaluation Manual (Part B, Development of Risk-based Preliminary Remediation Goals)

EPA, 2016. EPA Regional Screening Level Table. May 2016.

CAS No.	Analyte	SFO (mg/kg-day) ¹	IUR (ug/m ³) ⁻¹	RfDo (mg/kg-day)	RfCi (mg/m ³)	v o l	CULw Dermal cancer (ug/L)	CULw Dermal non-cancer (ug/L)	CULw Inhalation cancer (ug/L)	CULw Inhalation non-cancer (ug/L)	CULw cancer (ug/L)	CULw non- cancer (ug/L)	MTCA method A (ug/L)	Kd	Koc	Hcc	Soil to GW (mg/kg) MTCA 3- PHASE model	
108-88-3	Toluene			0.08	5	V	ntv	5.98E+04	ntv	240000	ntv	4.79E+04			233.9	0.2714636	437.88	nc
1330-20-7	Xylenes			0.2	0.1	V	ntv	8.97E+04	ntv	4800	ntv	4.56E+03			382.9	0.2710548	55.26	nc
71-43-2	Benzene	0.055	0.0000078	0.004	0.03	V	2.73E+03	7.99E+03	1.30E+03	1440	878.26	1.22E+03			145.8	0.2269011	6.42	c
100-41-4	Ethylbenzene	0.011	0.0000025	0.1	1	V	4.12E+03	6.04E+04	4.04E+03	48000	2040.19	2.67E+04			446.1	0.3221586	27.50	c
	gasoline												800					
	diesel												500					

nv: not volatile
ntv: no toxicity value

boxed values are selected for groundwater CULs

Parameter	Unit	Name	Value	Source
EC	ug/cm3	exposure concentration		
IN	mg/kg-day	intake	See 'GW IN&EC' tab	
HQ	unitless	hazard quotient	1	
RISK	unitless	risk	1.00E-06	
IUR	m3/ug	Inhalation Unit Risk		
SFO	kg-day/mg	oral cancer potency factor	chem specific	EPA, 2016
RfDo	mg/kg-day	reference dose oral		
RfCi	mg/m3	reference concentration inhalation		
			to be calculated given risk is 1e-6 or HQ is 1	
CULw	ug/L	groundwater cleanup level		
θw	ml/ml	water-filled soil porosity	0.3 unsaturated 0.43 saturated	
θa	ml/ml	air-filled soil porosity	0.13 unsaturated 0 saturated	MTCA, 2007
DF		dilution factor	20 unsaturated 1 saturated	
pb	kg/L	dry soil bulk density	1.5	
UCF	mg/ug	unit conversion factor	1.00E-03	
Hcc	unitless	Henry's law constant		
Kd	L/kg	distribution coefficient	chem specific	EPA, 2016
Koc	ml/g	soil organic carbon-water partitioning coefficient		
foc	g/g	soil fraction of organic carbon	0.001	

EPA, 2016. EPA Regional Screening Level Table. May 2016.

CAS No.	Analyte	ABS	VFs (m3/kg)	Assumed Cs (mg/kg)	IN direct contact cancer (mg/kg-day)	IN direct contact non-cancer (mg/kg-day)	IN dermal cancer (mg/kg-day)	IN dermal non-cancer (mg/kg-day)	EC inhalation cancer (ug/m3)	EC inhalation non- cancer (mg/m3)
71-43-2	Benzene		3540	1	2.24E-08	1.68E-06	6.72E-08	5.04E-06	1.78E-06	3.75E-07
100-41-4	Ethylbenzene		5670	1	2.24E-08	1.68E-06	6.72E-08	5.04E-06	1.78E-06	3.75E-07
1330-20-7	Xylenes		5740	1	ntv	1.68E-06	ntv	5.04E-06	ntv	6.57E-05
108-88-3	Toluene		4290	1	ntv	1.68E-06	ntv	5.04E-06	ntv	8.78E-05

ntv: no toxicity value

Intake (IN)	Direct contact	cancer	mg/kg-day	$C_s \times IR-S \times FI \times UCF \times EF \times ED / BW \times AT$
		non-cancer	mg/kg-day	
Exposure concentration (EC)	Inhalation of particulates and volatiles	cancer	ug/m3	$C_s \times ET \times ED \times EF \times ((1/PEF) + (1/VF)) \times UCF1 \times UCF3/AT$
		non-cancer	mg/m3	

Parameter	Unit	Name	Value	Source
EC	ug/cm3	exposure concentration		
IN	mg/kg-day	intake dose		
C_s	mg/kg	chemical concentration in soil	assumed to be 1 mg/kg	
ET	hrs/day	exposure time	9	(1)
EF	days/year	exposure frequency	130	(1)
ED	years	exposure duration	1	(1)
AT	days	all pathways	27375	
		average time direct contact and dermal inhalation	365	
UCF	kg/mg	unit conversion factor	1.00E-06	
UCF1	day/hr	unit conversion factor	1/24	
UCF2	mg/ug	unit conversion factor	1.00E-03	
UCF3	ug/mg	unit conversion factor	1.00E+03	
SA	cm2	skin surface contact area	3300	EPA, 2002; EPA, 2011 (2)
BW	kg	body weight	70	MTCA, 2007
IR-S	mg/day	soil ingestion rate	330	EPA, 2002
AF	mg/cm2-day	adherence factor	0.3	EPA, 2002
PEF	m3/kg	particulate-emission factor	1.00E+06	DTSC, 2014
1/PEF	kg/m3	1/particulate-emission factor	1.00E-06	
VF	m3/kg	volatilization factor		chemical specific
ABS	unitless	dermal absorption fraction		EPA, 2016
FI	unitless	fraction ingested	1	chemical specific

(1) Professional judgement. The construction worker was assumed to be working 5 days per week for 6 months (26 weeks x 5 days/week).

(2) Represents exposure to the face, forearms, and hands. The average of the male and female body parts for the 95th percentile were used to calculate the surface area. EPA, 2002 also recommends using 3,300 cm²

EPA, 2016. EPA Regional Screening Level Table. May 2016.

EPA, 2002: Supplemental Guidance For Developing Soil Screening Levels For Superfund Sites. OSWER 9355.4-24. December 2002.

EPA, 2011. EPA Exposure Factors Handbook: 2011 Edition. September 2011.

MTCA, 2007. Model Toxics Control Act Statute and Regulation. Chapter 173-340 WAC

EPA, 2002: Supplemental Guidance For Developing Soil Screening Levels For Superfund Sites. OSWER 9355.4-24. December 2002.

DTSC, 2014. California Department of Toxic Substances Control (DTSC) Office of Human and Ecological Risk (HERO), Human Health Risk Assessment (HHRA) Note Number 1. September 30, 2014.

CAS No.	Analyte	SFO (mg/kg-day) ⁻¹	IUR (ug/m ³) ⁻¹	RfDo (mg/kg-day)	RfCi (mg/m ³)	SFD (mg/kg-day) ⁻¹	RfDd (mg/kg-day)	GIABS	RELS direct contact cancer (mg/kg)	RELS direct contact non-cancer (mg/kg)	RELS dermal cancer (mg/kg)	RELS dermal non-cancer (mg/kg)	RELS inhalation cancer (mg/kg)	RELS inhalation non- cancer (mg/kg)	RELS cancer (mg/kg)	RELS non-cancer (mg/kg)	MCTA METHOD A (mg/kg)	Soil to GW (mg/kg) MTCA 3-PHASE model
71-43-2	Benzene	0.055	0.0000078	4.00E-03	3.00E-02	0.055	ntv	1	812	ntv	271	ntv	71992	ntv	202.5	ntv		1.6
100-41-4	Ethylbenzene	0.011	0.0000025	0.1	1	0.011	0.1	1	4061	59557	1354	19852	224615	2666666.67	1010.6	14806.6		869.5
1330-20-7	Xylenes	ntv		0.2	0.1	ntv	0.2	1	ntv	119114	ntv	39705	ntv	1521.93	ntv	1447.9		4.9
108-88-3	Toluene			0.08	5.00E+00	8.00E-02	0.08	1	ntv	47646	ntv	15882	ntv	56955.66	ntv	9851.2		437.9
	lead																250	
	gasoline																30	
	diesel																2000	

ntv: no toxicity value

boxed values are selected for soil RELs

Parameter	Unit	Name	Value	Source
EC	ug/cm3	exposure concentration		
IN	mg/kg-day	intake	See 'Soil IN&EC' tab	
HQ	unitless	hazard quotient	1	
RISK	unitless	risk	1.00E-06	
IUR	m3/ug	Inhalation Unit Risk		
SFO	kg-day/mg	oral cancer potency factor		
RfDo	mg/kg-day	oral reference dose	chem specific	EPA, 2016
RfCi	mg/m3	inhalation reference concentration		
SFD	kg-day/mg	dermal cancer potency factor	SFO/GIABS	
RfDd	mg/kg-day	dermal reference concentration	RfDo x GIABS	
GIABS	unitless	gastrointestinal absorption conversion factor		EPA, 2016
HQ	unitless	hazard quotient	1	
RISK	unitless	risk	1.00E-06	
RELS	mg/kg	remediation level for soil	to be calculated given risk is 1e-6 or HQ is 1	

EPA, 2016. EPA Regional Screening Level Table. May 2016.

CAS No.	Toxicity and Chemical-specific Information													CAS No.	Screening Levels							Protection of Ground Water SSLs	
	SFO	IUR	RfD _o	RfC	LOEL	LOAEL	GIABS	ABS	C _{cat}	Analyte	CAS No.	Resident Soil	Industrial Soil		Resident Air	Industrial Air	Tapwater	MCL	Risk-based SSL	MCL-based SSL			
	(mg/kg-day) ¹	(ug/m ³) ¹	(mg/kg-day)	(mg/m ³) ¹	(mg/kg-day)	(mg/m ³) ¹			(mg/kg)			(ug/L)	(ug/m ³) ¹		(ug/m ³) ¹	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/kg)	(mg/kg)	
30560-19-1	8.7E-03		4.0E-03								30560-19-1	6.2E+01	c**	2.6E+02	c*			8.9E+00	c**	2.0E-03	c**		
75-07-0		2.2E-06		9.0E-03	I	V				1.1E+05	75-07-0	1.1E+01	c**	4.9E+01	c**	1.3E+00	c**	5.6E+00	c**	5.2E-04	c**		
34256-82-1			2.0E-02							1.1E+05	34256-82-1	1.3E+03	n	1.6E+04	n			2.6E+00	n	2.9E-01	n		
67-64-1			9.0E-01	1.3E+01	A	V				1.1E+05	67-64-1	6.1E+04	n	6.7E+05	nms	3.2E+04	n	1.4E+05	n	1.4E+04	n		
75-86-5			2.0E-03	2.0E-03	X					1.1E+05	75-86-5	2.8E+06	nm	1.2E+07	nm	2.1E+00	n	8.8E+00	n	2.9E+00	n		
75-05-8			6.0E-02	1.3E+05						1.3E+05	75-05-8	8.1E+02	n	3.4E+03	n	6.3E+01	n	2.6E+02	n	2.6E-02	n		
98-86-2			1.0E-01							2.5E+03	98-86-2	7.8E+03	ns	1.2E+05	nms			1.9E+03	n	5.8E-01	n		
53-96-3	3.8E+00	C	1.3E-03							1.1E+05	53-96-3	1.4E-01	c	6.0E-01	c	2.2E-03	c	9.4E-03	c	1.6E-02	c		
107-02-8			5.0E-04	1.0E-05	I	V				2.3E+04	107-02-8	1.4E-01	n	6.0E-01	n	2.1E-02	n	8.8E-02	n	4.2E-02	n		
79-06-1	5.0E-01	I	1.0E-04	2.0E-03	I	M				1.1E+05	79-06-1	2.4E-01	c	4.6E+00	c	1.0E-02	c	1.2E-01	c	5.0E-02	c		
79-10-7			5.0E-01	1.0E-03	I	V				1.1E+05	79-10-7	9.9E+01	n	4.2E+02	n	1.0E+00	n	4.4E+00	n	2.1E+00	n		
107-13-1	5.4E-01	I	6.8E-05	1.0E-02	A	2.0E-03	I	V		1.1E+04	107-13-1	2.5E-01	c*	1.1E+00	c*	4.1E-02	c*	1.8E-01	c*	5.2E-02	c*		
111-69-3				6.0E-03						1.1E+05	111-69-3	8.5E+06	nm	3.6E+07	nm			6.3E+00	n	2.6E+01	n		
15372-60-8	5.6E-02	C		1.0E-02	I					1.1E+05	15372-60-8	9.7E+00	c*	4.1E+01	c			1.1E+00	c	2.0E+00	c		
116-06-3			1.0E-03							1.1E+05	116-06-3	6.3E+01	n	8.2E+02	n			2.0E+01	n	3.0E+00	n		
1646-88-4			1.0E-03							1.1E+05	1646-88-4	1.64E-88-4	6.3E+01	n	8.2E+02	n			2.0E+01	n	2.0E+00	n	
1646-87-3			3.0E-05							1.1E+05	1646-87-3	1.64E-87-3	6.3E+01	n	8.2E+02	n			2.0E+01	n	4.4E-04	n	
309-00-2	1.7E+01	I	4.9E-03	3.0E-05		V				1.1E+05	309-00-2	3.9E-02	c*	1.8E-01	c	5.7E-04	c	2.5E-03	c	9.2E-04	c		
107-18-6			5.0E-03	1.0E-04	X	V				1.1E+05	107-18-6	3.5E+00	n	1.5E+01	n	1.0E-01	n	4.4E-01	n	2.1E-01	n		
107-05-1	2.1E-02	C	6.0E-06	1.0E-03	I	V				1.4E+03	107-05-1	7.2E-01	c**	3.2E+00	c**	4.7E-01	c**	2.00E+00	c**	7.3E-01	c**		
7429-90-5			1.0E+00	5.0E-03	P					1.1E+05	7429-90-5	7.4E+04	n	1.1E+06	nm	5.2E+00	n	2.2E+01	n	2.0E+04	n		
20859-73-8			4.0E-04							1.1E+05	20859-73-8	3.1E+01	n	4.7E+02	n			8.0E+00	n		n		
834-12-8			9.0E-03							1.1E+05	834-12-8	7.7E+02	n	7.4E+03	n			1.5E+02	n	1.6E-01	n		
92-67-1	2.1E+01	C	6.0E-03							1.1E+05	92-67-1	2.6E+02	c	1.1E-01	c	4.7E-04	c	2.0E-03	c	3.0E-03	c		
591-27-5			8.0E-02							1.1E+05	591-27-5	5.1E+03	n	6.6E+04	n			1.6E+03	n	6.1E-01	n		
123-30-8			2.0E-02							1.1E+05	123-30-8	1.3E+03	n	1.6E+04	n			4.0E+02	n	1.5E-01	n		
33089-61-1			2.5E-03							1.1E+05	33089-61-1	1.6E+02	n	2.1E+03	n			8.2E+00	n	4.2E+00	n		
7664-41-7				1.0E-01	I	V				1.1E+05	7664-41-7	1.6E+04	n	2.3E+05	nm	1.0E+02	n	4.4E+02	n	4.0E+03	n		
7773-06-0			2.0E-01							1.1E+05	7773-06-0	8.2E+01	n	3.4E+02	n	3.1E+00	n	1.3E+01	n	6.3E+00	n		
75-85-4			3.0E-03	X	V					1.4E+04	75-85-4	8.2E+01	n	3.4E+02	n	3.1E+00	n	1.3E+01	n	6.3E+00	n		
62-53-3	5.7E-03	P	1.6E-06	7.0E-03	P	1.0E-03	I			1.1E+05	62-53-3	9.5E+01	c**	4.0E+02	c*	1.0E+00	n	4.4E+00	n	1.3E+01	c*		
84-65-1	4.0E-02	P		2.0E-03	X					1.1E+05	84-65-1	1.4E+01	c**	5.7E+01	c*			1.4E+00	c*	1.4E-02	c*		
7440-36-0			1.0E-04					0.15		1.1E+05	7440-36-0	3.1E+01	n	4.7E+02	n			7.8E+00	n	6.0E+00	n		
1314-60-9			5.0E-04					0.15		1.1E+05	1314-60-9	3.9E+01	n	5.8E+02	n			9.7E+00	n		n		
1332-81-6			4.0E-04					0.15		1.1E+05	1332-81-6	3.1E+01	n	4.7E+02	n			7.8E+00	n		n		
1309-64-4			2.0E-04					0.15		1.1E+05	1309-64-4	2.8E+05	nm	3.2E+06	nm	2.1E-01	n	8.8E-01	n	6.0E+00	n		
7440-38-2	1.5E+00	I	4.3E-03	3.0E-04	I	1.5E-05	C		0.03	1.1E+05	7440-38-2	6.8E-01	c**	3.0E+00	c**	6.5E-04	c*	2.9E-03	c*	5.2E-02	c		
7784-42-1			3.5E-06	5.0E-05						1.1E+05	7784-42-1	2.7E-01	n	4.1E+00	n	5.2E-02	n	2.2E-01	n	7.0E-02	n		
3337-71-1			5.0E-02							1.1E+05	3337-71-1	3.2E+03	n	4.1E+04	n			1.0E+03	n	2.6E-01	n		
1912-24-9	2.3E-01	C	2.5E-04	3.5E-02						1.1E+05	1912-24-9	2.4E+00	c	1.0E+01	c			3.0E-01	c	3.0E+00	n		
492-80-8	8.8E-01	C	2.5E-04							1.1E+05	492-80-8	6.2E-01	c	2.6E+00	c	1.1E-02	c	4.9E-02	c	6.7E-02	c		
65195-55-3			4.0E-04							1.1E+05	65195-55-3	2.5E+01	n	3.3E+02	n			8.0E+00	n	1.4E+01	n		
86-50-0			3.0E-03	1.0E-02	A					1.1E+05	86-50-0	1.9E+02	n	2.5E+03	n	1.0E+01	n	4.4E+01	n	5.6E+01	n		
103-33-3	1.1E-01	I	3.1E-05							1.1E+05	103-33-3	5.6E+00	c	2.6E+01	c	9.1E-02	c	4.0E-01	c	1.2E-01	c		
123-77-3			1.0E+00	7.0E-06	P					1.1E+05	123-77-3	8.6E+03	n	4.0E+04	n	7.3E-03	n	3.1E-02	n	2.0E+04	n		
7440-39-3			2.0E-01	5.0E-04	H			0.07		1.1E+05	7440-39-3	1.5E+04	n	2.2E+05	nm	5.2E-01	n	2.2E+00	n	3.9E+03	n		
10294-40-3	5.0E-01	C	1.5E-01	2.0E-02	C	2.0E-04	C	0.025		1.1E+05	10294-40-3	3.0E-01	c	6.2E+00	c	6.8E-06	c	8.2E-05	c	4.1E-02	c		
1861-40-1			3.0E-01							1.1E+05	1861-40-1	2.3E+04	n	3.5E+05	nm			1.7E+03	n	5.6E+01	n		
17804-35-2			5.0E-02							1.1E+05	17804-35-2	3.2E+03	n	4.1E+04	n			9.7E+02	n	8.5E-01	n		
83055-99-6			2.0E-01							1.1E+05	83055-99-6	1.3E+04	n	1.6E+05	nm			3.9E+03	n	1.0E+00	n		
25057-89-0			3.0E-02							1.1E+05	25057-89-0	1.9E+03	n	2.5E+04	n			5.7E+02	n	1.2E-01	n		
100-52-7	4.0E-03	P		1.0E-01	I	V				1.2E+03	100-52-7	1.7E+02	c*	8.2E+02	c*			1.9E+01	c	4.1E-03	c		
71-43-2	5.5E-02	I	7.8E-06	4.0E-03	I	3.0E-02	I	V		1.8E+03	71-43-2	1.2E+00	c*	5.1E+00	c*	3.6E-01	c*	1.6E+00	c*	4.6E-01	c*		
6369-59-1	1.0E-01	X		3.0E-04	X					1.1E+05	6369-59-1	5.4E+00	c**	2.3E+01	c*			7.8E-01	c**	2.2E-04	c**		
108-98-5			1.0E-03							1.3E+03	108-98-5	7.8E+01	n	1.2E+03	n			1.7E+01	n	1.1E-02	n		
92-87-5	2.3E+02	I	6.7E-02	3.0E-03	I	M				1.1E+05	92-87-5	5.3E-04	c	1.0E-02	c	1.5E-05	c	1.8E-04	c	1.1E-04	c		
85-85-0			4.0E+00							1.1E+05	85-85-0	2.5E+05	nm	3.3E+06	nm			7.5E-04	n	1.5E+01	n		
98-07-7	1.3E+01	I								3.2E+02	98-07-7	5.3E-02	c	2.5E-01	c			3.0E-03	c	6.6E-06	c		
100-51-6			1.0E-01							1.1E+05	100-51-6	6.1E+03	n	8.2E+04	n			2.0					

CAS No.	Toxicity and Chemical-specific Information												CAS No.	Screening Levels								Protection of Ground Water SSLs					
	SFO (mg/kg-day)	IUR (ug/m ³ -day)	RFD ₃	RfC ₃	Gen	muta-	GIABS	ABS	C _{cat}	Analyte	Resident Soil (mg/kg)	key		Industrial Soil (ug/m ³)	key	Resident Air (ug/m ³)	key	Industrial Air (ug/m ³)	key	Tapwater (ug/L)	key	MCL (ug/L)	Risk-based SSL (mg/kg)	key	MCL-based SSL (mg/kg)		
15541-45-4	7.0E-01	I	4.0E-03	I				1					15541-45-4	9.9E-01	c	4.7E+00	c	4.7E-03	c	2.0E+02	c	1.1E-01	c	1.0E+01	8.5E-04	n	7.7E-02
107-04-0	2.0E+00	X	6.0E-04	X					1	2.4E+03			107-04-0	2.6E-02	c	1.1E-01	c	4.7E-03	c	2.0E+02	c	7.4E-03	c	1.0E+01	2.1E-06	c	4.2E-02
108-86-1			8.0E-03	I	6.0E-02	V		1		6.8E+02			108-86-1	2.9E+02	n	1.8E+03	ns	6.3E+01	n	2.8E+02	n	6.2E+01	n	1.0E+01	4.2E-02	n	2.1E-02
74-97-5					4.0E-03	X	V		1				74-97-5	1.5E+02	n	6.3E+02	n	4.2E+01	n	1.8E+02	n	8.3E+01	n	1.0E+01	2.1E-02	n	2.1E-02
75-27-4	6.2E-02	I	3.7E-05	C	2.0E-02	I	V		1	9.3E+02			75-27-4	2.9E-01	c	1.3E+00	c	7.6E-02	c	3.3E-01	c	1.3E-01	e	8.0E+01(F)	3.6E-05	c	2.2E-02
75-25-2	7.9E-03	I	1.1E-06	I	2.0E-02	I	V		1	9.2E+02			75-25-2	1.9E+01	c*	8.6E+01	c	2.6E+00	c	1.1E+01	c	3.3E+00	c	8.0E+01(F)	8.7E-04	c	2.1E-02
74-83-9			1.4E-03	I	5.0E-03	I	V		1	3.6E+03			74-83-9	6.8E+00	n	3.0E+01	n	5.2E+00	n	2.2E+01	n	7.5E+00	n	1.9E-03	3.6E-05	c	2.1E-02
2104-96-3			5.0E-03	H		V							2104-96-3	3.9E+02	n	5.8E+03	n					3.5E+01	n	1.5E-01	1.5E-01	n	2.8E-01
1689-84-5			2.0E-02	I				1	0.1				1689-84-5	1.3E+03	n	1.6E+04	n					3.3E+02	n	2.8E-01	1.5E-01	n	2.8E-01
1689-99-2			2.0E-02	I		V							1689-99-2	1.6E+03	n	2.3E+04	n							1.2E+00	1.2E+00	n	9.9E-06
106-99-0	3.4E+00	C	3.0E-05	I	1.0E-01	V		1		6.7E+02			106-99-0	5.8E-02	c*	2.6E-01	c*	9.4E-02	c*	4.1E-01	c*	1.8E-02	c	4.1E-01	4.1E-01	n	4.1E-01
71-36-3			1.0E-01	I	2.0E-03	I	V		1	7.6E+03			71-36-3	7.1E+03	n	1.2E+05	nms							2.0E+03	2.0E+03	n	2.0E+03
78-92-2			2.0E+00	P	3.0E+01	P	V		1	2.1E+04			78-92-2	1.3E+05	nms	1.5E+06	nms	3.1E+04	n	1.3E+05	n	2.4E+04	n	5.0E+00	5.0E+00	n	5.0E+00
2008-41-5			5.0E-02	I		V		1	0.1				2008-41-5	3.9E+03	n	5.8E+04	n							4.8E+02	4.8E+02	n	4.8E+02
25013-16-5	2.0E-04	C	5.7E-08	C				1	0.1				25013-16-5	2.7E+03	c	1.1E+04	c	4.9E+01	c	2.2E+02	c	1.5E+02	c	2.9E-01	2.9E-01	n	2.9E-01
128-37-0	3.6E-03	P			3.0E-01	P		1	0.1				128-37-0	1.5E+02	c	6.4E+02	c							3.4E+00	3.4E+00	c	1.0E-01
104-51-8			5.0E-02	P		V				1.1E+02			104-51-8	3.9E+03	ns	5.8E+04	ns							1.0E+03	1.0E+03	n	3.2E+00
135-98-8			1.0E-01	X		V		1		1.5E+02			135-98-8	7.8E+03	ns	1.2E+05	nms							2.0E+03	2.0E+03	n	5.9E+00
98-06-6			1.0E-01	X		V		1		1.8E+02			98-06-6	7.8E+03	ns	1.2E+05	nms							6.9E+02	6.9E+02	n	1.6E+00
75-60-5			2.0E-02	A				1	0.1				75-60-5	1.3E+03	n	1.6E+04	n							4.0E+02	4.0E+02	n	1.1E-01
7440-43-9			1.8E-03	I	1.0E-05	A		0.025	0.001				7440-43-9	7.1E+01	n	9.8E+02	n							5.0E+00	5.0E+00	n	6.9E-01
7440-43-9			1.8E-03	I	1.0E-05	A		0.05	0.001				7440-43-9	3.0E-01	c	6.2E+00	c	6.8E-06	c**	6.8E-03	c**	9.2E+00	n	5.0E+00	6.9E-01	n	3.8E-01
13765-19-0			2.0E-02	C	2.0E-04	C		0.025					13765-19-0	3.1E+04	n	4.0E+05	nm	2.3E+00	n	9.6E+00	n	9.9E+03	n	2.5E+00	2.5E+00	n	2.5E+00
105-60-2			5.0E-01	I	2.2E-03	C			1	0.1			105-60-2	3.1E+00	c*	1.5E+01	c	6.5E-02	c	2.9E-01	c	4.0E-01	c*	7.1E-04	7.1E-04	c*	1.7E+00
2425-06-1	1.5E-01	C	4.3E-05	C	2.0E-03	I		1	0.1				2425-06-1	3.3E+00	c*	1.5E+01	c	6.5E-02	c	2.9E-01	c	4.0E-01	c*	2.2E-02	2.2E-02	c*	1.7E+00
133-06-2	2.3E-03	C	6.6E-07	C	1.3E-01	I		1	0.1				133-06-2	2.4E+02	c*	1.0E+03	c	4.3E+00	c	1.9E+01	c	3.1E+01	c*	2.2E-02	2.2E-02	c*	1.7E+00
63-25-2			1.0E-01	I		V		1	0.1				63-25-2	6.3E+03	n	8.2E+04	n							1.8E+03	1.8E+03	n	1.8E+03
1563-66-2			5.0E-03	I		V		1	0.1				1563-66-2	3.2E+02	n	4.1E+03	n							9.4E+01	9.4E+01	n	3.7E-02
75-15-0			1.0E-01	I	7.0E-01	I	V		1	7.4E+02			75-15-0	7.7E+02	ns	3.5E+03	ns	7.3E+02	n	3.1E+03	n	8.1E+02	n	4.0E+01	2.4E-01	n	1.6E-02
56-23-5	7.0E-02	I	6.0E-06	I	1.0E-01	I	V		1	4.6E+02			56-23-5	6.5E-01	c	2.9E+00	c	4.7E-01	c	2.0E+00	c	4.6E-01	c	5.0E+00	1.8E-04	c	1.9E-03
463-58-1			1.0E-01	P		V		1		5.9E+03			463-58-1	6.7E+01	n	2.8E+02	n	1.0E+02	n	4.4E+02	n	2.1E-02	n	5.1E-01	5.1E-01	n	5.1E-01
55285-14-8			1.0E-02	I		V		1	0.1				55285-14-8	6.3E+02	n	8.2E+03	n							5.1E+01	5.1E+01	n	1.2E+00
5234-68-4			1.0E-01	I		V		1	0.1				5234-68-4	6.3E+03	n	8.2E+04	n							1.9E+03	1.9E+03	n	1.9E+03
1306-38-3			1.0E-01	I	9.0E-04	I		1					1306-38-3	1.3E+06	nm	5.4E+06	nm	9.4E-01	n	3.9E+00	n			2.0E+03	2.0E+03	n	2.0E+03
302-17-0			1.0E-01	I		V		1	0.1				302-17-0	7.8E+03	n	1.2E+05	nm							2.9E+02	2.9E+02	n	2.9E+02
133-90-4			1.5E-02	I		V		1	0.1				133-90-4	9.5E+02	n	1.2E+04	n							2.9E+02	2.9E+02	n	2.9E+02
118-75-2	4.0E-01	H			7.0E-01	V		1	0.1				118-75-2	1.3E+00	c	5.7E+00	c	2.8E-02	c*	1.2E-01	c*	2.0E-02	c*	2.0E+00	1.5E-04	c	2.7E-01
12789-03-6	3.5E-01		1.0E-04	C	5.0E-04	V		1	0.04				12789-03-6	1.7E+00	c*	7.7E+00	c*	2.8E-02	c*	1.2E-01	c*	2.0E-02	c*	2.0E+00	2.7E-03	c*	2.7E-01
143-50-0	1.0E+01		4.6E-03	C	3.0E-04	I		1	0.1				143-50-0	5.4E-02	c	2.3E-01	c	6.1E-04	c	2.7E-03	c	3.5E-03	c	1.2E-04	1.2E-04	c	1.2E-04
470-90-6			7.0E-04	A		V		1	0.1				470-90-6	4.4E+01	n	5.7E+02	n							1.1E+01	1.1E+01	n	3.1E-02
90982-32-4			2.0E-02	I		V		1	0.1				90982-32-4	1.3E+03	n	1.6E+04	n							3.9E+02	3.9E+02	n	1.3E-01
7782-50-5			1.0E-01	I	1.5E-04	A	V		1	2.8E+03			7782-50-5	1.8E-01	n	7.8E-01	n	1.5E-01	n	6.4E-01	n	3.0E-01	n	1.4E-04	1.4E-04	n	1.4E-04
10049-04-4			3.0E-02	I	2.0E-04	I	V		1				10049-04-4	2.3E+03	n	3.4E+04	n	2.1E-01	n	8.8E-01	n	4.2E-01	n	1.0E+03	1.0E+03	n	1.0E+03
7758-19-2			3.0E-02	I		V		1		1.2E+03			7758-19-2	2.3E+03	n	3.5E+04	n							6.0E+02	6.0E+02	n	6.0E+02
75-68-3			5.0E+01	I		V		1					75-68-3	5.4E+04	ns	2.3E+05	nms	5.2E+04	n	2.2E+05	n	1.0E+05	n	5.2E+01	5.2E+01	n	5.2E+01
126-99-8			3.0E-04	H	2.0E-02	I	V		1	7.9E+02			126-99-8	1.0E-02	c	4.4E-02	c	9.4E-03	c	4.1E-02	c	1.9E-02	c	9.8E-06	9.8E-06	n	9.8E-06
3165-93-3	4.6E-01	H			1.0E-01	V		1	0.1				3165-93-3	1.2E+00	c	5.0E+00	c	3.6E-02	c	1.6E-01	c	7.0E-01	c*	1.5E-04	1.5E-04	c*	1.5E-04
95-69-2	1.0E-01	P	7.7E-05	C	3.0E-03	X		1	0.1				95-69-2	5.4E+00	c*	2.3E+01	c	3.6E-02	c	1.6E-01	c	7.0E-01	c*	4.0E-04	4.0E-04	c*	4.0E-04
107-2																											

1	2 3 4 5 6 7 8 9 # 11 12 13 14													15	16 17 18 19 20 21 22 23 24 25 26 27 28 29 30																					
CAS No.	Toxicity and Chemical-specific Information													CAS No.	Contaminant									Screening Levels									Protection of Ground Water SSLs			
	SFO (mg/kg-day)	IUR (ug/m ³ -day)	k _e (mg/kg-day)	RfD _o (mg/kg-day)	P ₁ (mg/kg-day)	RfC ₁ (mg/m ³ -day)	V ₁ (m ³ /kg-day)	muta	GIABS	ABS	C _{cat} (mg/kg)	Analyte	Resident Soil (mg/kg)		key	Industrial Soil (mg/kg)	key	Resident Air (ug/m ³)	key	Industrial Air (ug/m ³)	key	Tapwater (ug/L)	key	MCL (ug/L)	Risk-based SSL (mg/kg)		MCL-based SSL (mg/kg)									
																									key	key	key	key	key	key	key					
112-34-5				3.0E-02	P	1.0E-04	P			1	0.1	Diethylene Glycol Monobutyl Ether	112-34-5	1.9E+03	n	2.4E+04	n	1.0E-01	n	4.4E-01	n	6.0E+02	n		1.3E-01	n										
111-90-0				6.0E-02	P	3.0E-04	P			1	0.1	Diethylene Glycol Monoethyl Ether	111-90-0	3.8E+03	n	4.8E+04	n	3.1E-01	n	1.3E+00	n	1.2E+03	n		2.4E-01	n										
617-84-5				1.0E-03	P		V			1	1.1E+05	Diethyleneformamide	617-84-5	7.6E+01	n	1.2E+03	n					2.0E+01	n		4.1E-03	n										
56-53-1	3.5E+02	C	1.0E-01	C							0.1	Diethylstilbestrol	56-53-1	1.6E+03	c	6.6E-03	c	2.8E-05	c	1.2E-04	c	5.1E-05	c		2.8E-05	c										
43222-48-6				8.0E-02	I						0.1	Difenoxolol	43222-48-6	5.1E+03	n	6.6E+04	n					1.9E+03	n		2.5E-02	n										
35367-38-5				2.0E-02	I						0.1	Diflufenuron	35367-38-5	1.3E+03	n	1.6E+04	n					2.9E+02	n		3.3E-01	n										
75-37-6				4.0E+01	I	V					1.4E+03	Difluoroethane, 1,1-	75-37-6	4.8E+04	ns	2.0E+05	nms	4.2E+04	n	1.8E+05	n	8.3E+04	n		2.8E+01	n										
94-58-6	4.4E-02	C	1.3E-05	C								Dihydrosofrole	94-58-6	9.9E+00	c	4.5E+01	c	2.2E-01	c	9.4E-01	c	3.0E-01	c		1.9E-04	c										
108-20-3				7.0E-01	P	V					2.3E+03	Disopropyl Ether	108-20-3	2.2E+03	n	9.4E+03	ns	7.3E+02	n	3.1E+03	n	1.5E+03	n		3.7E-01	n										
1445-75-6				8.0E-02	I		V				5.3E+02	Disopropyl Methylphosphonate	1445-75-6	6.3E+03	ns	9.3E+04	ns					1.6E+03	n		4.5E-01	n										
55290-64-7				2.0E-02	I						0.1	Dimethipin	55290-64-7	1.3E+03	n	1.6E+04	n					4.0E+02	n		8.8E-02	n										
60-51-5				2.0E-04	I						0.1	Dimethoate	60-51-5	1.3E+01	n	1.6E+02	n					4.0E+00	n		9.0E-04	n										
119-90-4	1.6E+00	P									0.1	Dimethoxybenzidine, 3,3'	119-90-4	3.4E-01	c	1.4E+00	c					4.7E-02	c		5.8E-05	c										
756-79-6	1.7E-03	P		6.0E-02	P						0.1	Dimethyl methylphosphonate	756-79-6	3.2E+02	c*	1.4E+03	c*					4.6E+01	c*		9.6E-03	c*										
60-11-7	4.6E+00	C	1.3E-03	C							0.1	Dimethylamino azobenzene [p-]	60-11-7	1.2E-01	c	5.0E-01	c	2.2E-03	c	9.4E-03	c	5.0E-03	c		2.1E-05	c										
21438-98-4	5.8E-01	H									0.1	Dimethylamine HCl, 2,4-	21438-98-4	9.4E-01	c	4.0E+00	c					1.3E-01	c		1.2E-04	c										
95-68-1	2.0E-01	P		2.0E-03	X						0.1	Dimethylamine, 2,4-	95-68-1	2.7E+00	c*	1.1E+01	c					3.7E-01	c		2.1E-04	c										
121-69-7				2.0E-03	I		V				8.3E+02	Dimethylamine, N,N-	121-69-7	1.6E+02	n	2.3E+03	ns					3.5E+01	n		1.3E-02	n										
119-93-7	1.1E+01	P									0.1	Dimethylbenzidine, 3,3'	119-93-7	4.9E-02	c	2.1E-01	c					6.5E-03	c		4.3E-05	c										
68-12-2				1.0E-01	P	3.0E-02	I	V			1.1E+05	Dimethylformamide	68-12-2	2.6E+03	n	1.5E+04	n	3.1E+01	n	1.3E+02	n	6.1E+01	n		1.2E-02	n										
57-14-7				1.0E-04	X	2.0E-06	X	V			1.7E+05	Dimethylhydrazine, 1,1-	57-14-7	5.7E-02	n	2.4E-01	n	2.1E-03	n	8.8E-03	n	4.2E-03	n		9.3E-07	n										
540-73-8	5.5E+02	C	1.6E-01	C							1.9E+05	Dimethylhydrazine, 1,2-	540-73-8	8.8E-04	c	4.1E-03	c	1.8E-05	c	7.7E-05	c	2.8E-05	c		6.5E-09	c										
105-67-9				2.0E-02	I						0.1	Dimethylphenol, 2,4-	105-67-9	1.3E+03	n	1.6E+04	n					3.6E+02	n		4.2E-01	n										
576-26-1				6.0E-04	I						0.1	Dimethylphenol, 2,6-	576-26-1	3.8E+01	n	4.9E+02	n					1.1E+01	n		1.3E-02	n										
95-65-8				1.0E-03	I						0.1	Dimethylphenol, 3,4-	95-65-8	6.3E+01	n	8.2E+02	n					1.8E+01	n		2.1E-02	n										
513-37-1	4.5E-02	C	1.3E-05	C			V				4.7E+02	Dimethylvinylchloride	513-37-1	1.1E+00	c	4.8E+00	c	2.2E-01	c	9.4E-01	c	3.8E-01	c		1.1E-04	c										
534-93-1				8.0E-05	X						0.1	Dinitro-o-cresol, 4,6-	534-93-1	1.5E+02	n	1.8E+03	n					1.5E+01	n		2.8E-03	n										
131-89-5				2.0E-03	I						0.1	Dinitro-o-cyclohexyl Phenol, 4,6-	131-89-5	1.3E+02	n	1.6E+03	n					2.3E+01	n		7.7E-01	n										
528-29-0				1.0E-04	P						0.1	Dinitrobenzene, 1,2-	528-29-0	6.3E+00	n	8.2E+01	n					1.9E+00	n		1.8E-03	n										
99-65-0				1.0E-04	I						0.1	Dinitrobenzene, 1,3-	99-65-0	6.3E+00	n	8.2E+01	n					2.0E+00	n		1.8E-03	n										
100-25-4				1.0E-04	P						0.1	Dinitrobenzene, 1,4-	100-25-4	6.3E+00	n	8.2E+01	n					2.0E+00	n		1.8E-03	n										
51-28-5				2.0E-03	I						0.1	Dinitrophenol, 2,4-	51-28-5	1.3E+02	n	1.6E+03	n					3.9E+01	n		4.4E-02	n										
NA	6.8E-01	I									0.1	Dinitrotoluene Mixture, 2,4,2,6-	NA	8.0E-01	c	3.4E+00	c					1.1E-01	c		1.5E-04	c										
121-14-2	3.1E-01	C	8.9E-05	C	2.0E-03						1.012	Dinitrotoluene, 2,4-	121-14-2	1.7E+00	c*	7.4E+00	c	3.2E-02	c	1.4E-01	c	2.4E-01	c		3.2E-04	c										
606-20-2	1.6E+00	P		3.0E-04	X						0.099	Dinitrotoluene, 2,6-	606-20-2	3.6E-01	c*	1.5E+00	c					4.9E-02	c		6.7E-05	c										
35572-78-2				2.0E-03	S						0.006	Dinitrotoluene, 2-Amino-4,6-	35572-78-2	1.5E+02	n	2.3E+03	n					3.9E+01	n		3.0E-02	n										
19406-51-0				2.0E-03	S						0.009	Dinitrotoluene, 4-Amino-2,6-	19406-51-0	1.5E+02	n	2.3E+03	n					3.9E+01	n		3.0E-02	n										
25321-14-6	4.5E-01	X		3.0E-04	S						0.1	Dinitrotoluene, Technical grade	25321-14-6	1.2E+00	n	1.1E+01	n					1.0E-01	n		1.4E-04	n										
88-85-7				1.0E-03	I						0.1	Dinoseb	88-85-7	6.3E+01	n	8.2E+02	n					1.5E+01	n	7.0E+00	1.3E-01	n	6.2E-02									
123-91-1	1.0E-01	I	5.0E-06	I	3.0E-02	I	3.0E-02	I	V		1.2E+05	Dioxane, 1,4-	123-91-1	5.3E+00	c	2.4E+01	c	5.6E-01	c*	2.5E+00	c*	4.6E-01	c		9.4E-05	c										
NA	6.2E+03	I	1.3E+00	I							0.03	-Hexachlorodibenzo-p-dioxin, Mixture	NA	1.0E-04	c	4.7E-04	c	2.2E-06	c	9.4E-06	c	1.3E-05	c		1.7E-05	c										
1746-01-6	1.3E+05	C	3.8E+01	C	7.0E-10	I	4.0E-08	C	V		0.03	-TCDD, 2,3,7,8-	1746-01-6	4.8E-06	c*	2.2E-05	c*	7.4E-08	c	3.2E-07	c	1.2E-07	c	3.0E-05	5.9E-08	c	1.5E-05									
957-51-7				3.0E-02	I						0.1	Diphenamid	957-51-7	1.9E+03	n	2.5E+04	n					5.3E+02	n		5.2E+00	n										
127-63-9				8.0E-04	X						0.1	Diphenyl Sulfone	127-63-9	5.1E+01	n	6.6E+02	n					1.5E+01	n		3.8E-02	n										
122-39-4				2.5E-02	I						0.1	Diphenylamine	122-39-4	1.6E+03	n	2.1E+04	n					3.1E+02	n		5.8E-01	n										
122-66-7	8.0E-01	I	2.2E-04	I							0.1	Diphenylhydrazine, 1,2-	122-66-7	6.8E-01	c	2.9E+00	c	1.3E-02	c	5.6E-02	c	7.8E-02	c		2.5E-04	c										
85-00-7				2.2E-03	I						0.1	Diquat	85-00-7	1.4E+02	n	1.8E+03	n					4.4E+01	n	2.0E+01	8.3E-01	n	3.7E-01									
1937-37-7	7.1E+00	C	1.4E-01	C							0.1	Direct Black 38	1937-37-7	7.6E-02	c	3.2E-01	c	2.0E-05	c	8.8E-05	c	1.1E-02	c		5.3E+00	c										
2602-46-2	7.4E+00	C	1.4E																																	

CAS No.	Toxicity and Chemical-specific Information												CAS No.	Contaminant								Screening Levels								Protection of Ground Water SSLs			
	SFO (mg/kg-day)	IUR (ug/m ³ -day)	RfD _o (mg/kg-day)	RfC _o (mg/m ³ -day)	Key	Key	Key	Key	Key	Key	Key	Key		GIABS	ABS	C _{cat} (mg/kg)	Resident Soil (mg/kg)	Industrial Soil (mg/kg)	Resident Air (ug/m ³)	Industrial Air (ug/m ³)	Tapwater (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	Key	MCL-based SSL (mg/kg)								
22224-92-6			2.5E-04	I									1	0.1		22224-92-6	1.6E+01	n	2.1E+02	n				4.4E+00	n	4.3E-03	n						
39515-41-8			2.5E-02	I									1	0.1		39515-41-8	1.6E+03	n	2.1E+04	n				6.4E+01	n	2.9E+00	n						
51630-58-1			2.5E-02	I									1	0.1		51630-58-1	1.6E+03	n	2.1E+04	n				5.0E+02	n	3.2E+02	n						
2164-17-2			1.3E-02	I									1	0.1		2164-17-2	8.2E+02	n	1.1E+04	n				2.4E+02	n	1.9E-01	n						
16994-48-9			4.0E-02	C	1.3E-02	C							1		1.0E+04	16994-48-9	3.1E+03	n	4.7E+04	n	1.4E+01	n	5.7E+01	n	8.0E+02	n	1.2E+02	n					
7782-41-4			6.0E-02	I	1.3E-02	C							1		1.0E+04	7782-41-4	4.7E+03	n	7.0E+04	n	1.4E+01	n	5.7E+01	n	1.2E+03	n	1.8E+02	n	6.0E+02				
59756-60-4			8.0E-02	I									1	0.1		59756-60-4	5.1E+03	n	6.0E+04	n				1.4E+03	n	1.6E+02	n						
56425-91-3			2.0E-02	I									1	0.1		56425-91-3	1.3E+03	n	1.6E+04	n				3.4E+02	n	1.6E+00	n						
85509-19-9			7.0E-04	I									1	0.1		85509-19-9	4.4E+01	n	5.7E+02	n				1.1E+01	n	1.8E+00	n						
66332-96-5			6.0E-02	I									1	0.1		66332-96-5	3.8E+03	n	4.9E+04	n				9.5E+02	n	5.0E+00	n						
69409-94-5			1.0E-02	I									1	0.1		69409-94-5	6.3E+02	n	8.2E+03	n				2.0E+02	n	2.9E+02	n						
133-07-3	3.5E-03	I	1.0E-01	I									1	0.1		133-07-3	1.6E+02	c*	6.6E+02	c				2.0E+01	c*	4.7E-03	c*						
72178-02-0	1.9E-01	I											1	0.1		72178-02-0	2.9E+00	c	1.2E+01	c				3.9E-01	c	1.3E-03	c						
944-22-9			2.0E-03	I									1	0.1	4.2E+04	944-22-9	1.3E+02	n	1.6E+03	n				2.4E+01	n	4.7E-02	n						
50-00-0	1.3E-05	I	2.0E-01	I	9.8E-03	A	V						1			50-00-0	1.7E+01	c*	7.3E+01	c*	2.2E-01	c*	9.4E-01	c*	4.3E+01	c*	8.7E-05	c*					
84-18-6			9.0E-01	P	3.0E-04	X	V						1	1.1E+05	84-18-6	64-18-6	2.9E+01	n	2.5E+02	n	3.1E+01	n	1.3E+00	n	6.3E+01	n	1.3E-04	n					
39148-24-8			3.0E+00	I									1	0.1		39148-24-8	1.9E+05	nm	2.5E+06	nm				6.0E+04	n	7.9E+02	n						
132-64-9			1.0E-03	X			V						1	0.03		132-64-9	7.3E+01	n	1.0E+03	n				7.9E+00	n	1.5E-01	n						
110-00-9			1.0E-03	I			V						1	0.03	6.2E+03	110-00-9	7.3E+01	n	1.0E+03	n				1.9E+01	n	7.3E-03	n						
109-99-9			9.0E-01	I	2.0E+00	I	V						1	0.03	1.7E+05	109-99-9	1.8E+04	n	9.4E+04	n	2.1E+03	n	8.8E+03	n	3.4E+03	n	7.5E-01	n					
67-45-8	3.8E+00	H											1	0.1		67-45-8	1.4E-01	c	6.0E-01	c				2.0E-02	c	3.9E-05	c						
98-01-1			3.0E-03	I	5.0E-02	H	V						1	0.1	1.0E+04	98-01-1	2.1E+02	n	2.6E+03	n	5.2E+01	n	2.2E+02	n	3.8E+01	n	8.1E-03	n					
531-82-8	1.9E+00	C	4.9E-04	C									1	0.1		531-82-8	3.6E-01	c	1.5E+00	c	6.5E-03	c	2.9E-02	c	5.1E-02	c	6.8E-05	c					
60568-05-0	3.0E-02	I	3.8E-06	C									1	0.1		60568-05-0	1.8E+01	c	7.7E-01	c	3.3E-01	c	1.4E+00	c	1.1E+00	c	1.2E-03	c					
77182-82-2			4.0E-04	I									1	0.1		77182-82-2	2.5E+01	n	3.3E+02	n				8.0E+00	n	1.8E-03	n						
111-30-8			8.0E-05	C									1	0.1		111-30-8	1.1E+05	nm	8.3E+02	nm	8.3E-02	n	3.5E-01	n	1.8E+03	n	8.7E-05	n					
765-34-4			4.0E-04	I	1.0E-03	H	V						1	1.1E+05	765-34-4	765-34-4	2.3E+01	n	2.1E+02	n	1.0E+00	n	4.4E+00	n	1.7E+00	n	3.3E-04	n					
1071-83-6			1.0E-01	X			V						1	0.1		1071-83-6	6.3E+03	n	8.2E+04	n				2.0E+03	n	8.8E+00	n	3.1E+00	n				
113-00-8			1.0E-02	X			V						1	0.1		113-00-8	7.8E+02	n	1.2E+04	n				2.0E+02	n	4.5E-02	n						
50-01-1			2.0E-02	P									1	0.1		50-01-1	1.3E+03	n	1.6E+04	n				4.0E+02	n		n						
69806-40-2			5.0E-05	V									1	0.1		69806-40-2	3.2E+00	n	4.1E+01	n				7.6E-01	n	8.4E-03	n						
76-44-8	4.5E+00	I	1.3E-03	I	5.0E-04	V							1	0.1		76-44-8	1.3E-01	c	6.3E-01	c	2.2E-03	c	9.4E-03	c	1.4E-03	c	1.2E-04	c	3.3E-02				
1024-57-3	9.1E+00	I	2.6E-03	I	1.3E-05	I	V						1	0.1		1024-57-3	7.0E-02	c*	3.3E-01	c*	1.1E-03	c	4.7E-03	c	1.4E-03	c*	2.0E-01	c*	2.8E-05	c*	4.1E-03		
87-82-1			2.0E-03	I			V						1	0.1		87-82-1	1.6E+02	n	2.3E+03	n				4.0E+01	n	2.3E-01	n						
68631-49-2			2.0E-04	I									1	0.1		68631-49-2	1.3E+01	n	1.6E+02	n				4.0E+00	n	1.3E-02	n						
116-74-1	1.6E+00	I	4.6E-04	I	2.0E-04	I	V						1	0.1	1.7E+01	116-74-1	2.2E-01	c	9.9E-01	c	6.1E-03	c	2.7E-02	c	9.8E-03	c	1.0E+00	c	1.2E-04	c			
87-68-3	7.8E-02	I	2.2E-05	I	1.0E-03	P	V						1	0.1		87-68-3	1.2E+00	c*	6.3E+00	c*	1.3E-01	c	5.6E-01	c	1.4E-01	c*	2.7E-04	c*	1.3E-02				
319-84-6	6.3E+00	I	1.8E-03	I	8.0E-03	A							1	0.1		319-84-6	8.6E-02	c	3.6E-01	c	1.6E-03	c	6.8E-03	c	7.2E-03	c	4.2E-05	c					
319-85-7	1.8E+00	I	5.3E-04	I									1	0.1		319-85-7	3.0E-01	c	1.3E+00	c	5.3E-03	c	2.3E-02	c	2.5E-02	c	1.5E-04	c					
58-99-9	1.1E+00	C	3.1E-04	C	3.0E-04	I							1	0.04		58-99-9	5.7E-01	c*	2.5E+00	c*	9.1E-03	c	4.0E-02	c	4.2E-02	c*	2.0E-01	c*	2.4E-04	c*	1.2E-03		
608-73-1	1.8E+00	I	5.1E-04	I									1	0.1		608-73-1	3.0E-01	c	1.3E+00	c	5.5E-03	c	2.4E-02	c	2.5E-02	c	1.5E-04	c					
77-47-4			6.0E-03	I	2.0E-04	I	V						1	1.6E+01	77-47-4	1.8E+00	n	7.5E+00	n	2.1E-01	n	8.8E-01	n	4.1E-01	n	5.0E+01	n	1.3E-03	n	1.6E-01			
67-72-1	4.0E-02	I	1.1E-05	C	7.0E-04	I	3.0E-02	I	V				1	0.1		67-72-1	1.8E+00	c*	8.0E+00	c*	2.6E-01	c	1.1E+00	c	3.3E-01	c*	2.0E-04	c*	1.0E-04	c*			
70-30-4			3.0E-04	I									1	0.1		70-30-4	1.9E+01	n	2.5E+02	n				6.0E+00	n	8.0E+00	n						
121-82-4	1.1E-01	I	3.0E-03	I									1	0.015		121-82-4	6.1E+00	c*	2.8E+01	c*				7.0E-01	c*	2.7E-04	c*						
822-06-0			1.0E-05	I			V						1	3.4E+03	822-06-0	3.1E+00	n	1.3E+01	n	1.0E-02	n	4.4E-02	n	2.1E-02	n	2.1E-04	n						
680-31-9			4.0E-04	P									1	0.1		680-31-9	2.5E+01	n	3.3E+02	n				8.0E+00	n	1.9E-03	n						
110-54-3			7.0E-01	I			V						1	1.4E+02	110-54-3	6.1E+02	ns	2.5E+03	ns	7.3E+02	n	3.1E+03	n	1.5E+03	n	1.0E+01	n						
124-04-9			2.0E+00	P									1	0.1		124-04-9	1.3E+05	nm	1.6E+06	nm				4.0E+04	n	9.9E+00	n						
591-78-6		</																															

