



Remediation Management Services Company

4 Centerpointe Drive, Suite 200
La Palma, CA 90623
Room LPR 4-222
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February 5, 2021

Washington Department of Ecology
Northwest Regional Office
Attn: VCP Coordinator
3190 160th Avenue SE
Bellevue, WA 98008-5452

Dear VCP Coordinator:

Please find the enclosed Semi-Annual Groundwater Monitoring Report - Second Half of 2020, that documents the results at ARCO Facility No. 980 located at 10822 Roosevelt Way NE, Seattle, Washington.

Sincerely yours,

A handwritten signature in blue ink, appearing to read 'Wade Melton', written over a light blue rectangular background.

Wade Melton
Operations Project Manager
Remediation Management Services Company
An affiliate of Atlantic Richfield Company

cc: File, Antea Group



Semi-Annual Groundwater Monitoring Report

Second Half of 2020
ARCO Facility No. 980
10822 Roosevelt Way NE, Seattle, Washington

Antea® Group

Understanding today.
Improving tomorrow.

PREPARED FOR

Remediation Management Services
Company

An affiliate of Atlantic Richfield Company
4 Centerpointe Drive, Suite 200
Room LPR-4-222
La Palma, CA 90623

PREPARED BY

Antea Group, Seattle WA
February 5, 2021
Project # 00980SA201

us.anteagroup.com

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Semi-Annual Groundwater Monitoring Report

Second Half of 2020

ARCO Facility No. 980

10822 Roosevelt Way NE, Seattle, Washington

ARCO Facility No.	980
Address	10822 Roosevelt Way NE, Seattle, Washington
Atlantic Richfield Project Manager	Wade Melton, +1 360 594-7978
Consulting Co. /Contact Person	Antea Group / Megan Richard, +1 425 498 7711
Consultant Project Number	00980SA201
Ecology Facility/Site ID No.	Washington State Department of Ecology / 68996432

WORK PERFORMED DURING SECOND HALF OF 2020

- Antea Group conducted semi-annual groundwater sampling on September 28, 2020.
- Antea Group conducted a subsurface investigation on November 17 through November 20, 2020.
- Antea Group conducted limited groundwater sampling on December 14, 2020.
- Antea Group prepared this semi-annual groundwater monitoring report.

WORK SCHEDULED FOR FIRST HALF OF 2021

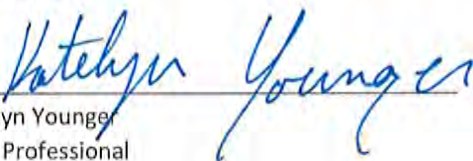
- Antea Group will conduct semi-annual groundwater monitoring and sampling.
- Antea Group will prepare a subsurface investigation report.
- Antea Group will prepare a semi-annual groundwater monitoring report.

Current Phase of Project	Monitoring	
Frequency of Groundwater Sampling and Monitoring	Semi-annual	
Are LPH Present On-Site	No	
LPH Recovered this Reporting Period	None	
Cumulative LPH Recovered to Date	Less than one gallon	
Amount of Soil Removed to Date	46.27 yd ³	
Current Remediation Techniques	Natural Attenuation	
Approximate Depth to Groundwater	September 28, 2020	1.89-18.10 ft. bgs.
	December 14, 2020	8.17-11.10 ft. bgs.
Groundwater Gradient	September 28, 2020	Southeast, 0.13 ft./linear ft.
	December 14, 2020	Not determinable

REMARKS

The recommendations contained in this report represent Antea USA, Inc.'s professional opinions based upon the currently available information and are arrived at in accordance with currently accepted professional standards. This report is based upon a specific scope of work requested by the client. The contract between Antea USA, Inc. and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea USA, Inc.'s client and anyone else specifically identified in writing by Antea USA, Inc. as a user of this report. Antea USA, Inc. will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea USA, Inc. makes no express or implied warranty as to the contents of this report.

Prepared by


Katelyn Younger
Staff Professional

Date: February 5, 2021

Reviewed by:


Megan Richard, LG
Senior Project Manager



MEGAN RICHARD

Date: February 5, 2021

cc: VCP Coordinator, Department of Ecology, Northwest Regional Office (1-Hardcopy, Electronic Copy)
Mr. Michael Dahlstrom, Owner - Caribbean Apartments (Electronic Copy)
Mr. Joshua Pope, Montgomery Purdue Blankinship & Austin, PLLC (Electronic Copy)
Mr. Enjay Santos and Ms. Erica Knauf Santos, Knauf Santos Law (Electronic Copy)
Mr. Wade Melton, Remediation Management Service Company (Electronic Copy – RMO Upload File, Antea Group)

CONTACT INFORMATION

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Semi-Annual Groundwater Monitoring Report - Second Half of 2020
ARCO Facility No. 980
February 5, 2021



Tables

Table 1 - Groundwater Gauging Data

Table 2 - Groundwater Analytical Data

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	10/5/1994	262.35	2.31	NP	--	260.04	--
MW-1	2/15/1995	262.35	1.39	NP	--	260.96	--
MW-1	4/10/1995	262.35	1.11	NP	--	261.24	--
MW-1	7/20/1995	262.35	1.78	NP	--	260.57	--
MW-1	10/25/1995	262.35	1.53	NP	--	260.82	--
MW-1	1/23/1996	262.35	0.79	NP	--	261.56	--
MW-1	4/17/1996	262.35	1.13	NP	--	261.22	--
MW-1	7/8/1996	262.35	1.30	NP	--	261.05	--
MW-1	10/10/1996	262.35	1.67	NP	--	260.68	--
MW-1	3/11/1997	262.35	0.82	NP	--	261.53	--
MW-1	5/29/1997	262.35	0.99	NP	--	261.36	--
MW-1	8/5/1997	262.35	0.31	NP	--	262.04	--
MW-1	10/23/1997	262.35	0.32	NP	--	262.03	--
MW-1	3/11/1998	262.35	0.81	NP	--	261.54	--
MW-1	6/30/1998	262.35	1.26	NP	--	261.09	--
MW-1	9/25/1998	262.35	1.73	NP	--	260.62	--
MW-1	12/29/1998	262.35	0.84	NP	--	261.51	--
MW-1	3/9/1999	262.35	0.60	NP	--	261.75	--
MW-1	6/2/1999	262.35	1.04	NP	--	261.31	--
MW-1	9/27/1999	262.35	1.71	NP	--	260.64	--
MW-1	12/20/1999	262.35	1.60	NP	--	260.75	--
MW-1	3/16/2000	262.35	1.40	NP	--	260.95	--
MW-1	6/30/2000	262.35	1.50	NP	--	260.85	--
MW-1	9/27/2000	262.35	1.50	NP	--	260.85	--
MW-1	11/10/2000	262.35	1.43	NP	--	260.92	--
MW-1	3/19/2001	262.35	1.45	NP	--	260.90	--
MW-1	6/27/2001	262.35	1.75	NP	--	260.60	--
MW-1	9/26/2001	262.35	2.15	NP	--	260.20	--
MW-1	12/3/2001	262.35	1.35	NP	--	261.00	--
MW-1	6/6/2002	262.35	1.54	NP	--	260.81	--

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Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	6/26/2003	262.35	1.62	NP	--	260.73	--
MW-1	12/9/2003	262.35	1.37	NP	--	260.98	--
MW-1	4/7/2004	262.35	1.25	NP	--	261.10	--
MW-1	11/16/2004	262.35	1.82	NP	--	260.53	--
MW-1	3/29/2005	262.35	1.00	NP	--	261.35	--
MW-1	6/22/2005	262.35	1.40	NP	--	260.95	--
MW-1	9/12/2005	262.35	1.95	NP	--	260.40	--
MW-1	12/6/2005	262.35	1.64	NP	--	260.71	--
MW-1	6/5/2006	262.35	1.77	NP	--	260.58	--
MW-1	9/24/2007	262.35	2.98	NP	--	259.37	--
MW-1	12/31/2007	262.35	--	--	--	--	WI
MW-1	1/30/2008	262.35	2.83	NP	--	259.52	--
MW-1	4/3/2008	262.35	3.13	NP	--	259.22	--
MW-1	7/2/2008	262.35	3.88	NP	--	258.47	--
MW-1	10/3/2008	262.35	3.53	NP	--	258.82	--
MW-1	1/5/2009	262.35	2.87	NP	--	259.48	--
MW-1	4/7/2009	262.35	3.08	NP	--	259.27	--
MW-1	7/8/2009	262.35	2.89	NP	--	259.46	--
MW-1	10/6/2009	262.35	3.03	NP	--	259.32	--
MW-1	1/5/2010	262.35	2.06	NP	--	260.29	--
MW-1	5/25/2010	262.35	2.20	NP	--	260.15	--
MW-1	8/19/2010	262.35	2.59	NP	--	259.76	--
MW-1	12/7/2010	262.35	2.18	NP	--	260.17	--
MW-1	1/26/2011	262.35	1.69	NP	--	260.66	--
MW-1	6/16/2011	262.35	1.97	NP	--	260.38	--
MW-1	9/22/2011	262.35	3.04	NP	--	259.31	--
MW-1	12/6/2011	262.35	3.40	NP	--	258.95	--
MW-1	3/8/2012	262.35	2.05	NP	--	260.30	--
MW-1	6/19/2012	262.35	2.04	NP	--	260.31	--
MW-1	9/21/2012	262.35	2.50	NP	--	259.85	--

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Former BP Facility 980
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	12/11/2012	262.35	1.57	NP	--	260.78	--
MW-1	6/25/2013	262.35	1.88	NP	--	260.47	--
MW-1	9/25/2013	262.35	2.14	NP	--	260.21	--
MW-1	11/14/2013	262.35	2.09	NP	--	260.26	--
MW-1	2/12/2014	262.35	1.62	NP	--	260.73	--
MW-1	4/1/2014	262.35	1.22	NP	--	261.13	--
MW-1	7/9/2014	262.35	1.90	NP	--	260.45	--
MW-1	10/20/2014	262.35	2.13	NP	--	260.22	--
MW-1	1/19/2015	262.35	1.45	NP	--	260.90	--
MW-1	12/14/2015	262.35	1.34	NP	--	261.01	--
MW-1	3/10/2016	262.35	0.74	NP	--	261.61	--
MW-1	3/9/2020	262.35	1.25	NP	--	261.10	--
MW-1	9/28/2020	262.35	1.89	NP	--	260.46	--
MW-2	10/5/1994	261.52	10.09	NP	--	251.43	--
MW-2	2/15/1995	261.52	9.05	NP	--	252.47	--
MW-2	4/11/1995	261.52	9.05	NP	--	252.47	--
MW-2	7/20/1995	261.52	9.70	NP	--	251.82	--
MW-2	10/25/1995	261.52	9.33	NP	--	252.19	--
MW-2	1/23/1996	261.52	8.22	NP	--	253.30	--
MW-2	4/17/1996	261.52	9.20	NP	--	252.32	--
MW-2	7/8/1996	261.52	9.45	NP	--	252.07	--
MW-2	10/10/1996	261.52	9.53	NP	--	251.99	--
MW-2	3/11/1997	261.52	8.31	NP	--	253.21	--
MW-2	5/29/1997	261.52	5.54	NP	--	255.98	--
MW-2	8/5/1997	261.52	9.40	NP	--	252.12	--
MW-2	10/23/1997	261.52	9.06	NP	--	252.46	--
MW-2	3/11/1998	261.52	12.71	NP	--	248.81	--
MW-2	6/30/1998	261.52	10.17	NP	--	251.35	--
MW-2	9/25/1998	261.52	10.14	NP	--	251.38	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	3/9/1999	261.52	11.12	NP	--	250.40	--
MW-2	6/2/1999	261.52	9.66	NP	--	251.86	--
MW-2	9/27/1999	261.52	9.85	NP	--	251.67	--
MW-2	12/20/1999	261.52	8.85	NP	--	252.67	--
MW-2	3/16/2000	261.52	9.53	NP	--	251.99	--
MW-2	6/30/2000	261.52	9.74	NP	--	251.78	--
MW-2	9/27/2000	261.52	9.74	NP	--	251.78	--
MW-2	11/10/2000	261.52	8.80	NP	--	252.72	--
MW-2	3/19/2001	261.52	8.69	NP	--	252.83	--
MW-2	6/27/2001	261.52	9.32	NP	--	252.20	--
MW-2	9/26/2001	261.52	10.20	NP	--	251.32	--
MW-2	12/3/2001	261.52	9.00	NP	--	252.52	--
MW-2	6/6/2002	261.52	9.65	NP	--	251.87	--
MW-2	6/26/2003	261.52	9.68	NP	--	251.84	--
MW-2	12/9/2003	261.52	8.93	NP	--	252.59	--
MW-2	4/7/2004	261.52	8.21	NP	--	253.31	--
MW-2	11/16/2004	261.52	8.36	NP	--	253.16	--
MW-2	3/29/2005	261.52	7.35	NP	--	254.17	--
MW-2	6/22/2005	261.52	8.10	NP	--	253.42	--
MW-2	9/12/2005	261.52	9.01	NP	--	252.51	--
MW-2	12/6/2005	261.52	7.56	NP	--	253.96	--
MW-2	6/5/2006	261.52	7.66	NP	--	253.86	--
MW-2	9/29/2006	261.52	16.28	NP	--	245.24	--
MW-2	12/19/2006	261.52	8.05	NP	--	253.47	--
MW-2	9/24/2007	261.52	10.04	NP	--	251.48	--
MW-2	12/31/2007	261.52	9.01	NP	--	252.51	--
MW-2	1/30/2008	261.52	8.97	NP	--	252.55	--
MW-2	4/3/2008	261.52	15.90	NP	--	245.62	--
MW-2	7/2/2008	261.52	14.90	NP	--	246.62	--
MW-2	10/3/2008	261.52	15.56	NP	--	245.96	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	1/5/2009	261.52	13.52	NP	--	248.00	--
MW-2	4/8/2009	261.52	15.38	NP	--	246.14	--
MW-2	7/8/2009	261.52	10.52	NP	--	251.00	--
MW-2	10/6/2009	261.52	10.60	NP	--	250.92	--
MW-2	1/5/2010	261.52	9.65	NP	--	251.87	--
MW-2	5/25/2010	261.52	9.89	NP	--	251.63	--
MW-2	8/19/2010	261.52	10.16	NP	--	251.36	--
MW-2	12/7/2010	261.52	9.68	NP	--	251.84	--
MW-2	1/26/2011	261.52	9.26	NP	--	252.26	--
MW-2	6/16/2011	261.52	9.59	NP	--	251.93	--
MW-2	9/22/2011	261.52	14.06	NP	--	247.46	--
MW-2	12/6/2011	261.52	17.30	NP	--	244.22	--
MW-2	3/8/2012	261.52	10.50	NP	--	251.02	--
MW-2	6/19/2012	261.52	9.72	NP	--	251.80	--
MW-2	9/21/2012	261.52	10.09	NP	--	251.43	--
MW-2	12/11/2012	261.52	8.86	NP	--	252.66	--
MW-2	6/25/2013	261.52	9.50	NP	--	252.02	--
MW-2	9/25/2013	261.52	9.69	NP	--	251.83	--
MW-2	11/14/2013	261.52	9.34	NP	--	252.18	--
MW-2	2/12/2014	261.52	8.92	NP	--	252.60	--
MW-2	4/2/2014	261.52	8.51	NP	--	253.01	--
MW-2	7/10/2014	261.52	9.42	NP	--	252.10	--
MW-2	10/21/2014	261.52	9.46	NP	--	252.06	--
MW-2	1/20/2015	261.52	8.75	NP	--	252.77	--
MW-2	12/14/2015	261.52	8.34	NP	--	253.18	--
MW-2	3/10/2016	261.52	7.81	NP	--	253.71	--
MW-2	8/29/2016	261.52	9.45	NP	--	252.07	--
MW-2	11/21/2016	261.52	8.30	NP	--	253.22	--
MW-2	2/15/2017	261.52	7.58	NP	--	253.94	--
MW-2	5/26/2017	261.52	--	--	--	--	WI

