AGRA Earth & Environmental, Inc. 11335 NE 122nd Way Suite 100 Kirkland, Washington USA 98034-6918 Tel (206) 820-4669

Fax (206) 821-3914

11 August 1997 7-91M-09977-E

Mason County Fire District No. 5 P.O. Box 127 Allyn, Washington 98524

Attention:

Mr. Mike Snyder

Subject:

Quarterly Groundwater Monitoring Report

Mason County Fire District 5, Station Number 1

E18411 Highway 3 Allyn, Washington

Dear Mr. Snyder:

AGRA Earth & Environmental, Inc. (AEE) is pleased to present this letter report summarizing the results of quarterly groundwater monitoring conducted on 20 March 1997 and on 2 July 1997 at the above-referenced location. This work was authorized in our proposal dated 27 January 1997.

BACKGROUND

The site is currently a county-operated volunteer fire station facility located in Allyn, Washington. Two steel, single-walled 300-gallon USTs were removed from the site in November 1994. The USTs contained either diesel or gasoline fuel products. Approximately 20 cubic yards of petroleum-impacted soil was excavated around the UST area and stockpiled at fire station number 7. The bottom portion of the excavation was backfilled with 2-inch to 6-inch diameter crushed rock to act as an infiltration gallery. Previous investigations and remedial efforts concerning this site are documented in the following report:

 Underground Storage Tank Site Assessment, Fire Station Number 1 (AEE), dated January 1995.

GROUNDWATER LEVEL MONITORING

20 March 1997

Static groundwater levels were measured in monitoring well MW-1 on 20 March 1997. The depth to groundwater measured in the well was approximately 2.11 feet below the top of well casing.

2 July 1997

Static groundwater levels were measured in monitoring well MW-1 on 2 July 1997. The depth to groundwater measured approximately 2.75 feet below the top of well casing.

ANALYTICAL LABORATORY TESTING

At the time of our 20 March 1997 and 2 July 1997 site visit, groundwater samples were collected from monitoring well MW-1.

Monitoring well MW-1 was purged of approximately three well casing volumes of water prior to sampling. Purging and sampling was conducted using a disposable polyethylene bailer for each well. Groundwater samples were placed into laboratory prepared sample containers and placed into a chilled cooler for transport to the laboratory. AEE chain of custody procedures were maintained during transportation to the laboratory to document sample integrity.

Well MW-1 was sampled and analyzed for diesel-range petroleum hydrocarbons according to Washington State Method WTPH-D. A summary of the analytical laboratory results for the groundwater samples collected during 1997, is shown in Table 1. A copy of the analytical laboratory certificate for the testing conducted for March and July 1997 are attached.

RESULTS

Laboratory results of the analytical testing indicated that dissolved levels of petroleum hydrocarbons in groundwater monitoring well MW-1 were below state cleanup levels. A summary of the analytical laboratory results is presented in Table 1 and the laboratory certificates have been attached.

ADDITIONAL SOIL SAMPLING

On 30 July 1997, AEE sampled the 20 cubic yard soil stockpile at fire station number 7. This soil was produced as a result of UST removal activities at Fire Station Number 1. The three stockpile samples were composited and did not contain petroleum hydrocarbons above state cleanup levels. AEE recommends that the stockpile be left in place and utilized as site backfill material. In AEE's opinion, a Cleanup Action Plan for soil does not need to be prepared at this time. A summary of the analytical laboratory results is presented in Table 2 and the laboratory certificates have been attached.

CLOSURE

The conclusions presented in this report are based upon specific analyses and explorations conducted for this investigation. These conclusions are based upon indications of subsurface conditions/groundwater quality in the vicinity of the explorations/wells only. The conclusions presented herein are therefore based upon limited data and hence, AEE makes no warranties, expressed or implied, that others would reach similar conclusions concerning subsurface conditions at the subject site. The number, location, and depth of explorations conducted



similar conclusions concerning subsurface conditions at the subject site. The number, location, and depth of explorations conducted during this assessment, including the analytical testing scope, were completed with the site and proposal constraints submitted to the Mason County Fire District Number 5.

We appreciate this opportunity to be of service to the Mason County Fire District Number 5. Should you have any questions regarding this letter or other aspects of this report, please do not hesitate to call.

Respectfully submitted,

AGRA Earth & Environmental, Inc.