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30				
Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #2); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where: n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)																																	
Toxicity and Chemical-specific Information															Screening Levels																		
CAS No.	SFO (mg/kg-day)	k _e (y)	IUR (ug/m ³ -day)	RfD _o (mg/kg-day)	k _e (y)	RfC _o (mg/m ³)	K _o (y)	mutagen	GIABS	ABS	C _{sat} (mg/kg)	Analyte	CAS No.	Resident Soil (mg/kg)		Industrial Soil (mg/kg)		Resident Air (ug/m ³)		Industrial Air (ug/m ³)		Tapwater (ug/L)		MCL (ug/L)		Risk-based SSL (mg/kg)		MCL-based SSL (mg/kg)					
														key	key	key	key	key	key	key	key	key	key	key	key	key	key	key	key	key	key	key	key
13530-50-2				4.9E+01	P							~Monoaluminum phosphate	13530-50-2	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7722-76-1				4.9E+01	P							~Monomagnesium phosphate	7722-76-1	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7758-23-8				4.9E+01	P							~Monocalcium phosphate	7758-23-8	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7757-86-0				4.9E+01	P							~Monopotassium phosphate	7757-86-0	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7778-77-0				4.9E+01	P							~Monosodium phosphate	7778-77-0	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7558-80-7				4.9E+01	P							~Polyphosphoric acid	7558-80-7	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
8017-16-1				4.9E+01	P							~Potassium tripolyphosphate	8017-16-1	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
13845-36-8				4.9E+01	P							~Sodium acid pyrophosphate	13845-36-8	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7758-16-9				4.9E+01	P							~Sodium aluminum phosphate (acidic)	7758-16-9	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7785-88-8				4.9E+01	P							~Sodium aluminum phosphate (anhydrous)	7785-88-8	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
10279-59-1				4.9E+01	P							~Sodium aluminum phosphate (tetrahydrate)	10279-59-1	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
10305-76-7				4.9E+01	P							~Sodium hexametaphosphate	10305-76-7	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
10124-56-8				4.9E+01	P							~Sodium polyphosphate	10124-56-8	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
68915-31-1				4.9E+01	P							~Sodium trimetaphosphate	68915-31-1	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7755-54-4				4.9E+01	P							~Sodium tripolyphosphate	7755-54-4	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7758-29-4				4.9E+01	P							~Tetrapotassium phosphate	7758-29-4	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7320-34-5				4.9E+01	P							~Tetrasodium pyrophosphate	7320-34-5	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7722-88-5				4.9E+01	P							~Triethylphosphate	7722-88-5	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
15136-87-5				4.9E+01	P							~Triethylphosphate	15136-87-5	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7758-87-4				4.9E+01	P							~Trimagnesium phosphate	7758-87-4	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7757-87-1				4.9E+01	P							~Tripotassium phosphate	7757-87-1	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7778-53-2				4.9E+01	P							~Trisodium phosphate	7778-53-2	3.8E+06	nm	5.7E+07	nm						9.7E+05	n							n		
7601-54-9				4.9E+01	P							Phosphine	7601-54-9	3.8E+06	nm	5.7E+07	nm	3.1E-01	n	1.3E+00	n		9.7E+05	n							n		
7803-51-2				3.0E-04	I	3.0E-04	I	V				Phosphorus, White	7803-51-2	2.3E+01	n	3.5E+02	n	3.1E-01	n	1.3E+00	n		9.7E+05	n							n		
7664-38-2				4.9E+01	P	1.0E-02	I	V				Phthalates	7664-38-2	3.0E+06	nm	2.9E+07	nm	1.0E+01	n	4.4E+01	n		9.7E+05	n								n	
7723-14-0				2.0E-05	I	V						Phthalates	7723-14-0	1.6E+00	n	2.3E+01	n	1.0E+01	n	4.4E+01	n		9.7E+05	n								n	
117-81-7	1.4E-02	I	2.4E-06	C	2.0E-02	I			1	0.1		~Bis(2-ethylhexyl)phthalate	117-81-7	3.9E+01	c*	1.6E+02	c	1.2E+00	c	5.1E+00	c	5.6E+00	c*	6.0E+00	1.3E+00	c*	1.4E+00				c*		
85-68-7	1.9E-03	P			2.0E-01	I			1	0.1		~Butyl Benzyl Phthalate	85-68-7	2.9E+02	c*	1.2E+03	c						1.6E+01	c		2.4E-01	c					c*	
85-70-1				1.0E+00	I				1	0.1		~Butylphthalyl Butylglycolate	85-70-1	6.3E+04	n	8.2E+05	nm						1.3E+04	n		3.1E+02	n					n	
84-74-2				1.0E-01	I				1	0.1		~Dibutyl Phthalate	84-74-2	6.3E+03	n	8.2E+04	n						9.0E+02	n		2.3E+00	n					n	
84-66-2				8.0E-01	I				1	0.1		~Diethyl Phthalate	84-66-2	5.1E+04	n	6.6E+05	nm						1.5E+04	n		6.1E+00	n					n	
120-61-6				1.0E-01	I				1	0.1		~Dimethylterephthalate	120-61-6	7.8E+03	n	1.2E+05	nm						1.9E+03	n		4.9E-01	n					n	
117-84-0				1.0E-02	P				1	0.1		~Octyl Phthalate, di-N-	117-84-0	6.3E+02	n	8.2E+03	n						2.0E+02	n		5.7E+01	n					n	
100-21-0				1.0E+00	H				1	0.1		~Phthalic Acid, P-	100-21-0	6.3E+04	n	8.2E+05	nm						1.9E+04	n		6.8E+00	n					n	
85-44-9				2.0E+00	I	2.0E-02	C		1	0.1		~Phthalic Anhydride	85-44-9	1.3E+05	nm	1.6E+06	nm	2.1E+01	n	8.8E+01	n		3.9E+04	n		8.5E+00	n					n	
1919-02-1				7.0E-02	I				1	0.1		~Picloram	1919-02-1	4.4E+03	n	5.7E+04	n						1.4E+03	n		3.8E-01	n					n	
96-91-3				1.0E-04	X				1	0.1		~Picramic Acid (2-Amino-4,6-dinitrophenol)	96-91-3	6.3E+00	n	8.2E+01	n						2.0E+00	n		1.3E-03	n					n	
88-89-1				9.0E-04	X				1	0.1		~Picric Acid (2,4,6-Trinitrophenol)	88-89-1	5.7E+01	n	7.4E+02	n						1.8E+01	n		8.4E-02	n					n	
29232-93-7				1.0E-02	I				1	0.1		~Priniphos, Methyl	29232-93-7	6.3E+02	n	8.2E+03	n						1.2E+02	n		1.2E-01	n					n	
59536-65-1	3.0E+01	C	8.6E-03	C	7.0E-06	H			1	0.1		~Polybrominated Biphenyls	59536-65-1	1.8E-02	c*	7.7E-02	c*	3.3E-04	c	1.4E-03	c		2.6E-03	c*									c*
												~Polychlorinated Biphenyls (PCBs)																					
12674-11-2	7.0E-02	S	2.0E-05	S	7.0E-05	I			V	1	0.14	~Aroclor 1016	12674-11-2	4.1E+00	n	2.7E+01	c**	1.4E-01	c	6.1E-01	c	2.2E-01	c**		2.1E-02	c**						c**	
11104-28-2	2.0E+00	S	5.7E-04	S		V			V	1	0.14	~Aroclor 1221	11104-28-2	2.0E-01	c	8.3E-01	c	4.9E-03	c	2.1E-02	c	4.7E-03	c		8.0E-05	c							c
11141-16-5	2.0E+00	S	5.7E-04	S		V			V	1	0.14	~Aroclor 1232	11141-16-5	1.7E-01	c	7.2E-01	c	4.9E-03	c	2.1E-02	c	4.7E-03	c		8.0E-05	c							c
53469-21-9	2.0E+00	S	5.7E-04	S		V			V	1	0.14	~Aroclor 1242	53469-21-9	2.3E-01	c	9.5E-01	c	4.9E-03	c	2.1E-02	c	7.8E-03	c		1.2E-03	c		</					

1	2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30	
CAS No.	Toxicity and Chemical-specific Information		Contaminant		Screening Levels																	Protection of Ground Water SSLs																																				
	SFO (mg/kg-day)	IUR (ug/m ³ -day)	RfD _o (mg/kg-day)	RfC _o (mg/m ³)	Key	Gen	GIABS	ABS	C _{cat} (mg/kg)	Analyte	CAS No.	Resident Soil (mg/kg)	key	Industrial Soil (ug/m ²)	key	Resident Air (ug/m ³)	key	Industrial Air (ug/m ³)	key	Tapwater (ug/L)	key	MCL (ug/L)	Risk-based SSL (mg/kg)	key	MCL-based SSL (mg/kg)																																	
563-68-8			1.0E-05	X						Thallium Acetate	563-68-8	7.8E-01	n	1.2E+01	n						2.0E-01	n		4.1E-05	n																																	
6533-73-9			2.0E-05	X						Thallium Carbonate	6533-73-9	1.6E+00	n	2.3E+01	n						4.0E-01	n		8.3E-05	n																																	
7791-12-0			1.0E-05	X						Thallium Chloride	7791-12-0	7.8E-01	n	2.1E+01	n						2.0E-01	n																																				
12039-52-0			1.0E-05	S						Thallium Selenite	12039-52-0	7.8E-01	n	1.2E+01	n						2.0E-01	n																																				
7446-18-6			2.0E-05							Thallium Sulfate	7446-18-6	1.6E+00	n	2.3E+01	n						4.0E-01	n																																				
79277-27-3			1.3E-02				0.1			Thiensiulfuron-methyl	79277-27-3	8.2E+02	n	1.1E+04	n						2.8E+02	n		7.8E-02	n																																	
28249-77-6			1.0E-02				0.1			Thiobencarb	28249-77-6	6.3E+02	n	8.2E+03	n						1.6E+02	n		5.5E-01	n																																	
111-48-8			7.0E-02	X			0.008			Thiodiglycol	111-48-8	5.4E+03	n	7.9E+04	n						1.4E+03	n		2.8E-01	n																																	
39196-18-4			3.0E-04	H			0.1			Thiofanox	39196-18-4	1.9E+01	n	2.5E+02	n						5.3E+00	n		1.8E-03	n																																	
23564-05-8			8.0E-02	I			0.1			Thiophanate, Methyl	23564-05-8	5.1E+03	n	6.6E+04	n						1.6E+03	n		1.4E+00	n																																	
137-26-8			5.0E-03	I			0.1			Thiram	137-26-8	3.2E+02	n	4.1E+03	n						9.8E+01	n		1.4E-01	n																																	
7440-31-5			6.0E-01	H			1			Tin	7440-31-5	4.7E+04	n	7.0E+05	nm						1.2E+04	n		3.0E+03	n																																	
7550-45-0			1.0E-04	A V						Titanium Tetrachloride	7550-45-0	1.4E+05	nm	6.0E+05	nm	1.0E-01	n	4.4E-01	n		2.1E-01	n																																				
108-88-3			8.0E-02	I				8.2E+02		Toluene	108-88-3	4.9E+03	ns	4.7E+04	ns	5.2E+03	n	2.2E+04	n	1.1E+03	n	1.0E+03	7.6E-01	n	6.9E-01																																	
584-84-9		1.1E-05	C							Toluene-2,4-diacrylate	584-84-9	6.4E+06	n	2.7E+07	n	8.3E-03	n	3.5E-02	n		1.7E-02	n		2.9E-04	n																																	
95-70-5	1.8E-01	X	2.0E-04	X					0.1	Toluene-2,5-diamine	95-70-5	3.0E+00	c**	1.3E+01	c**						4.3E-01	c**		1.3E-04	c**																																	
91-08-7		1.1E-05	C					1.7E+03		Toluene-2,5-diamine	91-08-7	6.3E+00	c**	2.2E+01	n	8.3E-03	n	3.5E-02	n		1.7E-02	n		2.6E-04	n																																	
95-53-4		1.6E-02	P	5.1E-05	C				0.1	Toulidine, o-(Methylaniline, 2-)	95-53-4	3.4E+01	c	1.4E+02	c	5.5E-02	c	2.4E-01	c		4.7E+00	c		2.0E-03	c																																	
106-49-0	3.0E-02	P	4.0E-03	X				0.1		Toulidine, p-	106-49-0	1.8E+01	c**	7.7E+01	c**						2.5E+00	c**		1.1E-03	c**																																	
NA		3.0E+00	P				V		1	Total Petroleum Hydrocarbons (Aliphatic High)	NA	2.3E+05	nms	3.5E+06	nms	6.3E+02	n	2.6E+03	n	1.3E+03	n		2.4E+03	n																																		
NA							6.0E-01	P V		1	Total Petroleum Hydrocarbons (Aliphatic Low)	NA	5.2E+02	ns	2.2E+03	ns								8.8E+00	n																																	
NA			1.0E-02	X	1.0E-01	P V			1	Total Petroleum Hydrocarbons (Aliphatic Medium)	NA	9.6E+01	ns	4.4E+02	ns	1.0E+02	n	4.4E+02	n		1.0E+02	n		1.5E+00	n																																	
NA			4.0E-02	P				0.1		Total Petroleum Hydrocarbons (Aromatic High)	NA	2.5E+03	n	3.3E+04	n						8.0E+02	n		8.9E+01	n																																	
NA			4.0E-03	P	3.0E-02	P V			1	Total Petroleum Hydrocarbons (Aromatic Low)	NA	8.2E+01	n	4.2E+02	n	3.1E+01	n	1.3E+02	n		3.3E+01	n		1.7E-02	n																																	
NA			4.0E-03	P	3.0E-03	P V			1	Total Petroleum Hydrocarbons (Aromatic Medium)	NA	1.1E+02	n	6.0E+02	n	3.1E+00	n	1.3E+01	n		5.5E+00	n	3.0E+00	2.3E-02	n	4.6E-01																																
8001-35-2	1.1E+00	I	3.2E-04	I					0.1	Toxaphene	8001-35-2	4.9E-01	c	2.1E+00	c	8.8E-03	c	3.8E-02	c		7.1E-02	c		1.1E-02	c																																	
88941-25-6			7.5E-03	I					0.1	Triacetin	88941-25-6	1.7E+02	n	1.5E+03	n						1.3E+02	n		5.8E+01	n																																	
688-73-3			3.0E-04	A			V		1	Tri-n-butyltin	688-73-3	2.3E+01	n	3.5E+02	n						3.7E+00	n		8.2E-02	n																																	
102-76-1			8.0E+01	X					0.1	Triacetin	102-76-1	5.1E+06	nm	6.6E+07	nm						1.6E+06	n		4.5E+02	n																																	
43121-43-3			3.0E-02	I					0.1	Triadimefon	43121-43-3	1.9E+03	n	2.5E+04	n						5.5E+02	n		4.4E-01	n																																	
2303-17-5			1.3E-02	I			V		1	Triallate	2303-17-5	1.0E+03	n	1.5E+04	n						1.2E+02	n		2.6E-01	n																																	
82097-50-5			1.0E-02	I					0.1	Triasulfuron	82097-50-5	6.3E+02	n	8.2E+03	n						2.0E+02	n		2.1E-01	n																																	
101200-48-0			8.0E-03	I					0.1	Tribenuron-methyl	101200-48-0	5.1E+02	n	6.6E+03	n						1.6E+02	n		6.1E-02	n																																	
615-54-3			5.0E-03	I			V		1	Tribromobenzene, 1,2,4-	615-54-3	3.9E+02	n	5.8E+03	n						4.5E+01	n		6.4E-02	n																																	
126-73-8	9.0E-03	P	1.0E-02	P					0.1	Tributyl Phosphate	126-73-8	6.0E+01	c*	2.6E+02	c*						5.2E+00	c*		2.9E-02	c*																																	
NA			3.0E-04	P					0.1	Tributyltin Compounds	NA	1.9E+01	n	3.7E+02	n						6.0E+00	n		6.0E+00	n																																	
56-35-9			3.0E-04	I					1	Tributyltin Oxide	56-35-9	1.9E+01	n	2.5E+02	n						5.7E+00	n		2.9E-02	n																																	
76-13-1			3.0E+01	I	3.0E+01	H V			0.1	Trichloro-1,2,2-trifluoroethane, 1,1,2-	76-13-1	4.0E+04	ns	1.7E+05	nms	3.1E+04	n	1.3E+05	n		5.5E+04	n	6.0E+01	1.4E-02	n																																	
76-03-9		7.0E-02	I	2.0E-02	I				0.1	Trichloroacetic Acid	76-03-9	7.8E+00	c	3.3E+01	c						1.1E+00	c		2.2E-04	c	1.2E-02																																
33663-50-2	2.9E-02	H	3.0E-05	X					0.1	Trichloroaniline HCl, 2,4,6-	33663-50-2	1.9E+01	c	7.9E+01	c						2.7E+00	c		7.4E-03	c																																	
634-93-5	7.0E-03	X	3.0E-05	X					0.1	Trichloroaniline, 2,4,6-	634-93-5	1.9E+00	n	2.5E+01	n						4.0E-01	n		3.6E-03	n																																	
87-61-6			8.0E-04	X			V		1	Trichlorobenzene, 1,2,3-	87-61-6	6.3E+01	n	9.3E+02	n						7.0E+00	n		2.1E-02	n																																	
120-82-1	2.9E-02	P	1.0E-02	I	2.0E-03	P V			1	Trichlorobenzene, 1,2,4-	120-82-1	2.4E+01	c**	1.1E+02	c**	2.1E+00	n	8.8E+00	n		1.2E+00	c**	7.0E+01	3.4E-03	c**	2.0E-01																																
71-55-6			2.0E+00	I	5.0E+00	I V			1	Trichloroethane, 1,1,1-	71-55-6	8.1E+03	ns	3.6E+04	ns	5.2E+03	n	2.2E+04	n		8.0E+03	n	5.0E+02	2.8E+00	n	7.0E-02																																
79-00-5	5.7E-02	I	1.6E-05	I	4.0E-03	X V			1	Trichloroethane, 1,1,2-	79-00-5	1.1E+00	c**	5.0E+00	c**	1.8E-01	c**	7.7E-01	c**		2.8E-01	c**		8.9E-05	c**	1.6E-03																																
79-01-6	4.6E-02	I	4.1E-06	I	5.0E-04	I	2.0E-03	I V M		1	Trichloroethylene	79-01-6	9.4E-01	c**	6.0E+00	c**	4.8E-01	c**	3.0E+00	c**	4.9E-01	c**	5.0E+00	1.8E-04	c**	1.8E-03																																
75-69-4			3.0E-01	I			V		1	Trichlorofluoromethane	75-69-4	2.3E+04	ns	3.5E+05	nms						5.2E+03	n		3.3E+00	n																																	
95-95-4			1.0E-01	I					0.1	Trichlorophenol, 2,4,5-	95-95-4	6.3E+03	n	8.2E+04	n						1.2E+03	n		4.0E+00	n																																	
88-06-2	1.1E-02	I	3.1E-06	I	1.0E-03	P			0.1	Trichlorophenol, 2,4,6-	88-06-2	4.9E+01	c**	2.1E+02	c**	9.1E-01	c	4.0E+00	c		4.1E+00	c**		4.0E-03	c**																																	
93-76-5			1.0E-02	I					0.1	Trichlorophenoxyacetic Acid, 2,4,5-	93-76-5	6.3E+02	n	8.2E+03	n						1.6E+02	n		6.8E-02	n																																	
93-72-1			8.0E-03	I					0.1	Trichlorophenoxypropionic acid, -2,4,5	93-72-1	5.1E+02	n	6.6E+03	n						1.1E+02	n	5.0E+01	6.1E																																		

1	2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30	
Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)																																																										
Toxicity and Chemical-specific Information															Contaminant										Screening Levels										Protection of Ground Water SSLs																							
CAS No.	SFO (mg/kg-day)	key	IUR (ug/m ³)	key	RfD _o (mg/kg-day)	key	RfC _o (mg/m ³)	key	mutagen	GIABS	ABS	C _{sat} (mg/kg)	Analyte	CAS No.	Resident Soil (mg/kg)	key	Industrial Soil (mg/kg)	key	Resident Air (ug/m ³)	key	Industrial Air (ug/m ³)	key	Tapwater (ug/L)	key	MCL (ug/L)	Risk-based SSL (mg/kg)	key	MCL-based SSL (mg/kg)																														
593-60-2			3.2E-05		3.0E-03		3.0E-03					2.5E+03	Vinyl Bromide	593-60-2	1.2E-01	c*	5.2E-01	c*	8.8E-02	c*	3.8E-01	c*	1.8E-01	c*	2.0E+00	5.1E-05	c*																															
75-01-4	7.2E-01		4.4E-06		3.0E-03		1.0E-01				1	3.9E+03	Vinyl Chloride	75-01-4	5.9E-02	c	1.7E+00	c	1.7E-01	c	2.8E+00	c	1.9E-02	c		6.5E-06	c	6.9E-04																														
81-81-2					3.0E-04						1	0.1	Warfarin	81-81-2	1.9E+01	n	2.5E+02	n					5.8E+00	n		5.9E-03	n																															
106-42-3					2.0E-01		1.0E-01				1	3.9E+02	Xylene, p-	106-42-3	5.6E+02	ns	2.4E+03	ns	1.0E+02	n	4.4E+02	n	1.9E+02	n		1.9E-01	n																															
106-39-3					2.0E-01		1.0E-01				1	3.9E+02	Xylene, m-	106-39-3	5.5E+02	ns	2.4E+03	ns	1.0E+02	n	4.4E+02	n	1.9E+02	n		1.9E-01	n																															
95-47-6					2.0E-01		1.0E-01				1	4.3E+02	Xylene, o-	95-47-6	6.5E+02	ns	2.8E+03	ns	1.0E+02	n	4.4E+02	n	1.9E+02	n		1.9E-01	n																															
1330-20-7					2.0E-01		1.0E-01				1	2.6E+02	Xylenes	1330-20-7	5.8E+02	ns	2.5E+03	ns	1.0E+02	n	4.4E+02	n	1.9E+02	n	1.0E+04	1.9E-01	n	9.9E+00																														
1314-84-7					3.0E-04						1		Zinc Phosphide	1314-84-7	2.3E+01	n	3.5E+02	n					6.0E+00	n		3.7E+02	n																															
7440-66-6					3.0E-01						1		Zinc and Compounds	7440-66-6	2.3E+04	n	3.5E+05	nm					6.0E+03	n			n																															
12122-67-7					5.0E-02						1	0.1	Zinc	12122-67-7	3.2E+03	n	4.1E+04	n					9.9E+02	n		2.9E+00	n																															
7440-67-7					8.0E-05		X				1		Zirconium	7440-67-7	6.3E+00	n	9.3E+01	n					1.6E+00	n		4.8E+00	n																															

CAS No.	Toxicity and Chemical-specific Information													Contaminant	Carcinogenic Target Risk (TR) = 1E-06				Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL						
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³ -day) ¹	k e y	RfD _d (mg/kg-day)	k e y	RI _c (mg/m ³)	k e y	v o l	m u l t i g e n	LOQP	GIABS	FA		In EPD?	Analyte	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Dermal SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)	
30560-19-1	8.7E-03	I			4.0E-03	I									Acetate	30560-19-1	9.0E+00	1.2E+04		8.9E+00	8.0E+01	1.1E+05				2.0E+03			
75-07-0					2.2E-06	I									Acetaldehyde	75-07-0			2.6E+00	2.6E+00	4.0E+01	1.1E+05	1.9E+01			2.0E+03			
34256-82-1					2.0E-02	I									Acetochlor	34256-82-1				2.6E+00	4.0E+02	2.9E+03				5.2E-04			
67-64-1					9.0E-01	I									Acetone	67-64-1					1.8E+04	4.4E+06	6.4E+04	3.5E+02		2.9E+00			
75-86-5					2.0E-03	X									Acetone Cyanohydrin	75-86-5										8.4E-06			
75-05-8					6.0E-02	I									Acetonitrile	75-05-8							1.3E+02			2.6E-02			
98-86-2					1.0E-01	I									Acetophenone	98-86-2					2.0E+03	4.6E+04				1.9E+03			
53-96-3	3.8E+00	C			1.3E-03	C									Acetylaminofluorene, 2-Acrosin	53-96-3	2.1E-02	6.7E-02		1.6E-02						7.2E-05			
107-02-8					5.0E-04	I									Acrylamide	107-02-8					1.0E+01	1.7E+03	4.2E-02			4.2E-02			
79-06-1	5.0E-01	I			1.0E-04	I									Acrylamide	79-06-1	5.0E-02	2.3E+01		5.0E-02	4.0E+01	2.1E+04				1.1E-05			
79-10-7					5.0E-01	I									Acrylic Acid	79-10-7					1.0E+04	1.1E+06	2.1E+00			4.2E-04			
107-13-1	5.4E-01	I			4.0E-02	A									Acrylonitrile	107-13-1	1.4E-01	1.4E+01	8.3E-02	5.2E-02	8.0E+02	8.9E+04	4.2E+00			1.1E-05			
111-89-3															Adiponitrile	111-89-3													
15972-80-8	5.6E-02	C			1.0E-02	I									Aldacin	15972-80-8	1.4E+00	4.4E+00		1.1E+00	2.0E+02	6.9E+02				8.7E-04	1.7E-03		
116-06-3					1.0E-03	I									Aldicarb	116-06-3					2.0E+01	1.4E+03				3.0E+00	4.9E-03	7.5E-04	
1646-88-4					1.0E-03	I									Aldicarb Sulfone	1646-88-4					2.0E+01	2.4E+04				2.0E+00	4.4E-03	4.4E-04	
1646-87-3															Aldicarb sulfoxide	1646-87-3					6.0E-01						1.5E-04		
309-00-2	1.7E+01	I			4.9E-03	I									Alclrin	309-00-2	4.6E-03		1.1E-03	9.2E-04							4.2E-05		
107-13-8					5.0E-03	I									Allyl Alcohol	107-13-8					1.0E+02	1.3E+04	2.1E-01				2.1E+00		
107-05-1	2.1E-02	C			6.0E-06	C									Allyl Chloride	107-05-1	3.7E+00	3.5E+01	9.4E-01	7.3E-01						2.3E-04			
7429-90-5					1.0E+00	P									Aluminum	7429-90-5					2.0E+04	4.6E+06					3.0E+04		
20859-73-8					4.0E-04	I									Aluminum Phosphide	20859-73-8					8.0E+00	1.8E+03					1.6E-01		
834-12-8					9.0E-03	I									Ametryn	834-12-8					1.8E+02	9.8E+02					1.5E-02		
92-87-1	2.1E+01	C			6.0E-03	C									Aminobiphenyl, 4-	92-87-1	3.7E-03	1.5E-02		3.0E-03							1.5E-01		
591-27-5					8.0E-02	P									Aminophenol, m-	591-27-5					1.6E+03	2.8E+05					1.6E+03		
123-30-8					2.0E-02	P									Aminophenol, p-	123-30-8					4.0E+02	9.1E+04					1.5E-01		
33089-61-1					2.5E-03	I									Amtraz	33089-61-1					5.0E+01	9.8E+00					4.2E+00		
7694-41-7					2.0E-01	I									Ammonia	7694-41-7					4.0E+03	9.1E+05							
7773-06-0					1.0E-01	I									Ammonium Sulfamate	7773-06-0													
75-85-4					3.0E-03	X									Amly Alcohol, tert-	75-85-4					4.0E+03	9.1E+05	6.3E+00				4.0E+03		
62-53-3	5.7E-03	I			1.6E-06	C									Aniline	62-53-3	1.4E+01	6.9E+02		1.3E+01	1.4E+02	7.7E+03				4.6E-03			
84-85-1	4.0E-02	P			2.0E-03	X									Anthraquinone, 9,10-	84-85-1	1.9E+00	5.1E+00		1.4E+00	4.0E+01	1.1E+02				1.4E-02			
7440-38-0					4.0E-04	I									Antimony (metallic)	7440-38-0					8.0E+00	2.7E+02			6.0E+00		3.5E-01	2.7E-01	
1314-80-9					5.0E-04	H									Antimony Pentoxide	1314-80-9					1.0E+01	3.4E+02							
1332-81-6					4.0E-04	H									Antimony Trioxide	1332-81-6					8.0E+00	2.7E+02							
1309-64-4					2.0E-04	I									Antimony Trisulfide	1309-64-4													
7440-38-2	1.5E+00	I			4.3E-03	3.0E-04		1.5E-05	C						Arsenic, inorganic	7440-38-2	5.2E-02	9.7E+00		5.2E-02	6.0E+00	1.4E+03			1.0E+01	1.5E-03	2.9E-01		
7294-42-1					3.5E-03	I									Arsine	7294-42-1					7.0E-02	1.6E-01							
3337-71-1					5.0E-02	I									Asulam	3337-71-1					1.0E+03	8.0E+05					2.6E-01		
1912-24-9	2.3E-03	C			3.5E-02	I									Atrazine	1912-24-9	3.4E-01	2.8E+00		3.0E-01	7.0E+02	6.2E+03				3.0E+00	2.0E-04	2.0E-03	
492-80-8	8.8E-01	C			2.5E-04	C									Auramine	492-80-8	8.9E-02	2.7E-01		6.7E-02						6.1E-04			
65195-55-3					4.0E-04	I									Avermectin B1	65195-55-3					8.0E+00						1.4E+01		
98-59-0					3.0E-03	A		1.0E-02	A						Azobenzene-methyl	98-59-0					6.0E+01	8.3E+02					1.7E-02		
103-33-3	1.1E-01	I			3.1E-05	I									Azobenzene	103-33-3	7.1E-01	7.3E-01	1.8E-01	1.2E-01							9.3E-04		
123-77-3					1.0E+00	P		7.0E-06	P						Azodicarbonamide	123-77-3					2.0E+04	6.8E+07					6.8E+00		
7440-39-3	2.0E-01	I			2.0E-02	H		5.0E-04	H						Barium	7440-39-3					4.0E+03	6.4E+04			2.0E+03	1.6E+02	8.2E+01		
10294-40-3	5.0E-02	C			1.5E-01	C		2.0E-04	C						Barium Chromate	10294-40-3	5.0E-02	2.3E-01		4.1E-02	4.0E+02	2.3E+03					3.4E+02		
1851-40-1					3.0E-04	I									Benzene	1851-40-1					6.0E+03	2.4E+03					5.6E+01		
17804-35-2					5.0E-02	I									Benzoinyl	17804-35-2					1.0E+03	3.0E+04					8.5E-01		
83055-99-6	2.0E-01	I			1.0E-01	I		3.0E-02	I						Benzisulfuron-methyl	83055-99-6					4.0E+03	2.4E+05					1.0E+00		
25057-89-0					3.0E-02	I									Bentazon	25057-89-0					2.0E+02	9.4E+03					1.2E-01		
100-52-7	4.0E-03	P			1.0E-01	I		1.4E-01	I						Benzaldehyde	100-52-7	1.9E+01	4.4E+02		1.9E+01	2.0E+03	4.9E+04					4.2E-03		
71-43-2	5.5E-02	I			4.0E-03	I		3.0E-02	I						Benzene	71-43-2	1.4E+00	9.8E+00	7.2E-01	4.6E-01	8.0E+01</								

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

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CAS No.	Toxicity and Chemical-specific Information														Contaminant	Carcinogenic Target Risk (TR) = 1E-06				Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL								
	SFO (mg/kg-day) ¹	ky	IUR (ug/m ³) ¹	ky	RI _D (mg/kg-day)	ky	RI _C (mg/m ³)	ky	vo	mults- gen	LOQP	GIABS	FA	In EPD?		Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Dermal SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)						
98-06-6					1.0E-01	X									4.11	1	1	Yes	Butylphenzene, tert-	98-06-6						2.0E+03	1.1E+03	6.9E+02		1.8E+00		
75-60-5					2.0E-02	A									0.36	1	1	Yes	Cacodylic Acid	75-60-5						4.0E+02	2.3E+03	3.4E+02		1.6E+00		
7440-43-9					1.8E-03	I	1.0E-03	I	1.0E-05	A					0.025	1	1	Yes	Cadmium (Diet)	7440-43-9						2.0E+03	1.1E+02	9.2E+00	5.0E+00	6.9E-01	3.8E-01	
7440-43-9	5.0E-01	C	1.5E-01	C	5.0E-04	C	2.0E-04	C	2.0E-04	C					-0.19	1	1	Yes	Calcium Chromate Caprochloral	7440-43-9	5.0E-02	2.3E-01		4.1E-02		1.0E+01	1.1E+02	9.2E+00				
2425-06-1	1.5E-01	C	4.3E-05	C	2.0E-03	I									3.8	1	0.9	Yes	Captafol	2425-06-1	5.2E-01	1.8E+00		4.0E-01		4.0E+01	1.5E+02	3.2E+01	1.7E+00			
133-06-2	2.3E-03	C	6.6E-07	C	1.3E-01	I									2.8	1	1	Yes	Captan	133-06-2	3.4E+01	3.6E+02		3.1E+01		2.6E+03	3.0E+04	2.4E+03	2.2E-02			
63-25-2					1.0E-01	I									2.32	1	1	Yes	Carbaryl	63-25-2						2.0E+03	2.4E+04	1.8E+03	1.7E+00			
1563-86-2					5.0E-03	I									2.32	1	1	Yes	Carbaryl	1563-86-2						1.0E+02	1.4E+03	9.4E+01	4.0E+01	3.7E-02		
75-15-0					1.0E-01	I	7.0E-01	I	V						1.94	1	1	Yes	Carbon Disulfide	75-15-0						2.0E+03	2.0E+04	1.5E+03	8.1E+02	2.4E-01	1.6E-02	
56-23-5	7.0E-02	I	6.0E-06	I	4.0E-03	I	1.0E-01	I	V						2.83	1	1	Yes	Carbon Tetrachloride	56-23-5	1.1E+00	4.3E+00	9.4E-01	4.6E-01		8.0E+01	3.4E+02	2.1E+02	4.9E+01	5.0E+00	1.8E-04	1.9E-03
463-58-1					1.0E-02	I			1.0E-01	P	V				-1.33	1	1	Yes	Carbonyl Sulfide	463-58-1						2.0E+02	6.9E+01	2.1E+02	2.1E+02	5.1E-01	1.2E+00	
55285-14-8					1.0E-01	I									5.57	1	0.8	Yes	Carbosulfan	55285-14-8						2.0E+02	6.9E+01	5.1E+01	5.1E+01	1.2E+00		
5234-88-4					1.0E-01	I									2.14	1	1	Yes	Carbosulfan	5234-88-4						2.0E+03	4.1E+04	1.9E+03	1.6E+00			
1306-38-3					1.0E-01	I			9.0E-04	I	V				0.99	1	1	Yes	Ceric oxide	1306-38-3						2.0E+03	1.5E+05	2.0E+03	2.0E+03	4.0E-01		
302-17-0					1.5E-02	I									1.9	1	1	Yes	Chloral Hydrate	302-17-0						3.0E+02	1.7E+03	2.9E+02	7.0E-02			
133-90-4					1.5E-02	I									2.22	1	1	Yes	Chloramben	133-90-4						3.0E+02	7.4E+03	2.9E+02	7.0E-02			
118-75-2	4.0E-01	H			2.9										1.18	7.2		Yes	Chloramfenicol	118-75-2	1.9E-01	3.5E+00		1.8E-01		1.0E+01	1.8E+00	1.5E+00	7.4E-01	2.0E+00	1.5E-04	2.7E-01
12789-03-6	3.5E-01	I	1.0E-04	I	5.0E-04	I	7.0E-04	I	V						6.16	1	0.7	Yes	Chloridene	12789-03-6	2.2E-01	3.6E-02	5.6E-02	2.0E-02		3.0E+02	4.6E+05	3.0E-01	4.2E-01	2.7E+03		
143-50-0	1.0E+01	I	4.6E-03	C	3.0E-04	A								5.41	1	0.8	Yes	Chloridone (Kepone)	143-50-0	7.8E-03	6.5E-03		3.5E-03		6.0E+00	5.4E+00	2.9E+00	2.9E+00	1.2E-04			
470-90-6					7.0E-04	A									3.81	0.9	Yes	Chlorfenvinphos	470-90-6						1.4E+01	5.6E+01	1.1E+01	1.1E+01	3.1E-02			
90982-32-4					2.0E-02	I									2.5	1	1	Yes	Chlorfenvinphos	90982-32-4						4.0E+02	1.5E+04	3.9E+02	1.3E-01			
7782-50-5					1.0E-01	I	1.5E-04	A	V						0.85	1	1	Yes	Chlorine	7782-50-5						2.0E+03	4.6E+05	3.0E-01	3.0E-01	1.4E-04		
10049-04-4					3.0E-02	I	2.0E-04	I	V						1	1	1	Yes	Chlorine Dioxide	10049-04-4						6.0E+02	1.4E+05	4.2E-01	4.2E-01	2.6E+01		
7758-19-2					3.0E-02	I									1	1	1	Yes	Chlorite (Sodium Salt)	7758-19-2						6.0E+02	1.4E+05	6.0E+02	1.0E+03	5.2E+01		
75-88-3					5.0E+01	I	V								2.05	1	1	Yes	Chloro-1,1-difluoroethane, 1-	75-88-3						6.0E+02	1.4E+05	1.0E+05	1.0E+05	5.2E+01		
126-99-8					3.0E-04	I	2.0E-02	H	2.0E-02	I	V				2.53	1	1	Yes	Chloro-1,3-butadiene, 2-	126-99-8			1.9E-02	1.9E-02		4.0E+02	1.8E+03	4.2E+01	3.7E+01	9.9E-06		
3105-93-3	4.6E-01	H			2.27	1	1	Yes						2.27	1	1	Yes	Chloro-2-methylamine HCl, 4-	3105-93-3	1.7E-01	5.1E+02		1.7E-01		6.0E+01	5.6E+02	5.4E+01	1.5E-04	4.0E-04			
95-69-2	1.0E-01	P	7.7E-05	C	3.0E-03	X								2.27	1	1	Yes	Chloro-2-methylamine, 4-	95-69-2	7.8E-01	6.8E+00		7.0E-01		6.0E+01	5.6E+02	5.4E+01	1.5E-04	4.0E-04			
107-20-0	2.7E-01	X												0.09	1	1	Yes	Chloroacetaldehyde, 2-	107-20-0	2.9E-01	4.6E+01		2.9E-01					6.0E+01	5.8E-05	1.2E-02		
79-11-8					3.0E-05	I									1.93	1	1	Yes	Chloroacetic Acid	79-11-8									6.0E+01	5.8E-05	1.2E-02	
532-27-4					3.0E-05	I									1.93	1	1	Yes	Chloroacetophenone, 2-	532-27-4									6.0E+01	5.8E-05	1.2E-02	
105-41-8	2.0E-01	P			4.0E-03	I									1.83	1	1	Yes	Chloroacetonitrile, p-	105-41-8	3.9E-01	5.9E+00		3.7E-01		8.0E+01	1.3E+03	7.6E+01	7.6E+01	1.6E-04		
108-90-7	2.0E-02	I	5.0E-02	P	V										2.84	1	1	Yes	Chlorobenzene	108-90-7						4.0E+02	1.3E+03	1.0E+02	7.8E+01	1.0E+02	5.3E-02	6.8E-02
510-15-6	1.1E-01	C	3.1E-05	C	2.0E-02	I									4.74	1	0.8	Yes	Chlorobenzonitrile	510-15-6	7.1E-01	5.6E-01		3.1E-01		4.0E+02	3.5E+02	1.9E+02	1.9E+02	1.0E-03		
74-11-3					3.0E-02	X									2.65	1	1	Yes	Chlorobenzoic Acid, p-	74-11-3						6.0E+02	3.4E+03	6.3E+02	1.5E+02	1.3E-01		
98-56-6					3.0E-03	P	3.0E-01	P	V						3.6	1	1	Yes	Chlorobenzotrifluoride, 4-	98-56-6						6.0E+01	9.3E+01	6.3E+02	3.5E+01	1.2E-01		
100-69-3					4.0E-02	P									2.64	1	1	Yes	Chlorobenzotrifluoride, 4-	100-69-3						8.0E+02	3.1E+03	6.4E+02	6.4E+02	2.6E-01		
75-45-6					5.0E+01	I	V								1.08	1	1	Yes	Chlorodifluoromethane	75-45-6						6.0E+01	9.3E+01	6.3E+02	3.5E+01	1.2E-01		
107-07-3					2.0E-02	P									0.03	1	1	Yes	Chlorodifluoroethane, 2-	107-07-3						4.0E+02	7.7E+04	1.0E+05	1.0E+05	8.1E-02		
87-66-3	3.1E-06	C	2.3E-05	C	1.0E-02	A	9.8E-02	A	V						1.87	1	1	Yes	Chloroform	87-66-3	2.5E+00	2.9E+01	2.4E-01	2.2E-01		2.0E+02	2.5E+02	2.0E+02	9.7E+01	8.0E+01(F)	6.1E-05	2.2E-02
74-87-3	3.5E-01	I			1.0E-02	I	8.0E-02	I	V						0.91	1	1	Yes	Chloroform	74-87-3	3.2E-02	3.7E+00	8.1E-03	6.5E-03		2.0E+02	2.9E+03	1.9E+02	1.9E+02	4.9E-02		
107-30-2	2.4E+00	C	6.9E-04	C	1.0E-02	I									0.32	1	1	Yes	Chloroform	107-30-2	3.2E-02	3.7E+00	8.1E-03	6.5E-03		2.0E+02	2.9E+03	1.9E+02	1.9E+02	4.9E-02		
88-73-3	3.0E-01	P			3.0E-03	P	1.0E-05	X																								

Key: I = IRIS; P = PPRVT; A = ATSDR; C = Cal EPA; X = APPENDIX PPRVT SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = Manganese; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information													Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL				
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³ -day) ¹	k e y	RfD _h (mg/kg-day)	k e y	RLC _h (mg/m ³)	k e y	v o l	multi-gen	LOQP	GIABS	FA	In EPD?	Analyte	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Dermal SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)	
68085-85-8					5.0E-03	I					6.9	1	0.5	No	Cyhalothrin	68085-85-8					1.0E+02					1.0E+02	6.9E+01	
52315-07-8					1.0E-02	I					6.6	1	0.7	No	Cypermethrin	52315-07-8					2.0E+02					2.0E+02	3.2E+01	
66215-27-8					7.5E-03	I					-0.061	1	1	Yes	Cyromazine	66215-27-8					1.5E+02	1.2E+04				1.5E+02	3.8E-02	
72-54-8	2.4E-01	I	6.9E-05	C							6.02	1	0.8	Yes	DDD	72-54-8	3.2E-01	3.5E-02		3.2E-02						7.5E-03		
72-55-9	3.4E-01	I	9.7E-05	C							6.51	1	0.8	No	ODE, p,p'	72-55-9	2.3E-01		5.8E-02	4.6E-02						1.1E+02		
50-29-3	3.4E-01	I	9.7E-05	C	5.0E-04	I					6.91	1	0.7	No	DDT	50-29-3	2.3E-01			4.6E-02					2.3E-01	1.1E+02		
75-99-0					3.0E-02	I					0.78	1	1	Yes	Dalapon	75-99-0					1.0E+01	5.5E+04			2.0E+02	1.2E-01	4.1E-02	
1596-84-5	1.8E-02	C	5.1E-06	C	1.5E-01	I					-1.5	1	1	Yes	Daminozide	1596-84-5	4.3E+00	1.3E+04		4.3E+00	3.0E+03	1.0E+07			3.0E+03	9.5E-04		
1163-19-5	7.0E-04	I			7.0E-03	I					12.11	1	0	No	Decabromodiphenyl ether, 2,2',3,3',4,4',5,5',6,6'- (BDE-209)	1163-19-5	1.1E+02			1.1E+02	1.4E+02			1.4E+02	6.2E+01			
8065-49-3					4.0E-05	I					3.21	1	0.8	Yes	Demeton	8065-49-3					8.0E-01	8.8E-01			4.2E-01	1.4E-07		
103-23-1	1.2E-03	I			6.0E-01	I					6.11	1	0	Yes	Di(2-ethylhexyl)adipate	103-23-1	6.5E+01			6.5E+01	1.2E+04				4.0E+02	4.7E+00	2.8E+01	
2303-16-4	6.1E-02	H									4.49	1	0.9	Yes	Diallylate	2303-16-4	1.3E+00	9.2E-01		5.4E-01					8.0E-04	8.0E-04		
333-41-5					7.0E-04	A					3.81	1	0.9	Yes	Diazinon	333-41-5					1.4E+01	3.9E+01				1.0E+01	6.5E-02	
132-85-0					1.0E-2	X					4.38	1	1	Yes	Dibenzothiophene	132-85-0					2.0E+02	9.6E+01				1.0E+01	1.2E+00	
96-12-9	8.0E-01	P	6.0E-03	P	2.0E-04	I	V				2.96	1	1	Yes	Dibromo-3-chloropropane, 1,2-	96-12-9	3.1E-02	1.7E-01	3.4E-04	3.3E-04	4.0E+00	2.4E+01	4.2E-01		2.0E-01	1.4E-07	8.6E-05	
108-36-1					4.0E-04	X					3.75	1	0.9	Yes	Dibromobenzene, 1,3-	108-36-1					8.0E+00	1.6E+01				5.3E+00	5.1E-03	
106-37-6					1.0E-02	I					3.79	1	0.9	Yes	Dibromobenzene, 1,4-	106-37-6					2.0E+02	3.7E+02				1.3E+02	1.2E-01	
124-48-1	8.4E-02	I			2.0E-02	I					2.10	1	1	Yes	Dibromochloromethane	124-48-1	9.3E-01	1.4E+01		8.7E-01	4.0E+02	6.7E+03			3.8E+02	2.3E-04	2.1E-02	
108-93-4	2.0E+00	I	6.0E-04	I	9.0E-03	I	V				1.96	1	1	Yes	Dibromomethane, 1,2-	108-93-4	3.9E-02	7.1E-01	9.4E-03	7.5E-03	1.8E+02	3.8E+03	1.9E+01		1.9E+01	5.9E-02	1.4E-05	1.4E-05
74-95-3					3.0E-04	P					1.7	1	0	Yes	Dibromomethane (Methylene Bromide)	74-95-3					6.0E+00	6.0E+00			8.3E+00	2.1E-03		
NA					3.0E-02	I					2.21	1	1	Yes	Dibutyltin Compounds	NA					6.0E+00	6.0E+00			8.3E+00	2.1E-03		
1918-00-9					3.0E-02	I					2.21	1	1	Yes	Di-camba	1918-00-9					6.0E+02	1.0E+04				5.7E+02	1.5E-01	
764-41-0					4.2E-03	P					2.6	1	1	Yes	Dichloro-2-butene, 1,4-	764-41-0					1.3E+03	1.3E+03				6.9E-07		
1476-111-5					4.2E-03	P					2.6	1	1	Yes	Dichloro-2-butene, cis-1,4-	1476-111-5					1.3E+03	1.3E+03				6.2E-07		
110-57-6					4.2E-03	P					2.6	1	1	Yes	Dichloro-2-butene, trans-1,4-	110-57-6					1.3E+03	1.3E+03				6.2E-07		
79-43-6	5.0E-02	I			4.0E-03	I					0.92	1	1	Yes	Dichloroacetic Acid	79-43-6	1.6E+00	9.6E+01		1.5E+00	8.0E+01	5.4E+03			7.9E+01	6.0E+01	3.1E-04	1.2E-02
95-50-1					9.0E-02	I	2.0E-01	H	V		3.43	1	1	Yes	Dichlorobenzene, 1,2-	95-50-1					1.8E+03	2.9E+03	4.2E+02		3.0E+02	3.0E-01	5.8E-01	
105-46-7	5.4E-03	C	1.1E-05	C	7.0E-02	A	8.0E-01	I	V		3.44	1	1	Yes	Dichlorobenzene, 1,4-	105-46-7	1.4E+01	2.1E+01	5.1E-01	4.8E-01	1.4E+03	2.2E+03	1.7E+03		7.5E+01	7.5E-01	7.2E-02	
91-94-1	4.5E-01	I	3.4E-04	C							3.51	1	1	Yes	Dichlorobenzidine, 3,3'	91-94-1	1.7E-01	4.5E-01		1.3E-01					8.2E-04			
90-98-2					9.0E-03	X					4.44	1	0.9	Yes	Dichlorobenzophenone, 4,4'-	90-98-2					1.8E+02	1.4E+02				7.8E+01	4.7E-01	
75-71-8	2.0E-01	I			1.0E-01	X	V				2.16	1	1	Yes	Dichlorodifluoromethane	75-71-8	4.0E+03	3.8E+04		2.1E+02	2.0E+02	2.1E+02		2.0E+02	3.0E-01			
75-34-3	5.7E-03	C	1.6E-06	C	2.0E-01	P					1.79	1	1	Yes	Dichloroethane, 1,2-cis-	75-34-3	1.4E+01	1.8E+02	3.5E+00	2.8E+00	4.0E+03	5.8E+04			3.8E+03	7.8E-04	7.8E-04	
107-06-2	9.1E-02	I	2.6E-05	I	6.0E-03	X	7.0E-03	P	V		1.48	1	1	Yes	Dichloroethane, 1,2-trans-	107-06-2	8.6E-01	1.8E+01	2.2E-01	1.7E-01	1.2E+02	2.8E+03	1.5E+01		1.3E+01	5.0E+00	1.9E-04	1.4E-03
75-35-4	5.0E-02	I	2.0E-01	I	2.0E-01	I	V				2.13	1	1	Yes	Dichloroethylene, 1,1-	75-35-4	1.0E+03	8.5E+03		4.2E+02	2.8E+02	2.8E+02		7.0E+00	1.0E-01	2.8E-03		
156-59-2					2.0E-03	I					1.86	1	1	Yes	Dichloroethylene, 1,2-cis-	156-59-2					4.0E+01	3.6E+02				3.6E+01	1.1E-02	2.1E-02
156-60-5					2.0E-02	I					2.09	1	1	Yes	Dichloroethylene, 1,2-trans-	156-60-5					4.0E+02	3.6E+03				3.6E+02	1.0E-01	3.1E-02
120-83-2					3.0E-03	I					3.06	1	1	Yes	Dichlorophenol, 2,4-	120-83-2					6.0E+01	1.9E+02				4.6E+01	2.3E-02	
94-82-6					1.0E-02	I					2.81	1	1	Yes	Dichlorophenoxy Acetic Acid, 2,4-	94-82-6	2.0E+02	1.4E+03		1.7E+02	2.0E+02	1.4E+03			1.7E+02	7.0E+01	4.4E-02	1.8E-02
78-87-5	3.8E-02	C	1.0E-05	C	9.0E-02	A	4.0E-03	I	V		1.98	1	1	Yes	Dichlorophenoxybutyric Acid, 4-[2,4-	78-87-5	2.2E+00	2.4E+01	5.6E-01	4.4E-01	1.8E+03	2.2E+04	8.3E+00		8.3E+00	5.0E+00	1.5E-04	1.7E-03
142-28-9					2.0E-02	P					2	1	1	Yes	Dichloropropane, 1,3-	142-28-9					4.0E+02	4.6E+03				3.7E+02	1.3E-01	
816-23-9					3.0E-03	I					0.78	1	1	Yes	Dichloropropanol, 2,3-	816-23-9					6.0E+01	5.0E+03				5.9E+01	1.3E-02	
543-23-6	1.0E-01	I	4.0E-06	I	2.0E-02	I	V				2.04	1	1	Yes	Dichloropropanol, 1,2-	543-23-6	7.8E-01	7.8E+00	1.4E+00	4.7E-01	6.0E+02	6.6E+03	4.2E+01		3.9E+01	2.1E-04		
62-73-7	2.0E-01	I	3.3E-05	C	5.0E-04	I	5.0E-04	I	V		1.43	1	1	Yes	Dichlorvos	62-73-7	4.2E+02	1.4E+01		2.6E-01	1.0E+01	5.6E+02			9.9E+00	2.8E-05		
141-66-2					1.0E-04	P					0	1	1	Yes	Dicrotophos	141-66-2					2.0E+00	1.1E+03				2.0E+00	4.7E-04	
77-73-6	8.0E-02	P			3.0E-04	X	V				3.16	1	1	Yes	Dicyclopentadiene	77-73-6	1.6E+03	3.5E+03		6.3E-01	1.6E+03	3.5E+03	6.3E-01		3.6E-01	2.2E-03		
80-57-1	1.8E+01	I	4.8E-03	C	5.0E-03	I					5.4	1	0.8	Yes	Diethyltin	80-57-1	4.9E-03	2.7E-03		1.8E-03	1.0E+00	6.1E-01			3.8E-01	7.1E-05		
NA					3.0E-04	C					-1.43	1	1	Yes	Diesel Engine Exhaust	NA												

