

18912 North Creek Parkway • Suite 100 • Bothell, Washington 98011-8016 • **(206) 485-5000** • Fax (206) 486-9766

RECEIVED

NOV 2 9 1995

DEPT. OF ECULULI

November 9, 1995 Project 40368-013.009

Ms. Theresa Geijer Texaco Environmental Services 3400 188th Street SW, Suite 630 Lynnwood, Washington 98037

Re: Groundwater Sampling Report Texaco Service Station 63-232-0037 8701 Greenwood Avenue North Seattle, Washington ST. 105 DEPARTMENT OF ECOLOGY

121 M NWRO/TCP TANK UNIT

1 Nº # 2298

INTERIM CLEANUP REPORT

SITE CHARACTERIZATION

FINAL CLEANUP REPORT

OTHER 6 Mon. for. mg

AFFECTED MEDIA: SOIL

OTHER GW

INSPECTOR (INIT.) M DATE 12/4/95

Dear Ms. Geijer:

This letter report documents recent groundwater sampling activities that EMCON conducted at Texaco Service Station 63-232-0037, 8701 Greenwood Avenue North, Seattle, Washington (Figure 1). On September 11, 1995, EMCON measured the groundwater depth in five monitoring wells, obtained groundwater samples, and submitted the samples for laboratory analysis.

Attached are a site vicinity map, a September 11, 1995, groundwater data map, historical tables of groundwater monitoring data and groundwater laboratory results, the field sampling data sheets, a chain-of-custody form, and laboratory report for the September 11, 1995, sampling event.

If you have any questions about this report, please call.

Sincerely,

EMCON

Holly Corner

Project Geologist

James Bailey, R.G.

Supervising Hydrogeologist

Attachments: Figures 1 and 2

Tables 1 and 2

Field Sample Data Sheets, September 11, 1995

Laboratory Report and Chain-of-custody Documentation



Texaco Refining and Marketing Inc

3400 188th Street SW Lynnwood WA 98037

NOV 2 9 1995

DEPT. OF ECULURY

ENV - SERVICE STATIONS

November 27, 1995

Third Quarter 1995 Groundwater Monitoring and Sampling Data and Remediation Status Reports 8701 Greenwood Avenue North Seattle, Washington (Texaco Facility #63-232-0037)

Mr. Roger Nye Washington Department of Ecology-Northwest Region 3190 - 160th Avenue Southeast Bellevue, Washington 98008-5452

Dear Mr. Nye:

Enclosed please find referenced Remediation Status and Groundwater Sampling (Third Quarter 1995) Reports. Operation of a combination airsparging and vapor extraction system was initiated in December 1994. This system was installed in the pea gravel of the former tank pit to remediate low concentrations of hydrocarbons in groundwater. The enclosed reports detail the installation, operation and monitoring of the remediation system. The system was shut down and removed at the end of June 1995 to allow for property development.

The most recent groundwater monitoring and sampling was conducted on September 11, 1995. Depth to water in five on-site monitoring wells (AGW-1, AGW-5, AGW-5, AGW-6 and AGW-7) ranged from approximately 0 to 3.6 feet bgs (below ground surface). As indicated by the groundwater contour map (Figure 2) in the enclosed Groundwater Sampling Report, the September 1995 groundwater flow direction was toward the south.

Groundwater samples collected from the five wells in September 1995 were submitted for chemical analysis of gasoline- (TPH-G), diesel-, and oil-range hydrocarbons, BTEX (benzene, toluene, ethylbenzene and xylenes) compounds and total lead. None of the analytes were detected at or above respective MTCA Method A Cleanup Levels. Chemical analytical data for the September event are shown in Figure 2. Table 2 lists chemical analytical data for this and previous sampling events. Concentrations of TPH-G and BTEX have shown a decreasing trend in all wells since 1991, with concentrations at or below the MTCA Method A Cleanup Levels during the last two quarters (September and June 1995).

Texaco will continue quarterly monitoring and sampling of groundwater. The next event is scheduled for December 1995. Texaco plans to request an 'NFA' letter if analytical data from the next two sampling events are consistent with the Third Quarter 1995 data. Texaco is anxious facilitate the property owners plans to develop this site in the near future. At the Friday December 1, 1995 (9:30 am) meeting at your office we will further discuss the plans for this site.

If you have any questions please contact me at (206) 774-6090, extension 224.

A. Ceje

Sincerely,

Theresa A. Geijer, R.G. **Project Coordinator**

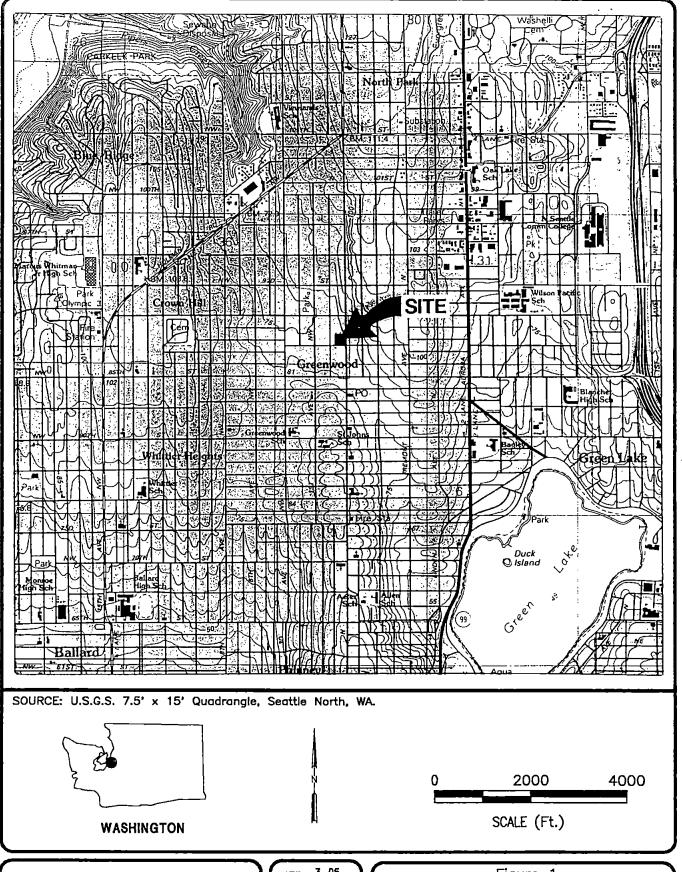
TAG:tag p:\tag\greenw\rem395gw.cov

Enclosures

RLane-File-UCPFile (w/enclosures) PNWRead (w/o enclosures)