Robert A. Lauritzen, P.G.

Project Geologist

Associate

RAL/ABJ/lad

Enclosures: Table 1 — Summary of Analytical Data: Groundwater

Figure 1 — Site and Exploration Plan Analytical Laboratory Certificate



Table 1: Summary of Analytical Results: Groundwater (MW-1)

Mason County - Fire Station No. 5

Mason County, Washington

AGRA Earth & Environmental, Inc. Project No. 7-91M-09977-E

Sample ID	Date Collected	WTPH-D (ppb)
MW-1	20-Mar-97	398
MW-1/FS #1	02-Jul-97	ND
MTCA Method "A	rt.	
Cleanup Level		1,000

Notes:

WTPH-D = Total petroleum hydrocarbons, diesel range (C12-C24), by Washington State Method WTPH-D. ND = Compound was not detected in this specific sample.

MTCA = Washington State, Model Toxics Control Act, Method "A" Cleanup Guidelines.

All concentrations are expressed in parts per billion (ppb) (ug/L).

Summary of Analytical Results: Soil Stockpile Table 2:

Mason County - Fire Station No. 5

Mason County, Washington

AGRA Earth & Environmental, Inc. Project No. 7-91M-09977-E

						Ethyl-	Total	Total
Sample	Date	WTPH-D	WTPH-G	Benzene	Toluene	benzene	Xylenes	Lead
QI	Collected	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)
Composite								
of FS-7	30-Jul-97	28.1	QN	Q	QN	S	QN	QN QN
MTCA Method "A"								
Cleanup Level		200	100	0.5	40	20	20	250

Notes:

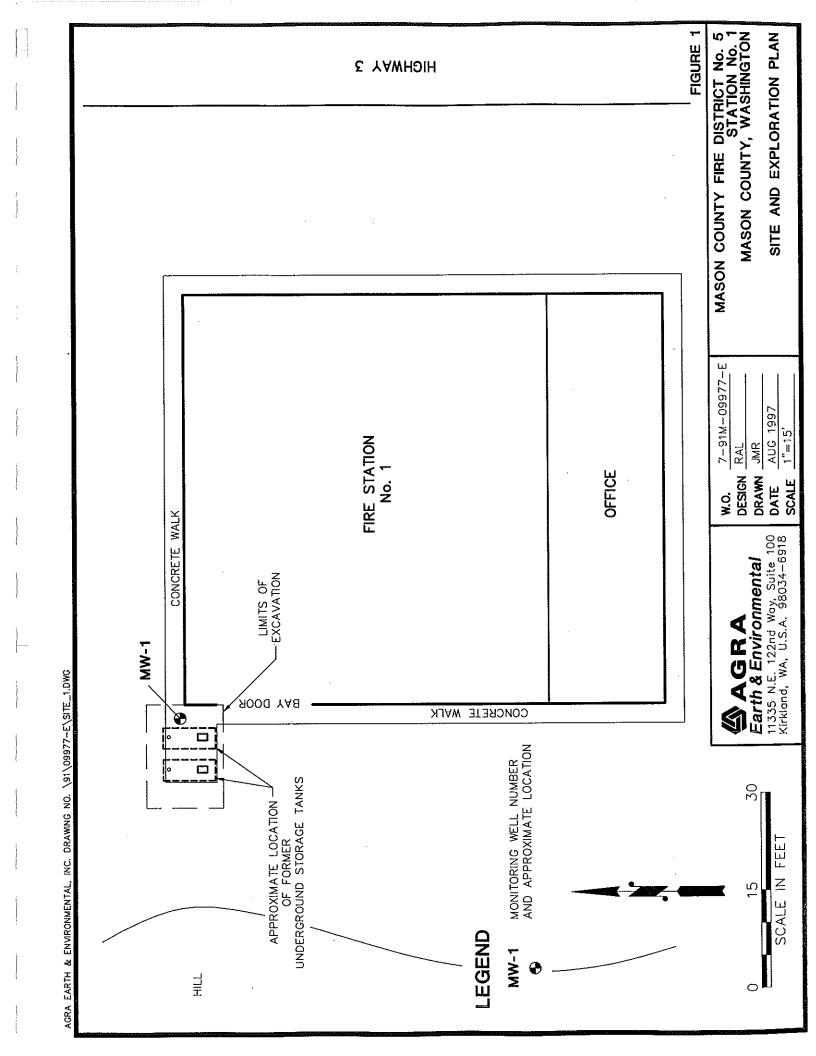
WTPH-D = Total petroleum hydrocarbons, diesel range (C12-C24), by Washington State Method WTPH-D. WTPH-G = Total petroleum hydrocarbons, gasoline range (C6-C12), by Washington State Method WTPH-G. Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX), by EPA Method 8020.