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	10/17/2017	261.52	9.19	NP	--	252.33	--
MW-2	2/8/2018	261.52	7.73	NP	--	253.79	--
MW-2	9/11/2018	261.52	9.11	NP	--	252.41	--
MW-2	11/15/2018	261.52	8.93	NP	--	252.59	--
MW-2	1/29/2019	261.52	8.60	NP	--	252.92	--
MW-2	9/26/2019	261.52	9.23	NP	--	252.29	--
MW-2	3/9/2020	261.52	8.55	NP	--	252.97	--
MW-2	9/28/2020	261.52	9.25	NP	--	252.27	--
MW-3	10/5/1994	261.47	10.10	NP	--	251.37	--
MW-3	2/15/1995	261.47	8.83	NP	--	252.64	--
MW-3	4/10/1995	261.47	8.90	NP	--	252.57	--
MW-3	7/20/1995	261.47	9.65	NP	--	251.82	--
MW-3	10/25/1995	261.47	9.27	NP	--	252.20	--
MW-3	1/23/1996	261.47	8.12	NP	--	253.35	--
MW-3	4/17/1996	261.47	9.17	NP	--	252.30	--
MW-3	7/8/1996	261.47	9.21	NP	--	252.26	--
MW-3	10/10/1996	261.47	9.60	NP	--	251.87	--
MW-3	3/11/1997	261.47	8.21	NP	--	253.26	--
MW-3	5/29/1997	261.47	8.13	NP	--	253.34	--
MW-3	8/5/1997	261.47	8.13	NP	--	253.34	--
MW-3	10/23/1997	261.47	11.31	NP	--	250.16	--
MW-3	3/11/1998	261.47	9.57	NP	--	251.90	--
MW-3	6/30/1998	261.47	9.82	NP	--	251.65	--
MW-3	9/25/1998	261.47	10.14	NP	--	251.33	--
MW-3	12/29/1998	261.47	9.15	NP	--	252.32	--
MW-3	3/9/1999	261.47	9.50	NP	--	251.97	--
MW-3	6/2/1999	261.47	9.41	NP	--	252.06	--
MW-3	9/27/1999	261.47	9.43	NP	--	252.04	--
MW-3	12/20/1999	261.47	8.20	NP	--	253.27	--

