TEXACO STATION #63-232-0037
LUST # 2298
KING/Seattle

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DEPT. OF ECOLOGY

ENVIRONMENTAL RESOLUTIONS, INC.

DEPARTMENT OF ECOLOGY
NWRO/TCP TANK UNIT

INTERIM CLEANUP REPORT ☐
SITE CHARACTERIZATION ☐
FINAL CLEANUP REPORT ☐
OTHER Post IRAP Monitoring ☑
AFFECTED MEDIA: SOIL ☐
OTHER _____ GW ☐
INSPECTOR (INIT.) RN DATE 11/21/97

September 15, 1997
ERI 31001.R09

Ms. Theresa Geijer, R.G.
Texaco Refining and Marketing Inc.
Environment, Health & Safety
3400 188th Street SW, Suite 630
Lynnwood, Washington 98037

Subject: Monitoring Well Installation, Sampling, and Laboratory Analysis, Former Texaco Facility 63-232-0037, 8701 Greenwood Avenue North, Seattle, Washington

Dear Theresa:

As requested by Texaco Refining and Marketing Inc.- Environment, Health & Safety (TRMI-EH&S) Environmental Resolutions, Inc. (ERI) has prepared this report describing the installation, sampling, and laboratory results of groundwater monitoring well MW8 installed at the site referenced above. The site location shown on Plate P-1.

Background

Prior to 1994, the site had historically operated as a retail gasoline service station. In 1994, the former station building was demolished and environmental assessment and remediation activities were conducted to remove hydrocarbon-impacted soil and groundwater. Previous investigations have identified a silt and peat confining layer present between approximately 8 and 15 feet below ground surface (bgs). The peat and silt layer appears to act as a confining layer separating underlying saturated soils from the overlying vadose zone soils.

In June 1995 the property was sold. In January 1996, an Independent Remedial Action Report summarizing results of the site activities was submitted to the Washington State Department of Ecology (Ecology) for review under the Independent Remedial Action Program (IRAP). On July 31, 1996, Ecology issued a no further action letter for the site notifying TRMI-EH&S and the site owner that no further cleanup action would be required. One condition of the no further action determination was that groundwater samples be collected from remaining downgradient monitoring well AGW-6 and submitted for hydrocarbon analyses on a twice-yearly basis to monitor groundwater conditions.

In September 1996, the surface completion of AGW-6 was temporarily capped and buried approximately 2 feet below ground surface (bgs) to accommodate new building construction activities. Well modification activities were to be conducted immediately prior to final paving to raise the wellhead to the final grade elevation for future sampling activities. However, the buried wellcap was subsequently obstructed by the building contractor by installation of a concrete catch basin immediately over the former wellhead. Installation of a replacement groundwater monitoring well (MW8) was, therefore, required to comply with Ecology requirements. Well locations are shown on Plate P-2.

Texaco Refining
and Marketing Inc

3400 188th Street SW
Suite 630
Lynnwood WA 98037

October 24, 1997

ENV - SERVICE STATIONS
Monitoring Well Installation, Sampling, and Laboratory Analysis Report
8701 Greenwood Avenue North
Seattle, Washington (Texaco Facility #63-232-0037)

Mr. Roger Nye
Washington Department of Ecology- Northwest Region
3190 - 160th Avenue Southeast
Bellevue, Washington 98008-5452

Dear Mr. Nye:

Enclosed is the Monitoring Well Installation, Sampling, and Laboratory Analysis Report for the referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) for Texaco. The report details the installation of a groundwater monitoring well (MW-8), as a replacement well for AGW-6, which was damaged during the construction activities of the Whalgreens building onsite. Replacement well MW-8 was installed by ERI immediately downgradient of the AGW-6.

One condition of the July 31, 1996 no further action letter issued by Department of Ecology was that groundwater samples be collected from remaining downgradient monitoring well AGW-6 and submitted for hydrocarbon analysis on a twice-yearly basis. Groundwater samples were collected from AGW-6 on September 12, 1996, and were analyzed for TPH-G, TPH-D, TPH-O, BTEX, Total lead and dissolved lead. None of the analytes were detected at concentrations at or above MTCA Method A Cleanup levels. Groundwater in the new well (MW-8) was sampled on August 7, 1997. Laboratory results indicated that the groundwater sample contained 15.8 ppb benzene and 20.4 ppb total xylenes, exceeding the MTCA Method A Cleanup levels of 5 and 20 ppb, respectively. TPH-G, toluene, and ethylbenzene were detected at concentrations below the A Cleanup levels. TPH-D, TPH-O and total and dissolved lead were not detected at or above respective laboratory method reporting limits.

The next groundwater monitoring and sampling event will be conducted in November 1997. If you have any questions please contact me at (206) 774-6090, extension 224.

Sincerely,

T. A. Geijer

Theresa A. Geijer
Project Coordinator

TAG:tag
p:\tag\greenw\2qt97gw.cov

Enclosure

RLLane-File (w/enclosure)

cc: R. Isackson (w/enclosure)
M. Nesteroff (w/enclosure)

PR:____

Drilling and Soil Sampling

On February 27, 1997, soil boring B8 was drilled to a depth of approximately 26.5 feet bgs near the southwestern property corner (Plate P-2). The soil boring was drilled using a CME-75 hollow-stem auger drilling rig operated by Cascade Drilling, Inc. (Cascade) of Woodinville, Washington. The continuous flight 10-inch diameter, hollow-stem augers used to drill the boring were steam-cleaned prior to drilling to reduce the probability of cross-contamination. Decontamination water and soil cuttings generated during drilling were placed in sealed 55-gallon drums and transported off site the same day for treatment and disposal.

Soil Sampling

Soil samples were collected continuously at approximate 5-foot intervals using a California-modified, 2-inch diameter, split-spoon sampler driven into the soil ahead of the drill bit with a 140-pound hammer. The sampler was driven 18 inches or until it met with refusal. The number of blows to drive the sampler each 6-inch increment was recorded in order to evaluate the relative density of soil materials. This information is contained in the attached Boring Log.

For each sampling interval, soil from the lowest portion of the sampler was transferred to a laboratory-supplied glass jar sealed with a Teflon-lined cap. The jars were then labeled, placed in iced storage, and transported to the laboratory for analysis. A Chain of Custody was initiated by the field geologist and accompanied the samples to the analytical laboratory. Copies of the Chain-of-Custody forms are attached with the analytical results.

Soil from remaining portions of the sampler was disaggregated, placed in a separate glass jar with a perforated lid, and shaken for several seconds. The tip of a photo-ionization detector (PID) was then inserted in the jar to measure the organic vapor concentrations in the head space of the samples. Field instruments such as the PID indicate relative organic vapor concentrations in the soil, but they cannot be used to directly assess the absolute concentrations of hydrocarbons in the soil. A summary of the PID readings is provided on the Boring Log.

