

TEXACO STATION #63232 003
KING Co. - Seattle
LUST # 2228

EXCAVATION AND SOIL SAMPLING REPORT

AT

**FORMER TEXACO FACILITY 63-232-0037
8701 GREENWOOD AVENUE NORTH
SEATTLE, WASHINGTON**

RECEIVED
MAR 25 1996
DEPT. OF ECOLOGY

**ECOLOGY TCP IDENTIFICATION NO. 2868
ERI JOB 3100114.R02
March 15, 1996**

Prepared for

**TEXACO REFINING AND MARKETING INC.
ENVIRONMENT, HEALTH & SAFETY
3400 188TH STREET SW, SUITE 630
LYNNWOOD, WASHINGTON 98037**

Prepared by

ENVIRONMENTAL RESOLUTIONS, INC.



EXCAVATION AND SOIL SAMPLING REPORT

at

Former Texaco Facility 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington

ERI Job 3100114.R02

Prepared for

Texaco Refining and Marketing Inc.
Environment, Health & Safety
3400 188th Street SW, Suite 630
Lynnwood, Washington 98037

by

Environmental Resolutions, Inc.



John K. Meyer
Branch Manager



Steve M. Zigan R.G.
President

March 20, 1996

*SR
RW - 4/22/96*

DEPARTMENT OF ECOLOGY NWRO/TCP TANK UNIT	
INTERIM CLEANUP REPORT	<input type="checkbox"/>
SITE CHARACTERIZATION	<input type="checkbox"/>
FINAL CLEANUP REPORT	<input checked="" type="checkbox"/>
OTHER _____	<input type="checkbox"/>
AFFECTED MEDIA: SOIL	<input checked="" type="checkbox"/>
OTHER _____ GW	<input checked="" type="checkbox"/>
INSPECTOR (INIT.) <i>AN</i>	DATE <i>3/26/96</i>



Texaco Refining and
Marketing Inc

3400 188th Street SW
Suite 630
Lynnwood WA 98037

March 21, 1996

ENV - SERVICE STATIONS

Reports

8701 Greenwood Avenue North

Seattle, Washington (Texaco Facility #63-232-0037)

Mr. Roger Nye

Washington Department of Ecology- Northwest Region

3190 - 160th Avenue Southeast

Bellevue, Washington 98008-5452

Dear Mr. Nye:

Enclosed is the Groundwater Sampling Report for the First Quarter groundwater monitoring and sampling conducted on February 27, 1996 by EMCON. Groundwater samples collected from five onsite monitoring wells (AGW-1, AGW-2, AGW-5, AGW-6, and AGW-7) were analyzed for TPH-G, TPH-D, TPH-O, BTEX (benzene, toluene, ethylbenzene and total xylenes) and Total Lead. None of these analytes were detected at concentrations above the MTCA Method A Cleanup Levels in any of the wells. The February 1996 sampling event is the fourth consecutive quarter with analytical results indicating below MTCA cleanup levels in groundwater in all five wells.

Also enclosed is a report documenting the recent removal of subsurface remediation system piping from the former gasoline and diesel underground storage tank basin. In addition, the report documents excavation and soil sampling activities conducted to remove abandoned piping and hydrocarbon impacted soil discovered during field activities. Approximately 125 cubic yards were excavated. Laboratory analytical results show that confirmation soil samples collected at the limits of the excavation contained analyte concentrations below MTCA Method A Cleanup Levels.

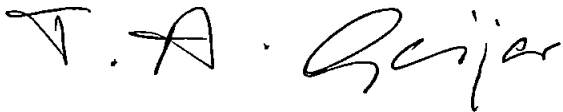
Also enclosed per your request is the Laboratory Report for the sludge sample ('tile-eff') collected from the northern concrete sump/separator during the 1994 tank removal activities. This sample is referenced on page 5-1 in the Underground Storage Tank Decommissioning Report dated September 9, 1994, prepared by EMCON.

An Independent Remedial Action Program report dated January 5, 1996 was submitted to Ecology for this site. The report requested that Ecology issue a 'no further action' determination for the site, based on results of fourth quarter 1995 and first quarter 1996 groundwater sampling events demonstrating compliance with Model Toxics Control Act Method A cleanup standards. The enclosed groundwater report demonstrates that the fourth quarter 1995 and first quarter 1996 groundwater results were in compliance with the cleanup standards.

Mr. Nye
March 21, 1996
Page 2

If you have any questions please contact me at (206) 774-6090, extension 224.

Sincerely,



Theresa A. Geijer, R.G.
Project Coordinator

TAG:tag
p:\tag\greenw\lqt96gw.cov

Enclosures: First Quarter 1996 Groundwater Sampling Report (March 8, 1996)
Excavation and Soil Sampling Report (March 20, 1996)

RLLane-File-UCPFile (w/enclosures)
PNWRead (w/o enclosures)

cc: Mr. R. Isackson (w/enclosures)
Mr. R. Beighle (w/enclosures)

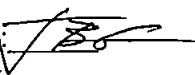
PR: 

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EXCAVATION AND SOIL SAMPLING REPORT

at

Texaco Facility 63-232-0037
8701 Greenwood Avenue
Seattle, Washington

For

Texaco Refining and Marketing Inc.
Environment, Health & Safety

1.0 INTRODUCTION

As requested by Texaco Refining and Marketing Inc., Environment, Health & Safety (TRMI-EH&S), Environmental Resolutions, Inc. (ERI) has prepared this report documenting results of underground piping removal and soil excavation and sampling conducted during February and March 1996 at former Texaco Facility 63-232-0037, 8701 Greenwood Avenue, Seattle, Washington (Plate P-1). Excavation activities were undertaken to remove subsurface remediation system piping installed within the former gasoline and diesel underground storage tank (UST) basin during previous investigations.

2.0 BACKGROUND

Soil and groundwater assessment and remediation activities have been conducted at the site since 1991. Results of previous investigations indicate that the site is underlain by a silt and peat layer present approximately 8 to 15 feet below ground surface (bgs). The silt and peat appear to act as a confining layer separating lower saturated soils from the overlying vadose zone. The former gasoline and diesel UST basin appears to have been excavated through the peat confining layer, allowing water to accumulate at depths ranging between approximately 1 and 3 feet bgs. Results of previous investigations are summarized in the *Independent Remedial Action Report* dated January 5, 1996, prepared by ERI. On January 8, 1996, the report was presented to the Washington State Department of Ecology (Ecology) for review under the Independent Remedial Action Program (IRAP) with a request for a no further action determination for the site.

Between March and December 1994, a combined air sparging/vapor extraction system was installed in the former gasoline and diesel UST basin (Plate P-2). The system operated by introducing air into the subsurface to volatilize dissolved hydrocarbons and increase the rate of natural biodegradation. Subsurface piping consisted of 3-inch and 4-inch diameter slotted and blank PVC casing buried approximately 10 and 3 feet bgs, respectively, during backfilling of the former UST basin. The subsurface piping was connected to blowers housed within a remediation system enclosure at the surface. The groundwater treatment system operated between December 2, 1994 and June 27, 1995, recovering approximately 45.5 pounds of volatile hydrocarbons. During June 1995, the remediation system was deactivated, and above-ground portions of the system were removed. Below-ground piping was left in place. Details of treatment system installation and operation are presented in the *Remediation Status Report* dated November 10, 1995, prepared by EMCON.

Laboratory results of groundwater samples collected during quarterly sampling events conducted since February 1995 indicate a general decline in dissolved hydrocarbon concentrations from earlier levels. Laboratory results from the most recent quarterly sampling event conducted in February 1996 indicate that hydrocarbon concentrations were below Model Toxics Control Act (MTCA)¹ Method A Cleanup Levels in every groundwater sample analyzed. Groundwater sample laboratory results are presented in the *Groundwater Sampling Report* dated March 8, 1996, prepared by EMCON.

3.0 PURPOSE AND SCOPE OF SERVICES

The purpose of this investigation was to remove remaining portions of remediation system piping. In addition, excavation and soil sampling activities were conducted to remove abandoned piping and hydrocarbon-impacted soil discovered during field activities. To meet these objectives, ERI completed the following tasks:

- Observed excavation and removal of PVC remediation system piping from the former gasoline and diesel UST basin, and subsequent backfilling and compaction;
- Observed removal of the abandoned steel UST piping and collected soil samples for laboratory analyses;
- Observed excavation and removal of hydrocarbon-impacted soil near the abandoned steel piping and former pump islands;
- Collected confirmation soil samples from the limits of excavation following removal of impacted soil;
- Submitted the soil samples to be analyzed for petroleum hydrocarbon compounds;
- Coordinated waste profiling and transportation and disposal of water and hydrocarbon-impacted soil;
- Prepared this report summarizing our investigative methods, laboratory analytical results, and findings.

4.0 FIELD ACTIVITIES

Based on a request by TRMI-EH&S, ERI visited the site between February 29 and March 7, 1996 to observe excavation and removal of below-ground piping. Excavation and piping removal activities were performed by A.L. Sleister & Sons Construction, Inc., of Mukilteo, Washington.

¹Chapter 173-340 WAC, The Model Toxics Control Act Cleanup Regulation, Method A Cleanup Levels. Amended December 1993.

Excavation and piping removal activities in the former gasoline and diesel UST basin were initiated on Thursday, February 29, 1996. Pea gravel and overlying surface fill were excavated and stockpiled along the rim of the excavation. The PVC piping was then removed and transported off site for disposal. Water was present approximately at 2 to 3 feet bgs in the excavation. Following piping removal, the excavation was backfilled with the stockpiled pea gravel and completed at the surface with compacted fill and rock.

During site activities at the northern portion of the gasoline and diesel excavation, several sections of abandoned steel product piping were discovered. This portion of the excavation borders the area of the former pump islands to the north (Plate P-2). The former pump island area had previously been excavated to approximately 3 feet bgs during remedial activities conducted in 1994. The piping appeared to extend from the area of the former pump islands and terminate at the northern sidewall of the former gasoline and diesel UST basin. Soil sample NW-3 was then collected from soil immediately beneath the piping, placed into a laboratory-prepared sampling jar with Teflon-lined lid, and submitted for laboratory hydrocarbon analysis on a 24-hour rush basis.

On Friday, March 1, 1996, ERI returned to the site to observe removal of the steel piping and excavation of hydrocarbon-impacted soil. Prior to removal, approximately 1 gallon of a hydrocarbon-like liquid was removed from the piping and temporarily stored on site pending transport to the Philip Environmental facility in Renton, Washington, for recycling and disposal. Additional soil was then excavated to expose and remove the piping. Approximately 20 to 30 feet of 2-inch diameter steel piping were removed and transported off site for disposal. Following removal of the piping, an organic vapor monitor was used to screen suspected impacted and non-impacted soil. Suspected hydrocarbon-impacted soil was then removed and temporarily stockpiled on site. Soil between the former pump islands was removed to a depth of approximately 3 feet bgs where saturated soils were encountered. Soil samples were then collected from the four sidewalls of the excavation immediately above the saturated soils, placed in laboratory-supplied glass jars with Teflon-lined lids, and submitted for 24-hour rush analysis. During excavation activities, a small amount of a hydrocarbon-like liquid was observed on the surface of the water in the excavation in the area of the former abandoned steel piping. Following sample collection, approximately 590 gallons of water were removed from the excavation and transported off site for treatment and recycling. Water seepage was subsequently observed entering through the sidewall of the excavation from the adjoining former gasoline and diesel UST basin immediately to the south. The water appeared clear with no surface film. Seepages were not observed at remaining portions of the excavation.

Based on laboratory results of soil samples collected on March 1, 1996, ERI returned to the site on Monday, March 4, 1996 to observe additional excavation of hydrocarbon-impacted soil. Water was observed at approximately 3 feet bgs in the excavation. The water appeared clear with no surface film. Rainfall over the prior two days suggests the accumulation may have been due in part to storm water runoff. Prior to removal of additional soil, dewatering activities were performed to remove accumulated water from the excavation. Approximately 615 gallons of water were removed and transported off site for treatment and recycling. During dewatering, water seepage was again observed entering the excavation through the sidewall of the adjoining former gasoline and diesel UST basin immediately to the south. Seepages were not observed at remaining portions of the excavation.

Following dewatering, excavation activities resumed to remove suspected hydrocarbon-impacted soil. During the excavation activities, the south-central portion of the excavation was extended to approximately 8 feet bgs. Remaining portions of the excavation were extended to depths ranging between approximately

4 and 8 feet bgs. Following excavation, soil samples were again collected from the sidewalls of the excavation immediately above the saturated soils at depths ranging between approximately 4 and 8 feet bgs. The soil samples were placed in laboratory-supplied glass jars with Teflon-lined lids, and again submitted for 24-hour rush analyses.

During excavation activities several approximately 2-foot square concrete footings were discovered. One of the footings was removed to access suspected impacted soil. Remaining footings were left in place. An approximately 1-foot diameter wooden piling was observed beneath the footing that was removed. The piling was left in place to avoid disturbing the peat confining layer. During excavation activities, a seepage of clear water continued to enter the excavation from the adjoining former gasoline and diesel UST basin immediately to the south. Remaining portions of the excavation remained dry.

Based on laboratory results of soil samples collected on March 4, ERI returned to the site on March 5, 1996 to observe removal of additional hydrocarbon-impacted soil from the northwestern portion of the excavation. Prior to removal of additional soil, water was observed at approximately 5 feet bgs. The water appeared clear with no surface film. Dewatering activities then removed approximately 1,150 gallons of water for transport, treatment, and recycling. A trickle of clear water was again observed entering the excavation from the adjoining former gasoline and diesel UST basin immediately to the south. Following dewatering, additional excavation activities were performed to remove remaining hydrocarbon-impacted soil from the northwestern portion of the excavation. During excavation, soil samples were collected in laboratory-supplied glass jars with Teflon-lined lids and submitted to an on site mobile laboratory for immediate analysis. Based on the laboratory results, excavation continued until areas of impacted soil had been removed and confirmation soil samples collected at the limits of excavation contained hydrocarbon concentrations below MTCA Method A Cleanup Levels. Soil sample locations and laboratory results are shown on Plate P-3 and Table 1.

On March 6, 1996, ERI returned to the site to observe final dewatering and backfilling of the excavation. Prior to backfilling, water was observed at approximately 6 feet bgs. Approximately 550 gallons of water were then removed and transported off site for treatment and recycling. The water appeared clear with no surface film. The excavation was then backfilled from total depth to grade with compacted structural fill and completed at the surface with crushed rock.

5.0 CHEMICAL ANALYSES

Soil samples collected on February 29 and March 1 through 4, 1996 were submitted to the North Creek Analytical Inc. laboratory in Bothell, Washington, for analysis. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Ecology Method WTPH-G/EPA Method 5030/8020, and for total petroleum hydrocarbons as diesel (TPH-D) and as oil (TPH-O) using Ecology Method WTPH-D (extended).