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10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-3	3/16/2000	261.47	9.30	NP	--	252.17	--
MW-3	6/30/2000	261.47	9.66	NP	--	251.81	--
MW-3	9/27/2000	261.47	9.78	NP	--	251.69	--
MW-3	11/10/2000	261.47	8.88	NP	--	252.59	--
MW-3	3/19/2001	261.47	8.90	NP	--	252.57	--
MW-3	6/27/2001	261.47	9.62	NP	--	251.85	--
MW-3	9/26/2001	261.47	10.28	NP	--	251.19	--
MW-3	12/3/2001	261.47	8.10	NP	--	253.37	--
MW-3	6/6/2002	261.47	9.70	NP	--	251.77	--
MW-3	6/26/2003	261.47	9.65	NP	--	251.82	--
MW-3	12/9/2003	261.47	8.87	NP	--	252.60	--
MW-3	4/7/2004	261.47	8.27	NP	--	253.20	--
MW-3	11/16/2004	261.47	8.40	NP	--	253.07	--
MW-3	3/29/2005	261.47	7.64	NP	--	253.83	--
MW-3	6/22/2005	261.47	8.67	NP	--	252.80	--
MW-3	9/12/2005	261.47	9.85	NP	--	251.62	--
MW-3	12/6/2005	261.47	7.83	NP	--	253.64	--
MW-3	6/5/2006	261.47	7.76	NP	--	253.71	--
MW-3	9/24/2007	261.47	10.20	NP	--	251.27	--
MW-3	12/31/2007	261.47	--	--	--	--	WI
MW-3	1/30/2008	261.47	8.73	NP	--	252.74	--
MW-3	4/3/2008	261.47	15.05	NP	--	246.42	--
MW-3	7/2/2008	261.47	14.86	NP	--	246.61	--
MW-3	10/3/2008	261.47	15.07	NP	--	246.40	--
MW-3	1/5/2009	261.47	12.74	NP	--	248.73	--
MW-3	4/7/2009	261.47	15.33	NP	--	246.14	--
MW-3	7/8/2009	261.47	10.41	NP	--	251.06	--
MW-3	10/6/2009	261.47	10.56	NP	--	250.91	--
MW-3	1/5/2010	261.47	9.48	NP	--	251.99	--
MW-3	5/25/2010	261.47	9.70	NP	--	251.77	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-3	8/19/2010	261.47	10.15	NP	--	251.32	--
MW-3	12/7/2010	261.47	9.51	NP	--	251.96	--
MW-3	1/26/2011	261.47	8.80	NP	--	252.67	--
MW-3	6/16/2011	261.47	9.50	NP	--	251.97	--
MW-3	9/22/2011	261.47	14.25	NP	--	247.22	--
MW-3	3/8/2012	261.47	10.48	NP	--	250.99	--
MW-3	6/19/2012	261.47	9.54	NP	--	251.93	--
MW-3	9/21/2012	261.47	10.22	NP	--	251.25	--
MW-3	12/11/2012	261.47	8.35	NP	--	253.12	--
MW-3	6/25/2013	261.47	9.45	NP	--	252.02	--
MW-3	9/25/2013	261.47	9.78	NP	--	251.69	--
MW-3	11/14/2013	261.47	9.33	NP	--	252.14	--
MW-3	2/12/2014	261.47	8.83	NP	--	252.64	--
MW-3	4/2/2014	261.47	8.39	NP	--	253.08	--
MW-3	7/9/2014	261.47	9.53	NP	--	251.94	--
MW-3	10/20/2014	261.47	9.65	NP	--	251.82	--
MW-3	1/19/2015	261.47	8.64	NP	--	252.83	--
MW-3	3/9/2020	261.47	8.50	NP	--	252.97	--
MW-3	9/28/2020	261.47	9.40	NP	--	252.07	--
MW-4	10/5/1994	--	19.69	19.50	0.19	--	--
MW-4	2/15/1995	--	18.60	14.89	3.71	--	--
MW-4	4/10/1995	--	16.90	16.53	0.37	--	--
MW-4	10/25/1995	--	18.24	NP	--	--	--
MW-4	1/23/1996	--	15.37	NP	--	--	--
MW-4	4/17/1996	--	16.80	NP	--	--	--
MW-4	7/8/1996	--	15.29	NP	--	--	--
MW-4	10/10/1996	--	18.55	18.53	0.02	--	--
MW-4	3/11/1997	--	15.59	NP	--	--	--
MW-4	5/29/1997	--	15.65	14.93	0.72	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	8/5/1997	--	16.39	15.91	0.48	--	--
MW-4	10/23/1997	--	19.72	19.70	0.02	--	--
MW-4	3/11/1998	--	14.74	NP	--	--	--
MW-4	6/30/1998	--	17.57	NP	--	--	--
MW-4	9/25/1998	--	17.80	NP	--	--	--
MW-4	12/29/1998	--	15.73	NP	--	--	--
MW-4	3/9/1999	--	14.70	NP	--	--	--
MW-4	6/2/1999	--	16.21	NP	--	--	--
MW-4	9/27/1999	--	18.58	NP	--	--	--
MW-4	12/20/1999	--	15.40	NP	--	--	--
MW-4	3/16/2000	--	15.85	NP	--	--	--
MW-4	6/30/2000	--	17.65	NP	--	--	--
MW-4	9/27/2000	--	18.25	NP	--	--	--
MW-4	11/10/2000	--	17.36	17.35	0.01	--	--
MW-4	3/19/2001	--	17.39	NP	--	--	--
MW-4	6/27/2001	--	17.83	NP	--	--	--
MW-4	9/26/2001	--	18.27	NP	--	--	--
MW-4	12/3/2001	--	16.05	NP	--	--	--
MW-4	6/6/2002	--	17.41	NP	--	--	--
MW-4	6/26/2003	--	17.56	NP	--	--	--
MW-4	12/9/2003	--	16.40	NP	--	--	--
MW-4	4/7/2004	--	16.53	NP	--	--	--
MW-4	11/16/2004	--	17.20	17.10	0.10	--	--
MW-4	3/29/2005	261.16	15.06	NP	--	246.10	--
MW-4	6/22/2005	261.16	16.97	NP	--	244.19	--
MW-4	9/12/2005	261.16	18.09	NP	--	243.07	--
MW-4	12/6/2005	261.16	16.75	NP	--	244.41	--
MW-4	6/5/2006	261.16	16.57	NP	--	244.59	--
MW-4	9/29/2006	261.16	25.28	NP	--	235.88	--
MW-4	12/19/2006	261.16	15.49	NP	--	245.67	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	9/24/2007	261.16	18.45	NP	--	242.71	--
MW-4	12/31/2007	261.16	16.41	NP	--	244.75	--
MW-4	1/30/2008	261.16	16.49	NP	--	244.67	--
MW-4	4/3/2008	261.16	22.96	NP	--	238.20	--
MW-4	7/2/2008	261.16	20.43	NP	--	240.73	--
MW-4	10/3/2008	261.16	24.98	NP	--	236.18	--
MW-4	1/5/2009	261.16	21.07	NP	--	240.09	--
MW-4	4/8/2009	261.16	24.52	NP	--	236.64	--
MW-4	7/8/2009	261.16	18.37	NP	--	242.79	--
MW-4	10/6/2009	261.16	18.85	NP	--	242.31	--
MW-4	1/5/2010	261.16	16.52	NP	--	244.64	--
MW-4	5/25/2010	261.16	17.11	NP	--	244.05	--
MW-4	8/19/2010	261.16	18.00	NP	--	243.16	--
MW-4	12/7/2010	261.16	16.60	NP	--	244.56	--
MW-4	1/26/2011	261.16	15.32	NP	--	245.84	--
MW-4	6/16/2011	261.16	16.72	NP	--	244.44	--
MW-4	9/22/2011	261.16	20.26	NP	--	240.90	--
MW-4	12/6/2011	261.16	21.94	NP	--	239.22	--
MW-4	3/8/2012	261.16	17.42	NP	--	243.74	--
MW-4	6/19/2012	261.16	17.22	NP	--	243.94	--
MW-4	9/21/2012	261.16	18.25	NP	--	242.91	--
MW-4	12/11/2012	261.16	15.80	NP	--	245.36	--
MW-4	6/25/2013	261.16	17.15	NP	--	244.01	--
MW-4	9/25/2013	261.16	17.88	NP	--	243.28	--
MW-4	11/14/2013	261.16	17.32	NP	--	243.84	--
MW-4	2/12/2014	261.16	16.80	NP	--	244.36	--
MW-4	4/2/2014	261.16	14.55	NP	--	246.61	--
MW-4	7/10/2014	261.16	17.24	NP	--	243.92	--
MW-4	10/22/2014	261.16	17.44	NP	--	243.72	--
MW-4	1/20/2015	261.16	15.72	NP	--	245.44	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	12/16/2015	261.16	15.04	NP	--	246.12	--
MW-4	3/11/2016	261.16	14.24	NP	--	246.92	--
MW-4	8/29/2016	261.16	18.04	NP	--	243.12	--
MW-4	11/21/2016	261.16	15.31	NP	--	245.85	--
MW-4	2/15/2017	261.16	14.20	NP	--	246.96	--
MW-4	5/26/2017	261.16	15.21	NP	--	245.95	--
MW-4	10/17/2017	261.16	17.98	NP	--	243.18	--
MW-4	2/8/2018	261.16	14.25	NP	--	246.91	--
MW-4	9/11/2018	261.16	17.85	NP	--	243.31	--
MW-4	11/15/2018	261.16	17.40	NP	--	243.76	--
MW-4	1/29/2019	261.16	15.93	NP	--	245.23	--
MW-4	8/27/2019	261.16	17.87	NP	--	243.29	--
MW-4	9/26/2019	261.16	18.74	NP	--	242.42	--
MW-4	3/9/2020	261.16	15.53	NP	--	245.63	--
MW-4	9/28/2020	261.16	17.59	NP	--	243.57	--
MW-5	10/5/1994	--	19.20	NP	--	--	--
MW-5	2/15/1995	--	16.20	NP	--	--	--
MW-5	4/10/1995	--	16.59	NP	--	--	--
MW-5	7/20/1995	--	16.96	NP	--	--	--
MW-5	10/26/1995	--	16.55	NP	--	--	--
MW-5	1/23/1996	--	15.30	NP	--	--	--
MW-5	4/17/1996	--	12.72	NP	--	--	--
MW-5	7/8/1996	--	16.25	NP	--	--	--
MW-5	3/11/1997	261.04	14.80	NP	--	246.24	--
MW-5	5/29/1997	261.04	12.38	NP	--	248.66	--
MW-5	8/5/1997	261.04	15.54	NP	--	245.50	--
MW-5	10/23/1997	261.04	15.29	NP	--	245.75	--
MW-5	3/11/1998	261.04	14.03	NP	--	247.01	--
MW-5	6/30/1998	261.04	13.17	NP	--	247.87	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	9/25/1998	261.04	16.79	NP	--	244.25	--
MW-5	12/29/1998	261.04	13.12	NP	--	247.92	--
MW-5	3/9/1999	261.04	10.04	NP	--	251.00	--
MW-5	6/2/1999	261.04	16.11	NP	--	244.93	--
MW-5	9/27/1999	261.04	15.50	NP	--	245.54	--
MW-5	12/20/1999	261.04	15.00	NP	--	246.04	--
MW-5	3/16/2000	261.04	11.39	NP	--	249.65	--
MW-5	6/30/2000	261.04	16.93	NP	--	244.11	--
MW-5	9/27/2000	261.04	17.67	NP	--	243.37	--
MW-5	11/10/2000	261.04	17.10	NP	--	243.94	--
MW-5	3/19/2001	261.04	16.57	NP	--	244.47	--
MW-5	6/27/2001	261.04	16.52	NP	--	244.52	--
MW-5	9/26/2001	261.04	14.22	NP	--	246.82	--
MW-5	12/3/2001	261.04	15.32	NP	--	245.72	--
MW-5	6/26/2003	261.04	16.83	NP	--	244.21	--
MW-5	12/9/2003	261.04	15.59	NP	--	245.45	--
MW-5	4/7/2004	261.04	16.10	NP	--	244.94	--
MW-5	11/16/2004	261.04	16.58	NP	--	244.46	--
MW-5	3/29/2005	261.04	16.03	NP	--	245.01	--
MW-5	6/22/2005	261.04	16.57	NP	--	244.47	--
MW-5	9/12/2005	261.04	17.44	NP	--	243.60	--
MW-5	12/6/2005	261.04	15.86	NP	--	245.18	--
MW-5	6/5/2006	261.04	15.78	NP	--	245.26	--
MW-5	9/29/2006	261.04	23.75	NP	--	237.29	--
MW-5	12/19/2006	261.04	14.58	NP	--	246.46	--
MW-5	9/24/2007	261.04	17.61	NP	--	243.43	--
MW-5	12/31/2007	261.04	15.40	NP	--	245.64	--
MW-5	1/30/2008	261.04	15.50	NP	--	245.54	--
MW-5	4/3/2008	261.04	20.44	NP	--	240.60	--
MW-5	7/2/2008	261.04	19.21	NP	--	241.83	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	10/3/2008	261.04	22.82	NP	--	238.22	--
MW-5	1/5/2009	261.04	20.60	NP	--	240.44	--
MW-5	4/8/2009	261.04	21.52	NP	--	239.52	--
MW-5	7/8/2009	261.04	17.51	NP	--	243.53	--
MW-5	10/6/2009	261.04	18.30	NP	--	242.74	--
MW-5	1/5/2010	261.04	15.62	NP	--	245.42	--
MW-5	5/25/2010	261.04	16.25	NP	--	244.79	--
MW-5	8/19/2010	261.04	17.40	NP	--	243.64	--
MW-5	12/7/2010	261.04	15.81	NP	--	245.23	--
MW-5	1/26/2011	261.04	14.56	NP	--	246.48	--
MW-5	6/16/2011	261.04	15.95	NP	--	245.09	--
MW-5	9/22/2011	261.04	19.22	NP	--	241.82	--
MW-5	12/6/2011	261.04	20.45	NP	--	240.59	--
MW-5	3/8/2012	261.04	16.40	NP	--	244.64	--
MW-5	6/19/2012	261.04	16.27	NP	--	244.77	--
MW-5	9/21/2012	261.04	17.65	NP	--	243.39	--
MW-5	12/11/2012	261.04	14.24	NP	--	246.80	--
MW-5	6/25/2013	261.04	16.34	NP	--	244.70	--
MW-5	9/25/2013	261.04	17.37	NP	--	243.67	--
MW-5	11/14/2013	261.04	16.69	NP	--	244.35	--
MW-5	2/12/2014	261.04	15.95	NP	--	245.09	--
MW-5	4/1/2014	261.04	14.15	NP	--	246.89	--
MW-5	7/10/2014	261.04	16.72	NP	--	244.32	--
MW-5	10/21/2014	261.04	17.05	NP	--	243.99	--
MW-5	1/20/2015	261.04	14.53	NP	--	246.51	--
MW-5	12/14/2015	261.04	15.09	NP	--	245.95	--
MW-5	3/10/2016	261.04	13.82	NP	--	247.22	--
MW-5	8/29/2016	261.04	17.70	NP	--	243.34	--
MW-5	11/21/2016	261.04	14.77	NP	--	246.27	--
MW-5	2/15/2017	261.04	13.42	NP	--	247.62	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	5/26/2017	261.04	14.82	NP	--	246.22	--
MW-5	10/17/2017	261.04	17.61	NP	--	243.43	--
MW-5	2/8/2018	261.04	13.66	NP	--	247.38	--
MW-5	9/11/2018	261.04	--	--	--	--	--
MW-5	3/9/2020	261.04	14.92	NP	--	246.12	--
MW-6	10/5/1994	261.72	10.35	NP	--	251.37	--
MW-6	2/15/1995	261.72	9.24	NP	--	252.48	--
MW-6	4/10/1995	261.72	9.29	NP	--	252.43	--
MW-6	7/20/1995	261.72	10.08	NP	--	251.64	--
MW-6	10/25/1995	261.72	9.77	NP	--	251.95	--
MW-6	1/23/1996	261.72	8.56	NP	--	253.16	--
MW-6	4/17/1996	261.72	9.50	NP	--	252.22	--
MW-6	7/8/1996	261.72	9.65	NP	--	252.07	--
MW-6	10/10/1996	261.72	9.95	NP	--	251.77	--
MW-6	3/11/1997	261.72	8.69	NP	--	253.03	--
MW-6	5/29/1997	261.72	8.73	NP	--	252.99	--
MW-6	8/5/1997	261.72	8.90	NP	--	252.82	--
MW-6	10/23/1997	261.72	8.08	NP	--	253.64	--
MW-6	3/11/1998	261.72	11.51	NP	--	250.21	--
MW-6	6/30/1998	261.72	10.44	NP	--	251.28	--
MW-6	9/25/1998	261.72	10.56	NP	--	251.16	--
MW-6	12/29/1998	261.72	9.68	NP	--	252.04	--
MW-6	3/9/1999	261.72	11.23	NP	--	250.49	--
MW-6	6/2/1999	261.72	9.89	NP	--	251.83	--
MW-6	9/27/1999	261.72	8.22	NP	--	253.50	--
MW-6	12/20/1999	261.72	9.30	NP	--	252.42	--
MW-6	3/16/2000	261.72	9.64	NP	--	252.08	--
MW-6	6/30/2000	261.72	10.10	NP	--	251.62	--
MW-6	9/27/2000	261.72	10.51	NP	--	251.21	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-6	11/10/2000	261.72	9.25	NP	--	252.47	--
MW-6	3/19/2001	261.72	9.15	NP	--	252.57	--
MW-6	6/27/2001	261.72	9.96	NP	--	251.76	--
MW-6	9/26/2001	261.72	10.53	NP	--	251.19	--
MW-6	12/3/2001	261.72	9.05	NP	--	252.67	--
MW-6	6/26/2003	261.72	10.02	NP	--	251.70	--
MW-6	12/9/2003	261.72	9.25	NP	--	252.47	--
MW-6	4/7/2004	261.72	8.65	NP	--	253.07	--
MW-6	11/16/2004	261.72	8.82	NP	--	252.90	--
MW-6	3/29/2005	261.72	8.10	NP	--	253.62	--
MW-6	6/22/2005	261.72	8.77	NP	--	252.95	--
MW-6	9/12/2005	261.72	9.65	NP	--	252.07	--
MW-6	12/6/2005	261.72	8.24	NP	--	253.48	--
MW-6	6/5/2006	261.72	8.08	NP	--	253.64	--
MW-6	9/29/2006	261.72	15.73	NP	--	245.99	--
MW-6	12/19/2006	261.72	8.21	NP	--	253.51	--
MW-6	9/24/2007	261.72	10.55	NP	--	251.17	--
MW-6	12/31/2007	261.72	--	--	--	--	WI
MW-6	1/30/2008	261.72	9.09	NP	--	252.63	--
MW-6	4/3/2008	261.72	15.89	NP	--	245.83	--
MW-6	7/2/2008	261.72	15.43	NP	--	246.29	--
MW-6	10/3/2008	261.72	15.48	NP	--	246.24	--
MW-6	1/5/2009	261.72	13.06	NP	--	248.66	--
MW-6	4/8/2009	261.72	17.48	NP	--	244.24	--
MW-6	7/8/2009	261.72	11.00	NP	--	250.72	--
MW-6	10/6/2009	261.72	11.17	NP	--	250.55	--
MW-6	1/5/2010	261.72	10.06	NP	--	251.66	--
MW-6	5/25/2010	261.72	10.26	NP	--	251.46	--
MW-6	8/19/2010	261.72	10.66	NP	--	251.06	--
MW-6	12/7/2010	261.72	10.04	NP	--	251.68	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-6	1/26/2011	261.72	9.48	NP	--	252.24	--
MW-6	6/16/2011	261.72	9.98	NP	--	251.74	--
MW-6	9/22/2011	261.72	14.79	NP	--	246.93	--
MW-6	12/6/2011	261.72	17.88	NP	--	243.84	--
MW-6	3/8/2012	261.72	11.03	NP	--	250.69	--
MW-6	6/19/2012	261.72	15.09	NP	--	246.63	--
MW-6	9/21/2012	261.72	10.71	NP	--	251.01	--
MW-6	12/11/2012	261.72	9.46	NP	--	252.26	--
MW-6	6/25/2013	261.72	10.03	NP	--	251.69	--
MW-6	9/25/2013	261.72	10.32	NP	--	251.40	--
MW-6	11/14/2013	261.72	9.86	NP	--	251.86	--
MW-6	2/12/2014	261.72	9.44	NP	--	252.28	--
MW-6	4/1/2014	261.72	8.87	NP	--	252.85	--
MW-6	7/9/2014	261.72	9.97	NP	--	251.75	--
MW-6	10/20/2014	261.72	10.09	NP	--	251.63	--
MW-6	1/19/2015	261.72	9.05	NP	--	252.67	--
MW-6	12/14/2015	261.72	8.81	NP	--	252.91	--
MW-6	3/10/2016	261.72	8.46	NP	--	253.26	--
MW-6	3/9/2020	261.72	8.97	NP	--	252.75	--
MW-6	9/28/2020	261.72	9.98	NP	--	251.74	--
MW-7	10/5/1994	261.21	17.62	NP	--	243.59	--
MW-7	2/15/1995	261.21	15.00	NP	--	246.21	--
MW-7	4/10/1995	261.21	15.10	NP	--	246.11	--
MW-7	7/20/1995	261.21	16.70	NP	--	244.51	--
MW-7	10/26/1995	261.21	16.38	NP	--	244.83	--
MW-7	1/23/1996	261.21	14.26	NP	--	246.95	--
MW-7	4/17/1996	261.21	15.39	NP	--	245.82	--
MW-7	7/8/1996	261.21	15.65	NP	--	245.56	--
MW-7	10/10/1996	261.21	16.35	NP	--	244.86	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	3/11/1997	261.21	14.21	NP	--	247.00	--
MW-7	5/29/1997	261.21	11.56	NP	--	249.65	--
MW-7	8/5/1997	261.21	14.92	NP	--	246.29	--
MW-7	10/23/1997	261.21	13.96	NP	--	247.25	--
MW-7	3/11/1998	261.21	14.30	NP	--	246.91	--
MW-7	6/30/1998	261.21	15.88	NP	--	245.33	--
MW-7	12/29/1998	261.21	13.98	NP	--	247.23	--
MW-7	3/9/1999	261.21	13.59	NP	--	247.62	--
MW-7	6/2/1999	261.21	14.84	NP	--	246.37	--
MW-7	9/27/1999	261.21	15.10	NP	--	246.11	--
MW-7	12/20/1999	261.21	14.00	NP	--	247.21	--
MW-7	3/16/2000	261.21	14.55	NP	--	246.66	--
MW-7	6/30/2000	261.21	16.08	NP	--	245.13	--
MW-7	9/27/2000	261.21	16.53	NP	--	244.68	--
MW-7	11/10/2000	261.21	15.85	NP	--	245.36	--
MW-7	3/19/2001	261.21	15.48	NP	--	245.73	--
MW-7	6/27/2001	261.21	16.11	NP	--	245.10	--
MW-7	9/26/2001	261.21	16.67	NP	--	244.54	--
MW-7	12/3/2001	261.21	14.29	NP	--	246.92	--
MW-7	12/9/2003	261.21	14.50	NP	--	246.71	--
MW-7	4/7/2004	261.21	14.97	NP	--	246.24	--
MW-7	11/16/2004	261.21	15.24	NP	--	245.97	--
MW-7	3/29/2005	261.21	14.41	NP	--	246.80	--
MW-7	6/22/2005	261.21	15.39	NP	--	245.82	--
MW-7	9/12/2005	261.21	16.18	NP	--	245.03	--
MW-7	12/6/2005	261.21	14.47	NP	--	246.74	--
MW-7	6/5/2006	261.21	14.43	NP	--	246.78	--
MW-7	9/29/2006	261.21	21.71	NP	--	239.50	--
MW-7	12/19/2006	261.21	13.63	NP	--	247.58	--
MW-7	9/24/2007	261.21	--	--	--	--	Dry