The remaining soil was used by ERI's geologist to field-classify the samples according to the Unified Soils Classification System. Sediment encountered consisted of fill material from the surface to approximately 4 feet bgs underlain by sandy silt and peat. Silt and clay were present immediately beneath the peat and were underlain at approximately 15 feet bgs by saturated, well graded sand. Clay and silt were encountered beneath the sand approximately 21 feet bgs and extended to the maximum depth explored of 26.5 feet bgs. The results of the soil classification are included on the Boring Logs.

Monitoring Well Construction

Following drilling and sampling, the boring was constructed as a groundwater monitoring well by installing 4-inch diameter, schedule 40, polyvinyl chloride (PVC) casing in the boring. Factory-slotted casing with 0.010-inch slots was installed with the screened interval extending between approximately 15 and 20 feet bgs. The screened interval was placed to coincide with the saturated sandy zone encountered during drilling. Blank 4-inch diameter PVC casing was set from 15 feet bgs to just below grade. Factory-sealed PVC casing was used to construct the well to reduce the possibility of cross-contamination. All casing joints were flush-threaded, and no glues, chemical cements, or solvents were used in well construction.

The annular space of the groundwater monitoring well was backfilled with No. 2/12 Monterey sand from the total depth of the borehole to 14 feet bgs. The annular space of the well was sealed with bentonite from 14 feet bgs to within 3 feet bgs. The well was capped with a locking, watertight well cap to protect against surface water infiltration. The wellhead was finished with a traffic-rated well box set in concrete approximately ½ inch above the surrounding grade. Graphic representations of groundwater well construction are shown on the Boring Log.

Monitoring Well Development and Sampling

On August 6, 1997, ERI returned to the site to develop MW8 by surging and removing sediment from the casing. The well was developed for approximately 30 minutes by surging using a PVC bailer. The well was then bailed dry by removing approximately 10 gallons of water, and allowed to recharge for approximately 30 minutes. The well was then purged dry again by bailing an additional 5 gallons of water.

On August 7, 1997, ERI returned to the site to measure the depth to water, purge the well, and collect groundwater samples. Prior to purging, the depth to water was measured using a water level indicator, and the well was checked for the presence of free product. After measuring the water level, the well was purged of at least three casing volumes using a PVC bailer. After each casing volume, the pH, conductivity, and temperature were checked until measurements were within 10% variance. Purge water generated during sampling was placed into 55-gallon drums and transported off site for treatment and recycling. Groundwater samples were subsequently collected using a disposable bailer and transferred to laboratory-supplied containers containing appropriate preservatives. The samples were then placed in iced storage and transported to the laboratory for analysis. A Chain of Custody was initiated by the field geologist and accompanied the samples to the analytical laboratory. Copies of the Chain-of-Custody forms are attached with the analytical results.

Laboratory Analysis

The soil and groundwater samples were submitted to the North Creek Analytical, Inc. laboratory in Bothell, Washington, for analysis. Soil samples collected approximately 10 and 16 feet bgs were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) using Ecology Method WTPH-G/EPA Method 8020/602, total petroleum hydrocarbons as diesel (TPH-D) and as oil (TPH-O) using Ecology Method WTPH-D (extended), and for total lead using EPA 6010/7000 Series Methods.

Groundwater samples were analyzed for TPH-G and BTEX using Ecology Method WTPH-G/EPA Method 8020/602, TPH-D and TPH-O using Ecology Method WTPH-D (extended), and total and dissolved lead using EPA 6010/7000 Series Methods. Copies of the reports received from the analytical laboratory, including the Chain-of-Custody documentation, are attached.

Laboratory Results

Laboratory results indicate that soil samples collected approximately 10 and 16 feet bgs from B8 did not contain analyte concentrations exceeding MTCA Method A Cleanup Levels. Laboratory results are shown in Table 1.

Depth to water measurements collected on August 7, 1997 indicated groundwater was present approximately 4.37 feet below the top of the casing. No free product was observed. Laboratory results indicated that the groundwater sample collected from MW8 on August 7, 1997 contained 15.8 parts per

billion (ppb) benzene and 20.4 ppb total xylenes, exceeding the MTCA Method A Cleanup Levels of 5 and 20 ppb, respectively. TPH-G, toluene, and ethylbenzene were detected at concentrations below the MTCA Method A Cleanup Levels. TH-D, TPH-O, and total and dissolved lead were not detected at or above the laboratory method reporting limit (MRL). Depth to water measurements and laboratory results for MW8 are shown in Table 2 with historical data from abandoned monitoring well AGW-6.

Waste Disposal

Soil cuttings generated during drilling were transported to TPS Technologies' facility in Tacoma, Washington, for recycling. Purge water and decontamination rinsate were transported to the Spencer Environmental, Inc., facility in Sumner, Washington, for treatment and recycling. Copies of the soil manifest and weigh ticket are attached.