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = Mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); a = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information											Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL					
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³ -day) ¹	k e y	RD ₁₀ (mg/m ³) ¹	k e y	RIC ₁₀ (mg/m ³) ¹	k e y	v o l	m u l t i - g e n	LOQP	GIABS	FA	In EPD?	Analyte	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Inhalation SL Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)	
122-30-4	8.0E-01	C	2.2E-04	C	2.5E-02	I					3.5	1	1	Yes	Diphenylamine	122-30-4					5.0E+02	8.4E+02		3.1E+02		5.8E-01	
122-66-7											2.94	1	1	Yes	Diphenylhydrazine, 1,2-Diquat	122-66-7	9.7E-02	3.9E-01		7.8E-02				2.0E+01	2.5E-04	3.8E-01	
85-00-7											4.6	1	1	No	Direct Black 38	85-00-7	1.1E-02			1.1E-02					5.3E+00		
1937-37-7	7.1E+00	C	1.4E-01	C							4.9	1	1	No	Direct Blue 6	1937-37-7	1.1E-02			1.1E-02					1.7E+01		
2602-46-2	7.4E+00	C	1.4E-01	C							2.6	1	1	No	Direct Brown 5	2602-46-2	1.1E-02			1.1E-02					1.7E+01		
16071-86-6	6.7E+00	C	1.4E-01	C							6.53	1	1	No	Direct Brown 95	16071-86-6	1.2E-02			1.2E-02					1.6E-01		
298-04-4					4.0E-05	I					4.02	1	0.9	Yes	Disulfoton	298-04-4					8.0E-01	1.3E+00		5.0E-01		9.4E-04	
505-29-3					1.0E-02	I				V	0.77	1	1	Yes	Dithiane, 1,4-Diuron	505-29-3					2.0E+02	1.6E+04		2.0E+02		9.7E-02	
330-54-1					2.0E-03	I					2.68	1	1	Yes	Diuron	330-54-1					4.0E+01	3.6E+02		3.0E+01		1.5E-02	
2439-10-3					4.0E-03	I					1.15	1	1	Yes	Dodine	2439-10-3					8.0E+01	1.1E+04		8.0E+01		4.1E-01	
759-94-4					2.5E-02	I				V	3.21	1	1	Yes	EPTC	759-94-4					5.0E+02	1.5E+03		3.8E+02		2.0E-01	
115-29-7					6.0E-03	I				V	3.83	1	0.9	Yes	Endosulfan	115-29-7					1.2E+02	6.3E+02		1.0E+02		1.4E+00	
145-73-3					2.0E-02	I					1.91	1	1	Yes	Endothal	145-73-3					6.0E+02	8.5E+03		3.8E+02	1.0E+02	9.2E-02	2.4E-02
72-20-8					3.0E-04	I					5.2	1	0.8	Yes	Endrin	72-20-8					4.0E+00	3.7E+00		2.9E+00	2.0E+00	9.2E-02	8.1E-02
105-89-8	9.9E-03	I	1.2E-06	I	6.0E-03	P	1.0E-03	I	V		0.45	1	1	Yes	Endosulfan	105-89-8	7.9E+00	7.9E+02	4.7E+00	2.9E+00	1.2E+02	1.3E+04	2.1E+00	2.0E+00	4.5E-04		
106-88-7					4.0E-02	P	2.0E-02	I	V		0.86	1	1	Yes	Epoxybutane, 1,2-Ethanol, 2-(2-methoxyethoxy)-	106-88-7					8.0E+02	3.9E+05		8.0E+02		9.2E-03	
111-77-3					5.0E-03	I					-1.18	1	1	Yes	Ethephon	111-77-3					1.0E+02	4.2E+04		1.0E+02		1.6E-01	
1672-87-0					5.0E-04	I					0.22	1	1	Yes	Ethephon	1672-87-0					1.0E+02	4.2E+04		1.0E+02		2.1E-02	
953-12-2					3.0E-04	I					5.07	1	0.8	Yes	Ethion	953-12-2					1.0E+01	7.7E+00		4.3E+00		8.5E-03	
111-15-9					1.0E-01	P	6.0E-02	P	V		0.59	1	1	Yes	Ethoxyethanol Acetate, 2-Ethoxyethanol, 2-	111-15-9					2.0E+03	2.3E+05	1.3E+02	2.1E+04		2.5E-02	
110-80-5					9.0E-02	P	2.0E-01	I	V		-0.32	1	1	Yes	Ethoxyethanol, 2-	110-80-5					1.8E+03	6.3E+05	4.2E+02	3.4E+02		6.8E-02	
141-78-6					9.0E-01	I	7.0E-02	P	V		0.73	1	1	Yes	Ethyl Acetate	141-78-6					1.8E+04	1.2E+06	1.5E+02	1.4E+02		3.1E-02	
140-88-5					5.0E-03	P	8.0E-03	P	V		1.32	1	1	Yes	Ethyl Acrylate	140-88-5					1.0E+02	3.0E+03	1.7E+01	1.4E+01		3.2E-03	
75-30-3					1.0E+01	I	1.0E+01	I	V		1.43	1	1	Yes	Ethyl Chloride (Chloroethane)	75-30-3					1.0E+02	3.0E+03	2.1E+04	2.1E+04		5.9E+00	
60-29-7					2.0E-01	I					0.89	1	1	Yes	Ethyl Ether	60-29-7					4.0E+03	2.0E+05		3.9E+03		8.8E-01	
97-83-2					1.0E-05	I	3.0E-01	P	V		1.94	1	1	Yes	Ethyl Methacrylate	97-83-2					2.0E+01	1.6E-01		6.3E+02		1.5E-01	
2104-64-5					1.0E-05	I					4.78	1	0.8	Yes	Ethyl-p-nitrophenyl Phosphonate	2104-64-5					2.0E-01	1.6E-01		8.9E-02		2.8E-03	
100-41-4	1.1E-02	C	2.5E-06	C	1.0E-01	I	1.0E+00	I	V		3.15	1	1	Yes	Ethylbenzene	100-41-4	7.1E+00	1.2E+01	2.2E+00	1.5E+00	2.0E+03	3.8E+03	2.1E+03	8.1E+02	7.0E+02	1.7E-03	7.9E-01
109-79-4					7.0E-02	P					-0.94	1	1	Yes	Ethylene Cyanohydrin	109-79-4					1.4E+03	1.1E+06		1.4E+03		2.9E-01	
107-15-3					9.0E-02	P					-2.04	1	1	Yes	Ethylene Diamine	107-15-3					1.8E+03	1.3E+04		1.8E+03		4.9E-01	
107-21-1					2.0E+00	I	4.0E-01	C			-1.36	1	1	Yes	Ethylene Glycol	107-21-1					4.0E+04	5.7E+07		4.0E+04		8.1E+00	
111-76-2					1.0E-01	I	1.6E+00	I	V		0.83	1	1	Yes	Ethylene Glycol Monobutyl Ether	111-76-2					2.0E+03	1.4E+05		2.0E+03		4.1E-01	
75-21-8	3.1E-01	C	8.8E-05	C	3.0E-02	C					-0.3	1	1	Yes	Ethylene Oxide	75-21-8	2.5E-01	5.4E+01	6.4E-02	5.1E-02	1.6E+00	1.0E+03	6.3E+01	6.3E+01		1.1E-05	
95-45-7					8.0E-05	I					-0.66	1	1	Yes	Ethylene Thiourea	95-45-7					1.7E+00	1.3E+03		1.7E+00		3.9E-04	
151-56-4					8.0E-05	I					-0.28	1	1	Yes	Ethyleneimine	151-56-4	1.2E-03	2.5E-01	3.0E-04	2.4E-04	1.6E+00	1.0E+03		1.8E+00		5.2E-08	
84-72-0					3.0E+00	I					2.19	1	1	Yes	Ethylphenyl Ethyl Glycolate	84-72-0					6.0E+04	1.5E+06		5.8E+04		1.3E+02	
22224-92-6					2.5E-04	I					3.23	1	0.9	Yes	Fenamiphos	22224-92-6					5.0E+00	3.4E+01		4.4E+00		4.4E-03	
39915-41-8					2.5E-02	I					5.7	1	0.8	Yes	Fenprophathrin	39915-41-8					5.0E+02	7.3E+01		6.4E+01		2.9E+00	
51630-58-1					2.5E-02	I					6.2	1	0.7	Yes	Fenvalerate	51630-58-1					5.0E+02	3.4E+03		5.0E+02		3.2E+02	
2164-17-2					1.3E-02	I					2.42	1	1	Yes	Fluometuron	2164-17-2					2.6E+02	3.4E+03		2.4E+02		1.9E-01	
16984-48-8					4.0E-02	C	1.3E-02	C			1	1	1	Yes	Fluoride	16984-48-8					8.0E+02	1.8E+05		8.0E+02		1.2E+02	
7782-41-4					6.0E-02	I	1.3E-02	C			1	1	1	Yes	Fluorine (Soluble Fluoride)	7782-41-4					1.2E+03	2.7E+05		1.2E+03	4.0E+03	1.8E+02	6.0E+02
59756-80-4					3.0E-02	I					3.16	1	0.9	Yes	Flutamide	59756-80-4					1.6E+03	1.4E+04		1.4E+03		1.6E+02	
60425-91-3					2.0E-02	I					3.04	1	1	Yes	Flutrimidol	60425-91-3					4.0E+02	3.4E+02		3.4E+02		3.3E+02	
85509-19-9					7.0E-04	I					3.7	1	0.9	Yes	Flusulfazole	85509-19-9					1.4E+01	5.0E+01		1.1E+01		1.8E+00	
66332-96-5					6.0E-02	I					3.7	1	0.9	Yes	Flutolanil	66332-96-5					1.2E+03	4.5E+03		9.5E+02		5.0E+00	
69409-94-5					1.0E-02	I					6.81	1	0.6	No	Fluralaner	69409-94-5					2.0E+02	2.0E+02		2.0E+02		2.9E+02	
153-07-3	3.5E-03	I			1.0E-01	I					2.85	1	1	Yes	Folpet	153-07-3	2.2E+01	2.1E+02		2.0E+01	2.0E+03	2.1E+04		1.8E+03		4.7E-03	
72178-02-0					1.9E-01	I					2.9	1	1	Yes	Fomesthanil	72178-02-0	4.1E-01	9.1E+00		3.9E-01	2.0E+03	2.1E+04		1.8E+03		1.7E-03	
944-22-9	</																										

CAS No.	SFO (mg/kg-day) ¹	key	IUR (ug/m ³) ¹	key	RID ₁ (mg/kg-day)	key	RIC ₁ (mg/m ³)	key	v o l	multig	LOQP	GIABS	FA	In EPD?	Contaminant	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Dermal SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)	
3554-44-0					1.3E-02	I					3.82	1	0.9	Yes	Imazali	3554-44-0					2.6E+02	6.8E+02			1.9E+02		3.2E+00	
81335-37-7					2.5E-01	I					1.86	1	1	Yes	Imazaquin	81335-37-7					5.0E+03	2.6E+05			4.9E+03		2.5E+01	
81335-77-5					2.5E-01	I					1.49	1	1	Yes	Imazethapyr	81335-77-5					5.0E+03	7.2E+04			4.7E+03		4.1E+00	
7553-56-2					1.0E-02	A					2.49	1	1	Yes	Iodine	7553-56-2					2.0E+02	4.6E+04			2.0E+02		1.2E+01	
38734-19-7					4.0E-02	I					3	1	0.9	Yes	Iprodione	38734-19-7					8.0E+02	9.1E+03			7.4E+02		2.3E-01	
7439-89-6					7.0E-01	P							1	Yes	Iron	7439-89-6					1.4E+04	3.2E+06			1.4E+04		3.5E+02	
78-83-1					3.0E-01	I			V		0.76	1	1	Yes	Isobutyl Alcohol	78-83-1					6.0E+03	3.0E+05			5.9E+03		1.2E+00	
78-59-1	9.5E-04	I			2.0E-01	I	2.0E+00	C	V		1.7	1	1	Yes	Isochlorogenic acid	78-59-1	8.2E+01	1.6E+03		7.8E+01	4.0E+03	8.6E+04			3.8E+03		2.6E-02	
33820-53-0					1.5E-02	I			V		5.8	1	0.8	Yes	Iscropropalin	33820-53-0					3.0E+02	4.6E+01			4.0E+01		9.2E-01	
67-53-9					2.0E+00	P	2.0E-01	P	V		0.05	1	1	Yes	Isopropanol	67-53-9					4.0E+04	6.5E+06	4.2E+02		4.1E+02		8.4E-02	
1832-54-8					1.0E-01	I			V		0.27	1	1	Yes	Isooxy (Methyl Phosphonic Acid)	1832-54-8					2.0E+03	3.9E+05			2.0E+03		4.3E-01	
82558-50-7					5.0E-02	I			V		3.94	1	0.9	Yes	Isoxaben	82558-50-7					1.0E+03	2.7E+03			7.3E+02		2.0E+00	
NA					2.0E-03	I	3.0E-01	A	V		8	1	0	No	JP-7	NA							6.3E+02		6.3E+02		1.2E+00	
77501-63-4											4.81	1	0.9	Yes	Lactofen	77501-63-4					4.0E+01	6.7E+01			2.5E+01			
7758-97-6	5.0E-01	C	1.5E-01	C	2.0E-02	C	2.0E-04	C	M		0.025	1	1	Yes	-Lead Chromate	7758-97-6	5.0E-02	2.3E-01		4.1E-02	4.0E+02	2.3E+03			3.4E+02			
7446-27-7	8.5E-03	C	1.2E-05	C									1	Yes	-Lead Phosphate	7446-27-7	9.2E+00	1.7E+03		9.1E+00								
301-04-2	8.5E-03	C	1.2E-05	C							-0.08	1	1	Yes	-Lead acetate	301-04-2	9.2E+00	9.1E+03		9.2E+00								
7439-92-1					1.4E-01	I			V				1	Yes	-Lead and Compounds	7439-92-1									1.5E+01	1.5E+01	1.9E-03	
1335-32-6	8.5E-03	C	1.2E-05	C					V		-4	1	0	No	-Lead subacetate	1335-32-6	9.2E+00									2.0E+03		
78-00-2					1.0E-07	I			V		4.15	1	0.9	Yes	-Tetraethyl Lead	78-00-2				9.2E+00							4.7E-06	
541-25-3					5.0E-06	P			V		2.56	1	1	Yes	Lewisite	541-25-3					2.0E-03	3.8E-03			1.3E-03		3.8E-05	
330-55-2					2.0E-03	I			V		3.2	1	0.9	Yes	Linuron	330-55-2					4.0E+01	2.0E+02			3.3E+01		2.9E-02	
7439-93-2					2.0E-03	I			V		3.2	1	1	Yes	Lithium	7439-93-2					4.0E+01	9.1E+03			4.0E+01		1.2E+01	
94-74-6					5.0E-04	I			V		3.25	1	1	Yes	MCPA	94-74-6					1.0E+01	3.0E+01			7.5E+00		2.0E-03	
94-81-5					1.0E-02	I			V		2.79	1	0.9	Yes	MCPB	94-81-5					2.0E+02	5.5E+02			1.5E+02		5.8E-02	
93-65-2					1.0E-03	I			V		3.13	1	1	Yes	MCPP	93-65-2					2.0E+01	7.1E+01			1.6E+01		4.7E-03	
121-75-5					2.0E-02	I			V		2.36	1	1	Yes	Malathion	121-75-5					4.0E+02	1.1E+04			3.9E+02		1.0E-01	
103-31-6					1.6E-01	I	7.0E-04	C	V		1.68	1	1	Yes	Maleic Anhydride	103-31-6					2.0E+02	3.8E+04			1.5E+03		3.9E-01	
123-33-1					5.0E-03	I			V		-0.84	1	1	Yes	Maleic Hydrazide	123-33-1					1.0E+04	8.9E+06			1.0E+04		2.1E+00	
109-77-3					1.0E-04	P			V		-0.6	1	1	Yes	Malononitrile	109-77-3					2.0E+00	9.2E+02			2.0E+00		4.1E-04	
8018-01-7					3.0E-02	H			V		1.33	1	0.9	Yes	Mancozeb	8018-01-7					6.0E+02	4.9E+03			5.4E+02		7.6E-01	
12427-38-2					5.0E-03	I			V		0.62	1	1	Yes	Maneb	12427-38-2					1.0E+02	3.6E+03			9.8E+01		1.4E-01	
7439-96-5					1.4E-01	I	5.0E-05	I	V				1	Yes	Manganese (Diet)	7439-96-5												
7439-96-5					2.4E-04	S	5.0E-05	I	V		1.04	1	1	Yes	Manganese (Non-diet)	7439-96-5					4.8E+02	4.4E+03			4.3E+02		2.8E-01	
950-10-7					9.0E-05	H			V		1.04	1	1	Yes	Mepfosfolan	950-10-7					1.8E+00	2.5E+02			1.8E+00		2.6E-03	
24307-26-4					3.0E-02	I			V		-2.82	1	1	No	Mepiquat Chloride	24307-26-4					6.0E+02				6.0E+02		2.0E-01	
7487-94-7					3.0E-04	I	3.0E-04	S	V		-0.22	0.07	1	Yes	Mercury Compounds	7487-94-7					6.0E+00	9.8E+01			5.7E+00	2.0E+00		
7439-97-6					3.0E-04	I	3.0E-04	I	V		-0.22	0.07	1	Yes	-Mercury Chloride (and other Mercury salts)	7439-97-6							6.3E-01		6.3E-01	2.0E+00	3.3E-02	1.0E-01
22967-92-6					1.0E-04	I			V				1	Yes	-Methyl Mercury	22967-92-6					2.0E+00	4.6E+02			2.0E+00			
82-38-4					8.0E-05	I			V		0.71	1	1	Yes	-Phenylmercuric Acetate	82-38-4					1.6E+00	5.7E+02			1.6E+00		5.0E-04	
150-59-5					3.0E-05	I			V		7.67	1	0.3	No	Merphos	150-59-5					6.0E-01				6.0E-01		5.9E-02	
78-48-6					3.0E-05	I			V		7.7	1	0.9	Yes	Merphos Oxide	78-48-6					6.0E-01	9.9E-02			8.5E-02		6.5E-04	
57837-19-1					6.0E-02	I			V		1.65	1	1	Yes	Metolaxyl	57837-19-1					1.2E+03	6.4E+04			1.2E+03		3.3E-01	
126-98-7					1.0E-04	I	3.0E-02	P	V		0.88	1	1	Yes	Methacrylonitrile	126-98-7					2.0E+00	1.3E+02	6.3E+01		1.9E+00		4.4E-04	
10265-92-6					5.0E-05	I			V		-0.8	1	1	Yes	Methamidophos	10265-92-6					1.0E+00	1.0E+03			1.0E+00		2.1E-04	
67-56-1					2.0E+00	I	2.0E+01	I	V		-0.77	1	1	Yes	Methalol	67-56-1					4.0E+04	1.8E+07	4.2E+04		2.0E+04		4.1E+00	
950-37-8					1.0E-04	I			V		2.2	1	1	Yes	Methidathion	950-37-8					1.0E+01	5.0E+01			1.9E+01		4.7E-03	
16752-77-5					2.5E-02	I			V		0.6	1	1	Yes	Methomyl	16752-77-5					5.0E+02	6.8E+04			5.0E+02		1.1E-01	
99-59-2	4.9E-02	C	1.4E-05	C					V		1.47	1	1	Yes	Methoxy-5-nitroaniline, 2-	99-59-2	1.6E+00	5.4E+01		1.5E+00							5.3E-04	
72-43-5					5.0E-03	I			V		5.08	1	0.8	Yes	Methoxychlor	72-43-5					1.0E+02	5.9E+01			3.7E+01	4.0E+01	2.0E+00	
110-49-6					8.0E-03	P	1.0E-03	P	V		0.11	1	1	Yes	Methoxyethanol Acetate, 2-	110-49-6					1.6E+02	3.5E+04	2.1E+00		2.1E+00		4.2E-04	
103-86-4					5.0E-03	P	2.0E-02	I	V		-0.77	1	1	Yes	Methoxyethanol, 2-	103-86-4					1.0E+02	6.3E+04	4.2E+01		2.9E+01		6.0E-03	
79-20-9					1.0E+00	X			V		0.18	1	1	Yes	Methyl Acetate	79-20-9					2.0E+04	2.9E+0						

CAS No.	Toxicity and Chemical-specific Information												Contaminant	Carcinogenic Target Risk (TR) = 1E-06					Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL													
	SFO (mg/kg-day) ¹	ky	IUR (ug/m ³ -day) ¹	ky	RI _D (mg/kg-day) ¹	ky	RI _C (mg/m ³) ¹	ky	v o l	mulst-gen	LOGP	GIABS		FA	In EPD?	Analyte	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion Child THQ=1 (ug/L)	Child THQ=1 (ug/L)	Inhalation Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)								
8017-16-1					4.9E+01	P								1	1	Yes	-Polyphosphoric acid	8017-16-1																		
13845-36-8					4.9E+01	P								1	0.9	Yes	-Potassium tripolyphosphate	13845-36-8																		
7758-16-9					4.9E+01	P								1	1	Yes	-Sodium acid pyrophosphate	7758-16-9																		
7785-88-8					4.9E+01	P								1	1	Yes	-Sodium aluminum phosphate (acidic)	7785-88-8																		
10278-59-1					4.9E+01	P								1	0	Yes	-Sodium aluminum phosphate (anhydrous)	10278-59-1																		
10305-76-7					4.9E+01	P								1	0.8	Yes	-Sodium aluminum phosphate (tetrahydrate)	10305-76-7																		
10124-56-8					4.9E+01	P								1	0.9	Yes	-Sodium hexametaphosphate	10124-56-8																		
68915-31-1					4.9E+01	P								1	1	Yes	-Sodium polyphosphate	68915-31-1																		
7785-84-4					4.9E+01	P								1	1	Yes	-Sodium trimetaphosphate	7785-84-4																		
7758-29-4					4.9E+01	P								1	1	Yes	-Sodium tripolyphosphate	7758-29-4																		
7320-34-5					4.9E+01	P								1	1	Yes	-Tetrapotassium phosphate	7320-34-5																		
7722-88-5					4.9E+01	P								1	1	Yes	-Tetrasodium pyrophosphate	7722-88-5																		
15136-87-5					4.9E+01	P								1	0.8	Yes	-Trialuminum sodium tetra decahydrogenoctaorthophosphate (dihydrate)	15136-87-5																		
7758-87-4					4.9E+01	P								1	1	Yes	-Tricalcium phosphate	7758-87-4																		
7757-87-1					4.9E+01	P								1	1	Yes	-Trimagnesium phosphate	7757-87-1																		
7778-53-2					4.9E+01	P								1	1	Yes	-Tripotassium phosphate	7778-53-2																		
7601-54-9					4.9E+01	P								1	1	Yes	-Trisodium phosphate	7601-54-9																		
7803-51-2					3.0E-04											Yes	-Phosphine	7803-51-2																		
7684-38-2					4.9E+01									1.0E-02		I	V	Phosphoric Acid	7684-38-2																	
7723-14-0					2.0E-05									3.0E	1	1	Yes	Phosphorus, White Phthalates	7723-14-0																	
117-81-7					1.4E-02	I	2.4E-06	C	2.0E-02	I				7.6	1	0.8	No	-Bis(2-ethylhexyl)phthalate	117-81-7		5.6E+00		5.6E+00					4.0E+02		6.0E+00	1.3E+00	1.4E+00				
85-86-7					1.9E-03	P			2.0E-01	I				4.73	1	0.9	Yes	-Butyl Benzyl Phthalate	85-86-7		4.1E+01	2.7E+01	1.6E+01				4.0E+03	2.9E+03	1.7E+03	2.4E-01						
85-70-1									1.0E-01	I				4.15	1	0.9	Yes	-Butylphenylbutylglycolate	85-70-1								2.0E+04	4.1E+04	1.3E+04	3.1E+02						
84-74-2					1.0E-01									4.5	1	0.9	Yes	-Diethyl Phthalate	84-74-2								2.0E+03	1.8E+03	9.0E+02	2.3E+00						
84-86-2					8.0E-01									2.42	1	1	Yes	-Diethyl Phthalate	84-86-2								1.6E+04	2.0E+05	1.5E+04	6.1E+00						
120-61-6					1.0E-01									2.25	1	1	Yes	-Dimethylterephthalate	120-61-6								2.0E+03	2.7E+04	1.9E+03	4.9E-01						
117-84-0					1.0E-02	P								8.1	1	0	No	-Octyl Phthalate, di-N-	117-84-0								2.0E+02		2.0E+02	5.7E-01						
100-21-0									1.0E+00	H				2	1	1	Yes	-Phthalic Acid, P-	100-21-0								2.0E+04	3.3E+05	1.9E+04	6.8E+00						
85-44-9					1.3E+04	E			2.0E-00	I	2.0E-02	C		4.4	1	0.8	Yes	-Phthalic Anhydride	85-44-9								4.0E+04	1.1E+06	3.9E+04	8.8E+00						
1918-02-1					7.0E-02	I								1.9	1	1	Yes	-Picloram	1918-02-1								1.4E+03	4.3E+04	1.4E+03	5.0E+02	3.8E-01	1.4E-01				
96-91-3					1.0E-04	X								0.93	1	1	Yes	-Picramic Acid (2-Amino-4,6-dinitrophenol)	96-91-3								2.0E+00	2.1E+02	2.0E+00	1.3E-03						
88-89-1					9.0E-04	X								1.44	1	1	Yes	-Picric Acid (2,4,6-Trinitrophenol)	88-89-1								1.8E+01	1.2E+03	1.8E+01	8.4E-02						
20232-93-7					1.0E-02	I								1.0	0.2	0.9	Yes	-Picramic Acid, Methyl	20232-93-7								2.0E+02	3.1E+02	1.2E+02	1.2E-02						
59536-65-1					3.0E+01	C	8.6E-03	C	7.0E-06	H				4.4	1	0	No	-Polybrominated Biphenyls Polychlorinated Biphenyls (PCBs)	59536-65-1		2.6E-03		2.6E-03				1.4E-01		1.4E-01	1.4E-01	1.2E-01					
12674-11-2					7.0E-02	S	2.0E-05	S	7.0E-05	I				5.69	1	0	No	-Aroclor 1016	12674-11-2		1.1E+00		2.8E-01	2.2E-01			1.4E+00		1.4E+00	2.1E-02						
11104-28-2					2.0E+00	S	5.7E-04	S						6.65	1	1	Yes	-Aroclor 1221	11104-28-2		3.9E-02	1.2E-02	9.8E-03	4.7E-03					8.0E-05							
11141-16-5					2.0E+00	S	5.7E-04	S						4.4	1	0.9	Yes	-Aroclor 1232	11141-16-5		3.9E-02	1.2E-02	9.8E-03	4.7E-03					8.0E-05							
53469-21-9					2.0E+00	S	5.7E-04	S						4.5	1	0.7	No	-Aroclor 1242	53469-21-9		3.9E-02		9.8E-03	7.8E-03					1.2E-03							
12672-29-6					2.0E+00	S	5.7E-04	S						6.2	1	0	No	-Aroclor 1248	12672-29-6		3.9E-02		9.8E-03	7.8E-03					1.2E-03							
11097-69-1					2.0E+00	S	5.7E-04	S	2.0E-05	I				6.5	1	0.5	No	-Aroclor 1254	11097-69-1		3.9E-02		9.8E-03	7.8E-03			4.0E-01		2.1E-03							
11096-82-5					2.0E+00	S	5.7E-04	S						7.55	1	0	No	-Aroclor 1260	11096-82-5		3.9E-02		9.8E-03	7.8E-03					5.5E-03							
11126-42-4					3.9E+00	E	1.1E-03	E	2.3E-05	X	1.3E-03	E	V	6.24	1	0	No	-Aroclor 5460	11126-42-4		2.0E-02		4.9E-03	4.0E-03			1.2E+01		1.2E+01	4.0E-01						
39635-31-9					3.9E+00	E	1.1E-03	E	2.3E-05	E	1.3E-03	E	V	8.27	1	0	No	-Hepachlorobiphenyl, 2,3',3',4,4',5,5'-(PCB 189)	39635-31-9		2.0E-02		4.9E-03	4.0E-03			4.7E-01		2.8E+00	4.0E-01	2.8E+00	2.9E-03				
52663-72-6					3.9E+00	E	1.1E-03	E	2.3E-05	E	1.3E-03	E	V	7.5	1	0	No	-Hexachlorobiphenyl, 2,3',4,4',5,5'-(PCB 167)	52663-72-6		2.0E-02		4.9E-03	4.0E-03			4.7E-01		2.8E+00	4.0E-01	1.7E-03					
69782-90-7					3.9E+00	E	1.1E-03	E	2.3E-05	E	1.3E-03	E	V	7.6	1	0	No	-Hexachlorobiphenyl, 2,3',3',4,4',5-(PCB 157)	69782-90-7		2.0E-02		4.9E-03	4.0E-03			4.7E-01		2.8E+00	4.0E-01	1.7E-03					
38380-08-4					3.9E+00	E	1.1E-03	E	2.3E-05	E	1.3E-03																									

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15
 Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = Mtenagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100x c SL; ** = where n SL < 10X SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information															Contaminant	Carcinogenic Target Risk (TR) = 1E-06				Noncancer CHILD Hazard Index (HI) = 1				Protection of Groundwater SSL				
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³ -day) ¹	k e y	RD ₅₀ (mg/m ³ -day) ¹	P	RC ₁₀ (mg/m ³ -day) ¹	A	k e y	v o l	m u l t i - g e n	LOQP	GIABS	FA	In EPD?		Analyte	CAS No.	Ingestion SL TR=1E-06 (ug/L)	Dermal SL TR=1E-06 (ug/L)	Inhalation SL TR=1E-06 (ug/L)	Carcinogenic SL TR=1E-06 (ug/L)	Ingestion SL Child THQ=1 (ug/L)	Dermal SL Child THQ=1 (ug/L)	Inhalation SL Child THQ=1 (ug/L)	Noncarcinogenic SL Child THQ=1 (ug/L)	MCL (ug/L)	Risk-based SSL (mg/kg)	MCL-based SSL (mg/kg)
57-55-6 6423-43-4 107-98-2					2.0E+01	P	2.7E-04	A	1.83	1	1	Yes			Propylene Glycol	57-55-6					4.0E+05	3.2E+08	4.0E+05				8.1E+01		
75-56-9 23950-58-5 110-86-1	2.4E-01	I	3.7E-06	I	7.5E-02	I	3.0E-02	I	0.43	1	1	Yes			Propylene Glycol Dinitrate	6423-43-4					1.4E+04	3.9E+06	4.2E+03	3.2E+03			6.5E-01		
13993-03-8 91-22-5 76578-14-8					5.0E-04	I	4.44	1	0.9	Yes					Pyridine	110-86-1	3.2E-01	4.7E+01	1.5E+00	2.7E-01	1.5E+03	5.5E+03	6.3E+01	1.2E+03			5.9E-05		
NA 10453-86-8 299-84-3					3.0E-02	I	3.0E-02	A	6.14	1	0.7	Yes			Pyridine	110-86-1					2.0E+01	1.5E+03	2.0E+01				6.8E-03		
83-79-4 94-59-7 7783-00-8	2.2E-01	C	6.3E-05	C	4.0E-03	P	3.45	1	0.9	Yes					Quinalphos	13993-03-8					1.0E+01	1.0E+01	1.0E+01	1.5E+00			4.3E-02		
7782-49-2 7446-34-6 74051-80-2					5.0E-03	I	2.0E-02	C	4.48	1	0.8	Yes			Quinoline	91-22-5	2.6E-02	2.9E-01		2.4E-02	1.8E+02	3.8E+02		1.2E+02			7.8E-05		
7631-86-0 7440-22-4 122-34-9					5.0E-03	I	3.0E-03	C	4.38	1	0.9	Yes			Quinoline	91-22-5					1.8E+02	3.8E+02		1.2E+02			1.9E+00		
62476-59-9 26628-22-8 10589-01-9					1.3E-02	I	4.0E-03	I	0.37	1	1	Yes			Quinoline	91-22-5					1.0E+02	2.3E+04	1.0E+02		5.0E+01		5.2E-01	2.6E-01	
148-18-5 7681-49-4 62-74-8	2.7E-01	H	1.5E-01	C	3.0E-02	I	2.0E-04	C	1.43	1	0.9	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	4.0E+02	2.3E+03	3.4E+02				3.2E+01		
13718-26-8 13472-45-2 10213-10-2					1.0E-03	H	8.0E-04	P	3.9	1	0.9	Yes			Quinoline	91-22-5	2.9E-01	8.5E+02	2.9E-01		1.0E+03	2.3E+05	1.0E+03				5.9E-05		
961-11-5 7789-06-2 7440-24-6	2.4E-02	H	1.5E-01	C	3.0E-02	I	2.0E-04	C	3.53	1	0.9	Yes			Quinoline	91-22-5	3.2E+00	1.9E+01		2.8E+00	6.0E+02	3.8E+03	5.2E+02				8.2E-03		
57-24-3 100-42-5 NA					3.0E-03	P	1.0E-03	X	0.77	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.2E+04	2.7E+06	1.2E+04				4.2E+02		
126-33-0 80-07-9 7446-11-9					1.0E-03	P	2.0E-03	X	0.77	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+00	1.0E+00	2.1E+03	1.2E+03	1.0E+02		1.3E+00	1.1E-01	
7664-93-9 140-57-8 21584-17-0	2.5E-02	I	7.1E-06	I	5.0E-02	H	3.0E-02	H	4.82	1	0.8	Yes			Quinoline	91-22-5	3.2E+00	1.9E+01		2.8E+00	1.0E+03	8.2E+02	4.5E+02				1.5E-02		
3383-96-8 5902-51-2 13071-79-9					1.0E-04	I	1.0E-04	I	1.89	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	6.0E+00	3.3E+02	3.9E+01				6.5E-02		
889-50-0 5438-45-1 95-94-3					1.0E-03	I	1.0E-03	I	1.79	1	0.9	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.2E+04	2.7E+06	1.2E+04				4.2E+02		
630-20-6 79-34-5 127-18-4	2.6E-02	I	7.4E-06	I	3.0E-02	I	2.0E-04	C	3.74	1	0.9	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+03	1.0E+04	2.1E+03	1.2E+03	1.0E+02		1.3E+00	1.1E-01	
58-90-2 5216-25-1 3689-24-5	2.1E-03	I	2.8E-07	I	6.0E-03	I	4.0E-02	I	3.4	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+03	2.3E+02	8.3E+01	4.7E+01	5.0E+00		5.1E-03	2.3E-03	
811-97-2 473-45-8 1314-32-5	2.0E+01	H			3.0E-02	I	2.0E-03	P	4.54	1	0.9	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	6.0E+02	3.8E+02	2.4E+02				5.1E-03		
10102-45-1 7440-28-0 563-68-8					1.0E-05	X	1.0E-05	X	1.89	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
8533-79-9 7791-12-0 12039-52-0					2.0E-05	S	1.0E-05	X	0.88	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	4.0E+01	2.5E+03	3.9E+01				9.3E+01	3.7E-01	
7446-18-6 79277-27-3 28249-77-6					2.0E-05	S	1.0E-05	X	0.88	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
111-48-8 39196-18-4 23564-05-8					1.0E-05	X	1.0E-05	X	0.88	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
137-26-8 7440-31-5 7550-45-0					1.0E-05	X	1.0E-05	X	0.88	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
108-88-3 584-84-9 95-70-5					1.0E-05	X	1.0E-05	X	0.88	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
91-08-7 95-53-4 106-49-0	1.8E-01	X	1.1E-05	C	2.0E-04	X	8.0E-06	C	0.16	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA NA NA	3.0E-02	P	5.1E-05	C	4.0E-03	X	8.0E-06	C	1.32	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA NA NA					3.0E+00	P	6.0E-01	P	3.9	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA NA NA					1.0E-02	X	1.0E-01	P	5.5	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA NA NA					4.0E-02	P	3.0E-02	P	2.13	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA NA NA					4.0E-03	P	3.0E-02	P	2.13	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
NA 801-35-2 66841-25-6	1.1E+00	I	3.2E-04	I	4.0E-03	P	3.0E-03	P	3.58	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
688-73-3 102-76-1 43121-43-3					3.0E-04	A	1.0E-01	X	4.25	1	0.9	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		
285-03-17-5 82097-50-5 101200-48-0					1.0E-02	I	1.0E-02	I	1.1	1	1	Yes			Quinoline	91-22-5	5.0E-02	2.3E-01		4.1E-02	1.0E+01	2.4E+01	1.7E+05	7.1E+00			5.2E-03		

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where: n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Casat (See User Guide)																Toxicity and Chemical-specific Information				Contaminant				Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1			
CAS No.	SFO (mg/kg-day) ¹	k e y	IUR (µg/m ³) ¹	k e y	RfD ₀ (mg/kg-day)	k e y	RI ₁ (mg/m ³) ¹	k e y	v o l	muta-	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic SL Child THQ=1 (mg/kg)						
30569-19-1	8.7E-03	I	2.2E-06	I	4.0E-03	I	9.0E-03	I	V		1.1E+05	1.4E+09	8.7E+03	1	0.1	Acetophate	30569-19-1	8.0E+01	2.8E+02	1.1E+01	6.2E+01	3.1E+02	1.3E+03	8.2E+01	2.5E+02						
75-07-0																Acetaldehyde	75-07-0								8.2E+01						
34256-82-1					2.0E-02	I									0.1	Acetone	34256-82-1			1.1E+01	1.1E+01	1.6E+03	6.6E+03	8.2E+01	1.3E+03						
67-64-1					9.0E-01	I	3.1E+01	A	V		1.1E+05	1.4E+09	1.4E+04	1	0.1	Acetone Cyanohydrin	67-64-1					7.0E+04		4.4E+05	6.1E+04						
75-86-5							2.0E-03	X				1.4E+09		1		Acetone	75-86-5							2.8E+06	8.1E+02						
75-05-8							6.0E-02	I	V		1.3E+05	1.4E+09	1.3E+04	1		Acetonitrile	75-05-8							8.1E+02							
98-86-2					1.0E-01	I					2.5E+03	1.4E+09	6.0E+04	1		Acetophenone	98-86-2					7.8E+03			7.8E+03						
53-96-3	3.8E+00	C	1.3E-03	C								1.4E+09		1	0.1	Acetylaminofluorene, 2-Acrolein	53-96-3	1.8E-01	6.5E-01	2.9E+03	1.4E-01										
107-02-8					5.0E-04	I	2.0E-05	I	V		2.3E+04	1.4E+09	6.9E+03	1			107-02-8					3.9E+01		1.4E-01	1.4E-01						
79-06-1	5.0E-01	I	1.0E-04	I	2.0E-03	I	6.0E-03	I	V	M		1.4E+09		1	0.1	Acrylamide	79-06-1	3.1E-01	1.2E+00	1.4E+04	2.4E-01	1.6E+02	6.6E+02	8.5E+06	1.3E+02						
79-10-7					5.0E-01	I	1.0E-03	I	V			1.4E+09	9.5E+04	1		Acrylic Acid	79-10-7					3.9E+04		9.9E+01	9.9E+01						
107-13-1	5.4E-01	I	6.8E-05	I	4.0E-02	A	2.0E-03	I	V		1.1E+04	1.4E+09	7.7E+03	1		Acrylonitrile	107-13-1	1.3E+00		3.2E-01	2.5E-01	3.1E+03		1.6E+01	1.6E+01						
111-69-3							6.0E-03	P				1.4E+09		1	0.1	Adiponitrile	111-69-3							8.5E+06	8.5E+06						
15972-60-8	5.6E-02	C			1.0E-02	I						1.4E+09		1	0.1	Alcohol	15972-60-8	1.2E+01	4.4E+01		9.7E+00	7.8E+02	3.3E+03		6.3E+02						
116-06-3					1.0E-03	I						1.4E+09		1	0.1	Aldicarb	116-06-3					7.8E+01	3.3E+02		6.3E+01						
1646-88-4					1.0E-03	I						1.4E+09		1	0.1	Aldicarb Sulfone	1646-88-4					7.8E+01	3.3E+02		6.3E+01						
1646-87-3												1.4E+09		1	0.1	Aldicarb sulfoxide	1646-87-3														
309-00-2	1.7E+01	I	4.9E-03	I	3.0E-05	I						1.4E+09	1.7E+06	1		Aldrin	309-00-2	4.1E-02		9.8E-01	3.9E-02	2.3E+00			2.3E+00						
107-18-6					5.0E-03	I	1.0E-04	X	V		1.1E+05	1.4E+09	3.4E+04	1		Allyl Alcohol	107-18-6					3.9E+02		3.6E+00	3.6E+00						
107-05-1	2.1E-02	C	6.0E-06	C			1.0E-03	I	V		1.4E+03	1.4E+09	1.6E+03	1		Allyl Chloride	107-05-1	3.3E+01		7.4E-01	7.2E-01	7.8E+04		1.7E+00	1.7E+00						
7429-90-5					1.0E+00	P	5.0E-03	P				1.4E+09		1		Aluminum	7429-90-5					7.8E+04		7.1E+06	7.7E+04						
20859-73-8					4.0E-04	I						1.4E+09		1		Aluminum Phosphide	20859-73-8								3.1E+01						
834-12-8					9.0E-03	I						1.4E+09		1	0.1	Amniotin	834-12-8					7.0E+02	3.0E+03		5.7E+02						
92-67-1	2.1E+01	C	6.0E-03	C								1.4E+09		1	0.1	Aminobiphenyl, 4-	92-67-1	3.3E-02	1.2E-01	6.4E+02	2.6E-02	3.1E+01			3.1E+01						
591-27-5					8.0E-02	P						1.4E+09		1	0.1	Aminophenol, m-	591-27-5					6.3E+03	2.6E+04		5.1E+03						
123-30-8					2.0E-02	P						1.4E+09		1	0.1	Aminophenol, p-	123-30-8					1.6E+03	6.6E+03		1.3E+03						
33089-61-1					2.5E-03	I						1.4E+09		1	0.1	Amitraz	33089-61-1					2.0E+02	8.2E+02		1.6E+02						
7664-41-7					1.0E-01	I			V					1		Ammonia	7664-41-7					1.6E+04		8.2E+01	1.6E+04						
7773-06-0					2.0E-01	I						1.4E+09		1		Ammonium Sulfamate	7773-06-0								1.6E+04						
75-85-4					3.0E-03	X	V				1.4E+04	1.4E+09	2.6E+04	1		Ammonium Sulfate	75-85-4								8.2E+01						
62-53-3	5.7E-03	I	1.6E-06	I	7.0E-03	P	1.0E-03	I				1.4E+09		1	0.1	Aniline	62-53-3	1.2E+02	4.3E+02	2.4E+06	9.5E+01	5.5E+02	2.3E+03	1.4E+06	4.4E+02						
84-85-1	4.0E-02	P			2.0E-03	P						1.4E+09		1	0.1	Anthraquinone, 9,10-	84-85-1	1.7E+01	6.2E+01		1.4E+01	1.6E+02	6.6E+02		1.3E+02						
7440-36-0					4.0E-04	I						1.4E+09		0.15		Antimony (metallic)	7440-36-0					3.1E+01			3.1E+01						
1314-80-9					5.0E-04	H						1.4E+09		0.15		Antimony Pentoxide	1314-80-9					3.9E+01			3.9E+01						
1332-81-6					4.0E-04	H						1.4E+09		0.15		Antimony Trioxide	1332-81-6					3.1E+01			3.1E+01						
1309-64-4					2.0E-04	I						1.4E+09		0.15		Antimony Trioxide	1309-64-4							2.8E+05	2.8E+05						
7440-38-2	1.5E+00	I	4.3E-03	I	3.0E-04	I	1.5E-05	C				1.4E+09		1	0.03	Arsenic, inorganic	7440-38-2	7.7E-01	5.5E+00	8.9E+02	6.8E-01	3.9E+01	3.3E+02	2.1E+04	3.5E+01						
7784-42-1					3.5E-06	C	5.0E-05	C				1.4E+09		1		Arsine	7784-42-1					2.7E-01		7.1E+04	2.7E-01						
3337-71-1					5.0E-02	I						1.4E+09		1	0.1	Asulam	3337-71-1					3.9E+03	1.6E+04		3.2E+03						
1912-24-9	2.3E-01	C	2.5E-04	C	3.5E-02	P						1.4E+09		1	0.1	Atrazine	1912-24-9	3.0E+00	1.1E+01		2.4E+00	2.7E+03	1.2E+04		2.2E+03						
492-80-8	8.8E-01	C			4.0E-04	I						1.4E+09		1	0.1	Auramine	492-80-8	7.9E-01	2.8E+00	1.5E+04	6.2E-01	3.9E+03	1.6E+04		3.2E+03						
6195-55-3					4.0E-04	I						1.4E+09		1	0.1	Avermectin B1	6195-55-3					3.1E+01	1.3E+02		2.5E+01						
86-50-0					3.0E-03	A	1.0E-02	A				1.4E+09		1	0.1	Azaphos-methyl	86-50-0					2.3E+02	9.9E+02	1.4E+07	1.9E+02						
103-33-3	1.1E-01	I	3.1E-05	I			1.0E+00	P	V			1.4E+09	5.2E+05	1		Azobenzene	103-33-3	6.3E+00		4.7E+01	5.6E+00				1.9E+02						
123-77-3					2.0E-01	I	3.0E-03	I				1.4E+09		1	0.1	Azodicarbonamide	123-77-3					7.8E+04	3.3E+05	9.9E+03	8.6E+03						
7440-39-3					2.0E-01	I	5.0E-04	H				1.4E+09		0.07		Barium	7440-39-3					1.6E+04		7.1E+05	1.5E+04						
10294-40-3	5.0E-01	C	1.5E-01	C	2.0E-02	C	2.0E-04	C		M		1.4E+09		0.025		Barium Chromate	10294-40-3	3.1E-01		9.2E+00	3.0E-01	1.6E+03		2.8E+05	1.6E+03						
1861-40-1					3.0E-01	I						1.4E+09	3.1E+05	1		Benfluralin	1861-40-1					2.3E+04			2.3E+04						
17804-35-2					5.0E-02	I						1.4E+09		1	0.1	Benmoyl	17804-35-2					3.9E+03	1.6E+04		3.2E+03						
83055-99-6	4.0E-03	P			1.0E-01	I					1.2E+03	1.4E+09	2.3E+04	1		Bensulfuron-methyl	83055-99-6					1.6E+04	6.6E+04		1.3E+04						
25057-89-0					3.0E-02	I						1.4E+09		1	0.1	Bentazon	25057-89-0					2.3E+03	9.9E+03		1.9E+03						
100-52-7	4.0E-03	P			1.0E-01	I					1.2E+03	1.4E+09	2.3E+04	1		Benzaldehyde	100-52-7	1.7E+02				7.8E+03			7.8E+03						
71-43-2	5.5E-02	I	7.8E-06	I	4.0E-																										