Soil samples collected on March 5, 1996 were submitted to an on-site mobile laboratory operated by Transglobal Environmental Geosciences, Inc., of Lacey, Washington, for analysis. The soil samples were analyzed for TPH-G and BTEX using Ecology Method WTPH-G/EPA Method 5030/8020, for TPH-D and TPH-O using Ecology Method WTPH-D (extended), and for total petroleum hydrocarbons (TPH-418.1) using Ecology Method WTPH-418.1.

6.0 RESULTS

Laboratory results of soil samples collected between February 29 and March 4, 1996, indicate samples EW2-8 and SWW-4 collected at the eastern and southwestern portions of the excavation at approximately 8 and 4 feet bgs, respectively, contained TPH-G, TPH-D, TPH-O, and BTEX concentrations below MTCA Method A Cleanup Levels. The remaining seven soil samples collected between February 29 and March 4, 1996 prior to the completion of soil excavation activities contained analyte concentrations exceeding MTCA Method A Cleanup Levels (Table 1 and Plate P-3).

On March 6, 1996, confirmation soil samples were collected at the limits of the excavation following removal of hydrocarbon-impacted soil and submitted to an on-site mobile laboratory for immediate analysis. All six soil samples collected from the limits of the excavation following removal of hydrocarbon-impacted soil contained analyte concentrations below MTCA Method A Cleanup Levels (Plate P-3 and Table 1). Four of the samples collected from the northern and western portions of the excavation contained TPH-G, TPH-D, and TPH-O concentrations below the laboratory method reporting limits (MRLs). Laboratory reports are provided in Appendix A.

7.0 WASTE DISPOSAL

Approximately 1 gallon of hydrocarbon-like liquid removed from the abandoned steel piping was temporarily stored on site in a DOT-approved double-walled container. On March 4, 1996 the liquid was transported to the Philip Environmental facility in Renton, Washington, for treatment and recycling. A manifest and bill of lading are provided in Appendix B.

Approximately 2,905 gallons of water generated during excavation dewatering activities were transported to the Philip Environmental facility in Renton, Washington, for treatment and recycling. Manifests and bills of lading are provided in Appendix B.

Approximately 125 cubic yards (190 tons) of hydrocarbon-impacted soil generated during excavation activities were temporarily stockpiled on a paved surface on site and covered with plastic sheeting. On March 7 and 8, 1996, impacted soil was transported to the TPS Technologies facility in Tacoma, Washington, for treatment and recycling. Bills of lading and weigh tickets are provided in Appendix B.

8.0 CONCLUSIONS

On February 29, 1996, below-ground piping associated with the former on-site remediation system was removed and transported off site for disposal. The excavation was subsequently backfilled, compacted, and completed at the surface with crushed rock.

During remediation system piping removal, several portions of older abandoned steel piping were discovered north of the former gasoline and diesel UST basin in the former pump island excavation area. The piping and residual liquid were removed and transported off site for disposal. Approximately 125 cubic yards of impacted soil were subsequently excavated and transported off site for treatment and recycling. Following removal of impacted material, confirmation soil samples were collected from the

limits of the excavation and submitted for laboratory analysis. Laboratory results indicate that soil samples collected at the limits of excavation following removal of impacted soil contained analyte concentrations below MTCA Method A Cleanup Levels.

During soil removal activities, water was observed entering the excavation through the sidewall of the adjoining former gasoline and diesel UST basin immediately to the south. Results of previous investigations suggest the former gasoline and diesel UST basin has been excavated through the peat and silt confining layer, allowing water from the underlying confined aquifer to upwell near the surface. This water appears to have accumulated in the pump island area excavation by migrating through the narrow area separating it from the former gasoline and diesel UST basin. Dewatering activities removed approximately 2,905 gallons of water from the excavation between March 1 and March 6, 1996. The water was transported off site for disposal.

9.0 LIMITATIONS

The site assessment investigation was conducted in accordance with generally accepted standards of environmental geological practice at the time performed. This investigation was conducted solely for the purpose of evaluating environmental conditions of the soil with respect to hydrocarbons at the subject site. No soil engineering or geotechnical implications are stated or should be inferred. The evaluation of the geologic conditions at the site for the purpose of this investigation is made from a limited number of observation points. Subsurface conditions may vary away from the data points available.

10.0 REFERENCES

EMCON Northwest, Inc., Underground Storage Tank Decommissioning report dated September 9, 1994.

EMCON, Remediation Status Report dated November 10, 1995.

Environmental Resolutions, Inc., Independent Remedial Action Report dated January 5, 1996.

EMCON, Groundwater Sampling Report dated March 8, 1996.

TABLE 1
SOIL ANALYTICAL RESULTS
Former Texaco Facility 63-232-0037
8701 Greenwood Avenue
Seattle, Washington
Page 1 of 1

Sample Name	Date	Depth	TPH-G	TPH-D	TPH-O	B	T	E	X	TPH-418.1
Excavation Soil Samples										
NW-3	2/29/96	3	<1.0	44	350*	<0.050	<0.050	<0.050	<0.10	NA
NW2-3	3/1/96	3	21	120	780*	0.56*	0.61	0.17	0.98	NA
SW-3	3/1/96	3	5.5	160	1300*	<0.050	0.12	<0.050	0.29	NA
WW2-3	3/1/96	3	5.6	270*	2300*	<0.050	<0.050	<0.050	0.15	NA
EW-3	3/1/96	3	11	81	330*	<0.050	<0.050	<0.050	<0.10	NA
NWW-4	3/4/96	4	1800*	410*	63	<0.20	<0.20	9.0	6.1	NA
EW2-8	3/4/96	8	33	11	29	<0.050	<0.050	0.086	0.10	NA
SWW-4	3/4/96	4	19	19	60	<0.050	<0.050	0.015	0.14	NA
WW2-4	3/4/96	4	120*	39	100	0.053	<0.050	0.18	0.53	NA
EW3-3	3/5/96	3	<10	224*	<40	<0.05	<0.05	<0.05	<0.05	420*
NWW2-3	3/5/96	3	<10	<20	<40	<0.05	<0.05	<0.05	<0.05	75
WW3-4	3/5/96	4	1810*	<20	<40	0.64*	1.52	15.1	22.8*	2280*
NEW-3	3/5/96	3	<10	<20	<40	<0.05	<0.05	<0.05	<0.05	<10
EW4-4	3/5/96	4	<10	46	<40	<0.05	<0.05	<0.05	<0.05	157
WW4-4	3/5/96	4	12	<20	<40	0.34	0.22	0.50	2.24	118
WW5-4	3/5/96	4	<10	<20	<40	<0.05	<0.05	<0.05	<0.05	15
WWS-4	3/5/96	4	<10	<20	<40	<0.05	<0.05	<0.05	<0.05	24
WWN-4	3/5/96	4	<10	<20	<40	<0.05	<0.05	<0.05	0.09	108
Stockpile Soil Samples										
SP-1 (comp)	3/1/96	—	28	120	450	<0.050	0.56	0.30	1.9	NA
SP-2 (comp)	3/1/96	—	17	75	320	<0.050	0.97	0.77	0.40	NA
MTCA Method A Cleanup Level			100	200	200	0.5	40	20	20	200

EXPLANATION:

All concentrations in mg/kg (ppm).

Depths are in feet below ground surface.

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Ecology Method WTPH-G.

TPH-D and TPH-O = Total Petroleum Hydrocarbons as Diesel and Oil, respectively, by Ecology Method WTPH-D (extended).

B = Benzene; T = Toluene; E = Ethylbenzene; X = Total Xylenes.

BTEX = Aromatic compounds by EPA Method 8020.

TPH-418.1 = Hydrocarbon concentration by Ecology Method WTPH-418.1.

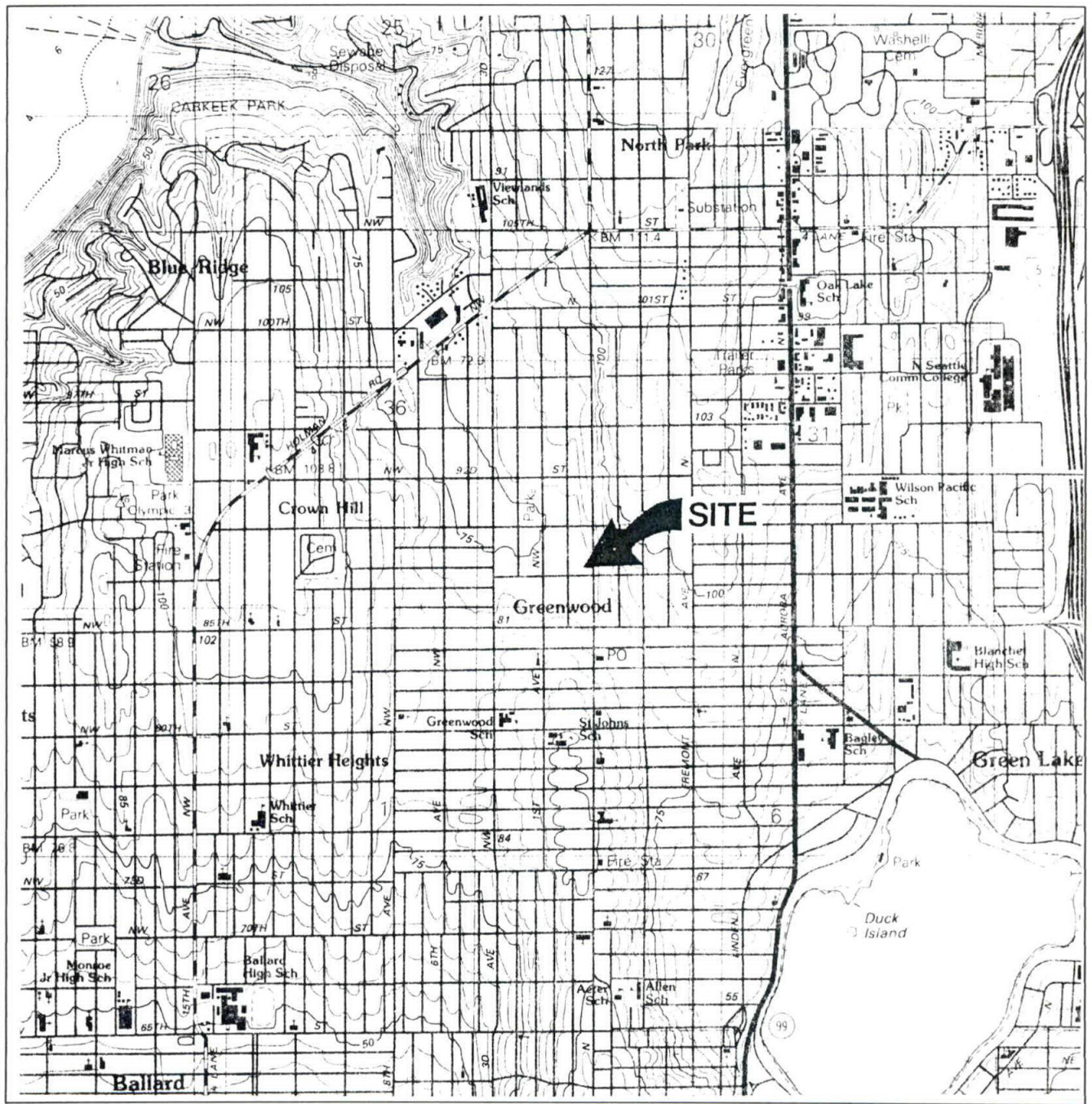
< = Less than the stated laboratory reporting limit.

NA = Not analyzed.

— = Not applicable

* = Removed during excavation

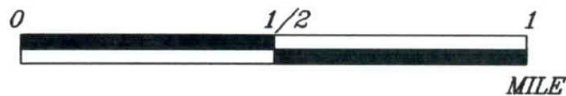
Shaded values exceed MTCA Method A Cleanup Levels.



31001SVM



APPROXIMATE SCALE

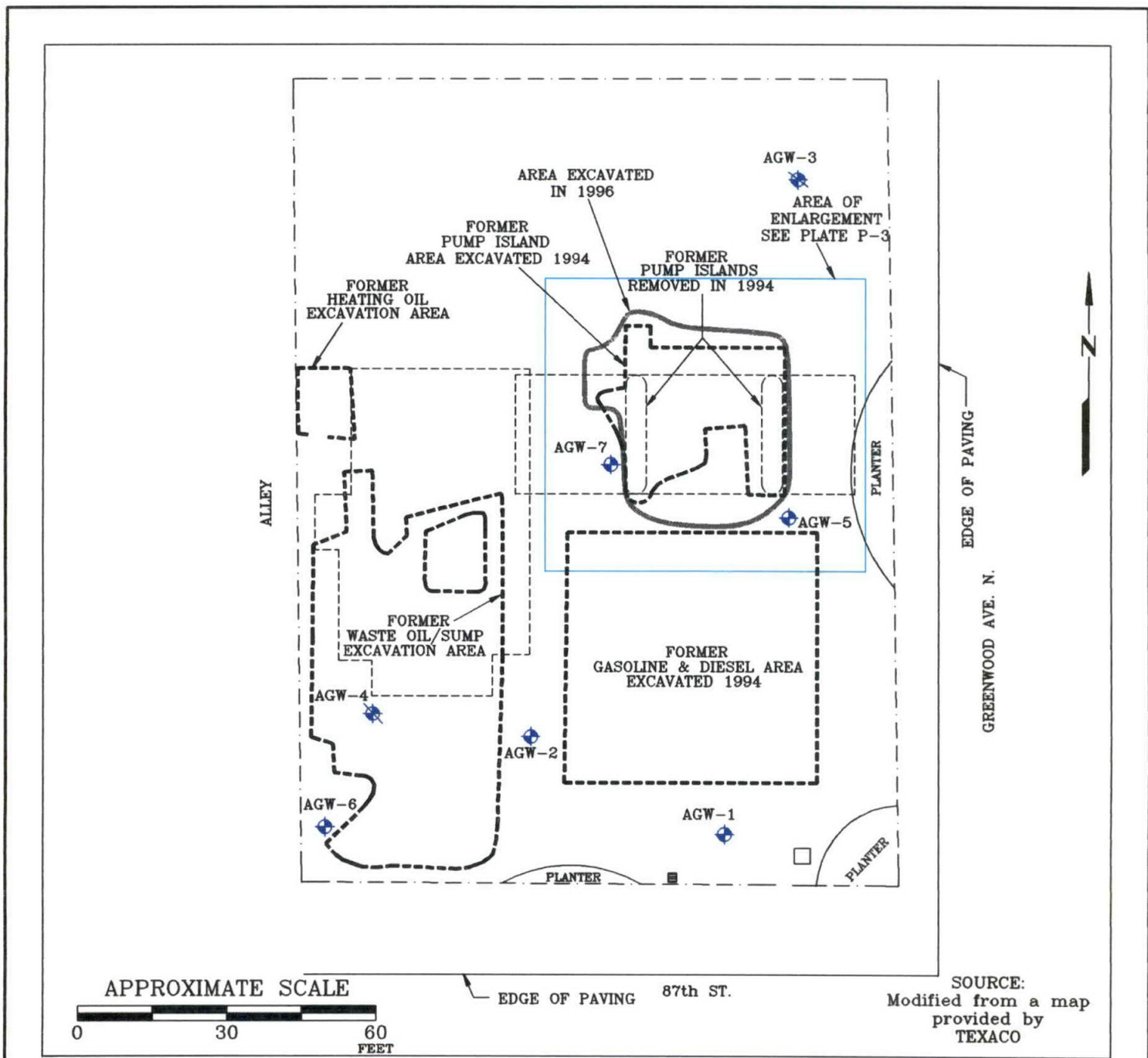


Source: U.S.G.S. 7.5 x 15 minute
topographic quadrangle map
Seattle, North 1983



SITE VICINITY MAP
FORMER TEXACO FACILITY 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington

PROJECT
3100
PLATE
P-1



SOURCE:
Modified from a map
provided by
TEXACO

FN 31001002

EXPLANATION

- ◆ AGW-5 Groundwater Monitoring Well
- ◆ AGW-4 Decommissioned Groundwater Monitoring Well
- Limit of Excavation



AREAS OF PRIOR EXCAVATION

FORMER TEXACO FACILITY 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington

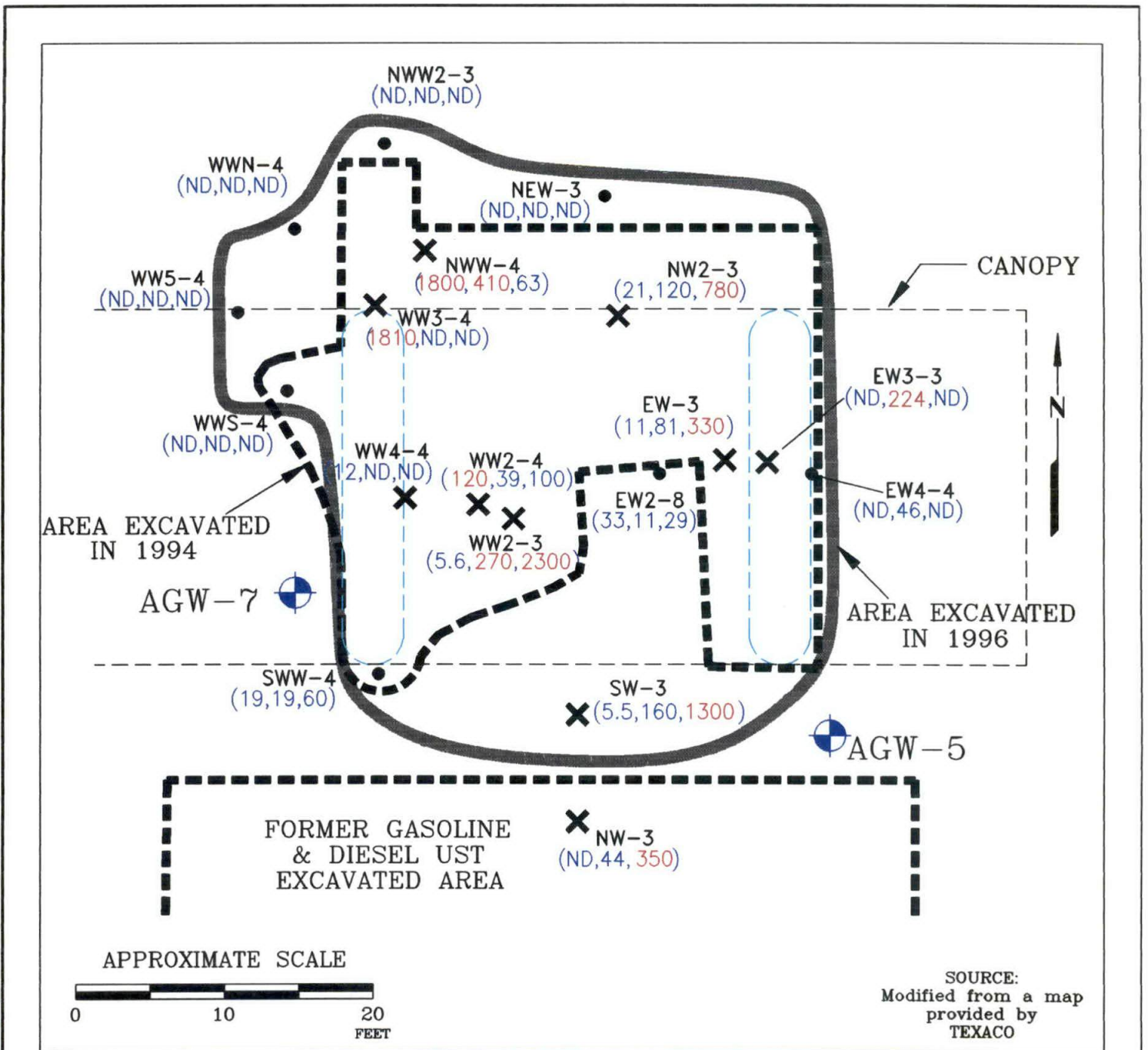
PROJECT NO.

31001

PLATE

P-2

DATE: 12/29/96



FN 31001004

EXPLANATION

- AGW-7 Groundwater Monitoring Well
- AGW-3 Decommissioned Groundwater Monitoring Well
- x Soil Sample Location Removed During Excavation
- Soil Sample Location - Remaining Following Excavation
- - - Limit of 1994 Excavation
- Former Dispenser Island

Soil Sample Names (Numbers Signify Depth Below Grade in Feet)

Numbers in Red Exceed MTCAL Method A Cleanup Levels

(5.5, 160, 1300)

- TPH-O Concentration
- TPH-D Concentration
- TPH-G Concentration



SOIL SAMPLE ANALYSES MAP

FORMER TEXACO FACILITY 63-232-0037
 8701 Greenwood Avenue North
 Seattle, Washington

PROJECT NO.

31001

PLATE

P-3

DATE: 03/13/96

APPENDIX A

LABORATORY REPORTS AND CHAIN OF CUSTODY

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Project Name: Texaco Seattle, #63-232-0037 Client Project : #31001.14T3 NCA Project #: B602480	Received: Feb 29, 1996 Reported: Mar 1, 1996
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PROJECT SUMMARY PAGE

Laboratory Sample Number	Sample Description	Sample Matrix	Date Sampled
B602480-01	NW-3	Soil	2/29/96

The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.*Laura Dutton**for* Matthew T. Essig
Project Manager

ERI Client Project ID: Texaco Seattle, #63-232-0037
1921 Edmonds Drive SE Sample Matrix: Soil
Renton, WA 98055
Attention: John Meyer First Sample #: B602480-01
Received: Feb 29, 1996
Reported: Mar 1, 1996

TOTAL SOLIDS & MOISTURE CONTENT REPORT

Sample Number	Sample Description	Total Solids %	Moisture Content %
B602480-01	NW-3	93	7.0

The enclosed analytical results for soils, sediments and sludges have been converted to a DRY WEIGHT reporting basis.
To attain the wet weight "as received" equivalent, multiply the dry weight result by the decimal fraction of percent Total Solids.

NORTH CREEK ANALYTICAL Inc.

Laura Dutton

Matthew T. Essig
Project Manager

ERI	Client Project ID: Texaco Seattle, #63-232-0037	Sampled: Feb 29, 1996
1921 Edmonds Drive SE	Sample Matrix: Soil	Received: Feb 29, 1996
Renton, WA 98055	Analysis Method: WTPH-G	Analyzed: Mar 1, 1996
Attention: John Meyer	First Sample #: B602480-01	Reported: Mar 1, 1996

TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)	Surrogate Recovery %
B602480-01	NW-3	N.D.	104
BLK030196	Method Blank	N.D.	113

Reporting Limits
1.0

4-Bromofluorobenzene surrogate recovery control limits are 50 - 150 %.

Volatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane).

Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco Seattle, #63-232-0037 Sample Matrix: Soil Analysis Method: WTPH-G Units: mg/kg (ppm)	Analyzed: Mar 1, 1996 Reported: Mar 1, 1996
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HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Gasoline

Spike Conc. Added: 5.0

Spike Result: 4.6

% Recovery: 92

Upper Control Limit %: 115

Lower Control Limit %: 33

PRECISION ASSESSMENT Sample Duplicate

Gasoline Range Hydrocarbons

Sample Number: B602480-01


Original Result: N.D.

Duplicate Result: N.D.

Relative % Difference: Relative Percent Difference values are not reported at sample concentration levels less than 10 times the Detection Limit.

Maximum RPD: 67

NORTH CREEK ANALYTICAL In


Matthew T. Essig
Project Manager

% Recovery:	$\frac{\text{Spike Result}}{\text{Spike Concentration Added}} \times 100$
Relative % Difference:	$\frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2} \times 100$

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco Seattle, #63-232-0037 Sample Matrix: Soil Analysis Method: EPA 8020 First Sample #: B602480-01	Sampled: Feb 29, 1996 Received: Feb 29, 1996 Analyzed: Mar 1, 1996 Reported: Mar 1, 1996
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BTEX DISTINCTION

Sample Number	Sample Description	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	Surrogate Recovery %
B602480-01	NW-3	N.D.	N.D.	N.D.	N.D.	100
BLK03096	Method Blank	N.D.	N.D.	N.D.	N.D.	107

Reporting Limits:	0.050	0.050	0.050	0.10
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4-Bromofluorobenzene surrogate recovery control limits are 34 - 166 %.
 Analytes reported as N.D. were not detected above the stated Reporting Limit.
 The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.



Matthew T. Essig
 Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco Seattle, #63-232-0037
 Sample Matrix: Soil
 Analysis Method: EPA 8020
 Units: mg/kg (ppm)
 QC Sample #: B602480-01

Analyzed: Mar 1, 1996
 Reported: Mar 4, 1996

MATRIX SPIKE QUALITY CONTROL DATA REPORT

ANALYTE	Benzene		Ethyl Benzene		Xylenes	
	Benzene	Toluene	Benzene	Toluene	o-Xylene	m-Xylene
Sample Result:	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.54	0.54	0.54	0.54	1.62	1.62
Spike Result:	0.47	0.51	0.48	0.48	1.70	1.70
Spike % Recovery:	87%	94%	89%	89%	105%	105%
Spike Dup. Result:	0.50	0.50	0.51	0.51	1.74	1.74
Spike Duplicate % Recovery:	93%	93%	94%	94%	107%	107%
Upper Control Limit %:	111	118	120	120	128	128
Lower Control Limit %:	59	55	61	61	55	55
Relative % Difference:	6.4%	2.0%	6.1%	6.1%	2.3%	2.3%
Maximum RPD:	17	16	17	17	17	17

NORTH CREEK ANALYTICAL In


 Matthew T. Essig
 Project Manager

% Recovery:	$\frac{\text{Spike Result} - \text{Sample Result}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Spike Result} - \text{Spike Dup. Result}}{(\text{Spike Result} + \text{Spike Dup. Result}) / 2} \times 100$

ERI	Client Project ID: Texaco Seattle, #63-232-0037	Sampled: Feb 29, 1996
1921 Edmonds Drive SE	Sample Matrix: Soil	Received: Feb 29, 1996
Renton, WA 98055	Analysis Method: WTPH-D Extended	Extracted: Feb 29, 1996
Attention: John Meyer	First Sample #: B602480-01	Analyzed: b29-Mar 1, 1996
		Reported: Mar 1, 1996

TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE EXTENDED

Sample Number	Sample Description	Diesel Result mg/kg (ppm)	Heavy Oil Result mg/kg (ppm)	Surrogate Recovery %
B602480-01	NW-3	44	350	80
BLK022996	Method Blank	N.D.	N.D.	93

Reporting Limit:
10
25

2-Fluorobiphenyl Surrogate Recovery Control Limits are 50 - 150%.

Extractable Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24) and Heavy Oil Range Organics (>C24).

Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco Seattle, #63-232-0037
 Sample Matrix: Soil
 Analysis Method: WTPH-D
 Units: mg/kg (ppm)

Extracted: Feb 29, 1996
 Analyzed: b29-Mar 1, 1996
 Reported: Mar 1, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Diesel

Spike Conc. Added: 68.0

Spike Result: 65.4

% Recovery: 96

Upper Control Limit %: 110

Lower Control Limit %: 72

PRECISION ASSESSMENT Sample Duplicate

Diesel Range Hydrocarbons

Sample Number: B602452-03

Original Result: N.D.

Duplicate Result: N.D.

Relative % Difference Relative Percent Difference values are not reported at sample concentration levels less than 10 times the Reporting Limit.