Limitations

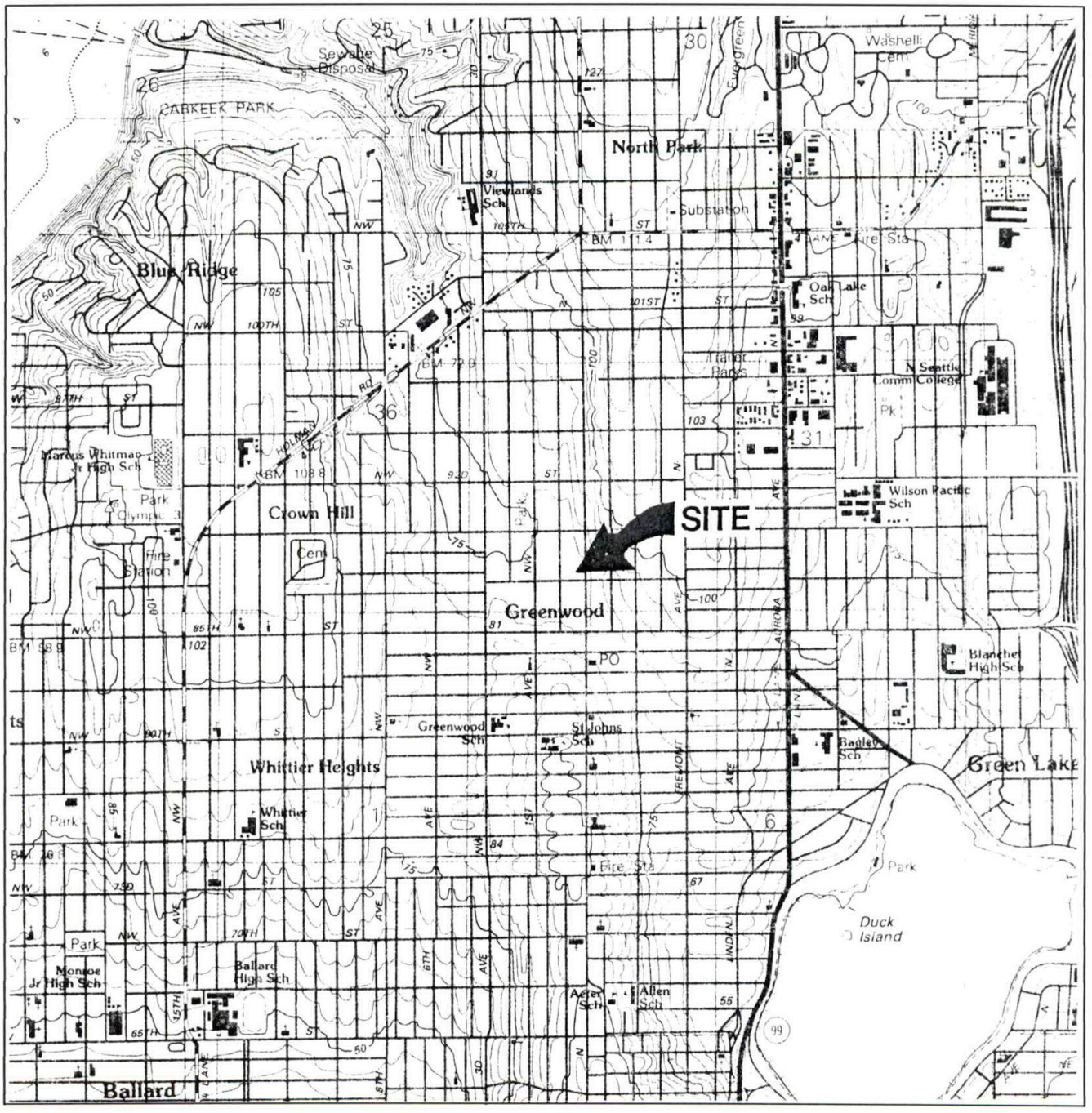
The site assessment investigation was conducted in accordance with generally accepted standards of environmental geological practice at the time performed. This investigation was conducted solely for the purpose of evaluating environmental conditions of the soil and groundwater. No soil engineering or geotechnical implications are stated or should be inferred. The evaluation of the geologic conditions at the site for the purpose of this investigation is made from a limited number of observation points. Subsurface conditions may vary away from the data points available.

ERI appreciates this opportunity to provide assistance on this project. Please call if you have questions.

Sincerely,
Environmental Resolutions, Inc.

John K. Meyer, R.G.
Branch Manager

Attachments: Plates P-1 and P-2
Tables 1 and 2
Boring Log and Well Construction Diagram
Laboratory Reports and Chain of Custody Records
Soil Manifests and Weigh Tickets



31001SVM

N

APPROXIMATE SCALE

0 1/2 1

MILE

Source: U.S.G.S. 7.5 x 15 minute topographic quadrangle map Seattle, North 1983

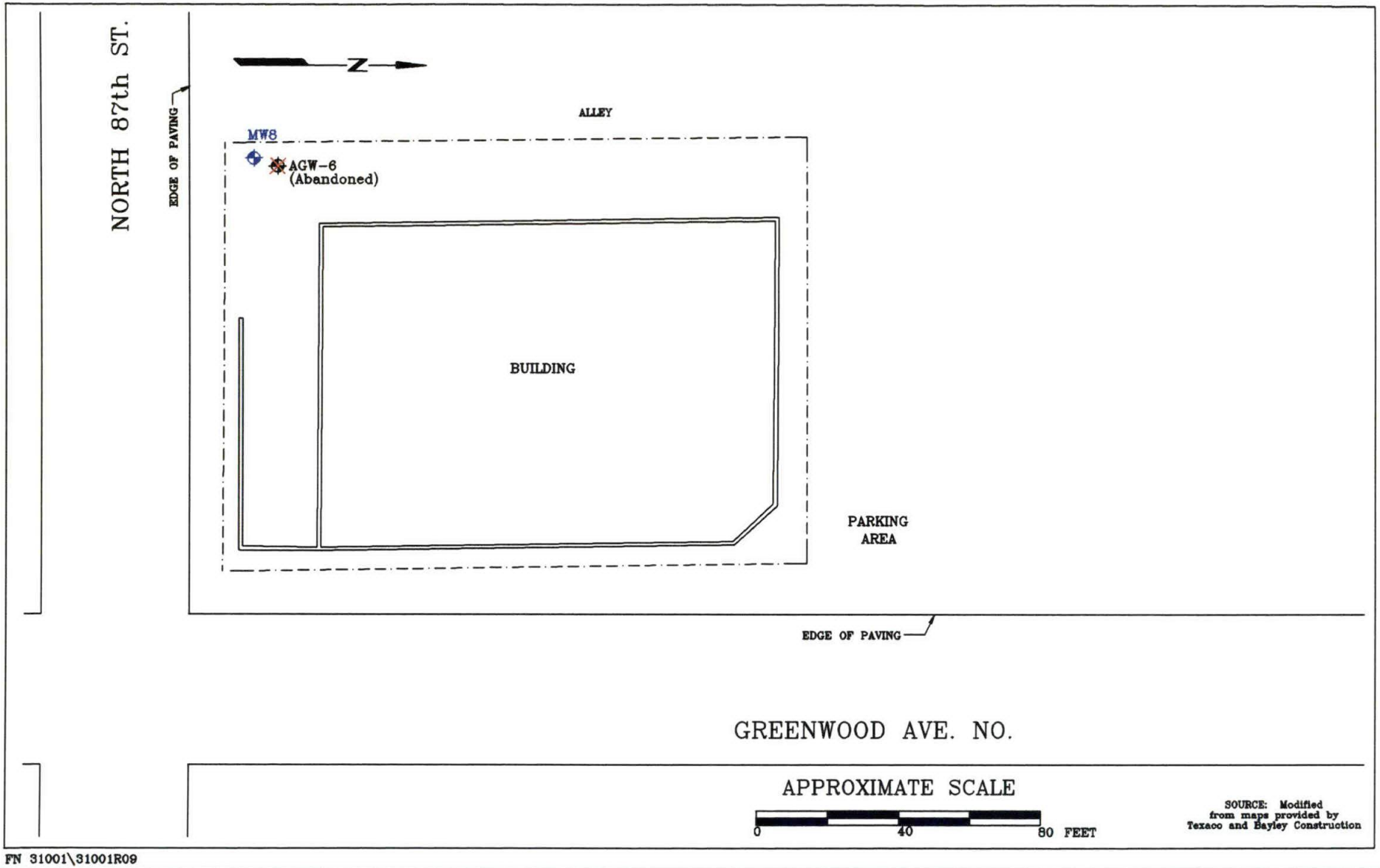
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER TEXACO FACILITY 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington

PROJECT 31001

PLATE P-1



FN 31001\31001R09

ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER TEXACO
FACILITY 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington

EXPLANATION

MW8 GROUNDWATER MONITORING WELL

PROJECT NO. 31001

PLATE P-2

DATE: 07/22/97

TABLE 1
SOIL ANALYTICAL RESULTS
Texaco Facility 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington
Samples Collected by ERI on June 30, 1997

Sample Name	Depth	TPH-G	TPH-D	TPH-O	B	T	E	X	Total Lead
B8-S-10	10	<5	11.9	73.4	<0.05	<0.05	<0.05	<0.1	<10
B8-S-16	16	<5	<10	<25	0.108	<0.05	<0.05	<0.1	12.1
MTCA Method A Cleanup Level		100	200	200	0.5	40	20	20	250

EXPLANATION:
All concentrations in mg/kg (ppm).
Depths are in feet below ground surface.
TPH-G = Total Petroleum Hydrocarbons as Gasoline by Ecology Method WTPH-G.
TPH-D and TPH-O = Total Petroleum Hydrocarbons as Diesel and Oil, respectively, by Ecology Method WTPH-D (extended).
B = Benzene; T = Toluene; E = Ethylbenzene; X = Total Xylenes.
BTEX = Aromatic compounds by EPA Method 8020.
Total lead by EPA 6010/7000 Series Methods.
< = Less than the stated laboratory reporting limit.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
Texaco Facility 63-232-0037
8701 Greenwood Avenue North
Seattle, Washington
Page 1 of 1

Well Name	Sample Date	DTW	TPH-G	TPH-D	TPH-O	B	T	E	X	Tot. Pb	Diss. Pb
AGW-6	3/17/94	0.51	300	ND	ND	10.6	1	14	56	4	--
	11/10/94	1.58	200	ND	ND	7.4	ND	6	29	ND	--
	2/24/95	2.62	460	ND	ND	8.3	2	8	20	ND	--
	6/28/95	3.97	80	ND	ND	4.7	ND	1	7	ND	--
	9/11/95	1.70	ND	ND	ND	3.2	ND	ND	3	ND	--
	12/11/95	1.81	ND	ND	ND	2.8	ND	ND	3.8	ND	--
	2/27/96	1.63	ND	ND	ND	ND	ND	ND	2.9	ND	--
	9/12/96	1.22	<50	<250	<750	1.64	<0.50	<0.50	<1.0	2.39	<2.0
	Well abandoned during construction, spring 1997.										
MW8	8/7/97	4.37	123	<250	<750	15.8	0.777	1.45	20.4	<2.0	<2.0
MTCA Method A Cleanup Level				1,000[a]		5	40	30	20	5	5

EXPLANATION:
All concentrations in ug/L (ppb).
DTW = Depth to water in feet below top of casing.
TPH-G = Total Petroleum Hydrocarbons as Gasoline by Ecology Method WTPH-G.
TPH-D and TPH-O = Total Petroleum Hydrocarbons as Diesel and Oil, respectively, by Ecology Method WTPH-D (extended).
B = Benzene; T = Toluene; E = Ethylbenzene; X = Total Xylenes; Tot. Pb = Total Lead; Diss. Pb = Dissolved Lead.
BTEX = Aromatic compounds by EPA Method 8020.
Total and dissolved lead by EPA 6010/7000 Series Methods.
ND = Not detected at or above the laboratory reporting limit.
< = Less than the stated laboratory reporting limit.
Shaded values equal or exceed MTCA Method A Cleanup Levels.
[a] Total Petroleum Hydrocarbons
Data collected before 9/12/96 are taken from prior consultants.

UNIFIED SOIL CLASSIFICATION SYSTEM

MAJOR DIVISIONS		LTR	DESCRIPTION
COARSE GRAINED SOILS	GRAVEL AND GRAVELLY SOILS	GW	Well-graded gravels or gravel sand mixtures, little or no fines
		GP	Poorly-graded gravels or gravel sand mixture, little or no fines
		GM	Silty gravels, gravel-sand-clay mixtures
		GC	Clayey gravels, gravel-sand-clay mixtures
	SAND AND SANDY SOILS	SW	Well-graded sands or gravelly sands, little or no fines
		SP	Poorly-graded sands or gravelly sands, little or no fines
		SM	Silty sands, sand-silt mixtures
		SC	Clayey sands, sand-clay mixtures

MAJOR DIVISIONS		LTR	DESCRIPTION
FINE GRAINED SOILS	SILTS AND CLAYS LL<50	ML	Inorganic silts and very fine-grained sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
		CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
		OL	Organic silts and organic silt-clays of low plasticity
	SILTS AND CLAYS LL>50	MH	Inorganic silts, micaceous or diatomaceous fine-grained sandy or silty soils, elastic silts
		CH	Inorganic clays of high plasticity, fat clays
		OH	Organic clays of medium to high plasticity
HIGHLY ORGANIC SOILS		Pt	Peat and other highly organic soils

DEPTH THROUGH WHICH SAMPLER IS DRIVEN

RELATIVELY UNDISTURBED SAMPLE

MISSED SAMPLE

GROUNDWATER LEVEL OBSERVED FROM FIRST WET SOIL SAMPLE IN BORING

STATIC GROUNDWATER LEVEL

OVM — ORGANIC VAPOR METER READING IN PARTS PER MILLION

PID — PHOTO-IONIZATION DETECTOR READING IN PARTS PER MILLION

WELL DESIGN

SAND PACK

BENTONITE ANNULAR SEAL

NEAT CEMENT ANNULAR SEAL

BLANK PVC

MACHINE-SLOTTED PVC

S-10 — SAMPLE NUMBER

GROUT

BLOW/FT. REPRESENTS THE NUMBER OF BLOWS OF A 140-POUND HAMMER FALLING 30 INCHES TO DRIVE THE SAMPLER THROUGH 6 INCHES OF PENETRATION.

DASHED LINES SEPARATING UNITS ON THE LOG REPRESENT APPROXIMATE BOUNDARIES ONLY. ACTUAL BOUNDARIES MAY BE GRADUAL. LOGS REPRESENT SUBSURFACE CONDITIONS AT THE BORING LOCATION AT THE TIME OF DRILLING ONLY.

ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT USCS

UNIFIED SOIL CLASSIFICATION SYSTEM AND SYMBOL KEY

PLATE Appendix

ENVIRONMENTAL RESOLUTIONS, INC.

Project No.: 31001 Boring: B8 Plate: APPENDIX
Site: Former Texaco 63-232-0037 Date: 6/30/97
Drill Contractor: Cascade Drilling, Inc.
Sample Method: 18" Split Spoon Geologist: JOHN MEYER
Drill Rig: Limited Access Bore Hole Diameter: 10" Signature:
Location: Southwestern property corner near alley Registration: OR G1769
8701 Greenwood Ave. N, Seattle, WA Logged by: J. Meyer

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						Fill	
5	323	▽ 0			ML / PT	Sandy silt and peat, very fine- to fine-grained, damp, dark brown Borehole PID >1000 ppm no odor, methane(?)	
10	587 558	0 0			OL	Silty clay to clayey silt, damp to moist, gray-green, abundant organics Sample B7-S-10	
15	787	▼ 0			SW	Very fine- to very coarse-grained sand, angular, few fines, saturated, gray-green Sample B7-S-16 Borehole PID >1000 ppm, no odor, methane(?) Rocks to 1-inch, rounded	
20		0			OL	Sandy, clayey silt, saturated, gray-green, organics and trace rounded very coarse-grained sand	
25		0					
30						Total Depth = 26.5 feet Groundwater encountered at approximately 15 feet	
35							
40							

Well Diameter: 4-inch, Slot Size: 0.010, Sand Size: 2/12, Grout: Bentonite

FN: 31001B07

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

BOTHELL ■ (425) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
B8-S-10	B707059-01	Soil	6/30/97
B8-S-16	B707059-02	Soil	6/30/97

NORTH CREEK ANALYTICAL
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ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
B8-S-10			**B707059-01**				**Soil**	
Gasoline Range Hydrocarbons	0770341	7/11/97	7/12/97		5.00	ND	mg/kg dry	
Benzene	"	"	"		0.0500	ND	"	
Toluene	"	"	"		0.0500	ND	"	
Ethylbenzene	"	"	"		0.0500	ND	"	
Xylenes (total)	"	"	"		0.100	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	*50.0-150*		*54.5*	*%*	
Surrogate: 4-BFB (PID)	"	"	"	*50.0-150*		*65.7*	"	
B8-S-16			**B707059-02**				**Soil**	
Gasoline Range Hydrocarbons	0770341	7/11/97	7/12/97		5.00	ND	mg/kg dry	
Benzene	"	"	"		0.0500	**0.108**	"	
Toluene	"	"	"		0.0500	ND	"	
Ethylbenzene	"	"	"		0.0500	ND	"	
Xylenes (total)	"	"	"		0.100	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	*50.0-150*		*74.4*	*%*	
Surrogate: 4-BFB (PID)	"	"	"	*50.0-150*		*79.8*	"	

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

BOTHELL ▪ (425) 481-9200 ▪ FAX 485-2992
SPOKANE ▪ (509) 924-9200 ▪ FAX 924-9290
PORTLAND ▪ (503) 643-9200 ▪ FAX 644-2202

ERI	Project:	Texaco Greenwood	Sampled:	6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received:	7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported:	7/21/97 13:21

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
B7-S-10			**B707059-01**				**Soil**	
Diesel Range Hydrocarbons	0770142	7/3/97	7/7/97		10.0	**11.9**	mg/kg dry	
Heavy Oil Range Hydrocarbons	"	"	"		25.0	**73.4**	"	1
Surrogate: 2-FBP	"	"	"	*50.0-150*		*71.2*	%	
B7-S-16			**B707059-02**				**Soil**	
Diesel Range Hydrocarbons	0770142	7/3/97	7/7/97		10.0	ND	mg/kg dry	
Heavy Oil Range Hydrocarbons	"	"	"		25.0	ND	"	
Surrogate: 2-FBP	"	"	"	*50.0-150*		*66.0*	%	

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

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ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

Total Metals by EPA 6010/7000 Series Methods
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B7-S-10			**B707059-01**				**Soil**	
Lead	0770575	7/18/97	7/18/97	EPA 7420	10.0	ND	mg/kg dry	
B7-S-16			**B707059-02**				**Soil**	
Lead	0770575	7/18/97	7/18/97	EPA 7420	10.0	**12.1**	mg/kg dry	

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

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ERI	Project:	Texaco Greenwood	Sampled:	6/30/97
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Renton, WA 98055	Project Manager:	John Meyer	Reported:	7/21/97 13:21

Dry Weight Determination
North Creek Analytical - Bothell

Sample Name	Lab ID	Matrix	Result	Units
B8-S-10	B707059-01	Soil	54.2	%
B8-S-16	B707059-02	Soil	72.1	%

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

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PORTLAND ▪ (503) 643-9200 ▪ FAX 644-2202

ERI	Project: Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number: 31001	Received: 7/2/97
Renton, WA 98055	Project Manager: John Meyer	Reported: 7/21/97 13:21

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0770341	**Date Prepared: 7/11/97**					**Extraction Method: MeOH Extraction**				
Blank	**0770341-BLK1**									
Gasoline Range Hydrocarbons	7/12/97			**ND**	mg/kg dry	**5.00**				
Benzene	"			**ND**	"	**0.0500**				
Toluene	"			**ND**	"	**0.0500**				
Ethylbenzene	"			**ND**	"	**0.0500**				
Xylenes (total)	"			**ND**	"	**0.100**				
Surrogate: 4-BFB (FID)	"	*4.00*		*3.03*	"	*50.0-150*	*75.7*			
Surrogate: 4-BFB (PID)	"	*4.00*		*3.42*	"	*50.0-150*	*85.5*			
LCS	**0770341-BS1**									
Gasoline Range Hydrocarbons	7/12/97	25.0		20.0	mg/kg dry	75.0-125	80.0			
Surrogate: 4-BFB (FID)	"	*4.00*		*3.12*	"	*50.0-150*	*78.0*			
Duplicate	**0770341-DUP1**	**B707221-03**								
Gasoline Range Hydrocarbons	7/12/97		ND	ND	mg/kg dry			50.0		
Surrogate: 4-BFB (FID)	"	*4.54*		*3.26*	"	*50.0-150*	*71.8*			
Duplicate	**0770341-DUP2**	**B707221-07**								
Gasoline Range Hydrocarbons	7/14/97		ND	ND	mg/kg dry			50.0		
Surrogate: 4-BFB (FID)	"	*4.52*		*3.30*	"	*50.0-150*	*73.0*			
Matrix Spike	**0770341-MS1**	**B707221-01**								
Benzene	7/14/97	0.529	ND	0.431	mg/kg dry	60.0-140	**81.5**			
Toluene	"	0.529	ND	0.511	"	60.0-140	**96.6**			
Ethylbenzene	"	0.529	ND	0.450	"	60.0-140	**85.1**			
Xylenes (total)	"	1.59	ND	1.41	"	60.0-140	**88.7**			
Surrogate: 4-BFB (PID)	"	*4.23*		*3.44*	"	*50.0-150*	*81.3*			
Matrix Spike Dup	**0770341-MSD1**	**B707221-01**								
Benzene	7/14/97	0.529	ND	0.437	mg/kg dry	60.0-140	**82.6**	20.0	**1.34**	
Toluene	"	0.529	ND	0.469	"	60.0-140	**88.7**	20.0	**8.53**	
Ethylbenzene	"	0.529	ND	0.460	"	60.0-140	**87.0**	20.0	**2.21**	
Xylenes (total)	"	1.59	ND	1.40	"	60.0-140	**88.1**	20.0	**0.679**	
Surrogate: 4-BFB (PID)	"	*4.23*		*3.12*	"	*50.0-150*	*73.8*			