Mr. R. Isackson (w/enclosures) Mr. R. Beighle (w/enclosures)

PR: Hws





DATE 3-95 DWN. MLP REV. APPR. PROJECT NO. 0368-013.11 Figure 1
TEXACO SERVICE STATION
8701 GREENWOOD AVENUE NORTH
SEATTLE, WASHINGTON

SITE LOCATION MAP

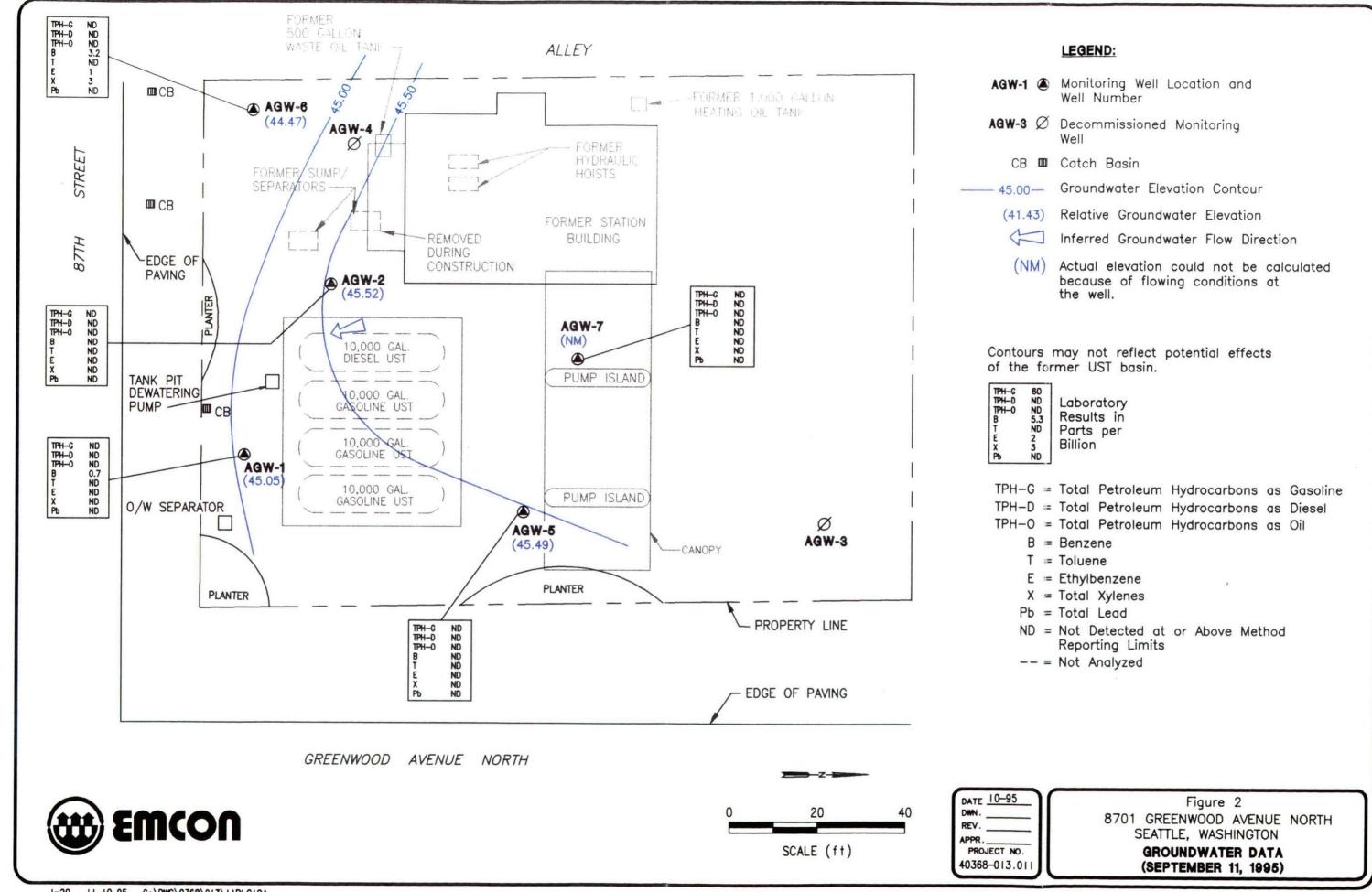


Table 1

Groundwater Monitoring Data Texaco Service Station 63-232-0037 8701 Greenwood Avenue North Seattle, Washington

Page 1 of 3

Well Number	Screened Interval (feet bgs)	Top of Casing Elevation (feet)	Date	Depth to Water (feet)	Depth to Product (feet)	Groundwater Elevation (feet)	Groundwater Elevation Change Since Last Measurement (feet)
AGW-1	4.5 - 19.5	17.26	04/02/01	2.10			
AGW-1	4.5 - 19.5	47.36	04/03/91	3.18	None	44.18	<u> </u>
			05/15/91	_	None	_	_
			08/15/91	0.62	None	46.74	+2.56
			11/21/91	0.70	None	46.88	+0.14
	·		03/06/92	0.47	None	46.89	+0.01
			11/06/92	0.46	None	46.90	+0.01
			03/26/93	0.49	None	46.87	-0.03
			06/09/93	0.42	None	46.94	+0.07
		47.36*	03/17/94	1.99	None	45.37	-1.57
			11/10/94	1.21	None	46.15	+0.78
			02/24/95	6.90	None	40.46	-5.69
			06/28/95	5.93	None	41.43	+0.97
	İ		9/11/95	2.31	None	45.05	+3.62
AGW-2	4.5 - 19.0	47.59	04/03/91	3.43	None	. 44.16	_
			05/15/91	_	None	<u> </u>	
	1		08/15/91	· 1.65	None	45.94	+1.78
			11/21/91	1.30	None	46.29	+0.35
			03/06/92	1.14	None	46.45	+0.16
			11/06/92	1.18	None	46.41	-0.04
			. 03/26/93	1.18	None	46.41	0.00
			06/09/93	1.06	None	46.53	+0.12

