UNDERGROUND STORAGE TANK INVESTIGATION REPORT

At

RICHLAND UPTOWN SHOPPING CENTER Parcel 10 1364 Jadwin Avenue Richland, Washington 99354

WA CLEANUP SITE ID: 11645 FACILITY SITE ID: 10144

December 10, 2020

Prepared for:

Washington Department of Ecology
CRO Toxics Cleanup Program
1250 W. Alder Street
Union Gap, WA 98903
Attn: Mr. Kyle Parker and Mr. Frank Winslow

Prepared by:

Blue Mountain Environmental and Consulting Co., Inc. PO Box 545/125 Main St. Waitsburg, WA 99361 509-520-4416

Brent Bergeron, LG, LHG

TABLE OF CONTENTS

TABLE OF CONTENTS	2
1.0 PROJECT DESCRIPTION	3
1.1 Purpose and Objective	3
1.2 Location.	3
1.2 Location	4
3.0 NOVEMBER 2020 FIELD ACTIVITIES	
4.0 GEOLOGY AND HYDROGEOLOGY	7
5.0 SAMPLE RESULTS	8
6.0 HEATING OIL TANK LIQUID DISPOSAL	9
7.0 CONCLUSIONS	10
8.0 REFERENCES	12

FIGURES

FIGURE 1 – Site Vicinity Map

FIGURE 2 – Heating Oil Tank Excavation Locations in 1994 and 2020

FIGURE 3 – Soil Sample Locations in November 2020

TABLES

Table 1 (In Text – Page 8) – Soil Sample Results - Total Petroleum Hydrocarbon and Select Volatile Organic Compounds (mg/Kg)

APPENDICES

APPENDIX A - Photographs

APPENDIX B - HOT and Emulsified Oil and Water Disposal Receipt

APPENDIX C – Parcel 11 Boring Logs

APPENDIX D - Laboratory Analytical Reports and Accompanying Chain-of-Custody Documentation

1.0 PROJECT DESCRIPTION

1.1 Purpose and Objective

This underground storage tank (UST) investigation report, prepared by Blue Mountain Environmental & Consulting Co., Inc. (BMEC) for the Washington Department of Ecology (Ecology), presents the results of a soil and groundwater assessment of a former heating oil tank (HOT) at the Richland Uptown Shopping Center (Parcel 10 – Washington Cleanup Site ID 11645 and Facility Site ID 10144) located at 1364 Jadwin Avenue in Richland, Washington (hereafter referred to as the "Site"). **Figure 1** is a Site Vicinity Map.

The main objective of the field activities was to assess whether or not petroleum-related contaminants (total petroleum hydrocarbons – diesel range [TPH-D] and TPH – heavy oil range [TPH-O]) detected in Site soils in 1993 from former leaking HOTs that were decommissioned at that time are still impacting the subsurface soil and shallow groundwater at concentrations exceeding the Washington Model Toxics Control Act (MTCA) Method A Cleanup Levels. These Cleanup Levels are human health risk-based criteria designed to protect the environment from unhealthy exposure to petroleum contaminants. This report addresses the decommissioning of the 320-gallon HOT decommission via removal on the building interior on November 11, 2020.

1.2 Location

The legal description of the Site is as follows: Site address 1364 Jadwin Avenue – Parcel 10 (Washington Cleanup Site ID 11645 and Facility Site ID 10144). The property consists of one parcel of land with improvements. The Site is located in Benton County near the center of the polygon defined by Symons Street (north) - George Washington Way (east) – Williams Boulevard (south) – Jadwin Avenue (west). The Site is accessible from the east via an alley that trends north-south in the middle of the Upland Shopping Center and from the west via the front door of the business facing Jadwin Avenue. The Uptown Shopping Center is also accessible from the west via George Washington Way. The Site is located in the southwest quarter of Section 2, Township 9 North, Range 28 East of the Willamette Meridian.

Now surface water or wetlands are located on the Site. The property is located approximately 0.4 mile from the Columbia River to the east.

1.3 Organization

Client: Washington Department of Ecology

CRO Toxics Cleanup Program

1250 W. Alder Street Union Gap, WA 98903

Point of Contact: Mr. Kyle Parker or Mr. Frank Winslow

Property: 1364 Jadwin Avenue – Parcel 10 (Washington Cleanup Site

ID 11645 and Facility Site ID 10144)

Environmental Professional: Yancy Meyer

BMEC

Professional Geologist: Brent Bergeron, LG, LHG

BMEC

Report Date: December 10, 2020

2.0 PREVIOUS ENVIRONMENTAL INVESTIGATIONS

According to the *UST Removal Project Limited ESA Uptown Shopping Center* report (Huntingdon Report) completed by Huntingdon June 8, 1994, E.P. Johnson was hired by the City of Richland to decommission approximately 23 HOTs from the Uptown Shopping Center. Per the Huntingdon Report, two HOTs (Tanks # 21 and 22) were removed from an excavation immediately south of Parcel 10 and two HOTs (Tanks # 19 and 20) were left in place. The two HOTs that were removed (Tanks # 21 and 22) were each 283 gallons and contained #2 fuel oil.

Per Table 1 of the Huntingdon Report, soil samples yielding TPH concentrations of 13,000 mg/Kg (sidewall) and 6,400 mg/Kg (bottom) were collected from the Tank # 21 and 22 excavation and both concentrations exceeded MTCA Method A Cleanup Levels. Soil samples yielding TPH concentrations of 14 mg/Kg (sidewall) and 1,400 mg/Kg (bottom) were collected from the Tank # 19 and 20 excavation and neither TPH concentration exceeded MTCA Method A Cleanup Levels. Per Figures 3 and 4 of the Huntingdon Report, floating product was noted in the excavation of two HOTs (Tanks # 21 and 22) from the parcel immediately south of the Site; an excavation (Tanks # 19 and 20) located immediately east of the outside of the Parcel 10 (Site) building; and from the excavation of one HOT (Tank # 18) at Parcel 11 immediately to the north of the Site. Floating product was observed on the groundwater surface in all three HOT excavations and the groundwater surface was encountered at depths ranging from 10 to 10.5 feet below surface grade (bsg).

The Huntingdon Report also states that although an excavation occurred immediately south of Parcel 10 (Site), two HOTs were left in-place on the building interior. A tetrachloroethene (PCE)

concentration of 1,500 micrograms per liter (μ g/L) was also detected in a groundwater sample obtained from less than 150 feet to the north of the Site from an up-gradient source(s).

Groundwater flow direction in the Huntingdon Report was reported as being to the south-southeast with a hydraulic gradient of 0.004 feet per foot. Floating product thicknesses on top of the groundwater surface in the immediate vicinity of the Site varied from 0.10" to 0.25".