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**Refer to end of report for text of notes and definitions.*

Matthew Essig, Project Manager

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ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0770142	**Date Prepared: 7/3/97**					**Extraction Method: EPA 3550**				
Blank	**0770142-BLK1**									
Diesel Range Hydrocarbons	7/7/97			**ND**	mg/kg dry	**10.0**				
Heavy Oil Range Hydrocarbons	7/8/97			**ND**	"	**25.0**				
Surrogate: 2-FBP	*7/6/97*	*11.7*		*8.81*	"	*50.0-150*	*75.3*			
LCS	**0770142-BS1**									
Diesel Range Hydrocarbons	7/7/97	68.0		67.2	mg/kg dry	59.0-135	98.8			
Surrogate: 2-FBP	*7/6/97*	*11.7*		*9.70*	"	*50.0-150*	*82.9*			
Duplicate	**0770142-DUP1**		**B707095-01**							
Diesel Range Hydrocarbons	7/7/97			34400	mg/kg dry			50.0		
Surrogate: 2-FBP	*7/6/97*	*13.0*		*16.7*	"	*50.0-150*	*128*			
Duplicate	**0770142-DUP2**		**B707059-02**							
Diesel Range Hydrocarbons	7/7/97		ND	ND	mg/kg dry			50.0		
Surrogate: 2-FBP	"	*16.2*		*12.8*	"	*50.0-150*	*79.0*			

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ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

Total Metals by EPA 6010/7000 Series Methods/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0770575	**Date Prepared: 7/18/97**					**Extraction Method: EPA 3050**				
Blank	**0770575-BLK1**									
Lead	7/18/97			**ND**	mg/kg dry	**10.0**				
LCS	**0770575-BS1**									
Lead	7/18/97	50.0		49.0	mg/kg dry	75.0-125	98.0			
LCS	**0770575-BS2**									
Lead	7/18/97	44.3		43.0	mg/kg dry	75.0-125	97.1			
Duplicate	**0770575-DUP1**		**B707059-01**							
Lead	7/18/97		ND	ND	mg/kg dry			20.0		
Matrix Spike	**0770575-MS1**		**B707059-01**							
Lead	7/18/97	91.3	ND	94.9	mg/kg dry	75.0-125	**104**			
Matrix Spike Dup	**0770575-MSD1**		**B707059-01**							
Lead	7/18/97	90.4	ND	92.2	mg/kg dry	75.0-125	**102**	20.0	**1.94**	

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ERI	Project:	Texaco Greenwood	Sampled: 6/30/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 7/2/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 7/21/97 13:21

Notes and Definitions

#	Note
1	The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.

Matthew Essig, Project Manager

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TEXACO CHAIN OF CUSTODY REPORT

Work Order #: B707059

CONSULTANT: ERI
PROJECT MANAGER: John Meyer
ADDRESS: 1921 Edmonds Dr SE, Renton, WA 98055
PHONE: (425) 227-0280 FAX: (425) 227-0225
PROJECT NAME: Texaco Greenwood
PROJECT NUMBER: 31001
SAMPLED BY: Meyer

TEXACO INFORMATION

TEXACO PROJECT MANAGER: T. Geijen
TEXACO FACILITY NUMBER: 63-232-0037
SITE ADDRESS: 8701 Greenwood Ave N, Seattle, WA
State Hydrocarbon Methods (please circle): (WA) OR AK ID

TURNAROUND REQUEST in Business Days

Organic & Inorganic Analyses *: (10) 5 3 1
Air Analyses *: 3 1
OTHER Specify:

* Standard Turnaround for Organic & Inorganic Analyses is 10 Days
* Standard Turnaround for Air Analyses is 3 Days

NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	TPH-G/BTEX	TPH-D	TPH-D Extended	TPH-418.1	TPH-HCID	Tot Diss Lead	MATRIX (W, S, O)	# OF CONTAINERS	COMMENTS & PRESERVATIVES USED
B707059-01	1. BBS-10	6/30/97	X		X			X	S	1	
-02	2. BBS-16	6/30/97	X		X			X	S	1	
	3.										
	4.										
	5.										
	6.										
	7.										
	8.										
	9.										
	10.										

RELINQUISHED BY: [signature] DATE: 7/1/97
PRINT NAME: John Meyer FIRM: ERI TIME:

RECEIVED BY: [signature] DATE: 7-2-97
PRINT NAME: Dave Skaggs FIRM: NCS TIME: 1034

RELINQUISHED BY: [signature] DATE: 7-2-97
PRINT NAME: David Skaggs FIRM: NCS TIME: 1200

RECEIVED BY: [signature] DATE: 7/2/97
PRINT NAME: D. HEINE FIRM: NCAB TIME: 12:00

ADDITIONAL REMARKS:

13.0
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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-8	B708121-01	Water	8/7/97

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-8			**B708121-01**				**Water**	
Gasoline Range Hydrocarbons	0870315	8/11/97	8/11/97		50.0	**123**	ug/l	
Benzene	"	"	"		0.500	**15.8**	"	
Toluene	"	"	"		0.500	**0.777**	"	
Ethylbenzene	"	"	"		0.500	**1.45**	"	
Xylenes (total)	"	"	"		1.00	**20.4**	"	
Surrogate: 4-BFB (FID)	"	"	"	*50.0-150*		*99.8*	*%*	
Surrogate: 4-BFB (PID)	"	"	"	*50.0-150*		*99.2*	"	

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**Refer to end of report for text of notes and definitions.*

Matthew Essig, Project Manager

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-8			**B708121-01**				**Water**	
Diesel Range Hydrocarbons	0870304	8/11/97	8/13/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	*50.0-150*		*105*	%	

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Total Metals by EPA 6000/7000 Series Methods
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-8			B708121-01				Water	
Lead	0870704	8/21/97	8/25/97	EPA 7421	0.00200	ND	mg/l	

*Refer to end of report for text of notes and definitions.