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³) ¹	k e y	RfD _s (mg/kg-day)	k e y	RfC _s (mg/m ³)	k e y	v o l	muta- gen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1					
																		Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic Child THI=1 (mg/kg)		
460-19-5					1.0E-03	I			V			1.4E+09				1	-Cyanogen	460-19-5					7.8E+01			7.8E+01	
506-68-3					9.0E-02	I			V			1.4E+09				1	-Cyanogen Bromide	506-68-3					7.0E+03			7.0E+03	
506-77-4					5.0E-02	I			V			1.4E+09				1	-Cyanogen Chloride	506-77-4					3.9E+03			3.9E+03	
74-90-8					6.0E-04	I	8.0E-04	I	V		1.0E+07	1.4E+09	5.2E+04				-Hydrogen Cyanide	74-90-8					4.7E+01	4.4E+01	2.3E+01		
151-50-8					2.0E-03	I			V			1.4E+09					-Potassium Cyanide	151-50-8					1.6E+02			1.6E+02	
506-61-6					5.0E-03	I			V			1.4E+09		0.04			-Potassium Silver Cyanide	506-61-6					3.9E+02			3.9E+02	
506-64-9					1.0E-01	I			V			1.4E+09		0.04			-Silver Cyanide	506-64-9					7.8E+03			7.8E+03	
143-33-9					1.0E-03	I			V			1.4E+09					-Sodium Cyanide	143-33-9					7.8E+01			7.8E+01	
NA					2.0E-04	P			V			1.4E+09					-Thiocyanates	NA					1.6E+01			1.6E+01	
463-56-9					2.0E-04	X			V			1.4E+09					-Thiocyanic Acid	463-56-9					1.6E+01			1.6E+01	
557-21-1					5.0E-02	I		6.0E+00	I	V		1.4E+09	1.0E+03				-Zinc Cyanide	557-21-1					3.9E+03			3.9E+03	
110-82-7	2.3E-02	H									1.2E+02	1.4E+09			1	1	Cyclohexane	110-82-7			2.4E+01			6.5E+03	6.5E+03		
87-84-3					5.0E+00	I	7.0E-01	P	V			5.1E+03	1.4E+09	4.2E+04		0.1	1	Cyclohexane, 1,2,3,4,5-pentabromo-6-chloro-	87-84-3	3.0E+01	1.1E+02			3.9E+05	3.0E+04	2.8E+04	
108-94-1					5.0E+03	P	1.0E+00	X	V			2.8E+02	1.4E+09	1.5E+03			1	Cyclohexane	108-94-1					3.9E+02	1.5E+03	3.1E+02	
110-83-8					2.0E-01	I			V		2.9E+05	1.4E+09	7.5E+04				1	Cyclohexylamine	108-94-1					1.6E+04		1.6E+04	
68359-37-5					2.5E-02	I			V			1.4E+09				0.1	1	Cyfluthrin	68359-37-5					2.0E+03	8.2E+03	1.6E+03	
68085-85-8					5.0E-03	I			V			1.4E+09				0.1	1	Cyhalothrin	68085-85-8					3.9E+02	1.6E+03	3.2E+02	
52315-07-8					1.0E-02	I			V			1.4E+09				0.1	1	Cypermethrin	52315-07-8					7.8E+02	3.3E+03	6.3E+02	
66215-27-8					7.5E-03	I			V			1.4E+09				0.1	1	Cyromazine	66215-27-8					5.9E+02	2.5E+03	4.7E+02	
72-54-8	2.4E-01	I	6.9E-05	C					V			1.4E+09				0.1	1	DDD	72-54-8	2.9E+00	1.0E+01	5.5E+04	2.3E+00				
72-55-9	3.4E-01	I	9.7E-05	C					V			1.4E+09	2.1E+06				1	DDE, p,p'-	72-55-9	2.0E+00		6.1E+01	2.0E+00				
50-29-3	3.4E-01	I	9.7E-05	C	5.0E-04				V			1.4E+09			0.03		1	DDT	50-29-3	2.0E+00	2.4E+01	3.9E+04	1.9E+00				
75-99-0	3.4E-01	I	9.7E-05	C	3.0E-02				V			1.4E+09				0.1	1	Dalapon	75-99-0	2.0E+00	2.4E+01	3.9E+04	1.9E+00	3.9E+01	5.5E+02	9.9E+03	3.7E+01
1596-84-5	1.8E-02	C	5.1E-05	C	1.5E-01				V			1.4E+09				0.1	1	Daminozide	1596-84-5	3.9E+01	1.4E+02	7.5E+05	3.0E+01	1.2E+04	4.9E+04	9.5E+03	
8085-48-3	7.0E-04	I	4.0E-05	I	7.0E-03	I	9.0E-03	I	V			1.4E+09				0.1	1	Dibromodiphenyl ether, 2,2',3,3',4,4',5,5',6,6'-	8085-48-3	9.9E+02	3.5E+03		7.8E+02	5.5E+02	2.3E+03	4.4E+02	
					4.0E-05	I			V			1.4E+09				0.1	1	Demeton					3.1E+00	1.3E+01	2.5E+00		
103-23-1	1.2E-03	I			6.0E-01	I			V			1.4E+09				0.1	1	Di(2-ethylhexyl)adipate	103-23-1	5.8E+02	2.1E+03		4.5E+02	4.7E+04	2.0E+05	3.8E+04	
2303-16-4	6.1E-02	H			7.0E-04	X			V			1.4E+09				0.1	1	Diallate	2303-16-4	1.1E+01	4.1E+01		8.9E+00				
333-41-5					7.0E-04	A			V			1.4E+09				0.1	1	Diazinon	333-41-5					5.5E+01	2.3E+02	4.4E+01	
132-65-0					1.0E-02	I			V			1.4E+09	5.2E+05				1	Dibenzothiophene	132-65-0					7.8E+02		7.8E+02	
96-12-8	8.0E-01	P	6.0E-03	P	2.0E-04	X	2.0E-04	I	V	M	9.8E+02	1.4E+09	3.2E+04				1	Dibromo-3-chloropropane, 1,2-	96-12-8	1.9E-01		5.4E-03	5.3E-03	1.6E+01		6.7E+00	4.7E+00
108-36-1					4.0E-04	P			V		1.6E+02	1.4E+09	1.9E+04				1	Dibromobenzene, 1,3-	108-36-1					3.1E+01		3.1E+01	
106-37-6					1.0E-02	I			V			1.4E+09	2.2E+04					1	Dibromobenzene, 1,4-	106-37-6					7.8E+02		7.8E+02
124-48-1	8.4E-02	I			2.0E-02	I			V			8.0E+02	1.4E+09	8.0E+03			1	Dibromochloromethane	124-48-1	8.3E+00			8.3E+00	1.6E+03		1.6E+03	
108-93-6	2.0E+00	I	6.0E-04	I	9.0E-03	I	9.0E-03	I	V			1.3E+03	1.4E+09	8.6E+03			1	Dibromomethane, 1,2-	108-93-6	3.5E-01	4.0E-02		3.6E-02	7.0E+02		8.1E+01	7.3E+01
74-95-3					3.0E-04	P		4.0E-03	X	V	2.8E+03	1.4E+09	5.0E+03				1	Dibromomethane (Methylene Bromide)	74-95-3					2.3E+01	9.9E+01	1.9E+01	
NA					3.0E-02	I			V			1.4E+09				0.1	1	Dibutyltin Compounds	NA					2.3E+03	9.9E+03	1.9E+03	
1918-00-9					3.0E-02	I			V			1.4E+09				0.1	1	Dicamba	1918-00-9					2.3E+03	9.9E+03	1.9E+03	
764-41-0					4.2E-03	P			V		5.5E+02	1.4E+09	3.2E+03				1	Dichloro-2-butene, 1,4-	764-41-0			2.1E-03	2.1E-03				
1476-11-5					4.2E-03	P			V		5.2E+02	1.4E+09	1.1E+04				1	Dichloro-2-butene, cis-1,4-	1476-11-5			7.4E-03	7.4E-03				
110-57-6					4.2E-03	P			V		7.6E+02	1.4E+09	1.1E+04				1	Dichloro-2-butene, trans-1,4-	110-57-6			7.4E-03	7.4E-03				
79-43-6	5.0E-02	I			4.0E-03	I			V			1.4E+09				0.1	1	Dichloroacetic Acid	79-43-6	1.4E+01	4.9E+01		1.1E+01	3.1E+02	1.3E+03	2.5E+02	
95-50-1	9.0E-02	I			9.0E-02	I	2.0E-01	H	V		3.8E+02	1.4E+09	1.2E+04				1	Dichlorobenzene, 1,2-	95-50-1	1.3E+02		2.7E+00	2.6E+00	7.0E+03	2.4E+03	1.8E+03	
106-46-7	5.4E-03	C	1.1E-05	C	7.0E-02	A	8.0E-01	I	V			1.4E+09	1.0E+04				1	Dichlorobenzene, 1,4-	106-46-7	1.3E+02		2.7E+00	2.6E+00	5.5E+03	8.7E+03	3.4E+03	
91-94-1	4.5E-01	I	3.4E-04	C					V			1.4E+09				0.1	1	Dichlorobenzidine, 3,3'-	91-94-1	1.5E+00	5.5E+00	1.1E+04	1.2E+00	7.0E+02	3.0E+03	5.7E+02	
90-98-2					9.0E-03	X			V			1.4E+09				0.1	1	Dichlorobenzophenone, 4,4'-	90-98-2					1.6E+04		8.8E+01	8.7E+01
75-71-8					2.0E-01	I	1.0E-01	X	V		8.5E+02	1.4E+09	8.4E+02				1	Dichlorodifluoromethane, 1,1-	75-71-8					1.6E+04		1.6E+04	
75-34-3	5.7E-03	C	1.6E-06	C	2.0E-01	P			V		1.7E+03	1.4E+09	2.1E+03				1	Dichloroethane, 1,1-	75-34-3	1.2E+02	3.7E+00	3.6E+00		1.6E+04		1.6E+04	
107-06-2	9.1E-02	I	2.6E-05	I	6.0E-03	X	7.0E-03	P	V		3.0E+03	1.4E+09	4.6E+03				1	Dichloroethane, 1,2-	107-06-2	7.6E+00	4.9E-01	4.6E-01		4.7E+02	3.3E+01	3.1E+01	
75-35-4					5.0E-02	I	2.0E-01	I	V		1.2E+03	1.4E+09	1.2E+03				1	Dichloroethylene, 1,1-	75-35-4			</					

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information										Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1									
	SFO (mg/kg-day)	ky	IUR (ug/m ³) ¹	ky	RfD _s (mg/kg-day)	ky	RI _c (mg/m ³)	ky	vo	mutagen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion Child THQ=1 (mg/kg)	Dermal Child THQ=1 (mg/kg)	Inhalation Child THQ=1 (mg/kg)	Noncancer Child THQ=1 (mg/kg)	
119-93-7	1.1E+01	P														Dimethylbenzidine, 3,3'-	119-93-7	6.3E-02	2.2E-01		4.9E-02					
68-12-2					2.0E-01	P	3.0E-02	I	V		1.1E+05	1.4E+09	1.3E+05	1	0.1	Dimethylformamide	68-12-2					7.8E+03				2.6E+03
57-14-7					1.0E-04	X	2.0E-06	X	V		1.7E+05	1.4E+09	2.8E+04	1		Dimethylhydrazine, 1,1-	57-14-7					7.8E+03		4.0E+03	5.7E-02	
540-73-8	5.5E+02	C	1.6E-01	C	2.0E-02	I			V		1.9E+05	1.4E+09	1.7E+05	1	0.1	Dimethylhydrazine, 1,2-	540-73-8	1.3E-03		2.9E-03	8.8E-04	1.6E+02	6.6E+03		1.3E+03	
105-67-9					6.0E-04	I			V			1.4E+09		1	0.1	Dimethylphenol, 2,6-	105-67-9					7.8E+03	2.0E+02		3.8E+01	
578-26-1					1.0E-03	I			V			1.4E+09		1	0.1	Dimethylphenol, 3,4-	578-26-1					4.7E+01	3.3E+02		6.3E+01	
95-65-8	4.5E-02	C	1.3E-05	C	8.0E-05	X			V		4.7E+02	1.4E+09	5.5E+03	1	0.1	Dimethylvinylchloride	95-65-8	1.5E+01		1.2E+00	1.1E+00	6.3E+00	2.6E+01		5.1E+00	
513-37-1					2.0E-03	I			V			1.4E+09		1	0.1	Dinitro-o-cresol, 4,6-	513-37-1					1.6E+02	6.6E+02		1.3E+02	
534-52-1					1.0E-04	P			V			1.4E+09		1	0.1	Dinitro-o-cresol, 4,6-	534-52-1					7.8E+00	3.3E+01		6.3E+00	
131-89-5					1.0E-04	I			V			1.4E+09		1	0.1	Dinitrobenzene, 1,2-	131-89-5					1.6E+02	6.6E+02		1.3E+02	
528-29-0					1.0E-04	I			V			1.4E+09		1	0.1	Dinitrobenzene, 1,3-	528-29-0					7.8E+00	3.3E+01		6.3E+00	
99-65-0					1.0E-04	I			V			1.4E+09		1	0.1	Dinitrobenzene, 1,4-	99-65-0					7.8E+00	3.3E+01		6.3E+00	
100-25-4					2.0E-03	P			V			1.4E+09		1	0.1	Dinitrophenol, 2,4-	100-25-4					1.6E+02	6.6E+02		1.3E+02	
51-28-5	8.8E-01				2.0E-03	I			V			1.4E+09		1	0.1	Dinitrophenol, 2,4-	51-28-5				8.0E-01	2.3E+03	9.9E+03		1.9E+03	
NA					2.0E-03	I			V			1.4E+09		1	0.1	Dinitrotoluene, 2,4,6-	NA	1.0E+00	3.6E+00		8.0E-01	6.3E+01	2.6E+02		5.1E+01	
121-14-2	3.1E-01	C	8.9E-05	C	2.0E-03	I			V			1.4E+09	1.012			Dinitrotoluene, 2,4,6-	121-14-2	2.2E+00	7.8E+00	4.3E+04	1.7E+00	1.6E+02	6.5E+02		1.3E+02	
606-20-2	1.5E+00	P			3.0E-04	X			V			1.4E+09	0.099			Dinitrotoluene, 2,6-	606-20-2	4.6E-01	1.7E+00		3.6E-01	2.3E+01	1.0E+02		1.9E+01	
35572-78-2					2.0E-03	S			V			1.4E+09	0.006			Dinitrotoluene, 2-Amino-4,6-	35572-78-2					1.6E+02	1.1E+04		1.5E+02	
19406-51-0					2.0E-03	S			V			1.4E+09	0.009		0.009	Dinitrotoluene, 4-Amino-2,6-	19406-51-0	1.5E+00	5.5E+00		1.2E+00	1.6E+02	7.3E+03		1.5E+02	
25321-14-6	4.5E-01	X			9.0E-04	X			V			1.4E+09	0.1	0.1		Dinitrotoluene, Technical grade	25321-14-6					7.0E+01	3.0E+02		5.7E+01	
88-85-7					1.0E-03	I			V			1.4E+09	0.1	0.1		Dinoseb	88-85-7					7.8E+01	3.3E+02		6.3E+01	
123-91-1	1.0E-01	I	5.0E-06	I	3.0E-02	I	3.0E-02	I	V		1.2E+05	1.4E+09	4.0E+04	1		Dioxane, 1,4-	123-91-1	7.0E+00		2.2E+01	5.3E+00	2.3E+03	3.3E+02	1.2E+03	8.1E+02	
NA	6.2E+03	I	1.3E+00	I					V			1.4E+09	1	0.03		NA		1.1E-04	1.3E-03	2.9E+00	1.0E-04	5.5E-05	7.7E-04	8.2E-02	5.1E-05	
1746-01-6	1.3E+05	C	3.8E+01	C	7.0E-10	I	4.0E-08	C	V			1.4E+09	2.0E+06	1	0.03	-TCDD, 2,3,7,8-	1746-01-6	5.3E-06	6.3E-05	1.4E-04	4.8E-06	5.5E-05	7.7E-04	8.2E-02	5.1E-05	
311-15-9					3.0E-02	I			V			1.4E+09		1	0.1	Diphenylamine	311-15-9					9.5E+01	9.9E+03		1.9E+03	
127-63-9					8.0E-04	X			V			1.4E+09		1	0.1	Diphenyl Sulfone	127-63-9					6.3E+01	2.6E+02		5.1E+01	
122-39-4					2.5E-02	I			V			1.4E+09		1	0.1	Diphenylamine	122-39-4					2.0E+03	8.2E+03		1.6E+03	
122-66-7	8.0E-01	I	2.2E-04	I					V			1.4E+09		1	0.1	Diphenylhydrazine, 1,2-	122-66-7	8.7E-01	3.1E+00	1.7E+04	6.8E-01	2.0E+03	8.2E+03		1.6E+03	
85-00-7					2.2E-03	I			V			1.4E+09		1	0.1	Diquat	85-00-7					1.7E+02	7.3E+02		1.4E+02	
1937-37-7	7.1E+00	C	1.4E-01	C					V			1.4E+09		1	0.1	Direct Black 38	1937-37-7	9.8E-02	3.5E-01	2.7E+01	7.6E-02	1.7E+02	7.3E+02		1.4E+02	
2602-46-2	7.4E+00	C	1.4E-01	C					V			1.4E+09		1	0.1	Direct Blue 6	2602-46-2	9.4E-02	3.3E-01	2.7E+01	7.3E-02	1.7E+02	7.3E+02		1.4E+02	
16071-86-6	6.7E+00	C	1.4E-01	C					V			1.4E+09		1	0.1	Direct Brown 95	16071-86-6	1.0E-01	3.7E-01	2.7E+01	8.1E-02	1.7E+02	7.3E+02		1.4E+02	
298-04-4					4.0E-05	I			V			1.4E+09		1	0.1	Disulfoton	298-04-4					3.1E+00	1.3E+01		2.5E+00	
505-29-3					1.0E-02	I			V			1.4E+09	4.5E+04	1	0.1	Dithiane, 1,4-	505-29-3					7.8E+02	1.6E+02		7.8E+02	
330-54-1					2.0E-03	I			V			1.4E+09		1	0.1	Diton	330-54-1					1.6E+02	6.6E+02		1.3E+02	
2439-10-3					4.0E-03	I			V			1.4E+09		1	0.1	Dodine	2439-10-3					3.1E+02	1.3E+03		2.5E+02	
759-94-4					2.5E-02	I			V			1.4E+09	1.2E+05	1		EPTC	759-94-4					2.0E+03	6.3E+02		2.0E+03	
115-29-7					6.0E-03	I			V			1.4E+09	4.1E+05	1		Endosulfan	115-29-7					4.7E+02	7.3E+02		4.7E+02	
145-73-3					2.0E-02	I			V			1.4E+09		1	0.1	Endothal	145-73-3					1.6E+03	6.6E+03		1.3E+03	
72-20-8					3.0E-04	I			V			1.4E+09		1	0.1	Erdrin	72-20-8					2.3E+01	9.9E+01		1.9E+01	
106-89-8	9.9E-03	I	1.2E-06	I	6.0E-03	P	1.0E-03	I	V		1.1E+04	1.4E+09	1.9E+04	1		Epiclorohydrin	106-89-8	7.0E+01		4.4E+01	2.7E+01	4.7E+02	9.9E+01	2.0E+01	1.9E+01	
106-88-7					4.0E-02	P	2.0E-02	I	V		1.5E+04	1.4E+09	7.7E+03	1		Epoxybutane, 1,2-	106-88-7					3.1E+03	1.3E+04	1.6E+02	1.6E+02	
111-77-3					5.0E-03	I			V			1.4E+09		1	0.1	Ethanol, 2-(2-methoxyethoxy)-	111-77-3					3.9E+02	1.6E+03		3.2E+02	
18672-87-0					5.0E-04	I			V			1.4E+09		1	0.1	Ethephon	18672-87-0					3.9E+02	1.6E+03		3.2E+02	
563-12-2					5.0E-04	I			V			1.4E+09		1	0.1	Ethion	563-12-2					3.9E+02	1.6E+03		3.2E+02	
111-15-9					1.0E-01	P	6.0E-02	P	V		2.4E+04	1.4E+09	6.2E+04	1		Ethoxyethanol Acetate, 2-	111-15-9					7.3E+03	9.9E+03	3.8E+03	2.8E+03	
110-80-5					9.0E-02	P	2.0E-01	I	V		1.1E+05	1.4E+09	9.8E+04	1		Ethoxyethanol, 2-	110-80-5					7.0E+03	2.1E+04		5.2E+03	
141-78-6					9.0E-01	I	7.0E-02	P	V		1.1E+04	1.4E+09	8.6E+03	1		Ethyl Acetate	141-78-6					7.0E+04	6.3E+02		6.2E+02	
140-88-5					5.0E-03	P	8.0E-03	P	V		2.5E+03	1.4E+09	6.3E+03	1		Ethyl Acrylate	140-88-5					3.9E+02	5.3E+01		4.7E+01	
75-00-3					1.0E+01	I	1.0E+01	I	V		2.1E+03	1.4E+09	1.3E+03	1		Ethyl Chloride (Chloroethane)	75-00-3					3.9E+02	1.4E+04		1.4E+04	
60-29-7					2.0E-01	I			V		1.0E+04	1.4E+09	3.1E+03	1		Ethyl Ether	60-29-7									

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

Toxicity and Chemical Specific Information															Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1					
CAS No.	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³) ¹	k e y	RfD _o (mg/kg-day)	k e y	RIC _o (mg/m ³) ¹	k e y	v o l	muta-	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion Child THQ=1 (mg/kg)	Dermal Child THQ=1 (mg/kg)	Inhalation Child THQ=1 (mg/kg)	Noncarcinogenic Child THQ=1 (mg/kg)	
67-45-8	3.8E+00	H										1.4E+09				Furazolidone	67-45-8	1.8E-01	6.5E-01		1.4E-01					
98-01-1	1.5E+00	C	4.3E-04	C	3.0E-03	I	5.0E-02	H	V		1.0E+04	4.9E+04				Furfural	98-01-1	4.8E-01	1.6E+00	8.9E+03	3.6E-01	2.3E+02		2.5E+03	2.1E+02	
531-82-8																Furium	531-82-8	1.8E-01	1.6E+00							
60568-05-0	3.0E-02		3.6E-06	C	4.0E-04	I	8.0E-05	C			1.1E+05	8.4E+04				Furmecycloz	60568-05-0	2.3E-01	8.2E+01	4.4E+05	1.8E+01	3.1E+01	1.3E+02	1.1E+05	2.5E+01	
77182-82-2					4.0E-04	I	1.0E-03	H	V		1.1E+05	8.4E+04				Glutiosate, Ammonium	77182-82-2	2.3E-01	8.2E+01	4.4E+05	1.8E+01	3.1E+01	1.3E+02	1.1E+05	2.5E+01	
111-30-8					1.0E-01	I										Glutaraldehyde	111-30-8	1.8E-01	1.6E+00							
765-34-4					1.0E-02	X						1.5E+05				Glycidyl	765-34-4	1.8E-01	1.6E+00			3.1E+01	3.3E+04	8.8E+01	2.3E+01	
1071-83-6					1.0E-02	X						1.5E+05				Glyphosate	1071-83-6	1.8E-01	1.6E+00			7.8E+03	3.3E+04	8.8E+01	6.3E+03	
113-00-8					1.0E-02	X						1.5E+05				Guanidine	113-00-8	1.8E-01	1.6E+00			7.8E+02			7.8E+02	
50-01-1					2.0E-02	P										Guanidine Chloride	50-01-1	1.8E-01	1.6E+00			1.6E+03	6.6E+01		1.3E+03	
69806-40-2	4.5E+00	I	1.3E-03	I	5.0E-04	I										Haloxyp, Methyl	69806-40-2	1.5E-01	1.0E+00	1.3E-01		3.9E+00	1.6E+01		3.2E+00	
76-44-8					5.0E-05	I										Heptachlor	76-44-8	1.5E-01	1.0E+00	1.3E-01		3.9E+01			3.9E+01	
1024-57-3	9.1E+00	I	2.6E-03	I	1.3E-05	I										Heptachlor Epoxide	1024-57-3	7.6E-02	9.1E-01	7.0E-02		1.0E+00			1.0E+00	
87-82-1					2.0E-03	I										Hexabromobenzene	87-82-1	1.8E-01	1.6E+00			1.6E+02			1.6E+02	
68631-49-2					2.0E-04	I										Hexabromodiphenyl ether, 2,2',4,4',5,5'-(BDE-153)	68631-49-2	1.1E-01	3.9E-01	2.1E+03	8.6E-02	1.5E+01	6.6E+01		1.3E+01	
118-74-1	1.6E+00	I	4.6E-04	I	8.0E-04	I										Hexachlorobenzene	118-74-1	4.3E-01	4.1E-01	2.1E-01		6.3E+01			6.3E+01	
87-66-3	7.8E-02	I	2.2E-05	I	1.0E-03	P					1.7E+01	1.4E+09	1.1E+04			Hexachlorobutadiene	87-66-3	8.9E+00	1.4E+00	1.2E+00	3.0E-01	7.8E+01			7.8E+01	
319-84-6	6.3E+00	I	1.8E-03	I	8.0E-03	A										Hexachlorocyclohexane, Alpha-	319-84-6	1.1E-01	3.9E-01	2.1E+03	8.6E-02	6.3E+02	2.6E+03		5.1E+02	
319-85-7	1.8E+00	I	5.3E-04	I	3.0E-04	I										Hexachlorocyclohexane, Beta-	319-85-7	3.9E-01	1.4E+00	7.2E+03	3.0E-01	2.3E+01	2.5E+02		2.1E+01	
58-89-9	1.1E+00	C	3.1E-04	C	3.0E-04	I										Hexachlorocyclohexane, Gamma-(Lindane)	58-89-9	6.3E-01	5.6E+00	1.2E+04	5.7E-01	2.3E+01	2.5E+02		2.1E+01	
608-73-1	1.8E+00	I	5.1E-04	I	3.0E-04	I										Hexachlorocyclohexane, Technical	608-73-1	3.9E-01	1.4E+00	7.5E+03	3.0E-01	2.3E+01	2.5E+02		2.1E+01	
77-47-4					6.0E-03	I	2.0E-04	I	V		1.6E+01	8.5E+03				Hexachlorocyclopentadiene	77-47-4	6.3E+00	1.5E+02		6.1E+00	4.7E+02		1.8E+00	1.8E+00	
67-72-1	4.0E-02	I	1.1E-05	C	7.0E-04	I	3.0E-02	I	V			8.0E+03				Hexachloroethane	67-72-1	1.7E+01	2.0E+00	1.8E+00		5.5E+01		2.5E+02	4.5E+01	
70-30-4					3.0E-04	I										Hexachlorophene	70-30-4	2.3E+01				2.3E+01	9.9E+01		1.9E+01	
121-82-4	1.1E-01	I			3.0E-03	I								0.018		Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	121-82-4	6.3E+00	1.5E+02		6.1E+00	2.3E+02	6.6E+03		3.1E+00	
78-59-1					2.0E-01	I	1.4E+09									Hexamethylene Diisocyanate, 1,6-	78-59-1	8.2E-02				3.1E+01	1.3E+02	3.1E+00	2.3E+02	
680-31-9					4.0E-04	P	1.0E-05	I	V		3.4E+03	3.0E+05				Hexamethylphosphoramide	680-31-9	1.1E-01	3.9E-01	2.1E+03	8.6E-02	3.1E+01	1.3E+02		2.5E+01	
110-54-3					7.0E-01	I			V		1.4E+02	8.3E+02				Hexane, N-	110-54-3	1.1E+01				1.6E+05	6.6E+05	6.1E+02	6.1E+02	
124-04-9					2.0E+00	P										Hexanedioic Acid	124-04-9	1.1E+01				3.9E+02		4.2E+02	2.0E+02	
591-78-6					5.0E-03	I	3.0E-02	I	V		3.3E+03	1.3E+04				Hexanone, 2-	591-78-6	1.1E+01				2.6E+03	1.1E+04		2.1E+03	
51235-04-2					3.3E-02	I										Hexazinone	51235-04-2	2.6E+03				2.6E+03	1.1E+04		2.1E+03	
78587-05-0					2.5E-02	I										Hexythiazox	78587-05-0	2.0E+03				2.0E+03	8.2E+03		1.6E+03	
67485-29-4					3.0E-04	I										Hydramethylnon	67485-29-4	2.3E+01				2.3E+01	9.9E+01		1.9E+01	
302-01-2	3.0E+00	I	4.9E-03	I	3.0E-05	P	V									Hydrazine	302-01-2	2.3E-01	7.8E+02	2.3E-01				4.3E+04	4.3E+04	
10034-93-2	3.0E+00	I	4.9E-03	I	2.0E-02	I	V									Hydrazine Sulfate	10034-93-2	2.3E-01	7.8E+02	2.3E-01				2.8E+07	2.8E+07	
7647-01-0					2.0E-02	I	V									Hydrogen Chloride	7647-01-0	1.4E+09								
7664-39-3					4.0E-02	C	1.4E-02	C	V							Hydrogen Fluoride	7664-39-3	1.4E+09				3.1E+03			2.0E+07	3.1E+03
7783-06-4					2.0E-03	I	2.0E-03	I	V							Hydrogen Sulfide	7783-06-4	1.4E+09				3.1E+03			2.0E+07	2.8E+06
123-31-9	6.0E-02	P			4.0E-02	P										Hydroquinone	123-31-9	1.2E+01	4.1E+01		9.0E+00	3.1E+03	1.3E+04		2.8E+06	2.5E+03
35554-44-0					1.3E-02	I										Imazali	35554-44-0	1.4E+09				1.0E+03	4.3E+03		8.2E+02	
81335-37-7					2.5E-01	I										Imazaquin	81335-37-7	1.4E+09				2.0E+04	8.2E+04		1.6E+04	
81335-77-5					2.5E-01	I										Imazethapyr	81335-77-5	1.4E+09				2.0E+04	8.2E+04		1.6E+04	
7553-56-2					1.0E-02	A										Iodine	7553-56-2	1.4E+09				7.8E+02			7.8E+02	
36734-19-7					4.0E-02	I										Iprodione	36734-19-7	1.4E+09				3.1E+03	1.3E+04		2.5E+03	
7439-89-6					7.0E-01	P										Iron	7439-89-6	1.4E+09				5.5E+04			5.5E+04	
78-83-1					3.0E-01	I			V		1.0E+04	2.8E+04				Isobutyl Alcohol	78-83-1	1.4E+09				2.3E+04			2.3E+04	
78-59-1	9.5E-04	I			2.0E-01	I	2.0E+00	C	V							Isophorone	78-59-1	7.3E-01	2.6E+03		5.7E+02	1.6E+04	6.6E+04	2.8E+09	1.3E+04	
33820-53-0					1.5E-02	I						4.2E+05				Isopropalin	33820-53-0	1.4E+09				1.2E+03			1.2E+03	
67-63-0					2.0E+00	P	2.0E-01	P	V		1.1E+05	2.8E+04				Isopropanol	67-63-0	1.4E+09				1.6E+05		5.8E+03	5.6E+03	
1832-54-8					1.0E-01	I										Isopropyl Methyl Phosphonic Acid	1832-54-8	1.4E+09				7.8E+03	3.3E+04		6.3E+03	
82558-50-7					5.0E-02	I										Isoxaben	82558-50-7	1.4E+09				3.9E+03	1.6E+04		3.2E+03	
NA					2.0E-03	I	3.0E-01	A	V							JP-7	NA	1.4E+09				1.6E+02	6.6E+02	4.3E+08	4.3E+08	

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

Toxicity and Chemical-specific Information														Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1						
CAS No.	SFO (mg/kg-day)	ke y	IUR (ug/m ³) ¹	ke y	RfD _o (mg/kg-day)	ke y	RfC _o (mg/m ³)	ke y	v o l	muta- gen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic SL Child THQ=1 (mg/kg)	
126-98-7					1.0E-04	I	3.0E-02	P	V		4.6E+03	1.4E+09	6.8E+03	1	0.1	Methacrylonitrile	126-98-7					7.8E+00		2.1E+02	7.5E+00	
10265-92-6					5.0E-05	I						1.4E+09				Methamidophos	10265-92-6					3.9E+00	1.6E+01		3.2E+00	
67-56-1					2.0E+00	I	2.0E+01	I	V		1.1E+05	1.4E+09	2.9E+04	1		Methanol	67-56-1					1.6E+05	6.1E+05		1.2E+05	
950-37-8					1.0E-03	I						1.4E+09			0.1	Methidathion	950-37-8					7.8E+01	3.3E+02		6.3E+01	
16752-77-5					2.5E-02	I						1.4E+09			0.1	Methomyl	16752-77-5					2.0E+03	8.2E+03		1.6E+03	
99-59-2	4.9E-02	C	1.4E-05	C								1.4E+09			0.1	Methoxy-S-nitroaniline, 2-	99-59-2	1.4E+01	5.0E+01	2.7E+05	1.1E+01					
72-43-5					5.0E-03	I						1.4E+09			0.1	Methoxychlor	72-43-5					3.9E+02	1.6E+03		3.2E+02	
110-49-6					8.0E-03	P	1.0E-03	P	V		1.2E+05	1.4E+09	1.2E+05	1		Methoxyethanol Acetate, 2-	110-49-6					6.3E+02		1.3E+02	1.1E+02	
109-86-4					5.0E-03	P	2.0E-02	I	V		1.1E+05	1.4E+09	1.0E+05	1		Methoxyethanol, 2-	109-86-4					3.9E+02		2.1E+03	3.3E+02	
79-20-9					1.0E+00	X						2.9E+04	1.4E+09			Methyl Acetate	79-20-9					7.6E+04			7.8E+04	
96-33-3							2.0E-02	P	V		6.8E+03	1.4E+09	7.0E+03	1		Methyl Acrylate	96-33-3							1.5E+02	1.5E+02	
78-93-3					6.0E-01	I	5.0E+00	I	V		2.8E+04	1.4E+09	1.2E+04	1		Methyl Ethyl Ketone (2-Butanone)	78-93-3					4.7E+04		6.4E+04	2.7E+04	
60-34-4			1.0E-03	X	1.0E-01	P	2.0E-05	X	V		1.8E+05	1.4E+09	5.0E+04	1		Methyl Hydrazine	60-34-4			1.4E-01	1.4E-01	7.8E+01		1.1E+00	1.0E+00	
108-10-1							3.0E+00	I	V		3.4E+03	1.4E+09	1.1E+04	1		Methyl Isobutyl Ketone (4-methyl-2-pentanone)	108-10-1							3.3E+04	3.3E+04	
524-83-1							1.0E-03	C	V		1.0E+04	1.4E+09	4.4E+03	1		Methyl isocyanate	524-83-9					4.8E+00			4.8E+00	
80-62-6					1.4E+00	I	7.0E-01	I	V		2.4E+03	1.4E+09	6.3E+03	1		Methyl Methacrylate	80-62-6					1.1E+05	8.2E+01	4.6E+03	4.4E+03	
298-00-0					2.5E-04	I						1.4E+09			0.1	Methyl Parathion	298-00-0					2.0E+01	8.2E+01		1.6E+01	
993-13-5					6.0E-02	X						1.4E+09			0.1	Methyl Phosphonic Acid	993-13-5					4.7E+03	2.0E+04		3.8E+03	
25013-15-4					6.0E-03	H	4.0E-02	H	V		3.9E+02	1.4E+09	2.4E+04	1		Methyl Styrene (Mixed Isomers)	25013-15-4					4.7E+02		1.0E+03	3.2E+02	
66-27-3	9.9E-02	C	2.8E-05	C								1.4E+09			0.1	Methyl methanesulfonate	66-27-3	7.0E+00	2.5E+01	1.4E+05	5.5E+00					
1634-04-4	1.8E-03	C	2.6E-07	C			3.0E+00	I	V		8.9E+03	1.4E+09	4.9E+03	1		Methyl tert-Butyl Ether (MTBE)	1634-04-4	3.9E+02		5.3E+01	4.7E+01			1.5E+04	1.5E+04	
615-45-2					3.0E-04	X						1.4E+09			0.1	Methyl-1,4-benzenediamine dihydrochloride, 2-	615-45-2					2.3E+01	9.9E+01		1.9E+01	
99-55-8	9.0E-03	P			2.0E-02	X						1.4E+09			0.1	Methyl-5-Nitroaniline, 2-	99-55-8	7.7E+01	2.7E+02		6.0E+01				1.3E+03	
70-25-7	8.3E+00	C	2.4E-03	C								1.4E+09			0.1	Methyl-N-nitro-N-nitrosoguanidine, N-	70-25-7	8.4E+02	3.0E-01	1.6E+03	6.5E-02			6.6E+03		
636-21-5	1.3E-01	C	3.7E-05	C								1.4E+09			0.1	Methylaniline Hydrochloride, 2-	636-21-5	5.3E+00	1.9E+01	1.0E+05	4.2E+00					
126-98-7					1.0E-02	A						1.4E+09			0.1	Methanesulfonic acid	126-98-7					7.8E+02	3.3E+03		6.3E+02	
74612-12-7					2.0E-04	X						1.4E+09			0.1	Methylbenzene,1,4-diamine monohydrochloride, 2-	74612-12-7					1.6E+01	6.6E+01		1.3E+01	
615-50-9	1.0E-01	X			3.0E-04	X						1.4E+09			0.1	Methylbenzene-1,4-diamine sulfate, 2-	615-50-9	7.0E+00	2.5E+01		5.4E+00			9.9E+01	1.9E+01	
56-49-5	2.2E+01	C	6.3E-03	C					M		3.3E+03	1.4E+09			0.1	Methylchlorathrene, 3-	56-49-5	7.0E-03	2.7E-02	2.2E+02	5.5E-03					
75-09-2	2.0E-03	I	1.0E-08	I	6.0E-03	I	6.0E-01	I	V	M		1.4E+09	2.2E+03	1		Methylene Chloride	75-09-2	1.7E+01		2.2E+02	5.7E+01	4.7E+02		1.4E+03	3.5E+02	
101-14-4	1.0E-01	P	4.3E-04	C	2.0E-03	P				M		1.4E+09			0.1	Methylene-bis(2-chloroaniline), 4,4'-	101-14-4	1.5E+00	6.0E+00	3.2E+03	1.2E+00	1.6E+02	6.6E+02		1.3E+02	
101-61-1	4.6E-02	I	1.3E-05	C								1.4E+09			0.1	Methylene-bis(N,N-dimethyl) Aniline, 4,4'-	101-61-1	1.5E+01	5.4E+01	2.9E+05	1.2E+01					
101-77-9	1.6E+00	C	4.6E-04	C			2.0E-02	C				1.4E+09			0.1	Methylenebisbenzenamine, 4,4'-	101-77-9	4.3E-01	1.5E+00	8.3E+03	3.4E-01			2.8E+07	2.8E+07	
101-68-8					6.0E-04	I						1.4E+09			0.1	Methylenediphenyl Diisocyanate	101-68-8							8.5E+05	8.5E+05	
98-83-9					7.0E-02	H					5.0E+02	1.4E+09	1.3E+04	1		Methylstyrene, Alpha-	98-83-9					5.5E+03			5.5E+03	
309-78-5					1.5E-01	I						1.4E+09			0.1	Metsolichlor	309-78-5					1.2E+04	4.9E+04		9.5E+03	
21087-64-9					2.5E-02	I						1.4E+09			0.1	Metsuluron	21087-64-9					2.0E+03	8.2E+03		1.6E+03	
74223-64-6					2.5E-01	I						1.4E+09			0.1	Metsulfuron-methyl	74223-64-6					2.0E+04	8.2E+04		1.6E+04	
8012-95-1					3.0E+00	P					3.4E-01	1.4E+09	1.4E+03	1		Mineral oils	8012-95-1					2.3E+05			2.3E+05	
2385-85-5	1.8E+01	C	5.1E-03	C	2.0E-04	I						1.4E+09	8.6E+05	1		Mirex	2385-85-5	3.9E-02		4.7E-01	3.6E-02	1.6E+01				1.6E+01
2212-67-1					2.0E-03	I						1.4E+09			0.1	Molinate	2212-67-1					1.6E+02	6.6E+02		1.3E+02	
7439-98-7					5.0E-03	I						1.4E+09			0.1	Molybdenum	7439-98-7					3.9E+02			3.9E+02	
10599-90-3					1.0E-01	I						1.4E+09			0.1	Monochloramine	10599-90-3					7.8E+03			7.8E+03	
100-61-8					2.0E-03	P						1.4E+09			0.1	Monomethylamine	100-61-8					1.6E+02	6.6E+02		1.3E+02	
88671-89-0					2.5E-02	I						1.4E+09			0.1	Myclobutanil	88671-89-0					2.0E+03	8.2E+03		1.6E+03	
74-31-7					3.0E-04	X						1.4E+09	5.7E+04	1	0.1	N,N'-Diphenyl-1,4-benzenediamine	74-31-7					2.3E+01	9.9E+01		1.9E+01	
309-78-5					2.0E-03	I						1.4E+09			0.1	Nalad	309-78-5					1.6E+02			1.6E+02	
64742-95-6					3.0E-02	X	1.0E-01	P	V			1.4E+09			0.1	Naphtha, High Flash Aromatic (HFAN)	64742-95-6					2.3E+03		1.4E+08	2.3E+03	
91-59-8	1.8E+00	C	0.0E+00	C								1.4E+09			0.1	Naphthylamine, 2-	91-59-8	3.9E-01	1.4E+00		3.0E-01					
15299-99-7					1.0E-01	I						1.4E+09			0.1	Napropamide	15299-99-7					7.8E+03	3.3E+04		6.3E+03	
373-02-4	2.6E-04	C	1.1E-02	C	1.4E-05	C						1.4E+09			0.1	Nickel Acetate	373-02-4			1.5E+04	1.5E+04	8.6E+02	3.6E+03	2.0E+04	6.7E+02	
3333-67-3	2.6E-04	C	1.1E-02	C	1.4E-05	C						1.4E+09			0.1	Nickel Carbonate	3333-67-3			1.5E+04	1.5E+04	8.6E+02	3.6E+03	2.0E+04	6.7E+02	
13463-																										

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information													Contaminant		Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1							
	SFO (mg/kg-day) ¹	ky	IUR (ug/m ³ -day) ¹	ky	RfD _o (mg/kg-day)	ky	RI _c (mg/m ³)	ky	vol	mutagen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)	GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic Child THQ=1 (mg/kg)		
99-08-1					1.0E-04	X						1.4E+09				1	0.1	Nitrotoluene, m-	99-08-1					7.8E+00	3.3E+01		6.3E+00
88-72-2	2.2E-01	P			9.0E-04	P			V		1.5E+03	1.4E+09	1.4E+05			1	0.1	Nitrotoluene, o-	88-72-2	3.2E+00			3.2E+00	7.0E+01		7.0E+01	
99-99-0	1.6E-02	P			4.0E-03	P						1.4E+09				1	0.1	Nitrotoluene, p-	99-99-0	4.3E+01	1.5E+02		3.4E+01	1.3E+02	1.3E+03	2.5E-02	
111-84-2					3.0E-04	X	2.0E-02	P	V		6.9E+00	1.4E+09	1.0E+03			1	0.1	Nonane, n-	111-84-2					2.1E+01		1.1E+01	
2734-13-2					4.0E-02	I						1.4E+09				1	0.1	Nonflurazone	2734-13-2					3.1E+03	1.3E+04	2.2E+01	2.5E+03
32536-52-0					3.0E-03	I						1.4E+09				1	0.1	Octabromodiphenyl Ether	32536-52-0					2.3E+02	9.9E+02	1.9E+02	
2691-41-0					5.0E-02	I						1.4E+09			0.006			Octahydro-1,3,5,7-tetraazabicyclo[3.3.1]nonane (HMX)	2691-41-0					3.9E+03	2.7E+05	3.9E+03	
152-16-9					2.0E-03	H						1.4E+09				1	0.1	Octamethylpyrophosphoramide	152-16-9					1.6E+02	6.6E+02	1.3E+02	
19044-88-3					5.0E-02	I						1.4E+09				1	0.1	Oryzalin	19044-88-3					3.9E+03	1.6E+04	3.2E+03	
19666-30-9					5.0E-03	I						1.4E+09				1	0.1	Oxadiazon	19666-30-9					3.9E+02	1.6E+03	3.2E+02	
23135-22-0					2.5E-02	I						1.4E+09				1	0.1	Oxamyl	23135-22-0					2.0E+03	8.2E+03	1.6E+03	
42874-03-3					3.0E-03	I						1.4E+09				1	0.1	Oxyfluorfen	42874-03-3					2.3E+02	9.9E+02	1.9E+02	
76738-62-0					1.3E-02	I						1.4E+09				1	0.1	Paclitaxel	76738-62-0					1.0E+03	4.3E+03	8.2E+02	
1910-42-5					4.5E-03	I						1.4E+09				1	0.1	Parquat Dichloride	1910-42-5					3.5E+02	1.5E+03	2.8E+02	
56-38-2					6.0E-03	H						1.4E+09				1	0.1	Parathion	56-38-2					4.7E+02	2.0E+03	3.7E+02	
1114-71-2					5.0E-02	H			V			1.4E+09	4.5E+04					Pebutate	1114-71-2					3.9E+03		3.9E+03	
40487-42-1					4.0E-02	I						1.4E+09				1	0.1	Pendimethalin	40487-42-1					3.1E+03	1.3E+04	2.5E+03	
32534-81-9					2.0E-03	I			V		3.1E-01	1.4E+09	5.1E+05					Pentabromodiphenyl Ether	32534-81-9					1.6E+02		1.6E+02	
60348-60-9					1.0E-04	I						1.4E+09				1	0.1	Pentabromodiphenyl ether, 2,2',4,4',5,5'-hexabromo-	60348-60-9					7.8E+00	3.3E+01	6.3E+00	
608-93-5					8.0E-04	I			V		4.6E+02	1.4E+09	8.1E+04					Pentachlorobenzene	608-93-5					6.3E+01		6.3E+01	
76-01-7	9.0E-02	P										1.4E+09	9.7E+03					Pentachloroethane	76-01-7	7.7E+00		7.7E+00					
82-68-8	2.6E-01	H			3.0E-03	I			V			1.4E+09	4.3E+05					Pentachloronitrobenzene	82-68-8					2.7E+00		2.3E+02	
87-86-5	4.0E-01	I	5.1E-06	C	5.0E-03	I						1.4E+09				0.25		Pentachlorophenol	87-86-5	1.7E+00	2.5E+00	7.5E+05	1.0E+00	3.9E+02	6.6E+02	2.5E+02	
78-11-5	4.0E-03	X			2.0E-03	P						1.4E+09				1	0.1	Pentaerythritol tetranitrate (PETN)	78-11-5	1.7E+02			1.4E+02	1.6E+02	6.6E+02	1.3E+02	
109-66-0							1.0E+00	P	V		3.9E+02	1.4E+09	7.8E+02					Perthane, n-	109-66-0							8.1E+02	
7790-98-9					7.0E-04	I						1.4E+09						Perchlorates -Ammonium Perchlorate	7790-98-9					5.5E+01		5.5E+01	
7791-03-9					7.0E-04	I						1.4E+09						-Lithium Perchlorate	7791-03-9					5.5E+01		5.5E+01	
14797-73-0					7.0E-04	I						1.4E+09						-Perchlorate and Perchlorate Salts	14797-73-0					5.5E+01		5.5E+01	
7778-74-7					7.0E-04	I						1.4E+09						-Potassium Perchlorate	7778-74-7					5.5E+01		5.5E+01	
7601-89-0					7.0E-04	I						1.4E+09						-Sodium Perchlorate	7601-89-0					5.5E+01		5.5E+01	
375-73-5					2.0E-02	P			V			1.4E+09	1.3E+05					Perfluorobutane Sulfonate	375-73-5					1.6E+03		1.6E+03	
52645-53-1					5.0E-02	I						1.4E+09				1	0.1	Permethrin	52645-53-1					3.9E+03	1.6E+04	3.2E+03	
62-44-2	2.2E-03	C	6.3E-07	C								1.4E+09						Phenacetin	62-44-2	3.2E+02	1.1E+03	6.1E+06	2.5E+02				
13684-63-4					2.5E-01	I						1.4E+09						Phenmedipham	13684-63-4					2.0E+04	8.2E+04	1.6E+04	
108-95-2					3.0E-01	I	2.0E-01	C				1.4E+09						Phenol	108-95-2					2.3E+04	9.9E+04	2.8E+08	
114-28-1					4.0E-03	I						1.4E+09						Phenol, 2-(1-methylethoxy)-, methylcarbamate	114-28-1					3.1E+02	1.3E+03	2.5E+02	
92-84-2					5.0E-04	X						1.4E+09						Phenothiazine	92-84-2					3.9E+01	1.6E+02	3.2E+01	
108-45-2					6.0E-03	I						1.4E+09						Phenylenediamine, m-	108-45-2					4.7E+02	2.0E+03	3.8E+02	
95-54-5	4.7E-02	H			1.9E-01	H						1.4E+09				1	0.1	Phenylenediamine, o-	95-54-5	1.5E+01	5.3E+01		1.2E+01				
106-50-3					1.9E-01	H						1.4E+09						Phenylenediamine, p-	106-50-3					1.5E+04	6.3E+04	1.2E+04	
90-43-7	1.9E-03	H										1.4E+09						Phenylphenol, 2-	90-43-7	3.6E+02	1.3E+03		2.8E+02				
298-02-2					2.0E-04	H						1.4E+09						Phorate	298-02-2					1.6E+01	6.6E+01	1.3E+01	
75-44-5							3.0E-04	I	V		1.6E+03	1.4E+09	9.8E+02					Phosgene	75-44-5					3.1E+01		3.1E+01	
732-11-6					2.0E-02	I						1.4E+09						Phosmet	732-11-6					1.6E+03	6.6E+03	1.3E+03	
13776-88-0					4.9E+01	P						1.4E+09						Phosphates, Inorganic	13776-88-0					3.8E+06		3.8E+06	
68333-79-9					4.9E+01	P						1.4E+09						-Aluminum metaphosphate	68333-79-9					3.8E+06		3.8E+06	
7790-76-3					4.9E+01	P						1.4E+09						-Ammonium polyphosphate	7790-76-3					3.8E+06		3.8E+06	
7783-28-0					4.9E+01	P						1.4E+09						-Calcium pyrophosphate	7783-28-0					3.8E+06		3.8E+06	
7757-93-9					4.9E+01	P						1.4E+09						-Diammonium phosphate	7757-93-9					3.8E+06		3.8E+06	
7782-75-4					4.9E+01	P						1.4E+09						-Dicalcium phosphate	7782-75-4					3.8E+06		3.8E+06	
7758-11-4					4.9E+01	P						1.4E+09						-Dimagnesium phosphate	7758-11-4					3.8E+06		3.8E+06	
7558-79-4					4.9E+01	P						1.4E+09						-Dipotassium phosphate	7558-79-4					3.8E+06		3.8E+06	
13530-50-2					4.9E+01	P						1.4E+09						-Disodium phosphate	13530-50-2					3.8E+06		3.8E+06	
7722-76-1					4.9E+01	P						1.4E+09						-Monoaluminum phosphate	7722-76-1					3.8E+06		3.8E+06	
7758-23																											

Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information													Contaminant	Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1						
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³) ¹	k e y	RfD _o (mg/kg-day)	k e y	RI _o (mg/m ³)	k e y	v o l	muta- gen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)		GIABS	ABS	Analyte	CAS No.	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)
83-79-4					4.0E-03	I						1.4E+09		1	0.1	Rotenone	83-79-4					3.1E+02	1.3E+03		2.5E+02
94-59-7	2.2E-01	C	6.3E-05	C	5.0E-03	I				M		1.4E+09		1	0.1	Safrole	94-59-7	7.0E-01	2.7E+00	2.2E+04	5.5E-01	3.9E+02			3.9E+02
7783-00-8					5.0E-03	I	2.0E-02	C				1.4E+09		1		Selenious Acid	7783-00-8					3.9E+02			3.9E+02
7782-49-2					5.0E-03	C	2.0E-02	C				1.4E+09		1		Selenium Sulfide	7782-49-2					3.9E+02		2.8E+07	3.9E+02
7446-34-6					9.0E-02	I						1.4E+09		1	0.1	Sethoxydim	7446-34-6					7.0E+03	3.0E+04		5.7E+03
74051-80-2					3.0E-03	C						1.4E+09		1		Silica (crystalline, respirable)	74051-80-2							4.3E+06	4.3E+06
7631-86-9					5.0E-03	I						1.4E+09	0.04	1		Silver	7631-86-9					3.9E+02			3.9E+02
7440-22-4	1.2E-01	H			5.0E-03	I						1.4E+09		1	0.1	Simazine	7440-22-4	5.8E+00	2.1E+01		4.5E+00	3.9E+02	1.6E+03		3.2E+02
62476-59-9					1.3E-02	I						1.4E+09		1	0.1	Sodium Acifluorfen	62476-59-9					1.0E+03	4.3E+03		8.2E+02
26628-22-8					4.0E-03	I						1.4E+09		1		Sodium Azide	26628-22-8					3.1E+02			3.1E+02
10588-01-9	5.0E-01	C	1.5E-01	C	2.0E-02	C	2.0E-04	C		M		1.4E+09		0.025	Sodium Dichromate	10588-01-9	3.1E-01		9.2E+00	3.0E-01	1.6E+03		2.8E+05		1.6E+03
148-18-5	2.7E-01	H			3.0E-02	I						1.4E+09		1	0.1	Sodium Diethyldithiocarbamate	148-18-5	2.6E+00	9.2E+00		2.0E+00	2.3E+03	9.9E+03		1.9E+03
7681-49-4					5.0E-02	A	1.3E-02	C				1.4E+09		1		Sodium Fluoride	7681-49-4					3.9E+03		1.8E+07	3.9E+03
82-74-8					2.0E-05	I						1.4E+09		1	0.1	Sodium Fluoroacetate	82-74-8					1.6E+00	6.6E+00		1.3E+00
13718-28-8					1.0E-03	H						1.4E+09		1		Sodium Metavanadate	13718-28-8					7.8E+01			7.8E+01
13472-45-2					8.0E-04	P						1.4E+09		1		Sodium Tungstate	13472-45-2					6.3E+01			6.3E+01
10213-10-2					8.0E-04	P						1.4E+09		1		Sodium Tungstate Dihydrate	10213-10-2					6.3E+01			6.3E+01
961-11-5	2.4E-02	H			3.0E-02	I						1.4E+09		1	0.1	Stirofos (Tetrachlorovinophos)	961-11-5	2.9E+01	1.0E+02		2.3E+01	2.3E+03	9.9E+03		1.9E+03
7789-06-2	5.0E-01	C	1.5E-01	C	2.0E-02	C	2.0E-04	C		M		1.4E+09		0.025	Strontium Chromate	7789-06-2	3.1E-01		9.2E+00	3.0E-01	1.6E+03		2.8E+05		1.6E+03
7440-24-6					6.0E-01	I						1.4E+09		1		Strontium, Stable	7440-24-6					4.7E+04			4.7E+04
57-24-9					3.0E-04	I						1.4E+09		1	0.1	Strychnine	57-24-9					2.3E+01	9.9E+01		1.9E+01
100-42-5					2.0E-01	I	1.0E+00	I	V		8.7E+02	1.4E+09	9.4E+03	1		Styrene	100-42-5					1.6E+04		9.7E+03	6.0E+03
NA					3.0E-03	P						1.4E+09		1	0.1	Styrene-Acrylonitrile (SAN) Trimer	NA					2.3E+02	9.9E+02		1.9E+02
126-33-0					1.0E-03	P	2.0E-03	X				1.4E+09		1	0.1	Sulfone	126-33-0					7.8E+01	3.3E+02	2.8E+06	6.3E+01
80-07-9					8.0E-04	P						1.4E+09		1	0.1	Sulfonilbis(4-chlorobenzene), 1,1'-	80-07-9					6.3E+01	2.6E+02		1.4E+06
7446-11-9					1.0E-03	C	V					1.4E+09		1		Sulfur Trioxide	7446-11-9					1.4E+06			1.4E+06
7664-93-9					1.0E-03	C						1.4E+09		1		Sulfuric Acid	7664-93-9								1.4E+06
140-57-8	2.5E-02	I	7.1E-06	I	5.0E-02	H						1.4E+09		1	0.1	Sulfurous acid, 2-chloroethyl 2-(4-(1,1-dimethylthio)phenoxy)-1-methylethyl ester	140-57-8	2.8E+01	9.9E+01	5.4E+05	2.2E+01	3.9E+03	1.6E+04		3.2E+03
21564-17-0					3.0E-02	H						1.4E+09		1	0.1	TCMTB	21564-17-0					2.3E+03	9.9E+03		1.9E+03
34014-18-1					7.0E-02	I						1.4E+09		1	0.1	Tebuthiuron	34014-18-1					5.5E+03	2.3E+04		4.4E+03
3383-96-8					2.0E-02	I						1.4E+09		1	0.1	Temephos	3383-96-8					1.6E+03	6.6E+03		1.3E+03
5902-51-2					1.3E-02	I						1.4E+09		1	0.1	Terbacol	5902-51-2					1.0E+03	4.3E+03		8.2E+02
13071-79-9					2.5E-05	H			V		3.1E+01	1.4E+09	2.6E+05	1		Terbufos	13071-79-9					2.0E+00			2.0E+00
886-50-0					7.0E-02	I						1.4E+09		1	0.1	Terbutylm	886-50-0					7.8E+00	3.3E+02		6.3E+01
5436-43-1					1.0E-04	I						1.4E+09		1	0.1	Tetraiododiphenyl ether, 2,2',4,4'- (BDE-47)	5436-43-1					7.8E+00	3.3E+01		6.3E+00
95-94-3	3.0E-04	V			3.0E-04	V					1.4E+09	5.1E+04	1		Tetrachlorobenzene, 1,2,4,5-	95-94-3					2.3E+01			2.3E+01	
630-20-6	2.6E-02	V	4.4E-06	V	3.0E-02	V					6.8E+02	1.4E+09	5.7E+03	1		Tetrachloroethane, 1,1,1,2-	630-20-6	2.7E+01	2.2E+00	2.0E+00	2.6E+03	1.6E+03			2.3E+03
79-34-5	2.0E-01	V	5.8E-05	V	2.0E-02	V					1.9E+03	1.4E+09	1.5E+04	1		Tetrachloroethane, 1,1,1,2-	79-34-5	3.5E+01	7.3E-01	6.0E-01	1.3E+03	1.6E+03			1.6E+03
127-18-4	2.1E-03	I	2.6E-07	I	6.0E-03	I	4.0E-02	I	V		1.7E+02	1.4E+09	2.4E+03	1		Tetrachloroethylene	127-18-4	3.3E+02	2.5E+01	2.4E+01	4.7E+02	4.7E+02	9.8E+01		8.1E+01
58-90-2					3.0E-02	I						1.4E+09	1.1E+05	1	0.1	Tetrachloroethyl, 2,3,4,6-	58-90-2					2.3E+03	9.9E+03		1.9E+03
5216-25-1	2.0E+01	H			5.0E-04	I						1.4E+09	1.1E+05	1	0.1	Tetrachlorotoluene, p-alpha, alpha, alpha-	5216-25-1	3.5E-02			3.5E-02				
3689-24-5					5.0E-04	I					2.1E+03	1.4E+09	1.2E+03	1	0.1	Tetraethyl Dithiopyrophosphate	3689-24-5					3.9E+01	1.6E+02		3.2E+01
811-97-2					2.0E-03	P	8.0E+01	I	V		2.1E+03	1.4E+09	1.2E+03	1	0.0007	Tetrafluoroethane, 1,1,1,2-	811-97-2					1.6E+02	1.0E+05	1.0E+05	1.0E+05
473-45-8					2.0E-05	P						1.4E+09		1		Tetralin	473-45-8					1.6E+02			1.6E+02
1314-32-5					2.0E-05	P						1.4E+09		1		Tetralin (Trimethylphenylmethylnitramine)	1314-32-5					1.6E+00			1.6E+00
10102-45-1					1.0E-05	X						1.4E+09		1		Thallic Oxide	10102-45-1					7.8E-01			7.8E-01
7440-28-0					1.0E-05	X						1.4E+09		1		Thallium (I) Nitrate	7440-28-0					7.8E-01			7.8E-01
563-68-8					1.0E-05	X						1.4E+09		1		Thallium Carbonate	563-68-8					7.8E-01			7.8E-01
6533-73-9					2.0E-05	X						1.4E+09		1		Thallium Chloride	6533-73-9					1.6E+00			1.6E+00
7791-12-0					1.0E-05	X						1.4E+09		1		Thallium Sulfate	7791-12-0					7.8E-01			7.8E-01
12039-52-0					1.0E-05	S						1.4E+09		1		Thallium Selenite	12039-52-0					7.8E-01			7.8E-01
7446-18-6					2.0E-05	X						1.4E+09		1		Thallium Sulfate	7446-18-6					1.6E+00			1.6E+00
79277-27-3					1.3E-02	I						1.4E+09		1	0.1	Thiensiulfuron-methyl	79277-27-3					1.0E+03	4.3E+03		8.2E+02
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Key: I = IRIS; P = PPRTV; A = ATSDR; C = Cal EPA; X = APPENDIX PPRTV SCREEN (See FAQ #27); H = HEAST; F = See FAQ; J = New Jersey; O = EPA Office of Water; E = see user guide Section 2.3.5; L = see user guide on lead; M = mutagen; S = see user guide Section 5; V = volatile; R = RBA applied (See User Guide for Arsenic notice); c = cancer; n = noncancer; * = where n SL < 100X c SL; ** = where n SL < 10X c SL; SSL values are based on DAF=1; m = Concentration may exceed ceiling limit (See User Guide); s = Concentration may exceed Csat (See User Guide)

CAS No.	Toxicity and Chemical-specific Information													Contaminant	CAS No.	Carcinogenic Target Risk (TR) = 1E-06				Noncancer Child Hazard Index (HI) = 1						
	SFO (mg/kg-day) ¹	k e y	IUR (ug/m ³) ¹	k e y	RfD _o (mg/kg-day)	k e y	RI _c (mg/m ³)	k e y	v o l	muta- gen	C _{sat} (mg/kg)	PEF (m ³ /kg)	VF (m ³ /kg)			GIABS	ABS	Analyte	Ingestion SL TR=1E-06 (mg/kg)	Dermal SL TR=1E-06 (mg/kg)	Inhalation SL TR=1E-06 (mg/kg)	Carcinogenic SL TR=1E-06 (mg/kg)	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic Child THQ=1 (mg/kg)
NA					3.0E-04	P							1.4E+09	1	0.1	Tributyltin Compounds	NA				2.3E+01	9.9E+01		1.9E+01		
56-35-9					3.0E-04	I							1.4E+09	1	0.1	Tributyltin Oxide	56-35-9				2.3E+01	9.9E+01		1.9E+01		
76-13-1					3.0E+01	I	3.0E+01	H	V			9.1E+02	1.4E+09	1.3E+03	1	1	Trichloro-1,2,2-trifluoroethane, 1,1,2-	76-13-1				2.3E+06	2.3E+06	4.0E+04	4.0E+04	
76-03-9	7.0E-02	I			2.0E-02	I						1.4E+09			1	0.1	Trichloroacetic Acid	76-03-9	9.9E+00	3.5E+01		7.8E+00	1.6E+03	6.6E+03	4.0E+04	
33663-50-2	2.9E-02	H										1.4E+09			1	0.1	Trichloroaniline HCl, 2,4,6-	33663-50-2	2.4E+01	8.5E+01		1.9E+01				
634-93-5	7.0E-03	X			3.0E-05	X						1.4E+09			1	0.1	Trichloroaniline, 2,4,6-	634-93-5	9.9E+01	3.5E+02		7.8E+01	2.3E+00	9.9E+00	1.9E+00	
87-61-6					8.0E-04	X						1.4E+09	3.2E+04	1			Trichlorobenzene, 1,2,3-	87-61-6				6.3E+01			6.3E+01	
120-82-1	2.9E-02	P			1.0E-02	I	2.0E-03	P	V			4.0E+02	1.4E+09	3.0E+04	1		Trichlorobenzene, 1,2,4-	120-82-1	2.4E+01			2.4E+01	7.8E+02		6.2E+01	5.8E+01
71-55-6					2.0E+00	I	5.0E+00	I	V			6.4E+02	1.4E+09	1.7E+03	1		Trichloroethane, 1,1,1-	71-55-6				1.6E+05		8.6E+03	8.1E+03	
79-00-5	5.7E-02	I	1.6E-05	I	4.0E-03	I	2.0E-04	X	V			2.2E+03	1.4E+09	7.2E+03	1		Trichloroethane, 1,1,2-	79-00-5	1.2E+01		1.3E+00	1.1E+00	3.1E+02		1.5E+00	1.5E+00
79-01-6	4.6E-02	I	4.1E-06	I	5.0E-04	I	2.0E-03	I	V	M		6.9E+02	1.4E+09	2.2E+03	1		Trichloroethylene	79-01-6	8.8E+00		1.1E+00	9.4E-01	3.9E+01		4.6E+00	4.1E+00
75-69-4					3.0E-01	I			V			1.2E+03	1.4E+09	1.0E+03	1		Trichlorofluoromethane	75-69-4				2.3E+04			2.3E+04	
95-95-4					1.0E-01	I			V			1.4E+09			1	0.1	Trichlorophenol, 2,4,5-	95-95-4				7.8E+03	3.3E+04		6.3E+03	
88-06-2	1.1E-02	I	3.1E-06	I	1.0E-03	P						1.4E+09			1	0.1	Trichlorophenol, 2,4,6-	88-06-2	6.3E+01	2.2E+02	1.2E+06	4.9E+01	7.8E+01	3.3E+02		6.3E+01
93-76-5					1.0E-02	I						1.4E+09			1	0.1	Trichlorophenoxyacetic Acid, 2,4,5-	93-76-5				7.8E+02	3.3E+03		6.3E+02	
93-72-1					8.0E-03	I						1.4E+09			1	0.1	Trichlorophenoxypropionic acid, -2,4,5	93-72-1				6.3E+02	2.6E+03		5.1E+02	
598-77-6					5.0E-03	I			V			1.3E+03	1.4E+09	1.5E+04	1		Trichloropropane, 1,1,2-	598-77-6				3.9E+02			3.9E+02	
96-18-4	3.0E+01	I			4.0E-03	I	3.0E-04	I	V	M		1.4E+03	1.4E+09	1.6E+04	1		Trichloropropane, 1,2,3-	96-18-4	5.1E-03			5.1E-03	3.1E+02		4.9E+00	4.8E+00
96-19-5					3.0E-03	X	3.0E-04	P	V			3.1E+02	1.4E+09	2.3E+03	1		Trichloropropane, 1,2,3-	96-19-5				2.3E+02		7.3E-01	7.3E-01	
1330-78-5					2.0E-02	A						1.4E+09			1	0.1	Tricresyl Phosphate (TCP)	1330-78-5				1.6E+03	6.6E+03		1.3E+03	
58138-08-2					3.0E-03	I						1.4E+09			1	0.1	Tridiphenylmethane	58138-08-2				2.3E+02	9.9E+02		1.9E+02	
121-44-8					7.0E-03	I			V			2.8E+04	1.4E+09	1.6E+04	1		Triethylamine	121-44-8				1.2E+02			1.2E+02	
112-27-6					2.0E-06	P						1.4E+09			1	0.1	Triethylene Glycol	112-27-6				1.6E+05	6.6E+05		1.3E+05	
420-46-2					1.0E-02	I	2.0E+01	P	V			4.8E+03	1.4E+09	7.1E+02	1		Trifluoroethane, 1,1,1-	420-46-2				5.9E+02		1.5E+04	1.5E+04	
1562-09-8	7.7E-03	I			7.5E-03	I						1.4E+09			1		Trifluralin	1562-09-8	9.0E+01			9.0E+01	5.9E+02		5.9E+02	
512-56-1	2.0E-02	P			1.0E-02	P						1.4E+09			1	0.1	Trimethyl Phosphate	512-56-1	3.5E+01	1.2E+02		2.7E+01	7.8E+02	3.3E+03		6.3E+02
528-73-8					5.0E-03	P			V			2.9E+02	1.4E+09	9.4E+03	1		Trimethylbenzene, 1,2,3-	528-73-8				1.6E+03			4.9E+01	
95-63-6					7.0E-03	P			V			2.2E+02	1.4E+09	7.9E+03	1		Trimethylbenzene, 1,2,4-	95-63-6							5.8E+01	
108-67-8					1.0E-02	X			V			1.8E+02	1.4E+09	6.6E+03	1		Trimethylbenzene, 1,3,5-	108-67-8				7.8E+02			7.8E+02	
25167-70-8					1.0E-02	X			V			3.0E+01	1.4E+09	1.0E+03	1		Trimethylpentene, 2,4,4-	25167-70-8				7.8E+02			7.8E+02	
99-35-4					3.0E-02	X			V			1.4E+09			1	0.019	Trinitrobenzene, 1,3,5-	99-35-4				2.3E+03	5.2E+04		2.2E+03	
118-96-7	8.0E-02	I			5.0E-04	I						1.4E+09			1	0.032	Trinitrotoluene, 2,4,6-	118-96-7	2.3E+01	2.6E+02		2.1E+01	3.9E+01	5.2E+02		3.6E+01
791-28-6					2.0E-02	P						1.4E+09			1	0.1	Triphenylphosphine Oxide	791-28-6				1.6E+03	6.6E+03		1.3E+03	
13674-87-8					2.0E-02	A						1.4E+09			1	0.1	Tris(1,3-Dichloro-2-propyl) Phosphate	13674-87-8				1.6E+03	6.6E+03		1.3E+03	
13674-84-5					1.0E-02	X						1.4E+09			1	0.1	Tris(1-chloro-2-propyl)phosphate	13674-84-5				7.8E+02	3.3E+03		6.3E+02	
126-72-7	2.3E+00	C	6.6E-04	C					V			4.7E+02	1.4E+09	9.0E+05	1		Tris(2,3-dibromopropyl)phosphate	126-72-7	3.0E-01		3.8E+00	2.8E-01	7.8E+02		7.8E+02	
115-98-8	2.0E-02	P			7.0E-03	P						1.4E+09			1	0.1	Tris(2-chloroethyl)phosphate	115-98-8	3.5E+01	1.2E+02		2.7E+01	5.5E+02	2.3E+03		4.4E+02
78-42-2	3.2E-03	P			1.0E-01	P						1.4E+09			1	0.1	Tris(2-ethylhexyl)phosphate	78-42-2	2.2E+02	7.7E+02		1.7E+02	7.8E+03	3.3E+04		8.3E+03
7440-33-7					8.0E-04	P						1.4E+09			1		Tungsten	7440-33-7				6.3E+01			6.3E+01	
NA					3.0E-03	I	4.0E-05	A				1.4E+09			1		Uranium (Soluble Salts)	NA				2.3E+02		5.7E+04	2.3E+02	
51-79-6	1.0E+00	C	2.9E-04	C						M		1.4E+09			1	0.1	Urethane	51-79-6	1.5E-01	6.0E-01	4.8E+03	1.2E-01	7.0E+02		9.9E+03	6.6E+02
1314-62-1					8.3E-03	P						1.4E+09		0.026			Vanadium Pentoxide	1314-62-1				3.9E+02			1.4E+05	3.9E+02
7440-62-2					5.0E-03	S	1.0E-04	A				1.4E+09		0.026			Vanadium and Compounds	7440-62-2				3.9E+02			3.9E+02	
1929-77-7					1.0E-03	I			V			1.4E+09	1.2E+05	1			Vernolate	1929-77-7				7.8E+01			7.8E+01	
50471-44-8					2.5E-02	I						1.4E+09			1	0.1	Vinclozolin	50471-44-8				2.0E+03	8.2E+03		1.6E+03	
108-05-4					1.0E+00	H	2.0E-01	I	V			2.8E+03	1.4E+09	4.4E+03	1		Vinyl Acetate	108-05-4				7.8E+04		9.2E+02	9.1E+02	
593-60-2					3.2E-05	H						2.5E+03	1.4E+09	1.4E+03	1		Vinyl Bromide	593-60-2				1.2E-01			4.3E+00	
75-01-4	7.2E-01	I	4.4E-06	I	3.0E-03	I	1.0E-01	I	V	M		3.9E+03	1.4E+09	9.6E+02	1		Vinyl Chloride	75-01-4	9.4E-02		1.6E-01	5.9E-02	2.3E+02		1.0E+02	7.0E+01
81-81-2					3.0E-04	I						1.4E+09			1	0.1	Warfarin	81-81-2				2.3E+01	9.9E+01		1.9E+01	
106-42-3					2.0E-01	S	1.0E-01	S	V			3.9E+02	1.4E+09	5.6E+03	1		Xylene, p-	106-42-3				1.6E+04		5.8E+02	5.6E+02	
108-38-3					2.0E-01	S	1.0E-01	S	V			3.9E+02	1.4E+09	5.5E+03	1		Xylene, m-	108-								

CAS No.	Contaminant Analyte	CAS No.	Molecular Weight		Volatility Parameters				Melting Point		Density		Diffusivity in Air and Water				Partition Coefficients				Water Solubility		Tapwater Dermal Parameters						
			MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H' and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _{so} and D _{so} Ref	K _{ow} (L/Lg)	K _{oc} Ref	K _{ow} (L/Lg)	K _{oc} Ref	log K _{ow} (unitless)	log K _{ow} Ref	(mg/L)	S Ref	B (unitless)	T _{water} (hr/vent)	t ^a (hr)	K _p (cm/hr)	K Ref
78-92-2	Butyl alcohol, sec-	78-92-2	7.4E+01	PHYSPROP	3.7E-04	9.1E-06	PHYSPROP	1.8E+01	PHYSPROP	-1.1E+02	PHYSPROP	8.1E-01	CRC89	9.0E-02	1.0E-05	WATER9	2.9E+00	EPI	6.1E-01	PHYSPROP	1.8E+05	PHYSPROP	5.1E-03	2.7E-01	6.6E-01	1.5E-03	EPI		
2008-41-5	Butylate	2008-41-5	2.2E+02	PHYSPROP	3.5E-03	8.5E-05	EPI	1.3E-02	PHYSPROP	6.0E+01	EPI	9.4E-01	CRC89	2.3E-02	5.8E-06	WATER9	3.9E+02	EPI	4.2E+00	PHYSPROP	4.5E+01	PHYSPROP	3.1E-01	1.7E+00	4.2E+00	5.4E-02	EPI		
25013-16-5	Butylated hydroxyanisole	25013-16-5	3.6E+02	PHYSPROP	4.8E-05	1.2E-06	PHYSPROP	2.5E-03	PHYSPROP	5.1E+01	PHYSPROP			3.8E-02	4.4E-06	WATER9	8.4E+02	EPI	3.5E+00	PHYSPROP	2.1E+02	PHYSPROP	2.4E-01	1.1E+01	2.6E+01	3.3E-02	EPI		
128-37-0	Butylated hydroxytoluene	128-37-0	2.2E+02	PHYSPROP	1.7E-04	4.1E-06	PHYSPROP	5.2E-03	EPI	7.1E+01	PHYSPROP	8.9E-01	CRC89	2.3E-02	5.6E-06	WATER9	1.5E+04	EPI	5.1E+00	PHYSPROP	6.0E-01	PHYSPROP	1.3E+00	1.8E+00	7.1E+00	2.2E-01	EPI		
104-51-8	Butylbenzene, n-	104-51-8	1.3E+02	PHYSPROP	6.5E-01	1.6E-02	EPI	1.1E+00	PHYSPROP	-8.9E+01	PHYSPROP	8.6E-01	CRC89	5.3E-02	7.3E-06	WATER9	1.5E+03	EPI	4.4E+00	PHYSPROP	1.2E+01	PHYSPROP	1.0E+00	5.9E-01	2.3E+00	2.3E-01	EPI		
135-98-8	Butylbenzene, sec-	135-98-8	1.3E+02	PHYSPROP	7.2E-01	1.8E-02	EPI	1.8E+00	PHYSPROP	-8.3E+01	PHYSPROP	8.6E-01	LANGE	5.3E-02	7.3E-06	WATER9	1.3E+03	EPI	4.6E+00	PHYSPROP	1.8E+01	PHYSPROP	1.3E+00	5.9E-01	2.3E+00	3.0E-01	EPI		
98-06-6	Butylbenzene, tert-	98-06-6	1.3E+02	PHYSPROP	5.4E-01	1.3E-02	EPI	2.2E+00	PHYSPROP	-5.8E+01	PHYSPROP	8.7E-01	CRC89	5.3E-02	7.4E-06	WATER9	1.0E+03	EPI	4.1E+00	PHYSPROP	3.0E+01	PHYSPROP	6.6E-01	5.9E-01	2.3E+00	1.5E-01	EPI		
75-60-5	Cacodylic Acid	75-60-5	1.4E+02	PHYSPROP	7.4E-13	1.8E-14	PHYSPROP	1.0E-07	PHYSPROP	2.0E+02	PHYSPROP			7.1E-02	8.3E-06	WATER9	4.4E+01	EPI	3.6E-01	PHYSPROP	2.0E+06	PHYSPROP	2.1E-03	6.2E-01	1.5E+00	4.6E-04	EPI		
7440-43-9	Cadmium (Diet)	7440-43-9	1.1E+02	PHYSPROP	0.0E+00		NIOSH	3.2E+02	PHYSPROP	8.7E+00	CRC89			7.5E+01	SSL								4.1E-03	4.5E-01	1.1E+00	1.0E-03	RAGSE		
7440-43-9	Cadmium (Water)	7440-43-9	1.1E+02	PHYSPROP	0.0E+00		NIOSH	3.2E+02	PHYSPROP	8.7E+00	CRC89			7.5E+01	SSL								4.1E-03	4.5E-01	1.1E+00	1.0E-03	RAGSE		
13765-19-0	Calcium Chromate	13765-19-0	1.6E+02	CRC89																			4.8E-03	7.9E-01	1.9E+00	1.0E-03	RAGSE		
105-60-2	Caprolactam	105-60-2	1.1E+02	PHYSPROP	1.0E-06	2.5E-08	PHYSPROP	1.6E-03	EPI	6.9E+01	PHYSPROP	1.0E+00	LANGE	6.9E-02	9.0E-06	WATER9	2.5E+01	EPI	-1.9E-01	YAWS	7.7E+05	PHYSPROP	4.1E-03	4.5E-01	1.1E+00	1.0E-03	EPI		
2425-06-1	Captafol	2425-06-1	3.5E+02	PHYSPROP	2.0E-07	4.9E-09	EPI	1.5E-08	EPI	1.8E+02	PHYSPROP			3.8E-02	4.5E-06	WATER9	7.8E+02	EPI	3.8E+00	PHYSPROP	1.4E+00	PHYSPROP	4.1E-02	9.5E+00	2.3E+01	5.8E-03	EPI		
133-06-2	Captan	133-06-2	3.0E+02	PHYSPROP	2.9E-07	7.0E-09	EPI	9.0E-08	PHYSPROP	1.8E+02	PHYSPROP	1.7E+00	CRC89	2.6E-02	6.9E-06	WATER9	2.5E+02	EPI	2.8E+00	PHYSPROP	5.1E+00	PHYSPROP	1.6E-02	5.1E+00	1.2E+01	2.3E-03	EPI		
63-25-2	Carbaryl	63-25-2	2.0E+02	PHYSPROP	1.3E-07	3.3E-09	EPI	1.4E-06	PHYSPROP	1.5E+02	PHYSPROP	1.2E+00	CRC89	2.7E-02	7.1E-06	WATER9	3.5E+02	EPI	2.4E+00	PHYSPROP	1.1E+02	PHYSPROP	2.4E-02	1.4E+00	3.4E+00	4.3E-03	EPI		
1563-66-2	Carbofuran	1563-66-2	2.2E+02	PHYSPROP	1.3E-07	3.1E-09	EPI	4.9E-06	PHYSPROP	1.5E+02	PHYSPROP	1.2E+00	CRC89	2.6E-02	6.6E-06	WATER9	9.5E+01	EPI	2.3E+00	PHYSPROP	3.2E+02	PHYSPROP	1.8E-02	1.8E+00	4.4E+00	3.1E-03	EPI		
75-15-0	Carbon Disulfide	75-15-0	7.6E+01	PHYSPROP	5.9E-01	1.4E-02	PHYSPROP	3.6E+02	PHYSPROP	-1.1E+02	PHYSPROP	1.3E+00	CRC89	1.1E-01	1.3E-05	WATER9	2.2E+01	EPI	1.9E+00	PHYSPROP	2.2E+03	PHYSPROP	3.8E-02	2.8E-01	6.7E-01	1.1E-02	EPI		
56-23-5	Carbon Tetrachloride	56-23-5	1.5E+02	PHYSPROP	1.1E+00	2.8E-02	PHYSPROP	2.3E+01	PHYSPROP	-1.1E+02	PHYSPROP	1.6E+00	CRC89	5.7E-02	9.8E-06	WATER9	4.4E+01	EPI	2.8E+00	PHYSPROP	7.9E+02	PHYSPROP	7.8E-02	7.6E-01	1.8E+00	1.6E-02	EPI		
463-58-1	Carbonyl Sulfide	463-58-1	6.0E+01	PHYSPROP	2.5E+01	6.1E-01	EPI	9.4E+03	PHYSPROP	-1.4E+02	PHYSPROP	1.0E+00	CRC89	1.2E-01	1.3E-05	WATER9	1.0E+00	EPI	-1.3E+00	PHYSPROP	1.2E+03	PHYSPROP	2.8E-04	2.3E-01	5.5E-01	9.4E-05	EPI		
55285-14-8	Carbosulfan	55285-14-8	3.8E+02	PHYSPROP	2.1E-05	5.1E-07	EPI	3.1E-07	PHYSPROP	1.8E+02	EPI	1.1E+00	CRC89	1.8E-02	4.4E-06	WATER9	1.2E+04	EPI	5.6E+00	PHYSPROP	3.0E-01	PHYSPROP	4.3E-01	1.4E+01	3.4E+01	5.8E-02	EPI		
5234-68-4	Carboxin	5234-68-4	2.4E+02	PHYSPROP	1.3E-08	3.2E-10	EPI	1.5E-07	PHYSPROP	9.2E+01	PHYSPROP			5.0E-02	5.8E-06	WATER9	1.7E+02	EPI	2.1E+00	PHYSPROP	1.5E+02	PHYSPROP	1.2E-02	2.2E+00	5.2E+00	2.0E-03	EPI		
1306-38-3	Cis-cis oxide	1306-38-3	1.7E+02	CRC89						2.5E+03	CRC89	7.2E+00	CRC89										5.0E-03	9.7E-01	2.3E+00	1.0E-03	RAGSE		
302-17-0	Chloral Hydrate	302-17-0	1.7E+02	PHYSPROP	2.3E-07	5.7E-09	PHYSPROP	1.5E+01	PHYSPROP	5.7E+01	PHYSPROP	1.9E+00	CRC89	5.4E-02	1.0E-05	WATER9	1.0E+00	EPI	9.9E-01	PHYSPROP	7.9E+05	PHYSPROP	4.2E-03	8.9E-01	2.1E+00	8.4E-04	EPI		
133-90-4	Chloramben	133-90-4	2.1E+02	PHYSPROP	1.6E-09	3.9E-11	EPI	1.0E-07	PHYSPROP	2.9E+02	PHYSPROP			5.4E-02	6.4E-06	WATER9	2.1E+01	EPI	1.9E+00	PHYSPROP	7.6E+02	PHYSPROP	1.1E-02	1.5E+00	3.6E+00	2.0E-03	EPI		
118-75-2	Chloranil	118-75-2	2.5E+02	PHYSPROP	1.3E-08	3.3E-10	PHYSPROP	2.3E-06	PHYSPROP	2.9E+02	PHYSPROP			4.8E-02	5.7E-06	WATER9	3.1E+02	EPI	2.8E+00	PHYSPROP	2.5E+02	PHYSPROP	1.2E-02	2.5E+00	6.0E+00	1.9E-03	EPI		
12789-03-6	Chlordane	12789-03-6	4.1E+02	PHYSPROP	2.0E-03	4.9E-05	EPI	1.0E-05	PHYSPROP	1.1E+02	EPI	1.6E+00	CRC89	2.1E-02	5.4E-06	WATER9	6.8E+04	EPI	6.2E+00	EPI	5.6E-02	EPI	8.3E-01	2.1E+01	8.0E+01	1.1E-01	EPI		
143-50-0	Chlordecone (Kepone)	143-50-0	4.9E+02	PHYSPROP	2.2E-06	5.4E-08	EPI	2.3E-07	PHYSPROP	3.5E+02	EPI	1.6E+00	CRC89	2.0E-02	4.9E-06	WATER9	1.8E+04	EPI	5.4E+00	PHYSPROP	2.7E+00	PHYSPROP	9.3E-02	5.9E+01	1.4E+02	1.1E-02	EPI		
470-90-6	Chlorfenvinphos	470-90-6	3.6E+02	PHYSPROP	1.2E-06	2.9E-08	EPI	7.5E-06	PHYSPROP	-2.0E+01	PHYSPROP			3.8E-02	4.4E-06	WATER9	1.3E+03	EPI	3.8E+00	PHYSPROP	1.2E+02	PHYSPROP	3.7E-02	1.1E+01	2.6E+01	5.1E-03	EPI		
90982-32-4	Chlorfuran, Ethyl-	90982-32-4	4.1E+02	PHYSPROP	7.4E-14	1.8E-15	EPI	4.0E-12	PHYSPROP	1.8E+02	PHYSPROP			3.4E-02	4.0E-06	WATER9	7.2E+01	EPI	2.5E+00	PHYSPROP	1.2E+03	PHYSPROP	2.6E-03	2.2E+01	5.3E+01	3.4E-04	EPI		
7782-50-5	Chlorine	7782-50-5	7.1E+01	PHYSPROP	4.8E-01	1.2E-02	PHYSPROP	5.9E+03	PHYSPROP	-1.0E+02	PHYSPROP	2.9E+00	CRC89	1.5E-01	2.2E-05	WATER9	2.5E-01	BAES	8.5E-01	OTHER	6.3E+03	PHYSPROP	3.2E-03	2.6E-01	6.3E-01	1.0E-03	RAGSE		
10049-04-4	Chlorine Dioxide	10049-04-4	6.7E+01	EPI	1.0E+00	4.0E-02	Toxnet HSDB	7.6E+02	Toxnet HSDB	-5.9E+01	CRC89	2.8E+00	CRC89	1.6E-01	2.2E-05	WATER9							3.2E-03	2.5E-01	6.0E-01	1.0E-03	RAGSE		
7758-19-2	Chlorite (Sodium Salt)	7758-19-2	9.0E+01	EPI						1.8E+02	CRC89												3.7E-03	3.4E-01	8.1E-01	1.0E-03	RAGSE		
75-68-3	Chloro-1,1-difluoroethane, 1-	75-68-3	1.0E+02	PHYSPROP	2.4E+00	5.9E-02	PHYSPROP	2.5E+03	PHYSPROP	-1.3E+02	PHYSPROP	1.1E+00	CRC89	8.0E-02	1.0E-05	WATER9	4.4E+01	EPI	2.1E+00	PHYSPROP	1.4E+03	PHYSPROP	3.8E-02	3.8E-01	9.2E-01	9.9E-03	EPI		
126-99-8	Chloro-1,3-butadiene, 2-	126-99-8	8.9E+01	PHYSPROP	2.3E+00	5.6E-02	PHYSPROP	2.2E+02	PHYSPROP	-1.3E+02	PHYSPROP	9.6E-01	CRC89	8.4E-02	1.0E-05	WATER9	6.1E+01	EPI	2.5E+00	PHYSPROP	8.7E+02	PHYSPROP	8.6E-02	3.3E-01	7.9E-01	2.4E-02	EPI		
3165-93-3	Chloro-2-methylaniline HCl, 4-	3165-93-3	1.8E+02	PHYSPROP	6.4E-05	1.6E-06	PHYSPROP	4.1E-02	PHYSPROP	1.8E+02	EPI			6.0E-02	7.0E-06	WATER9	3.5E+02	EPI	2.3E+00	PHYSPROP	9.5E+02	PHYSPROP	9.2E-05	1.0E+00	2.5E+00	1.8E-05	EPI		
95-69-2	Chloro-2-methylaniline, 4-	95-69-2	1.4E+02	PHYSPROP	8.1E-05	2.0E-06	PHYSPROP	4.1E-02	PHYSPROP	3.0E+01	PHYSPROP			7.0E-02	8.2E-06	WATER9	1.8E+02	EPI	2.3E+00	PHYSPROP	9.5E+02	PHYSPROP	3.7E-02	6.5E-01	1.6E+00	8.1E-03	EPI		
107-20-0	Chloroacetaldehyde, 2-	107-20-0	7.8E+01	PHYSPROP	9.8E-04	2.4E-05	PHYSPROP	6.4E+01	PHYSPROP	-1.6E+01	PHYSPROP	1.2E+00	CRC89	1.0E-01	1.2E														

CAS No.	Contaminant	CAS No.	Molecular Weight		Volatility Parameters				Melting Point		Density		Diffusivity in Air and Water			Partition Coefficients				Water Solubility		Tapwater Dermal Parameters								
			MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H' and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _w and D _{air} Ref	K _{ow} (L/kg)	K _{oc} Ref	K _{ow} (L/kg)	K _{ow} Ref	log K _{ow} (unitless)	log K _{ow} Ref	S (mg/L)	S Ref	B (unitless)	T _{rewet} (hr/vent)	t _h (hr)	K _p (cm ² /hr)	K Ref	
100-00-5	Chloronitrobenzene, p-	100-00-5	1.6E+02	PHYSPROP	2.0E-04	4.9E-06	PHYSPROP	2.2E-02	EPI	8.4E+01	PHYSPROP	1.3E+00	CRC89	5.0E-02	8.5E-06	WATER9	3.6E+02	EPI	2.4E+00	PHYSPROP	2.3E+02	PHYSPROP	3.8E-02	8.0E-01	1.9E+00	7.9E-03	EPI			
95-57-8	Chlorophenol, 2-	95-57-8	1.3E+02	PHYSPROP	4.6E-04	1.1E-05	PHYSPROP	2.5E+00	PHYSPROP	9.8E+00	PHYSPROP	1.3E+00	CRC89	6.6E-02	9.5E-06	WATER9	3.9E+02	SSL	2.2E+00	PHYSPROP	1.1E+04	PHYSPROP	3.5E-02	5.5E-01	1.3E+00	8.0E-03	EPI			
76-06-2	Chloropicrin	76-06-2	1.6E+02	PHYSPROP	8.4E-02	2.1E-03	PHYSPROP	2.4E+01	PHYSPROP	6.4E+01	PHYSPROP	1.7E+00	CRC89	5.2E-02	9.6E-06	WATER9	4.4E+01	EPI	2.1E+00	PHYSPROP	1.6E+03	PHYSPROP	2.3E-02	8.8E-01	2.1E+00	4.6E-03	EPI			
1897-45-6	Chlorothalonil	1897-45-6	2.7E+02	PHYSPROP	8.2E-05	2.0E-06	PHYSPROP	5.7E-07	PHYSPROP	2.5E+02	PHYSPROP	1.7E+00	CRC89	2.8E-02	7.3E-06	WATER9	1.0E+03	EPI	3.1E+00	PHYSPROP	8.1E-01	PHYSPROP	3.4E-02	3.2E+00	7.8E+00	5.4E-03	EPI			
95-49-8	Chlorotoluene, o-	95-49-8	1.3E+02	PHYSPROP	1.5E-01	3.6E-03	PHYSPROP	3.4E+00	PHYSPROP	3.9E+01	PHYSPROP	1.1E+00	CRC89	6.3E-02	8.7E-06	WATER9	3.8E+02	EPI	3.4E+00	PHYSPROP	3.7E+02	PHYSPROP	2.5E-01	5.4E-01	1.3E+00	5.7E-02	EPI			
106-43-4	Chlorotoluene, p-	106-43-4	1.3E+02	PHYSPROP	1.8E-01	4.4E-03	EPI	2.7E+00	PHYSPROP	7.5E+00	PHYSPROP	1.1E+00	CRC89	6.3E-02	8.7E-06	WATER9	3.8E+02	EPI	3.3E+00	PHYSPROP	1.1E+02	PHYSPROP	2.2E-01	5.4E-01	1.3E+00	5.0E-02	EPI			
54749-90-5	Chlorzotocin	54749-90-5	2.7E+02	PHYSPROP	1.5E-20	3.7E-22	PHYSPROP	4.0E-14	PHYSPROP	1.5E+02	EPI			4.6E-02	5.4E-06	WATER9	1.0E+01	EPI	-1.0E+00	PHYSPROP	1.8E+03	PHYSPROP	6.2E-05	3.2E+00	7.8E+00	9.9E-06	EPI			
101-21-3	Chlorpropham	101-21-3	2.1E+02	PHYSPROP	2.3E-05	5.7E-07	EPI	1.8E-04	PHYSPROP	4.1E+01	PHYSPROP	1.2E+00	CRC89	2.6E-02	6.7E-06	WATER9	3.5E+02	EPI	3.5E+00	PHYSPROP	8.9E+01	PHYSPROP	1.2E-01	1.7E+00	4.0E+00	2.1E-02	EPI			
2921-88-2	Chlorpyrifos	2921-88-2	3.5E+02	PHYSPROP	1.2E-04	2.9E-06	PHYSPROP	2.0E-05	PHYSPROP	4.2E+01	PHYSPROP			3.8E-02	4.5E-06	WATER9	7.3E+03	EPI	5.0E+00	PHYSPROP	1.1E+00	PHYSPROP	2.4E-01	9.7E+00	2.3E+01	3.3E-02	EPI			
5598-13-0	Chlorpyrifos Methyl	5598-13-0	3.2E+02	PHYSPROP	1.5E-04	3.8E-06	EPI	4.2E-05	PHYSPROP	4.3E+01	PHYSPROP			4.0E-02	4.7E-06	WATER9	2.2E+03	EPI	4.3E+00	PHYSPROP	4.8E+00	PHYSPROP	1.2E-01	6.7E+00	1.6E+01	1.8E-02	EPI			
64902-72-3	Chlorosulfuron	64902-72-3	3.6E+02	PHYSPROP	1.4E-14	3.4E-16	EPI	2.3E-11	PHYSPROP	1.8E+02	PHYSPROP			3.8E-02	4.4E-06	WATER9	3.2E+02	EPI	2.0E+00	PHYSPROP	3.1E+04	PHYSPROP	2.4E-03	1.1E+01	2.5E+01	3.3E-04	EPI			
1861-32-1	Chlorthal-dimethyl	1861-32-1	3.3E+02	PHYSPROP	8.9E-05	2.2E-06	EPI	2.5E-06	PHYSPROP	1.6E+02	PHYSPROP			4.0E-02	4.6E-06	WATER9	5.1E+02	EPI	4.3E+00	PHYSPROP	5.0E-01	PHYSPROP	1.1E-01	7.6E+00	1.8E+01	1.5E-02	EPI			
60238-56-4 16065-83-1 18540-29-9	Chlorthiophos Chromium(III), Insoluble Salts Chromium(VI)	60238-56-4 16065-83-1 18540-29-9	3.6E+02 5.2E+01 5.2E+01	PHYSPROP EPI EPI	4.9E-05	1.2E-06	PHYSPROP	4.0E-01	PHYSPROP	8.8E+01	EPI	5.2E+00	CRC89	3.7E-02	4.4E-06	WATER9	1.8E+06 1.9E+01	SSL SSL	1.3E+04	EPI	5.8E+00	PHYSPROP	3.0E-01	PHYSPROP	7.7E-01 2.8E-03 5.5E-03	1.1E+01 2.1E-01 2.1E-01	4.3E+01 1.0E+03 4.9E-01	1.1E-01 1.0E-03 2.0E-03	EPI RAGSE RAGSE	
7440-47-3	Chromium, Total	7440-47-3	5.2E+01	PHYSPROP						1.9E+03	PHYSPROP	7.2E+00	CRC89				1.8E+06	SSL			2.8E-03	PHYSPROP	5.8E-03	2.1E-01	4.9E-01	1.0E-03	RAGSE			
74115-24-5 7440-49-4	Clofentazine Cobalt	74115-24-5 7440-49-4	3.0E+02 5.9E+01	PHYSPROP EPI	1.6E-08	3.9E-10	EPI	8.8E-10 0.0E+00	PHYSPROP NIOSH	1.8E+02 1.5E+03	PHYSPROP CRC89	8.9E+00	CRC89	4.2E-02	4.9E-06	WATER9	3.0E+04	EPI	3.1E+00	PHYSPROP	1.0E+00	PHYSPROP	2.4E-02 1.2E-03	5.2E+00 2.2E-01	1.3E+01 5.4E-01	3.6E-03 4.6E-04	EPI RAGSE			
8007-45-2	Coke Oven Emissions	8007-45-2			4.5E-01	1.1E-02	Tonnet HSD8	9.5E+01	Tonnet HSD8					1.0E-01	1.2E-05	WATER9	1.6E+04													
7440-50-8	Copper	7440-50-8	6.4E+01	PHYSPROP				0.0E+00	NIOSH	1.1E+03	PHYSPROP	9.0E+00	CRC89				3.5E+01	BAES					3.1E-03	2.4E-01	5.7E-01	1.0E-03	RAGSE			
108-39-4	Cresol, m-	108-39-4	1.1E+02	PHYSPROP	3.5E-05	8.6E-07	PHYSPROP	1.1E-01	PHYSPROP	1.2E+01	PHYSPROP	1.0E+00	CRC89	7.3E-02	9.3E-06	WATER9	3.0E+02	EPI	2.0E+00	PHYSPROP	2.3E+04	PHYSPROP	3.1E-02	4.2E-01	1.0E+00	7.8E-03	EPI			
95-48-7	Cresol, o-	95-48-7	1.1E+02	PHYSPROP	4.9E-05	1.2E-06	PHYSPROP	3.0E-01	EPI	3.0E+01	PHYSPROP	1.0E+00	CRC89	7.3E-02	9.3E-06	WATER9	3.1E+02	EPI	2.0E+00	PHYSPROP	2.6E+04	PHYSPROP	3.1E-02	4.2E-01	1.0E+00	7.7E-03	EPI			
106-44-5	Cresol, p-	106-44-5	1.1E+02	PHYSPROP	4.1E-05	1.0E-06	PHYSPROP	1.1E-01	PHYSPROP	3.6E+01	PHYSPROP	1.0E+00	CRC89	7.2E-02	9.2E-06	WATER9	3.0E+02	EPI	1.9E+00	PHYSPROP	2.2E+04	PHYSPROP	3.0E-02	4.2E-01	1.0E+00	7.5E-03	EPI			
59-50-7	Cresol, p-chloro-m-	59-50-7	1.4E+02	PHYSPROP	1.0E-04	2.5E-06	EPI	5.0E-02	PHYSPROP	6.7E+01	PHYSPROP			7.0E-02	8.1E-06	WATER9	4.9E+02	EPI	3.1E+00	PHYSPROP	3.8E+03	PHYSPROP	1.3E-01	6.6E-01	1.6E+00	2.9E-02	EPI			
1319-77-3	Cresols	1319-77-3	3.2E+02	PHYSPROP	2.5E-05	6.2E-07	PHYSPROP	1.7E-01	PHYSPROP	3.0E+01	EPI			4.0E-02	4.7E-06	WATER9	3.1E+02	EPI	2.0E+00	PHYSPROP	9.1E+03	PHYSPROP	5.3E-02	6.9E+00	1.7E+01	7.7E-03	EPI			
123-73-9	Crotonaldehyde, trans-	123-73-9	7.0E+01	PHYSPROP	7.9E-04	1.9E-05	PHYSPROP	3.0E+01	PHYSPROP	7.8E+01	PHYSPROP	8.5E-01	CRC89	9.6E-02	1.1E-05	WATER9	1.8E+00	EPI	6.0E-01	PHYSPROP	1.5E+05	PHYSPROP	5.1E-03	2.6E-01	6.2E-01	1.6E-03	EPI			
98-82-8	Cumene	98-82-8	1.2E+02	PHYSPROP	4.7E-01	1.2E-02	PHYSPROP	4.5E+00	PHYSPROP	3.6E+01	PHYSPROP	8.6E-01	CRC89	6.0E-02	7.9E-06	WATER9	7.0E+02	EPI	3.7E+00	PHYSPROP	6.1E+01	PHYSPROP	3.8E-01	5.0E-01	1.2E+00	9.0E-02	EPI			
135-20-6	Cupferron	135-20-6	1.6E+02	PHYSPROP	1.5E-07	3.6E-09	PHYSPROP	6.3E-05	PHYSPROP	1.8E+02	PHYSPROP			6.6E-02	7.7E-06	WATER9	7.6E+02	EPI	-1.7E+00	PHYSPROP	5.1E+05	PHYSPROP	8.0E-06	7.8E-01	1.9E+00	1.7E-06	EPI			
21725-46-2	Cyanazine Cyanides	21725-46-2	2.4E+02	PHYSPROP	1.1E-10	2.6E-12	EPI	1.4E-07	PHYSPROP	1.7E+02	PHYSPROP			4.9E-02	5.7E-06	WATER9	1.3E+02	EPI	2.2E+00	PHYSPROP	1.7E+02	PHYSPROP	1.2E-02	2.3E+00	5.6E+00	2.1E-03	EPI			
592-01-8	-Calcium Cyanide	592-01-8	9.2E+01	PHYSPROP						4.7E+02	PHYSPROP	2.9E+00	CRC89										3.7E-03	3.4E-01	8.3E-01	1.0E-03	RAGSE			
544-92-3	-Copper Cyanide	544-92-3	9.0E+01	PHYSPROP						4.7E+02	PHYSPROP	2.9E+00	CRC89										3.6E-03	3.3E-01	8.0E-01	1.0E-03	RAGSE			
57-12-5	-Cyanide (CN ⁻)	57-12-5	2.6E+01	PHYSPROP	4.2E-03	1.0E-04	Ma et al 2010	3.1E+02	PHYSPROP			7.0E-01	CHEM GUIDE	2.1E-01	2.5E-05	WATER9	9.9E+00	SSL					9.5E+04	PHYSPROP	2.0E-03	1.5E-01	3.5E-01	1.0E-03	RAGSE	
460-19-5	-Cyanogen	460-19-5	5.2E+01	PHYSPROP	2.2E-01	5.4E-03	EPI	4.3E+03	PHYSPROP	2.8E+01	PHYSPROP	9.5E-01	CRC89	1.2E-01	1.4E-05	WATER9			7.0E-02	PHYSPROP	8.0E+03	CRC89	2.5E-03	2.1E-01	4.9E-01	8.9E-04	RAGSE			
506-68-3	-Cyanogen Bromide	506-68-3	1.1E+02	PHYSPROP	1.0E+00	2.5E-02	EPI	1.2E+02	PHYSPROP	5.2E+01	PHYSPROP	2.0E+00	CRC89	9.8E-02	1.4E-05	WATER9							1.0E-03	4.1E-01	9.9E-01	2.6E-04	RAGSE			
506-77-4	-Cyanogen Chloride	506-77-4	6.1E+01	PHYSPROP	7.9E-02	1.9E-03	YAWS	1.2E+03	PHYSPROP	6.8E+00	PHYSPROP	1.2E+00	CRC89	1.2E-01	1.4E-05	WATER9							6.0E+04	PHYSPROP	1.2E-03	2.3E-01	5.6E-01	3.9E-04	RAGSE	
74-90-8	-Hydrogen Cyanide	74-90-8	2.7E+01	PHYSPROP	5.4E-03	1.3E-04	PHYSPROP	7.4E+02	PHYSPROP	1.3E+01	PHYSPROP	6.9E-01	CRC89	1.7E-01	1.7E-05	WATER9	9.9E+00	SSL	-2.5E-01	PHYSPROP	1.0E+06	PHYSPROP	2.0E-03	1.5E-01	3.6E-01	1.0E-03	RAGSE			
151-50-8	-Potassium Cyanide	151-50-8	6.5E+01	PHYSPROP				0.0E+00	NIOSH	6.3E+02	PHYSPROP	1.6E+00	CRC89										6.2E-03	2.4E-01	5.8E-01	2.0E-03	RAGSE			
506-61-6	-Potassium Silver Cyanide	506-61-6	2.0E+02	PHYSPROP																			1.1E-02	1.4E+00	3.3E+00	2.0E-03	RAGSE			
506-64-9	-Silver Cyanide	506-64-9	1.3E+02	PHYSPROP						3.2E+02	PHYSPROP	4.0E+00	CRC89									2.3E+01	PHYSPROP	4.5E-03	5.9E-01	1.4E+00	1.0E-03	RAGSE		
143-33-9 NA	-Sodium Cyanide -Thiocyanates	143-33-9 NA	4.9E+01	PHYSPROP				0.0E+00	NIOSH	5.8E+02	PHYSPROP	1.6E+00	CRC89									5.8E+05	CRC89	2.7E-03	2.0E-01	4.7E-01	1.0E-03	RAGSE		
463-56-9	-Thiocyanic Acid	463-56-9	5.9E+01	PHYSPROP				4.7E+00	PPRTV	5																				