Light, non-aqueous phase liquids (LNAPLs) were measured in monitoring well MW-2 on September 25, 2017 by BMEC personnel during a HOT investigation at Parcel 11 – 1368 Jadwin Avenue.

3.0 NOVEMBER 2020 FIELD ACTIVITIES

Prior to any subsurface intrusive work (i.e., excavation) at the Site, a private utility locator was hired to visit the Site and mark any underground tanks and/or underground utilities. Washington One-Call was also notified to mark all of the public underground utilities, prior to initiation of subsurface work.

Clarke Construction (Clarke) of Longview, Washington was subcontracted by BMEC to decommission the HOT(s). Once onsite on November 10, 2020, Clarke began saw-cutting the concrete located above the HOT, as approximated in outline by the private utility locator. The HOT was located inside of the building on a covered patio surrounded by walls and a roof (Figure 2). Photographs of the field activities are included in Appendix A. Subsequent to exposure of the top of the HOT, approximately 15 gallons of water and 10 gallons of rinse water were removed from the tank interior and containerized in a 55-gallon drum for future disposal at Oregon Recycling Company (ORRCO) in Portland, Oregon on November 12, 2020. A copy of the "emulsified oil and water" receipt is included in Appendix B. Approximately 2.5 gallons of LNAPL and decontamination water were also included in the 25-gallon total of recycled emulsified oil and water. The HOT was slightly corroded, but in overall good shape without any obvious holes. Thus, BMEC surmises that 15 gallons of rainwater entered the tank via an uncapped fill port on the outside of the building. A photograph of the uncapped fill port is included in Appendix A.

On November 11, 2020 and subsequent to using a small backhoe to remove the concrete, soil, and HOT, BMEC personnel were able to use a hand auger to collect soil samples from the bottom of the tank pit. Two soil samples were obtained, one from either end of the north-south oriented HOT, and from a depth exactly one foot below the bottom of the HOT. The bottom of the HOT was at about 6 feet bsg, thus the two soil samples (*N End-7*' [aka 11645-01-N7'] and *S End-7*' [aka 11645-02-N7']) were obtained from a depth of 7 feet bsg each and 6 inches off each end of the tank. Locations of the two soil samples (N End-7' and S End-7') are illustrated on **Figure 3**. Attempts to hand auger down deeper than 7 feet bsg were unsuccessful due to refusal via coarse gravel.

Subsequent to tank removal, and soil sample collection, on November 11, 2020, Clarke placed the clean excavated soil back in the excavation, compacted it in 1-foot lifts, and backfilled with pea

gravel to a depth of about six inches bsg. The excavation was completed to surface grade with a 6-inch layer of cement.

An attempt was made to collect one groundwater sample from the existing monitoring well (MW-2) located about 12 feet southeast of Parcel 10 – Cleanup Site ID No. 11645. However, upon accessing monitoring well MW-2 and attempting to measure the depth-to-groundwater via a Solinst interface probe, it was determined that approximately 0.25' of light, non-aqueous phase liquid (LNAPL) was present on the groundwater surface. Since the depth-to-product was measured at 9.28 feet below top of casing (btoc), the approximated depth-to-groundwater is calculated at 9.53 feet btoc, and since the top of the well casing is approximately 0.5 feet bsg, the approximate depth-to-groundwater was 10.53 feet bsg.

Field screening measurements of the soil via photo-ionization detector (PID) indicated measurements of 0.1 relative units at 6 feet bsg on each end of the tank and 6.6 relative units on the N end and 36.8 relative units on the S end of the tank.

Grab groundwater samples from the base of the tank pit were not collected due to hand auger refusal at 7 feet bsg. A groundwater sample was not collected from monitoring well MW-2 due to LNAPL (0.25') in the well. Approximately 0.5 gallon of LNAPL (i.e., severely weathered heating oil) was removed from monitoring well MW-2 via a bailer and rope and placed in a 5-gallon bucket, prior to containerizing the LNAPL in a 55-gallon drum removed from the Site at the end of the day by Clarke. The contents of this drum were ultimately recycled at ORRCO on November 12, 2020.

A fresh pair of latex or Nitrile gloves were donned, prior to collection of each soil sample. All samples were stored in a cool environment (approximately 4 degrees Celsius) until relinquished (with properly completed chain-of-custody documentation) to Peter Trabusiner of BMEC who in turn relinquished the samples to OnSite Environmental Inc in Redmond, Washington.

The 320-gallon HOT was hauled offsite by Clarke on November 11, 2020 and recycled as scrap metal at Twin City Metals in Kennewick, Washington. A copy of the recycling receipt is included in **Appendix B**.

4.0 GEOLOGY AND HYDROGEOLOGY

Site soils encountered during the HOT decommissioning activities on November 11, 2020 were as follows:

- 0 to 6.5 feet bsg: Brown, fine to medium SAND, well-sorted, little well-rounded gravel, damp; and
- 6.5 to 7 feet bsg: Brown, fine to medium SAND AND GRAVEL, coarse, damp.

Soils encountered during a similar HOT investigation on September 25, 2017 at Parcel 11 (1368 Jadwin Avenue) immediately adjacent to and north of the Site, were as follows:

- 0 to 5 feet bsg: Brown, fine SAND, well-sorted, dry;
- 5 to 8 feet bsg: Brown, fine SAND, well-sorted, trace rounded coarse gravel, dry;
- 8 to 12 feet bsg: Brown, fine SAND, trace gravel, very moist;
- 12 to 13 feet bsg: Gray, fine SAND, little gravel, wet;
- 13 to 14 feet bsg: Gray, sandy GRAVEL, wet; and
- 14 to 15 feet bsg: Gray, fine SAND, little gravel, wet.

A mild petroleum odor was noted in soils obtained from depths of 12 to 15 feet bsg in boring BMEC-04. A copy of the boring log (BMEC-04) obtained from Parcel 11 in September 2017 is included in **Appendix C**.

On November 11, 2020, groundwater was encountered at about 10.5 feet bsg in monitoring well MW-2. Groundwater flow direction is inferred to be toward the Columbia River approximately 0.4 mile to the east-southeast. According to the Huntingdon Report completed by Huntingdon June 8, 1994, groundwater flow direction of the shallow aquifer was to the southeast in 1993 and depth to groundwater varied from 8 feet bgs in the north of the Uptown Shopping Center to 11 feet bgs in the south.

During the HOT decommissioning on September 25, 2017 at Parcel 11 immediately adjacent to and north of the Site, BMEC encountered very moist soils in borings BMEC-01 and BMEC-04 at depths of 7 feet bsg and 8 feet bsg respectively, which suggests that groundwater may rise to elevations of 7 to 8 feet bsg in the vicinity of the Site.