Table 1

Groundwater Monitoring Data Texaco Service Station 63-232-0037 8701 Greenwood Avenue North Seattle, Washington

Page 2 of 3

Well Number	Screened Interval (feet bgs)	Top of Casing Elevation (feet)	Date	Depth to Water (feet)	Depth to Product (feet)	Groundwater Elevation (feet)	Groundwater Elevation Change Since Last Measurement (feet)
AGW-2		47.64*	03/17/94	2.18	None	45.46	-0.07
(continued)			11/10/94	1.57	None	46.07	+0.61
			02/24/95	5.84	None	41.80	-4.27
			06/28/95	5.41	None	42.23	+0.43
			09/11/95	2.12	None	45.52	+3.29
AGW-3	4.5 - 19.0	49.10	03/29/91	_ [None	49.10	_
Well Decomn	nissioned 		•	;			
AGW-4	4.5 - 19.5	47.97	04/03/91	4.61	None	43.36	_
			05/15/91	_	None	—	_
			08/15/91	2.76	None	45.21	+1.85
			11/21/91	2.45	None	45.52	+0.31
			03/06/92	2.45	None	45.52	0.00
			11/06/92	3.21	None	44.79	-0.76
			03/26/93	3.03	None	44.94	+0.18
			06/09/93	2.66	None	45.31	+0.37
Well Decomn	nissioned						
AGW-5	4.5 - 19.5	49.47	04/03/91	2.78	None	46.69	_
			05/15/91	_	None		_
			08/15/91	1.53	None	47.94	+1.25
			11/21/91	2.40	None	47.07	-0.87
			03/06/92	1.45	None	48.02	+0.95

Table 1

Groundwater Monitoring Data Texaco Service Station 63-232-0037 8701 Greenwood Avenue North Seattle, Washington

Page 3 of 3

Well Number	Screened Interval (feet bgs)	Top of Casing Elevation (feet)	Date	Depth to Water (feet)	Depth to Product (feet)	Groundwater Elevation (feet)	Groundwater Elevation Change Since Last Measurement (feet)
AGW-5			11/06/92	2.27	None	47.20	-0.82
(continued)			03/26/93	2.05	None	47.42	+0.22
			06/09/93	1.95	None	47.52	+0.10
		49.11*	03/17/94	1.65*	None	47.46	-0.06
			11/10/94	3.52	None	45,59	-1.87
			02/24/95	3.79	None	45.32	-0.27
			06/28/95	3.61	None	45.50	+0.18
			09/11/95	3.62	None	45,49	-0.01
AGW-6	14.0 - 24.0	46.17*	03/17/94	.51	None	45.66	_
			11/10/94	1.58	None	44.59	-1.07
			02/24/95	2.62	None	43,55	-1.04
			06/28/95	3.97	None	42.20	-1.35
			09/11/95	1.70	None	44.47	+2.27
AGW-7	16.0 - 26.0	48.70	03/17/94	.05	None	48.65	
			11/10/94	0.00	None	48.70	+0.05
			02/24/95	1.64	None	47.06	-1.64
			06/28/95	1.26	None	47.44	+0.38
			09/11/95	0.00	None	NM	NM

Table 2

Page 1 of 4 Results of Analyses (µg/L) Ecology Method Ecology Method WTPH-D EPA Method Monitoring Well WTPH-G (extended) EPA Method 5030/602 7421 Ethyl-Total Well Number Date TPH-G TPH-D TPH-O Benzene Toluene benzene **Xylenes** Total Lead MTCA Method A Cleanup Levels^a 1,000 1,000 1,000 5 40 30 20 5 AGW-1 04/03/91 ND ND ND ND ND 05/15/91 440 1,000 92 670 08/15/91 361,000 1,400 7,400 1,000 8,100 ND 11/21/91 47,000 ND ND 680 6,400 2,000 13,000 03/06/92 48,000 ND ND 710 3,200 1,400 8,700 ND 11/06/92 37,000 95.1 260 1,400 8,200 ND 03/26/93 18,400 42.8 27 397 1,450 ND 06/09/93 15,000 35.2 23 415 1,530 ND 03/17/94 1,960 730 ND 17.8 8 24 104 ND 11/10/94 ND 840 ND 2.2 ND ND 2 ND *11/10/94 ND 2.2 ND ND 2 02/24/95 180 ND ND 4.8 ND 6 6 ND 02/24/95 190 5.3 ND 6 7 06/28/95 60 ND ND 5.3 ND 2 3 ND 06/28/95 60 ND ND 5.3 ND 2 3 ND 09/11/95 ND ND ND 0.7 ND ND ND ND 09/11/95 ND 0.8 ND ND ND AGW-2 04/03/91 ND ND ND ND 05/15/91 ND ND ND ND 08/15/91 1,030 250 220 15 86

B\L:\DATA\0368-TEX\13\GRNWD-LR.N09-95\sw:1 40368-013.009

ND

Table 2

Page 2 of 4

					Results of A	nalyses (μg/L)		<u> </u>	1 age 2 01 +
Monitoring Well		Ecology Method WTPH-G		hod WTPH-D		EPA Metho	od 5030/602		EPA Method 7421
Well Number	Date	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Lead
MTCA Method A Cleanu	ıp Levels ^a	1,000	1,000	1,000	5	40	30	20	5
AGW-2, cont.	11/21/91	7,300	ND	.1,200	910	1,300	260	1,200	_
	03/06/92	24,000	ND	1,100	870	3,700	760	4,900	ND
	11/06/92	3,230	<u> </u>	_	152	98	175	804	ND
	03/26/93	3,390	340	ND	113	33	149	642	ND
	06/09/93	3,270	ND	ND	108	18	164	666	3
	03/17/94	470	270	ND	18.4	ND	17	68	ND
	11/10/94	470	ND	ND	11.5	ND	10	72	ND
/	02/24/95	110	ND	ND	2.8	ND	2	14	ND
.2	06/28/95	60	440	ND	0.6	ND	ND	1	ND
3	09/11/95	ND	ND	ND	· ND	ND	ND	ND .	ND
AGW-3	03/29/91	_	_	_	ND	ND	ND	ND	_
Well Decommissioned						•			
AGW-4	04/03/91			_	2.6	20	2.7	31	_
	05/15/91	. —		_	8.4	19	2.4	20	_
	08/15/91	1,200	3,260	_	11	4	1	7	, 4
	11/21/91	3,500	ND	2,040	660	700	21	133	
	03/06/92	ND	ND	800	139	182	3	18	ND
	11/06/92	90	<u> </u>	_	20.9	13	4	17	. ND
	03/26/93	999	480	ND	31.8	35	51	246	ND