Total Lead by EPA Method 6000/7000 Series.

ND = Compound was not detected in this specific sample.

MTCA = Washington State, Model Toxics Control Act, Method "A" Cleanup Guidelines.

All concentrations are expressed in parts per million (ppm) (mg/Kg).





BOTHELL **2** (206) 481-9200 **FAX** 485-2992 SPOKANE **3** (509) 924-9200 **FAX** 924-9290 PORTLAND **3** (503) 643-9200 **FAX** 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034 Project: Mason Co. Fire Station #5
Project Number: 7-91M-09977-B

Project Manager: Robert Lauritzen

Sampled: 3/20/97 Received: 3/20/97

Reported: 4/1/97 13:39

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW1	B703411-01	Water	3/20/97

North Creek Analytical, Inc.

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Sampled: 3/20/97

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034 Project: Mason Co. Fire Station #5

Project Number: 7-91M-09977-B
Project Manager: Robert Lauritzen

Received: 3/20/97 Reported: 4/1/97 13:39

Diesel Hydrocarbons (C12-C24) by WTPH-D North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
<u>MW1</u>			B7034	11-01			Water	
Diesel Range Hydrocarbons	0370639	3/24/97	3/30/97		0.250	0.398	mg/l	
Surrogate: 2-FBP	н	n	H	50.0-150		92.9	%	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.



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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034 Project: Mason Co. Fire Station #5

Project Number: 7-91M-09977-B Project Manager: Robert Lauritzen Sampled: 3/20/97 Received: 3/20/97

Reported: 4/1/97 13:39

Diesel Hydrocarbons (C12-C24) by WTPH-D/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	<u>%</u>	Limit	%	Notes*
Batch: 0370639	Date Prepa	red: 3/24/	<u> 197</u>		Extrac	tion Method: EP.	A 3520/6	00 Series	1	
<u>Blank</u>	0370639-BI	<u>LK1</u>								
Diesel Range Hydrocarbons	3/26/97			ND	mg/l	0.250				
Surrogate: 2-FBP	"	0.344		0.306	u	50.0-150	89.0			
LCS	0370639-B	<u>81</u>								
Diesel Range Hydrocarbons	3/26/97	2.04		2.12	mg/l	52.0-131	104			
Surrogate: 2-FBP	"	0.344		0.319	"	50.0-150	92.7			
Duplicate	0370639-D	UP1 B	3703331-03							<u>1</u>
Diesel Range Hydrocarbons	3/26/97		0.546	0.547	mg/l			44.0	0.183	
Surrogate: 2-FBP	1)	0.648		0.553	II	50.0-150	85.3			
Duplicate	0370639-D	UP2 E	703331-04							<u>1</u>
Diesel Range Hydrocarbons	3/26/97		0.464	0.476	mg/l			44.0	2.55	
Surrogate: 2-FBP		0.687		0.666		50.0-150	96.9			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.



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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034

Project: Mason Co. Fire Station #5 Project Number: 7-91M-09977-B

Sampled: 3/20/97 Received: 3/20/97 Reported: 4/1/97 13:39

Project Manager:

Robert Lauritzen

Notes and Definitions

Note

Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

Recov. Recovery

RPD Relative Percent Difference

North Creek Analytical, Inc.

AGRAEarth & Environmental
11335 NE 122nd Way, Suite 100
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Tel (206) 820-4669 Fax (206) 821-3914

B7134/1 02292

CHAIN OF CUSTODY

SPECIAL INSTRUCTIONS / ADDITIONAL COMMENTS OF/ ANALYSIS REQUESTED (circle, check box or write preferred method in box) TCLP TOTAL METALS DeviossiQ \ IstoT LEAD EPA 6010 / EPA 7421 PCBs EPA 608 / 8080 VOCs EPA 601 / 8010 of EPA 602 / 8020 Semi-volatiles GC / WZ EPA 625/8270 Volatiles GC/MS EPA 624/8240 of EPA 8260 TURNAROUND TIME ☐ 1 WEEK