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Dissolved Metals by EPA 6000/7000 Series Methods
North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-8			**B708121-01**				**Water**	
Lead	0870466	8/15/97	8/15/97	EPA 7421	0.00200	ND	mg/l	

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0870315	**Date Prepared: 8/11/97**					**Extraction Method: EPA 5030**				
Blank	**0870315-BLK1**									
Gasoline Range Hydrocarbons	8/11/97			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**1.00**				
Surrogate: 4-BFB (FID)	"	*48.0*		*44.8*	"	*50.0-150*	*93.3*			
Surrogate: 4-BFB (PID)	"	*48.0*		*53.6*	"	*50.0-150*	*112*			
LCS	**0870315-BS1**									
Gasoline Range Hydrocarbons	8/11/97	500		533	ug/l	80.0-120	107			
Surrogate: 4-BFB (FID)	"	*48.0*		*49.6*	"	*50.0-150*	*103*			
Duplicate	**0870315-DUP1**		**B708081-08**							
Gasoline Range Hydrocarbons	8/11/97		11400	11300	ug/l			25.0	**0.881**	
Surrogate: 4-BFB (FID)	"	*48.0*		*48.0*	"	*50.0-150*	*100*			
Duplicate	**0870315-DUP2**		**B708070-01**							
Gasoline Range Hydrocarbons	8/11/97		127	122	ug/l			25.0	**4.02**	1
Surrogate: 4-BFB (FID)	"	*48.0*		*50.0*	"	*50.0-150*	*104*			
Matrix Spike	**0870315-MS1**		**B708081-02**							
Benzene	8/11/97	10.0	ND	10.3	ug/l	70.0-130	**103**			
Toluene	"	10.0	ND	10.5	"	70.0-130	**105**			
Ethylbenzene	"	10.0	ND	10.0	"	70.0-130	**100**			
Xylenes (total)	"	30.0	ND	28.6	"	70.0-130	**95.3**			
Surrogate: 4-BFB (PID)	"	*48.0*		*46.3*	"	*50.0-150*	*96.5*			
Matrix Spike Dup	**0870315-MSD1**		**B708081-02**							
Benzene	8/11/97	10.0	ND	10.2	ug/l	70.0-130	**102**	15.0	**0.976**	
Toluene	"	10.0	ND	10.2	"	70.0-130	**102**	15.0	**2.90**	
Ethylbenzene	"	10.0	ND	9.84	"	70.0-130	**98.4**	15.0	**1.61**	
Xylenes (total)	"	30.0	ND	28.2	"	70.0-130	**94.0**	15.0	**1.37**	
Surrogate: 4-BFB (PID)	"	*48.0*		*46.4*	"	*50.0-150*	*96.7*			

North Creek Analytical, Inc.

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Matthew Essig, Project Manager

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0870304	**Date Prepared: 8/11/97**					**Extraction Method: EPA 3520/600 Series**				
Blank	**0870304-BLK1**									
Diesel Range Hydrocarbons	8/15/97			**ND**	mg/l	**0.250**				
Heavy Oil Range Hydrocarbons	"			**ND**	"	**0.750**				
Surrogate: 2-FBP	*8/12/97*	*0.351*		*0.335*	"	*50.0-150*	*95.4*			
LCS	**0870304-BS1**									
Diesel Range Hydrocarbons	8/12/97	2.04		2.02	mg/l	52.0-131	99.0			
Surrogate: 2-FBP	"	*0.351*		*0.346*	"	*50.0-150*	*98.6*			
Duplicate	**0870304-DUP1**		**B708132-05**							
Diesel Range Hydrocarbons	8/13/97		53.0	51.9	mg/l			44.0	**2.10**	
Surrogate: 2-FBP	"	*0.662*		*0.658*	"	*50.0-150*	*99.4*			
Duplicate	**0870304-DUP2**		**B708121-01**							
Diesel Range Hydrocarbons	8/12/97		ND	ND	mg/l			44.0		
Surrogate: 2-FBP	"	*0.662*		*0.615*	"	*50.0-150*	*92.9*			

North Creek Analytical, Inc.

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ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Total Metals by EPA 6000/7000 Series Methods/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0870704	**Date Prepared: 8/21/97**					**Extraction Method: EPA 3020**				
Blank	**0870704-BLK1**									
Lead	8/25/97			**ND**	mg/l	**0.00200**				
LCS	**0870704-BS1**									
Lead	8/25/97	0.0260		0.0261	mg/l	75.0-125	100			
Duplicate	**0870704-DUP1**		**B708121-01**							
Lead	8/25/97		ND	ND	mg/l			20.0		
Matrix Spike	**0870704-MS1**		**B708121-01**							
Lead	8/25/97	0.0260	ND	0.0259	mg/l	70.0-130	**99.6**			
Matrix Spike Dup	**0870704-MSD1**		**B708121-01**							
Lead	8/25/97	0.0260	ND	0.0248	mg/l	70.0-130	**95.4**	20.0	**4.31**	

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PORTLAND ▪ (503) 643-9200 ▪ FAX 644-2202

ERI	Project:	Texaco Greenwood #63-232-0037	Sampled: 8/7/97
1921 Edmonds Drive SE	Project Number:	31001	Received: 8/8/97
Renton, WA 98055	Project Manager:	John Meyer	Reported: 8/25/97 15:05

Dissolved Metals by EPA 6000/7000 Series Methods/Quality Control
North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0870466	**Date Prepared: 8/15/97**					**Extraction Method: EPA 3020**				
Blank	**0870466-BLK1**									
Lead	8/15/97			**ND**	mg/l	**0.00200**				
LCS	**0870466-BS1**									
Lead	8/15/97	0.0260		0.0254	mg/l	75.0-125	97.7			
Duplicate	**0870466-DUP1**		**B708038-01**							
Lead	8/15/97		ND	ND	mg/l			20.0		
Matrix Spike	**0870466-MS1**		**B708038-01**							
Lead	8/15/97	0.0260	ND	0.0255	mg/l	70.0-130	**98.1**			
Matrix Spike Dup	**0870466-MSD1**		**B708038-01**							
Lead	8/15/97	0.0260	ND	0.0254	mg/l	70.0-130	**97.7**	20.0	**0.409**	

North Creek Analytical, Inc.