5.0 SAMPLE RESULTS

On November 11, 2020, LNAPL (0.25') was present in monitoring well MW-2; thus, a groundwater sample was not obtained for analysis. An approximation of the location of monitoring well MW-2 in reference to the HOT is illustrated on **Figures 2 and 3**. Furthermore, attempts to hand auger down deeper than 7 feet bsg in the HOT pit and obtain a groundwater sample were unsuccessful due to refusal via coarse gravel.

Both soil samples (N End-7' and S End-7') were submitted to OnSite on November 12, 2020 for total petroleum hydrocarbons (TPH) – diesel range (TPH-D) and TPH – heavy oil range (TPH-O) analysis via Northwest Method NWTPH-Dx, as well as volatile organic compounds via Environmental Protection Agency (EPA) Method 8260D. The location of soil samples N End-7' and S End-7' relative to the HOT is illustrated on **Figure 3.** No visual or PID evidence of petroleum contamination was noted on the bottom of the tank or in the soils at 6 feet bsg. PID readings of soil field screened beneath the HOT at depths of 6 feet bgs were 0.1 relative units from either end of the tank. Photographs of the 320-gallon HOT during removal activities and subsequent to removal, are included in **Appendix A**.

The TPH-D, TPH-O, and VOC results for soil samples N End-7' (aka 11645-01-N7') and S End-7' (aka 11645-02-N7') are summarized in **Table 1**:

TABLE 1: Soil Sample Results Total Petroleum Hydrocarbon and Select Volatile Organic Compounds (mg/Kg)									
Sample ID	Sample Depth (feet bsg)	TPH-D	ТРН-О	Benzene	Toluene	Ethylbenzene	Xylenes	Naphthalene	
N End-7'	7'	680	< 78	< 0.0012	< 0.0058	< 0.0012	< 0.0035	< 0.028	
(aka 11645- 01-N7')									
S End 7'	7'	42,000	< 1,100	< 0.0060	< 0.030	0.12	1.21	7.0	
(aka 11645- 02-N7')									
MTCA Meth	nod A	2,000	2,000	0.03	7	6	9	5	
Cleanup Le (mg/Kg)									

MTCA = Model Toxics Control Act

Bsg = below surface grade

Mg/Kg = milligrams per Kilogram or parts per million (ppm)

TPH-D = total petroleum hydrocarbons – diesel range

TPH-O = total petroleum hydrocarbons – heavy oil range

BOLD = detected at a concentration above the laboratory practical quantitation limit **BOLD** = detected at a concentration exceeding the MTCA Method A Cleanup Level

Acetone at 0.053 mg/Kg, 135-trimethylbenzene at 0.0092 mg/Kg, 124-trimethylbenzene at 0.020 mg/Kg, sec-butylbenzene at 0.0030 mg/Kg, and p-isopropyltoluene at 0.065 mg/kg were also detected in soil sample N End-7'; however, MTCA Method A Cleanup Levels do not exist for any of these five VOCs.

Acetone at 0.39 mg/Kg, tetrachloroethene (PCE) at 0.024 mg/Kg, isopropylbenzene at 0.091 mg/Kg, n-propylbenzene at 0.19 mg/Kg, 135-trimethylbenzene at 1.4 mg/Kg, 124-trimethylbenzene at 3.4 mg/Kg, sec-butylbenzene at 0.29 mg/Kg, and p-isopropyltoluene at 0.40 mg/kg were also detected in soil sample S End-7'. Aside from PCE, MTCA Method A Cleanup Levels do not exist for any of the other seven VOCs. The MTCA Method A Cleanup Level for PCE in soil is 0.05 mg/Kg. Thus, at a concentration of 0.024 mg/Kg, the Cleanup Level for PCE was not exceeded. The slight detection of PCE in the soil sample is likely attributed to groundwater migration from an up-gradient source as indicated on Figure 4 of the Huntingdon Report.

A copy of the laboratory analytical report and accompanying chain-of-custody is included in **Appendix D**.

6.0 HEATING OIL TANK LIQUID DISPOSAL

All sampling tools (i.e., hand auger) were decontaminated via a warm soapy (Alconox) water solution and potable water rinse in between the collection of successive samples. The interface probe used to obtain a depth-to-water measurement was decontaminated via a soapy water solution, followed by a potable water rinse. All decontamination water (2 gallons) was containerized in 55-gallon drum removed from the Site at the end of the day by Clarke.

Approximately 15 gallons of water and 7.5 gallons of rinse water were removed from the tank interior and recycled at ORRCO on November 12, 2020. Included in the 25 gallons of recycled emulsified oil and water were approximately 0.5 gallon of LNAPL from monitoring well MW-2 and two gallons of decontamination water (25 gallons total). A copy of the "emulsified oil and water" receipt is included in **Appendix B**. All nitrile gloves, paper towels, bailers and rope were containerized in a plastic trash bag and disposed onsite as standard refuse.

7.0 CONCLUSIONS

BMEC supervised the tank removal, soil sampling, LNAPL removal, and backfill activities for the HOT decommissioning activities at 1364 Jadwin Avenue – Parcel 10 in Richland, Washington on November 10 and 11, 2020. Instead of two HOTs oriented east-west, as indicated in the Huntingdon Report (June 1994), one HOT was encountered and oriented north-south. The HOT was approximately 320 gallons in size. Approximately 15 gallons of (rain)water were removed from the tank interior and containerized in a 55-gallon drum for future disposal.

The decision to not collect a groundwater sample from monitoring well MW-2 was made due to the fact that 0.25' of LNAPL were observed in the well. Approximately 0.5 gallon of LNAPL were bailed from monitoring well MW-2 and properly disposed. Attempts to hand auger down deeper than 7 feet bsg in the HOT pit and obtain a groundwater sample were unsuccessful due to refusal via coarse gravel. The depth-to-groundwater in monitoring well MW-2 was measured to be approximately 10.53 feet bsg.

Soil samples (N End-7' [aka 11645-01-N7'] and S End-7' [aka 11645-02-N7']) were collected from both ends of the HOT at a depth (7 feet bsg) one foot below the bottom of the tank (6 feet bsg). The soil sample results indicate no MTCA Method A Cleanup Level exceedances in the soil sample collected from the north end of the tank (N End-7'); however, TPH-D (42,000 mg/Kg) and naphthalene (7.0 mg/Kg) concentrations in the soil sample collected from the south end of the tank (S End-7') exceed the MTCA Method A Cleanup Levels of 2,000 mg/Kg and 5 mg/Kg, respectively.

The slight detection of PCE in soil sample S End-7' is likely attributed to migration horizontally in the groundwater from former dry cleaners located at the Uptown Shopping Center, followed by vertical migration to a depth of 7 feet bsg.