∑ 2 WEEK (slandard) 1.814 A93 Yd H9T ☐ 24 HOUR WTPH-418.1 MODIFIED [] 8 HOUR ACCEPTED BY / AFFIUN □ oryten TPH by EPA 8015 MODIFIED мтен-о умтен-о ехтемово MTPH-HCID BTEX / WTPH-G D-H9TW BTEX by EPA 602 / 6020 に変 1-9[W-04977-B CONTAINERS Š Ş SHIPPING I.D. / AIRBILL ABORATORY DOT DESIGNATION PRESERVATIVE PHOYE No. 4/20/21 DATE CARRIER ⋈ # EME. RELINGUISHED BY / AFFILIATION 25年 AGRA Earth & Environmental, Inc. (7/94) CONDITION OF CONTAINERS SAMPLE RECEIPT TOTAL # CONTAINERS CONDITION OF SEALS $\frac{1}{2}$ SAMPLE I.D.

DISTRIBUTION: White, Yellow - Laboratory, Pink - Originator

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Project Number: 7-91M-09977-E

Mason Co. Fire Station #1

Sampled: 7/2/97 Received: 7/8/97

Kirkland, WA 98034

Project Manager: Robert Lauritzen

Reported: 7/15/97 12:17

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1 FS #1	B707172-01	Water	7/2/97

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Mason Co. Fire Station #1

Sampled: 7/2/97

Received: 7/8/97

Kirkland, WA 98034

Project Number: 7-91M-09977-E Project Manager: Robert Lauritzen

Reported: 7/15/97 12:17

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
		•						
MW-1 FS #1			B7071	<u>72-01</u>			<u>Water</u>	
Gasoline Range Hydrocarbons	0770350	7/11/97	7/14/97		50.0	ND	ug/l	
Benzene	H	31	£I.		0.500	ND	H	
Toluene	н	11	er .		0.500	ND	fl	
Ethylbenzene	n	II .	e e		0.500	ND	18	
Xylenes (total)	8	n	er .		1.00	ND	\$1	
Surrogate: 4-BFB (FID)	н	н	n	50.0-150		78.8	%	
Surrogate: 4-BFB (PID)	n .	#	"	50.0-150		106	a	

North Creek Analytical, Inc.



PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034

Project: Mason Co. Fire Station #1 Project Number: 7-91M-09977-E

Project Manager:

Sampled: 7/2/97 Received: 7/8/97

Reported: 7/15/97 12:17

Diesel Hydrocarbons (C12-C24) by WTPH-D North Creek Analytical - Bothell

Robert Lauritzen

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1 FS #1	•		B7071	<u>72-01</u>			Water	
Diesel Range Hydrocarbons	0770261	7/9/97	7/11/97		0.250	ND	mg/l	
Surrogate: 2-FBP	11	n	"	50.0-150		87.0	%	

North Creek Analytical, Inc.





BOTHELL **(425)** 481-9200 **FAX** 485-2992 SPOKANE **(509)** 924-9200 **FAX** 924-9290 PORTLAND **(503)** 643-9200 **FAX** 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034

122nd Way, Ste 100 Project Number: 7-91M-09977-E

Project: Mason Co. Fire Station #1 Sampled: 7/2/97 Number: 7-91M-09977-E Received: 7/8/97