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	12/31/2007	261.21	14.54	NP	--	246.67	--
MW-7	1/30/2008	261.21	14.66	NP	--	246.55	--
MW-7	4/3/2008	261.21	19.26	NP	--	241.95	--
MW-7	7/2/2008	261.21	18.34	NP	--	242.87	--
MW-7	10/3/2008	261.21	20.13	NP	--	241.08	--
MW-7	1/5/2009	261.21	18.50	NP	--	242.71	--
MW-7	4/8/2009	261.21	20.85	NP	--	240.36	--
MW-7	7/8/2009	261.21	16.45	NP	--	244.76	--
MW-7	10/6/2009	261.21	16.98	NP	--	244.23	--
MW-7	1/5/2010	261.21	14.77	NP	--	246.44	--
MW-7	5/25/2010	261.21	15.45	NP	--	245.76	--
MW-7	8/19/2010	261.21	16.30	NP	--	244.91	--
MW-7	12/7/2010	261.21	14.88	NP	--	246.33	--
MW-7	1/26/2011	261.21	13.84	NP	--	247.37	--
MW-7	6/16/2011	261.21	15.05	NP	--	246.16	--
MW-7	9/22/2011	261.21	18.12	NP	--	243.09	--
MW-7	12/6/2011	261.21	19.71	NP	--	241.50	--
MW-7	3/8/2012	261.21	15.50	NP	--	245.71	--
MW-7	6/19/2012	261.21	15.09	NP	--	246.12	--
MW-7	9/21/2012	261.21	16.37	NP	--	244.84	--
MW-7	12/11/2012	261.21	13.45	NP	--	247.76	--
MW-7	6/25/2013	261.21	15.19	NP	--	246.02	--
MW-7	9/25/2013	261.21	15.85	NP	--	245.36	--
MW-7	11/14/2013	261.21	15.32	NP	--	245.89	--
MW-7	2/12/2014	261.21	15.77	NP	--	245.44	--
MW-7	4/1/2014	261.21	13.15	NP	--	248.06	--
MW-7	7/9/2014	261.21	15.56	NP	--	245.65	--
MW-7	10/20/2014	261.21	15.63	NP	--	245.58	--
MW-7	1/19/2015	261.21	14.06	NP	--	247.15	--
MW-7	3/9/2020	261.21	13.66	NP	--	247.55	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	9/28/2020	261.21	15.10	NP	--	246.11	--
MW-8	10/5/1994	--	18.11	NP	--	--	--
MW-8	2/15/1995	--	15.07	NP	--	--	--
MW-8	4/10/1995	--	15.07	NP	--	--	--
MW-8	7/20/1995	--	16.96	NP	--	--	--
MW-8	10/25/1995	--	16.85	NP	--	--	--
MW-8	1/23/1996	259.58	13.95	NP	--	245.63	--
MW-8	4/17/1996	259.58	15.46	NP	--	244.12	--
MW-8	7/8/1996	259.58	15.89	NP	--	243.69	--
MW-8	10/10/1996	259.58	16.70	NP	--	242.88	--
MW-8	3/11/1997	259.58	14.19	NP	--	245.39	--
MW-8	5/29/1997	259.58	14.41	NP	--	245.17	--
MW-8	8/5/1997	259.58	14.10	NP	--	245.48	--
MW-8	10/23/1997	259.58	14.17	NP	--	245.41	--
MW-8	3/11/1998	259.58	14.00	NP	--	245.58	--
MW-8	6/30/1998	259.58	17.58	NP	--	242.00	--
MW-8	9/25/1998	259.58	17.08	NP	--	242.50	--
MW-8	12/29/1998	259.58	14.49	NP	--	245.09	--
MW-8	3/9/1999	259.58	13.48	NP	--	246.10	--
MW-8	6/2/1999	259.58	15.36	NP	--	244.22	--
MW-8	9/27/1999	259.58	16.79	NP	--	242.79	--
MW-8	12/20/1999	259.58	14.38	NP	--	245.20	--
MW-8	3/16/2000	259.58	14.80	NP	--	244.78	--
MW-8	6/30/2000	259.58	16.35	NP	--	243.23	--
MW-8	9/27/2000	259.58	17.24	NP	--	242.34	--
MW-8	11/10/2000	259.58	16.80	NP	--	242.78	--
MW-8	3/19/2001	259.58	16.05	NP	--	243.53	--
MW-8	6/27/2001	259.58	16.62	NP	--	242.96	--
MW-8	9/26/2001	259.58	17.64	NP	--	241.94	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-8	12/3/2001	259.58	15.17	NP	--	244.41	--
MW-8	6/6/2002	259.58	16.00	NP	--	243.58	--
MW-8	6/26/2003	259.58	16.52	NP	--	243.06	--
MW-8	12/9/2003	259.58	15.45	NP	--	244.13	--
MW-8	4/7/2004	259.58	15.51	NP	--	244.07	--
MW-8	11/16/2004	259.58	16.45	NP	--	243.13	--
MW-8	3/29/2005	259.58	16.08	NP	--	243.50	--
MW-8	6/22/2005	259.58	16.12	NP	--	243.46	--
MW-8	9/12/2005	259.58	17.15	NP	--	242.43	--
MW-8	12/6/2005	259.58	15.80	NP	--	243.78	--
MW-8	6/5/2006	259.58	15.08	NP	--	244.50	--
MW-8	9/24/2007	259.58	17.16	NP	--	242.42	--
MW-8	12/31/2007	259.58	15.00	NP	--	244.58	--
MW-8	1/30/2008	259.58	14.87	NP	--	244.71	--
MW-8	4/2/2008	259.58	18.07	NP	--	241.51	--
MW-8	7/1/2008	259.58	18.34	NP	--	241.24	--
MW-8	10/3/2008	259.58	19.32	NP	--	240.26	--
MW-8	1/6/2009	259.58	18.14	NP	--	241.44	--
MW-8	4/8/2009	259.58	17.70	NP	--	241.88	--
MW-8	7/8/2009	259.58	16.95	NP	--	242.63	--
MW-8	10/6/2009	259.58	17.80	NP	--	241.78	--
MW-8	1/5/2010	259.58	15.11	NP	--	244.47	--
MW-8	5/25/2010	259.58	15.52	NP	--	244.06	--
MW-8	8/19/2010	259.58	16.80	NP	--	242.78	--
MW-8	12/7/2010	259.58	15.54	NP	--	244.04	--
MW-8	1/26/2011	259.58	13.80	NP	--	245.78	--
MW-8	6/16/2011	259.58	15.15	NP	--	244.43	--
MW-8	9/22/2011	259.58	18.25	NP	--	241.33	--
MW-8	12/6/2011	259.58	18.16	NP	--	241.42	--
MW-8	3/8/2012	259.58	15.89	NP	--	243.69	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-8	6/19/2012	259.58	12.67	NP	--	246.91	--
MW-8	9/21/2012	259.58	17.20	NP	--	242.38	--
MW-8	12/11/2012	259.58	14.28	NP	--	245.30	--
MW-8	6/26/2013	259.58	15.85	NP	--	243.73	--
MW-8	9/25/2013	259.58	16.98	NP	--	242.60	--
MW-8	11/15/2013	259.58	16.45	NP	--	243.13	--
MW-8	2/13/2014	259.58	15.84	NP	--	243.74	--
MW-8	4/2/2014	259.58	13.65	NP	--	245.93	--
MW-8	7/10/2014	259.58	16.03	NP	--	243.55	--
MW-8	10/21/2014	259.58	16.79	NP	--	242.79	--
MW-8	1/19/2015	259.58	14.35	NP	--	245.23	--
MW-8	6/1/2016	259.58	15.25	NP	--	244.33	--
MW-8	8/29/2016	259.58	17.04	NP	--	242.54	--
MW-8	11/21/2016	259.58	14.69	NP	--	244.89	--
MW-8	2/15/2017	259.58	10.47	NP	--	249.11	--
MW-8	5/26/2017	259.58	12.43	NP	--	247.15	--
MW-8	10/17/2017	259.58	16.62	NP	--	242.96	--
MW-8	2/8/2018	259.58	11.71	NP	--	247.87	--
MW-8	9/11/2018	259.58	16.78	NP	--	242.80	--
MW-8	11/15/2018	259.58	16.66	NP	--	242.92	--
MW-8	1/29/2019	259.58	14.89	NP	--	244.69	--
MW-8	9/26/2019	259.58	17.06	NP	--	242.52	--
MW-8	3/9/2020	259.58	14.18	NP	--	245.40	--
MW-8	9/28/2020	259.58	17.10	NP	--	242.48	--
MW-9	10/5/1994	--	19.51	NP	--	--	--
MW-9	2/15/1995	--	16.71	NP	--	--	--
MW-9	4/10/1995	--	16.83	NP	--	--	--
MW-9	7/20/1995	--	18.66	NP	--	--	--
MW-9	10/25/1995	--	18.29	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-9	1/23/1996	258.96	15.47	NP	--	243.49	--
MW-9	4/17/1996	258.96	17.18	NP	--	241.78	--
MW-9	7/8/1996	258.96	17.73	NP	--	241.23	--
MW-9	10/10/1996	258.96	18.47	NP	--	240.49	--
MW-9	3/11/1997	258.96	15.91	NP	--	243.05	--
MW-9	5/29/1997	258.96	14.77	NP	--	244.19	--
MW-9	8/5/1997	258.96	16.21	NP	--	242.75	--
MW-9	10/23/1997	258.96	15.81	NP	--	243.15	--
MW-9	3/11/1998	258.96	15.88	NP	--	243.08	--
MW-9	6/30/1998	258.96	17.97	NP	--	240.99	--
MW-9	9/25/1998	258.96	18.57	NP	--	240.39	--
MW-9	12/29/1998	258.96	15.84	NP	--	243.12	--
MW-9	3/9/1999	258.96	15.00	NP	--	243.96	--
MW-9	6/2/1999	258.96	17.17	NP	--	241.79	--
MW-9	9/27/1999	258.96	18.39	NP	--	240.57	--
MW-9	12/20/1999	258.96	15.85	NP	--	243.11	--
MW-9	3/16/2000	258.96	16.35	NP	--	242.61	--
MW-9	6/30/2000	258.96	18.05	NP	--	240.91	--
MW-9	9/27/2000	258.96	18.87	NP	--	240.09	--
MW-9	11/10/2000	258.96	18.04	NP	--	240.92	--
MW-9	3/19/2001	258.96	17.50	NP	--	241.46	--
MW-9	6/27/2001	258.96	18.08	NP	--	240.88	--
MW-9	9/26/2001	258.96	18.80	NP	--	240.16	--
MW-9	12/3/2001	258.96	16.25	NP	--	242.71	WI
MW-9	6/6/2002	258.96	17.72	NP	--	241.24	--
MW-9	6/26/2003	258.96	18.07	NP	--	240.89	--
MW-9	12/9/2003	258.96	16.51	NP	--	242.45	--
MW-9	4/7/2004	258.96	17.10	NP	--	241.86	--
MW-9	11/16/2004	258.96	17.21	NP	--	241.75	--
MW-9	3/29/2005	258.96	16.81	NP	--	242.15	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-9	6/22/2005	258.96	17.70	NP	--	241.26	--
MW-9	9/12/2005	258.96	18.64	NP	--	240.32	--
MW-9	12/6/2005	258.96	17.10	NP	--	241.86	--
MW-9	6/5/2006	258.96	17.01	NP	--	241.95	--
MW-9	9/24/2007	258.96	18.88	NP	--	240.08	--
MW-9	12/31/2007	258.96	16.57	NP	--	242.39	--
MW-9	1/30/2008	258.96	--	--	--	--	WI
MW-9	4/2/2008	258.96	19.63	NP	--	239.33	--
MW-9	7/1/2008	258.96	19.99	NP	--	238.97	--
MW-9	10/3/2008	258.96	20.74	NP	--	238.22	--
MW-9	1/6/2009	258.96	19.11	NP	--	239.85	--
MW-9	4/8/2009	258.96	18.98	NP	--	239.98	--
MW-9	7/8/2009	258.96	18.55	NP	--	240.41	--
MW-9	10/6/2009	258.96	19.19	NP	--	239.77	--
MW-9	1/5/2010	258.96	15.50	NP	--	243.46	--
MW-9	5/25/2010	258.96	17.17	NP	--	241.79	--
MW-9	8/19/2010	258.96	18.39	NP	--	240.57	--
MW-9	12/7/2010	258.96	16.95	NP	--	242.01	--
MW-9	1/26/2011	258.96	15.18	NP	--	243.78	--
MW-9	6/16/2011	258.96	16.84	NP	--	242.12	--
MW-9	9/22/2011	258.96	19.62	NP	--	239.34	--
MW-9	12/6/2011	258.96	19.14	NP	--	239.82	--
MW-9	3/8/2012	258.96	17.17	NP	--	241.79	--
MW-9	6/19/2012	258.96	17.22	NP	--	241.74	--
MW-9	9/21/2012	258.96	18.54	NP	--	240.42	--
MW-9	12/11/2012	258.96	15.20	NP	--	243.76	--
MW-9	6/26/2013	258.96	17.31	NP	--	241.65	--
MW-9	9/25/2013	258.96	18.23	NP	--	240.73	--
MW-9	11/14/2013	258.96	17.64	NP	--	241.32	--
MW-9	2/14/2014	258.96	16.96	NP	--	242.00	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-9	4/2/2014	258.96	15.05	NP	--	243.91	--
MW-9	7/10/2014	258.96	17.54	NP	--	241.42	--
MW-9	10/21/2014	258.96	17.90	NP	--	241.06	--
MW-9	1/20/2015	258.96	15.88	NP	--	243.08	--
MW-9	12/14/2015	258.96	15.40	NP	--	243.56	--
MW-9	3/10/2016	258.96	14.74	NP	--	244.22	--
MW-9	6/1/2016	258.96	17.06	NP	--	241.90	--
MW-9	8/29/2016	258.96	18.48	NP	--	240.48	--
MW-9	11/21/2016	258.96	15.80	NP	--	243.16	--
MW-9	2/15/2017	258.96	13.94	NP	--	245.02	--
MW-9	5/26/2017	258.96	15.34	NP	--	243.62	--
MW-9	10/17/2017	258.96	18.29	NP	--	240.67	--
MW-9	2/8/2018	258.96	14.09	NP	--	244.87	--
MW-9	9/11/2018	258.96	18.31	NP	--	240.65	--
MW-9	11/15/2018	258.96	17.71	NP	--	241.25	--
MW-9	1/29/2019	258.96	16.02	NP	--	242.94	--
MW-9	9/26/2019	258.96	18.02	NP	--	240.94	--
MW-9	3/9/2020	258.96	15.66	NP	--	243.30	--
MW-9	9/28/2020	258.96	18.10	NP	--	240.86	--
MW-10	10/5/1994	256.56	17.52	NP	--	239.04	--
MW-10	2/15/1995	256.56	14.70	NP	--	241.86	--
MW-10	4/10/1995	256.56	14.91	NP	--	241.65	--
MW-10	7/20/1995	256.56	16.67	NP	--	239.89	--
MW-10	10/25/1995	256.56	16.22	NP	--	240.34	--
MW-10	1/23/1996	256.56	13.40	NP	--	243.16	--
MW-10	4/17/1996	256.56	15.27	NP	--	241.29	--
MW-10	7/8/1996	256.56	15.85	NP	--	240.71	--
MW-10	10/10/1996	256.56	16.50	NP	--	240.06	--
MW-10	3/11/1997	256.56	13.91	NP	--	242.65	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	5/29/1997	256.56	12.36	NP	--	244.20	--
MW-10	8/5/1997	256.56	16.49	NP	--	240.07	--
MW-10	10/23/1997	256.56	13.82	NP	--	242.74	--
MW-10	3/11/1998	256.56	14.09	NP	--	242.47	--
MW-10	6/30/1998	256.56	16.38	NP	--	240.18	--
MW-10	9/25/1998	256.56	16.69	NP	--	239.87	--
MW-10	12/29/1998	256.56	13.83	NP	--	242.73	--
MW-10	3/9/1999	256.56	13.44	NP	--	243.12	--
MW-10	6/2/1999	256.56	15.31	NP	--	241.25	--
MW-10	9/27/1999	256.56	16.51	NP	--	240.05	--
MW-10	12/20/1999	256.56	13.99	NP	--	242.57	--
MW-10	3/16/2000	256.56	14.60	NP	--	241.96	--
MW-10	6/30/2000	256.56	16.17	NP	--	240.39	--
MW-10	9/27/2000	256.56	17.02	NP	--	239.54	--
MW-10	11/10/2000	256.56	16.02	NP	--	240.54	--
MW-10	3/19/2001	256.56	15.55	NP	--	241.01	--
MW-10	6/27/2001	256.56	16.11	NP	--	240.45	--
MW-10	9/26/2001	256.56	16.90	NP	--	239.66	--
MW-10	12/3/2001	256.56	14.05	NP	--	242.51	WI
MW-10	6/6/2002	256.56	15.95	NP	--	240.61	--
MW-10	6/26/2003	256.56	16.30	NP	--	240.26	--
MW-10	12/9/2003	256.56	14.55	NP	--	242.01	--
MW-10	4/7/2004	256.56	15.36	NP	--	241.20	--
MW-10	11/16/2004	256.56	16.00	NP	--	240.56	--
MW-10	3/29/2005	256.56	14.88	NP	--	241.68	--
MW-10	6/22/2005	256.56	15.95	NP	--	240.61	--
MW-10	9/12/2005	256.56	16.80	NP	--	239.76	--
MW-10	12/6/2005	256.56	15.13	NP	--	241.43	--
MW-10	6/5/2006	256.56	15.22	NP	--	241.34	--
MW-10	9/24/2007	256.56	17.06	NP	--	239.50	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	12/31/2007	256.56	14.74	NP	--	241.82	--
MW-10	1/30/2008	256.56	--	--	--	--	WI
MW-10	4/2/2008	256.56	17.65	NP	--	238.91	--
MW-10	7/1/2008	256.56	18.15	NP	--	238.41	--
MW-10	10/3/2008	256.56	18.83	NP	--	237.73	--
MW-10	1/6/2009	256.56	16.96	NP	--	239.60	--
MW-10	4/8/2009	256.56	16.88	NP	--	239.68	--
MW-10	7/8/2009	256.56	16.76	NP	--	239.80	--
MW-10	10/6/2009	256.56	17.32	NP	--	239.24	--
MW-10	1/5/2010	256.56	14.69	NP	--	241.87	--
MW-10	5/25/2010	256.56	15.57	NP	--	240.99	--
MW-10	8/19/2010	256.56	16.68	NP	--	239.88	--
MW-10	12/7/2010	256.56	15.15	NP	--	241.41	--
MW-10	1/26/2011	256.56	13.78	NP	--	242.78	--
MW-10	6/16/2011	256.56	15.41	NP	--	241.15	--
MW-10	9/22/2011	256.56	17.88	NP	--	238.68	--
MW-10	12/6/2011	256.56	17.11	NP	--	239.45	--
MW-10	3/8/2012	256.56	15.34	NP	--	241.22	--
MW-10	6/19/2012	256.56	15.63	NP	--	240.93	--
MW-10	9/21/2012	256.56	16.89	NP	--	239.67	--
MW-10	12/11/2012	256.56	13.59	NP	--	242.97	--
MW-10	6/26/2013	256.56	15.77	NP	--	240.79	--
MW-10	9/25/2013	256.56	16.42	NP	--	240.14	--
MW-10	11/14/2013	256.56	15.96	NP	--	240.60	--
MW-10	2/13/2014	256.56	15.24	NP	--	241.32	--
MW-10	4/2/2014	256.56	13.63	NP	--	242.93	--
MW-10	7/11/2014	256.56	16.15	NP	--	240.41	--
MW-10	10/21/2014	256.56	16.20	NP	--	240.36	--
MW-10	1/20/2015	256.56	14.33	NP	--	242.23	--
MW-10	3/11/2016	256.56	13.05	NP	--	243.51	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	8/29/2016	256.56	16.92	NP	--	239.64	--
MW-10	11/21/2016	256.56	14.11	NP	--	242.45	--
MW-10	2/15/2017	256.56	12.77	NP	--	243.79	--
MW-10	5/26/2017	256.56	14.33	NP	--	242.23	--
MW-10	10/17/2017	256.56	16.68	NP	--	239.88	--
MW-10	2/8/2018	256.56	12.94	NP	--	243.62	--
MW-10	9/11/2018	256.56	16.81	NP	--	239.75	--
MW-10	11/15/2018	256.56	16.14	NP	--	240.42	--
MW-10	1/29/2019	256.56	14.65	NP	--	241.91	--
MW-10	9/26/2019	256.56	16.44	NP	--	240.12	--
MW-10	3/9/2020	256.56	14.43	NP	--	242.13	--
MW-10	9/28/2020	256.56	16.49	NP	--	240.07	--
MW-11	4/10/1995	--	16.95	16.25	0.70	--	--
MW-11	7/20/1995	--	19.04	19.02	0.02	--	--
MW-11	10/25/1995	--	17.98	17.96	0.02	--	--
MW-11	1/23/1996	--	13.35	NP	--	--	--
MW-11	4/17/1996	--	20.50	NP	--	--	--
MW-11	7/8/1996	261.85	20.55	15.50	5.05	245.09	--
MW-11	10/10/1996	261.85	16.25	15.00	1.25	246.54	--
MW-11	3/11/1997	261.85	16.39	15.47	0.92	246.15	--
MW-11	5/29/1997	261.85	12.99	12.82	0.17	248.99	--
MW-11	8/5/1997	261.85	14.81	14.11	0.70	247.56	--
MW-11	10/23/1997	261.85	20.04	19.93	0.11	241.89	--
MW-11	3/11/1998	261.85	15.00	NP	--	246.85	--
MW-11	6/30/1998	261.85	13.26	NP	--	248.59	--
MW-11	9/25/1998	261.85	16.49	16.47	0.02	245.37	--
MW-11	12/29/1998	261.85	14.43	NP	--	247.42	--
MW-11	3/9/1999	261.85	10.35	NP	--	251.50	--
MW-11	6/2/1999	261.85	16.34	16.32	0.02	245.52	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	9/27/1999	261.85	15.80	NP	--	246.05	--
MW-11	12/20/1999	261.85	15.21	NP	--	246.64	--
MW-11	3/16/2000	261.85	11.90	NP	--	249.95	--
MW-11	6/30/2000	261.85	17.35	NP	--	244.50	--
MW-11	9/27/2000	261.85	18.20	18.14	0.06	243.69	--
MW-11	11/10/2000	261.85	17.28	17.26	0.02	244.58	--
MW-11	3/19/2001	261.85	17.16	17.15	0.01	244.70	--
MW-11	6/27/2001	261.85	16.80	NP	--	245.05	--
MW-11	9/26/2001	261.85	15.30	NP	--	246.55	WI
MW-11	12/3/2001	261.85	15.90	NP	--	245.95	--
MW-11	6/6/2002	261.85	16.84	NP	--	245.01	WI
MW-11	6/26/2003	261.85	17.49	17.45	0.04	244.39	WI
MW-11	12/9/2003	261.85	16.19	NP	--	245.66	--
MW-11	4/7/2004	261.85	16.48	16.46	0.02	245.38	--
MW-11	11/16/2004	261.85	17.00	NP	--	244.85	--
MW-11	3/29/2005	261.85	16.15	NP	--	245.70	--
MW-11	6/22/2005	261.85	17.15	NP	--	244.70	--
MW-11	9/12/2005	261.85	17.99	NP	--	243.86	--
MW-11	12/6/2005	261.85	16.68	NP	--	245.17	--
MW-11	6/5/2006	261.85	16.55	NP	--	245.30	--
MW-11	9/29/2006	261.85	20.90	NP	--	240.95	--
MW-11	12/19/2006	261.85	15.25	NP	--	246.60	--
MW-11	9/24/2007	261.85	14.42	NP	--	247.43	--
MW-11	12/31/2007	261.85	--	--	--	--	WI
MW-11	4/3/2008	261.85	--	--	--	--	WI
MW-11	7/1/2008	261.85	--	--	--	--	WI
MW-11	10/3/2008	261.85	21.82	NP	--	240.03	--
MW-11	1/6/2009	261.85	--	--	--	--	Dry
MW-11	4/8/2009	261.85	19.20	NP	--	242.65	--
MW-11	7/8/2009	261.85	18.09	NP	--	243.76	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	10/6/2009	261.85	18.77	NP	--	243.08	--
MW-11	1/5/2010	261.85	16.14	NP	--	245.71	--
MW-11	5/25/2010	261.85	16.56	NP	--	245.29	--
MW-11	8/19/2010	261.85	17.84	NP	--	244.01	--
MW-11	12/7/2010	261.85	16.95	NP	--	244.90	--
MW-11	1/26/2011	261.85	14.91	NP	--	246.94	--
MW-11	6/16/2011	261.85	16.29	NP	--	245.56	--
MW-11	9/22/2011	261.85	20.40	NP	--	241.45	--
MW-11	12/6/2011	261.85	18.11	NP	--	243.74	--
MW-11	3/8/2012	261.85	17.40	NP	--	244.45	--
MW-11	6/19/2012	261.85	16.80	NP	--	245.05	--
MW-11	9/21/2012	261.85	18.15	NP	--	243.70	--
MW-11	12/11/2012	261.85	14.80	NP	--	247.05	--
MW-11	6/27/2013	261.85	16.88	NP	--	244.97	--
MW-11	9/26/2013	261.85	17.90	NP	--	243.95	--
MW-11	11/15/2013	261.85	17.07	NP	--	244.78	--
MW-11	2/13/2014	261.85	16.51	NP	--	245.34	--
MW-11	4/2/2014	261.85	14.52	NP	--	247.33	--
MW-11	7/11/2014	261.85	17.12	NP	--	244.73	--
MW-11	10/22/2014	261.85	17.54	NP	--	244.31	--
MW-11	1/21/2015	261.85	15.60	NP	--	246.25	--
MW-11	12/14/2015	261.85	14.20	NP	--	247.65	--
MW-11	3/10/2016	261.85	14.86	NP	--	246.99	--
MW-11	6/1/2016	261.85	16.95	NP	--	244.90	--
MW-11	8/29/2016	261.85	18.11	NP	--	243.74	--
MW-11	11/21/2016	261.85	15.50	NP	--	246.35	--
MW-11	2/15/2017	261.85	14.54	NP	--	247.31	--
MW-11	5/26/2017	261.85	15.66	NP	--	246.19	--
MW-11	10/17/2017	261.85	18.04	NP	--	243.81	--
MW-11	2/8/2018	261.85	14.45	NP	--	247.40	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	9/11/2018	261.85	17.96	NP	--	243.89	--
MW-11	11/15/2018	261.85	17.42	NP	--	244.43	--
MW-11	1/29/2019	261.85	15.89	NP	--	245.96	--
MW-11	8/27/2019	261.85	17.94	NP	--	243.91	--
MW-11	9/26/2019	261.85	17.77	NP	--	244.08	--
MW-11	3/9/2020	261.85	15.73	NP	--	246.12	--
MW-11	9/28/2020	261.85	17.72	NP	--	244.13	--
MW-12	7/11/1996	257.84	11.69	NP	--	246.15	--
MW-12	10/10/1996	257.84	13.63	NP	--	244.21	--
MW-12	3/11/1997	257.84	8.65	NP	--	249.19	--
MW-12	5/29/1997	257.84	11.17	NP	--	246.67	--
MW-12	8/5/1997	257.84	11.68	NP	--	246.16	--
MW-12	10/23/1997	257.84	11.41	NP	--	246.43	--
MW-12	3/11/1998	257.84	10.50	NP	--	247.34	--
MW-12	6/30/1998	257.84	13.12	NP	--	244.72	--
MW-12	9/25/1998	257.84	13.57	13.51	0.06	244.32	--
MW-12	12/29/1998	257.84	11.37	NP	--	246.47	--
MW-12	3/9/1999	257.84	10.67	NP	--	247.17	--
MW-12	6/2/1999	257.84	12.48	NP	--	245.36	--
MW-12	9/27/1999	257.84	13.76	13.50	0.26	244.27	--
MW-12	12/20/1999	257.84	11.64	11.24	0.40	246.50	--
MW-12	3/16/2000	257.84	11.75	11.74	0.01	246.10	--
MW-12	6/30/2000	257.84	13.45	NP	--	244.39	--
MW-12	9/27/2000	257.84	14.00	13.84	0.16	243.96	--
MW-12	11/10/2000	257.84	13.28	13.03	0.25	244.75	--
MW-12	3/19/2001	257.84	13.20	13.00	0.20	244.79	--
MW-12	6/27/2001	257.84	13.95	13.92	0.03	243.91	--
MW-12	9/26/2001	257.84	14.10	14.08	0.02	243.75	--
MW-12	12/3/2001	257.84	12.16	12.13	0.03	245.70	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-12	6/6/2002	257.84	13.30	13.25	0.05	244.58	--
MW-12	6/26/2003	257.84	13.52	13.25	0.27	244.52	--
MW-12	12/9/2003	257.84	12.18	12.16	0.02	245.68	--
MW-12	4/7/2004	257.84	12.71	NP	--	245.13	--
MW-12	11/16/2004	257.84	13.00	12.80	0.20	244.99	--
MW-12	3/29/2005	257.84	12.08	NP	--	245.76	--
MW-12	6/22/2005	257.84	13.04	NP	--	244.80	--
MW-12	9/12/2005	257.84	13.84	NP	--	244.00	--
MW-12	12/6/2005	257.84	12.26	NP	--	245.58	--
MW-12	6/5/2006	257.84	12.11	NP	--	245.73	--
MW-12	9/29/2006	257.84	17.50	NP	--	240.34	--
MW-12	12/19/2006	257.84	10.87	NP	--	246.97	--
MW-12	9/24/2007	257.84	14.30	NP	--	243.54	--
MW-12	12/31/2007	257.84	12.12	NP	--	245.72	--
MW-12	1/29/2008	257.84	11.92	NP	--	245.92	--
MW-12	4/3/2008	257.84	19.67	NP	--	238.17	--
MW-12	7/1/2008	257.84	17.26	NP	--	240.58	--
MW-12	10/3/2008	257.84	19.78	NP	--	238.06	--
MW-12	1/6/2009	257.84	12.93	NP	--	244.91	--
MW-12	4/8/2009	257.84	17.04	NP	--	240.80	--
MW-12	7/8/2009	257.84	13.67	NP	--	244.17	--
MW-12	10/6/2009	257.84	14.25	NP	--	243.59	--
MW-12	1/6/2010	257.84	12.09	NP	--	245.75	--
MW-12	5/25/2010	257.84	12.37	NP	--	245.47	--
MW-12	8/19/2010	257.84	13.30	NP	--	244.54	--
MW-12	12/7/2010	257.84	12.28	NP	--	245.56	--
MW-12	1/26/2011	257.84	10.83	NP	--	247.01	--
MW-12	6/16/2011	257.84	12.20	NP	--	245.64	--
MW-12	9/22/2011	257.84	16.41	NP	--	241.43	--
MW-12	12/6/2011	257.84	17.17	NP	--	240.67	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-12	3/8/2012	257.84	14.07	NP	--	243.77	--
MW-12	6/19/2012	257.84	12.23	NP	--	245.61	--
MW-12	9/21/2012	257.84	13.63	NP	--	244.21	--
MW-12	12/11/2012	257.84	10.10	NP	--	247.74	--
MW-12	6/27/2013	257.84	12.58	NP	--	245.26	--
MW-12	9/26/2013	257.84	13.45	NP	--	244.39	--
MW-12	11/15/2013	257.84	12.50	NP	--	245.34	--
MW-12	2/13/2014	257.84	12.19	NP	--	245.65	--
MW-12	4/2/2014	257.84	10.28	NP	--	247.56	--
MW-12	7/11/2014	257.84	12.69	NP	--	245.15	--
MW-12	10/22/2014	257.84	13.08	NP	--	244.76	--
MW-12	1/21/2015	257.84	11.59	NP	--	246.25	--
MW-12	12/16/2015	257.84	10.76	NP	--	247.08	--
MW-12	3/11/2016	257.84	10.08	NP	--	247.76	--
MW-12	6/1/2016	257.84	12.51	NP	--	245.33	--
MW-12	8/29/2016	257.84	13.71	NP	--	244.13	--
MW-12	11/21/2016	257.84	11.20	NP	--	246.64	--
MW-12	2/15/2017	257.84	9.90	NP	--	247.94	--
MW-12	4/7/2017	257.84	9.05	NP	--	248.79	--
MW-12	5/26/2017	257.84	11.05	NP	--	246.79	--
MW-12	10/17/2017	257.84	13.60	NP	--	244.24	--
MW-12	2/8/2018	257.84	9.87	NP	--	247.97	--
MW-12	9/11/2018	257.84	13.57	NP	--	244.27	--
MW-12	11/15/2018	257.84	13.10	NP	--	244.74	--
MW-12	1/29/2019	257.84	11.50	NP	--	246.34	--
MW-12	9/26/2019	257.84	13.42	NP	--	244.42	--
MW-12	3/9/2020	257.84	11.44	NP	--	246.40	--
MW-12	9/28/2020	257.84	13.49	NP	--	244.35	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-13	9/26/2019	258.01	13.34	NP	--	244.67	--
MW-13	3/9/2020	258.01	11.37	NP	--	246.64	--
MW-13	9/28/2020	258.01	13.36	NP	--	244.65	--
MW-14	9/26/2019	258.27	6.08	NP	--	252.19	--
MW-14	3/9/2020	258.27	5.40	NP	--	252.87	--
MW-14	9/28/2020	258.27	6.00	NP	--	252.27	--
MW-15	9/26/2019	258.25	13.92	NP	--	244.33	--
MW-15	3/9/2020	258.25	12.10	NP	--	246.15	--
MW-15	9/28/2020	258.25	--	--	--	--	WI
MW-16	9/26/2019	259.53	16.41	NP	--	243.12	--
MW-16	3/9/2020	259.53	12.13	NP	--	247.40	--
MW-16	9/28/2020	259.53	16.48	NP	--	243.05	--
MW-17	12/14/2020	253.47	11.10	NP	--	242.37	--
MW-18	12/14/2020	249.67	8.47	NP	--	241.20	--
MW-19	12/14/2020	249.21	8.17	NP	--	241.04	--
VP-1	10/5/1994	--	15.20	NP	--	--	--
VP-1	2/15/1995	--	12.47	NP	--	--	--
VP-1	4/11/1995	--	13.44	NP	--	--	--
VP-1	7/20/1995	--	14.00	NP	--	--	--
VP-1	10/26/1995	--	14.08	NP	--	--	--
VP-1	1/23/1996	--	11.97	NP	--	--	--
VP-1	4/17/1996	--	12.80	NP	--	--	--
VP-1	7/8/1996	--	11.45	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
VP-1	10/10/1996	--	14.17	NP	--	--	--
VP-1	3/11/1997	--	12.10	NP	--	--	--
VP-1	5/29/1997	--	11.11	NP	--	--	--
VP-1	8/5/1997	--	12.01	NP	--	--	--
VP-1	10/23/1997	--	14.11	NP	--	--	--
VP-1	3/11/1998	--	9.88	NP	--	--	--
VP-1	6/30/1998	--	14.14	NP	--	--	--
VP-1	9/25/1998	--	14.08	NP	--	--	--
VP-1	12/29/1998	--	11.50	NP	--	--	--
VP-1	3/9/1999	--	10.55	NP	--	--	--
VP-1	6/2/1999	--	12.35	NP	--	--	--
VP-1	9/27/1999	--	13.72	NP	--	--	--
VP-1	12/20/1999	--	11.40	NP	--	--	--
VP-1	3/16/2000	--	12.60	NP	--	--	--
VP-1	6/30/2000	--	13.54	NP	--	--	--
VP-1	9/27/2000	--	14.49	NP	--	--	--
VP-1	11/10/2000	--	13.91	NP	--	--	--
VP-1	3/19/2001	--	13.40	NP	--	--	--
VP-1	6/27/2001	--	13.75	NP	--	--	--
VP-1	9/26/2001	--	14.25	NP	--	--	WI
VP-1	12/3/2001	--	12.48	NP	--	--	--
VP-1	6/6/2002	--	13.30	NP	--	--	--
VP-1	6/26/2003	--	13.85	NP	--	--	--
VP-1	12/9/2003	--	12.70	NP	--	--	--
VP-1	4/7/2004	--	12.43	NP	--	--	--
VP-1	11/16/2004	--	13.15	NP	--	--	--
VP-1	3/29/2005	--	12.40	NP	--	--	--
VP-1	6/22/2005	--	12.98	NP	--	--	--
VP-1	9/12/2005	--	14.05	NP	--	--	--
VP-1	12/6/2005	--	13.65	NP	--	--	--