Maximum RPD: 49

NORTH CREEK ANALYTICAL Inc.

$$\% \text{ Recovery} = \frac{\text{Spike Result}}{\text{Spike Concentration Added}} \times 100$$

$$\text{Relative \% Difference} = \frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2} \times 100$$

Laura [Signature]

Matthew T. Essig
 Project Manager

TEXACO CHAIN OF CUSTODY REPORT

Work Order #: **B602480**

CONSULTANT: ERI PROJECT MANAGER: John Meyer ADDRESS: 1921 EDWARDS DR SE Renton, WA 98055 PHONE: (206) 227-0280 FAX: (206) 227-0225			TEXACO INFORMATION TEXACO PROJECT MANAGER: T. Geijan TEXACO FACILITY NUMBER: 63-2320037 SITE ADDRESS: 8701 Greenwood Ave Seattle, WA				TURNAROUND REQUEST in Business Days Organic & Inorganic Analyses * 10 <input type="checkbox"/> 5 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> Air Analyses * 3 <input type="checkbox"/> 1 <input type="checkbox"/> OTHER <input type="checkbox"/> Specify: _____ * Standard Turnaround for Organic & Inorganic Analyses is 10 Days * Standard Turnaround for Air Analyses is 3 Days				
PROJECT NAME: TEXACO Greenwood PROJECT NUMBER: 31001.14T3 SAMPLED BY: Meyer, John			State Hydrocarbon Methods (please circle): WA OR AK ID Analysis Request: TPH-G/BTEX <input checked="" type="checkbox"/> TPH-D <input checked="" type="checkbox"/> TPH-D Extended <input type="checkbox"/> TPH-418.1 <input type="checkbox"/> TPH-HCID <input type="checkbox"/> Tot/Diss Lead <input type="checkbox"/>								
NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	TPH-G/BTEX	TPH-D	TPH-D Extended	TPH-418.1	TPH-HCID	Tot/Diss Lead	MATRIX (W, S, O)	# OF CONTAINERS	COMMENTS & PRESERVATIVES USED
B602480-01	1. NW-3	2/29/04	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	S	1	Analyte ASAP
	2.										
	3.										
	4.										
	5.										
	6.										
	7.										
	8.										
	9.										
	10.										
RELINQUISHED BY: [Signature] PRINT NAME: John Meyer FIRM: ERI			DATE: 2/29/04 TIME: 4:35				RECEIVED BY: [Signature] PRINT NAME: MATTHEW ESSE FIRM: NCA			DATE: 2/29/04 TIME: 4:35 pm	
RELINQUISHED BY: PRINT NAME: FIRM:			DATE: TIME:				RECEIVED BY: PRINT NAME: FIRM:			DATE: TIME:	
ADDITIONAL REMARKS: Please fax in phone results to T. Geijan and John Meyer ASAP. <div style="text-align: right;">Thank You!</div>											

ERI
1921 Edmonds Drive SE
Renton, WA 98055
Attention: John Meyer

Project Name: Texaco #63-232-0037
Client Project : 31001.14T3
NCA Project #: B603016

Received: Mar 1, 1996
Reported: Mar 4, 1996

PROJECT SUMMARY PAGE

Laboratory Sample Number	Sample Description	Sample Matrix	Date Sampled
B603016-01	NW2-3	Soil	3/1/96
B603016-02	SW-3	Soil	3/1/96
B603016-03	WW2-3	Soil	3/1/96
B603016-04	WW-3	Soil	3/1/96
B603016-05	SP-1 (comp)	Soil	3/1/96
B603016-06	SP-2 (comp)	Soil	3/1/96
B603016-07	EW-3	Soil	3/1/96

The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.


Matthew T. Essig
Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco #63-232-0037

Sample Matrix: Soil

First Sample #: B603016-01

Received: Mar 1, 1996

Reported: Mar 4, 1996

TOTAL SOLIDS & MOISTURE CONTENT REPORT

Sample Number	Sample Description	Total Solids %	Moisture Content %
B603016-01	NW2-3	92	8.0
B603016-02	SW-3	94	6.0
B603016-03	WW2-3	91	9.0
B603016-04	WW-3	89	11
B603016-05	SP-1 (comp)	93	7.0
B603016-06	SP-2 (comp)	92	8.0
B603016-07	EW-3	91	9.0

The enclosed analytical results for soils, sediments and sludges have been converted to a DRY WEIGHT reporting basis. To attain the wet weight "as received" equivalent, multiply the dry weight result by the decimal fraction of percent Total Solids.

NORTH CREEK ANALYTICAL Inc.

 Matthew T. Essig
 Project Manager

ERI
1921 Edmonds Drive SE
Renton, WA 98055
Attention: John Meyer

Client Project ID: Texaco #63-232-0037
Sample Matrix: Soil
Analysis Method: WTPH-G
First Sample #: B603016-01

Sampled: Mar 1, 1996
Received: Mar 1, 1996
Analyzed: Mar 3, 1996
Reported: Mar 4, 1996

TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)	Surrogate Recovery %
B603016-01	NW2-3	21	127
B603016-02	SW-3	5.5	103
B603016-03	WW2-3	5.6	97
B603016-05	SP-1 (comp)	28	107
B603016-06	SP-2 (comp)	17	116
B603016-07	EW-3	11	113
BLK030396	Method Blank	N.D.	80

Reporting Limits

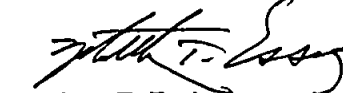
1.0

4-Bromofluorobenzene surrogate recovery control limits are 50 - 150 %.

Volatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane).

Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.



Matthew T. Essig
Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco #63-232-0037
 Sample Matrix: Soil
 Analysis Method: WTPH-G
 Units: mg/kg (ppm)

Analyzed: Mar 3, 1996
 Reported: Mar 4, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Gasoline

Spike Conc. Added: 5.0

Spike Result: 3.9

% Recovery: 78

Upper Control Limit %: 115

Lower Control Limit %: 33

PRECISION ASSESSMENT Sample Duplicate

Gasoline Range Hydrocarbons

Sample Number: B603016-07

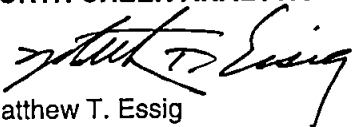
Original Result: 11

Duplicate Result: 9.3

Relative % Difference: Relative Percent Difference values are not reported at sample concentration levels less than 10 times the Detection Limit.

Maximum RPD: 67

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

% Recovery:	$\frac{\text{Spike Result}}{\text{Spike Concentration Added}} \times 100$
Relative % Difference:	$\frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2} \times 100$

ERI	Client Project ID: Texaco #63-232-0037	Sampled: Mar 1, 1996
1921 Edmonds Drive SE	Sample Matrix: Soil	Received: Mar 1, 1996
Renton, WA 98055	Analysis Method: EPA 8020	Analyzed: Mar 3, 1996
Attention: John Meyer	First Sample #: B603016-01	Reported: Mar 4, 1996

BTEX DISTINCTION

Sample Number	Sample Description	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	Surrogate Recovery %
B603016-01	NW2-3	0.56	0.61	0.17	0.98	132
B603016-02	SW-3	N.D.	0.12	N.D.	0.29	117
B603016-03	WW2-3	N.D.	N.D.	N.D.	0.15	118
B603016-05	SP-1 (comp)	N.D.	0.56	0.30	1.9	116
B603016-06	SP-2 (comp)	N.D.	0.097	0.077	0.40	125
B603016-07	EW-3	N.D.	N.D.	N.D.	N.D.	125
BLK030396	Method Blank	N.D.	N.D.	N.D.	N.D.	131

Reporting Limits:	0.050	0.050	0.050	0.10
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4-Bromofluorobenzene surrogate recovery control limits are 34 - 166 %.
 Analytes reported as N.D. were not detected above the stated Reporting Limit.
 The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco #63-232-0037
 Sample Matrix: Soil
 Analysis Method: EPA 8020
 Units: mg/kg (ppm)
 QC Sample #: B603016-07

Analyzed: Mar 3, 1996
 Reported: Mar 4, 1996

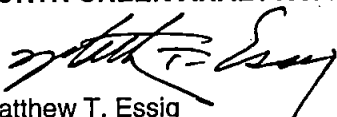
MATRIX SPIKE QUALITY CONTROL DATA REPORT

ANALYTE	Benzene		Ethyl Benzene		Xylenes	
	Benzene	Toluene	Benzene	Ethyl Benzene	Xylenes	o-Xylenes
Sample Result:	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.55	0.55	0.55	0.55	1.65	1.65
Spike Result:	0.57	0.65	0.63	0.63	1.94	1.94
Spike % Recovery:	104%	118%	115%	115%	118%	118%
Spike Dup. Result:	0.58	0.58	0.59	0.59	1.75	1.75
Spike Duplicate % Recovery:	105%	105%	107%	107%	106%	106%
Upper Control Limit %:	111	118	120	120	128	128
Lower Control Limit %:	59	55	61	61	55	55
Relative % Difference:	1.7%	11%	6.6%	6.6%	10%	10%
Maximum RPD:	17	16	17	17	17	17

NORTH CREEK ANALYTICAL Inc.

$$\% \text{ Recovery} = \frac{\text{Spike Result} - \text{Sample Result}}{\text{Spike Conc. Added}} \times 100$$

$$\text{Relative \% Difference} = \frac{\text{Spike Result} - \text{Spike Dup. Result}}{(\text{Spike Result} + \text{Spike Dup. Result}) / 2} \times 100$$


 Matthew T. Essig
 Project Manager

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco #63-232-0037 Sample Matrix: Soil Analysis Method: WTPH-D Extended First Sample #: B603016-01	Sampled: Mar 1, 1996 Received: Mar 1, 1996 Extracted: Mar 1, 1996 Analyzed: Mar 3-4, 1996 Reported: Mar 4, 1996
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TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE EXTENDED

Sample Number	Sample Description	Diesel Result mg/kg (ppm)	Heavy Oil Result mg/kg (ppm)	Surrogate Recovery %
B603016-01	NW2-3	120	780	77
B603016-02	SW-3	160	1,300	86
B603016-03	WW2-3	270	2,300	97
B603016-05	SP-1 (comp)	120	450	97
B603016-06	SP-2 (comp)	75	320	92
B603016-07	EW-3	81	330	96
BLK030396	Method Blank	N.D.	N.D.	81

Reporting Limit:

10

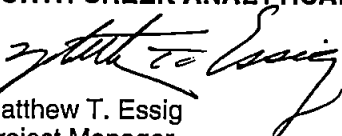
25

2-Fluorobiphenyl Surrogate Recovery Control Limits are 50 - 150%.

Extractable Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24) and Heavy Oil Range Organics (>C24).

Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco #63-232-0037 Sample Matrix: Soil Analysis Method: WTPH-D Units: mg/kg (ppm)	Extracted: Mar 1, 1996 Analyzed: Mar 3-4, 1996 Reported: Mar 4, 1996
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HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Diesel

PRECISION ASSESSMENT Sample Duplicate

Diesel Range Hydrocarbons

Spike Conc. Added: 68.0

Spike Result: 69.6

% Recovery: 102

Upper Control Limit %: 110

Lower Control Limit %: 72

Sample Number: B602472-04

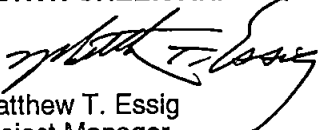
Original Result: 33

Duplicate Result: 33

Relative % Difference: Relative Percent Difference values are not reported at sample concentration levels less than 10 times the Reporting Limit.

Maximum RPD: 49

NORTH CREEK ANALYTICAL Inc.


Matthew T. Essig
Project Manager

% Recovery:	$\frac{\text{Spike Result}}{\text{Spike Concentration Added}} \times 100$
Relative % Difference:	$\frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2} \times 100$

TEXACO CHAIN OF CUSTODY REPORT **Work Order #:**

CONSULTANT: <u>ERI</u>			TEXACO INFORMATION				TURNAROUND REQUEST in Business Days														
PROJECT MANAGER: <u>John Meyer</u>			TEXACO PROJECT MANAGER: <u>T. Geijer</u>				Organic & Inorganic Analyses * <table style="margin:auto; border: 1px solid black;"> <tr> <td style="border: 1px solid black; padding: 2px;">10</td> <td style="border: 1px solid black; padding: 2px;">5</td> <td style="border: 1px solid black; padding: 2px;">3</td> <td style="border: 1px solid black; padding: 2px; border-radius: 50%;"><u>1</u></td> </tr> <tr> <td colspan="4" style="text-align:center; padding: 2px;">Air Analyses *</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">3</td> <td style="border: 1px solid black; padding: 2px;">1</td> <td colspan="2"></td> </tr> </table>			10	5	3	<u>1</u>	Air Analyses *				3	1		
10	5	3	<u>1</u>																		
Air Analyses *																					
3	1																				
ADDRESS: <u>1921 EDWARDS DR SE Renton, WA 98055</u>			TEXACO FACILITY NUMBER: <u>63-232-0037</u>																		
PHONE: <u>(206) 227-0280</u> FAX: <u>227-0225</u>			SITE ADDRESS: <u>8701 Greenwood Ave</u>																		
PROJECT NAME: <u>TEXACO GREENWOOD</u>			State Hydrocarbon Methods (please circle): WA OR AK ID				OTHER Specify: _____ * Standard Turnaround for Organic & Inorganic Analyses is 10 Days * Standard Turnaround for Air Analyses is 3 Days														
PROJECT NUMBER: <u>31001.14T3</u>			Analysis Request:																		
SAMPLED BY: <u>John Meyer</u>			<table style="width:100%; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TPH-G/BTEX</td> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TPH-D</td> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TPHD Extended</td> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TPH-418.1</td> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TPH-HCID</td> <td style="border: 1px solid black; width: 15%; transform: rotate(-45deg);">TotDiss Lead</td> <td style="border: 1px solid black; width: 15%;"></td> <td style="border: 1px solid black; width: 15%;"></td> <td style="border: 1px solid black; width: 15%;"></td> <td style="border: 1px solid black; width: 15%;"></td> </tr> </table>				TPH-G/BTEX	TPH-D	TPHD Extended	TPH-418.1	TPH-HCID	TotDiss Lead									
TPH-G/BTEX	TPH-D	TPHD Extended	TPH-418.1	TPH-HCID	TotDiss Lead																
NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME								MATRIX (W, S, O)	# OF CONTAINERS	COMMENTS & PRESERVATIVES USED									
<u>NW2-3</u>	<u>1. B60.3016-01</u>	<u>3/1/96</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<u>S</u>	<u>1</u>									
<u>SW-3</u>	<u>2. -02</u>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							} } } } } } }	} } } } } } }									
<u>WW2-3</u>	<u>3. -03</u>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																	
<u>WW-3</u>	<u>4. -04</u>														<u>H/L</u>						
<u>SP-1 (comp)</u>	<u>5. -05</u>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																	
<u>SP-2 (comp)</u>	<u>6. -06</u>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																	
<u>EW-3</u>	<u>7. -07</u>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																	
	<u>8.</u>																				
	<u>9.</u>																				
	<u>10.</u>																				
RELINQUISHED BY: <u>J.M. W</u>			DATE: <u>3/1/96</u>				RECEIVED BY: <u>P. Rose</u>			DATE: <u>3/1/96</u>											
PRINT NAME: <u>John Meyer</u> FIRM: <u>ERI</u>			TIME: <u>15:35</u>				PRINT NAME: <u>P. Rose</u> FIRM: <u>NCA</u>			TIME: <u>1540</u>											
RELINQUISHED BY:			DATE:				RECEIVED BY:			DATE:											
PRINT NAME:			TIME:				PRINT NAME:			TIME:											
ADDITIONAL REMARKS: <u>Analyses ASAP. Please results to J. Meyer & T. Geijer ASAP.</u>												PAGE									
												OF									

ERI
1921 Edmonds Drive SE
Renton, WA 98055
Attention: John Meyer

Project Name: Texaco Seattle, #63-232-0037
Client Project : Not Provided
NCA Project #: B603027

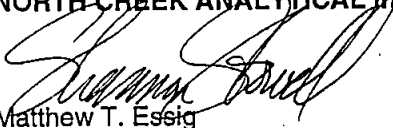
Received: Mar 4, 1996
Reported: Mar 4, 1996

PROJECT SUMMARY PAGE

Laboratory Sample Number	Sample Description	Sample Matrix	Date Sampled
B603027-01	NWW-4	Soil	3/4/96
B603027-02	EW2-8	Soil	3/4/96
B603027-03	SWW-4	Soil	3/4/96
B603027-04	WW2-4	Soil	3/4/96

The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.