The observation of LNAPL in monitoring well MW-2, as well as the detection of TPH-D at 42,00 mg/Kg and naphthalene at 7,000 mg/Kg in soil beneath the south end of the HOT (Tank # 19 or 20), is likely attributed to leaking HOTs that were documented in the Huntingdon Report. A relatively intact HOT and clean soil from 0-6.5 feet bsg in the excavation add credence to this theory.

If you have any questions regarding the contents of this report, please feel free to contact Mr. Peter Trabusiner at (509) 521-6531 or myself at (503) 913-7870.

Respectfully Submitted,

Brent N. Bergeron

Brent N. Bergeron, LG, LHG

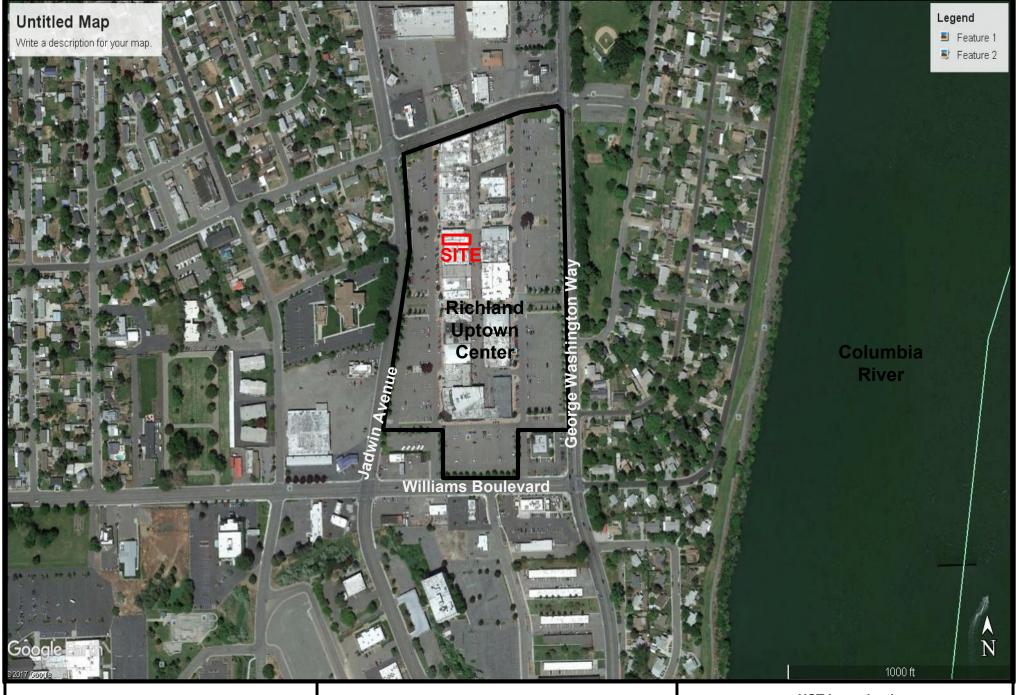
8.0 REFERENCES

Blue Mountain Environmental & Consulting Company, Inc., *Underground Storage Tank Investigation Work Plan At Richland Uptown Shopping Center-Parcel 10: 1364 Jadwin Avenue*, Richland, Washington 99354, July 29, 2020.

Google Maps, 2020.

Huntingdon Engineering and Environmental, *Underground Storage Tank Removal Project*, *Limited Environmental Site Assessment-Uptown Shopping Center*, Richland, Washington, June 8, 1994.

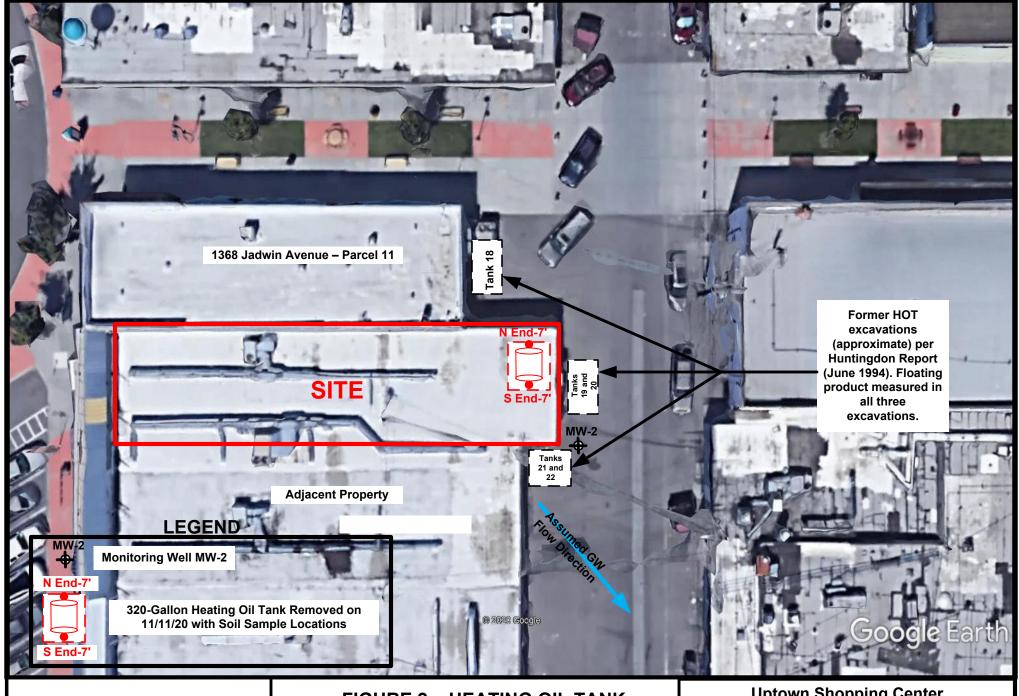
Washington State Department of Ecology, *Model Toxics Control Act Statute and Regulation*, November 2007.