Table 2

Page 3 of 4

	N.				Results of A	nalyses (μg/L)			Page 3 01 4
Monitoring Well		Ecology Method WTPH-G		hod WTPH-D nded)		EPA Metho	od 5030/602		EPA Method 7421
Well Number	Date	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Lead
MTCA Method A Cleanu	p Levels ^a	1,000	1,000	1,000	5	40	30	20	5
AGW-4, cont.	06/09/93	1,900	1,060	ND	61.1	64	108	533	ND
	03/17/94			_	_		—		_
Well Decommissioned									
AGW-5	04/03/91	;	_	_	30	10	5	7	
	05/15/91		_		220	53	3.5	12	_
	08/15/91	_			9,4	ND	ND	ND	ND
/	11/21/91	100	ND	ND	2.5	ND	ND	ND	
2	03/06/92	ND	ND	ND	0.9	ND	ND	ND	ND
3	11/06/92	ND	_	_	ND	ND	ND	ND	ND
4	03/26/93	ND	_ ·	_	ND	ND	ND	ND	ND
5	06/09/93	ND	_	_	ND	ND	ND	ND .	ND
4	03/17/94	ND	ND	ND	ND	ND	ND	ND	ND
200	11/10/94	ND	ND	ND	ND 1	ND	ND	ND	ND
(G)	02/24/95	ND	ND	ND	30.6	. 1	2	ND	ND
9	06/28/95	ND	ND	ND	ND	ND	ND	ND.	ND
10	09/11/95	ND	ND	ND	ND	ND	ND	ND	ND
AGW-6	03/17/94	300	ND	ND	10.6	1	14	56	4
	11/10/94	200	ND	ND	7.4	ND	6	29	ND
	02/24/95	460	ND	ND	8.3	2	8	20	ND

Table 2

Page 4 of 4

						Results of A	nalyses (μg/L)			
Monitoring W	/ell		Ecology Method WTPH-G		hod WTPH-D ended)		EPA Metho	od 5030/602		EPA Method 7421
Well Numbe	er	Date	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Lead
MTCA Method A Cleanup Leve		p Levels ^a	1,000	1,000	1,000	5	40	30	20	5
AGW-6, cont.	/	06/28/95	80	ND	ND	4.7	ND	1	7	ND
	2	09/11/95	ND	ND	ND	3.2	ND	ND	3	ND
AGW-7	/	03/17/94	ND	ND	ND	ND	ND	ND	ND	ND
	2	11/10/94	ND	ND	ND.	ND	ND	ND	ND	ND
	3	02/24/95	ND	ND	ND	ND	ND	ND	· ND	ND ·
	4	06/28/95	ND	ND	ND	ND	ND	ND	ND	ND
NOTE: Shadad ralua	6	09/11/95	ND	ND	ND	ND	ND	ND	ND	ND.

NOTE: Shaded values equal or exceed MTCA Method A Cleanup Levels.

ND = not detected at or above method reporting limit.
μg/L = micrograms per liter; approximates parts per billion.

— = not analyzed.

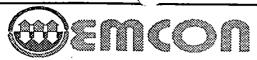
results for duplicate sample, designated AGW-8-1194.

TPH-G = total petroleum hydrocarbons as gasoline.
TPH-D = total petroleum hydrocarbons as diesel.

TPH-O = total petroleum hydrocarbons as oil.

Chapter 173-340 WAC, "The Model Toxics Control Act Cleanup Regulation; Method A Cleanup Levels." Amended December 1993.

FIE 7 SAMPLING DATA SHEET



18912 North Creek Parkway, Suite 100 Bothell, Washington 98011-8016

Office:

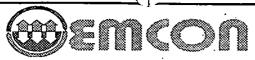
(206) 485-5000

Fax: (206) 486-9766

	, -										
Project Nam	_	o-Greenwe				 .		Well ID:	AGW- /		
Site Address		enwoo!	d Ave. N	V Seat				Sample ID	4GW- / -0	995	
EMCON Conta	ict: John M	1eyer	Clie	ent Conta	act:	Theres	a Geijer	Project #:	0368-013.009	9	
Weather:	(Part Sun	(Part) Clo		Rain			Temperature	= 70	F		
WATER LE	VEL MEA	SUREM	ENTS (Nearest 0	.01 ft)		[Product Thickness]	[Water	Col x Gal/ft	J
Date	Time	DT-Botto	m DT	-Water	D	TB-DTW	DT-Product	DTP-DTW	Volu	me (gal)	
9/ 8 /95	1326	19.4	10 2	.31	j:	7.09			X 1		
μ <u> </u>					•	•——			хз 😽	3	. '
	Well dia. = 0	3aVft: 1"≍0.04	1 2"=0.16	3 = 0.65	5) 6	"=1.469 10	"=4.080 12 "=5.	875			ı
WATER QU	ALITY DA	TĄ				Y				•	
Pore Vol Meth	od ⁵ Purged	l (gal)	pН	·Temp ((°C)	EC	ond (µS)	.Turbidity (NTU)	Diss O2 (mg/l)		Yther
1 PF	<u> </u>		7.04	7		2	7 <u>9</u>		<u> </u>		
2	27		7.40	15	, \ \	3/	75				
3 4	137	3 7	2.30	/Z	2	20	23				
4	75					٠,			·	-	
5									 		
§ METHOD: (SB) S	Submersible Pum	p (PP) Perista	tic Pump (I	DB) Disposa	able B	ailer (PTB) P	VC/Tellon Bailer	(Ded B) Dedicated I	Bailer (DP) Dedicated	Pump	
GROUNDW		-				•					
Parameter	Dat		Time-	Method		# Bottles	Volume (ml)	Туре	Preservative	lce	Filter
GAS/BTEX	9/1//	95	500	DB		. 2	40	glass	HCI	yes	no
WTPH-D ext	<u>i</u>		7	PP	.]	-1	.1000	amber	none	1	
Total Pb		,	\checkmark	PP	,	1	500	poly	HNO3	1/	8//
						- "					
				-					-		
				, 	寸						
											