Matthew T. Essig
Project Manager

ERI	Client Project ID: Texaco Seattle, #63-232-0037	Received: Mar 4, 1996
1921 Edmonds Drive SE	Sample Matrix: Soil	Reported: Mar 4, 1996
Renton, WA 98055		
Attention: John Meyer	First Sample #: B603027-01	

TOTAL SOLIDS & MOISTURE CONTENT REPORT

Sample Number	Sample Description	Total Solids %	Moisture Content %
B603027-01	NWW-4	85	15
B603027-02	EW2-8	89	11
B603027-03	SWW-4	89	11
B603027-04	WW2-4	82	18

The enclosed analytical results for soils, sediments and sludges have been converted to a DRY WEIGHT reporting basis. To attain the wet weight "as received" equivalent, multiply the dry weight result by the decimal fraction of percent Total Solids.

NORTH CREEK ANALYTICAL Inc.


Matthew T. Essig
Project Manager

ERI	Client Project ID: Texaco Seattle, #63-232-0037	Sampled: Mar 4, 1996
1921 Edmonds Drive SE	Sample Matrix: Soil	Received: Mar 4, 1996
Renton, WA 98055	Analysis Method: WTPH-G	Analyzed: Mar 4, 1996
Attention: John Meyer	First Sample #: B603027-01	Reported: Mar 4, 1996

TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)	Surrogate Recovery %
B603027-01	NWW-4	1,800	S-2
B603027-02	EW2-8	33	92
B603027-03	SWW-4	19	101
B603027-04	WW2-4	120	114
BLK030496	Method Blank	N.D.	74

Reporting Limits

1.0

4-Bromofluorobenzene surrogate recovery control limits are 50 - 150 %.

Volatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane).

Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.

Please Note:

S-2 = The Surrogate Recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.


 Matthew T. Essig
 Project Manager

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco Seattle, #63-232-0037
 Sample Matrix: Soil
 Analysis Method: WTPH-G
 Units: mg/kg (ppm)

Analyzed: Mar 4, 1996
 Reported: Mar 4, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Gasoline

Spike Conc. Added: 5.0
 Spike Result: 3.8
 % Recovery: 76
 Upper Control Limit %: 115
 Lower Control Limit %: 33

PRECISION ASSESSMENT Sample Duplicate

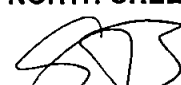
Gasoline Range Hydrocarbons

Sample Number: B603013-02
 Original Result: 270
 Duplicate Result: 250
 Relative % Difference: 7.7
 Maximum RPD: 67

NORTH CREEK ANALYTICAL Inc

$$\% \text{ Recovery} = \frac{\text{Spike Result}}{\text{Spike Concentration Added}} \times 100$$

$$\text{Relative \% Difference} = \frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2} \times 100$$


 Matthew T. Essig
 Project Manager

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco Seattle, #63-232-0037 Sample Matrix: Soil Analysis Method: EPA 8020 First Sample #: B603027-01	Sampled: Mar 4, 1996 Received: Mar 4, 1996 Analyzed: Mar 4, 1996 Reported: Mar 4, 1996
---	---	---

BTEX DISTINCTION

Sample Number	Sample Description	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	Surrogate Recovery %
B603027-01	NWW-4	N.D. R.L. =0.20	N.D. R.L. =0.20	9.0	6.1	S-2
B603027-02	EW2-8	N.D.	N.D.	0.086	0.10	123
B603027-03	SWW-4	N.D.	N.D.	0.015	0.14	120
B603027-04	WW2-4	0.053	N.D.	0.18	0.53	108
BLK030496	Method Blank	N.D.	N.D.	N.D.	N.D.	83

Reporting Limits:

0.050 0.050 0.050 0.10

4-Bromofluorobenzene surrogate recovery control limits are 34 - 166 %.
 Analytes reported as N.D. were not detected above the stated Reporting Limit.
 The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.

Matthew T. Essig
 Project Manager

Please Note:

S-2 = The Surrogate Recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

 Client Project ID: Texaco Seattle, #63-232-0037
 Sample Matrix: Soil
 Analysis Method: EPA 8020
 Units: mg/kg (ppm)
 QC Sample #: B603027-04

 Analyzed: Mar 4, 1996
 Reported: Mar 4, 1996

MATRIX SPIKE QUALITY CONTROL DATA REPORT

ANALYTE	Benzene		Ethyl Benzene		Xylenes	
	Benzene	Toluene	Benzene	Ethyl Benzene	Xylenes	o-Xylenes
Sample Result:	0.053	N.D.	0.18	0.18	0.53	0.53
Spike Conc. Added:	0.61	0.61	0.61	0.61	1.83	1.83
Spike Result:	0.51	0.61	0.77	0.77	2.20	2.20
Spike % Recovery:	75%	100%	97%	97%	91%	91%
Spike Dup. Result:	0.55	0.66	0.79	0.79	2.28	2.28
Spike Duplicate % Recovery:	81%	108%	100%	100%	96%	96%
Upper Control Limit %:	111	118	120	120	128	128
Lower Control Limit %:	59	55	61	61	55	55
Relative % Difference:	7.5%	7.9%	2.6%	2.6%	3.5%	3.5%
Maximum RPD:	17	16	17	17	17	17

NORTH CREEK ANALYTICAL Inc.

$$\% \text{ Recovery} = \frac{\text{Spike Result} - \text{Sample Result}}{\text{Spike Conc. Added}} \times 100$$

$$\text{Relative \% Difference} = \frac{\text{Spike Result} - \text{Spike Dup. Result}}{(\text{Spike Result} + \text{Spike Dup. Result}) / 2} \times 100$$


 Matthew T. Essig
 Project Manager

ERI 1921 Edmonds Drive SE Renton, WA 98055 Attention: John Meyer	Client Project ID: Texaco Seattle, #63-232-0037 Sample Matrix: Soil Analysis Method: WTPH-D Extended First Sample #: B603027-01	Sampled: Mar 4, 1996 Received: Mar 4, 1996 Extracted: Mar 4, 1996 Analyzed: Mar 4, 1996 Reported: Mar 4, 1996
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TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE EXTENDED

Sample Number	Sample Description	Diesel Result mg/kg (ppm)	Heavy Oil Result mg/kg (ppm)	Surrogate Recovery %
B603027-01	NWW-4	410 D-1, D-6	63	72
B603027-02	EW2-8	11	29	96
B603027-03	SWW-4	19	60	97
B603027-04	WW2-4	39	100	95
BLK030496	Method Blank	N.D.	N.D.	97

Reporting Limit:	10	25
------------------	----	----

2-Fluorobiphenyl Surrogate Recovery Control Limits are 50 - 150%.
 Extractable Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24) and Heavy Oil Range Organics (>C24).
 Analytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.


 Matthew T. Essig
 Project Manager

HYDROCARBON ANALYSIS FOOTNOTES

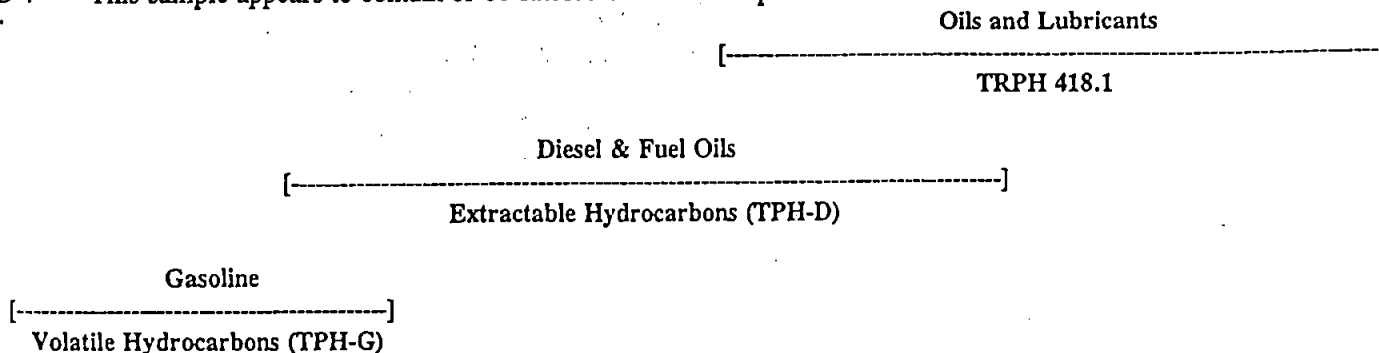
2/94, Rev. 3

VOLATILE HYDROCARBONS - GASOLINE RANGE ORGANICS

- G 1 This sample appears to contain extractable diesel range organics.
- G 2 The chromatogram for this sample does not resemble a typical gasoline pattern. Please refer to the sample chromatogram.
- G 3 The total hydrocarbon result in this sample is primarily due to an individual compound(s) eluting in the volatile hydrocarbon range. Identification and quantitation by EPA 8010, 8021 or 8240 is recommended.
- G 4 This sample contains compound(s) not identified as Benzene, Toluene, Ethyl benzene or Xylene.
- G 5 This sample appears to contain or be saturated with gasoline product.

EXTRACTABLE HYDROCARBONS - DIESEL RANGE ORGANICS

- D 1 This sample appears to contain volatile gasoline range organics.
- D 2 The hydrocarbons present in this sample resemble heavy, non-resolvable oil range organics. Quantitation by TPH-Diesel Extended or TPH 418.1 is recommended.
- D 3 The hydrocarbon concentration result in this sample is partially due to an individual peak(s) eluting in the diesel / motor oil carbon range.
- D 4 The hydrocarbons present in this sample are a complex mixture of diesel range and heavy oil range organics.
- D 5 The hydrocarbon result shown is an estimated (greater than) value due to the high concentration. Reanalysis is being performed to yield a quantitative result. An amended report will follow.
- D 6 The sample chromatographic pattern does not resemble the fuel standard used for quantitation. A fuel fingerprint is advised.
- D 7 This sample appears to contain or be saturated with diesel product.



HYDROCARBON BOILING POINT RANGE

LOW LOW TO MEDIUM MEDIUM MEDIUM TO HIGH VERY HIGH

CARBON RANGE:

5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31+

ERI
 1921 Edmonds Drive SE
 Renton, WA 98055
 Attention: John Meyer

Client Project ID: Texaco Seattle, #63-232-0037
 Sample Matrix: Soil
 Analysis Method: WTPH-D
 Units: mg/kg (ppm)

Extracted: Mar 4, 1996
 Analyzed: Mar 4, 1996
 Reported: Mar 4, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Diesel

Spike Conc. Added: 68.0

Spike Result: 58.7

% Recovery: 86

Upper Control Limit %: 110

Lower Control Limit %: 72

PRECISION ASSESSMENT Sample Duplicate

Diesel Range
 Hydrocarbons

Sample Number: B603027-02

Original Result: 12

Duplicate Result: 11

Relative % Difference: Relative Percent Difference values are not reported at sample concentration levels less than 10 times the Reporting Limit.

Maximum RPD: 49

NORTH CREEK ANALYTICAL Inc

% Recovery:	$\frac{\text{Spike Result}}{\text{Spike Concentration Added}}$	x 100
Relative % Difference:	$\frac{\text{Original Result} - \text{Duplicate Result}}{(\text{Original Result} + \text{Duplicate Result}) / 2}$	x 100


 Matthew F. Essig
 Project Manager

TEXACO CHAIN OF CUSTODY REPORT

Work Order #: **B603027**

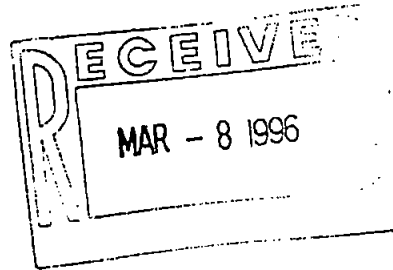
CONSULTANT: ERI PROJECT MANAGER: John Meyer ADDRESS: 1921 Edmonds Dr SE Renton, WA 98055 PHONE: (206) 227-0280 FAX: (206) 227-0225			TEXACO INFORMATION TEXACO PROJECT MANAGER: T. Geijer TEXACO FACILITY NUMBER: 63-232-0037 SITE ADDRESS: 8701 Greenwood Ave Seattle WA				TURNAROUND REQUEST in Business Days Organic & Inorganic Analyses * <table style="width:100%; text-align: center;"> <tr> <td style="border: 1px solid black; padding: 2px;">10</td> <td style="border: 1px solid black; padding: 2px;">5</td> <td style="border: 1px solid black; padding: 2px;">3</td> <td style="border: 1px solid black; padding: 2px; border-radius: 50%;">1</td> </tr> </table> Air Analyses * <table style="width:100%; text-align: center;"> <tr> <td style="border: 1px solid black; padding: 2px;">3</td> <td style="border: 1px solid black; padding: 2px;">1</td> </tr> </table> OTHER <input type="checkbox"/> Specify: _____ * Standard Turnaround for Organic & Inorganic Analyses is 10 Days * Standard Turnaround for Air Analyses is 3 Days			10	5	3	1	3	1																																																																																													
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PROJECT NAME: PROJECT NUMBER: SAMPLED BY:			State Hydrocarbon Methods (please circle): WA OR AK ID Analysis Request: <table style="width:100%; text-align: center;"> <tr> <td style="width:10%;"></td> <td style="width:10%; border: 1px solid black;">TPH-G/BTEX</td> <td style="width:10%; border: 1px solid black;">TPH-D</td> <td style="width:10%; border: 1px solid black;">TPH-D Extended</td> <td style="width:10%; border: 1px solid black;">TPH-418.1</td> <td style="width:10%; border: 1px solid black;">TPH-HCID</td> <td style="width:10%; border: 1px solid black;">Tox/Diss Lead</td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> </tr> </table>					TPH-G/BTEX	TPH-D	TPH-D Extended	TPH-418.1	TPH-HCID	Tox/Diss Lead																																																																																															
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<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:15%;">NCA SAMPLE NUMBER</th> <th style="width:15%;">CLIENT SAMPLE IDENTIFICATION</th> <th style="width:15%;">SAMPLING DATE / TIME</th> <th style="width:10%;"></th> <th style="width:10%;"></th> <th style="width:10%;"></th> <th style="width:10%;"></th> <th style="width:10%;"></th> <th style="width:10%;"></th> <th style="width:10%;"></th> </tr> </thead> <tbody> <tr> <td>B603027-01</td> <td>1. NWW-4</td> <td>3/4/96</td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>-02</td> <td>2. EW2-8</td> <td rowspan="4" style="text-align: center; vertical-align: middle;"> </td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>-03</td> <td>3. SWW-4</td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>-04</td> <td>4. WW2-4</td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>5.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>6.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>7.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>8.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>9.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>10.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME								B603027-01	1. NWW-4	3/4/96	X	X						-02	2. EW2-8		X	X						-03	3. SWW-4	X	X						-04	4. WW2-4	X	X							5.									6.										7.										8.										9.										10.									MATRIX (W, S, O) # OF CONTAINERS COMMENTS & PRESERVATIVES USED
NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME																																																																																																										
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RELINQUISHED BY: John Meyer DATE: 3/4/96 PRINT NAME: John Meyer FIRM: ERI TIME: 12:59			RECEIVED BY: Richard M. Rose DATE: 3/4/96 PRINT NAME: R. Rose FIRM: NCA TIME: 1100																																																																																																									
RELINQUISHED BY: PRINT NAME: FIRM: TIME:			RECEIVED BY: PRINT NAME: FIRM: TIME:																																																																																																									
ADDITIONAL REMARKS: Please analyze ASAP. Please results to Meyer & Geijer ASAP. Meyer pager = 916-0254																																																																																																												

TRANSGLOBAL ENVIRONMENTAL GEOSCIENCES NORTHWEST, INC.