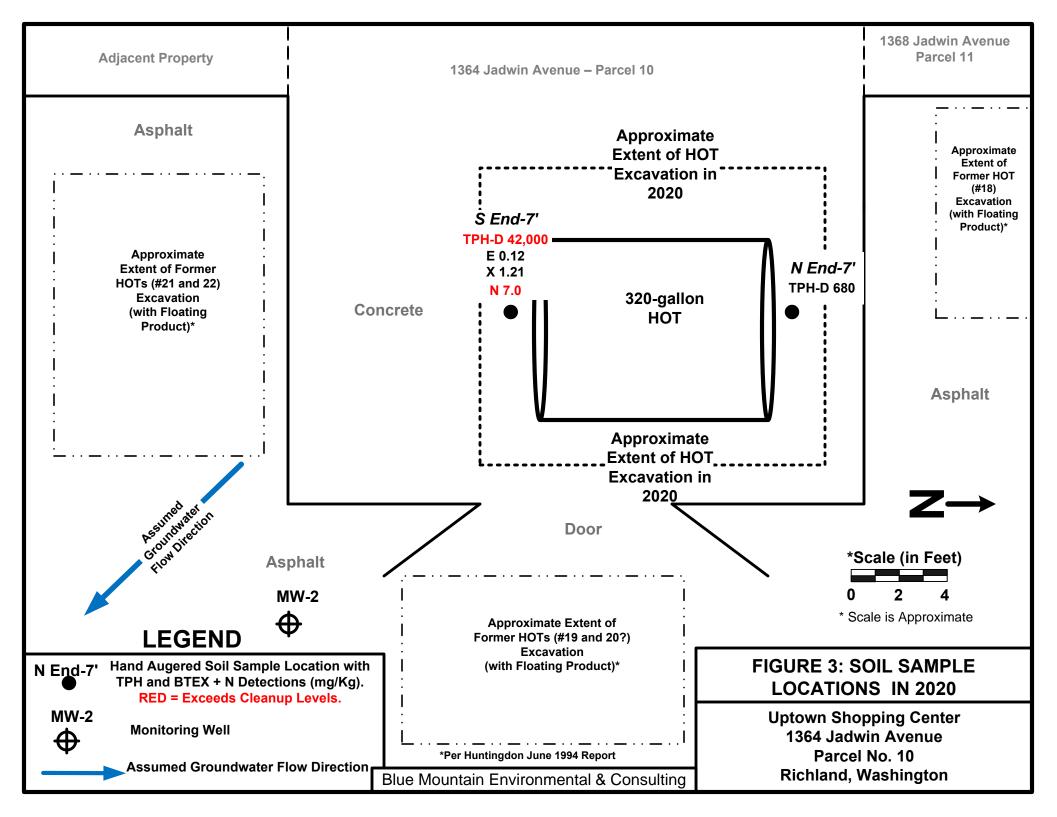
Blue Mountain Environmental & Consulting Waitsburg, Washington

FIGURE 1 - SITE VICINITY MAP

UST Investigation Richland Shopping Center Parcel 10 - 1364 Jadwin Avenue Richland, Washington 99354



WASHINGTON CLEANUP SITE ID#: 11645 FACILITY SITE ID#: 10144 FIGURE 2 – HEATING OIL TANK EXCAVATION LOCATIONS IN 1994 AND 2020 Uptown Shopping Center 1364 Jadwin Avenue Parcel No. 10 Richland, Washington 99354

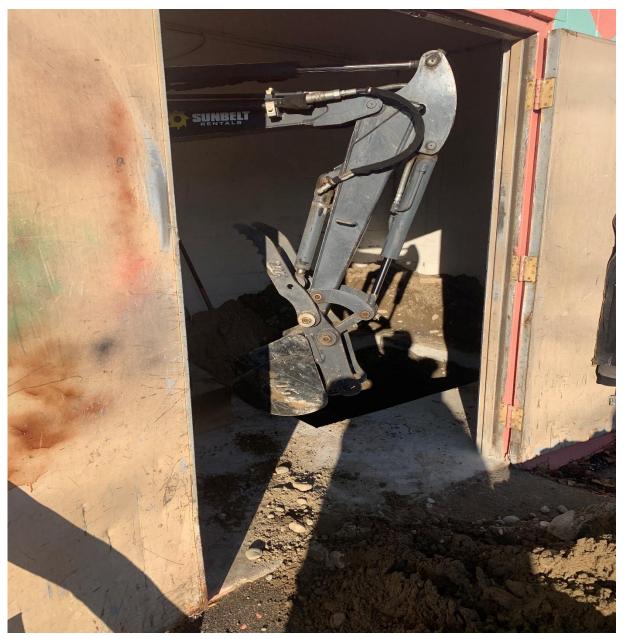


APPENDIX A

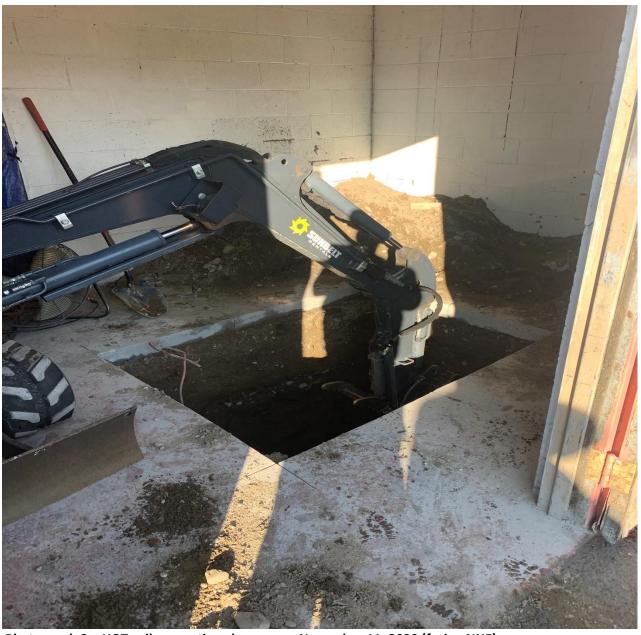
Photographs



Photograph 1 – Soil excavated from heating oil tank (HOT) excavation on November 11, 2020 (facing west).



Photograph 2 – Clarke Construction excavating soil from the HOT located inside the building at Parcel – 1364 Jadwin Avenue on November 19, 2020 (facing NNW).



Photograph 3 – HOT soil excavation close-up on November 11, 2020 (facing NNE).



Photograph 4 – Light, non-aqueous phase liquid (LNAPL) removed from monitoring well MW-2 on November 11, 2020 (facing west).



Photograph 5 – Clarke Construction employee hand digging soil from north end of HOT on November 11, 2020 (facing north).



Photograph 6 – 320-gallon HOT ready for removal from excavation on November 11, 2020 (facing north).



Photograph 7 – Clean HOT interior (facing west).



Photograph 8 – HOT loaded and secured, prior to being recycled as scrap metal on November 11, 2020 (facing west).



Photograph 9 – Bottom of HOT excavation with hand auger boring holes at base of former tank on November 11, 2020 (standing on south end of tank pit facing north).



Photograph 10 – Fill port located on outside of the building did not have the cap on top of it when we arrived onsite on November 10, 2020 (facing SW).



Photograph 11 – Mini-backhoe use to excavate soil and HOT on November 10 and 11, 2020 (facing NW).



Photograph 12 – Pea gravel backfill on November 11, 2020 (facing NW).