1	2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30	
	CAS No.	Contaminant	CAS No.	MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D ₁₀ (cm ² /s)	D ₂₀ (cm ² /s)	D ₁₀ and D ₂₀ Ref	K _{ow} (L/Lg)	K _{oc} Ref	K _{ow} (L/Lg)	K _{oc} Ref	log K _{ow} (unitless)	log K _{oc} Ref	S (mg/L)	S Ref	B (unitless)	T _{1/2} (hr/event)	t _{1/2} (hr)	K _p (cm/hr)	K _p Ref																												
145-73-3	Endothal	145-73-3	1.9E+02	PHYSPROP	1.6E-14	3.9E-16	EPI	1.6E-10	PHYSPROP	1.4E+02	PHYSPROP	1.4E+00	CRC89	3.7E-02	8.2E-06	WATER9	1.9E+01	EPI	1.9E+00	PHYSPROP	1.0E+05	PHYSPROP	1.0E+05	PHYSPROP	1.0E+05	PHYSPROP	1.4E-02	1.2E+00	2.8E+00	2.6E-03	EPI																											
72-20-8	Endrin	72-20-8	3.8E+02	PHYSPROP	2.6E-04	6.4E-06	PHYSPROP	3.0E-06	PHYSPROP	2.3E+02	PHYSPROP	1.4E+00	CRC89	3.6E-02	4.2E-06	WATER9	2.0E+04	EPI	5.2E+00	PHYSPROP	2.5E-01	PHYSPROP	2.5E-01	PHYSPROP	2.5E-01	PHYSPROP	2.4E-01	1.4E+01	3.4E+01	3.3E-02	EPI																											
106-89-8	Epichlorohydrin	106-89-8	9.3E+01	PHYSPROP	1.2E-03	3.0E-05	EPI	1.6E+01	PHYSPROP	5.7E+01	PHYSPROP	1.2E+00	PERRY	8.9E-02	1.1E-05	WATER9	9.9E+00	EPI	4.5E-01	PHYSPROP	6.6E+04	PHYSPROP	6.6E+04	PHYSPROP	6.6E+04	PHYSPROP	3.5E-03	3.5E-01	8.3E-01	9.4E-04	EPI																											
106-88-7	Epoxybutane, 1,2-	106-88-7	7.2E+01	PHYSPROP	7.4E-03	1.8E-04	EPI	1.8E+02	PHYSPROP	1.5E+02	PHYSPROP	8.3E-01	CRC89	9.3E-02	1.0E-05	WATER9	9.9E+00	EPI	8.6E-01	PHYSPROP	9.5E+04	PHYSPROP	9.5E+04	PHYSPROP	9.5E+04	PHYSPROP	7.5E-03	2.7E-01	6.4E-01	2.3E-03	EPI																											
111-77-3	Ethanol, 2-(2-methoxyethoxy)-	111-77-3	1.2E+02	PHYSPROP	6.7E-10	1.7E-11	PHYSPROP	2.5E-01	PHYSPROP	1.5E+01	EPI	1.2E+00	CRC89	7.8E-02	9.1E-06	WATER9	1.0E+00	EPI	-1.2E+00	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	7.4E-04	5.0E-01	1.2E+00	1.7E-04	RAQSE																											
16672-87-0	Ethephon	16672-87-0	1.4E+02	PHYSPROP	2.3E-10	5.7E-12	PHYSPROP	9.8E-08	PHYSPROP	7.4E+01	PHYSPROP	1.2E+00	CRC89	5.5E-02	8.6E-06	WATER9	5.0E+00	EPI	-2.2E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	8.0E-04	6.8E-01	1.6E+00	1.7E-04	EPI																											
563-12-2	Ethion	563-12-2	3.8E+02	PHYSPROP	1.6E-05	3.8E-07	EPI	1.5E-06	PHYSPROP	1.3E+01	PHYSPROP	1.2E+00	CRC89	1.9E-02	4.8E-06	WATER9	8.8E+02	EPI	5.1E+00	PHYSPROP	2.0E+00	PHYSPROP	2.0E+00	PHYSPROP	2.0E+00	PHYSPROP	1.9E-01	1.5E+01	3.6E+01	2.6E-02	EPI																											
111-15-9	Ethoxyethanol Acetate, 2-	111-15-9	1.3E+02	PHYSPROP	1.3E-04	3.2E-06	PHYSPROP	2.0E+00	PHYSPROP	6.2E+01	PHYSPROP	9.7E-01	CRC89	5.7E-02	8.0E-06	WATER9	4.5E+00	EPI	5.9E-01	PHYSPROP	1.9E+05	PHYSPROP	1.9E+05	PHYSPROP	1.9E+05	PHYSPROP	3.1E-03	5.8E-01	1.4E+00	7.0E-04	EPI																											
110-80-5	Ethoxyethanol, 2-	110-80-5	9.0E+01	PHYSPROP	1.9E-05	4.7E-07	PHYSPROP	5.3E+00	PHYSPROP	7.0E+01	PHYSPROP	9.3E-01	CRC89	8.2E-02	9.7E-06	WATER9	1.0E+00	EPI	-3.2E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.1E-03	3.4E-01	8.1E-01	3.0E-04	EPI																											
141-78-6	Ethyl Acetate	141-78-6	8.8E+01	PHYSPROP	9.5E-03	1.3E-04	PHYSPROP	9.3E+01	PHYSPROP	8.4E+01	PHYSPROP	9.0E-01	CRC89	8.2E-02	9.7E-06	WATER9	5.6E+00	EPI	7.3E-01	PHYSPROP	8.0E+04	PHYSPROP	8.0E+04	PHYSPROP	8.0E+04	PHYSPROP	5.5E-03	3.8E-01	7.9E-01	1.5E-03	EPI																											
140-88-5	Ethyl Acrylate	140-88-5	1.0E+02	PHYSPROP	1.4E-02	3.4E-04	EPI	3.9E+01	PHYSPROP	7.1E+01	PHYSPROP	9.2E-01	CRC89	7.5E-02	9.1E-06	WATER9	1.1E+01	EPI	1.3E+00	PHYSPROP	1.5E+04	PHYSPROP	1.5E+04	PHYSPROP	1.5E+04	PHYSPROP	1.2E-02	3.8E-01	9.2E-01	3.2E-03	EPI																											
75-00-3	Ethyl Chloride (Chloroethane)	75-00-3	6.5E+01	PHYSPROP	4.5E-01	1.1E-02	PHYSPROP	1.0E+03	PHYSPROP	1.4E+02	PHYSPROP	8.9E-01	CRC89	1.0E-01	1.2E-05	WATER9	2.2E+01	EPI	1.4E+00	PHYSPROP	6.7E+03	PHYSPROP	6.7E+03	PHYSPROP	6.7E+03	PHYSPROP	1.9E-02	2.4E-01	5.8E-01	6.1E-03	EPI																											
60-29-7	Ethyl Ether	60-29-7	7.4E+01	PHYSPROP	5.0E-02	1.2E-03	PHYSPROP	5.4E+02	PHYSPROP	1.2E+02	PHYSPROP	7.1E-01	CRC89	8.5E-02	9.4E-06	WATER9	9.7E+00	EPI	8.9E-01	PHYSPROP	8.0E+04	PHYSPROP	8.0E+04	PHYSPROP	8.0E+04	PHYSPROP	7.8E-03	2.7E-01	6.6E-01	2.4E-03	EPI																											
97-63-2	Ethyl Methacrylate	97-63-2	1.1E+02	PHYSPROP	2.3E-02	5.7E-04	EPI	2.1E+01	PHYSPROP	7.5E+01	PHYSPROP	9.1E-01	CRC89	6.5E-02	8.4E-06	WATER9	1.7E+01	EPI	1.9E+00	PHYSPROP	5.4E+03	PHYSPROP	5.4E+03	PHYSPROP	5.4E+03	PHYSPROP	2.9E-02	4.6E-01	1.1E+00	7.0E-03	EPI																											
2104-64-5	Ethyl-p-nitrophenyl Phosphonate	2104-64-5	3.2E+02	PHYSPROP	1.8E-05	4.4E-07	EPI	9.5E-07	PHYSPROP	3.8E+01	PHYSPROP	1.3E+00	CRC89	2.2E-02	5.5E-06	WATER9	1.5E+04	EPI	4.8E+00	PHYSPROP	3.1E+00	PHYSPROP	3.1E+00	PHYSPROP	3.1E+00	PHYSPROP	2.5E-01	6.8E+00	1.6E+01	3.6E-02	EPI																											
100-41-4	Ethylbenzene	100-41-4	1.1E+02	PHYSPROP	3.2E-01	7.9E-03	PHYSPROP	9.6E+00	PHYSPROP	9.5E+01	PHYSPROP	8.6E-01	CRC89	6.8E-02	8.5E-06	WATER9	4.5E+02	EPI	3.2E+00	PHYSPROP	1.7E-02	PHYSPROP	1.7E-02	PHYSPROP	1.7E-02	PHYSPROP	2.0E-01	4.1E-01	9.9E-01	4.9E-02	EPI																											
109-78-4	Ethylene Cyanohydrin	109-78-4	7.1E+01	PHYSPROP	3.1E-07	7.5E-09	EPI	8.0E-02	PHYSPROP	4.6E+01	PHYSPROP	1.0E+00	CRC89	1.0E-01	1.2E-05	WATER9	1.0E+00	EPI	-9.4E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	4.8E-04	2.6E-01	6.3E-01	1.5E-04	EPI																											
107-15-3	Ethylene Diamine	107-15-3	6.0E+01	PHYSPROP	7.1E-08	1.7E-09	PHYSPROP	1.2E+01	PHYSPROP	1.1E+01	PHYSPROP	9.0E-01	CRC89	1.1E-01	1.2E-05	WATER9	1.5E+01	EPI	-2.0E+00	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	9.5E-05	2.3E-01	5.5E-01	3.2E-05	EPI																											
107-21-1	Ethylene Glycol	107-21-1	6.2E+01	PHYSPROP	2.5E-06	6.0E-08	PHYSPROP	9.2E-02	PHYSPROP	1.3E+01	PHYSPROP	1.1E+00	CRC89	1.2E-01	1.4E-05	WATER9	1.0E+00	EPI	-1.4E+00	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	2.7E-04	2.3E-01	5.6E-01	8.8E-05	EPI																											
111-76-2	Ethylene Glycol Monobutyl Ether	111-76-2	1.2E+02	PHYSPROP	6.5E-05	1.6E-06	PHYSPROP	8.8E-01	PHYSPROP	7.5E+01	PHYSPROP	9.0E-01	CRC89	6.3E-02	8.1E-06	WATER9	2.8E+00	EPI	8.3E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	5.1E-03	4.8E-01	1.2E+00	1.2E-03	EPI																											
75-21-8	Ethylene Oxide	75-21-8	4.4E+01	PHYSPROP	6.1E-03	1.5E-04	PHYSPROP	1.3E+03	PHYSPROP	1.1E+02	PHYSPROP	8.8E-01	CRC89	1.3E-01	1.5E-05	WATER9	3.2E+00	EPI	-3.0E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.4E-03	1.9E-01	4.5E-01	5.6E-04	EPI																											
96-45-7	Ethylene Thiourea	96-45-7	1.0E+02	PHYSPROP	5.6E-10	1.4E-11	PHYSPROP	2.0E-06	PHYSPROP	2.0E+02	PHYSPROP	8.7E-02	CRC89	8.7E-02	1.0E-05	WATER9	1.3E-01	EPI	-6.6E-01	PHYSPROP	2.0E+04	PHYSPROP	2.0E+04	PHYSPROP	2.0E+04	PHYSPROP	5.9E-04	3.9E-01	9.4E-01	1.5E-04	EPI																											
151-56-4	Ethyleneimine	151-56-4	4.3E+01	PHYSPROP	4.9E-04	1.2E-05	EPI	2.1E+02	PHYSPROP	7.9E+01	PHYSPROP	8.3E-01	CRC89	1.3E-01	1.4E-05	WATER9	9.0E+00	EPI	-2.9E-01	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.0E+06	PHYSPROP	1.5E-03	1.8E-01	4.4E-01	5.8E-04	EPI																											
84-72-0	Ethylphthalyl Ethyl Glycolate	84-72-0	2.8E+02	PHYSPROP	2.7E-07	6.6E-09	PHYSPROP	2.2E-04	PHYSPROP	2.3E+01	EPI	1.3E+00	CRC89	4.4E-02	5.2E-06	WATER9	1.0E+03	EPI	2.2E+00	PHYSPROP	2.2E+02	PHYSPROP	2.2E+02	PHYSPROP	2.2E+02	PHYSPROP	7.7E-03	3.9E+00	9.4E+00	1.2E-03	EPI																											
22224-92-6	Fenamiphos	22224-92-6	3.0E+02	PHYSPROP	4.9E-08	1.2E-09	EPI	1.0E-06	PHYSPROP	4.9E+01	PHYSPROP	1.2E+00	CRC89	2.1E-02	5.4E-06	WATER9	4.0E+02	EPI	3.2E+00	PHYSPROP	3.3E+02	PHYSPROP	3.3E+02	PHYSPROP	3.3E+02	PHYSPROP	2.9E-02	5.3E+00	1.3E+01	4.4E-03	EPI																											
39515-41-8	Fenprothrin	39515-41-8	3.5E+02	PHYSPROP	3.1E-04	7.6E-06	EPI	5.5E-06	PHYSPROP	4.7E+01	PHYSPROP	3.8E-02	CRC89	3.8E-02	4.5E-06	WATER9	2.2E+04	EPI	5.7E+00	PHYSPROP	3.3E-01	PHYSPROP	3.3E-01	PHYSPROP	3.3E-01	PHYSPROP	1.2E+00	9.5E+00	3.7E+01	1.7E-01	EPI																											
51630-58-1	Fenvalerate	51630-58-1	4.2E+02	PHYSPROP	1.4E-06	3.5E-08	EPI	1.5E-09	PHYSPROP	4.8E+01	PHYSPROP	1.2E+00	CRC89	1.8E-02	4.4E-06	WATER9	3.2E+05	EPI	6.2E+00	PHYSPROP	2.4E-02	PHYSPROP	2.4E-02	PHYSPROP	2.4E-02	PHYSPROP	7.4E-01	2.4E+01	9.1E+01	9.4E-02	EPI																											
2164-17-2	Fluometuron	2164-17-2	2.3E+02	PHYSPROP	1.1E-07	2.6E-09	EPI	9.4E-07	PHYSPROP	1.6E+02	PHYSPROP	1.2E+00	CRC89	5.0E-02	5.9E-06	WATER9	1.5E+02	BAES	2.9E+02	EPI	1.5E+02	PHYSPROP	1.5E+02	PHYSPROP	1.5E+02	PHYSPROP	1.9E-02	2.1E+00	5.0E+00	3.2E-03	EPI																											
16984-48-8	Fluoride	16984-48-8	3.8E+01	EPI	1.1E-07	2.6E-09	EPI	9.4E-07	PHYSPROP	2.2E+02	EPI	1.2E+00	CRC89	5.0E-02	5.9E-06	WATER9	1.5E+02	BAES	2.9E+02	EPI	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	2.4E-03	1.7E-01	4.1E-01	1.0E-03	RAQSE																											
7782-41-4	Fluorine (Soluble Fluoride)	7782-41-4	3.8E+01	PHYSPROP	2.2E+02	PHYSPROP	1.6E+00	CRC89	1.5E+02	BAES	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	1.7E+00	PHYSPROP	2.4E-03	PHYSPROP	2.4E-03	PHYSPROP	2.4E-03	PHYSPROP	2.4E-03	1.7E-01	4.1E-01	1.0E-03	RAQSE																											
59756-60-4	Fluridone	59756-60-4	3.3E+02	PHYSPROP	3.3E-07	8.1E-09	EPI	9.8E-08	PHYSPROP	1.5E+02	PHYSPROP	1.1E+00	CRC89	4.0E-02	4.7E-06	WATER9	5.7E+04	EPI	3.2E+00	PHYSPROP	1.2E+01	PHYSPROP	1.2E+01	PHYSPROP	1.2E+01	PHYSPROP	2.0E-02	7.3E+00	1.8E+01	2.8E-03	EPI																											
56425-91-3	Flurprimidol	56425-91-3	3.1E+02</																																																							

1	2		3		4		5				6				7				8				9				10				11				12				13				14				15				16				17				18				19				20				21				22				23				24				25				26				27				28				29				30			
	CAS No.	Contaminant	CAS No.	MW	MW Ref	H ⁺ (unitless)	HLC (atm-m ³ /mole)	H ⁺ and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	Diff. in Air (cm ² /s)	Diff. in Water (cm ² /s)	D ₁₀ and D ₅₀ Ref	K _{ow} (L/kg)	K _{oc} Ref	K _{ow} (L/kg)	K _{oc} Ref	log K _{ow} (unitless)	log K _{oc} Ref	(mg/L)	S Ref	B (unitless)	T _{1/2} (hr/week)	t ⁺ (hr)	K _p (cm/hr)	K _p (cm/hr)	K Ref																																																																															
765-34-4	Glycidyl		765-34-4	72.E+01	PHYSPROP	2.1E-05	5.1E-07	PHYSPROP	4.5E+01	PHYSPROP	-8.2E+01	PHYSPROP	1.1E+00	CRC89	1.1E-01	1.3E-05	WATER9	1.0E+00	EPI	-1.2E-01	PHYSPROP	1.0E+06	PHYSPROP	1.7E-03	2.7E-01	6.4E-01	5.2E-04	EPI																																																																																		
1071-83-6	Glyphosate		1071-83-6	1.7E+02	PHYSPROP	8.6E-11	2.1E-12	EPI	9.8E-08	PHYSPROP	1.9E+02	PHYSPROP			6.2E-02	7.3E-06	WATER9	2.1E+03	USDA ARS	-3.4E+00	PHYSPROP	1.1E+04	PHYSPROP	2.3E-07	9.3E-01	2.2E+00	4.5E-08	EPI																																																																																		
113-00-8	Guanidine		113-00-8	5.9E+01	PHYSPROP	9.6E-10	2.3E-11	PHYSPROP	2.2E+00	PHYSPROP	5.0E+01	PHYSPROP	1.6E+00	GuideChem	1.4E-01	1.7E-05	WATER9	1.2E+01	EPI	-1.6E+00	PHYSPROP	1.8E+03	PHYSPROP	1.8E-04	2.3E-01	5.4E-01	6.0E-05	EPI																																																																																		
50-01-1	Guanidine Chloride		50-01-1	9.6E+01	PHYSPROP	8.9E-17	2.2E-18	PHYSPROP	1.8E-06	PHYSPROP	1.8E+02	PHYSPROP	1.4E+00	CRC89	9.2E-02	1.2E-05	WATER9			-3.0E+00	PHYSPROP	1.0E+06	PHYSPROP	1.5E-07	3.6E-01	8.7E-01	3.9E-08	EPI																																																																																		
69806-40-2	Haloxypol, Methyl		69806-40-2	3.8E+02	PHYSPROP	1.3E-05	3.2E-07	EPI	6.0E-06	PHYSPROP	5.6E+01	PHYSPROP			3.6E-02	4.3E-06	WATER9	5.5E+03	EPI	4.1E+00	PHYSPROP	9.3E+00	PHYSPROP	4.5E-02	1.3E+01	3.2E+01	6.0E-03	EPI																																																																																		
76-44-8	Heptachlor		76-44-8	3.7E+02	PHYSPROP	1.2E-02	2.9E-04	PHYSPROP	4.0E-04	PHYSPROP	9.6E+01	PHYSPROP	1.6E+00	CRC89	2.2E-02	5.7E-06	WATER9	4.1E+04	EPI	6.1E+00	PHYSPROP	1.8E-01	PHYSPROP	1.1E+00	1.3E+01	5.0E+01	1.4E-01	EPI																																																																																		
1024-57-3	Heptachlor Epoxide		1024-57-3	3.9E+02	PHYSPROP	8.6E-04	2.1E-05	PHYSPROP	2.0E-05	PHYSPROP	1.8E+02	PHYSPROP	1.9E+00	LookChem	2.4E-02	6.2E-06	WATER9	1.0E+04	EPI	5.0E+00	PHYSPROP	2.0E-01	PHYSPROP	1.6E-01	1.6E+01	3.8E+01	2.1E-02	EPI																																																																																		
87-82-1	Hexabromobenzene		87-82-1	5.5E+02	PHYSPROP	1.1E-03	2.8E-05	PHYSPROP	1.6E-08	PHYSPROP	3.3E+02	PHYSPROP	3.0E+00	LookChem	2.5E-02	6.6E-06	WATER9	2.8E+03	EPI	6.1E+00	PHYSPROP	1.6E-04	PHYSPROP	1.2E-01	1.3E+02	3.1E+02	1.4E-02	EPI																																																																																		
68631-49-2	Hexabromodiphenyl ether, 2,2',4,4',5,5'- (BDE-153)		68631-49-2	6.4E+02	OTHER				5.8E-06	IRIS Profile					2.5E-02	3.0E-06	WATER9					0.0E-04	IRIS Profile	4.2E+02	1.0E+03																																																																																					
118-74-1	Hexachlorobenzene		118-74-1	2.8E+02	PHYSPROP	7.0E-02	1.7E-03	PHYSPROP	1.8E-05	PHYSPROP	2.3E+02	PHYSPROP	2.0E+00	CRC89	2.9E-02	7.8E-06	WATER9	6.2E+03	EPI	5.7E+00	PHYSPROP	6.2E-03	PHYSPROP	1.6E+00	4.1E+00	1.7E+01	2.5E-01	EPI																																																																																		
87-68-3	Hexachlorobutadiene		87-68-3	2.6E+02	PHYSPROP	4.2E-01	1.0E-02	PHYSPROP	2.2E-01	PHYSPROP	-2.1E+01	PHYSPROP	1.6E+00	CRC89	2.7E-02	7.0E-06	WATER9	8.5E+02	EPI	4.8E+00	PHYSPROP	3.2E+00	PHYSPROP	5.0E-01	3.0E+00	7.3E+00	8.1E-02	EPI																																																																																		
319-84-6	Hexachlorocyclohexane, Alpha-		319-84-6	2.9E+02	PHYSPROP	2.7E-04	6.7E-06	PHYSPROP	3.5E-05	EPI	1.8E+02	PHYSPROP			4.3E-02	5.1E-06	WATER9	2.8E+03	EPI	3.8E+00	PHYSPROP	2.0E+00	PHYSPROP	1.4E-01	4.5E+00	1.1E+01	2.1E-02	EPI																																																																																		
319-85-7	Hexachlorocyclohexane, Beta-		319-85-7	2.9E+02	PHYSPROP	1.8E-05	4.4E-07	PHYSPROP	3.6E-07	PHYSPROP	3.1E+02	PHYSPROP	1.9E+00	CRC89	2.8E-02	7.4E-06	WATER9	2.8E+03	EPI	3.8E+00	PHYSPROP	2.4E-01	PHYSPROP	1.4E-01	4.5E+00	1.1E+01	2.1E-02	EPI																																																																																		
58-89-9	Hexachlorocyclohexane, Gamma- (Lindane)		58-89-9	2.9E+02	PHYSPROP	2.1E-04	5.1E-06	PHYSPROP	4.2E-05	PHYSPROP	1.1E+02	PHYSPROP			4.3E-02	5.1E-06	WATER9	2.8E+03	EPI	3.7E+00	PHYSPROP	7.3E+00	PHYSPROP	1.4E-01	4.5E+00	1.1E+01	2.1E-02	EPI																																																																																		
608-73-1	Hexachlorocyclohexane, Technical		608-73-1	2.9E+02	PHYSPROP	2.1E-04	5.1E-06	EPI	3.5E-05	EPI	1.1E+02	EPI			4.3E-02	5.1E-06	WATER9	2.8E+03	EPI	4.1E+00	EPI	8.0E+00	PHYSPROP	1.4E-01	4.5E+00	1.1E+01	2.1E-02	EPI																																																																																		
77-47-4	Hexachlorocyclopentadiene		77-47-4	2.7E+02	PHYSPROP	1.1E+00	2.7E-02	PHYSPROP	6.0E-02	PHYSPROP	-9.0E+00	PHYSPROP	1.7E+00	CRC89	2.7E-02	7.2E-06	WATER9	1.4E+03	EPI	5.0E+00	PHYSPROP	1.8E+00	PHYSPROP	6.5E-01	3.5E+00	1.4E+01	1.0E-01	EPI																																																																																		
67-72-1	Hexachloroethane		67-72-1	2.4E+02	PHYSPROP	1.6E-01	3.9E-03	PHYSPROP	2.1E-01	PHYSPROP	1.9E+02	PHYSPROP	2.1E+00	CRC89	3.2E-02	8.9E-06	WATER9	2.0E+02	EPI	4.1E+00	PHYSPROP	5.0E+01	PHYSPROP	2.5E-01	2.2E+00	5.3E+00	4.2E-02	EPI																																																																																		
70-30-4	Hexachloroethane		70-30-4	4.1E+02	PHYSPROP	2.2E-11	5.5E-13	PHYSPROP	1.0E-10	PHYSPROP	1.7E+02	PHYSPROP			3.5E-02	4.0E-06	WATER9	6.7E+05	EPI	7.5E+00	PHYSPROP	1.4E+02	PHYSPROP	6.5E+00	2.0E+01	8.9E+01	8.4E-01	EPI																																																																																		
121-82-4	Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)		121-82-4	2.2E+02	PHYSPROP	8.2E-10	2.0E-11	EPI	4.1E-09	EPI	2.1E+02	PHYSPROP	1.8E+00	CRC89	3.1E-02	8.5E-06	WATER9	8.9E+01	EPI	8.7E-01	PHYSPROP	6.0E+01	PHYSPROP	1.9E-03	1.8E+00	4.4E+00	3.4E-04	EPI																																																																																		
822-06-0	Hexamethylene Diisocyanate, 1,6-		822-06-0	1.7E+02	PHYSPROP	2.0E-03	4.8E-05	PHYSPROP	3.0E-02	PHYSPROP	-6.7E+01	PHYSPROP	1.1E+00	CRC89	4.0E-02	7.2E-06	WATER9	4.8E+03	EPI	3.2E+00	PHYSPROP	1.2E+02	PHYSPROP	1.2E-01	9.2E-01	2.2E+00	2.4E-02	EPI																																																																																		
680-31-9	Hexamethylphosphoramide		680-31-9	1.8E+02	PHYSPROP	8.2E-07	2.0E-08	PHYSPROP	4.6E-02	PHYSPROP	7.2E+00	PHYSPROP	1.0E+00	CRC89	3.5E-02	6.9E-06	WATER9	1.0E+01	EPI	2.8E-01	PHYSPROP	1.0E+06	PHYSPROP	1.2E-03	1.1E+00	2.5E+00	2.4E-04	EPI																																																																																		
110-54-3	Hexane, N-		110-54-3	8.6E+01	PHYSPROP	7.4E+01	1.8E+00	EPI	1.5E+02	PHYSPROP	-9.5E+01	PHYSPROP	6.6E-01	CRC89	7.3E-02	8.2E-06	WATER9	1.3E+02	EPI	3.9E+00	PHYSPROP	9.5E+00	PHYSPROP	7.2E-01	3.2E-01	1.2E+00	2.0E-01	EPI																																																																																		
124-04-9	Hexanedioic Acid		124-04-9	1.5E+02	PHYSPROP	1.9E-10	4.7E-12	EPI	3.2E-07	EPI	1.5E+02	PHYSPROP	1.4E+00	CRC89	5.8E-02	9.2E-06	WATER9	2.4E+01	EPI	8.0E-02	PHYSPROP	3.1E+04	PHYSPROP	1.2E-03	6.9E-01	1.7E+00	2.7E-04	EPI																																																																																		
591-78-6	Hexanone, 2-		591-78-6	1.0E+02	PHYSPROP	3.8E-03	9.3E-05	EPI	1.2E+01	PHYSPROP	-5.6E+01	PHYSPROP	8.1E-01	CRC89	7.0E-02	8.4E-06	WATER9	1.5E+01	EPI	1.4E+00	PHYSPROP	1.7E+04	PHYSPROP	1.4E-02	3.8E-01	9.2E-01	3.6E-03	EPI																																																																																		
51235-04-2	Hexazinone		51235-04-2	2.5E+02	PHYSPROP	9.2E-11	2.3E-12	EPI	2.3E-07	EPI	1.2E+02	PHYSPROP	1.3E+00	CRC89	2.5E-02	6.3E-06	WATER9	1.3E+02	EPI	1.9E+00	PHYSPROP	3.3E+04	PHYSPROP	6.2E-03	2.7E+00	6.5E+00	1.0E-03	EPI																																																																																		
78587-05-0	Hexythiazox		78587-05-0	3.5E+02	PHYSPROP	9.7E-07	2.4E-08	EPI	3.2E-08	PHYSPROP	1.1E+02	PHYSPROP			3.8E-02	4.4E-06	WATER9	2.1E+03	EPI	5.6E+00	PHYSPROP	5.0E-01	PHYSPROP	6.0E-01	1.0E+01	2.4E+01	8.3E-02	EPI																																																																																		
67485-29-4	Hydramethylnon		67485-29-4	4.9E+02	PHYSPROP	9.0E-05	2.2E-06	EPI	2.0E-08	PHYSPROP	1.9E+02	PHYSPROP			3.0E-02	3.6E-06	WATER9	1.8E+08	EPI	2.3E+00	PHYSPROP	6.0E-03	PHYSPROP	7.7E-04	6.2E+01	1.5E+02	9.0E-05	EPI																																																																																		
302-01-2	Hydrazine		302-01-2	3.2E+01	PHYSPROP	2.5E-05	6.1E-07	PubChem	1.4E+01	PHYSPROP	2.0E+00	PHYSPROP	1.0E+00	CRC89	1.7E-01	1.9E-05	WATER9			-2.1E+00	PHYSPROP	1.0E+06	PHYSPROP	9.5E-05	1.6E-01	3.8E-01	4.4E-05	RAGSE																																																																																		
10034-93-2	Hydrazine Sulfate		10034-93-2	1.3E+02	EPI				3.1E+02	PHYSPROP			1.4E+00	CRC89								3.1E+04	PERRY	4.4E-03	5.5E-01	1.3E+00	1.0E-03	RAGSE																																																																																		
7647-01-0	Hydrogen Chloride		7647-01-0	3.5E+01	EPI	8.3E+07	2.0E+06	Toxnet HSDB	3.5E+04	PubChem	-1.1E+02	CRC89	1.5E+00	CRC89	1.9E-01	2.3E-05	WATER9					6.7E+05	Toxnet HSDB	2.3E-03	1.7E-01	4.0E-01	1.0E-03	RAGSE																																																																																		
7864-39-3	Hydrogen Fluoride		7864-39-3	2.0E+01	PHYSPROP	4.3E-01	1.0E-04	PHYSPROP	9.2E+02	PHYSPROP	-8.4E+01	PHYSPROP	8.2E-01	CRC89	2.2E-01	2.2E-05	WATER9			2.3E-01	OTHER	1.0E+06	PHYSPROP	1.7E-03	1.4E-01	3.3E-01	1.0E-03	RAGSE																																																																																		
7783-06-4	Hydrogen Sulfide		7783-06-4	3.4E+01	PHYSPROP	3.5E-01	8.6E-03	PhysProp	1.6E+04	PHYSPROP	-8.5E+01	PHYSPROP	1.4E+00	CRC89	1.6E-01	2.2E-05	WATER9	1.3E+01	OTHER	2.3E-01	OTHER	3.7E+03	PHYSPROP	2.2E-03	1.6E-01	3.9E-01	1.0E-03	RAGSE																																																																																		
123-31-9	Hydroquinone		123-31-9	1.1E+02	PHYSPROP	1.9E-09	4.7E-11	EPI	2.4E-05	EPI	1.7E+02	PHYSPROP	1.3E+00	CRC89	8.0E-02	1.1E-05	WATER9	2.4E+02	EPI	5.9E-01	PHYSPROP	7.2E+04	PHYSPROP	3.8E-03	4.3E-01	1.0E+00	9.3E-04	EPI																																																																																		
35554-44-0	Imazalil		35554-44-0	3.0E+02	PHYSPROP	1.1E-07	2.6E-09	EPI	1.2E-06	PHYSPROP	5.3E+01	PHYSPROP	1.2E+00	CRC89	2.2E-02	5.7E-06	WATER9	8.5E+03	EPI	3.8E+00	PHYSPROP	1.8E+02	PHYSPROP	7.7E-02	4.9E+00	1.2E+01	1.2E-02	EPI																																																																																		
81335-37-7	Imazaquin		81335-37-7	3.1E+02	PHYSPROP	2.8E-16	6.9E-18	PHYSPROP	1.0E-13	PHYSPROP	2.2E+02	PHYSPROP			4.1E-02	4.8E-06	WATER9	2.4E+03	EPI	1.9E+00	PHYSPROP	9.0E+01	PHYSPROP	3.3E-03	5.8E+00	1.4E+01	4.8E-04	EPI																																																																																		
81335-77-5	Imazethapyr		81335-77-5	2.9E+02	PHYSPROP	4.3E-15	1.0E-16	PHYSPROP	2.2E-11	PHYSPROP	1.7E+02	PHYSPROP			4.3E-02	5.1E-06																																																																																														

1	2		3		4		5				6				7				8				9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30	
CAS No.	Contaminant		CAS No.	Molecular Weight		H (unitless)	HLC (atm-m ³ /mole)	Volatility Parameters				Melting Point				Density		Diffusivity in Air and Water		Partition Coefficients		Water Solubility		Tapwater		Dermal Parameters		K Ref																																						
	Analyte			MW	MW Ref			H' and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _{air} and D _w Ref	K _{ow} (L/kg)	K _{oc} (L/kg)	K _{ow} Ref	log K _{ow} (unitless)	log K _{oc} Ref	S (mg/L)	S Ref	B (unitless)	T _{max} (hr/hr)	t _r (hr)	K _p (cm/hr)	K Ref																																					
541-25-3	Lewisite		541-25-3	211.02	PHYSPROP	8.9E-03	2.2E-04	EPI	5.8E-01	PHYSPROP	1.0E+01	PHYSPROP	1.9E+00	CRC89	3.3E-02	9.1E-06	WATER9	1.1E+02	EPI	2.6E+00	PHYSPROP	5.0E+02	PHYSPROP	3.0E-02	1.5E+00	3.7E+00	5.4E-03	EPI																																						
330-55-2 7439-93-2	Linuron Lithium		330-55-2 7439-93-2	2.5E+02 6.9E+02	PHYSPROP EPI	2.6E-07	6.3E-09	EPI	1.4E-06	PHYSPROP	9.3E+01 1.8E+02	PHYSPROP CRC89	5.3E-01	CRC89	4.8E-02	5.6E-06	WATER9	3.4E+02	EPI	3.2E+00	PHYSPROP	7.5E+01	PHYSPROP	5.1E-02	2.6E+00	6.3E+00	8.4E-03	EPI																																						
94-74-6	MCPA		94-74-6	2.0E+02	PHYSPROP	5.4E-08	1.3E-09	EPI	5.9E-06	PHYSPROP	1.2E+02	PHYSPROP	1.6E+00	PubChem	3.1E-02	8.2E-06	WATER9	3.0E+01	EPI	3.3E+00	PHYSPROP	6.3E+02	PHYSPROP	9.2E-02	1.4E+00	3.4E+00	1.7E-02	EPI																																						
94-81-5	MCPB		94-81-5	2.3E+02	PHYSPROP	1.1E-07	2.7E-09	EPI	4.3E-07	PHYSPROP	1.0E+02	PHYSPROP			5.1E-02	5.9E-06	WATER9	9.8E+01	EPI	2.8E+00	PHYSPROP	4.8E+01	PHYSPROP	1.0E-01	2.0E+00	4.8E+00	1.7E-02	EPI																																						
93-65-2	MCPP		93-65-2	2.1E+02	PHYSPROP	7.4E-07	1.8E-08	PHYSPROP	7.5E-07	PHYSPROP	9.5E+01	PHYSPROP	1.3E+00	PubChem	2.7E-02	7.0E-06	WATER9	4.9E+01	EPI	3.1E+00	PHYSPROP	6.2E+02	PHYSPROP	7.4E-02	1.7E+00	4.0E+00	1.3E-02	EPI																																						
121-75-5	Malathion		121-75-5	3.3E+02	PHYSPROP	2.0E-07	4.9E-09	PHYSPROP	3.4E-06	PHYSPROP	2.8E+00	PHYSPROP	1.2E+00	CRC89	2.1E-02	5.2E-06	WATER9	3.1E+01	EPI	2.4E+00	PHYSPROP	1.4E+02	PHYSPROP	5.7E-03	7.4E+00	1.8E+01	8.1E-04	EPI																																						
108-31-6	Maleic Anhydride		108-31-6	9.8E+01	PHYSPROP	1.8E-04	3.9E-06	PHYSPROP	2.5E-01	EPI	5.3E+01	PHYSPROP	1.3E+00	CRC89	8.8E-02	1.1E-05	WATER9	1.0E+00	EPI	1.6E+00	PHYSPROP	1.6E+05	PERRY	2.0E-02	3.7E-01	8.9E-01	5.3E-03	EPI																																						
123-33-1	Maleic Hydrazide		123-33-1	1.1E+02	PHYSPROP	1.1E-09	2.7E-11	PHYSPROP	2.8E-06	PHYSPROP	3.1E+02	PHYSPROP			8.2E-02	9.5E-06	WATER9	3.3E+00	EPI	-8.4E-01	PHYSPROP	4.5E+03	PHYSPROP	4.2E-04	4.5E-01	1.1E+00	1.0E-04	EPI																																						
109-77-3	Malononitrile		109-77-3	6.6E+01	PHYSPROP	5.4E-06	1.3E-07	EPI	2.0E-01	EPI	3.2E+01	PHYSPROP	1.2E+00	CRC89	1.2E-01	1.4E-05	WATER9	3.3E+00	EPI	-6.0E-01	PHYSPROP	1.3E+05	PHYSPROP	8.3E-04	2.5E-01	5.9E-01	2.7E-04	EPI																																						
8018-01-7	Mancozeb		8018-01-7	5.4E+02	PHYSPROP	6.2E-10	1.5E-11	PHYSPROP	1.3E-10	PHYSPROP	1.7E+02	PhysProp	1.9E+00	PubChem	2.0E-02	5.1E-06	WATER9	6.1E+02	EPI	1.3E+00	PHYSPROP	6.2E+00	PHYSPROP	6.9E-03	1.1E+02	2.7E+02	7.7E-04	EPI																																						
12427-38-2	Maneb		12427-38-2	3.0E+02	PHYSPROP	2.0E-07	4.9E-09	PHYSPROP	7.5E-08	PHYSPROP	2.0E+02	EPI			4.3E-02	5.0E-06	WATER9	6.1E+02	EPI	6.2E-01	PHYSPROP	6.0E+00	PHYSPROP	5.1E-03	4.7E+00	1.1E+01	7.7E-04	EPI																																						
7439-96-5	Manganese (Diet)		7439-96-5	5.5E+01	PHYSPROP	5.5E+01			0.0E+00	NIOSH	1.2E+03	PHYSPROP	7.3E+00	CRC89				6.5E+01	BAES			2.9E-03	2.1E-01	5.1E-01	1.0E-03	RAGSE																																								
7439-96-5	Manganese (Non-diet)		7439-96-5	5.5E+01	PHYSPROP				0.0E+00	NIOSH	1.2E+03	PHYSPROP	7.3E+00	CRC89				6.5E+01	BAES			2.9E-03	2.1E-01	5.1E-01	1.0E-03	RAGSE																																								
950-10-7	Mephosfolan		950-10-7	2.7E+02	PHYSPROP	4.9E-09	1.2E-10	PHYSPROP	3.2E-05	PHYSPROP	8.4E+01	EPI			4.6E-02	5.3E-06	WATER9	6.4E+02	EPI	1.0E+00	PHYSPROP	5.7E+01	PHYSPROP	1.5E-03	3.4E+00	8.1E+00	2.4E-04	EPI																																						
24307-26-4	Mepiquat Chloride Mercury Compounds		24307-26-4	1.5E+02 2.2E+02	PHYSPROP OTHER	1.8E-10	4.3E-12	PHYSPROP	3.7E-07	PHYSPROP	2.2E+02	PHYSPROP			6.7E-02	7.9E-06	WATER9	6.6E+01	EPI	-2.8E+00	PHYSPROP	5.0E+05	PHYSPROP	1.4E-05	7.2E-01	1.7E+00	3.0E-06	EPI																																						
7487-94-7	-Mercuric Chloride (and other Mercury salts)		7487-94-7	2.7E+02	PHYSPROP						2.8E+02	PHYSPROP	5.6E+00	CRC89						-2.2E-01	PHYSPROP	6.9E+04	PHYSPROP	6.3E-03	3.5E+00	8.4E+00	1.0E-03	RAGSE																																						
7439-97-6 22967-92-6	-Mercury (elemental) -Methyl Mercury		7439-97-6 22967-92-6	2.0E+02 2.2E+02	PHYSPROP OTHER	3.5E-01	8.6E-03	PHYSPROP VPS	2.0E-03	PHYSPROP	-3.9E+01	PHYSPROP	1.4E+01	CRC89	3.1E-02	6.3E-06	WATER9	5.2E+01	SSL	6.2E-01	PHYSPROP	6.0E-02	PHYSPROP	5.4E-03	1.4E+00	3.4E+00	1.0E-03	RAGSE																																						
62-38-4	-Phenylmercuric Acetate		62-38-4	3.4E+02	PHYSPROP	2.3E-08	5.7E-10	EPI	6.0E-06	PHYSPROP	1.5E+02	PHYSPROP			3.9E-02	4.6E-06	WATER9	5.6E+01	EPI	7.1E-01	PHYSPROP	4.4E+03	PHYSPROP	4.2E-04	8.1E+00	1.9E+01	6.0E-05	EPI																																						
150-50-5	Merphos		150-50-5	3.0E+02	PHYSPROP	9.3E-04	2.3E-05	PHYSPROP	2.0E-05	PHYSPROP	1.0E+02	PHYSPROP	1.0E+00	CRC89	2.0E-02	5.0E-06	WATER9	4.9E+04	EPI	7.7E+00	PHYSPROP	3.5E-03	PHYSPROP	2.8E+01	4.9E+00	2.3E+01	4.2E+00	EPI																																						
78-48-8	Merphos Oxide		78-48-8	3.1E+02	PHYSPROP	1.2E-05	2.9E-07	PHYSPROP	5.3E-06	PHYSPROP	2.5E+01	CRC89	1.1E+00	CRC89	3.1E-02	5.0E-06	WATER9	2.4E+03	EPI	5.7E+00	PHYSPROP	2.3E+00	PHYSPROP	1.1E+00	6.1E+00	2.4E+01	1.7E-01	EPI																																						
57837-19-1	Metalaxyl		57837-19-1	2.8E+02	PHYSPROP	1.2E-07	3.0E-09	EPI	5.6E-06	PHYSPROP	7.1E+01	PHYSPROP			4.4E-02	5.2E-06	WATER9	3.9E+01	EPI	1.7E+00	PHYSPROP	8.4E+03	PHYSPROP	3.7E-03	3.9E+00	9.3E+00	5.8E-04	EPI																																						
126-98-7	Methacrylonitrile		126-98-7	6.7E+01	PHYSPROP	1.0E-02	2.5E-04	EPI	7.1E+01	PHYSPROP	-3.8E+01	PHYSPROP	8.0E-01	CRC89	9.6E-02	1.1E-05	WATER9	1.3E+01	EPI	6.8E-01	PHYSPROP	2.5E+04	PHYSPROP	5.9E-03	2.5E-01	6.0E-01	1.9E-03	EPI																																						
10265-92-6	Methamidophos		10265-92-6	1.4E+02	PHYSPROP	3.5E-08	8.7E-10	PHYSPROP	3.5E-05	PHYSPROP	4.6E+01	PHYSPROP	1.3E+00	CRC89	6.0E-02	9.2E-06	WATER9	5.4E+00	EPI	-8.0E-01	PHYSPROP	1.0E+06	PHYSPROP	3.4E-04	6.5E-01	1.6E+00	7.4E-05	EPI																																						
67-56-1	Methand		67-56-1	3.2E+01	PHYSPROP	1.9E-04	4.6E-06	PHYSPROP	1.3E+02	PHYSPROP	3.9E+01	PHYSPROP	7.9E-01	CRC89	1.6E-01	1.7E-05	WATER9	1.0E+00	EPI	-7.7E-01	PHYSPROP	1.0E+06	PHYSPROP	6.9E-04	1.6E-01	3.8E-01	3.2E-04	EPI																																						
950-37-8	Methidathion		950-37-8	3.0E+02	PHYSPROP	2.9E-07	7.2E-09	EPI	3.4E-06	PHYSPROP	3.9E+01	PHYSPROP			4.2E-02	4.9E-06	WATER9	2.1E+01	EPI	2.2E+00	PHYSPROP	1.9E+02	PHYSPROP	6.1E-03	5.2E+00	1.2E+01	9.1E-04	EPI																																						
16752-77-5	Methomyl		16752-77-5	1.6E+02	PHYSPROP	8.1E-10	2.0E-11	EPI	5.4E-06	PHYSPROP	7.8E+01	PHYSPROP	1.3E+00	CRC89	4.8E-02	8.4E-06	WATER9	1.0E+01	EPI	6.0E-01	PHYSPROP	5.8E+04	PHYSPROP	2.4E-03	8.5E-01	2.0E+00	4.8E-04	EPI																																						
99-59-2	Methoxy-5-nitroaniline, 2-		99-59-2	1.7E+02	PHYSPROP	5.1E-07	1.3E-08	PHYSPROP	3.2E-04	PHYSPROP	1.2E+02	PHYSPROP	1.2E+00	CRC89	4.3E-02	7.8E-06	WATER9	7.1E+01	EPI	1.5E+00	PHYSPROP	1.2E+02	PHYSPROP	8.4E-03	9.2E-01	2.2E+00	1.7E-03	EPI																																						
72-43-5	Methoxychlor		72-43-5	3.5E+02	PHYSPROP	8.3E-06	2.0E-07	PHYSPROP	2.6E-06	PHYSPROP	8.7E+01	PHYSPROP	1.4E+00	CRC89	2.2E-02	5.6E-06	WATER9	2.7E+04	EPI	5.1E+00	PHYSPROP	1.0E-01	PHYSPROP	3.1E-01	9.1E+00	2.2E+01	4.3E-02	EPI																																						
110-49-6	Methoxyethanol Acetate, 2-		110-49-6	1.2E+02	PHYSPROP	1.3E-05	3.1E-07	EPI	7.0E+00	PHYSPROP	6.5E+01	PHYSPROP	1.0E+00	CRC89	8.6E-02	8.7E-06	WATER9	2.5E+00	EPI	1.0E-01	PHYSPROP	1.0E+06	PHYSPROP	1.7E-03	4.8E-01	1.2E+00	4.0E-04	EPI																																						
109-86-4	Methoxyethanol, 2-		109-86-4	7.6E+01	PHYSPROP	1.4E-05	3.3E-07	PHYSPROP	9.5E+00	PHYSPROP	-3.5E+01	PHYSPROP	9.6E-01	CRC89	9.5E-02	1.1E-05	WATER9	1.0E+00	EPI	-7.7E-01	PHYSPROP	1.0E+06	PHYSPROP	6.0E-04	2.8E-01	6.7E-01	1.8E-04	EPI																																						
79-20-9	Methyl Acetate		79-20-9	7.4E+01	PHYSPROP	4.7E-03	1.2E-04	PHYSPROP	2.2E+02	PHYSPROP	-9.8E+01	PHYSPROP	9.3E-01	CRC89	9.6E-02	1.1E-05	WATER9	3.1E+00	EPI	1.8E-01	PHYSPROP	2.4E+05	PHYSPROP	2.6E-03	2.7E-01	6.6E-01	7.9E-04	EPI																																						
96-33-3	Methyl Acrylate		96-33-3	8.6E+01	PHYSPROP	8.1E-03	2.0E-04	EPI	8.7E+01	PHYSPROP	-7.7E+01	PHYSPROP	9.5E-01	CRC89	8.6E-02	1.0E-05	WATER9	5.8E+00	EPI	8.0E-01	PHYSPROP	4.9E+04	PHYSPROP	6.2E-03	3.2E-01	7.7E-01	1.8E-03	EPI																																						
78-93-3	Methyl Ethyl Ketone (2-Butanone)		78-93-3	7.2E+01	PHYSPROP	2.3E-03	5.7E-05	PHYSPROP	9.1E+01	PHYSPROP	-8.7E+01	PHYSPROP	8.0E-01	CRC89	9.1E-02	1.0E-05	WATER9	4.5E+00	EPI	9.4E-01	PHYSPROP	2.2E+05	PHYSPROP	3.1E-03	2.7E-01	6.4E-01	9.6E-04	EPI																																						
60-34-4	Methyl Hydrazine		60-34-4	4.6E+01	PHYSPROP	1.2E-04	3.0E-06	PHYSPROP	5.0E+01	PHYSPROP	-5.2E+01	PHYSPROP	8.7E-01	LANGE	1.3E-01	1.4E-05	WATER9	1.3E+01	EPI	-1.1E+00	PHYSPROP	1.0E+06	PHYSPROP	4.5E-04	1.9E-01	4.6E-01	1.7E-04	EPI																																						
108-10-1	Methyl Isobutyl Ketone (4-methyl-2-pentanone)		108-10-1	1.0E+02	PHYSPROP	5.6E-03	1.4E-04	EPI	2.0E+01	PHYSPROP	-8.4E+01	PHYSPROP	8.0E-01	CRC89	7.0E-02</																																																			