**7110 38th Drive SE
Lacey, Washington 98503**

**Mobile Environmental Laboratories
Environmental Sampling Services**

**Telephone: 360-459-4670
Fax: 360-459-3432**



March 7, 1996

Theresa Geijer
Texaco Environmental Health and Safety
3400 188th Street SW
Suite 630
Lynnwood, WA 98037

Dear Ms. Geijer:

Please find enclosed the data report for analyses conducted on-site March 5, 1996, for soil samples from the 8701 North Greenwood Avenue Project in Seattle, Washington. The soil samples were analyzed for BTEX by EPA Method 8020, Heavy Petroleum Hydrocarbons by WTPH-418.1, and Gasoline, Diesel and Oil by WTPH-G and WTPH-D/D Extended.

The results of these analyses are summarized in the attached tables. All soil values are reported on a dry weight basis. Applicable detection limits and QA/QC data are included. An invoice for this analytical work is also enclosed.

TEG Northwest appreciates the opportunity to have provided analytical services to Texaco Environmental Health and Safety for this project. It was a pleasure working with you, and we are looking forward to the next opportunity to work together.

Sincerely,

Michael A. Korosec
President

QA/QC FOR ANALYTICAL METHODS

GENERAL

The TEG Northwest Laboratory quality assurance and quality control (QA/QC) procedures are conducted following the guidelines and objectives which meet or exceed certification/- accreditation requirements of California DOHS, Washington DOE, and Oregon DEQ. The Quality Control Program is a consistent set of procedures which assures data quality through the use of appropriate blanks, replicate analyses, surrogate spikes, and matrix spikes, and with the use of reference standards that meet or exceed EPA standards.

When analyses are taking place on-site with the mobile lab, the need for Field Blanks or Travel/Trip Blanks is eliminated. If there is going to be a delay before sample preparation for analysis, the sample is stored at 4° C.

ANALYTICAL METHODS

TEG Northwest Labs use analytical methodologies which are in conformity with U. S. Environmental Protection Agency (EPA), Washington DOE, and Oregon DEQ methodologies. When necessary and appropriate due to the nature or composition of the sample, TEG may use variations of the methods which are consistent with recognized standards or variations used by the industry and government laboratories.

TPH-Gasoline, TPH-Diesel

(Gasoline and/or Diesel, Modified EPA 8015, WTPH-G and WTPH-D)

A blank and a calibration standard are run at the beginning of the day. The standard must be within 15% of the continuing calibration curve value. The standard is rerun at the end of the day. All samples are prepared with a surrogate spike, and the recovery must be between 65% and 135%. A duplicate sample is run at a rate of 1 per 10 samples (or a matrix spike sample is prepared and analyzed). At least 1 method blank is run per 10 samples analyzed.

Purgeable Volatile Aromatics
(BTEX, EPA 602/8020)

A blank and a calibration standard are run at the beginning of the day. The standard must be within 15% of the continuing calibration curve value. The standard is rerun at the end of the day if more than 10 samples have been run. All samples are prepared with a surrogate spike, and the recovery must be between 65% and 135%. At least 1 method blank is run per day.

TPH-Heavy Fuel Hydrocarbons
(EPA 418.1, WTPH-418.1)

Calibration plot values must produce a best fit line, with known values deviating from the plot by less than 10%. Prior to sample run, a blank, a calibration standard, and a method blank are run. One method blank per 10 samples is prepared. A sample duplicate is prepared for each 10 samples to be run per day.

8701 NORTH GREENWOOD AVE. PROJECT
 Seattle, Washington
 Texaco Environmental Health and Safety

BTEX (EPA 8020) Analyses for Soils

Sample Number	Date Analyzed	Benzene mg/kg	Toluene mg/kg	Eth Benz mg/kg	Xylene mg/kg	Recovery (%)
Meth. Blank	03/05/96	nd	nd	nd	nd	99
EW3-3	03/05/96	nd	nd	nd	nd	112
EW3-3 Dup	03/05/96	nd	nd	nd	nd	107
NWW2-3	03/05/96	nd	nd	nd	nd	102
WW3-4	03/05/96	0.64	1.52	15.1	22.8	int
NEW3	03/05/96	nd	nd	nd	nd	102
EW4-4	03/05/96	nd	nd	nd	nd	101
WW4-4	03/05/96	0.34	0.22	0.50	2.24	103
WWS-4	03/05/96	nd	nd	nd	nd	109
WWS-4	03/05/96	nd	nd	nd	nd	112
WWN-4	03/05/96	nd	nd	nd	0.09	109
WWN-4 Dup	03/05/96	nd	nd	nd	0.10	103
Detection Limits		0.05	0.05	0.05	0.05	

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interferences prevent determination.

8701 NORTH GREENWOOD AVE. PROJECT
Seattle, Washington
Texaco Environmental Health and Safety

Heavy Petroleum Hydrocarbons in soil by WTPH-418.1

Sample Number	Date	TPH mg/kg
Meth. Blank	03/05/96	nd
EW3-3	03/05/96	420
EW3-3 Dup	03/05/96	415
NWW2-3	03/05/96	75
WW3-4	03/05/96	2280
NEW3	03/05/96	nd
EW4-4	03/05/96	157
WW4-4	03/05/96	118
WW5-4	03/05/96	15
WWS-4	03/05/96	24
WWN-4	03/05/96	108
WWN-4 Dup	03/05/96	115
Method Detection Limit		10

"nd" Indicates not detected at the listed detection limit.

8701 NORTH GREENWOOD AVE. PROJECT
 Seattle, Washington
 Texaco Environmental Health and Safety

Gasoline, Diesel and Oil in Soil by WTPH-G and WTPH-D/D-Extended

Sample Number	Date	Recovery %	Gasoline mg/kg	Diesel mg/kg	Heavy Oil mg/kg
Meth. Blank	03/05/96	110	nd	nd	nd
EW3-3	03/05/96	105	nd	224	nd
EW3-3 Dup	03/05/96	113	nd	206	nd
NWW2-3	03/05/96	97	nd	nd	nd
WW3-4	03/05/96	int	1810	nd	nd
NEW3	03/05/96	116	nd	nd	nd
EW4-4	03/05/96	91	nd	46	nd
WW4-4	03/05/96	82	12	nd	nd
WW5-4	03/05/96	108	nd	nd	nd
WWS-4	03/05/96	92	nd	nd	nd
WWN-4	03/05/96	108	nd	nd	nd
WWN-4 Dup	03/05/96	98	nd	nd	nd
MDL			10	20	40

"nd" Indicates not detected at the listed detection limit.

"int" Indicates that interference peaks prevent determination.



CLIENT: TEXACO ENV. HEALTH and SAFETY DATE: 3/5/96 PAGE 1 OF

ADDRESS: 3400 188TH ST. SW, LYNNWOOD, WA PROJECT NAME: 8701 N Greenwood Ave

PHONE: 206-774-6090 FAX: 206-771-7786 LOCATION: Seattle

CLIENT PROJECT #: PROJECT MANAGER: Theresa Geijer COLLECTOR: John Meyer DATE OF COLLECTION: 3/5/96

Sample Number	Depth	Time	Sample Type	Container Type	ANALYSES	ANALYSES											FIELD NOTES	Total Number of Containers	Laboratory Note Number																			
						VOA 601/8010	VOA 602/8020	VOA 624/8240	Semi Vol 625/8250	TPH 418.1	TPH 8015 (gasoline)	TPH 8015 (diesel)	PAH 610/8100	PEST/PCBs 8080	HEX CHROME	ORGANIC LEAD				TOTAL LEAD	PH	ASBESTOS																
EW3-3	3	850	Soil	glass Jar	X		X	X	X																												1	
NWW2-3	3'	1000	"	"	X		X	X	X																												1	
WW3-4	4	1002	"	"	X		X	X	X																												1	
NEW-3	3	1020	"	"	X		X	X	X																													
FW4-4	4	1030	"	"	X		X	X	X																													
WW4-4	4	1040	"	"	X		X	X	X																													
WWS-4	4	1145	"	"	X		X	X	X																													
WWS-4	4	1200	"	"	X		X	X	X																													
WWT-4	4	1205	"	"	X		X	X	X																													
<p><i>[Signature]</i> 3/5/96</p>																																						

RELINQUISHED BY (Signature)	DATE/TIME	RECEIVED BY (Signature)	DATE/TIME	SAMPLE RECEIPT	LABORATORY NOTES:
<i>[Signature]</i>	3/5/96	<i>[Signature]</i>	3/5/96		
RELINQUISHED BY (Signature)	DATE/TIME	RECEIVED BY (Signature)	DATE/TIME	TOTAL NUMBER OF CONTAINERS	
				CHAIN OF CUSTODY SEALS Y/N/NA	
				SEALS INTACT? Y/N/NA	
				RECEIVED GOOD COND./COLD	
				NOTES:	

SAMPLE DISPOSAL INSTRUCTIONS

TEG DISPOSAL @ \$2.00 each Return Pickup

APPENDIX B

**BILLS OF LADING, SOIL MANIFESTS, AND
WEIGH TICKETS**

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. WA198803116	Manifest Document No. 20909		2. Page 1 of 1	Information in the shaded areas is not required by Federal law.		
3. Generator's Name and Mailing Address Pewee 2761 Greenwood Ave North Seattle WA 98103					A. State Manifest Document Number			
4. Generator's Phone (206) 889-1253					B. State Generator's ID			
5. Transporter 1 Company Name Amplified Services Inc			6. US EPA ID Number WA1000711531		C. State Transporter's ID			
7. Transporter 2 Company Name			8. US EPA ID Number		D. Transporter's Phone (206) 854-6143			
9. Designated Facility Name and Site Address Burlington Environmental, Inc Rent 2095 77th Avenue South Rent WA 98032			10. US EPA ID Number WA1991281767		E. State Transporter's ID			
					F. Transporter's Phone			
					G. State Facility's ID			
					H. Facility's Phone (206) 872-8030			
11. US DOT Description (Including Proper Shipping Name, Hazard Class and ID Number)					12. Containers	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
a. <input type="checkbox"/> HM REFUSE, NOT REGULATED BY DOT					No.	Type		
							543 590	
b.								
c.								
d.								
J. Additional Descriptions for Materials Listed Above a) XPO 143268-00 - RUSTY WATER TREAT (1)					K. Handling Codes for Wastes Listed Above			
15. Special Handling Instructions and Additional Information Please return original manifest to: Robin Lane, Yonkers, PO Box 2004, Yonkers, NY 10585								
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.								
Printed/Typed Name THOMAS J. WALKER					Signature [Signature]		Month Day Year [] [] []	
17. Transporter 1 Acknowledgement of Receipt of Materials					Signature [Signature]		Month Day Year 03 01 96	
18. Transporter 2 Acknowledgement of Receipt of Materials					Signature		Month Day Year	
19. Discrepancy Indication Space								
20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.								
Printed/Typed Name					Signature		Month Day Year	



- RESOURCE RECOVERY 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630
- BEI PUGET SOUND 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630
- BEI SAN DIEGO 8451 Miralani Dr., Suite A, San Diego, CA 92121 (619) 549-1090
- BEI ALASKA 1813 E. 1st Ave., Suite 201, Anchorage AK 99501 (907) 272-9007
- BEI HAWAII 1263 Manulani St., Kailua, HI 96734 (808) 263-4543
- SMALL QUANTITY SERVICES 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630

BILL OF LADING

DATE 3-6-96		BEGINNING MILEAGE 125,389	ON DUTY 0630		AM PM
DRIVER NAME G. NICKELL		ENDING MILEAGE 125,	OFF DUTY		AM PM
VEHICLE NO. 0000		TRAILER NO.	COST CENTER	SHIPPERS NO. 20858	ORDER NO. 57396
SHIPPER / ORIGIN NAME TEXACO		WEIGH INFORMATION		FOR OFFICE USE ONLY	
ADDRESS		GROSS		MILEAGE	RATE
CITY SEATTLE STATE WA ZIP		TARE		CONTAINER	FREIGHT
		NET			
QUANTITY	DOT PROPER SHIPPING NAME	HAZARD CLASS	HAZ. MATERIAL ID NUMBER		
550 G.	MATERIAL NOT REGULATED	-	-		
	BY D.O.T.				
				PLEASE PAY THIS AMOUNT →	

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

J.P. MAN DATE **3/6/96**

MANIFEST NO.	ORDER NO.	FROM	TO	TIME		TRAVEL TIME	MILEAGE	GALLONS CAN
				OUT	IN			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			

DESTINATION

NAME **B.E. # 5 KENT** RECEIPT # _____

ADDRESS _____

CITY **KENT** STATE **WA** ZIP _____

VEHICLE NO. **0000** TRAILER NO. _____ DATE **3-6-96**

LOADED UNLOADED RINSED

- GEORGETOWN 734 S. Lucile St., Seattle, WA 98108 (206) 762-3362
- PIER 91 Building 19, Box C-105, 2001 W. Garfield St., Seattle, WA 98119 (206) 284-2450
- TACOMA 1701 E. Alexander Ave., Tacoma, WA 98421 (206) 627-7568
- WASHOUGAL 625 South 32nd St (PO Box 229) Washougal, WA 98671 (360) 835-8594
- KENT 20245 77th Ave S., Kent, WA 98032 (206) 872-7859