APPENDIX B

HOT and Emulsified Oil and Water Disposal Receipt



Head Office 4150 N. Suttle Rd. Portland, OR 97217 1-800-367-8894

RECEIVING RECORD

R 01-20-1112-004

Received From:

Clarke Construction 948 May Ave

Walla Walla WA 99362

EPA#

Phone:

360-719-0140

Customer ID# 31470

Driver:

Receiving Location: Plant #

FPI

4150 N. Suttle Road Portland, OR 97217

Phone EPA#

503-286-8352

ORD980975692

	Date)	Terms	Written By		Sales Rep.		Page	
11/12/20		20	-0- Paul					1 of 1	
Line	Qty.	Unit	Item		%H20	Manifest #	B/L#	Net Qty	
1	1	Each	XRF Analysis Testil Generator ID# 31470 Total Each	ng Clarke Construction 1.		•			
2	25	Gal.	Emulsified Oil & Wa Generator ID# 31470 PROFILE SCANNED AI	ater Clarke Construction ND ATTACHED - CLARK COUN	TY CONS	FRUCTION 1364 JAE	OWIN AVE RIG	CHLAND, OR	
3	55	Gal.	Emulsified Oil & Wa Generator ID# 31470 PROFILE SCANNED AI Total Gal.	ater Clarke Construction ND ATTACHED - CLARK CONS 80.	TRUCTION	N 83 NEWCOMER S	T RICHLAND	, OR	

Customer warrents that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Cianad Y	DATE:	11/12/20
Signed X		



TWIN CITY METALS

455 East Bruneau P.O. Box 6464 Kennewick, WA 99336 (509) 582-8207

Purchase Receipt

Seiler			_ Date	, 20			
			_ Lic. No./State _				
	State						
SO#	management of the second of th		P.O.#				
Code	Description	Net Wt.	Price	Amount			
	#1 Copper						
Sub-conversable on the conversable of the conversab	#2 Copper		The second secon				
		M 2200401070100000000000000000000000000000					
110	ton date of the second						
TTO minimum and a second	Insulated Copper Wire		POR CONTRACTOR OF THE PROPERTY	-			
201	Red Brass			-			
203	Yellow Brass						
And the							
213	Radiators		Continued to the Continued				
			- The second sec				
			The state of the s				
301	Aluminum-Cast			The same of the sa			
302	Aluminum-Sheet		The state of the s				
***************************************	Alum/Copper Rad.						
	Authoopper Field.		A CONTRACTOR OF THE PROPERTY O				
399	Irony Aluminum						
		The second secon					
	Scrap fron						
401	Scrap Tin Stainless Steel (18/8)						
TO 1	Oldiness Oleen (10/8)		The state of the s				
	Die Cast		2 200				
who expressed to make improve the	Total		3/ 1/2/	and the second second			
varrant that all mate tems that contained warrant that I am the of full, I sell and con while loading or union	int list of materials Twin City Metals will not accept for regulator in any of the materials described on the list or contain hazardous virials, including tanks, sealed motors and metal borings have be caone depleting compounds, such as CFC's or Freon, have been to lawful owner of the materials being sold and that I have the materials to Twin City Metals, I also understand to very fills to the materials to Twin City Metals, I also understand to	or toxic wastes for which dispos- en fully and taxfully drained of a n emptied in accordance with ap- ight to sell them to Twin City Met hat Twin City Metals is not respo	al in a municipal landfil is rest Il ois and oil products. I furth opticable laws. tals. I acknowledge that for th nsible for accidents to the ma	ricled or prohibited. I er warrant that any			
	CHECK NO, _						
41YI have assessment and and	GRECK NO						
VEIGHED D	V						

PAYMENT RECEIVED IN FULL

APPENDIX C

Parcel 11 Boring Logs

						≥ PROJECT NUMBER <u>€2017-0903</u>
	LOCAT	TION 1368 -	Parcel 11.	BME	<u>C-01</u>	DRILLING DATE 9/25/17
		M Ground so			***************************************	DRILLING METHOD Push Probe
	Logg	ED BY Brent	Bergeron	<u> </u>		DRILLER Derek Rowh-P5°W
	DEPTH	SOIL DESC		GRAPHIC	MISC	
	0-0.5	Asphalt Brown, fine SAND, Well-	-grained		SP	
		SAND, Well-	solted, dry	1	SP	
					5P	
					SP	
					SP	
	5-7:	Brown, fine	2-grained		SP	
		COLUMN TECHNOLOGY COLUMN TECHN	1		SP	v e 7; moderate petro odor from 7-8.
250 X	7-8:	SAND, We Grey, fine-gri Well-Sorted	oined SAVID, .V.Moist		SP	odor from 7-8'
	01-8	TO = 8'	N 12			
	40					
	10					
						5
	15					
	13					
	-					
	20					

	PROJE	CTRichland Uptown Sho	opping	Center	PROJECT NUMBER <u>£2017-0903</u>
		TION 1368-Parcel 11; BME	DRILLING DATE 9/25/17		
	DATU	M Ground surface	DRILLING METHOD Push Probe		
	Logg	ED BY Brent Bergeron			DRILLER Derek Routh · P50W
	DEPTH	SOIL DESCRIPTION	GRAPHIC	MISC	
	0-0.5	Asphalt Brown, fine-grained		5P	T.
		SAND, well-sorted, dry		SP	s
		SAND WELL SO! BO'C'		SP	
				SP	
		V		SP	
	<u> </u>	,		SP	,
				SP	
		Brown, fine-grained		SP	
320)	*	SAND, well-sorted, dr.		SP	
3MEC-C	14.8	cobble	1)	5P	
	10 -	TD = 10'			
		10-10			
	15 -				
					* 2
	20				

	Proje	ct Richland Uptown Sh	PROJECT NUMBER <u>£ 2017-0903</u>		
115	LOCAT	TION 1368-Parcel 11; BM	DRILLING DATE 9/25/17		
	DATU	M Ground surface			DRILLING METHOD Push Probe
	Loggi	ED BY Brent Bergeron	DRILLER Derek Routh-PS&W		
	DEPTH	SOIL DESCRIPTION	GRAPHIC	MISC	
	0-0.5;	Asphalt Brown, fine-grouned		SP	ř
	0.0	SAND, well-sorted, dry	-	SP	
				SP	*,
		1		SP	
	F			SP	
	5-8:	Brown, fine-grained		SP	
		SAND, well-sorted, dr	4,	SP	
1340 >		cobbles 1		SP	
BME	C-03-8	TD=8'			
	10 -				
	10				*
	15 -				
			2		•
	20				