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Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
VP-1	6/5/2006	--	11.81	NP	--	--	--
VP-1	9/29/2006	--	17.48	NP	--	--	--
VP-1	12/19/2006	--	11.17	NP	--	--	--
VP-1	9/24/2007	--	13.87	NP	--	--	--
VP-1	12/31/2007	--	--	--	--	--	WI
VP-1	1/30/2008	--	13.08	NP	--	--	--
VP-1	4/2/2008	--	15.55	NP	--	--	--
VP-1	7/1/2008	--	15.18	NP	--	--	--
VP-1	10/3/2008	--	17.58	NP	--	--	--
VP-1	1/6/2009	--	17.07	NP	--	--	--
VP-1	4/8/2009	--	16.64	NP	--	--	--
VP-1	7/8/2009	--	14.08	NP	--	--	--
VP-1	10/6/2009	--	14.85	NP	--	--	--
VP-1	1/6/2010	--	13.51	NP	--	--	--
VP-1	5/25/2010	--	13.03	NP	--	--	--
VP-1	8/19/2010	--	13.93	NP	--	--	--
VP-1	12/7/2010	--	13.07	NP	--	--	--
VP-1	1/26/2011	--	11.40	NP	--	--	--
VP-1	6/16/2011	--	13.09	NP	--	--	--
VP-1	9/22/2011	--	15.67	NP	--	--	--
VP-1	12/6/2011	--	16.10	NP	--	--	--
VP-1	3/8/2012	--	14.32	NP	--	--	--
VP-1	6/19/2012	--	13.25	NP	--	--	--
VP-1	9/21/2012	--	14.25	NP	--	--	--
VP-1	12/11/2012	--	13.43	NP	--	--	--
VP-1D	6/26/2013	--	13.42	NP	--	--	--
VP-1D	9/26/2013	--	14.11	NP	--	--	--
VP-1D	11/15/2013	--	13.16	NP	--	--	--
VP-1D	2/13/2014	--	13.25	NP	--	--	--