			-		\dashv	` 					
	Total &	Bottles (incl	ude dupli	cate cour	nt).	70	Dunlicate	2 ID: 161.46	2 /10/2/C Time:	1-2-2	<u></u>

	- vvater Characterization	1		Decontamination	Materials	
Color	Clarity	Odor	Liquinox	Methanol	нсі	Nitric
none	clear		D.I. Water	Distilled water	Hexane	
Notes:	9	SULTER	- like			
		7				
						
		····			11	
SAMPLER:	Matthew Melton		11/10	10	1000	
(PRIN	ITED NAME)		(SIGNATURE)	as s		

FIELD SAMPLING DATA SHEET



18912 North Creek Parkway, Suite 100 Bothell, Washington 98011-8016

Office:

(206) 485-5000

Fax:

(206) 486-9766

Project Name: To	exaco-Greenwood	Well ID: AGW- 2
Site Address: 87	701 Greenwood Ave. N Seattle, WA	Sample ID AGW- 2 -0995
EMCON Contact: Jo	ohn Meyer Client Contact: Theresa Geijer	Project #: 0368-013.009
		
Weather: (Part)	sun (Part) Cloudy Rain Temperature	* イ クF
	0	•
WATER LEVEL	MEASUREMENTS (Nearest 0.01 ft)	[Water Col x Galfti]

Date	Time	DT-Bottom	DT-Water	DTB-DTW	DT-Product	Product Thickne
9/1/95	1327	19.65	2.12	7.53		
	Well dia. = 0	Sal/fit: 1,"=0.041 2"	=0.163 4=0.6	53 6"=1.469 10"	'=4.080 12"=5.8	

Volume (gal)

WATER QUALITY DATA

Pore Vol	Method 5	Purged (gal)	pН	Temp (°C)	E Cond (μS)	Turbidity (NTU)	Diss O2 (mg/l)	Other	
1	РР	11	6.84	15	336				_
2	/	22	6.75	15	301			· · · · · · · · · · · · · · · · · · ·	
3	7	33	6.95	14	301	-		,	
4						,			_
5 .									_
§ METHOD	: (SB) Subme	ersible Pump (PP) P	eristaltic Pump (D	B) Disposable Bai	ler (PTB) PVC/Teflon Bail	ler (Ded B) Dedicated Ba	ailer (DP) Dedicated F	Pump	<u> </u>

GROUNDWATER SAMPLING DATA (if product is detected, do NOT sample)

Parameter	Date	Time	Method 5	# Bottles	Volume (ml)	Туре	· Preservative	lce	Filter
GAS/BTEX	9/ 1/ /95	1545	DB	. 2 .	-40	glass	HCI	yes	no
WTPH-D ext			PP	1	1000	amber	none		1
Total Pb	4	4	PP	1	500	poly	НИОЗ	A	V
						· · ·			
			·						
			•	\ <u> </u>		<u> </u>			
	Total Bottles	(include duplic	cate count):	44	Duplicate	ID:	Time:		

·	Water Characteriza	ition	Decontamination Materials				
Color	Clarity	Odor	Liquinox	Methanol	. HCI	Nitric	
house.	clear	nons	D.I. Water	Distilled water	Hexane		
Notes:	CREAT	L NOWS	5, 110(0)	,	·	<u> </u>	

SAMPLER: **Matthew Melton** (PRINTED NAME)

(SIGNATURE)

FIET O SAMPLING DATA SHEET



18912 North Creek Parkway, Suite 100 Bothell, Washington 98011-8016

Office:

(206) 485-5000

Fax:

(206) 486-9766

Project Name: Texaco-Greenwood Well ID: AGW-5

Site Address: 8701 Greenwood Ave. N Seattle, WA Sample ID AGW-5 -0995

EMCON Contact: John Meyer Client Contact: Theresa Geijer Project #: 0368-013.009

Weather: (Part) Sun (Part) Goudy Rain Temperature: ## °F

WATER LEVEL MEASUREMENTS (Nearest 0.01 ft)

[Product Thickness]

Date	Time	DT-Bottom	DT-Water	DTB-DTW	DT-Product	DTP-DTW
9#/95	1329	19.11	3.62	15.49		
				7		
,	Well dia. = 0	Sal/ft: 1"=0,041 2"	=0.163 4*=0.6	53 6"=1,469 10"	'=4.080 12''=5.8	375

	[vvater Col x Gai/h
	Volume (gal)
X 1	10
хз	30

WATER QUALITY DATA

Method 5	Purged (gal)	рН	Temp (°C)	E Cond (μS)	Turbidity (NTU)	Diss O2 (mg/i)	Othe	r
PP,	ID	7.08	15.5	263				-
_ 7	20							
1	3D				•			-
					 ا لا	-		
		-		 ,	-		:	•
		PP, 1D	PP, 1D 7.98	PP, ID 7.98 15.5	PP, 1D 7.98 15.5 263			

GROUNDWATER SAMPLING DATA (if product is detected, do NOT sample)

Parameter	Date	Time	Method 5	# Bottles	Volume (ml)	Туре	Preservative	Ice	Filter
GAS/BTEX	9/1/95	1405	DB	.2	40	glass	HCI	yes	no
WTPH-D ext		/	. PP	1	1000	amber	none	1	7
Total Pb	-7/	A	PP	1	500	poly	НИОЗ	1	4
		<u> </u>					 		
							 	 	
							 	<u> </u>	
		<u> </u>							
					1				
						-			•
	Total Bottles	(include dupli	cate count):	4	Duplicate	<u> </u>	Time	<u> </u>	 -