	Proje	CT Richlard Uptown Shoppi	PROJECT NUMBER <u>E2017-0903</u>		
		TION 1368-Parcel 11; BME			DRILLING DATE 9/25/17
	DATU	M Ground surface	DRILLING METHOD Push Probe		
	Logg	ED BY Brent Bergeron	DRILLER Derek Routh - Pacific Soil a Water		
	DEPTH	SOIL DESCRIPTION	GRAPHIC	MISC	
	0-0.5	Asphalt Brown, fine-grained SAND		SP	
	0.5 5	well-sorted, dry	+	SP	
		1		SP	
				SP	
		V		SP	
	5-8:	Brown, fine-grained		SP	
				5P	
1400X		SAND, well-sorted, trace rounded course	gravel	dry	3
	64-8	8-10: Brown, fine-grain	ned	SP	768
01	10 -	SAND, trace gravel, V.m		SP	
	10-12:			SP	DTWe 10.8 bgs 1425 Mild petro odor @ 12-15
	12-13:	Gray, fine-grained		SP	Mild petro odor @ 12-13
1420	H.	SAND, mpo, little gro	wel, we	+ SP	
	X1-13 13	8-14: Gray, Sondy GRAV	EL, wet	GW	
	14-15'	Gray, fine SAND, mpo, li	He grow	el, wet	
		TD=15			
					_
					-
					-
	20				
		1			

APPENDIX D

Laboratory Analytical Reports and Accompanying Chain-of-Custody Documentation



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 19, 2020

Peter Trabusiner Blue Mountain Environmental, Inc. 1500 Adair Drive Richland, WA 99352

Re: Analytical Data for Project E2020/0605; Uptown Parcel 10

Laboratory Reference No. 2011-169

Dear Peter:

Enclosed are the analytical results and associated quality control data for samples submitted on November 16, 2020.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Date of Report: November 19, 2020 Samples Submitted: November 16, 2020

Laboratory Reference: 2011-169 Project: E2020/0605; Uptown Parcel 10

Case Narrative

Samples were collected on November 11, 2020 and received by the laboratory on November 16, 2020. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx

Matrix: Soil

Units: mg/Kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	11645-01-N7'					
Laboratory ID:	11-169-01					
Diesel Fuel #2	680	28	NWTPH-Dx	11-17-20	11-17-20	
Lube Oil Range Organics	ND	78	NWTPH-Dx	11-17-20	11-17-20	U1
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	96	50-150				
Client ID:	11645-02-\$7'					
Laboratory ID:	11-169-02					
Diesel Fuel #2	42000	300	NWTPH-Dx	11-17-20	11-18-20	
Lube Oil Range Organics	ND	1100	NWTPH-Dx	11-17-20	11-18-20	U1
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl		50-150				S

DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx QUALITY CONTROL

Matrix: Soil

Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1117S1					
Diesel Range Organics	ND	25	NWTPH-Dx	11-17-20	11-17-20	
Lube Oil Range Organics	ND	50	NWTPH-Dx	11-17-20	11-17-20	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	82	50-150				

					Source	Percent	Recovery		RPD	
Analyte	Re	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	11-1	69-02								
	ORIG	DUP								
Diesel Fuel #2	35500	34000	NA	NA		NA	NA	4	NA	
Lube Oil Range	ND	ND	NA	NA		NA	NA	NA	NA	U1
Surrogate:										
o-Terphenyl							50-150			S,S

VOLATILE ORGANICS EPA 8260D

page 1 of 2

An about	Daniell	DOL	Madhad	Date	Date	Flores
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	11645-01-N7'					
Laboratory ID:	11-169-01					
Dichlorodifluoromethane	ND	0.0016	EPA 8260D	11-17-20	11-17-20	
Chloromethane	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Vinyl Chloride	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Bromomethane	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Chloroethane	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Trichlorofluoromethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Acetone	0.053	0.012	EPA 8260D	11-17-20	11-17-20	
Iodomethane	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Carbon Disulfide	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Methylene Chloride	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
(trans) 1,2-Dichloroethene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Methyl t-Butyl Ether	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Vinyl Acetate	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
2,2-Dichloropropane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
(cis) 1,2-Dichloroethene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
2-Butanone	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Bromochloromethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Chloroform	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1,1-Trichloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Carbon Tetrachloride	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloropropene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Benzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Trichloroethene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloropropane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Dibromomethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Bromodichloromethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
2-Chloroethyl Vinyl Ether	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
(cis) 1,3-Dichloropropene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Methyl Isobutyl Ketone	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Toluene	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
(trans) 1,3-Dichloropropene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	

VOLATILE ORGANICS EPA 8260D

page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	11645-01-N7'					
Laboratory ID:	11-169-01					
1,1,2-Trichloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Tetrachloroethene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,3-Dichloropropane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
2-Hexanone	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Dibromochloromethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromoethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Chlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1,1,2-Tetrachloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Ethylbenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
m,p-Xylene	ND	0.0023	EPA 8260D	11-17-20	11-17-20	
o-Xylene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Styrene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Bromoform	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Isopropylbenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Bromobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,1,2,2-Tetrachloroethane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichloropropane	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
n-Propylbenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
2-Chlorotoluene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
4-Chlorotoluene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,3,5-Trimethylbenzene	0.0092	0.0056	EPA 8260D	11-17-20	11-17-20	
tert-Butylbenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trimethylbenzene	0.020	0.0056	EPA 8260D	11-17-20	11-17-20	
sec-Butylbenzene	0.0030	0.0012	EPA 8260D	11-17-20	11-17-20	
1,3-Dichlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
p-Isopropyltoluene	0.0065	0.0012	EPA 8260D	11-17-20	11-17-20	
1,4-Dichlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2-Dichlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
n-Butylbenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromo-3-chloropropane	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trichlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Hexachlorobutadiene	ND	0.0058	EPA 8260D	11-17-20	11-17-20	
Naphthalene	ND	0.028	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichlorobenzene	ND	0.0012	EPA 8260D	11-17-20	11-17-20	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	74-131				
Toluene-d8	101	78-128				