Regional Screening Level (RSL) Chemical-specific Parameters Supporting Table May 2016

CAS No.	Contaminant Analyte	CAS No.	Molecular Weight		Volatility Parameters				Melting Point		Density		Diffusivity in Air and Water			Partition Coefficients				Water Solubility		Tapwater Dermal Parameters							
			MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _{soil} and D _{oc} Ref	K _{ow} (L/Lg)	K _{oc} Ref	K _{ow} (L/Lg)	K _{oc} Ref	log K _{ow} (unitless)	log K _{oc} Ref	S (mg/L)	S Ref	B (unitless)	T _{1/2} (hr/vent)	t _{1/2} (hr)	K _p (cm ² /hr)	K Ref
101-14-4	Methylene-bis(2-chloroaniline), 4,4'-	101-14-4	272+02	PHYSPROP	1.7E-09	4.1E-11	PHYSPROP	2.9E-07	PHYSPROP	1.1E+02	PHYSPROP		4.6E-02	5.4E-06	WATER9		5.7E+03	EPI	3.9E+00	PHYSPROP	1.4E+01	PHYSPROP	1.2E-01	3.3E+00	7.9E+00	2.0E-02	EPI		
101-61-1	Methylene-bis(N,N-dimethyl) Aniline, 4,4'-	101-61-1	25E+02	PHYSPROP	4.4E-08	1.1E-09	PHYSPROP	1.8E-05	PHYSPROP	9.2E+01	PHYSPROP		4.7E-02	5.5E-06	WATER9		2.7E+03	EPI	4.4E+00	PHYSPROP	4.1E+00	PHYSPROP	5.2E-01	2.8E+00	6.7E+00	8.0E-02	RAGSE		
101-77-9	Methylenebisbenzidine, 4,4'-	101-77-9	2.0E+02	PHYSPROP	2.2E-09	5.3E-11	PHYSPROP	2.0E-07	PHYSPROP	9.3E+01	PHYSPROP		5.6E-02	6.5E-06	WATER9		2.1E+03	EPI	1.6E+00	PHYSPROP	1.0E+03	PHYSPROP	7.5E-03	1.4E+00	3.3E+00	1.4E-03	EPI		
101-68-8	Methylenediphenyl Diisocyanate	101-68-8	2.5E+02	PHYSPROP	3.7E-05	9.0E-07	PHYSPROP	5.0E-06	PHYSPROP	3.8E+01	PHYSPROP	1.2E+00	CRC89	2.4E-02	6.2E-06	WATER9		2.8E+05	EPI	5.2E+00	PHYSPROP	3.8E-01	PHYSPROP	1.1E+00	2.7E+00	1.0E+01	1.8E-01	EPI	
98-83-9	Methylstyrene, Alpha-	98-83-9	1.2E+02	PHYSPROP	1.0E-01	2.6E-03	EPI	1.9E+00	EPI	-2.3E+01	PHYSPROP	9.1E-01	CRC89	6.3E-02	8.2E-06	WATER9		7.0E+02	EPI	3.5E+00	PHYSPROP	1.2E+02	PHYSPROP	2.9E-01	4.8E-01	1.2E+00	7.0E-02	EPI	
51218-45-2	Metolachlor	51218-45-2	2.8E+02	PHYSPROP	3.7E-07	9.0E-09	PHYSPROP	3.1E-05	PHYSPROP	6.2E+01	PHYSPROP	1.1E+00	CRC89	2.2E-02	5.5E-06	WATER9		4.9E+02	EPI	3.1E+00	PHYSPROP	5.3E+02	PHYSPROP	2.2E-02	4.1E+00	9.8E+00	3.4E-03	EPI	
21087-64-9	Metribuzin	21087-64-9	2.1E+02	PHYSPROP	4.8E-09	1.2E-10	EPI	4.4E-07	PHYSPROP	1.3E+02	PHYSPROP	1.3E+00	CRC89	2.7E-02	7.1E-06	WATER9		5.3E+01	EPI	1.7E+00	PHYSPROP	1.1E+03	PHYSPROP	7.4E-03	1.7E+00	4.0E+00	1.3E-03	EPI	
74223-64-6 8012-95-1	Metsulfuron-methyl Mineral oils	74223-64-6 8012-95-1	3.8E+02 1.7E+02	PHYSPROP EPI	5.4E-15 1.3E-16	1.3E-16 8.2E+00	EPI EPI	2.5E-12 1.4E-01	PHYSPROP EPI	1.8E+02 9.9E+00	PHYSPROP EPI	8.8E-01	ChemNet	3.6E-02 3.6E-02	4.2E-06 6.4E-06	WATER9 WATER9		9.3E+01 4.8E+03	EPI EPI	2.2E+00 6.1E+00	PHYSPROP EPI	9.5E+03 3.7E+03	PHYSPROP EPI	2.5E-03 9.8E+00	1.4E+01 9.5E-01	3.4E+01 4.3E+00	2.0E-02 2.0E+00	EPI EPI	
2385-85-5	Mirex	2385-85-5	5.5E+02	PHYSPROP	3.3E-02	8.1E-04	PHYSPROP	8.0E-07	PHYSPROP	4.9E+02	CRC89	2.3E+00	ChemNet	2.2E-02	5.6E-06	WATER9		3.6E+05	EPI	6.9E+00	PHYSPROP	8.5E-02	PHYSPROP	4.6E-01	1.2E+02	2.9E+02	5.2E-02	EPI	
2212-67-1	Molinate	2212-67-1	1.9E+02	PHYSPROP	1.7E-04	4.1E-06	PHYSPROP	5.6E-03	PHYSPROP	7.0E+01	EPI	1.1E+00	CRC89	3.2E-02	6.8E-06	WATER9		1.8E+02	EPI	3.2E+00	PHYSPROP	9.7E+02	PHYSPROP	9.9E-02	1.2E+00	2.8E+00	1.9E-02	EPI	
7439-98-7	Molybdenum	7439-98-7	9.6E+01	PHYSPROP	2.9E+03	PHYSPROP	0.0E+00	NIOSH		2.9E+03	PHYSPROP	1.0E+01	CRC89					2.0E+01	BAES			3.8E-03	3.6E+00	8.7E-01	1.0E-03	RAGSE			
10599-90-3	Monochloramine	10599-90-3	5.1E+01	EPI						-6.6E+01	CRC89											2.8E-03	2.0E-01	4.9E-01	1.0E-03	RAGSE			
100-61-8	Monomethylamine	100-61-8	1.1E+02	PHYSPROP	3.6E-04	8.9E-06	PHYSPROP	4.5E-01	PHYSPROP	-5.7E+01	PHYSPROP	9.9E-01	CRC89	7.2E-02	9.1E-06	WATER9		8.2E+01	EPI	1.7E+00	PHYSPROP	5.6E+03	PHYSPROP	2.0E-02	4.2E-01	1.0E+00	5.0E-03	EPI	
88671-89-0	Myclobutani	88671-89-0	2.7E+02	PHYSPROP	1.7E-07	2.3E-09	EPI	1.6E-06	PHYSPROP	6.6E+01	PHYSPROP			4.5E-02	5.3E-06	WATER9		6.1E+03	EPI	2.9E+00	PHYSPROP	1.4E+02	PHYSPROP	2.1E-02	3.6E+00	8.7E+00	3.4E-03	EPI	
74-31-7	N,N'-Diphenyl-1,4-benzenediamine	74-31-7	2.6E+02	PHYSPROP	8.4E-09	2.1E-10	PHYSPROP	6.4E-09	EPI	1.4E+02	PHYSPROP			4.7E-02	5.4E-06	WATER9		5.2E+04	EPI	4.0E+00	PHYSPROP	7.4E+00	PHYSPROP	1.6E-01	3.0E+00	7.2E+00	2.6E-02	EPI	
300-76-5 64742-95-6	Naled Naphtha, High Flash Aromatic (HFAN)	300-76-5 64742-95-6	3.8E+02	PHYSPROP	2.7E-03 1.8E-02	6.5E-05 4.4E-04	EPI EPI	2.0E-04 9.5E-02	PHYSPROP EPI	2.7E+01	PHYSPROP	2.0E+00	CRC89	2.5E-02	6.4E-06	WATER9		1.3E+02	EPI	1.4E+00	PHYSPROP	1.5E+00	PHYSPROP	7.1E-04	1.4E+01	3.4E+01	9.4E-05	EPI	
91-59-8	Naphthylamine, 2-	91-59-8	1.4E+02	PHYSPROP	3.3E-06	8.1E-08	PHYSPROP	2.6E-04	PHYSPROP	1.1E+02	PHYSPROP	1.6E+00	CRC89	6.4E-02	1.0E-05	WATER9		2.5E+03	EPI	2.3E+00	PHYSPROP	1.9E+02	PHYSPROP	3.7E-02	6.7E-01	1.6E+00	8.1E-03	EPI	
15299-99-7	Napropamide	15299-99-7	2.7E+02	PHYSPROP	3.4E-08	8.4E-10	EPI	1.7E-07	PHYSPROP	7.5E+01	PHYSPROP			4.5E-02	5.3E-06	WATER9		3.2E+03	EPI	3.4E+00	PHYSPROP	7.3E+01	PHYSPROP	5.1E-02	3.5E+00	8.3E+00	8.0E-03	EPI	
373-02-4	Nickel Acetate	373-02-4	1.8E+02	PHYSPROP				1.8E-05	PHYSPROP			1.8E+00	PERRY	4.6E-02	9.7E-06	WATER9		1.0E+00	EPI	-1.4E+00	PHYSPROP	1.7E+05	PHYSPROP	9.9E-05	1.0E+00	2.5E+00	1.9E-05	EPI	
3333-67-3 13463-39-3 12054-48-7	Nickel Carbonate Nickel Carbonyl Nickel Hydroxide	3333-67-3 13463-39-3 12054-48-7	1.2E+02 1.7E+02 9.3E+01	PHYSPROP CRC89 OTHER	2.0E+01	5.0E-01	MSDS	3.6E-06 3.2E+02	PHYSPROP NIOSH	-1.9E+01	CRC89	1.3E+00	CRC89	7.9E-02 4.3E-02	9.2E-06 8.2E-06	WATER9 WATER9					-2.1E+00	PHYSPROP	9.3E+01 1.8E+02	PERRY PERRY	5.5E-05 9.8E-01	4.9E-01 2.3E+00	1.2E+00 2.0E-04	1.3E-05 1.0E-03	EPI RAGSE
1313-99-1 NA	Nickel Oxide Nickel Hydroxy Dust	1313-99-1 NA	7.5E+01 NA	EPI NA						2.0E+03	CRC89	6.7E+00	CRC89					1.5E+02	BAES			3.3E-03	2.8E-01	6.6E-01	1.0E-03	RAGSE			
7440-02-0 12035-72-2 1271-28-9 14797-55-8	Nickel Soluble Salts Nickel Sulfide Nickelocene Nitrate	7440-02-0 12035-72-2 1271-28-9 14797-55-8	5.9E+01 2.4E+02 1.9E+02 6.2E+01	PHYSPROP CRC89 CRC89 EPI			0.0E+00	NIOSH		1.5E+03 7.9E+02 1.7E+02	CRC89 CRC89 CRC89	8.9E+00 5.9E+00	CRC89 CRC89			6.8E-02	6.7E-06	WATER9					5.9E-04	2.2E-01	5.4E-01	2.0E-04	RAGSE		
NA 14797-65-0	Nitrate + Nitrite (as N) Nitrite	NA 14797-65-0	4.7E+01 EPI																				1.2E-03	2.3E+00	5.6E+00	2.0E-04	RAGSE		
88-74-4	Nitroaniline, 2-	88-74-4	1.4E+02	PHYSPROP	2.4E-06	5.9E-08	PHYSPROP	2.8E-03	PHYSPROP	7.1E+01	PHYSPROP	9.0E-01	CRC89	5.2E-02	7.4E-06	WATER9		1.1E+02	EPI	1.9E+00	PHYSPROP	1.5E+03	PHYSPROP	2.0E-02	6.2E-01	1.5E+00	4.5E-03	EPI	
100-01-6	Nitroaniline, 4-	100-01-6	1.4E+02	PHYSPROP	5.2E-08	1.3E-09	PHYSPROP	3.2E-06	EPI	1.5E+02	PHYSPROP	1.4E+00	CRC89	6.4E-02	9.8E-06	WATER9		1.1E+02	EPI	1.4E+00	PHYSPROP	7.3E+02	PHYSPROP	1.0E-02	6.2E-01	1.5E+00	2.2E-03	EPI	
98-95-3	Nitrobenzene	98-95-3	1.2E+02	PHYSPROP	9.8E-04	2.4E-05	PHYSPROP	9.2E-01	PHYSPROP	5.7E+00	PHYSPROP	1.2E+00	CRC89	6.8E-02	9.4E-06	WATER9		2.3E+02	EPI	1.9E+00	PHYSPROP	2.1E+03	PHYSPROP	2.3E-02	5.1E-01	1.2E+00	5.4E-03	EPI	
9004-70-0	Nitrocellulose	9004-70-0	3.9E+02	PHYSPROP	1.3E-21	3.3E-23	PHYSPROP	1.4E-17	PHYSPROP	2.6E+02	EPI			3.6E-02	4.2E-06	WATER9		1.0E+01	EPI	-4.6E+00	PHYSPROP	1.0E+06	PHYSPROP	7.5E-08	1.6E+01	3.7E+01	9.9E-09	EPI	
67-20-9	Nitrofurantoin	67-20-9	2.4E+02	PHYSPROP	5.4E-11	1.3E-12	PHYSPROP	2.8E-10	PHYSPROP	2.6E+02	PHYSPROP			4.9E-02	5.8E-06	WATER9		1.2E+02	EPI	-4.7E-01	PHYSPROP	8.0E+01	PHYSPROP	2.1E-04	2.3E+00	5.4E+00	3.5E-05	EPI	
59-87-0	Nitrofurazone	59-87-0	2.0E+02	PHYSPROP	1.3E-11	3.1E-13	PHYSPROP	4.3E-06	PHYSPROP	2.4E+02	EPI			5.6E-02	6.5E-06	WATER9		3.5E+02	EPI	2.3E-01	PHYSPROP	2.1E+02	PHYSPROP	9.3E-04	1.4E+00	3.2E+00	1.7E-04	EPI	
55-63-0	Nitroglycerin	55-63-0	2.3E+02	PHYSPROP	3.5E-06	8.7E-08	EPI	4.0E-04	EPI	1.4E+01	PHYSPROP	1.6E+00	CRC89	2.9E-02	7.7E-06	WATER9		1.2E+02	EPI	1.6E+00	PHYSPROP	1.4E+03	PHYSPROP	5.8E-03	4.0E+00	4.7E+00	9.9E-04	EPI	
556-88-7	Nitroguanidine	556-88-7	1.0E+02	PHYSPROP	1.8E-14	4.5E-16	PHYSPROP	1.4E-11	PHYSPROP	2.4E+02	EPI	2.0E+00	ChemNet	1.0E-01	1.4E-05	WATER9		2.1E+01	EPI	-8.9E-01	PHYSPROP	4.4E+03	PHYSPROP	4.1E-04	4.0E-01	9.7E-01	1.1E-04	EPI	
75-52-5	Nitromethane	75-52-5	6.1E+01	PHYSPROP	1.2E-03	2.9E-05	PHYSPROP	3.6E+01	PHYSPROP	-2.9E+01	PHYSPROP	1.1E+00	CRC89	1.2E-01	1.4E-05	WATER9		1.0E+01	EPI	-3.5E-01	PHYSPROP	1.1E+05	PHYSPROP	1.3E-03	2.3E-01	5.5E-01	4.2E-04	EPI	
79-46-9	Nitropropane, 2-	79-46-9	8.9E+01	PHYSPROP	4.9E-03	1.2E-04	EPI	1.7E+01	PHYSPROP	-9.1E+01	PHYSPROP	9.8E-01	CRC89	8.5E-02	1.0E-05	WATER9		3.1E+01	EPI	9.3E-01	PHYSPROP	1.7E+04	PHYSPROP	7.5E-03	3.3E-01	8.0E-01	2.1E-03	EPI	
759-73-9	Nitroso-N-ethylurea, N-	759-73-9	1.2E+02	PHYSPROP	5.4E-09	1.3E-10	PHYSPROP	1.8E-02	PHYSPROP	9.9E+01	EPI			7.9E-02	9.3E-06	WATER9		2.1E+01	EPI	2.3E-01	PHYSPROP	1.3E+04	PHYSPROP	2.0E-03	4.8E-01	1.1E+00	4.9E-04	EPI	
684-93-5	Nitroso-N-methylurea, N-	684-93-5	1.0E+02	PHYSPROP	4.1E-09	9.9E-11	PHYSPROP	2.9E-02	PHYSPROP	1.2E+02	EPI			8.6E-02	1.0E-05	WATER9		1.1E+01	EPI	-3.0E-02	PHYSPROP	1.4E+04	PHYSPROP	1.5E-03	4.0E-01	9.5E-01	4.0E-04	EPI	
924-16-3	Nitroso-di-N-butylamine, N-	924-16-3	1.6E+02	PHYSPROP	5.4E-04	1.3E-05	PHYSPROP	4.7E-02																					

1	2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30	
	CAS No.	Contaminant Analyte	CAS No.	MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H and HLC Ref	VP	VP Ref	MP (MP Ref)	MP (MP Ref)	Density (g/cm ³)	Density Ref	Diffusivity in Air (cm ² /s)	Diffusivity in Water (cm ² /s)	D ₁₀ and D ₁₀₀ Ref	K _{ow} (L/Kg)	K _{oc} (L/Kg)	K _{oc} Ref	K _{oc} Ref	log K _{ow} (unitless)	log K _{ow} Ref	S (mg/L)	S Ref	B (unitless)	T _{1/2} (hr)	T _{1/2} (hr)	r ² (cm/hr)	K _p (cm/hr)	K Ref																											
111-84-2	Nonane, n-	111-84-2	13E+02	PHYSPROP	1.4E+02	3.4E+00	EPI	4.5E+00	PHYSPROP	-5.4E+01	PHYSPROP	7.2E-01	CRC89	5.1E-02	6.8E-06	WATER9	8.0E+02	EPI	5.7E+00	PHYSPROP	2.2E-01	PHYSPROP	2.2E-01	PHYSPROP	7.4E+00	5.5E+01	2.5E+00	1.7E+00	EPI																													
27314-13-2	Norfurazone	27314-13-2	3.0E+02	PHYSPROP	1.4E-08	3.4E-10	EPI	2.9E-08	PHYSPROP	1.8E+02	PHYSPROP	4.2E-02	4.9E-06	WATER9	3.1E+03	EPI	2.3E+00	PHYSPROP	3.1E+03	EPI	2.3E+00	PHYSPROP	3.1E+03	PHYSPROP	7.0E-03	5.3E+00	1.3E+01	1.1E-03	EPI																													
32536-52-0	Octabromodiphenyl Ether	32536-52-0	8.0E+02	PHYSPROP	3.1E-06	7.5E-08	PHYSPROP	1.3E-02	EPI	2.0E+02	PHYSPROP	2.2E-02	2.6E-06	WATER9	9.9E+04	EPI	8.7E+00	PHYSPROP	1.1E-08	PHYSPROP	1.1E-08	PHYSPROP	3.3E-01	3.2E+03	7.8E+03	3.1E-02	EPI																															
2691-41-0	Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine (HMX)	2691-41-0	3.0E+02	PHYSPROP	3.5E-08	8.7E-10	PHYSPROP	3.3E-14	PHYSPROP	2.9E+02	CRC89	4.3E-02	5.0E-06	WATER9	5.3E+02	EPI	1.6E-01	PHYSPROP	5.0E+00	PHYSPROP	5.0E+00	PHYSPROP	2.9E-04	4.8E+00	1.1E+01	4.4E-05	EPI																															
152-16-9	Octamethylpyrophosphoramide	152-16-9	2.9E+02	PHYSPROP	1.5E-08	3.8E-10	PHYSPROP	1.0E-03	PHYSPROP	1.7E+01	PHYSPROP	1.1E+00	CRC89	2.2E-02	5.4E-06	WATER9	2.0E+01	EPI	-1.0E+00	PHYSPROP	1.0E+06	PHYSPROP	5.4E-05	4.2E+00	1.0E+01	8.3E-06	EPI																															
19044-88-3	Oxazalin	19044-88-3	3.5E+02	PHYSPROP	7.8E-08	1.9E-09	PHYSPROP	9.8E-09	PHYSPROP	1.4E+02	PHYSPROP	3.9E-02	4.5E-06	WATER9	8.3E+02	EPI	3.7E+00	PHYSPROP	2.5E+00	PHYSPROP	2.5E+00	PHYSPROP	3.8E-02	9.2E+00	2.2E+01	5.4E-03	EPI																															
19666-30-9	Oxadiazon	19666-30-9	3.5E+02	PHYSPROP	3.0E-06	7.3E-08	EPI	1.1E-07	PHYSPROP	9.0E+01	PHYSPROP	3.9E-02	4.5E-06	WATER9	5.0E+03	EPI	4.8E+00	PHYSPROP	7.0E-01	PHYSPROP	7.0E-01	PHYSPROP	2.0E-01	9.0E+00	2.2E+01	2.8E-02	EPI																															
23135-22-0	Oxamyl	23135-22-0	2.2E+02	PHYSPROP	9.7E-09	2.4E-10	EPI	2.3E-04	PHYSPROP	1.0E+02	PHYSPROP	9.7E-01	CRC89	2.3E-02	5.9E-06	WATER9	1.0E+01	EPI	-4.7E-01	PHYSPROP	2.8E+05	PHYSPROP	2.6E-04	1.8E+00	4.3E+00	4.5E-05	EPI																															
42874-03-3	Oxyflurfen	42874-03-3	3.6E+02	PHYSPROP	3.4E-05	8.2E-07	EPI	2.0E-07	PHYSPROP	8.4E+01	PHYSPROP	1.4E+00	CRC89	2.1E-02	5.3E-06	WATER9	4.0E+04	EPI	4.7E+00	PHYSPROP	1.2E-01	PHYSPROP	1.5E-01	1.1E+01	2.7E+01	2.0E-02	EPI																															
76738-62-0	Paclobutrazol	76738-62-0	2.9E+02	PHYSPROP	3.4E-09	8.3E-11	EPI	7.5E-09	PHYSPROP	1.7E+02	PHYSPROP	1.2E+00	CRC89	9.2E-02	5.7E-06	WATER9	9.2E+02	EPI	3.2E+00	PHYSPROP	2.6E+01	PHYSPROP	3.1E-02	4.6E+00	1.1E+01	4.7E-03	EPI																															
1910-42-5	Paraquat Dichloride	1910-42-5	2.6E+02	PHYSPROP	1.3E-11	3.2E-13	PHYSPROP	7.5E-08	PHYSPROP	3.0E+02	EPI	4.7E-02	5.5E-06	WATER9	6.8E+03	EPI	-4.5E+00	PHYSPROP	2.2E+05	PHYSPROP	3.6E-07	2.9E+00	7.0E+00	5.8E-08	EPI																																	
56-38-2	Parathion	56-38-2	2.9E+02	PHYSPROP	1.2E-05	3.0E-07	PHYSPROP	6.7E-06	PHYSPROP	6.1E+00	PHYSPROP	1.3E+00	CRC89	2.3E-02	5.8E-06	WATER9	2.4E+03	EPI	3.8E+00	PHYSPROP	1.1E+01	PHYSPROP	8.4E-02	4.5E+00	1.1E+01	1.3E-02	EPI																															
1114-71-2	Pebutate	1114-71-2	2.0E+02	PHYSPROP	9.7E-03	2.4E-04	EPI	8.9E-02	PHYSPROP	7.1E+01	EPI	9.5E-01	CRC89	2.4E-02	6.1E-06	WATER9	3.0E+02	EPI	3.8E+00	PHYSPROP	1.0E+02	PHYSPROP	2.2E-01	1.4E+00	3.5E+00	4.0E-02	EPI																															
40487-42-1	Pendimethalin	40487-42-1	2.8E+02	PHYSPROP	3.5E-05	8.6E-07	EPI	1.5E-05	PHYSPROP	5.6E+01	PHYSPROP	1.2E+00	CRC89	2.8E-02	5.7E-06	WATER9	5.6E+03	EPI	5.2E+00	PHYSPROP	3.3E-01	PHYSPROP	7.4E-01	4.0E+00	1.5E+01	1.2E-01	EPI																															
32534-81-9	Pentabromodiphenyl Ether	32534-81-9	5.6E+02	PHYSPROP	4.4E-03	1.1E-04	PHYSPROP	3.1E-08	EPI	-5.0E+00	PHYSPROP	2.3E-02	3.2E-06	WATER9	2.2E+04	EPI	6.8E+00	PHYSPROP	2.4E+03	PHYSPROP	3.4E-01	PHYSPROP	3.4E-01	1.5E+02	3.7E+02	3.7E-02	EPI																															
60348-60-9	Pentabromodiphenyl ether, 2,2',4,4',5'-(BDE-99)	60348-60-9	5.6E+02	PHYSPROP	4.8E-05	1.2E-06	PHYSPROP	3.1E-08	EPI	-5.0E+00	EPI	2.3E+00	IRIS Profile	2.2E-02	5.6E-06	WATER9	2.2E+04	EPI	7.7E+00	PHYSPROP	7.9E-05	PHYSPROP	3.4E-01	1.5E+02	3.7E+02	3.7E-02	EPI																															
608-93-5	Pentachlorobenzene	608-93-5	2.5E+02	PHYSPROP	2.9E-02	7.0E-04	PHYSPROP	1.0E-03	EPI	8.8E+01	PHYSPROP	1.8E+00	CRC89	2.9E-02	7.9E-06	WATER9	3.7E+03	EPI	5.2E+00	PHYSPROP	8.3E-01	PHYSPROP	1.0E+00	2.7E+00	1.0E+01	1.7E-01	EPI																															
76-01-7	Pentachloroethane	76-01-7	2.0E+02	PHYSPROP	7.9E-02	1.9E-03	EPI	3.5E+00	PHYSPROP	-2.9E+01	PHYSPROP	1.7E+00	CRC89	3.2E-02	8.6E-06	WATER9	1.4E+02	EPI	3.2E+00	PHYSPROP	4.9E+02	PHYSPROP	8.6E-02	1.4E+00	3.4E+00	1.6E-02	EPI																															
82-68-8	Pentachloronitrobenzene	82-68-8	3.0E+02	PHYSPROP	1.8E-03	4.4E-05	EPI	5.0E-05	PHYSPROP	1.4E+02	PHYSPROP	1.7E+00	CRC89	6.0E-02	6.9E-06	WATER9	6.0E+03	EPI	4.6E+00	PHYSPROP	4.4E-01	PHYSPROP	2.8E-01	4.7E+00	1.1E+01	4.2E-02	EPI																															
87-86-5	Pentachlorophenol	87-86-5	2.7E+02	PHYSPROP	1.0E-06	2.5E-08	PHYSPROP	1.1E-04	PHYSPROP	1.7E+02	PHYSPROP	2.0E+00	CRC89	3.0E-02	8.0E-06	WATER9	5.9E+02	SSL	5.1E+00	PHYSPROP	1.4E+01	PHYSPROP	8.0E-01	3.3E+00	1.3E+01	1.3E-01	EPI																															
78-11-5	Pentaerythritol tetranitrate (PETN)	78-11-5	3.2E+02	PHYSPROP	5.4E-08	1.3E-09	PHYSPROP	5.5E-09	EPI	1.4E+02	PHYSPROP	1.8E+00	CRC89	2.6E-02	6.8E-06	WATER9	6.5E+02	EPI	2.4E+00	PHYSPROP	4.3E+01	PHYSPROP	6.9E-03	6.2E+00	1.5E+01	1.0E-03	EPI																															
109-66-0	Pentane, n-Perchlorates	109-66-0	7.2E+01	PHYSPROP	5.1E+01	1.3E+00	PHYSPROP	5.1E+02	PHYSPROP	-1.3E+02	PHYSPROP	6.3E-01	CRC89	8.2E-02	8.8E-06	WATER9	7.2E+01	EPI	3.4E+00	PHYSPROP	3.8E+01	PHYSPROP	3.6E-01	2.7E-01	6.4E-01	1.1E-01	EPI																															
7790-98-9	-Ammonium Perchlorate	7790-98-9	1.2E+02	PHYSPROP								2.0E+00	CRC89										2.5E+05	PHYSPROP	4.2E-03	4.8E-01	1.1E+00	1.0E-03	RAGSE																													
7791-03-9	-Lithium Perchlorate	7791-03-9	1.1E+02	CRC89								2.4E+00	CRC89										5.9E+05	CRC89	4.0E-03	4.1E-01	1.0E+00	1.0E-03	RAGSE																													
14797-73-0	-Perchlorate and Perchlorate Salts	14797-73-0	1.2E+02	CRC89								2.4E+00	CRC89										2.5E+05	CRC89	4.2E-03	4.8E-01	1.1E+00	1.0E-03	RAGSE																													
7778-74-7	-Potassium Perchlorate	7778-74-7	1.4E+02	PHYSPROP								2.5E+00	CRC89										1.5E+04	PHYSPROP	9.1E-03	6.3E-01	1.5E+00	2.0E-03	RAGSE																													
7601-89-0	-Sodium Perchlorate	7601-89-0	1.2E+02	PHYSPROP								4.8E+02	EPI	2.5E+00	CRC89								2.1E+06	PHYSPROP	4.3E-03	5.1E-01	1.2E+00	1.0E-03	RAGSE																													
375-73-5	Perfluorobutane Sulfonate	375-73-5	3.0E+02	PHYSPROP	5.9E-04	1.4E-05	PHYSPROP	5.2E-02	PHYSPROP	3.7E+01	EPI	1.8E+00	LookChem	2.7E-02	7.2E-06	WATER9	1.8E+02	EPI	2.4E+00	PHYSPROP	1.1E+02	PHYSPROP	8.7E-03	5.0E+00	1.2E+01	1.3E-03	EPI																															
52645-53-1	Pernemethrin	52645-53-1	3.9E+02	PHYSPROP	7.7E-05	1.9E-06	EPI	2.2E-08	PHYSPROP	3.4E+01	PHYSPROP	1.2E+00	CRC89	1.9E-02	4.8E-06	WATER9	1.2E+05	EPI	6.5E+00	PHYSPROP	6.0E-03	PHYSPROP	1.6E+00	1.6E+01	6.5E+01	2.1E-01	EPI																															
62-44-2	Phenacetin	62-44-2	1.8E+02	PHYSPROP	8.7E-09	2.1E-10	EPI	6.9E-07	PHYSPROP	1.4E+02	PHYSPROP	6.0E-02	7.0E-06	WATER9	4.1E+01	EPI	1.6E+00	PHYSPROP	7.7E-02	PHYSPROP	7.7E-02	PHYSPROP	8.9E-03	1.1E+00	2.5E+00	1.7E-03	EPI																															
13684-63-4	Phenmedipham	13684-63-4	3.0E+02	PHYSPROP	3.4E-11	8.4E-13	EPI	1.0E-11	PHYSPROP	1.4E+02	PHYSPROP	4.2E-02	5.0E-06	WATER9	2.6E+03	EPI	3.6E+00	PHYSPROP	4.7E+00	PHYSPROP	5.2E-02	PHYSPROP	5.2E-02	1.0E+00	1.2E+01	7.9E-03	EPI																															
108-95-2	Phenol	108-95-2	9.4E+01	PHYSPROP	1.4E-05	3.3E-07	PHYSPROP	3.5E-01	PHYSPROP	4.1E+01	PHYSPROP	1.1E+00	CRC89	8.3E-02	1.0E-05	WATER9	1.9E+02	EPI	1.5E+00	PHYSPROP	8.3E+04	PHYSPROP	1.6E-02	3.5E-01	8.5E-01	4.3E-03	EPI																															
114-26-1	Phenol, 2-(1-methylethoxy)-, methylcarbamate	114-26-1	2.1E+02	PHYSPROP	5.8E-08	1.4E-09	EPI	2.1E-05	PHYSPROP	9.0E+01	PHYSPROP	1.1E+00	CRC89	2.6E-02	6.6E-06	WATER9	6.0E+01	EPI	1.5E+00	PHYSPROP	1.9E+03	PHYSPROP	6.0E-03	1.6E+00	3.7E+00	1.1E-03	EPI																															
92-84-2	Phenothiazine	92-84-2	2.0E+02	PHYSPROP	1.1E-06	2.8E-08	PHYSPROP	8.9E-07	PHYSPROP	1.9E+02	PHYSPROP	1.3E+00	PubChem	2.9E-02	7.5E-06	WATER9	1.5E+03	EPI	4.2E+00	PHYSPROP	1.6E+00	PHYSPROP	3.7E-01	1.4E+00	3.3E+00	6.8E-02	EPI																															
108-45-2	Phenylenediamine, m-	108-45-2	1.1E+02	PHYSPROP	5.1E-08	1.3E-09	EPI	2.1E-03	EPI	6.4E+01	PHYSPROP	1.0E+00	CRC89	7.2E-02	9.2E-06	WATER9	3.4E+01	EPI	-3.3E-01	PHYSPROP	2.4E+05	PHYSPROP	9.4E-04	4.2E-01	1.0E+00	2.3E-04	EPI																															
95-54-5	Phenylenediamine, o-	95-54-5	1.1E+02	PHYSPROP	2.9E-07	7.2E-09	EPI	2.1E-03	EPI	1.0E+02	PHYSPROP	8.4E-02	9.8E-06	WATER9	3.5E+01	EPI	1.5E-01	PHYSPROP	1.9E+03	PHYSPROP	1.9E+03	PHYSPROP	1.9E-04	4.2E-01	1.0E+00	4.9E-04	EPI																															
106-50-3	Phenylenediamine, p-	106-50-3																																																								

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
CAS No.	Contaminant	CAS No.	Molecular Weight		Volatility Parameters					Melting Point		Density		Diffusivity in Air and Water				Partition Coefficients				Water Solubility		Tapwater Dermal Parameters						
			MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H' and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _{air} and D _w Ref	K _{ow} (L/kg)	K _{oc} Ref	K _{ow} (L/kg)	K _{ow} Ref	log K _{ow} (unitless)	log K _{oc} Ref	B (mg/L)	S Ref	B (unitless)	r (hr)	r _h (cm/hr)	K _p (cm ² /hr)	K Ref	
7785-38-3	-Sodium aluminum phosphate (acidic)	7785-38-3	1.4E+02	OTHER																				4.6E-03	6.8E-01	1.6E+00	1.0E-03	RAGSE		
10279-59-1	-Sodium aluminum phosphate (anhydrous)	10279-59-1	1.4E+02	OTHER																				1.2E-02	2.2E+04	5.3E+04	1.0E-03	RAGSE		
10305-76-7	-Sodium aluminum phosphate (tetrahydrate)	10305-76-7	9.5E+02	OTHER																				1.2E-02	2.2E+04	5.3E+04	1.0E-03	RAGSE		
10124-56-8	-Sodium hexametaphosphate	10124-56-8	6.1E+02	CRC89																				9.5E-03	2.8E+02	6.7E+02	1.0E-03	RAGSE		
69915-31-1	-Sodium polyphosphate	69915-31-1	3.6E+02	EPI																				7.3E-03	1.1E+01	2.6E+01	1.0E-03	RAGSE		
7785-84-4	-Sodium trimetaphosphate	7785-84-4	3.1E+02	EPI																				6.7E-03	5.4E+00	1.3E+01	1.0E-03	RAGSE		
7758-29-4	-Sodium tripolyphosphate	7758-29-4	3.7E+02	EPI																				7.4E-03	1.2E+01	2.9E+01	1.0E-03	RAGSE		
7320-34-5	-Tetrapotassium phosphate	7320-34-5	3.3E+02	PHYSPROP																				7.0E-03	7.4E+00	1.8E+01	1.0E-03	RAGSE		
7722-88-5	-Tetrasodium pyrophosphate	7722-88-5	2.7E+02	PHYSPROP						8.0E+01	PHYSPROP													8.1E+04	PHYSPROP	6.3E-03	3.2E+00	7.8E+00	1.0E-03	RAGSE
15136-87-5	-Tritaluminum sodium tetra decahydrogenoclorotriphosphate (dihydrate)	15136-87-5	8.9E+02	OTHER																				1.1E-02	9.9E+03	2.4E+04	1.0E-03	RAGSE		
7758-87-4	-Tricalcium phosphate	7758-87-4	3.1E+02	CRC89						1.7E+03	CRC89	3.1E+00	CRC89											6.8E-03	5.7E+00	1.4E+01	1.0E-03	RAGSE		
7757-87-1	-Trimagnesium phosphate	7757-87-1	2.6E+02	CRC89						1.2E+03	CRC89													6.2E-03	3.1E+00	7.5E+00	1.0E-03	RAGSE		
7775-53-2	-Tripotassium phosphate	7775-53-2	2.1E+02	EPI																				5.6E-03	1.6E+00	3.9E+00	1.0E-03	RAGSE		
7601-54-9	-Trisodium phosphate	7601-54-9	1.6E+02	PHYSPROP						7.5E+01	PHYSPROP													4.9E-03	8.7E-01	2.1E+00	1.0E-03	RAGSE		
7803-51-2	Phosphine	7803-51-2	3.4E+01	PHYSPROP	1.0E+00	2.4E-02	PHYSPROP	2.9E+04	PHYSPROP	-1.3E+02	PHYSPROP	1.4E+00	CRC89	1.9E-01	2.2E-05	WATER9					-2.7E-01	OTHER		2.6E+05	PERRY	2.2E-03	1.6E-01	3.9E-01	1.0E-03	RAGSE
7664-38-2	Phosphoric Acid	7664-38-2	9.8E+01	PHYSPROP				3.0E-02	NIOSH	4.2E+01	PHYSPROP	1.8E+00	PERRY											5.5E+06	CRC89	3.8E-03	3.7E-01	8.9E-01	1.0E-03	RAGSE
7723-14-0	Phosphorus, White Phthalates	7723-14-0	1.2E+02	OTHER	8.6E-02	2.1E-03	ATSDR Profile	2.5E-02	ATSDR Profile	4.4E+01	ATSDR Profile	1.8E+00	ATSDR Profile	2.2E-01	2.8E-05	WATER9	3.5E+00	BAES	1.1E+03	ATSDR Profile	3.1E+00	OTHER		3.0E+00	ATSDR Profile	4.3E-03	5.2E-01	1.2E+00	1.0E-03	RAGSE
117-81-7	-Bis(2-ethylhexyl)phthalate	117-81-7	3.9E+02	PHYSPROP	1.1E-05	2.7E-07	EPI	1.4E-07	PHYSPROP	-5.5E+01	PHYSPROP	9.8E-01	CRC89	1.7E-02	4.2E-06	WATER9			1.2E+05	EPI	7.6E+00	PHYSPROP	2.7E-01	PHYSPROP	8.6E+00	1.6E+01	7.3E+01	1.1E+00	EPI	
85-68-7	-Butyl Benzyl Phthalate	85-68-7	3.1E+02	PHYSPROP	5.2E-05	1.3E-06	EPI	8.3E-06	PHYSPROP	-3.5E+01	PubChem	1.1E+00	CRC89	2.1E-02	5.2E-06	WATER9			7.2E+03	EPI	4.7E+00	PHYSPROP	2.7E+00	PHYSPROP	2.6E-01	5.9E+00	1.4E+01	3.9E-02	EPI	
85-70-1	-Butylphthalyl Butylacolate	85-70-1	3.4E+02	PHYSPROP	8.4E-07	2.1E-08	PHYSPROP	7.1E-06	PHYSPROP	-3.5E+01	PHYSPROP	1.1E+00	LANGE	2.0E-02	4.9E-06	WATER9			1.1E+04	EPI	4.2E+00	PHYSPROP	8.8E+00	PHYSPROP	8.2E-02	8.0E+00	1.9E+01	1.2E-02	EPI	
84-74-2	-Dibutyl Phthalate	84-74-2	2.8E+02	PHYSPROP	7.4E-05	1.8E-06	PHYSPROP	2.0E-05	PHYSPROP	-3.5E+01	PHYSPROP	1.0E+00	CRC89	2.1E-02	5.3E-06	WATER9			1.2E+03	EPI	4.5E+00	PHYSPROP	1.1E+01	PHYSPROP	2.7E-01	3.8E+00	9.1E+00	4.2E-02	EPI	
84-66-2	-Diethyl Phthalate	84-66-2	2.2E+02	PHYSPROP	2.5E-05	6.1E-07	EPI	2.1E-03	PHYSPROP	-4.1E+01	PHYSPROP	1.2E+00	CRC89	2.6E-02	6.7E-06	WATER9			1.0E+02	EPI	2.4E+00	PHYSPROP	1.1E+03	PHYSPROP	2.1E-02	1.8E+00	4.4E+00	3.6E-03	EPI	
120-61-6	-Dimethylterephthalate	120-61-6	1.9E+02	PHYSPROP	5.5E-03	1.3E-04	EPI	1.0E-02	PHYSPROP	1.4E+02	PHYSPROP	1.1E+00	CRC89	2.9E-02	6.7E-06	WATER9			3.1E+01	EPI	2.3E+00	PHYSPROP	1.9E+01	PHYSPROP	2.1E-02	1.3E+00	3.1E+00	4.0E-03	EPI	
117-84-0	-Octyl Phthalate, di-N-	117-84-0	3.9E+02	PHYSPROP	1.1E-04	2.6E-06	EPI	1.0E-07	PHYSPROP	2.9E+01	PHYSPROP	1.0E+00	PERRY	3.6E-02	4.2E-06	WATER9			1.4E+05	EPI	8.1E+00	PHYSPROP	2.2E-02	PHYSPROP	1.8E+01	1.6E+01	7.5E+01	2.4E+00	EPI	
100-21-0	-Phthalic Acid (P, 2,4)	100-21-0	1.7E+02	PHYSPROP	1.6E-11	3.9E-13	PHYSPROP	9.2E-06	EPI	4.0E+02	LANGE	1.5E+00	PERRY	4.9E-02	9.0E-06	WATER9			7.9E+01	EPI	2.0E+00	PHYSPROP	1.5E+01	PHYSPROP	1.9E-02	9.0E-01	2.1E+00	3.9E-03	EPI	
85-44-9	-Phthalic Anhydride	85-44-9	1.5E+02	PHYSPROP	6.7E-07	1.6E-08	EPI	5.2E-04	EPI	1.3E+02	PHYSPROP	1.5E+00	CRC89	5.9E-02	9.8E-06	WATER9			1.0E+01	EPI	1.6E+00	PHYSPROP	6.2E+03	PHYSPROP	1.2E-02	7.1E-01	1.7E+00	2.7E-03	EPI	
1918-02-1	Picloram	1918-02-1	2.4E+02	PHYSPROP	2.2E-12	5.3E-14	EPI	7.2E-11	PHYSPROP	2.2E+02	PHYSPROP			4.9E-02	5.7E-06	WATER9			3.9E+01	EPI	1.9E+00	PHYSPROP	4.3E+02	PHYSPROP	7.6E-03	2.4E+00	5.7E+00	1.3E-03	EPI	
96-91-3	Picramic Acid (2-Amino-4,6-dinitrophenol)	96-91-3	2.0E+02	PHYSPROP	4.0E-10	9.8E-12	PHYSPROP	4.2E-07	PHYSPROP	1.7E+02	PHYSPROP			5.6E-02	6.5E-06	WATER9			2.3E+02	EPI	9.3E-01	PHYSPROP	1.4E+03	PHYSPROP	2.7E-03	1.4E+00	3.3E+00	5.0E-04	EPI	
88-89-1	Picric Acid (2,4,6-Trinitrophenol)	88-89-1	2.3E+02	PHYSPROP	7.0E-10	1.7E-11	EPI	7.5E-07	PHYSPROP	1.2E+02	PHYSPROP	1.8E+00	PERRY	3.3E-02	8.2E-06	WATER9			2.3E+03	EPI	1.4E+00	PHYSPROP	1.3E+04	PHYSPROP	3.6E-03	2.0E+00	4.8E+00	6.2E-04	EPI	
29232-93-7	Pirimiphos, Methyl	29232-93-7	3.1E+02	PHYSPROP	2.9E-05	7.0E-07	EPI	1.5E-05	PHYSPROP	1.5E+01	PHYSPROP	1.2E+00	CRC89	2.2E-02	5.4E-06	WATER9			3.7E+02	EPI	4.2E+00	PHYSPROP	8.6E+00	PHYSPROP	1.3E-01	5.4E+00	1.3E+01	1.9E-02	EPI	
59536-65-1	Polybrominated Biphenyls Polychlorinated Biphenyls (PCBs)	59536-65-1																												
12674-11-2	-Aroclor 1016	12674-11-2	5.5E+02	PHYSPROP	8.2E-03	2.0E-04	EPI	4.0E-04	PHYSPROP	1.0E+02	EPI	1.4E+00	ATSDR Profile	1.7E-02	4.2E-06	WATER9			4.8E+04	EPI	5.7E+00	PHYSPROP	4.2E-01	PHYSPROP	2.7E+00	1.3E+02	5.3E+02	3.1E-01	EPI	
11104-28-2	-Aroclor 1221	11104-28-2	1.9E+02	PHYSPROP	9.3E-03	2.3E-04	PHYSPROP	6.7E-03	PHYSPROP	3.4E+01	EPI	1.2E+00	ATSDR Profile	3.2E-02	7.2E-06	WATER9			8.4E+03	EPI	4.7E+00	PHYSPROP	1.5E+01	PHYSPROP	8.9E-01	1.2E+00	4.6E+00	1.7E-01	EPI	
11141-16-5	-Aroclor 1232	11141-16-5	1.9E+02	PHYSPROP	3.0E-02	7.4E-04	EPI	4.1E-03	PHYSPROP	3.4E+01	EPI	1.3E+00	ATSDR Profile	3.3E-02	7.5E-06	WATER9			8.4E+03	EPI	4.4E+00	PHYSPROP	1.5E+00	PHYSPROP	8.9E-01	1.2E+00	4.6E+00	1.7E-01	EPI	
53469-21-9	-Aroclor 1242	53469-21-9	2.9E+02	PHYSPROP	1.4E-02	3.4E-04	PHYSPROP	8.6E-05	EPI	1.2E+02	EPI	1.4E+00	ATSDR Profile	2.4E-02	6.1E-06	WATER9			7.8E+04	EPI	6.3E+00	PHYSPROP	2.8E-01	PHYSPROP	3.6E+00	4.5E+00	1.9E+01	5.5E-01	EPI	
12672-29-6	-Aroclor 1248	12672-29-6	6.2E+02	PHYSPROP	1.8E-02	4.4E-04	PHYSPROP	4.9E-04	PHYSPROP	1.2E+02	EPI	1.4E+00	HSDB	1.6E-02	3.9E-06	WATER9			7.7E+04	EPI	6.2E+00	PHYSPROP	1.0E-01	PHYSPROP	4.5E+00	3.1E+02	1.3E+03	4.8E-01	EPI	
11097-69-1	-Aroclor 1254	11097-69-1	3.3E+02	PHYSPROP	1.2E-02	2.8E-04	PHYSPROP	7.7E-05	PHYSPROP	1.3E+02	EPI	1.5E+00	ATSDR Profile	2.4E-02	6.1E-06	WATER9			1.3E+05	EPI	6.5E+00	PHYSPROP	4.3E-02	PHYSPROP	5.2E+00	7.1E+00	3.1E+01	7.5E-01	EPI	
11096-82-5	-Aroclor 1260	11096-82-5	4.0E+02	PHYSPROP	1.4E-02	3.4E-04	PHYSPROP	4.1E-05	PHYSPROP	1.8E+02	EPI	1.6E+00	ATSDR Profile	2.2E-02	5.6E-06	WATER9			3.5E+05	EPI	7.6E+00	PHYSPROP	1.4E-02	PHYSPROP	7.5E+00	1.7E+01	7.7E+01	9.9E-01	EPI	
11126-42-4	-Aroclor 5460	11126-42-4	2.9E+02	PHYSPROP	5.1E-03	1.3E-04	PHYSPROP	8.5E-06	PHYSPROP	1.2E+02	EPI	1.6E+00	LookChem	2.6E-02	6.8E-06	WATER9			8.1E+04	EPI	6.3E+00	PHYSPROP	4.3E-02	PHYSPROP	3.8E+00	4.5E+00	2.0E+01	5.8E-01	EPI	
39635-3																														