Project Manager: Robert Lauritzen Reported: 7/15/97 12:17

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% No	otes*
Batch: 0770350	Date Prepa	red: 7/11/9	97		Extract	tion Method: EP	A 5030			
Blank	0770350-BI									
Gasoline Range Hydrocarbons	7/11/97			ND	ug/l	50.0				
Benzene	ft			ND	13	0.500				
Toluene	н			ND	n	0.500				
Ethylbenzene	**			ND	ei .	0.500				
Xylenes (total)	н			ND	11	1.00				
Surrogate: 4-BFB (FID)	"	16.0		12.8	U	50.0-150	80.0			
Surrogate: 4-BFB (PID)	"	16.0		16.7	v	50.0-150	104			
LCS	0770350-BS	S1								
Gasoline Range Hydrocarbons	7/11/97	500		481	ug/l	80.0-120	96.2			
Surrogate: 4-BFB (FID)	и	16.0	MAN IONA T	16.1	"	50.0-150	101			
Duplicate	0770350-D	IIP1 R	707173-05							
Gasoline Range Hydrocarbons	7/11/97	<u> </u>	14400	12000	ug/l			25.0	18.2	
Surrogate: 4-BFB (FID)	n	16.0		17.3	"	50.0-150	108			
Duplicate	0770350-D	UP2 B	707171-07							
Gasoline Range Hydrocarbons	7/11/97		14300	12800	ug/l			25.0	11.1	
Surrogate: 4-BFB (FID)	n ,	16.0		13.3	"	50.0-150	83.1			
Matrix Spike	0770350-M	S1 B	707171-01							
Benzene	7/11/97		ND	9.66	ug/l	70.0-130	96.6			
Toluene	**	10.0	ND	10.4	11	70.0-130	104			
Ethylbenzene	11	10.0	ND	10.4	n	70.0-130	104			
Xylenes (total)	11	30.0	ND	31.4	ti .	70.0-130	105			
Surrogate: 4-BFB (PID)	n	16.0		17.5	n	50.0-150	109			
Matrix Spike Dup	0770350-M	SD1 B	707171-01							
Benzene	7/11/97	10.0	ND	9.96	ug/l	70.0-130	99.6	15.0	3.06	
Toluene	н ,	10.0	ND	10.6	D	70.0-130	106	15.0	1.90	
Ethylbenzene	н	10.0	ND	10.6	D	70.0-130	106	15.0	1.90	
Xylenes (total)	н	30.0	ND	31.9	n	70.0-130	106	15.0	0.948	
Surrogate: 4-BFB (PID)	u	16.0		17.3	"	50.0-150	108			

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Mason Co. Fire Station #1

Sampled: 7/2/97 Received: 7/8/97

Kirkland, WA 98034

Project Number: 7-91M-09977-E Project Manager: Robert Lauritzen

Reported: 7/15/97 12:17

Diesel Hydrocarbons (C12-C24) by WTPH-D/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Batch: 0770261	Date Prepa	red: 7/9	/9 7		Extrac	tion Method: EP.	A 3510/6	00 Series	
Blank	0770261-B	LK1							
Diesel Range Hydrocarbons.	7/10/97			ND	mg/l	0.250			
Surrogate: 2-FBP		0.350		0.307	11	50.0-150	87.7		
LCS	0770261-B	<u>S1</u>							
Diesel Range Hydrocarbons	7/10/97	2.04		2.18	mg/l	52.0-131	107		
Surrogate: 2-FBP	"	0.350		0.291	H	50.0-150	83.1		
Duplicate	0770261-D	UP1	B707097-02						
Diesel Range Hydrocarbons	7/10/97		ND	ND	mg/l			44.0	
Surrogate: 2-FBP	"	0.661		0.483	11	50.0-150	73.1		
Duplicate	0770261-D	UP2	B707097-03						
Diesel Range Hydrocarbons	7/10/97		ND	ND	mg/l			44.0	
Surrogate: 2-FBP	н	0.661	1	0.445	т п	50.0-150	67.3		

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Kirkland, WA 98034

Project: Mason Co. Fire Station #1 Project Number: 7-91M-09977-E

Project Manager: Robert Lauritzen

Sampled: 7/2/97

Received: 7/8/97

Reported: 7/15/97 12:17

Notes and Definitions

Note

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

Recov.

Recovery

RPD

Relative Percent Difference

North Creek Analytical, Inc.

Kirk Gendro

B707/2202931

CHAIN OF CUSTODY

AGRAEarth & Environmental
11335 NE 122nd Way, Suite 100
Kirkland, Washington 98034-6918
Tel (206) 820-4669 Fax (206) 821-3914

Ö ANALYSIS REQUESTED (circle, check box or write preferred method in box) чолф TOTAL METALS Total / Dissolved LEAD EPA 6010 / EPA 7421 PCBs EPA 608 / 8080 VOCs EPA 601 / 8010 of EPA 602 / 8020 Semi-volatiles GC \ WS EPA 625 / 8270 GC/MS EPA 624/8240 of EPA 8260 1.814 A93 vd H9T WTPH-418.1 MODIFIED TPH by EPA 8015 MODIFIED озоизтхз о-нчтм (о-нчтм WTPH-HCID BTEX / WTPH-G **D-H9TW** 81EX by EPA 602 / 8020 1,64 CONTAINERS 첫 923-4669 823-4669 PHONENO. 750-2176 ģ 69/M-99 M PRESERVA TIVE PROJECT No. MATRIX TIME 12-54 MITSON (O. FIRE STATION DATE B B (HO) KITALL SAMPLET'S NAME (DISCUSS PRINT) M HSON CO. **玩** 书 1-MM. SAMPLE I.D. PROJECT