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10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
VP-1D	4/1/2014	--	11.98	NP	--	--	--
VP-1D	7/9/2014	--	13.70	NP	--	--	--
VP-1D	10/20/2014	--	13.81	NP	--	--	--
VP-1D	1/19/2015	--	12.02	NP	--	--	--
VP-1D	12/14/2015	--	12.10	NP	--	--	--
VP-1D	3/10/2016	--	9.52	NP	--	--	--
VP-1S	6/26/2013	--	12.89	NP	--	--	--
VP-1S	9/26/2013	--	14.01	NP	--	--	--
VP-1S	11/15/2013	--	13.45	NP	--	--	--
VP-1S	2/12/2014	--	12.97	NP	--	--	--
VP-1S	4/1/2014	--	10.99	NP	--	--	--
VP-1S	7/9/2014	--	13.35	NP	--	--	--
VP-1S	10/20/2014	--	13.71	NP	--	--	--
VP-1S	1/19/2015	--	11.96	NP	--	--	--
VP-2	10/5/1994	--	14.64	NP	--	--	--
VP-2	2/15/1995	--	14.77	NP	--	--	--
VP-2	4/10/1995	--	13.24	NP	--	--	--
VP-2	7/20/1995	--	13.43	NP	--	--	--
VP-2	10/26/1995	--	13.67	NP	--	--	--
VP-2	1/23/1996	--	11.80	NP	--	--	--
VP-2	4/17/1996	--	14.95	NP	--	--	--
VP-2	7/8/1996	--	12.40	NP	--	--	--
VP-2	10/10/1996	--	16.96	NP	--	--	--
VP-2	3/11/1997	--	10.98	NP	--	--	--
VP-2	5/29/1997	--	10.03	NP	--	--	--
VP-2	8/5/1997	--	13.08	NP	--	--	--
VP-2	10/23/1997	--	14.21	NP	--	--	--
VP-2	3/11/1998	--	10.11	NP	--	--	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
VP-2	6/30/1998	--	13.74	NP	--	--	--
VP-2	9/25/1998	--	13.67	NP	--	--	--
VP-2	12/29/1998	--	11.00	NP	--	--	--
VP-2	3/9/1999	--	10.19	NP	--	--	--
VP-2	6/2/1999	--	11.99	NP	--	--	--
VP-2	9/27/1999	--	13.55	NP	--	--	--
VP-2	12/20/1999	--	10.97	NP	--	--	--
VP-2	3/16/2000	--	11.66	NP	--	--	--
VP-2	6/30/2000	--	12.76	NP	--	--	--
VP-2	9/27/2000	--	14.68	NP	--	--	--
VP-2	11/10/2000	--	13.79	NP	--	--	--
VP-2	3/19/2001	--	13.70	NP	--	--	--
VP-2	6/27/2001	--	13.10	NP	--	--	--
VP-2	9/26/2001	--	13.86	NP	--	--	WI
VP-2	12/3/2001	--	13.05	NP	--	--	--
VP-2	6/6/2002	--	12.70	NP	--	--	--
VP-2	6/26/2003	--	15.34	NP	--	--	--
VP-2	12/9/2003	--	13.08	NP	--	--	--
VP-2	4/7/2004	--	12.35	NP	--	--	--
VP-2	11/16/2004	--	13.15	NP	--	--	--
VP-2	3/29/2005	--	12.40	NP	--	--	--
VP-2	6/22/2005	--	15.51	NP	--	--	--
VP-2	9/12/2005	--	16.72	NP	--	--	--
VP-2	12/6/2005	--	12.80	NP	--	--	--
VP-2	6/5/2006	--	11.94	NP	--	--	--
VP-2	9/24/2007	--	15.29	NP	--	--	--
VP-2	12/31/2007	--	--	--	--	--	WI
VP-2	1/30/2008	--	14.11	NP	--	--	--
VP-2	4/2/2008	--	16.37	NP	--	--	--
VP-2	7/1/2008	--	13.17	NP	--	--	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
VP-2	10/3/2008	--	14.10	NP	--	--	--
VP-2	1/6/2009	--	17.02	NP	--	--	--
VP-2	4/8/2009	--	13.72	NP	--	--	--
VP-2	9/22/2011	--	16.46	NP	--	--	--
VP-2D	6/26/2013	--	14.43	NP	--	--	--
VP-2D	9/25/2013	--	15.09	NP	--	--	--
VP-2D	11/15/2013	--	14.68	NP	--	--	--
VP-2D	2/13/2014	--	14.20	NP	--	--	--
VP-2D	4/1/2014	--	12.34	NP	--	--	--
VP-2D	7/9/2014	--	14.69	NP	--	--	--
VP-2D	10/20/2014	--	14.96	NP	--	--	--
VP-2D	1/19/2015	--	13.00	NP	--	--	--
VP-2D	12/14/2015	--	12.61	NP	--	--	--
VP-2D	3/10/2016	--	12.62	NP	--	--	--
VP-2S	6/26/2013	--	12.67	NP	--	--	--
VP-2S	9/25/2013	--	13.21	NP	--	--	--
VP-2S	11/15/2013	--	13.05	NP	--	--	--
VP-2S	2/12/2014	--	12.63	NP	--	--	--
VP-2S	4/1/2014	--	11.31	NP	--	--	--
VP-2S	7/9/2014	--	12.07	NP	--	--	--
VP-2S	10/20/2014	--	12.89	NP	--	--	--
VP-2S	1/19/2015	--	11.70	NP	--	--	--
BV-1	4/11/1995	--	6.57	NP	--	--	--
BV-1	7/20/1995	--	7.38	NP	--	--	--
BV-1	10/26/1995	--	6.98	NP	--	--	--
BV-1	1/23/1996	--	5.49	NP	--	--	--
BV-1	4/17/1996	--	6.75	NP	--	--	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-1	7/8/1996	--	7.00	NP	--	--	--
BV-1	10/10/1996	--	7.36	NP	--	--	--
BV-1	3/11/1997	--	5.12	NP	--	--	--
BV-1	5/29/1997	--	6.02	NP	--	--	--
BV-1	8/5/1997	--	6.92	NP	--	--	--
BV-1	10/23/1997	--	7.17	NP	--	--	--
BV-1	3/11/1998	--	5.65	NP	--	--	--
BV-1	6/30/1998	--	7.34	NP	--	--	--
BV-1	9/25/1998	--	8.01	NP	--	--	--
BV-1	12/29/1998	--	7.00	NP	--	--	--
BV-1	3/9/1999	--	6.51	NP	--	--	--
BV-1	6/2/1999	--	7.30	NP	--	--	--
BV-1	9/27/1999	--	7.62	NP	--	--	--
BV-1	12/20/1999	--	6.40	NP	--	--	--
BV-1	6/30/2000	--	7.38	NP	--	--	--
BV-1	9/27/2000	--	7.87	NP	--	--	--
BV-1	11/10/2000	--	6.75	NP	--	--	--
BV-1	3/19/2001	--	6.54	NP	--	--	--
BV-1	6/25/2013	--	7.04	NP	--	--	--
BV-1	9/25/2013	--	7.36	NP	--	--	--
BV-1	11/14/2013	--	7.05	NP	--	--	--
BV-1	2/13/2014	--	6.69	NP	--	--	--
BV-1	4/1/2014	--	5.89	NP	--	--	--
BV-1	7/9/2014	--	7.05	NP	--	--	--
BV-1	10/20/2014	--	7.20	NP	--	--	--
BV-1	1/19/2015	--	6.42	NP	--	--	--
BV-2	4/10/1995	--	8.83	NP	--	--	--
BV-2	10/26/1995	--	9.67	NP	--	--	--
BV-2	1/23/1996	--	7.76	NP	--	--	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-2	4/17/1996	--	9.10	NP	--	--	--
BV-2	7/8/1996	--	9.25	NP	--	--	--
BV-2	10/10/1996	--	9.63	NP	--	--	--
BV-2	3/11/1997	--	7.31	NP	--	--	--
BV-2	5/29/1997	--	7.01	NP	--	--	--
BV-2	8/5/1997	--	8.06	NP	--	--	--
BV-2	10/23/1997	--	11.03	NP	--	--	--
BV-2	3/11/1998	--	7.76	NP	--	--	--
BV-2	6/30/1998	--	9.29	NP	--	--	--
BV-2	9/25/1998	--	10.16	NP	--	--	--
BV-2	12/29/1998	--	8.92	NP	--	--	--
BV-2	3/9/1999	--	8.33	NP	--	--	--
BV-2	6/2/1999	--	9.32	NP	--	--	--
BV-2	9/27/1999	--	9.37	NP	--	--	--
BV-2	12/20/1999	--	7.59	NP	--	--	--
BV-2	6/30/2000	--	9.40	NP	--	--	--
BV-2	9/27/2000	--	10.08	NP	--	--	--
BV-2	11/10/2000	--	8.86	NP	--	--	--
BV-2	3/19/2001	--	8.78	NP	--	--	--
BV-2	6/25/2013	--	9.66	NP	--	--	--
BV-2	9/25/2013	--	10.23	NP	--	--	--
BV-2	11/14/2013	--	8.78	NP	--	--	--
BV-2	2/13/2014	--	6.74	NP	--	--	--
BV-2	4/1/2014	--	5.75	NP	--	--	--
BV-2	7/9/2014	--	9.83	NP	--	--	--
BV-2	10/20/2014	--	10.10	NP	--	--	--
BV-2	1/19/2015	--	8.83	NP	--	--	--
BV-2	12/14/2015	--	7.57	NP	--	--	--
BV-2	3/10/2016	--	5.96	NP	--	--	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-3	3/3/1995	--	11.40	NP	--	--	--
BV-3	4/10/1995	--	11.79	NP	--	--	--
BV-3	7/20/1995	--	11.15	NP	--	--	--
BV-3	10/26/1995	--	11.44	NP	--	--	--
BV-3	1/23/1996	--	10.65	NP	--	--	--
BV-3	4/17/1996	--	6.61	NP	--	--	--
BV-3	7/8/1996	--	10.72	NP	--	--	--
BV-3	10/10/1996	--	8.40	NP	--	--	--
BV-3	3/11/1997	--	12.07	NP	--	--	--
BV-3	5/29/1997	--	9.13	NP	--	--	--
BV-3	8/5/1997	--	9.53	NP	--	--	--
BV-3	10/23/1997	--	9.06	NP	--	--	--
BV-3	3/11/1998	--	7.00	NP	--	--	--
BV-3	6/30/1998	--	7.68	NP	--	--	--
BV-3	9/25/1998	--	8.00	NP	--	--	--
BV-3	12/29/1998	--	9.34	NP	--	--	--
BV-3	3/9/1999	--	5.39	NP	--	--	--
BV-3	6/2/1999	--	12.85	NP	--	--	--
BV-3	9/27/1999	--	9.55	NP	--	--	--
BV-3	12/20/1999	--	9.90	NP	--	--	--
BV-3	3/16/2000	--	8.15	NP	--	--	--
BV-3	6/30/2000	--	12.16	NP	--	--	--
BV-3	9/27/2000	--	14.52	NP	--	--	--
BV-3	11/10/2000	--	13.39	NP	--	--	--
BV-3	3/19/2001	--	13.30	NP	--	--	--
BV-3	6/25/2013	--	14.30	NP	--	--	--
BV-3	9/25/2013	--	15.15	NP	--	--	--
BV-3	11/14/2013	--	14.42	NP	--	--	--
BV-3	2/13/2014	--	13.75	NP	--	--	--
BV-3	4/1/2014	--	12.01	NP	--	--	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-3	7/9/2014	--	14.65	NP	--	--	--
BV-3	10/20/2014	--	14.87	NP	--	--	--
BV-3	1/19/2015	--	13.41	NP	--	--	--
BV-4	4/10/1995	--	--	--	--	--	Dry
BV-4	7/20/1995	--	--	--	--	--	Dry
BV-4	10/26/1995	--	--	--	--	--	Dry
BV-4	1/23/1996	--	9.51	NP	--	--	--
BV-4	4/17/1996	--	--	--	--	--	Dry
BV-4	7/8/1996	--	--	--	--	--	Dry
BV-4	10/10/1996	--	8.35	NP	--	--	--
BV-4	3/11/1997	--	9.96	NP	--	--	--
BV-4	5/29/1997	--	8.40	NP	--	--	--
BV-4	8/5/1997	--	9.40	NP	--	--	--
BV-4	10/23/1997	--	12.16	NP	--	--	--
BV-4	3/11/1998	--	8.86	NP	--	--	--
BV-4	6/30/1998	--	6.54	NP	--	--	--
BV-4	12/29/1998	--	9.01	NP	--	--	--
BV-4	9/27/1999	--	9.58	NP	--	--	--
BV-4	12/20/1999	--	--	--	--	--	Dry
BV-4	3/16/2000	--	6.47	NP	--	--	--
BV-4	6/30/2000	--	--	--	--	--	Dry
BV-4	9/27/2000	--	--	--	--	--	Dry
BV-4	11/10/2000	--	--	--	--	--	Dry
BV-4	3/19/2001	--	--	--	--	--	Dry
BV-4	6/25/2013	--	--	--	--	--	Dry
BV-4	9/25/2013	--	--	--	--	--	Dry
BV-4	11/14/2013	--	--	--	--	--	Dry
BV-4	2/13/2014	--	10.02	NP	--	--	--
BV-4	4/1/2014	--	9.09	NP	--	--	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-4	7/9/2014	--	--	--	--	--	Dry
BV-4	10/20/2014	--	--	--	--	--	Dry
BV-4	1/19/2015	--	--	--	--	--	WI
BV-5	3/3/1995	--	9.16	NP	--	--	--
BV-5	4/10/1995	--	9.21	NP	--	--	--
BV-5	7/20/1995	--	9.45	NP	--	--	--
BV-5	10/26/1995	--	9.76	NP	--	--	--
BV-5	1/23/1996	--	8.49	NP	--	--	--
BV-5	4/17/1996	--	9.32	NP	--	--	--
BV-5	7/8/1996	--	10.00	NP	--	--	--
BV-5	10/10/1996	--	10.25	NP	--	--	--
BV-5	3/11/1997	--	7.96	NP	--	--	--
BV-5	5/29/1997	--	6.91	NP	--	--	--
BV-5	8/5/1997	--	9.75	NP	--	--	--
BV-5	10/23/1997	--	9.63	NP	--	--	--
BV-5	3/11/1998	--	--	--	--	--	Dry
BV-5	6/30/1998	--	--	--	--	--	Dry
BV-5	9/25/1998	--	--	--	--	--	Dry
BV-5	12/29/1998	--	10.04	NP	--	--	--
BV-5	3/9/1999	--	--	--	--	--	Dry
BV-5	6/2/1999	--	--	--	--	--	Dry
BV-5	9/27/1999	--	10.41	NP	--	--	--
BV-5	12/20/1999	--	9.30	NP	--	--	--
BV-5	3/16/2000	--	10.00	NP	--	--	--
BV-5	6/30/2000	--	--	--	--	--	Dry
BV-5	9/27/2000	--	--	--	--	--	Dry
BV-5	11/10/2000	--	9.55	NP	--	--	--
BV-5	3/19/2001	--	9.47	NP	--	--	--
BV-5	6/27/2001	--	10.30	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-5	9/26/2001	--	--	--	--	--	Dry
BV-5	6/25/2013	--	9.31	NP	--	--	--
BV-5	9/25/2013	--	9.60	NP	--	--	--
BV-5	11/14/2013	--	9.21	NP	--	--	--
BV-5	2/13/2014	--	8.91	NP	--	--	--
BV-5	4/1/2014	--	8.31	NP	--	--	--
BV-5	7/9/2014	--	9.39	NP	--	--	--
BV-5	10/20/2014	--	9.55	NP	--	--	--
BV-5	1/19/2015	--	8.76	NP	--	--	--
BV-6	4/10/1995	--	8.68	NP	--	--	--
BV-6	10/26/1995	--	9.13	NP	--	--	--
BV-6	1/23/1996	--	7.77	NP	--	--	--
BV-6	4/17/1996	--	8.88	NP	--	--	--
BV-6	7/8/1996	--	9.10	NP	--	--	--
BV-6	10/10/1996	--	9.30	NP	--	--	--
BV-6	3/11/1997	--	8.05	NP	--	--	--
BV-6	5/29/1997	--	7.90	NP	--	--	--
BV-6	8/5/1997	--	8.19	NP	--	--	--
BV-6	10/23/1997	--	11.27	NP	--	--	--
BV-6	3/11/1998	--	9.58	NP	--	--	--
BV-6	6/30/1998	--	10.32	NP	--	--	--
BV-6	9/25/1998	--	9.82	NP	--	--	--
BV-6	12/29/1998	--	8.94	NP	--	--	--
BV-6	3/9/1999	--	9.38	NP	--	--	--
BV-6	6/2/1999	--	9.25	NP	--	--	--
BV-6	12/20/1999	--	8.48	NP	--	--	--
BV-6	6/30/2000	--	9.38	NP	--	--	--
BV-6	9/27/2000	--	9.85	NP	--	--	--
BV-6	6/25/2013	--	9.19	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-6	9/25/2013	--	9.48	NP	--	--	--
BV-6	11/14/2013	--	8.99	NP	--	--	--
BV-6	2/13/2014	--	8.63	NP	--	--	--
BV-6	4/1/2014	--	7.72	NP	--	--	--
BV-6	7/9/2014	--	9.22	NP	--	--	--
BV-6	10/20/2014	--	9.34	NP	--	--	--
BV-6	1/19/2015	--	8.43	NP	--	--	--
BV-7	4/10/1995	--	17.11	15.50	1.61	--	--
BV-7	7/20/1995	--	17.97	16.34	1.63	--	--
BV-7	10/25/1995	--	16.45	16.44	0.01	--	--
BV-7	1/23/1996	--	14.79	NP	--	--	--
BV-7	4/17/1996	--	13.87	NP	--	--	--
BV-7	7/8/1996	--	12.00	NP	--	--	--
BV-7	10/10/1996	--	13.92	13.91	0.01	--	--
BV-7	3/11/1997	--	14.98	NP	--	--	--
BV-7	5/29/1997	--	12.06	NP	--	--	--
BV-7	8/5/1997	--	12.67	NP	--	--	--
BV-7	10/23/1997	--	12.54	NP	--	--	--
BV-7	3/11/1998	--	11.60	NP	--	--	--
BV-7	6/30/1998	--	12.74	NP	--	--	--
BV-7	9/25/1998	--	16.02	NP	--	--	--
BV-7	12/29/1998	--	13.03	NP	--	--	--
BV-7	3/9/1999	--	10.05	NP	--	--	--
BV-7	6/2/1999	--	15.26	NP	--	--	--
BV-7	12/20/1999	--	11.88	NP	--	--	--
BV-7	3/16/2000	--	11.65	NP	--	--	--
BV-7	6/30/2000	--	16.58	NP	--	--	--
BV-7	9/27/2000	--	--	--	--	--	Dry
BV-7	11/10/2000	--	16.81	NP	--	--	--