CAS No.	Contaminant Analyte	CAS No.	Molecular Weight		Volatility Parameters				Melting Point		Density		Diffusivity in Air and Water			Partition Coefficients				Water Solubility		Tapwater Dermal Parameters					
			MW	MW Ref	H (umites)	HLC (atm-m ³ /mole)	H and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _{water} (cm ² /s)	D _{air} and D _{water} Ref	K _{ow} (L/g)	K _{oc} Ref	K _{ow} (L/g)	K _{oc} Ref	log K _{ow} (unitless)	log K _{oc} Ref	S (mg/L)	S Ref	B (unitless)	T _{max} (hr/vent)	t _r (hr)
95-70-5 91-08-7	Toluene-2,5-diamine Toluene-2,6-dithiocyanate	95-70-5 91-08-7	1.2E+02 1.7E+02	PHYSPROP EPI	3.0E-07 4.5E-04	7.4E-09 1.1E-05	PHYSPROP EPI	3.4E-03 2.1E-02	PHYSPROP EPI	6.4E+01 1.8E+01	PHYSPROP EPI	1.0E+00	CRC89	7.7E-02 6.1E-02	9.0E-06 7.1E-06	WATER9 WATER9	5.5E+01 7.6E+03	EPI EPI	1.8E-01 3.7E+00	PHYSPROP EPI	7.7E+04 3.8E+01	PHYSPROP EPI	1.7E-03 2.6E-01	5.1E-01 9.9E-01	1.2E+00 2.4E+00	4.1E-04 5.1E-02	EPI EPI
95-53-4	Toulidine, o- (Methylaniline, 2-)	95-53-4	1.1E+02	PHYSPROP	8.1E-05	2.0E-06	PHYSPROP	2.6E-01	PHYSPROP	-1.4E+01	PHYSPROP	1.0E+00	CRC89	7.2E-02	9.2E-06	WATER9	1.2E+02	EPI	1.3E+00	PHYSPROP	1.7E+04	PHYSPROP	1.2E-02	4.2E-01	1.0E+00	3.0E-03	EPI
106-49-0 NA NA	Toluidine, p- Total Petroleum Hydrocarbons (Aliphatic High) Total Petroleum Hydrocarbons (Aliphatic Low)	106-49-0 NA NA	1.1E+02 1.7E+02 8.6E+01	PHYSPROP EPI EPI	8.3E-05 3.3E+02 7.4E+01	2.0E-06 8.2E+00 1.8E+00	PHYSPROP EPI EPI	2.9E-01 1.4E-01 1.5E+02	PHYSPROP EPI EPI	4.4E+01 -9.6E+00 -9.5E+01	PHYSPROP EPI EPI	9.6E-01 6.6E-01	CRC89 CRC89	7.1E-02 6.2E-02	9.0E-06 7.2E-06	WATER9 WATER9	1.1E+02 4.8E+03 1.3E+02	EPI EPI EPI	1.4E+00 6.1E+00 3.9E+00	PHYSPROP EPI EPI	6.5E+03 3.7E-03 9.5E+00	PHYSPROP EPI EPI	1.3E-02 9.8E+00 7.2E-01	4.2E-01 9.5E-01 3.2E-01	1.0E+00 4.3E+00 1.2E+00	3.3E-03 2.0E+00 2.0E-01	EPI EPI EPI
NA NA NA	Total Petroleum Hydrocarbons (Aliphatic Medium) Total Petroleum Hydrocarbons (Aromatic High) Total Petroleum Hydrocarbons (Aromatic Low)	NA NA NA	1.3E+02 2.0E+02 7.8E+01	EPI EPI EPI	1.4E+02 3.6E-04 2.3E-01	3.4E+00 8.9E-06 5.6E-03	EPI EPI EPI	4.5E+00 9.2E-06 9.5E+01	EPI EPI EPI	-5.4E+01 1.1E+02 5.5E+00	EPI EPI EPI	7.2E-01 1.3E+00 8.8E-01	CRC89 CRC89 CRC89	5.1E-02 2.8E-02	6.8E-06 7.2E-06	WATER9 WATER9	8.0E+02 6.5E+04 1.5E+02	EPI EPI EPI	5.7E+00 5.2E+00 2.1E+00	PHYSPROP EPI EPI	2.2E-01 2.8E-01 1.8E+03	PHYSPROP EPI EPI	7.4E+00 1.7E+00 5.1E-02	5.3E-01 1.4E+00 2.9E-01	2.5E+00 5.7E+00 6.9E-01	1.7E+00 3.1E-01 1.5E-02	EPI EPI EPI
NA NA	Total Petroleum Hydrocarbons (Aromatic Medium)	NA	1.4E+02	EPI	2.0E-02	4.8E-04	EPI	7.0E-02	EPI	5.7E+01	EPI	1.0E+00	CRC89	6.6E-02	8.1E-06	WATER9	2.0E+03	EPI	3.6E+00	EPI	2.8E+01	EPI	3.1E-01	6.0E-01	1.4E+00	6.9E-02	EPI
8001-35-2 68841-25-6	Toxaphene Tralomeftrin	8001-35-2 68841-25-6	4.5E+02 6.7E+02	PHYSPROP PHYSPROP	2.5E-04 1.8E-08	6.0E-06 3.9E-10	PHYSPROP EPI	6.7E-06 3.6E-11	PHYSPROP PHYSPROP	7.7E+01 1.4E+02	PHYSPROP PHYSPROP	1.0E+00	CRC89	3.2E-02	3.8E-06	WATER9	1.9E+05	EPI	5.9E+00	PHYSPROP	5.5E-01	PHYSPROP	4.2E-01	3.4E+01	8.2E+01	5.2E-02	EPI
688-73-3	Tri-n-butyltin	688-73-3	2.9E+02	PHYSPROP	6.2E+01	1.5E+00	PHYSPROP	4.0E-02	PHYSPROP	2.9E+01	EPI	1.1E+00	CRC89	2.1E-02	5.4E-06	WATER9	8.1E+03	EPI	4.1E+00	PHYSPROP	7.3E-03	PHYSPROP	1.3E-01	4.5E+00	1.1E+01	1.9E-02	EPI
102-76-1	Triacetin	102-76-1	2.2E+02	PHYSPROP	5.0E-07	1.2E-08	EPI	2.5E-03	PHYSPROP	7.8E+01	PHYSPROP	1.2E+00	CRC89	2.6E-02	6.6E-06	WATER9	4.1E+01	EPI	2.5E-01	PHYSPROP	5.8E+04	PHYSPROP	7.8E-04	1.8E+00	4.2E+00	1.4E-04	EPI
43121-43-3	Triadimefon	43121-43-3	2.9E+02	PHYSPROP	3.3E-09	8.1E-11	EPI	1.5E-08	PHYSPROP	8.2E+01	PHYSPROP	1.2E+00	CRC89	2.2E-02	5.7E-06	WATER9	3.0E+02	EPI	2.8E+00	PHYSPROP	7.2E+01	PHYSPROP	1.6E-02	4.6E+00	1.1E+01	2.4E-03	EPI
2303-17-5	Triallate	2303-17-5	3.0E+02	PHYSPROP	4.9E-04	1.2E-05	EPI	1.2E-04	PHYSPROP	2.9E+01	PHYSPROP	1.3E+00	CRC89	2.2E-02	5.7E-06	WATER9	1.0E+03	EPI	4.6E+00	PHYSPROP	4.0E+00	PHYSPROP	2.3E-01	5.3E+00	1.3E+01	3.5E-02	EPI
82097-50-5	Triasulfuron	82097-50-5	4.0E+02	PHYSPROP	1.3E-11	3.2E-13	PHYSPROP	5.5E-12	PHYSPROP	1.9E+02	PHYSPROP	1.0E+00	CRC89	3.5E-02	1.1E-06	WATER9	4.3E+02	EPI	1.1E+00	PHYSPROP	3.2E+01	PHYSPROP	3.6E-04	1.9E+01	4.5E+01	4.7E-05	EPI
101200-48-0	Tribenuron-methyl	101200-48-0	4.0E+02	PHYSPROP	4.2E-12	1.0E-13	PHYSPROP	3.9E-10	PHYSPROP	1.4E+02	PHYSPROP	1.0E+00	CRC89	3.5E-02	4.1E-06	WATER9	9.5E+01	EPI	7.8E-01	PHYSPROP	5.0E+01	PHYSPROP	3.6E-03	1.7E+01	4.1E+01	4.7E-04	EPI
615-54-3	Tribromobenzene, 1,2,4-	615-54-3	3.1E+02	PHYSPROP	1.4E-02	3.4E-04	PHYSPROP	5.5E-03	PHYSPROP	4.5E+01	PHYSPROP	2.3E+00	ChemNet	2.9E-02	7.9E-06	WATER9	6.1E+02	EPI	4.7E+00	PHYSPROP	4.9E+00	PHYSPROP	2.3E-01	6.1E+00	1.5E+01	3.4E-02	EPI
126-73-8 NA	Tributyl Phosphate Tributyltin Compounds	126-73-8 NA	2.7E+02 NA	PHYSPROP NA	5.8E-05 NA	1.4E-06 NA	EPI NA	1.1E-03 NA	PHYSPROP NA	-7.9E+01 NA	PHYSPROP NA	9.7E-01 NA	CRC89 NA	2.1E-02	5.2E-06	WATER9	2.4E+03	EPI	4.0E+00	PHYSPROP	2.8E+02	PHYSPROP	1.4E-01	3.3E+00	7.8E+00	2.3E-02	EPI
56-35-9	Tributyltin Oxide	56-35-9	6.0E+02	PHYSPROP	1.2E-05	3.0E-07	EPI	7.5E-06	PHYSPROP	-4.5E+01	PHYSPROP	1.2E+00	CRC89	1.5E-02	3.6E-06	WATER9	2.6E+07	EPI	4.1E+00	PHYSPROP	2.0E+01	PHYSPROP	2.4E-03	2.3E+02	5.5E+02	2.5E-04	EPI
76-13-1	Trichloro-1,2,2-trifluoroethane, 1,1,2-	76-13-1	1.9E+02	PHYSPROP	2.2E+01	5.3E-01	EPI	3.6E+02	PHYSPROP	-3.5E+01	PHYSPROP	1.6E+00	CRC89	3.8E-02	8.6E-06	WATER9	2.0E+02	EPI	3.2E+00	PHYSPROP	1.7E+02	PHYSPROP	9.2E-02	1.2E+00	2.8E+00	1.8E-02	EPI
76-03-9	Trichloroacetic Acid	76-03-9	1.6E+02	PHYSPROP	5.5E-07	1.4E-08	PHYSPROP	6.0E-02	EPI	5.8E+01	PHYSPROP	1.6E+00	CRC89	5.2E-02	9.5E-06	WATER9	3.2E+00	EPI	1.3E+00	PHYSPROP	5.5E+04	PHYSPROP	7.1E-03	8.2E-01	2.1E+00	1.5E-03	EPI
33663-50-2	Trichloroaniline HCl, 2,4,6-	33663-50-2	2.3E+02	EPI	2.9E-12	7.2E-14	EPI	6.1E-08	EPI	1.8E+02	EPI	1.0E+00	CRC89	5.0E-02	5.9E-06	WATER9	1.3E+03	EPI	-6.7E-01	EPI	2.1E+01	EPI	1.6E-04	2.1E+00	5.1E+00	2.8E-05	EPI
634-93-5	Trichloroaniline, 2,4,6-	634-93-5	2.0E+02	PHYSPROP	5.5E-05	1.3E-06	PHYSPROP	4.4E-03	PHYSPROP	7.9E+01	PHYSPROP	1.0E+00	CRC89	5.6E-02	6.6E-06	WATER9	4.4E+03	EPI	3.5E+00	PHYSPROP	4.0E+01	PHYSPROP	1.5E-01	1.3E+00	3.2E+00	2.7E-02	EPI
87-61-6	Trichlorobenzene, 1,2,3-	87-61-6	1.8E+02	PHYSPROP	5.1E-02	1.3E-03	PHYSPROP	2.1E-01	PHYSPROP	5.4E+01	PHYSPROP	1.5E+00	CRC89	4.0E-02	8.4E-06	WATER9	1.4E+03	EPI	4.1E+00	PHYSPROP	1.8E+01	PHYSPROP	3.8E-01	1.1E+00	2.6E+00	7.4E-02	EPI
120-82-1	Trichlorobenzene, 1,2,4-	120-82-1	1.8E+02	PHYSPROP	5.8E-02	1.4E-03	PHYSPROP	4.6E-01	PHYSPROP	1.7E+01	PHYSPROP	1.5E+00	CRC89	4.0E-02	8.4E-06	WATER9	1.4E+03	EPI	4.0E+00	PHYSPROP	4.9E+01	PHYSPROP	3.7E-01	1.1E+00	2.6E+00	7.1E-02	EPI
71-55-6	Trichloroethane, 1,1,1-	71-55-6	1.3E+02	PHYSPROP	7.0E-01	1.7E-02	PHYSPROP	1.2E+02	PHYSPROP	-3.0E+01	PHYSPROP	1.3E+00	CRC89	6.5E-02	9.6E-06	WATER9	4.4E+01	EPI	2.5E+00	PHYSPROP	1.3E+03	PHYSPROP	5.6E-02	5.9E-01	1.4E+00	1.3E-02	EPI
79-00-5	Trichloroethane, 1,1,2-	79-00-5	1.3E+02	PHYSPROP	3.4E-02	8.2E-04	PHYSPROP	3.2E+01	PHYSPROP	-3.7E+01	PHYSPROP	1.4E+00	CRC89	6.7E-02	1.0E-05	WATER9	6.1E+01	EPI	1.9E+00	PHYSPROP	4.6E+03	PHYSPROP	2.2E-02	9.5E-01	1.4E+00	5.0E-03	EPI
79-01-6	Trichloroethylene	79-01-6	1.3E+02	PHYSPROP	4.0E-01	9.9E-03	PHYSPROP	6.9E+01	PHYSPROP	-8.5E+01	PHYSPROP	1.5E+00	CRC89	8.9E-02	1.0E-05	WATER9	6.1E+01	EPI	2.4E+00	PHYSPROP	1.3E+03	PHYSPROP	5.1E-02	5.7E-01	1.4E+00	1.2E-02	EPI
75-69-4	Trichlorofluoromethane	75-69-4	1.4E+02	PHYSPROP	4.0E+00	9.7E-02	PHYSPROP	8.0E+02	PHYSPROP	-1.1E+02	PHYSPROP	1.5E+00	CRC89	6.5E-02	1.0E-05	WATER9	4.4E+01	EPI	2.5E+00	PHYSPROP	1.1E+03	PHYSPROP	5.7E-02	6.2E-01	1.5E+00	1.3E-02	EPI
95-95-4	Trichlorophenol, 2,4,5-	95-95-4	2.0E+02	PHYSPROP	6.6E-05	1.6E-06	EPI	7.5E-03	EPI	6.9E+01	PHYSPROP	1.5E+00	PERRY	3.1E-02	8.1E-06	WATER9	1.6E+03	SSL	3.7E+00	PHYSPROP	1.2E+03	PHYSPROP	2.0E-01	1.3E+00	3.2E+00	3.6E-02	EPI
88-06-2	Trichlorophenol, 2,4,6-	88-06-2	2.0E+02	PHYSPROP	1.1E-04	2.6E-06	EPI	8.0E-03	EPI	6.9E+01	PHYSPROP	1.5E+00	CRC89	3.1E-02	8.1E-06	WATER9	3.8E+02	SSL	3.7E+00	PHYSPROP	8.0E+02	PHYSPROP	1.9E-01	1.3E+00	3.2E+00	3.5E-02	EPI
93-76-5	Trichlorophenoxyacetic Acid, 2,4,5-	93-76-5	2.0E+02	PHYSPROP	3.5E-07	8.7E-09	PHYSPROP	3.8E-05	EPI	1.5E+02	PHYSPROP	1.8E+00	PubChem	2.9E-02	7.8E-06	WATER9	1.1E+02	EPI	3.3E+00	PHYSPROP	2.8E+02	PHYSPROP	5.8E-02	2.8E+00	6.8E+00	9.1E-03	EPI
93-72-1	Trichlorophenoxypropionic acid, -2,4,5	93-72-1	2.7E+02	PHYSPROP	3.7E-07	9.1E-09	PHYSPROP	1.0E-05	PHYSPROP	1.8E+02	PHYSPROP	1.2E+00	PubChem	2.3E-02	5.9E-06	WATER9	1.8E+02	EPI	3.8E+00	PHYSPROP	7.1E+01	PHYSPROP	1.0E-01	3.4E+00	8.2E+00	1.6E-02	EPI
598-77-6	Trichloropropane, 1,1,2-	598-77-6	1.5E+02	PHYSPROP	1.3E-02	3.2E-04	EPI	3.1E+00	PHYSPROP	-6.5E+01	EPI	1.4E+00	CRC89	5.7E-02	9.2E-06	WATER9	9.5E+01	EPI	2.4E+00	PHYSPROP	1.9E+03	PHYSPROP	4.5E-02	7.0E-01	1.7E+00	9.6E-03	EPI
96-18-4	Trichloropropane, 1,2,3-	96-18-4	1.5E+02	PHYSPROP	1.4E-02	3.4E-04	PHYSPROP	3.7E+00	PHYSPROP	-1.5E+01	PHYSPROP	1.4E+00	CRC89	5.7E-02	9.2E-06	WATER9	1.2E+02	EPI	2.3E+00	PHYSPROP	1.8E+03	PHYSPROP	3.5E-02	7.0E-01	1.7E+00	7.5E-03	EPI
96-19-5	Trichloropropene, 1,2,3-	96-19-5	1.5E+02	PHYSPROP	7.2E-01	1.8E-02	PHYSPROP	4.4E+00	PHYSPROP	-5.6E+01	EPI	1.4E+00	CRC89	5.9E-02	9.4E-06	WATER9	1.2E+02	EPI	2.8E+00	PHYSPROP	3.3E+02	PHYSPROP	7.8E-02	6.9E-01	1.6E+00	1.7E-02	EPI
1330-78-5	Tricresyl Phosphate (TCP)	1330-78-5																									

CAS No.	Contaminant Analyte	CAS No.	Molecular Weight		Volatility Parameters				Melting Point		Density		Diffusivity in Air and Water			Partition Coefficients				Water Solubility		Tapwater Dermal Parameters											
			MW	MW Ref	H (unitless)	HLC (atm-m ³ /mole)	H' and HLC Ref	VP	VP Ref	MP	MP Ref	Density (g/cm ³)	Density Ref	D _{air} (cm ² /s)	D _w (cm ² /s)	D _{so} and D _w Ref	K _{ow} (L/lg)	K _{oc} Ref	K _{ow} (L/lg)	K _{ow} Ref	log K _{ow} (unitless)	log K _{ow} Ref	S (mg/L)	S Ref	B (unitless)	T _{water} (hr/event)	t _r (hr)	K _p (cm/hr)	K Ref				
13674-84-5	Tris(1-chloro-2-propyl)phosphate	13674-84-5	3.3E+02	PHYSPROP	2.4E-06	6.0E-08	PHYSPROP	2.0E-05	PHYSPROP	-4.0E+01	PHYSPROP			4.0E-02	4.7E-06	WATER9					1.6E+03	EPI	2.6E+00	PHYSPROP	1.2E+03	PHYSPROP	8.4E-03	7.2E+00	1.7E+01	1.2E-03	EPI		
126-72-7	Tris(2,3-dibromopropyl)phosphate	126-72-7	7.0E+02	PHYSPROP	8.9E-04	2.2E-05	EPI	1.9E-04	PHYSPROP	5.5E+00	PHYSPROP	2.3E+00	PubChem	1.9E-02	4.9E-06	WATER9					9.7E+03	EPI	4.3E+00	PHYSPROP	8.0E+00	PHYSPROP	1.4E-03	8.5E+02	2.0E+03	1.4E-04	EPI		
115-96-8	Tris(2-chloroethyl)phosphate	115-96-8	2.9E+02	PHYSPROP	1.3E-04	3.3E-06	EPI	6.1E-02	PHYSPROP	-5.5E+01	PHYSPROP	1.4E+00	CRC89	2.4E-02	6.2E-06	WATER9					3.9E+02	EPI	1.4E+00	PHYSPROP	7.0E+03	PHYSPROP	2.3E-03	4.2E+00	1.0E+01	3.6E-04	EPI		
78-42-2	Tris(2-ethylhexyl)phosphate	78-42-2	4.3E+02	PHYSPROP	3.2E-06	7.9E-08	EPI	8.3E-08	PHYSPROP	-7.4E+01	PHYSPROP	9.9E-01	CRC89	1.6E-02	3.9E-06	WATER9					2.5E+06	EPI	9.5E+00	PHYSPROP	6.0E-01	PHYSPROP	9.3E+01	2.9E+01	1.3E+02	1.2E+01	EPI		
7440-33-7 NA	Tungsten Uranium (Soluble Salts)	7440-33-7 NA	1.8E+02 2.4E+02	PHYSPROP CRC89				0.0E+00 0.0E+00	NIOSH NIOSH	3.4E+03 1.1E+03	PHYSPROP CRC89	1.9E+01 1.9E+01	CRC89 CRC89			1.5E+02 4.5E+02	BAES BAES																
51-79-6 1314-82-1 7440-62-2	Urethane Vanadium Pentoxide Vanadium and Compounds	51-79-6 1314-82-1 7440-62-2	8.9E+01 1.8E+02 5.1E+01	PHYSPROP EPI EPI	2.6E-06	6.4E-08	EPI	2.6E-01 0.0E+00	EPI NIOSH	4.9E+01 6.8E+02 1.9E+03	PHYSPROP CRC89 CRC89	9.9E-01 3.4E+00 6.0E+00	CRC89 CRC89 CRC89	8.5E-02	1.0E-05	WATER9					1.2E+01	EPI	-1.5E-01	PHYSPROP	4.8E+05 7.0E+02	PHYSPROP CRC89	1.4E-03 5.2E-03 2.7E-03	3.3E-01 1.1E+00 2.0E-01	8.0E-01 2.6E+00 4.9E-01	3.9E-04 1.0E-03 1.0E-03	EPI RAGSE RAGSE		
1929-77-7	Vemolate	1929-77-7	2.0E+02	PHYSPROP	1.3E-03	3.1E-05	EPI	1.0E-02	PHYSPROP	7.1E+01	EPI	9.5E-01	CRC89	2.4E-02	6.1E-06	WATER9					3.0E+02	EPI	3.8E+00	PHYSPROP	9.0E+01	PHYSPROP	2.2E-01	1.4E+00	3.5E+00	4.0E-02	EPI		
50471-44-8	Vinclozolin	50471-44-8	2.9E+02	PHYSPROP	7.1E-07	1.7E-08	EPI	1.2E-07	PHYSPROP	1.1E+02	PHYSPROP	1.5E+00	CRC89	2.5E-02	6.5E-06	WATER9					2.8E+02	EPI	3.1E+00	PHYSPROP	2.6E+00	PHYSPROP	2.9E-02	4.2E+00	1.0E+01	4.5E-03	EPI		
108-05-4	Vinyl Acetate	108-05-4	8.6E+01	PHYSPROP	2.1E-02	5.1E-04	EPI	9.0E+01	PHYSPROP	-9.3E+01	PHYSPROP	9.3E-01	CRC89	8.5E-02	1.0E-05	WATER9					5.6E+00	EPI	7.3E-01	PHYSPROP	2.0E+04	PHYSPROP	5.6E-03	3.2E-01	7.7E-01	1.6E-03	EPI		
593-60-2	Vinyl Bromide	593-60-2	1.1E+02	PHYSPROP	5.0E-01	1.2E-02	PHYSPROP	1.0E+03	PHYSPROP	-1.4E+02	PHYSPROP	1.5E+00	CRC89	8.6E-02	1.2E-05	WATER9					2.2E+01	EPI	1.6E+00	PHYSPROP	7.6E+03	PHYSPROP	1.7E-02	4.2E-01	1.0E+00	4.4E-03	EPI		
75-01-4	Vinyl Chloride	75-01-4	6.2E+01	PHYSPROP	1.1E+00	2.8E-02	PHYSPROP	3.0E+03	EPI	-1.5E+02	PHYSPROP	9.1E-01	CRC89	1.1E-01	1.2E-05	WATER9					2.2E+01	EPI	1.4E+00	CRC89	8.8E+03	PHYSPROP	2.5E-02	2.4E-01	5.7E-01	8.4E-03	EPI		
81-81-2	Warfarin	81-81-2	3.1E+02	PHYSPROP	1.1E-07	2.8E-09	EPI	1.2E-07	PHYSPROP	1.6E+02	PHYSPROP			4.2E-02	4.9E-06	WATER9					4.3E+02	EPI	2.7E+00	PHYSPROP	1.7E+01	PHYSPROP	1.2E-02	5.6E+00	1.3E+01	1.8E-03	EPI		
106-42-3	Xylene, p-	106-42-3	1.1E+02	PHYSPROP	2.8E-01	6.9E-03	PHYSPROP	8.8E+00	PHYSPROP	1.3E+01	PHYSPROP	8.6E-01	CRC89	6.8E-02	8.4E-06	WATER9					3.8E+02	EPI	3.2E+00	PHYSPROP	1.6E+02	PHYSPROP	2.0E-01	4.1E-01	9.9E-01	4.9E-02	EPI		
108-38-3	Xylene, m-	108-38-3	1.1E+02	PHYSPROP	2.9E-01	7.2E-03	PHYSPROP	8.3E+00	PHYSPROP	-4.8E+01	PHYSPROP	8.6E-01	CRC89	6.8E-02	8.4E-06	WATER9					3.8E+02	EPI	3.2E+00	PHYSPROP	1.6E+02	PHYSPROP	2.1E-01	4.1E-01	9.9E-01	5.3E-02	EPI		
95-47-6	Xylene, o-	95-47-6	1.1E+02	PHYSPROP	2.1E-01	5.2E-03	PHYSPROP	6.6E+00	PHYSPROP	-2.5E+01	PHYSPROP	8.8E-01	CRC89	6.9E-02	8.5E-06	WATER9					3.8E+02	EPI	3.1E+00	PHYSPROP	1.8E+02	PHYSPROP	1.9E-01	4.1E-01	9.9E-01	4.7E-02	EPI		
1330-20-7 1314-84-7	Xylenes Zinc Phosphide	1330-20-7 1314-84-7	1.1E+02 2.6E+02	PHYSPROP CRC89	2.7E-01	6.6E-03	PHYSPROP	8.0E+00	PHYSPROP	-2.5E+01 1.2E+03	EPI CRC89	8.6E-01 4.6E+00	ATSDR Profile CRC89	6.9E-02	8.5E-06	WATER9					3.8E+02	EPI	3.2E+00	PHYSPROP	1.1E+02	PHYSPROP	2.0E-01 3.7E-03	4.1E-01 2.9E+00	9.9E-01 7.0E+00	5.0E-02 6.0E-04	EPI RAGSE		
7440-66-6	Zinc and Compounds	7440-66-6	6.5E+01	PHYSPROP						4.2E+02	PHYSPROP	7.1E+00	CRC89																				
12122-67-7 7440-67-7	Zineb Zirconium	12122-67-7 7440-67-7	2.8E+02 9.1E+01	PHYSPROP EPI	1.1E-07	2.7E-09	PHYSPROP	7.5E-08 0.0E+00	PHYSPROP NIOSH	1.6E+02 1.9E+03	EPI CRC89	6.5E+00 6.5E+00	CRC89 CRC89	4.5E-02	5.2E-06	WATER9					3.0E+03	BAES	1.3E+03	EPI	1.3E+00	PHYSPROP	1.0E+01	PHYSPROP	2.1E-03 3.7E-03	3.7E+00 3.4E-01	8.8E+00 8.2E-01	3.3E-04 1.0E-03	EPI RAGSE

APPENDIX I

Detailed Cost Analysis and Soil Excavation Alternatives

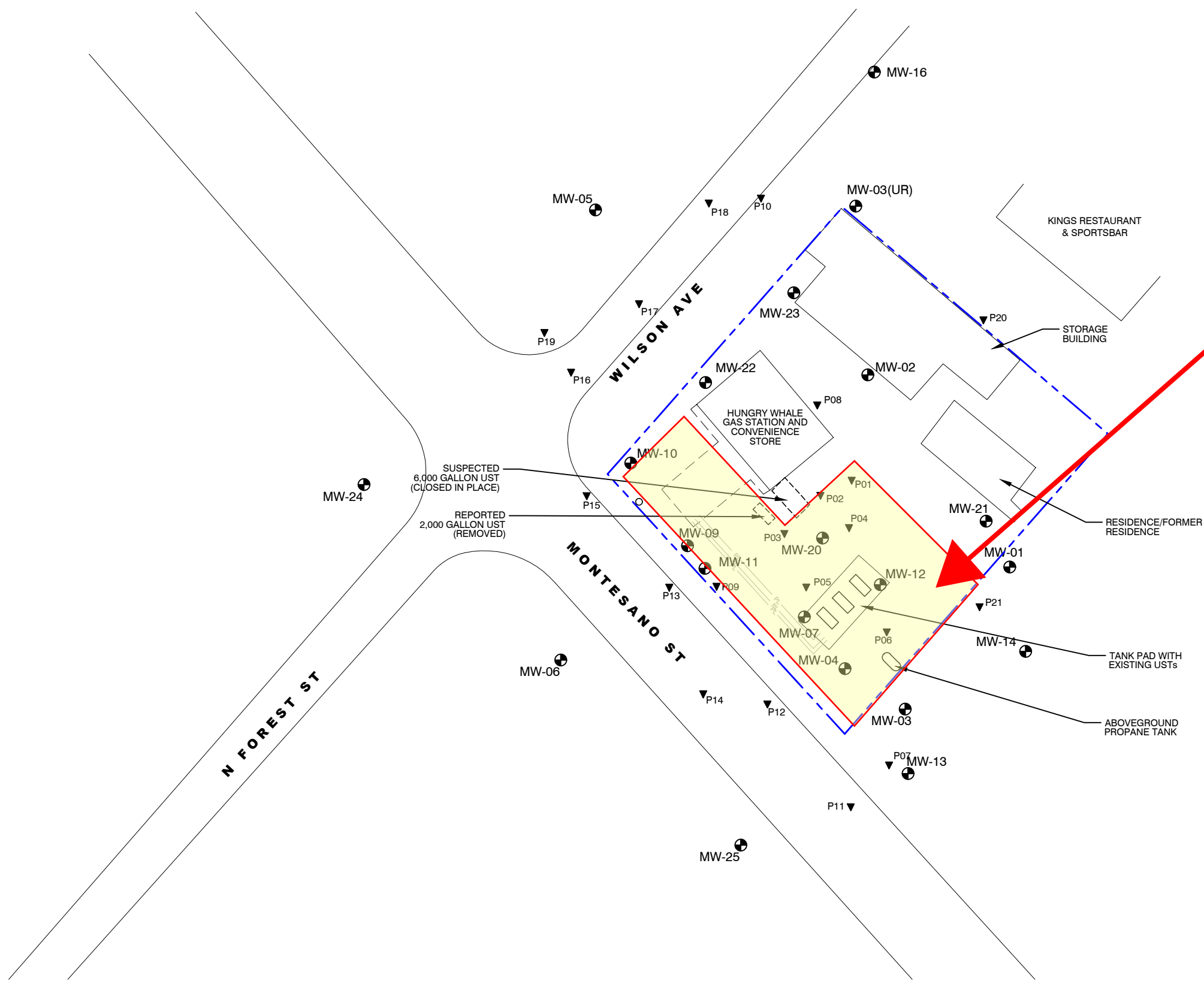
LEGEND

- MW-1  MONITORING WELL/BORING EXISTING IN (2007)
- P01  SOIL BORING (DIRECT PUSH, 2007)
-  LEASEHOLD BOUNDARY
-  STATION FUEL/PRODUCT LINE

ALTERNATIVE 3 (preferred)

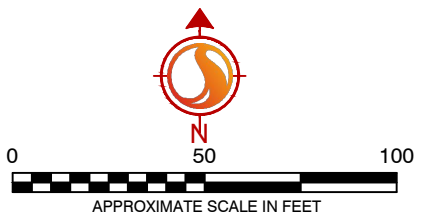
Remove contaminated soils associated with UST's and accessible contaminated soils.


- Approximate volume: 2,800 CY
- 2 weeks facility shutdown 2 weeks excavation and pumping groundwater
- Remove top 2 feet of soil and re-use on site
- Remove contaminated soils from depth of 2' to 12' depth
- Convenience store stays in place







SUSPECTED 6,000 GALLON UST (CLOSED IN PLACE)
 REPORTED 2,000 GALLON UST (REMOVED)

No warranty is made by Stantec Consulting Services Inc. as to the accuracy, reliability, or completeness of these data. Original data were compiled from various sources. This information may not meet National Map Accuracy Standards. This product was developed electronically, and may be updated without notification. Any reproduction may result in a loss of scale and/or information.



 11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		SITE PLAN		FIGURE: 11
	JOB NUMBER: 185703328	DRAWN BY: SCL	CHECKED BY: CBS	APPROVED BY: MS	DATE: OCT 2018

LEGEND

- MW-1  MONITORING WELL/BORING EXISTING IN (2007)
- P01  SOIL BORING (DIRECT PUSH, 2007)
-  LEASEHOLD BOUNDARY
-  STATION FUEL/PRODUCT LINE

ALTERNATIVE 4

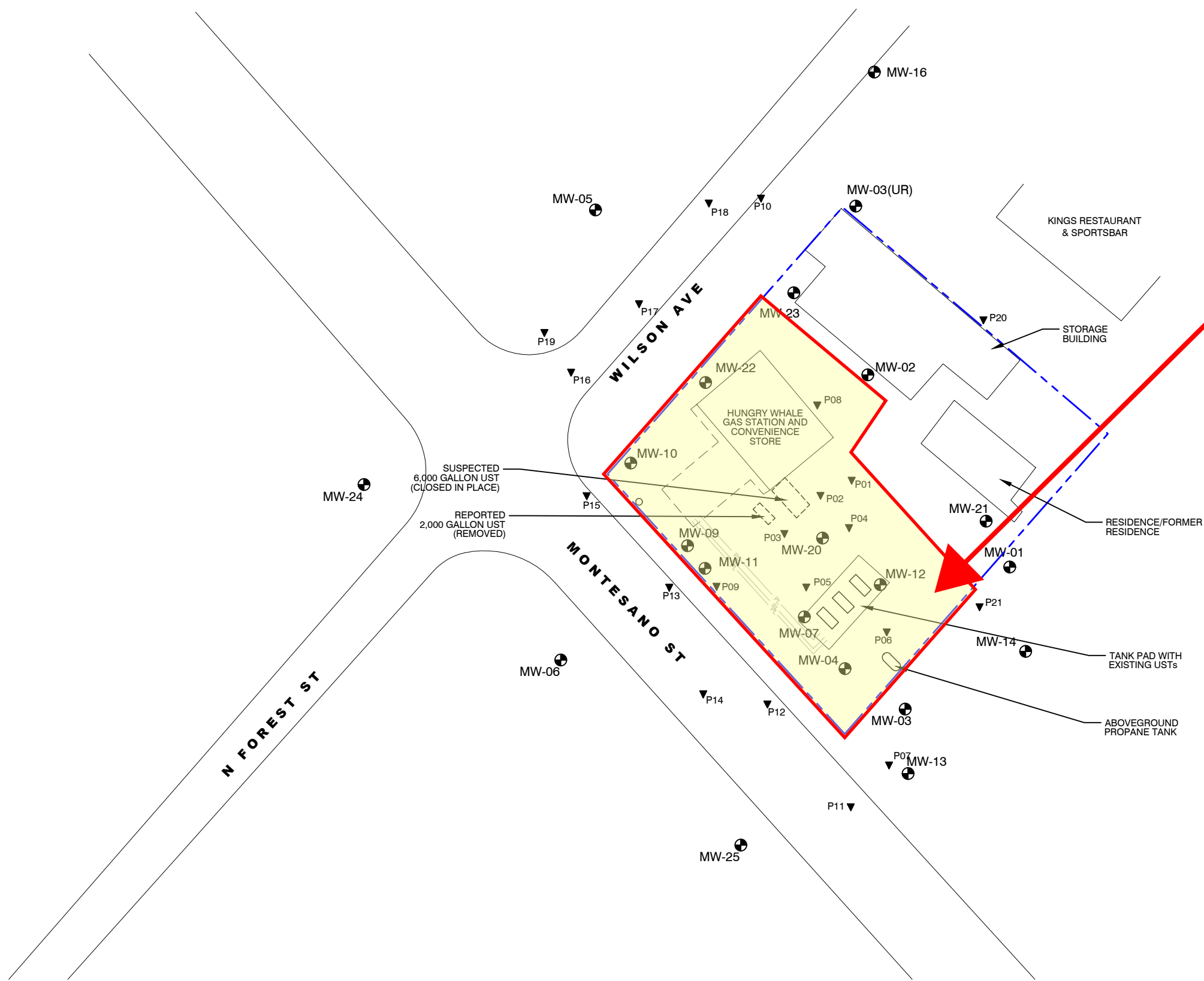
Remove contaminated soils associated with UST's and all remaining contaminated soils on site.

- Approximate volume: 5,200 CY

- Assumes removal of convenience store

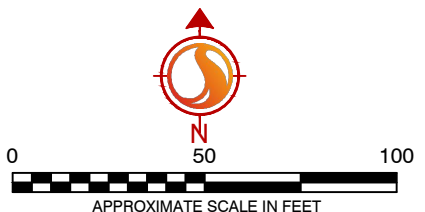
- Approximately 4 weeks to demo building and complete soil excavation

- Pump and remove contaminated groundwater for 4 weeks



SUSPECTED 6,000 GALLON UST (CLOSED IN PLACE)
 REPORTED 2,000 GALLON UST (REMOVED)

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 11130 NE 33RD PLACE, SUITE 200 BELLEVUE, WASHINGTON PHONE: (425) 869-9448 FAX: (425) 869-1190	FOR: THE HUNGRY WHALE 1680 NORTH MONTESANO STREET WESTPORT, WASHINGTON		FIGURE: 12	
	JOB NUMBER: 185703328	DRAWN BY: SCL	CHECKED BY: CBS	APPROVED BY: MS

Table I1					
Alternative 1- In-Situ Treatment with BOS 200					
ITEM	QUANTITY	UNIT	UNIT COST	COST	NOTES
CAPITAL DIRECT COSTS					
Clean-up Action Plan and Pre-Con	1	LS	\$35,000	\$35,000	1
UST Removal	1	LS	\$52,000	\$52,000	2
BOS 200 Injection					
Contractor Mobilization/Demobilization	1	LS	\$2,500	\$2,500	3
Carbon Injection (2 injection events; initial and polisher)	1	LS	\$1,400,000	\$1,800,000	8
Annual Groundwater Monitoring	15	years	\$7,500	\$112,500	11
TOTAL CAPITAL DIRECT COSTS				\$2,002,000	
CAPITAL INDIRECT COSTS					
Remedial Design	3	%		\$60,060	14
Construction Management	2	%		\$40,040	15
Remedial Action Report	1	LS	\$12,000	\$12,000	16
Permitting and Regulatory Compliance	1	%		\$20,020	17
Ecology Oversight	2	%		\$40,040	18
Combined Sales Tax for Grays Harbor Co	8.8	%		\$176,176	19
TOTAL CAPITAL INDIRECT COSTS				\$348,336	
Estimated Total Cost				\$2,178,176	

- 1 Prepare Cleanup Action Plan and Pre-construction Planning (RFP and contractor selection)
- 2 Remove/dispose 3, 20,000 gallon gasoline USTs, remove/dispose overburded soils and concrete, backfill with clean. No contaminated soils excavation/removal
- 3 Includes notification of public utilities and private utilities; temporary facilities, work plans/submittals
- 4 Temporary fencing to surround the entire property
- 8 December 3, 2018 e-mail from Randy Boes: 143,000 lbs of BOS 200, 77,650 lbs of gypsum (supplemental sulfate), 290 gallons of bacteria concentrate. 941 injection points with injections between 4 and 14 feet in depth for a total of 5,176 injections - Added \$400 K for polisher event 12 months after initial event
- 11 Annual groundwater monitoring over a period of 15 years (the restoration timeframe) 10 wells for TPH-G/BTEX
- 12 40 floor samples, 20 sidewall samples; Analysis based on anticipated CAP requirements (NWTPHGx and NWTPHDx): 12 soil borings, 5 samples per location
- 13 N/A
- 14 Prepare remediation plan
- 15 Oversight and soil sampling during carbon injection
- 16 Remedial action report per MTCA requirements
- 17 Pre-injection permitting. Regulatory interaction following remedial action. VCP preparation and submission
- 18 Ecology oversight charges - estimated

Table I2					
Alternative 2- Groundwater Extraction and Treatment					
ITEM	QUANTITY	UNIT	UNIT COST	COST	NOTES
CAPITAL DIRECT COSTS					
Clean-up Action Plan and Pre-Con	1	LS	\$35,000	\$35,000	1
UST Removal	1	LS	\$52,000	\$52,000	2
Remedial Excavation and Site Restoration					
Contractor Mobilization/Demobilization	1	LS	\$5,000	\$5,000	3
Install Remediation System	1	LS	\$490,000	\$490,000	9
Operate and Maintain System	5	years	\$30,000	\$150,000	10
Monthly system sampling (analytical)	5	years	\$6,000	\$30,000	11
Annual Groundwater monitoring	15	years	\$7,500	\$112,500	12
TOTAL CAPITAL DIRECT COSTS				\$874,500	
CAPITAL INDIRECT COSTS					
Remedial Design	8	%		\$69,960	14
Construction Management	5	%		\$43,725	15
Remedial Action Report	1	LS	\$12,000	\$12,000	16
Permitting and Regulatory Compliance	3	%		\$26,235	17
Ecology Oversight	3	%		\$26,235	18
Combined Sales Tax for Grays Harbor Co	8.8	%		\$76,956	19
TOTAL CAPITAL INDIRECT COSTS				\$255,111	
Total Estimated Costs				\$1,129,611	

1 Prepare Cleanup Action Plan and Pre-construction Planning (RFP and contractor selection)

2

Remove/dispose 3, 20,000 gallon gasoline USTs, remove/dispose overburded soils and concrete, backfill with clean. No contaminated soils excavation/removal

3 Includes notification of public utilities and private utilities; temporary facilities, work plans/submittals

9 Based on cost to install similar GWET at a Seattle site in 2012 : Install turnkey system ordered from Newterra 800.420.4056

10 Based on experience with yearly O&M costs at Seattle GWET

11 Monthly influent and effluent sampling (TPH-G/BTEX)

12 Annual Groundwater Monitoring. Ten monitoring wells. TPH-G/BTEX at each location

13 Install groundwater pump, extract and treatment system. Turnkey system ordered from Newterra 800.420.4056

14 Based on 10 years of system operation - bi-monthly system visits, Based on experience

15 Monthly influent and effluent sampling (TPH-G/BTEX)

16 Annual Groundwater Monitoring. Ten monitoring wells. TPH-G/BTEX at each location

17 Pre-construction permitting. Regulatory interaction following remedial action. VCP preparation and submission

18 Ecology oversight charges - estimated

Table B3					
Alternative 3 - Source Removal of 2,800 CY Soils and Groundwater Monitoring					
ITEM	QUANTITY	UNIT	UNIT COST	COST	NOTES
CAPITAL DIRECT COSTS					
Clean-up Action Plan and Pre-Con	1	LS	\$35,000	\$35,000	1
UST Removal	1	LS	\$52,000	\$52,000	2
Remedial Excavation and Site Restoration					
Contractor Mobilization/Demobilization	1	LS	\$15,000	\$15,000	3
Temporary Fencing	1	LS	\$5,000	\$5,000	4
Street Sweeping and Sediment Control	1	LS	\$4,500	\$4,500	5
Remove Asphalt Paving	8,000	SF	\$2	\$16,000	6
Hauling/Disposal of Pavement Demolition	180	ton	\$50	\$9,000	7
Excavation/Loading Contaminated Soils	2,800	CY	\$15	\$42,000	8
Dewatering	1	LS	\$40,000	\$40,000	9
Hauling/Disposal of Contaminated Soils	4,200	ton	\$75	\$315,000	10
Import/Place/Grade/Compact Backfill	4,200	ton	\$27	\$113,400	11
Confirmation Sampling	60	EA	\$120	\$7,200	12
Site Restoration - Asphalt Paving	8,000	SF	\$4	\$32,000	13
Annual Groundwater Monitoring	10	years	\$7,500	\$75,000	14
TOTAL CAPITAL DIRECT COSTS				\$761,100	
CAPITAL INDIRECT COSTS					
Remedial Design	5	%		\$38,055	15
Construction Management	3	%		\$22,833	16
Remedial Action Report	1	LS	\$12,000	\$12,000	17
Permitting and Regulatory Compliance	2	%		\$15,222	18
Ecology Oversight	2	%		\$15,222	19
Combined Sales Tax for Grays Harbor Co	8.8	%		\$66,977	20
TOTAL CAPITAL INDIRECT COSTS				\$170,309	
Total Estimated Costs				\$931,409	

- 1 Prepare Cleanup Action Plan and Pre-construction Planning (RFP and contractor selection)
- 2
- 3 Remove/dispose 3, 20,000 gallon gasoline USTs, remove/dispose overburded soils and concrete, backfill with clean. No contaminated soils excavation/removal
- 2 continued Non-binding quote provided in 11/30/2018 e-mail quote from ERRG
- 3 Includes notification of public utilities and private utilities; temporary facilities, work plans/submittals
- 4 Temporary fencing to surround the entire property
- 5 Street sweeping, erosion control measures
- 6 Asphalt paving removal only - concrete covering USTs included in the UST removal costs
- 7 Assumes 4" thickness and 150lbs/cubic foot and disposal and subtitle D landfill (non-haz)
- 8 Assumes \$2000/day for excavator and operator and 200 CY per day due to dewatering
- 9 Assumes 2 weeks operation. Pumping into 2 Baker tanks with oil/water separator then discharge to City of Westport POTW
- 10 Assume 1.5 ton/CY hauling/disposal - per 12/11/2018 e-mail exchange with Jim Boone at Wastex
- 11 Assume imported structural fill from clean burrow - could provide the estimated area
- 12 40 floor samples, 20 sidewall samples; Analysis based on anticipated CAP requirements (NWTPHGx and NWTPHDx)
- 13 Restore excavated area with asphalt pavement. Re-striping where required.
- 14 Annual groundwater monitoring 10 wells for TPH-G/BTEX
- 15 Oversight and soil sampling during remedial excavation
- 16 Close-out remedial action report
- 17 Pre-construction permitting. Regulatory interaction following remedial action. VCP preparation and submission
- 18 Permit preparation, VCP application and submittal
- 19 Ecology oversight charges - estimated

Table I4					
Alternative 4 - Source Removal of 5,200 CY and Groundwater Monitoring					
ITEM	QUANTITY	UNIT	UNIT COST	COST	NOTES
CAPITAL DIRECT COSTS					
Clean-up Action Plan and Pre-Con	1	LS	\$35,000	\$35,000	1
UST Removal	1	LS	\$100,000	\$52,000	2
Remedial Excavation and Site Restoration					
Contractor Mobilization/Demobilization	1	LS	\$15,000	\$15,000	3
Temporary Fencing	1	LS	\$5,000	\$5,000	4
Street Sweeping and Sediment Control	1	LS	\$4,500	\$4,500	5
Remove Asphalt Paving	14,000	SF	\$2	\$28,000	6
Hauling/Disposal of Pavement Demolition	315	ton	\$50	\$15,750	7
Demo and Remove Convenience Store	1	LS	\$80,000	\$80,000	
Excavation/Loading Contaminated Soils	5,200	CY	\$15	\$78,000	8
Dewatering	1	LS	\$50,000	\$50,000	9
Hauling/Disposal of Contaminated Soils	7,800	ton	\$75	\$585,000	10
Import/Place/Grade/Compact Backfill	7,800	ton	\$27	\$210,600	11
Confirmation Sampling	90	EA	\$120	\$10,800	12
Site Restoration - Asphalt Paving	14,000	SF	\$4	\$56,000	13
Annual Groundwater Monitoring	5	year	\$7,500	\$37,500	
TOTAL CAPITAL DIRECT COSTS				\$1,263,150	
CAPITAL INDIRECT COSTS					
Remedial Design	4	%		\$50,526	14
Construction Management	3	%		\$37,895	15
Remedial Action Report	1	LS	\$12,000	\$12,000	16
Permitting and Regulatory Compliance	3	%		\$37,895	17
Ecology Oversight	2	%		\$25,263	18
Combined Sales Tax for Grays Harbor Co	8.8	%		\$111,157	19
TOTAL CAPITAL INDIRECT COSTS				\$274,735	
Total Estimated Costs				\$1,537,885	

- 1 Prepare Cleanup Action Plan and Pre-construction Planning (RFP and contractor selection)
- 2
- 3 Remove/dispose 3, 20,000 gallon gasoline USTs, remove/dispose overburded soils and concrete, backfill with clean. No contaminated soils excavation/removal
- 4 Includes notification of public utilities and private utilities; temporary facilities, work plans/submittals
- 5 Temporary fencing to surround the entire property
- 6 Street sweeping, erosion control measures
- 7 Asphalt paving removal only - concrete covering USTs included in the UST removal costs
- 8 Assumes 4" thickness and 150lbs/cubic foot and disposal and subtitle D landfill (non-haz)
- 9 Assumes \$2000/day for excavator and operator and 200 CY per day due to dewatering
- 10 Assumes 3 weeks operation. Pumping into 2 Baker tanks with oil/water separator then discharge to City of Westport POTW
- 11 Assume 1.5 ton/CY hauling and disposal costs to Hillsboro Landfill (Oregon) - per 12/11/2018 e-mail exchange with Jim Boone (Wastex)
- 12 Assume imported structural fill from clean borrow - could provide the estimated area
- 13 60 floor samples, 30 sidewall samples; Analysis based on anticipated CAP requirements (NWTPHGx and NWTPHDx)
- 14 Restore excavated area with asphalt pavement. Re-striping where required.
- 15 Prepare remediation plan, sampling and analysis plan, soil stability analysis (geotech)
- 16 Oversight and soil sampling during remedial excavation
- 17 Close-out remedial action report
- 18 Pre-construction permitting. Regulatory interaction following remedial action. VCP preparation and submission
- 19 Ecology oversight charges - estimated
- 20 Sales Tax