SAMPLE RECEIPT	LABORATORY		TURNAROUND TIME	SPECIAL INSTRUCTION	SPECIAL INSTRUCTIONS / ADDITIONAL COMMENTS
TOTAL # CONTAINERS	SHIPPING I.D. / AIRBILL #	THE PROPERTY OF THE PROPERTY O	D 8 HOUR		
CONDITION OF CONTAINERS	CARRIER	To a proposition of the contract of the contra	X 1 WEEKSTAND 4- & D		
CONDITION OF SEALS	DOT DESIGNATION		☐ 2 WEEK (standard)		
RELINOUISHED BY / AFFILIATION	DATE TIME	ACCEPTED BY / AFFILIATION	FILIATION	DATE TIME	
Sys Charachiele 11th	8789 7.30	" Algan Lale	Un NOT	2/8/47 13vo	
"this dulles Ma	7897 1330	2. Inda "	ALPA 18	H8/97 1330	
33				1 1	PAGE OF

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Mason County Fire Station #7
Project Number: 6-91M-09977-E

Sampled: 7/30/97 Received: 8/1/97

Kirkland, WA 98034

Project Manager: Robert Lauritzen

Reported: 8/8/97 16:20

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
COMPOSITE OF FS-7	B708010-04	Soil	7/30/97

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Kirkland, WA 98034

Mason County Fire Station #7 Project:

Project Number: 6-91M-09977-E

Project Manager: Robert Lauritzen

Sampled: 7/30/97

Received: 8/1/97

Reported: 8/8/97 16:20

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
COMPOSITE OF FS-7			B7080	10-04		•	<u>Soil</u>	
Gasoline Range Hydrocarbons	0870056	8/4/97	8/6/97		5.00	ND	mg/kg dry	
Benzene	В	FI	H		0.0500	ND	И	
Toluene	n	н	Ħ		0.0500	ND	et .	
Ethylbenzene	n	FI	н		0.0500	ND	11	
Xylenes (total)	н	Ħ	н		0.100	ND	11	
Surrogate: 4-BFB (FID)	n	n	11	50.0-150		77.7	%	
Surrogate: 4-BFB (PID)	H	ıı .	"	50.0-150		88.4	n	

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*Refer to end of report for text of notes and definitions.



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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Mason County Fire Station #7
Project Number: 6-91M-09977-E

Sampled: 7/30/97 Received: 8/1/97

Kirkland, WA 98034

Project Manager: Robert Lauritzen

Reported: 8/8/97 16:20

Diesel Hydrocarbons (C12-C24) by WTPH-D North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
COMPOSITE OF FS-7			B7080	10-04			<u>Soil</u>	
Diesel Range Hydrocarbons	0870112	8/5/97	8/6/97		10.0	28.1	mg/kg dry	
Surrogate: 2-FBP	"	"	H	50.0-150		90.6	%	

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*Refer to end of report for text of notes and definitions.



BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE • (509) 924-9200 • FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project: Mason County Fire Station #7

Sampled: 7/30/97 Received: 8/1/97

Kirkland, WA 98034

Project Number: 6-91M-09977-E Project Manager: Robert Lauritzen

Reported: 8/8/97 16:20

Total Metals by EPA 6000/7000 Series Methods North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
COMPOSITE OF FS-7 Lead	0870206	8/7/97	<u>B70801</u> 8/8/97	<u>0-04</u> EPA 6010A	10.0	ND	<u>Soil</u> mg/kg dry	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.



PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Project Number: 6-91M-09977-E

Project: Mason County Fire Station #7

Sampled: 7/30/97

Kirkland, WA 98034

Project Manager: Robert Lauritzen Received: 8/1/97

Reported: 8/8/97 16:20

Dry Weight Determination North Creek Analytical - Bothell

				ľ
Sample Name	Lab ID	Matrix	Result	Units
COMPOSITE OF FS-7	B708010-04	Soil	91.2	%

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BOTHELL • (425) 481-9200 • FAX 485-2992 SPOKANE **■** (509) 924-9200 **■** FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental 11335 NE 122nd Way, Ste 100 Project:

Mason County Fire Station #7 Project Number: 6-91M-09977-E

Sampled: 7/30/97 Received: 8/1/97

Kirkland, WA 98034

Project Manager: Robert Lauritzen

Reported: 8/8/97 16:20

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Re	eporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Dotah, 8970856	Dat- D	nod: 01410=	7		F	n Mothed. M-4	าบ ๒ <u></u>	antio-	
Batch: 0870056	Date Prepa		<u>′</u>		<u>Extractio</u>	n Method: Me	OH EXTR	action	
Blank Casalina Banga Uydun aarbana	0870056-BI	<u>∩V1</u>		TATUS.		, 500			
Gasoline Range Hydrocarbons	8/6/97			ND ND	mg/kg dry "				
Benzene	"			ND ND	14	0.0500 0.0500			
Toluene	11			ND ND	"	0.0500 0.0500			
Ethylbenzene Vydanas (tatal)	H			ND ND	" #	0.0500			
Xylenes (total)	"	4.00		ND 3.39	"	50.0-150	84.8		
Surrogate: 4-BFB (FID)	"				,,		84.8 95.2		
Surrogate: 4-BFB (PID)	**	4.00		3.81	•	50.0-150	93.2		
LCS	0870056-BS	<u>31</u>							
Gasoline Range Hydrocarbons	8/6/97	25.0		20.8	mg/kg dry	75.0-125	83.2		
Surrogate: 4-BFB (FID)	n	4.00	у	3.92	"	50.0-150	98.0		<u> </u>
Duplicate	0870056-D1	[]P1 = P'	708018-02						
Gasoline Range Hydrocarbons	8/6/97	<u> </u>	ND	ND	mg/kg dry	,		50.0	
Surrogate: 4-BFB (FID)	"	5.35	110	3.89	"	50.0-150	72.7		
75. 11.	0080055	IIDa =	*****						
<u>Duplicate</u>	0870056-D1	<u>UP2 B'</u>	708018-04	5 TV-				50.0	
Gasoline Range Hydrocarbons	8/6/97		ND	ND 2.72	mg/kg dry			50,0	
Surrogate: 4-BFB (FID)	"	5.00		3.72	**	50.0-150	74.4		
Matrix Spike	0870056-M		708001-01						
Benzene	8/6/97	0.518	ND	0.627	mg/kg dry	y 60.0 -1 40	121		
Toluene	**	0.518	ND	0.630	II	60.0-140	122		
Ethylbenzene	H	0.518	ND	0.622	It	60.0-140	120		
Xylenes (total)	11	1.55	ND	1.93	lt.	60.0-140	125		
Surrogate: 4-BFB (PID)	n.	4.14		4.68	"	50.0-150	113		
Matrix Spike Dup	0870056-M	<u>SD1</u> B'	708001-01						
Benzene	8/6/97	0,518	ND	0.558	mg/kg dry	y 60.0-140	108	20.0	11.4
Toluene	If	0.518	ND	0.560	"	60.0-140	108	20.0	12.2
Ethylbenzene	R	0.518	ND	0.547	11	60.0-140	106	20.0	12.4
Xylenes (total)	11	1.55	ND	1.71	11	60.0-140	110	20.0	12.8
Surrogate: 4-BFB (PID)	n	4.14		4.33	"	50.0-150	105		

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Mason County Fire Station #7 Project: Project Number:

6-91M-09977-E

Project Manager: Robert Lauritzen

Sampled: 7/30/97 8/1/97 Received:

Reported: 8/8/97 16:20

Diesel Hydrocarbons (C12-C24) by WTPH-D/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Rep	orting Limit		RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units R	lecov. Limits	%	Limit	% Notes*
Batch: 0870112	Date Prepa	red: 8/5/97	7		Extraction	Method: EPA	<u>3540</u>		
Blank	0870112-B	LK1							
Diesel Range Hydrocarbons	8/7/97			ND	mg/kg dry	10.0			
Surrogate: 2-FBP	"	11.7		9.81	n .	50.0-150	83.8		
LCS	0870112-B	<u>S1</u>							
Diesel Range Hydrocarbons	8/7/97	68.0	•	62.6	mg/kg dry	59.0-135	92.1	*****	15.77
Surrogate: 2-FBP	n .	11.7		10.0	n	50.0-150	85.5		
Duplicate	0870112-D	UP1 B	708025-14						
Diesel Range Hydrocarbons	8/7/97		2900	4050	mg/kg dry			50.0	33.1
Surrogate: Octacosane	"	13.1		18.5	"	50.0-150	141		
Duplicate	0870112-D	UP2 B	708025-13						
Diesel Range Hydrocarbons	8/7/97		1590	1870	mg/kg dry			50.0	16.2
Surrogate: 2-FBP	"	12.3		10.9	n n	50.0-150	88.6		

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Project: Mason County Fire Station #7

Sampled: 7/30/97

Kirkland, WA 98034

Project Number: 6-91M-09977-E Project Manager: Robert Lauritzen Received: 8/1/97 Reported: 8/8/97 16:20

Total Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Re	porting Limit 1	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Batch: 0870206 Blank	Date Prepare 0870206-BLI		-		-	n Method; EPA	3050		
Lead	8/8/97			ND	mg/kg dry	10.0			
LCS Lead	0870206-BS1 8/8/97	50.0		40.0	mg/kg dry	70.0-130	80.0	,	
LCS Lead	0870206-BS2 8/8/97	44.3		46.4	mg/kg dry	70.0-130	105		
<u>Duplicate</u> Lead	0870206-DU 8/8/97	<u>P1</u> <u>B7</u>	708062-14		mg/kg dry			20.0	
Matrix Spike Lead	<u>0870206-MS</u> 8/8/97	<u>1 B7</u>	708062-14		mg/kg dry	70.0-130			
<u>Matrix Spike Dup</u> Lead	<u>0870206-MS</u> 8/8/97	<u>D1</u> <u>B7</u>	708062-14		mg/kg dry	70.0-130		20.0	

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Agra Earth and Environmental 11335 NE 122nd Way, Ste 100

Kirkland, WA 98034

Project: Mason County Fire Station #7 Project Number: 6-91M-09977-E

Sampled: 7/30/97

Received: 8/1/97

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Notes and Definitions

Note DET Analyte DETECTED ND Analyte NOT DETECTED at or above the reporting limit NR Not Reported Sample results reported on a dry weight basis dry Recov. Recovery **RPD** Relative Percent Difference

North Oreck Analytical, Inc.

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Earth & Environmental 11335 NE 122nd Way, Suite 100 Kirkland, Washington 98034-6918 Tel (206) 820-4669 Fax (206) 821-3914

SAGRA

CHAIN OF CUSTODY

SPECIAL INSTRUCTIONS / ADDITIONAL COMMENTS composite as one sample, ANALYSIS REQUESTED (circle, check box or write preferred method in box) TCLP TOTAL METALS LEAD EPA 6010 / EPA 7421 PCBs EPA 608 / 8080 VOCs EPA 601/8010 of EPA 602/8020 DATE Semi-volatites GC / MS EPA 625 / 8270 GC / MS EPA 624 / 8249 of EPA 8260 TURNAROUND TIME TPH by EPA 418.1 X 1 WEEK □ 2 WEEK (standard) WTPH-418.1 MODIFIED ☐ 24 HOUR □ 8 HOUR □ OTHER ACCEPTED BY / AFFILIATION TPH by EPA 8015 MODIFIED WTPH-O) WTPH-O EXTENDED WTPH-HCID BTEX/WTPH-G MTPH-G 81EX by EPA 602 / 8020 7 6-41M-09477-E PHONENG. 820-4669 842 80Z CONTAINERS 4:00 TIME SHIPPING I.D. / AIRBILL # PRESERVATIVE LABORATORY DOT DESIGNATION こさり 1931/47 PHONE No. DATE 7/3/ CARRIER Masen County Fire Station #7 MATRIX Š. TIME RELINQUISHED BY / AFFILIATION DATE 4GRA Earth & Environmental, Inc. (7/94) AGRA SAMPLETS SIGNATURE CONDITION OF CONTAINERS $B_o b$ SAMPLE RECEIPT TOTAL # CONTAINERS CONDITION OF SEALS SAMPLE I.D. PROJECT CLIENT

DISTRIBUTION: White, Yellow - Laboratory, Pink - Originator