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Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
BV-7	3/19/2001	--	16.85	NP	--	--	--
BV-7	6/27/2001	--	16.50	NP	--	--	--
BV-7	9/26/2001	--	14.50	NP	--	--	--
BV-7	6/25/2013	--	14.41	NP	--	--	--
BV-7	9/25/2013	--	15.47	NP	--	--	--
BV-7	11/14/2013	--	14.86	NP	--	--	--
BV-7	2/13/2014	--	14.27	NP	--	--	--
BV-7	4/1/2014	--	11.97	NP	--	--	--
BV-7	7/9/2014	--	14.84	NP	--	--	--
BV-7	10/20/2014	--	15.17	NP	--	--	--
BV-7	1/19/2015	--	13.14	NP	--	--	--
SVE-1	10/5/1994	--	15.37	NP	--	--	--
SVE-1	2/15/1995	--	12.18	NP	--	--	--
SVE-1	4/10/1995	--	12.05	NP	--	--	--
SVE-1	7/20/1995	--	13.95	NP	--	--	--
SVE-1	10/25/1995	--	14.23	NP	--	--	--
SVE-1	1/23/1996	--	11.45	NP	--	--	--
SVE-1	4/17/1996	--	12.38	NP	--	--	--
SVE-1	10/10/1996	--	13.97	NP	--	--	--
SVE-1	3/11/1997	--	12.32	NP	--	--	--
SVE-1	5/29/1997	--	10.19	NP	--	--	--
SVE-1	8/5/1997	--	15.82	NP	--	--	--
SVE-1	10/23/1997	--	11.26	NP	--	--	--
SVE-1	3/11/1998	--	10.27	NP	--	--	--
SVE-1	6/30/1998	--	14.04	NP	--	--	--
SVE-1	9/25/1998	--	14.12	NP	--	--	--
SVE-1	12/29/1998	--	11.99	NP	--	--	--
SVE-1	3/9/1999	--	10.15	NP	--	--	--
SVE-1	6/2/1999	--	12.19	NP	--	--	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
SVE-1	12/20/1999	--	11.65	NP	--	--	--
SVE-1	3/16/2000	--	12.85	NP	--	--	--
SVE-1	6/30/2000	--	13.38	NP	--	--	--
SVE-1	9/27/2000	--	14.62	NP	--	--	--
SVE-1	11/10/2000	--	14.30	NP	--	--	--
SVE-1	3/19/2001	--	13.20	NP	--	--	--
SVE-1	6/27/2001	--	13.70	NP	--	--	--
SVE-1	9/26/2001	--	14.55	NP	--	--	--
SVE-1	12/3/2001	--	12.90	NP	--	--	--
SVE-1	6/6/2002	--	12.85	NP	--	--	--
SVE-1	6/26/2003	--	13.45	NP	--	--	--
SVE-1	12/9/2003	--	13.00	NP	--	--	--
SVE-1	4/7/2004	--	12.33	NP	--	--	--
SVE-1	11/16/2004	--	13.80	NP	--	--	--
SVE-1	12/6/2005	--	13.20	NP	--	--	--
SVE-1	6/5/2006	--	12.23	NP	--	--	--
SVE-1	12/19/2006	--	10.79	NP	--	--	--
SVE-1	9/24/2007	--	14.04	NP	--	--	--
SVE-1	12/31/2007	--	11.60	NP	--	--	--
SVE-1	1/30/2008	--	11.44	NP	--	--	--
SVE-1	4/2/2008	--	14.74	NP	--	--	--
SVE-1	7/1/2008	--	14.52	NP	--	--	--
SVE-1	10/3/2008	--	16.18	NP	--	--	--
SVE-1	1/6/2009	--	15.08	NP	--	--	--
SVE-1	4/8/2009	--	14.42	NP	--	--	--
SVE-1	6/26/2013	--	12.44	NP	--	--	--
SVE-1	9/26/2013	--	14.03	NP	--	--	--
SVE-1	11/15/2013	--	13.48	NP	--	--	--
SVE-1	2/13/2014	--	12.82	NP	--	--	--
SVE-1	4/1/2014	--	9.92	NP	--	--	--