ARRIVAL TIME: 0800			
LOAD TIME: START: 0830 (AM) PM	2 HRS. FREE TIME	UNLOAD TIME: START:	AM
FINISH: 1000 AM PM		___ HRS. CHARGEABLE	FINISH:
			___ HRS. FREE TIME
			___ HRS. CHARGEABLE

REASON FOR LOAD DELAY: **HAND BY 0915-**

REASON FOR UNLOAD DELAY: _____

SIGNATURE FOR DELAY: _____

DRIVER SIGNATURE: *[Signature]*

SIGNATURE FOR DELAY: _____

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. WA1900501116	Manifest Document No. 20548	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.				
3. Generator's Name and Mailing Address 1701 Greenwood Ave North Seattle WA 98103				A: State Manifest Document Number					
4. Generator's Phone (206) 889-3253				B: State Generator's ID					
5. Transporter 1 Company Name Burlington Environmental, Inc.		6. US EPA ID Number WA0000001743		C: State Transporter's ID					
7. Transporter 2 Company Name		8. US EPA ID Number		D: Transporter's Phone (206) 893-3094					
9. Designated Facility Name and Site Address Burlington Environmental, Inc Kent 3024 77th Avenue South Kent WA 98032		10. US EPA ID Number WA0001281767		E: State Transporter's ID					
				F: Transporter's Phone					
				G: State Facility's ID					
				H: Facility's Phone (206) 872-9010					
11. US DOT Description (Including Proper Shipping Name, Hazard Class and ID Number)						12. Containers	13. Total Quantity	14. Unit W/Vol	I. Waste No.
a. HAZARDOUS WASTE REGULATED BY DDT						No.	Type		
b.								550	
c.									
d.									
J. Additional Descriptions for Materials Listed Above a) WPO 143268-00 ROSEY WATER TREAT (5)						K. Handling Codes for Wastes Listed Above a)			
15. Special Handling Instructions and Additional Information Please return original manifest to: Robin Lane, Tacoma, WA Box 2969, Portland WA 98077 Tacoma Job 1									
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name John K. Meyer				Signature <i>[Signature]</i>			Month Day Year 09 06 96		
17. Transporter 1 Acknowledgement of Receipt of Materials									
Printed/Typed Name GARY NICKELL				Signature <i>[Signature]</i>			Month Day Year 3 10 96		
18. Transporter 2 Acknowledgement of Receipt of Materials									
Printed/Typed Name				Signature			Month Day Year		
19. Discrepancy Indication Space									
20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.									
Printed/Typed Name				Signature			Month Day Year		

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. **WA.D.9.8.8.5.0.3.1.1.6** Manifest Document No. **20.8.0.91**

2. Page 1 of 1. Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
TEXACO
8701 Greenwood Ave N.
Seattle, WA 98103

4. Generator's Phone: **(206) 489-3253**

5. Transporter 1 Company Name: **Amalgamated Services Inc.** 6. US EPA ID Number: **WA.D.0.0.0.7.1.1.5.3.1**

7. Transporter 2 Company Name: 8. US EPA ID Number:

9. Designated Facility Name and Site Address: **Burlington Environmental, Inc.**
20245 77th Ave S.
Kent, WA 98032 10. US EPA ID Number: **WA.D.9.9.1.2.8.1.7.6.7**

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	13. Total Quantity	14. Unit: Wt/Vol
a. Material not regulated by DOT	001	7.7	6.15 G
b.			
c.			
d.			

J. Additional Descriptions for Materials Listed Above: **WTR 143265-00 - Rusty Water - TREAT (+)**

K. Handling Codes for Wastes Listed Above:

15. Special Handling Instructions and Additional Information:
return original manifest to: Robin Lane, Texaco, P.O. Box 2969
Kirkland, WA 98033
TEXACO Job # 1648400

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: **THEKESA GEIJER** Signature: *[Signature]* Month: **03** Day: **14** Year: **96**

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: **For A.S.I. Scott Nitschke** Signature: *[Signature]* Month: **03** Day: **04** Year: **96**

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: Signature: Month: Day: Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.
Printed/Typed Name: Signature: Month: Day: Year:

GENERATOR

TRANSPORTER

FACILITY



- RESOURCE RECOVERY 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630
- BEI PUGET SOUND 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630
- BEI SAN DIEGO 8451 Miralani Dr., Suite A, San Diego, CA 92121 (619) 549-1090
- BEI ALASKA 1813 E. 1st Ave., Suite 201, Anchorage AK 99501 (907) 272-9007
- BEI HAWAII 1263 Manulani St., Kailua, HI 96734 (808) 263-4543
- SMALL QUANTITY SERVICES 1629 East Alexander Ave., Tacoma WA 98421 (206) 625-8630

BILL OF LADING

DATE 3-5-96		BEGINNING MILEAGE 125,245	ON DUTY 1015		AM PM
DRIVER NAME G. NICKELL		ENDING MILEAGE	OFF DUTY		AM PM
VEHICLE NO. 6000	TRAILER NO.	COST CENTER	SHIPPERS NO. 20827	ORDER NO. 57396	
SHIPPER / ORIGIN NAME TEXACO		WEIGH INFORMATION		FOR OFFICE USE ONLY	
ADDRESS		GROSS			
CITY SEATTLE STATE WA ZIP		TARE	MILEAGE CONTAINER	RATE	FREIGHT
		NET			
QUANTITY 1150G.	DOT PROPER SHIPPING NAME MATERIAL NOT REGULATED BY D.O.T.	HAZARD CLASS	HAZ MATERIAL ID NUMBER		
			PLEASE PAY THIS AMOUNT →		

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

T. A. Gajewski DATE **3-5-96**

MANIFEST NO.	ORDER NO.	FROM	TO	TIME OUT	TIME IN	TRAVEL TIME	MILEAGE	GALLONS CAN
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			
				AM	AM			
				PM	PM			

DESTINATION

NAME **B.E.# S KENT** RECEIPT #

ADDRESS

CITY **KENT** STATE **WA** ZIP

VEHICLE NO. **6000** TRAILER NO. DATE **3-5-96**

LOADED UNLOADED RINSED

- GEORGETOWN 734 S. Lucile St., Seattle, WA 98108 (206) 762-3362
- PIER 91 Building 19, Box C-105, 2001 W. Garfield St., Seattle, WA 98119 (206) 284-2450
- TACOMA 1701 E. Alexander Ave., Tacoma, WA 98421 (206) 627-7568
- WASHOUGAL 625 South 32nd St (PO Box 229), Washougal, WA 98671 (360) 835-8594
- KENT 20245 77th Ave S., Kent, WA 98032 (206) 872-7859

ARRIVAL TIME: **1130**

LOAD TIME: START: 1135 AM	3/4 HRS. FREE TIME	UNLOAD TIME: START: AM	___ HRS. FREE TIME
FINISH: 1215 PM		FINISH: AM	

REASON FOR LOAD DELAY: _____

REASON FOR UNLOAD DELAY: _____

SIGNATURE FOR DELAY: [Signature]

DRIVER SIGNATURE: [Signature]

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB no. 2050-0039. Expires 9-30-98

GENERATOR	UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. WA8999503114	Manifest Document No. 30827	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.			
	3. Generator's Name and Mailing Address Texaco 8701 Greenwood Ave. North Seattle WA 98103					A. State Manifest Document Number			
4. Generator's Phone Seattle WA 98103					B. State Generator's ID				
5. Transporter 1 Company Name Burlington Environmental, Inc.			6. US EPA ID Number WA8000001743		C. State Transporter's ID				
7. Transporter 2 Company Name			8. US EPA ID Number		D. Transporter's Phone (206) 383-3044				
9. Designated Facility Name and Site Address Burlington Environmental, Inc. Kent 20245 77th Avenue South Kent WA 98032			10. US EPA ID Number WA8991281747		E. State Transporter's ID				
					F. Transporter's Phone ()				
					G. State Facility's ID				
					H. Facility's Phone (206) 872-8030				
11. US DOT Description (Including Proper Shipping Name, Hazard Class and ID Number)					12. Containers	13. Total Quantity	14. Unit Wt/Vol	15. Waste No.	
a. MATERIAL NOT REGULATED BY DOT					No.	Type			
						1 TT	1,150 1000	G	
b.									
c.									
d.									
J. Additional Descriptions for Materials Listed Above a) WPI 143260-00 - RUSTY WATER - TREAT (3)					K. Handling Codes for Wastes Listed Above a)				
15. Special Handling Instructions and Additional Information Please return original manifest to: Robin Lane, Texaco, PO Box 2969, Kirkland WA 98033. Texaco job #1648400.									
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name THERESA GEIJER					Signature T.H. Geijer		Month Day Year 3 5 96		
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials								
	Printed/Typed Name GARY NICKEL					Signature Gary Nickel		Month Day Year 3 5 96	
	18. Transporter 2 Acknowledgement of Receipt of Materials								
Printed/Typed Name					Signature		Month Day Year		
FACILITY	19. Discrepancy Indication Space								
	20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.								
Printed/Typed Name					Signature		Month Day Year		

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB no. 2050-0039. Expires 9-30-96

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. WA00000116	Manifest Document No. 20904	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.			
3. Generator's Name and Mailing Address Toxaco 8701 Greenwood Ave. North Seattle WA 98107				A. State Manifest Document Number				
4. Generator's Phone Seattle WA 98107 (206) 889 3253				B. State Generator's ID				
5. Transporter 1 Company Name Burlington Environmental, Inc.		6. US EPA ID Number WA000001743		C. State Transporter's ID				
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone (206) 384-5044				
9. Designated Facility Name and Site Address Burlington Environmental Inc 714 South Lucile Street Seattle WA 98108		10. US EPA ID Number WA0000012909		E. State Transporter's ID				
				F. Transporter's Phone				
				G. State Facility's ID				
				H. Facility's Phone (206) 762-3362				
GENERATOR	11. US DOT Description (Including Proper Shipping Name, Hazard Class and ID Number)			12. Containers		13. Total Quantity	14. Unit Wt/Vol	15. Waste No.
	RM	a. 1400 LBS 100% 100% (100)		No.	Type			
				1	174	1	G	
J. Additional Descriptions for Materials Listed Above a) 14324-00 GASOLINE WITH TRACE OIL FOR ENERGY RECOVERY APO1 APO2				K. Handling Codes for Wastes Listed Above				
15. Special Handling Instructions and Additional Information Please return original manifest to: Robin Lane, Toxaco, PO Box 298, Kirkland WA 98011. Toxaco Job # (in follow)								
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.								
Printed/Typed Name THERESA GEISER				Signature T. H. Geiser		Month Day Year 13 01 96		
17. Transporter 1 Acknowledgement of Receipt of Materials								
Printed/Typed Name F. F. I. Gerald K. Olin				Signature Gerald K. Olin		Month Day Year 03 04 96		
18. Transporter 2 Acknowledgement of Receipt of Materials								
Printed/Typed Name				Signature		Month Day Year		
19. Discrepancy Indication Space								
20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.								
Printed/Typed Name				Signature		Month Day Year		

Manifest

TPS Technologies Soil Recycling

Non-Hazardous Soils

Manifest

Date of Shipment: - -	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 001
--------------------------	---------------------------------------	----------------------	--------------------	------------------------	----------------

Generator's Name and Billing Address: TEXACO EH&S 3700 - 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA GEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			100520	38400	62120
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			31.06		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator Consultant Signature and date: _____ Month Day Year

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: CLARK J SMITH Signature and date: _____ Month Day Year

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: Renee Avelino Signature and date: _____

Manifest

TPS Technologies Soil Recycling

Non-Hazardous Soils

Manifest

Date of Shipment: ---	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 002
--------------------------	--	----------------------	---------------------------	-------------------------------	-----------------------

Generator's Name and Billing Address: TEXACO EH&S 3700 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA GEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	Transporter's DOT No.:
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			76300	38660	37640
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			18.82		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator Consultant Signature and date: *[Signature]* Month Day Year

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: *[Signature]* Signature and date: *[Signature]* Month Day Year **3 6 96**

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: **Renee Avelino** Signature and date: *[Signature]*

Generator and/or Consultant

Transporter

Recycling Facility

Please print or type.

100184

Manifest

TPS Technologies Soil Recycling Non-Hazardous Soils

Manifest #

Date of Shipment: --	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 003
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Generator's Name and Billing Address: TEXACO EH&S 3700 - 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA GEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	Transporter's DOT No.:
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			103120	40120	63000
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			31.50		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator Consultant Signature and date: _____ Month: _____ Day: _____ Year: _____

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: DAVID M. SAWIN Signature and date: _____ Month: 3 Day: 6 Year: 96

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: Renee Avelino Signature and date: _____

Please print or type.

TPS Technologies Soil Recycling

Non-Hazardous Soils

Manifest

Manifest #

Date of Shipment: - -	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 005
--------------------------	---------------------------------------	----------------------	--------------------	------------------------	----------------

Generator's Name and Billing Address: TEXACO EH&S 3700 - 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA GEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	Transporter's DOT No.:
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			103520	39000	64520
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			32.26		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name:	Generator <input checked="" type="checkbox"/> Consultant <input type="checkbox"/>	Signature and date:	Month	Day	Year
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Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: Henry Palmer	Signature and date: <i>Henry Palmer</i>	Month	Day	Year
		3	7	96

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above.	
Print or Type Name: Renee Avelino	Signature and date: <i>Renee Avelino</i>

Generator and/or Consultant

Transporter

Recycling Facility

Please print or type:

Manifest

TPS Technologies Soil Recycling Non-Hazardous Soils

5114 1001020

Manifest #

Date of Shipment: -- -- Responsible for Payment: **GENERATOR** Transporter Truck #: Facility #: 103 Given by TPS: 00623 Load #: 004

Generator's Name and Billing Address:
TEXACO EH&S
3700 - 188th STREET SW
LYNNWOOD, WA 98037

Generator's Phone #: **206/774-6090**
 Generator's US EPA ID No. **EXT. 224**

Person to Contact: **THERESA GEIJER**

FAX#: **206/771-7786**
 Customer Account Number with TPS: **1001513**

Consultant's Name and Billing Address:
ERI
1921 EDMONDS DRIVE SE
RENTON, WA 98055

Consultant's Phone #: **206/227-0280**

Person to Contact: **JOHN MEYER**

FAX#: **206/227-0225**
 Customer Account Number with TPS:

Generation Site (Transport from): (name & address)
TEXACO #63-232-0037
8701 GREENWOOD AVENUE
SEATTLE, WA

Site Phone #: BTEX Levels
 Person to Contact: TPH Levels
 FAX#: AVG. Levels

Designated Facility (Transport to): (name & address)
TPS TECHNOLOGIES INC.
2800 104th STREET SOUTH
TACOMA, WA 98444

Facility Phone #: **206/584-8430**
 Facility Permit Numbers
 Person to Contact: **RENEE AVELINO**
 FAX#: **206/584-8309**

Transporter Name and Mailing Address:
A.L. SLEISTER & SONS

Transporter's Phone #: **206/742-4944**
 Transporter's US EPA ID No.
 Person to Contact: **DAN REYNOLDS**
 Transporter's DOT No.
 FAX#: **206/742-7410**
 Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			100620	40340	60280
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			30.14		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator Consultant Signature and date: **Frank Caws 3/7/96** Month Day Year

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: Signature and date: Month Day Year

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: **Renee Avelino** Signature and date:

Please print or type.