	Water	Characterizatio	on		Decontamination	Materials .	
. Color	Clarity		Odor	Liquinox ···	Methanol	HCI	Nitric
hone	clear		nous	D.I. Water	Distilled water	Hexane	

Notes:

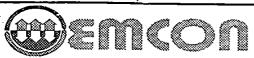
Dry & 1.5 p.V. - RECHARGE - SAMPLE

SAMPLER: Matthew Melton

(PRINTED NAME)

SIGNATUREY (SIGNATURE)

FIE D SAMPLING DATA CHEET



18912 North Creek Parkway, Suite 100 Bothell, Washington 98011-8016

Office:

(206) 485-5000

Fax: (206) 486-9766

Project Name:	Texaco-Greenw	ood		Well ID:	AGW- 6
Site Address:	8701 Greenwoo	d Ave. N Seattle, 1	WA	Sample II	O AGW- (0 -0995
EMCON Contact:	John Meyer	Client Contact:	Theresa Geijer	Project #:	0368-013.009

Weather: (Part) Sun (Part) Cloudy Rain Temperature: 70 °F

WATER LEVEL MEASUREMENTS (Nearest 0.01 ft)

Droduct Thickness

Date	Time	DT-Bottom	DT-Water	DTB-DTW	DT-Product	DTP-DTW
9/7/95	1328	23.82	1.70	22.12		
	<u></u>			•		τ
	Well dia. = 0	Gal/ft: 1"=0,041 2"	=0.163 4"=0.6	53, 6"=1,469 10"	=4.080 12=5.8	75

Volume (gal)
X 1
X 3

WATER QUALITY DATA

Pore Vol	Method ⁵	Purged (gal)	pН	Temp (°C)	E Cond (uS)	Turbidity (NTU)	Diss O2 (mg/l)	Other
1	PP	14	7.28	17	280	<u> </u>		
2		28	7.25	15	284			
<u>~</u>	4	42						
4				1	· ·			
5			-		<u>-:-:-</u>	1		

GROUNDWATER SAMPLING DATA (if product is detected, do NOT sample)

<u>Parameter</u>	Date	Time	Method 5	# Bottles	Volume (ml)	Туре	Preservative	lce	Filter
GAS/BTEX	9/7/95	1450	DB	2	40	glass	HCI	yes	no
WŢPH-D ext			PP .	1	1000	amber	none		
Total Pb	V	4	PP	1.	500	poly	HNO3	\ Y /	Q'
			<u></u>						
					<u> </u>				
				<u>.</u>					
	:					_			
	Total Bottles (include duplic	ate count):	4	Duplicate	ID:	Time:		· ·

	Water Characteriz	ation	Decontamination Materials					
Color .	Clarity	Odor	Liquinox	Methanol	HCI	Nitric		
None.	Clear	slight sulfur	D.I. Water	Distilled water	Hexane	<u> </u>		
lotes: Dry			llow to	recharge,		مام		

SAMPLER:

Matthew Melton

(PRINTED NAME)

(SIGNATURE)

FIEL' SAMPLING DATA SHEET



18912 North Creek Parkway, Suite 100 Bothell, Washington 98011-8016

——					Office.	(200)	403-3000	rax:(<u>/</u>	200) 486-9766
Project I	Name:	Texaco-	Greenwood			`,	Well ID:	AGW-7	
Site Add	ress:	8701 Gr	eenwood Av	re. N Sea	ttle, WA		Sample ID A	AGW- 7 -0)995
EMCON C	ontact:	John Me	еуег	Client Cont	act: Theres	a Geijer	Project #: 0	368-013.009	9
Weathe	er: (Pa	art) Sun	(Part) Cloudy	. Rain		Temperature	± 70°		
WATER	R LEVE	L MEAS	UREMENT	TS (Nearest	0.01 ft)		[Product Thickness]	[Water	Col x Gal/ft]
Date		Time	DT-Bottom	DT-Waler	DTB-DTW	DT-Product	DTP-DTW	<u> </u>	me (gal)
9/1/95	1	330	25.40	0.00	25.40			x 1	2.5
								хз 4	0.5
	<u></u> `	Well dia. = Ga	Vft: 1"=0.041 2":	=0.163 (=0.6	53 6"=1.469 10	"=4.080 12"=5.	875) .
WATER	QUAL	ITY DAT	Ά		·			· ·	
Pore Vol	Method 5.	Purged (Temp	(°C) EC	ond (µS)	Turbidity (NTU)	Diss O2 (mg/l)	Other
1	PP	16.	5 7.9	39 12	1 2	76			
2	_	33	7.0	62 12	2	53		-	
3	_	40:	5 2.1	16 13	.5 2	53			
4		'7							
						,			

GROUNDWATER SAMPLING DATA (if product is detected, do NOT sample)

Parameter	Date	Time	Method §	# Bottles	Volume (ml)	Туре	Preservative	ice	Filter
GAS/BTEX	9/1/95	1420	DB	· 2	40	glass	HCI	yes	no
WTPH-D ext	117	1	PP	1	1000	amber	none		
Total Pb	4	Q.	PP	1	500	poly	HNO3	1	
									
<u> </u>									
	<u> </u>	· ·	· 						
			<u></u>				·.		
		<u> </u>							
	Total Bottles	s (include duplic	cate count):	4	Duplicate	ID:	Time:		

§ METHOD: (SB) Submersible Pump (PP) Penstaltic Pump (DB) Disposable Bailer (PTB) PVC/Tellon Bailer (Ded B) Dedicated Bailer (DP) Dedicated Pump

	Water Characteriza	tion		Decontamination	Materials							
Color	Clarity	Odar	Liquinox	Methanol	HCI	Nitric						
hone	dear	notel.	D.I. Water	Distilled water	, Hexane							

 			-	
WATER	LS	arthounds	CACIN	<u>.</u>
				

SAMPLER:

Matthew Melton

(PRINTED NAME)





September 26, 1995

Service Request No.: B950697

John Meyer EMCON Northwest 18912 N Creek Parkway Suite 210 Bothell, WA 98011

Re: Texaco - Greenwood/Project #0368-013.011

Dear John:

Attached are the results of the sample(s) submitted to our laboratory on September 14, 1995. Preliminary results were transmitted via facsimile on September 25, 1995. For your reference, these analyses have been assigned our service request number B950697.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results only apply to samples analyzed.