**Refer to end of report for text of notes and definitions.*

Matthew Essig, Project Manager

NORTH CREEK ANALYTICAL
Environmental Laboratory Services

BOTHELL ■ (425) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

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Notes and Definitions

#	Note
1	Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.

Matthew Essig, Project Manager

NORTH CREEK ANALYTICAL

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992
East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

TEXACO CHAIN OF CUSTODY REPORT

Work Order #: B708121

CONSULTANT: ERI
PROJECT MANAGER: Meyer
ADDRESS: 1921 Edmonds Dr SE Renton, WA 98055
PHONE: (425) 227-0280 FAX: x225
PROJECT NAME: Greenwood
PROJECT NUMBER: 31001
SAMPLED BY: Meyer

TEXACO INFORMATION

TEXACO PROJECT MANAGER: T. Geijer
TEXACO FACILITY NUMBER: 63-232-0037
SITE ADDRESS: 8701 Greenwood Ave Seattle WA

State Hydrocarbon Methods (please circle): WA OR AK ID

TURNAROUND REQUEST in Business Days

Organic & Inorganic Analyses *: 10 (5, circled) 3 1

Air Analyses *: 3 1

OTHER Specify:

** Standard Turnaround for Organic & Inorganic Analyses is 10 Days*

** Standard Turnaround for Air Analyses is 3 Days*

Analysis Request:

NCA SAMPLE NUMBER	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	TPH-G/BTEX	TPH-D	TPH-D Extended	TPH-418.1	TPH-HCID	Tot/Diss Lead				MATRIX (W, S, O)	# OF CONTAINERS	COMMENTS & PRESERVATIVES USED
B708121-01	1. MW-8	8/7/97	X		X			X				W	5	Total & Dis. Pb
	2.													
	3.													
	4.													
	5.													
	6.													
	7.													
	8.													
	9.													
	10.													

RELINQUISHED BY: [signature] PRINT NAME: John Meyer FIRM: ERI	DATE: 8/8/97 TIME:	RECEIVED BY: [signature] PRINT NAME: Efren Villanueva FIRM: N.C.S	DATE: 8/8 TIME: 0938
RELINQUISHED BY: [signature] PRINT NAME: Villanueva FIRM: N.C.S	DATE: 8/8 TIME: 1224	RECEIVED BY: Lisa Hurley PRINT NAME: Lisa Hurley FIRM: NCA	DATE: 8/8/97 TIME: 1224

ADDITIONAL REMARKS:

PAGE OF

TEXCOC.REV2,11/95

22.1° No2

Customer Job Report

Gross & Tare Weight Codes: M=Manual; S=Scale; T=Trk File

Job Number Name	SiteAddress	SiteCity	State	ZipCode
A03 -- 00623 TEXACO #63-232-0037	8701 GREENWOOD AVENUE	SEATTLE	WA	00000

Load #	Date & Time Out	Transporter #	Truck & Trailer Number	Gross (lb)	Tare (lb)	Net (lb)	Net Wt (tons)
43	06/30/97 07:55	3ESECOR	JOHN	18,000M	16,140M	1,860	0.93

Completed Loads	Manifests Received	Completed Weight	Estimated Weight	TOTAL Net Wt:
74.00%	37	15,854.20%	5.00(tons)	0.93 (tons)

Manifest

TPS Technologies Soil Recycling
Non-Hazardous Soils

↓ Manifest # ↓

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
	Consultant		A03	00633	043

Generator and/or Consultant

Generator's Name and Billing Address: TEXACO EH&S 3400 - 188th STREET SW SUITE 630 LYNNWOOD, WA 98037 USA	Generator's Phone #: (206) 771-6090 Person to Contact: THERESA GEIJER FAX#: (206) 771-7786	Generator's US EPA ID No. Customer Account Number with TPS: 1001513
Consultant's Name and Billing Address: ERI 1921 EDMONDS DRIVE SE RENTON, WA 98055 USA	Consultant's Phone #: (425) 227-0280 Person to Contact: JOHN MEYER FAX#: (425) 227-0225	 Customer Account Number with TPS: 1002230
Generation Site (Transport from): *(name & address)* TEXACO #63-232-0037 8701 GREENWOOD AVENUE SEATTLE, WA 00000 USA	Site Phone #: Person to Contact: FAX#:	BTEX Levels TPH Levels AVG. Levels
Designated Facility (Transport to): *(name & address)* TPS Technologies Inc. 2800 - 104th Street Court South Tacoma, WA 98444-6766 USA	Facility Phone #: (206)584-8430 Person to Contact: Renee Avelino FAX#: (206)584-8309	Facility Permit Numbers
Transporter Name and Mailing Address: ESE CORPORTATION 11011 WALLER ROAD EAST TACOMA, WA 98446 USA	Transporter's Phone #: (206) 535-3112 Person to Contact: WES JOHNSON FAX#: (206) 535-3298	Transporter's US EPA ID No.: Transporter's DOT No.: Customer Account Number with TPS: 3ESECOR

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☒ Other ☐		3 Drums-PCS	18000	16140	1860
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐			193		

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name:	Signature and date:	Month	Day	Year
X Generator ☐ Consultant ☐				

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
John Meyer		6	30	97

Recycling Facility

Discrepancies:

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
RENEE AVELINO - CSM	6/30/97

Please print or type.

TPS INVOICING COPY

Woodworth & Company, Inc.

GENERAL CONTRACTORS

1200 East D Street / Tacoma, Washington 98421
Telephone (253) 383-3585

LAKEVIEW PIT TICKET

Contractors Lic. # WOODW 377NO

MEMBER NAPA NATIONAL ASPHALT PAVEMENT ASSOCIATION

Ticket # 304676
Wmaster REBA

CAUTION: HOT ASPHALT WILL BURN YOU!

TOM

RECEIVED *

CUSTOMER:

T.P.S.
81384

PURCHASE ORDER:

	JOB LOAD	JOB TONS
TOTAL		
DAILY	1	0.93

DATE	PLANT	SILO #	JOB	PLANT	TRUCK	SEQUENCE	REFERENCE
6/30/97			63-		DD		
TI 13:06							

MIXTURE	GROSS	TARE	NET WT. TONS	PRICE	TOTAL
200 CONT. SOIL	18000	16140	0.93	/	

SPECIAL INSTRUCTIONS

1860 Net LB K

Net Metric Tons
0.84

WAWH00

TAX %

PAY THIS AMOUNT

PIT B160

CUBIC YDS

REMARKS

X

SCALE OPERATOR

VISA MasterCard