Generator and/or Consultant

Transporter

Recycling Facility

Manifest

TPS Technologies Soil Recycling

Non-Hazardous Soils

Manifest

206 04, 100

Date of Shipment: - - -	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 006
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Generator's Name and Billing Address: TEXACO EH&S 3700 - 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA GEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	Transporter's DOT No.:
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			84100	39500	44600
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% + over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			2230		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator <input type="checkbox"/> Consultant <input type="checkbox"/>	Signature and date:	Month	Day	Year
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Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: Leo Gray	Signature and date: Leo Gray	Month	Day	Year
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Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: Renee Avelino	Signature and date:
--------------------------------------	-------------------------

Please print or type.

Generator and/or Consultant

Transporter

Recycling Facility

Manifest

TPS Technologies Soil Recycling

Non-Hazardous Soils

Manifest #

Date of Shipment: - -	Responsible for Payment: GENERATOR	Transporter Truck #:	Facility #: 103	Given by TPS: 00623	Load #: 007
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Generator's Name and Billing Address: TEXACO EH&S 3700 - 188th STREET SW LYNNWOOD, WA 98037	Generator's Phone #: 206/774-6090	Generator's US EPA ID No. EXT. 224
	Person to Contact: THERESA BEIJER	
	FAX#: 206/771-7786	Customer Account Number with TPS: 1001513

Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055	Consultant's Phone #: 206/227-0280	
	Person to Contact: JOHN MEYER	
	FAX#: 206/227-0225	Customer Account Number with TPS:

Generation Site (Transport from): (name & address) TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels

Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES INC. 2800 104th STREET SOUTH TACOMA, WA 98444	Facility Phone #: 206/584-8430	Facility Permit Numbers
	Person to Contact: RENEE AVELINO	
	FAX#: 206/584-8309	

Transporter Name and Mailing Address: A.L. SLEISTER & SONS	Transporter's Phone #: 206/742-4944	Transporter's US EPA ID No.:
	Person to Contact: DAN REYNOLDS	Transporter's DOT No.:
	FAX#: 206/742-7410	Customer Account Number with TPS:

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			88540	40310	48230
Sand <input type="checkbox"/> Organic <input type="checkbox"/> Clay <input type="checkbox"/> Other <input type="checkbox"/>	0 - 10% <input type="checkbox"/> 10 - 20% <input type="checkbox"/> 20% - over <input type="checkbox"/>	Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Other <input type="checkbox"/>			2410		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Frank Carr	Generator <input checked="" type="checkbox"/> Consultant <input type="checkbox"/>	Signature and date: 	Month Day Year: 3 7 96
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Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month Day Year:
---------------------	---------------------	-----------------

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: Renee Avelino	Signature and date:
---	-------------------------

Generator and/or Consultant

Transporter

Recycling Facility

Please print or type:



Woodworth & Company, Inc.

GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # 85790
Wmaster REBECCA
Sale Loc.
Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

TOD
RECEIVED *

CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES SOILS
MATERIAL BROUGHT INTO
LAKEVIEW PIT

JOB
LOAD

JOB
TONS

TOTAL 2
DAILY

52.40

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/07/96 07:53			60-		S-66		
MIXTURE			GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 PETRO CONTAM SOIL			100620	40340	30.14		

SPECIAL INSTRUCTIONS
SCALE SERVICE

60280 LB M

TAX %
PAY THIS AMOUNT

CUBIC
YDS

PIT B160

REMARKS

X

SCALE OPERATOR





Woodworth & Company, Inc.

GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # REBEA17
Sale Loc.
Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

STEVE STORMS
RECEIVED *

CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES SOILS
MATERIAL BROUGHT INTO
LAKEVIEW PIT

	JOB LOAD	JOB TONS
TOTAL	3	84.70
DAILY		

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/07/96 09:18			60-		S-86		
MIXTURE			GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 PETRO CONTAM SOIL			84100	39500	22.30		

SPECIAL INSTRUCTIONS
SCALE SERVICE
44600 LB M

TAX %
PAY THIS AMOUNT

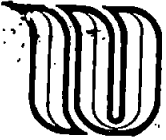


PIT B160

REMARKS

X

SCALE OPERATOR



Woodworth & Company, Inc.
GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
 Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # **85798**
 Master # **REBECCA**
 Sale Loc.
 Saletype **C CUSTOMER**

CAUTION: HOT ASPHALT WILL BURN YOU!

RECEIVED *

CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES SOILS
 MATERIAL BROUGHT INTO
 LAKEVIEW PIT

JOB
LOAD

JOB
TONS

TOTAL 1
 DAILY

32.26

DATE	PLANT.	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/07/96 07:50			60-		S-116		

MIXTURE	GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 PETRO CONTAM SOIL	103520	39000	32.26		

SPECIAL INSTRUCTIONS
 SCALE SERVICE 64520 LB M

TAX %
 PAY THIS AMOUNT

UBIC
/DS

PIT B160

REMARKS

X

SCALE OPERATOR





Woodworth & Company, Inc.

GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421

Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # 85861
Wmaster # REBECCA
Sale Loc.
Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

TOD

RECEIVED



CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES SOILS
MATERIAL BROUGHT INTO
LAKEVIEW PIT

JOB
LOAD

JOB
TONS

TOTAL 4

28.80

DAILY

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/07/96			60-		S-66		
11:35							
MIXTURE			GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200			88540	40340	24.10		
PETRO CONTAM SOIL							

SPECIAL INSTRUCTIONS

SCALE SERVICE

48200 LB 2

TAX %

PAY THIS AMOUNT

CUBIC
YDS

PIT B160

REMARKS

X

SCALE OPERATOR





Woodworth & Company, Inc.

GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421

Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # 85668
Wmaster LISA
Sale Loc.
Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

STEVE STORMS

RECEIVED



CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES
CONTAMINATED SOILS BROUGHT
INTO LAKEVIEW PIT.

JOB
LOAD

JOB
TONS

TOTAL 1 15.82
DAILY

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/06/95			62-		586		
TIME							
MIXTURE			GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 PETRO CONTAM SOIL			76300	38660	19.82		

SPECIAL INSTRUCTIONS

SCALE SERVICE

37640 LB 2

TAX %
PAY THIS AMOUNT

JBIC
DS

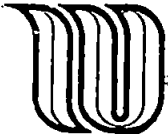
PIT B160

REMARKS

X

SCALE OPERATOR





Woodworth & Company, Inc.
GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
 Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # 85679
 Wmaster LISA
 Sale Loc.
 Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

RECEIVED *

CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES
 CONTAMINATED SOILS BROUGHT
 INTO LAKEVIEW PIT

JOB
LOAD

JOB
TONS

TOTAL 2

64.65

DAILY

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/06/96			53-		S66T		
10:34							
MIXTURE	200		GROSS	TARE	NET WT. TONS	PRICE	TOTAL
CONT. SOIL FOR TPS			103120	40120	31.50		

SPECIAL INSTRUCTIONS

SCALE SERVICE

53000 LB M

TAX %
 PAY THIS AMOUNT

JBIC
 DS

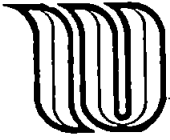
PIT B150

REMARKS

x LISA

SCALE OPERATOR





Woodworth & Company, Inc.
GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
 Telephone (206) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO



Ticket # 85663
 Wmaster LISA
 Sale Loc.
 Saletype C CUSTOMER

CAUTION: HOT ASPHALT WILL BURN YOU!

RECEIVED *

CUSTOMER:

PURCHASE ORDER:

TPS TECHNOLOGIES
 CONTAMINATED SOILS BROUGHT
 INTO LAKEVIEW PIT.

JOB
LOAD

JOB
TONS
31.06

TOTAL 1
 DAILY

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
03/06/96			64-		S-116		
TIME 09:44							
MIXTURE			GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 CONT. SOIL FOR TPS			100520	38400	31.06		

SPECIAL INSTRUCTIONS

SCALE SERVICE

62120 LB 2

TAX %
 PAY THIS AMOUNT

CUBIC
YDS

PIT B160

REMARKS

X

Lisa

SCALE OPERATOR



ALS/JV
SCALE TICKET

Date Hauled	Year
3 6	96

A.L. SLEISTER

98,500 Gross Weight

34,550 Tare Weight

63,950 Net Weight

31.98705

From: MATERIAL YARD

To: GREENWOOD JOB

Hauler:

Truck # 66

Trailer #

Commodity: 2" SHEL ROCK

Remarks:

No 5740

MINERAL FIELD

16421 - 166th Street S.E., Snohomish, WA 98290
(206) 624-2664 - Seattle (206) 794-7814 - Everett

Truck No: S86
Customer: 271 A. L. SLEISTER CONSTR.

Tkt No: 35128051
Date: 3/4/96
10:04 AM

Gross: 88,020
Tare: 39,960
Net: 48,060
Tons: 24.030

Job: 2774 T&M
Product: 2-5/8" CRUSHED ROCK

Dave
Driver's Signature:

[Signature]
Weighed By:

JIM FORAN COMPANY

572-2867
(Seattle) 232-6662

NO 9706

Mailing Address
P.O. Box 1477
Mercer Island, WA 98040

Pit and Dump Site
1635 Marine View Drive
Tacoma

CUSTOMER NAME

A. L. Sleister

TO JOB

PO/JOB #

CLASS A PIT RUN CLASS B PIT RUN OTHER *Sandy P/R*

ID. NO. 116

GROSS 100520 LB
TARE 39460 LB RECALLED KEYS
NET 62160 LB

03-06-96 11:39 AM

31.18

DUMPSITE

- DIRT
- MUD
- MUD-SOUP
- ASPHALT
- CONCRETE UNDER 2'
- CONCRETE 2' TO 4'
- MIXED INERTS
- OTHER

TRUCKER
COMPANY NAME

[Signature]

Truck # *116*
3-6-96

Driver sign

date

SCALE TICKET

PRESS HARD 4 COPIES

WHITE-PIT COPY YELLOW-PIT COPY PINK-OFFICE GOLD-CUSTOMER COPY

JIM FORAN COMPANY

572-2867
(Seattle) 232-6662

NO 9709

Mailing Address
P.O. Box 1477
Mercer Island, WA 98040

Pit and Dump Site
1635 Marine View Drive
Tacoma

CUSTOMER NAME

A. I. Sleister

TO JOB

PO/JOB #

CLASS A PIT RUN CLASS B PIT RUN OTHER *S-111R*

ID. NO. 116

GROSS 100520 LB
TARE 39460 LB RECALLED KEYS
NET 62160 LB

03-06-96 11:39 AM

1162

2106

DUMPSITE

- DIRT
- MUD
- MUD-SOUP
- ASPHALT
- CONCRETE UNDER 2'
- CONCRETE 2' TO 4'
- MIXED INERTS
- OTHER

TRUCKER
COMPANY NAME

[Signature]

Truck # *116*
3-6-96

Driver sign

date

SCALE TICKET

PRESS HARD 4 COPIES

WHITE-PIT COPY YELLOW-PIT COPY PINK-OFFICE GOLD-CUSTOMER COPY

JIM FORAN COMPANY

572-2867
(Seattle) 232-6662

No **9708**

Mailing Address
P.O. Box 1477
Mercer Island, WA 98040

Pit and Dump Site
1635 Marine View Drive
Tacoma

CUSTOMER NAME

A. L. Sleister

TO JOB

PO/JOB # 2657

CLASS A PIT RUN CLASS B PIT RUN OTHER

S-P/R

ID. NO. 66

GROSS 103380 LB
TARE 40140 LB RECALLED KEYS
NET 63240 LB

03-06-96 11:00 AM

31.62

DUMPSITE

- DIRT
- MUD
- MUD-SOUP
- ASPHALT

- CONCRETE UNDER 2'
- CONCRETE 2' TO 4'
- MIXED INERTS
- OTHER _____

TRUCKER
COMPANY NAME

Truck # 66

3-6-96

Driver sign

date

SCALE TICKET

PRESS HARD 4 COPIES

WHITE-PIT COPY YELLOW-PIT COPY PINK-OFFICE GOLD-CUSTOMER COPY

JIM FORAN COMPANY

572-2867
(Seattle) 232-6662

No **9710**

Mailing Address
P.O. Box 1477
Mercer Island, WA 98040

Pit and Dump Site
1635 Marine View Drive
Tacoma

CUSTOMER NAME

A. L. Sleister

TO JOB

PO/JOB # 2774

CLASS A PIT RUN CLASS B PIT RUN OTHER

S-P/R

ID. NO. 66

GROSS 98480 LB
TARE 40140 LB RECALLED KEYS
NET 58340 LB

03-06-96 12:11 PM

29.57

DUMPSITE

- DIRT
- MUD
- MUD-SOUP
- ASPHALT

- CONCRETE UNDER 2'
- CONCRETE 2' TO 4'
- MIXED INERTS
- OTHER _____

TRUCKER
COMPANY NAME

Truck # 66

3-6-96

Driver sign

date

SCALE TICKET

PRESS HARD 4 COPIES

WHITE-PIT COPY YELLOW-PIT COPY PINK-OFFICE GOLD-CUSTOMER COPY

66-1

66-2

ALS/JV
SCALE TICKET

Date Hauled 3/6/96 Year

A-L SLEISTER 102,100 Gross Weight
38,460 Tare Weight
63,640 Net Weight

31.82 TN

From: MATERIAL YARD To: GREENWOOD # 2774
Hauler: Truck # 116 Trailer #
Commodity: Pit-Run

Remarks:

No 5738

ALS/JV
SCALE TICKET

Date Hauled 3/6/96 Year

A-L SLEISTER & SONS 103,600 Gross Weight
38,460 Tare Weight
65,140 Net Weight

32.57 TN

From: MATERIAL YARD To: GREENWOOD # 2774
Hauler: Truck # 116 Trailer # 5116
Commodity: Pit-Run

Remarks:

No 5737

ALS/JV
SCALE TICKET

Date Hauled 3/6/96 Year

A-L SLEISTER 74,350 Gross Weight
38,660 Tare Weight
35,690 Net Weight

17.85 TN

From: MATERIAL YARD To: GREENWOOD
Hauler: A-L SLEISTER Truck # 86 Trailer #
Commodity: Pit-Run

Remarks:

No 5739