Please call if you have any questions.

Respectfully submitted,

Columbia Analytical Services, Inc.

Colin B. Elliott

Laboratory Manager

CBE/bdr

Page 1 of $\overline{\mathcal{L}}$

48042 North Cook Bollows Site 448 - Ball II WA 00044 - 0044404 1000 - - ----

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON

Project:

Texaco - Greenwood

Sample Matrix:

Water

Service Request: B950697

Date Collected: 9/11/95

Date Received: 9/14/95

Date Extracted: NA

Date Analyzed: 9/18,19/1995

BTEX and Total Petroleum Hydrocarbons as Gasoline EPA Methods 5030A/8020 and Washington DOE Method WTPH-G Units: $\mu g/L$ (ppb)

	Analyte: Method Reporting Limit:	Benzene 0.5	Toluene 1	Ethylbenzene 1	Total Xylenes 1	TPH as Gasoline 50
Sample Name	Lab Code					
AGW-1-0995	B950697-01	0.7	ND	ND	ND	ND
AGW-2-0995	B950697-02	ND	ND	ND	ND	ND
AGW-5-0995	B950697-03	ND	ND	ND	ND	ND
AGW-6-0995	B950697-04	3.2	ND	ND	3	ND
AGW-7-0995	B950697-05	ND	ND	· ND	ND	ND
AGW-8-0995	B950697-06	0.8	ND	ND	ND	ND
Method Blank	B950697-MB	ND	ND	ND	ND	ND

Approved By: ______ Date: 9/24/55

0697PHC.DJ1 - BTXw 9/26/95

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON

Project:

Texaco - Greenwood

Sample Matrix:

Water

Service Request: B950697

Date Collected: 9/11/95

Date Received: 9/14/95

Date Extracted: 9/18/95

Date Analyzed: 9/18,19,20/95

Total Petroleum Hydrocarbon as Diesel and Oil Washington DOE Method WTPH-D Units: µg/L (ppb)

	Analyte: Method Reporting Limit:	Diesel 250	Oil* 750		
Sample Name	Lab Code				
AGW-1-0995	B950697-01	ND	ND		
AGW-2-0995	B950697-02	ND	ND		
AGW-5-0995	B950697-03	ND	ND		
AGW-6-0995	B950697-04	ND	ND		
AGW-7-0995	B950697-05	ND	ND		
Method Blank	B950697-MB	ND	ND		

Quantified using 30 weight motor oil as a standard.

1

Approved By:	loh.	Ellet	Date:	9/26/95

2A/102094

0697PHC.DCI - TPHw 9/25/95

Analytical Report

Client:

EMCON

Project:

Texaco-Greenwood / #0368-013.011

Sample Matrix: Water

Service Request: K9505761

Date Collected: 9/11/95

Date Received: 9/15/95

Date Extracted: 9/19/95

Date Analyzed: 9/20/95

Total Lead EPA Method 7421 Units: µg/L (ppb)

Sample Name	Lab Code	MRL	Result
AGW-1-0995	K9505761-001	2	ND
AGW-2-0995	K9505761-002	2	ND ~
AGW-5-0995	K9505761-003	2	ND
AGW-6-0995	K9505761-004	2	ND
AGW-7-0995	K9505761-005	2	ND
Method Blank	K9505761-MB	2	ND

Approved By: 1AMRL/102594 05761ICP.JCI - Sample 9/23/95

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON

Project:

Texaco - Greenwood

Sample Matrix: Water

Service Request: B950697 Date Collected: 9/11/95

Date Received: 9/14/95

Date Extracted: NA Date Analyzed: 9/18,19/1995

Surrogate Recovery Summary BTEX and Total Petroleum Hydrocarbons as Gasoline EPA Methods 5030A/8020 and Washington DOE Method WTPH-G

Sample Name	Lab Code	Percent Recovery 4-BFB (PID - BTEX)	Percent Recovery 4-BFB (FID - GAS)
AGW-1-0995	B950697-01	102	95
AGW-2-0995	B950697-02	104	97
AGW-5-0995	B950697-03	99	91
AGW-6-0995	B950697-04	105	96
AGW-7-0995	B950697-05	106	98
AGW-8-0995	B950697-06	104	96
Method Blank	B950697-MB	105	93

CAS Acceptance Limits:

a. Eller

86-116

86-116

Approved By:

SUR2/111594 0697PHC.DJ1 - BTXwSUR 9/26/95 Date: 9/26/90

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON

Project:

Texaco - Greenwood

Sample Matrix: Water

Service Request: B950697

Date Collected: 9/11/95 Date Received: 9/14/95

Date Extracted: 9/18/95 Date Analyzed: 9/18,19,20/95

Surrogate Recovery Summary Total Petroleum Hydrocarbons as Diesel and Oil Washington DOE Method WTPH-D

Sample Name	Lab Code	Percent Recovery p-Terphenyl
AGW-1-0995	B950697-01	89
AGW-2-0995	B950697-02	- 88
AGW-5-0995	B950697-03	94
AGW-6-0995	B950697-04	. 94
AGW-7-0995	B950697-05	91
Method Blank	B950697-MB	7 9

CAS Acceptance Limits: 59-124

L Ellett Approved By:

SUR1/111594 0697PHC.DCI - TPHwSUR 9/25/95



CHAIN OF CUSTUDY/LABORATOR ANALYSIS HEPURT FURM

													D	ATE_	9.	<u> </u>	92		PAGE	/		OF_	
1=1.	· Con	200 1	(A) (A)	(191 0)	T								ΑN	IAL			QUE						
PROJECT NAME TEXA	6- YI	tenn	204 <u>,0368-</u> (13.01	[]			PE	TRO	LEU /	<u>м н</u>	cs	<u>9</u> /	- 08	GAN /	<u> </u>		<u>ОН</u>	IGAN /	iic M	IETA 7	US/IN	ORGANICS
-PROJECT # 63 -	232	<u> – «</u>) 37		_			/					}						,	/ <u>.</u>		? /	/ /
COMPANY/ADDRESS	771	GLE	ENWOOD	NE. 1		١.		Χ.	√.			\ <u>\2</u>	»//	/5	/		/ /	န်းကြွ	///	ĮΨ.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		/ /
COMI ANTIADDITEGO		. 1	1 44-		~` ₹	'		[4]	Δ	/	/		3/	anic.	/ /	$/\!\!/$		e SSIG		$\delta_{\!\scriptscriptstyle A}$	4	Ι.	/ /
	260	4705	100		- 8	١.,	/ 🔻	A BIEKLY	10 H	/ /	/ /	\$8	88	රිද /	52/	<i>ا ا</i> ا	1 VOA	(A)	Ž,	45	Total-P TKN.	/ /	
JOHN ME	YEX	1 -	PHONE 48	<u>5-500</u>	기 및	/	,	(\$\frac{1}{2}\)		. /.	\int_{a}^{b}		£ 40		38/8		\$ 6	<i>ॏ </i>	F	30	8. \		/
SAMPLERS SIGNATURE_	20/	als	Melal	-	NUMBER OF CONTAINERS	Siar HCIS		73[-3/5	THE CHIEF			" (§	8 8	2 /S	ຮ_\ ວັ\ລ		<u>\$</u> &) Purg) [2]		/
SAMPLE	- 	<u> </u>	LAB	SAMPLE	┨┋	E	ن نيان نيان				188		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Z2	الم الم	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	57-52 57-52	?/ ?/	/	/ .
I.D.	DATE	TIME	. I.D.	MATRIX	عًا	14.8			150		Halogenaled Col. 1800	\ <u>200</u>	\a\ighta\text{\a}	(4.8)	(2) SS	<u> </u>	List Be, Total	<u></u>	() ()	104 - NO 31 Girdle) 04 F. B.	<u> </u>		/ REMARKS
AGW-1-0995	caliba	1500	BAR 147-1	WATER	- X		\searrow	$ ilde{ imes}$		ļ l	Halogenaled C						X						
12-11	7",2	1545	. 2		*			1								1	\subseteq						
			<u> </u>		1		$\langle \rangle$	忆	1								$\langle \gamma \rangle$						
1-5-		1405	3		- - 	 	()	\longleftrightarrow	╁╌╌								\longleftrightarrow						
-6-		1450	4		*	├	X	\swarrow	₩_		\vdash						$\langle \cdot \rangle$		 	-			
-7-		1420	5		#	<u> </u>	X	X									Д		ļ				
V -8-V		1330	le	◀	DATA.	pl	X] '													
			*				1																
-	-					<u> </u>	 	†															
					` 		\vdash	╁	 	ţ			├─							† 	-		
		·			-	┼──	╁	+		-			-						\vdash	-			
	<u> </u>					ļ	<u> </u>	<u> </u>	ļ.,	<u> </u>				<u> </u>	INIVO	OE IN	ORMA	TION	<u> </u>	<u> </u>	<u> </u>	ANDI E	RECEIPT:
ELINQUISHED B	Y .		ECEWED BY:	TU	RNAROU					REPOR	ine Repo		ENIS		INVO	ICE IN	UNMA	HON.			3	AMIFEL	11LOLII 1.
Chella I	The same	Signature	Llage	— -	_ 24 hr _ Standard				- <u>-</u> -	_	ate nepo at (includ		MAS.	P.O.#						Shippi	ing VIA:		
	UDN	i 1つ・	Ecoan		_ Provide \				\	MSD	. as requ	rired, ma	ıy be	1						Shippi	ing to:		
Printed Name		Printed N	TS BOH	rel -	Results	•		•			ged as s a Validati									Condi	tion:	7°	
Firm 1.05 / 19	920	Firm 9/	14.195		_ Provide I	AX preli	iminary (Results		(inc	ludes Ali	Raw Da	nta)	l —						l		17A	50697
Date/Time		Date/Time	9 / 10	Requ	ested Repo	nt Date			·	_ IV. CLF	Delivera	able Rep	oort							Lab N	o:	19 1:	<u> </u>
REZINQUISHED B	Y ₁ /	, F	REÇEIVED BY:	SP	ECIAL I	NSTR	UCTK	ONS/C	OMM	ENTS:			_		-	201	ان رو	м. •	<.: :	سامه		يراب	Tures for
La Legar	2	indu	Richard	n				, .		, , ,		-	וה		, ,		احس	3	.1	npr	عب.ت هدير	e e	livers to
Signature		Signature	College	feet o	M	こし	مري	; د	-	OT	AL	- 1	E ,			46	oin li 1	1 +	c K	euso	CAS	o. //	11/05
Printed Name		Printed N	Richard ame	K	ecel	red	py:	,														Y	71 1
Printed Name	الا		<i>!</i>	 //	on k	.64		,														V	
	30	Firm, 9/13/ Date/Tim	95 10	<u> 1</u>	pit.	HA	' למ <i>א</i>								•								
Date/Time .		Date/Tim			CAS-	K	-6-	*****		/A	د2ک												
l					ખલ્ડ (2715	73	$-\lambda V$	mc:	$\iota \upsilon$	70						-						

		T	exaco en	VIRONMENTA	LSERVICES -	Well inspect	ION FOR	RM	·
Date: Inspector Site Addi		MAG	95 MEAN LEENWA	/ Evyen	ti.	L			•
				RÖNB	MENT TYPE &	CONDITION	·		· · · · · · · · · · · · · · · · · · ·
J				k Cover				Well Box	
Well∦ ·	Well Box Type	Contrate Pad	Vell Box Lid	Lid Gasket	Foli Gasketa (Replaced / OH)	Locking Cap (Replaced / OK)	Lock #2396	Casing Gauging Mark (Present/Unmarked)	Cond Of CSG
AGW-1	MORRES	BK	V	64	: BK	65	OX.	ōK-	
1-2			1		1	· · · · · · · · · · · · · · · · · · ·			
1-6				·					
1-7	- 4	3	Ÿ	4	<u> </u>		₹.		
· · · · · · · · · · · · · · · · · · ·		:							
		· ·		· · · · · · · · · · · · · · · · · · ·					
									· · ·
						1			
OTHER (CONDITION	S (ie; well p	b=(as):						
COMME	NTS:				· ·				

Keinal, 7/22/92