 Dibromofluoromethane
 100
 74-131

 Toluene-d8
 101
 78-128

 4-Bromofluorobenzene
 95
 71-130



VOLATILE ORGANICS EPA 8260D

page 1 of 2

Analysis	Daniel	DOI	Mathad	Date	Date	Flores
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	11645-02-S7'					
Laboratory ID:	11-169-02	0.0004	EDA 0000D	44.47.00	44.47.00	
Dichlorodifluoromethane	ND	0.0084	EPA 8260D	11-17-20	11-17-20	
Chloromethane	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Vinyl Chloride	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Bromomethane	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Chloroethane	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Trichlorofluoromethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Acetone	0.39	0.060	EPA 8260D	11-17-20	11-17-20	
Iodomethane	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Carbon Disulfide	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Methylene Chloride	ND	0.030	EPA 8260D	11-17-20	11-17-20	
(trans) 1,2-Dichloroethene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Methyl t-Butyl Ether	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Vinyl Acetate	ND	0.030	EPA 8260D	11-17-20	11-17-20	
2,2-Dichloropropane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
(cis) 1,2-Dichloroethene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
2-Butanone	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Bromochloromethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Chloroform	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,1,1-Trichloroethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Carbon Tetrachloride	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloropropene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Benzene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloroethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Trichloroethene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloropropane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Dibromomethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Bromodichloromethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
2-Chloroethyl Vinyl Ether	ND	0.030	EPA 8260D	11-17-20	11-17-20	
(cis) 1,3-Dichloropropene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Methyl Isobutyl Ketone	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Toluene	ND	0.030	EPA 8260D	11-17-20	11-17-20	
(trans) 1,3-Dichloropropene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	

VOLATILE ORGANICS EPA 8260D

page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	11645-02-S7'					
Laboratory ID:	11-169-02					
1,1,2-Trichloroethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Tetrachloroethene	0.024	0.0060	EPA 8260D	11-17-20	11-17-20	
1,3-Dichloropropane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
2-Hexanone	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Dibromochloromethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromoethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Chlorobenzene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
1,1,1,2-Tetrachloroethane	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Ethylbenzene	0.12	0.0060	EPA 8260D	11-17-20	11-17-20	
m,p-Xylene	0.88	0.012	EPA 8260D	11-17-20	11-17-20	
o-Xylene	0.33	0.0060	EPA 8260D	11-17-20	11-17-20	
Styrene	ND	0.0060	EPA 8260D	11-17-20	11-17-20	
Bromoform	ND	0.030	EPA 8260D	11-17-20	11-17-20	
Isopropylbenzene	0.091	0.0060	EPA 8260D	11-17-20	11-17-20	
Bromobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,1,2,2-Tetrachloroethane	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichloropropane	ND	0.16	EPA 8260D	11-17-20	11-17-20	
n-Propylbenzene	0.19	0.16	EPA 8260D	11-17-20	11-17-20	
2-Chlorotoluene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
4-Chlorotoluene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,3,5-Trimethylbenzene	1.4	0.16	EPA 8260D	11-17-20	11-17-20	
tert-Butylbenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trimethylbenzene	3.4	0.16	EPA 8260D	11-17-20	11-17-20	
sec-Butylbenzene	0.29	0.16	EPA 8260D	11-17-20	11-17-20	
1,3-Dichlorobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
p-Isopropyltoluene	0.40	0.16	EPA 8260D	11-17-20	11-17-20	
1,4-Dichlorobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,2-Dichlorobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
n-Butylbenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromo-3-chloropropane	ND	0.81	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trichlorobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
Hexachlorobutadiene	ND	0.81	EPA 8260D	11-17-20	11-17-20	
Naphthalene	7.0	0.81	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichlorobenzene	ND	0.16	EPA 8260D	11-17-20	11-17-20	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	74-131				
- , , ,						

 Dibromofluoromethane
 107
 74-131

 Toluene-d8
 109
 78-128

 4-Bromofluorobenzene
 107
 71-130



VOLATILE ORGANICS EPA 8260D QUALITY CONTROL

page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1117S1					
Dichlorodifluoromethane	ND	0.0014	EPA 8260D	11-17-20	11-17-20	
Chloromethane	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Vinyl Chloride	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Bromomethane	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Chloroethane	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Trichlorofluoromethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Acetone	ND	0.010	EPA 8260D	11-17-20	11-17-20	
lodomethane	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Carbon Disulfide	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Methylene Chloride	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Vinyl Acetate	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
2,2-Dichloropropane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
2-Butanone	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Bromochloromethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Chloroform	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Carbon Tetrachloride	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1-Dichloropropene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Benzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Trichloroethene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2-Dichloropropane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Dibromomethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Bromodichloromethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Toluene	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	

VOLATILE ORGANICS EPA 8260D QUALITY CONTROL

page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1117S1					
1,1,2-Trichloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Tetrachloroethene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,3-Dichloropropane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
2-Hexanone	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Dibromochloromethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromoethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Chlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Ethylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
m,p-Xylene	ND	0.0020	EPA 8260D	11-17-20	11-17-20	
o-Xylene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Styrene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Bromoform	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Isopropylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Bromobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
n-Propylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
2-Chlorotoluene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
4-Chlorotoluene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
tert-Butylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
sec-Butylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
p-Isopropyltoluene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
n-Butylbenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
1,2-Dibromo-3-chloropropane	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Hexachlorobutadiene	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
Naphthalene	ND	0.0050	EPA 8260D	11-17-20	11-17-20	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260D	11-17-20	11-17-20	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	106	74-131				
Toluene-d8	102	78-128				

4-Bromofluorobenzene

71-130

99

VOLATILE ORGANICS EPA 8260D QUALITY CONTROL

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Rece	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB11	17S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0522	0.0543	0.0500	0.0500	104	109	55-126	4	17	
Benzene	0.0542	0.0578	0.0500	0.0500	108	116	65-121	6	16	
Trichloroethene	0.0541	0.0588	0.0500	0.0500	108	118	74-126	8	16	
Toluene	0.0536	0.0581	0.0500	0.0500	107	116	71-121	8	16	
Chlorobenzene	0.0483	0.0537	0.0500	0.0500	97	107	72-123	11	16	
Surrogate:										
Dibromofluoromethane					98	98	74-131			
Toluene-d8					101	102	78-128			
4-Bromofluorobenzene					102	95	71-130			

% MOISTURE

			Date
Client ID	Lab ID	% Moisture	Analyzed
11645-01-N7'	11-169-01	12	11-17-20
11645-02-S7'	11-169-02	15	11-17-20



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical ______.
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in methods 8260 & 8270, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

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ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference





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883-3881 • Fax: (425) 885-4603		
	(Cneck One)	Requested Analysis
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0/0605	☐ 2 Day 🔀 3 Day	2260B
JH PARCEL 10	Standard (7 working days)	A A
	(TPH analysis 5 working days)	

% Moisture

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	Reviewed by/Date	ed by	Relinquished by	ed by	Relinquished by	ed by	Relinquished by	Signature				×					11645-02-57	11645-01-N7'	Sample Identification	BRENT BERGEROH	Project Manager F. TRABUSINER	Project Name: UPTOWH PARCEL 10	E2020/0605
DISTRIBUTION						4											0/11/20	11/11/20	Date Sampled		 	Sta	2 Day
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