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Groundwater Gauging Data
Former BP Facility 980
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
SVE-1	7/9/2014	--	12.69	NP	--	--	--
SVE-1	10/20/2014	--	13.87	NP	--	--	--
SVE-1	1/19/2015	--	11.14	NP	--	--	--
SVE-2	10/5/1994	--	16.85	NP	--	--	--
SVE-2	2/15/1995	--	13.59	NP	--	--	--
SVE-2	4/11/1995	--	13.38	NP	--	--	--
SVE-2	7/20/1995	--	15.40	NP	--	--	--
SVE-2	10/25/1995	--	15.70	NP	--	--	--
SVE-2	1/23/1996	--	12.70	NP	--	--	--
SVE-2	4/17/1996	--	13.77	NP	--	--	--
SVE-2	7/8/1996	--	14.00	NP	--	--	--
SVE-2	10/10/1996	--	15.38	NP	--	--	--
SVE-2	3/11/1997	--	12.52	NP	--	--	--
SVE-2	5/29/1997	--	10.71	NP	--	--	--
SVE-2	8/5/1997	--	16.11	NP	--	--	--
SVE-2	10/23/1997	--	12.62	NP	--	--	--
SVE-2	3/11/1998	--	11.81	NP	--	--	--
SVE-2	6/30/1998	--	15.94	NP	--	--	--
SVE-2	9/25/1998	--	15.57	NP	--	--	--
SVE-2	12/29/1998	--	13.57	NP	--	--	--
SVE-2	3/9/1999	--	11.09	NP	--	--	--
SVE-2	6/2/1999	--	13.56	NP	--	--	--
SVE-2	12/20/1999	--	13.45	NP	--	--	--
SVE-2	3/16/2000	--	13.15	NP	--	--	--
SVE-2	6/30/2000	--	14.75	NP	--	--	--
SVE-2	9/27/2000	--	16.01	NP	--	--	--
SVE-2	11/10/2000	--	15.75	NP	--	--	--
SVE-2	3/19/2001	--	14.40	NP	--	--	--
SVE-2	12/19/2006	--	11.84	NP	--	--	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
SVE-2	6/26/2013	--	13.95	NP	--	--	--
SVE-2	9/25/2013	--	15.59	NP	--	--	--
SVE-2	11/15/2013	--	15.09	NP	--	--	--
SVE-2	2/13/2014	--	14.44	NP	--	--	--
SVE-2	4/1/2014	--	11.15	NP	--	--	--
SVE-2	7/9/2014	--	14.17	NP	--	--	--
SVE-2	10/20/2014	--	15.43	NP	--	--	--
SVE-2	1/19/2015	--	12.50	NP	--	--	--
SVE-2	12/14/2015	--	12.38	NP	--	--	--
SVE-2	3/10/2016	--	10.43	NP	--	--	--
SVE-3	5/29/1997	--	5.31	NP	--	--	--
SVE-3	8/5/1997	--	6.48	NP	--	--	--
SVE-3	10/23/1997	--	4.67	NP	--	--	--
SVE-3	3/11/1998	--	8.24	NP	--	--	--
SVE-3	6/30/1998	--	5.52	NP	--	--	--
SVE-3	9/25/1998	--	9.02	NP	--	--	--
SVE-3	12/29/1998	--	6.64	NP	--	--	--
SVE-3	6/2/1999	--	9.04	NP	--	--	--
SVE-3	12/20/1999	--	8.15	NP	--	--	--
SVE-3	6/30/2000	--	--	--	--	--	Dry
SVE-3	9/27/2000	--	--	--	--	--	Dry
SVE-3	11/10/2000	--	8.02	NP	--	--	--
SVE-3	3/19/2001	--	7.95	7.94	0.01	--	--
SVE-3	6/27/2001	--	8.50	NP	--	--	--
SVE-3	9/26/2001	--	6.75	NP	--	--	WI
SVE-3	12/3/2001	--	7.86	NP	--	--	--
SVE-3	6/6/2002	--	8.60	NP	--	--	--
SVE-3	6/26/2003	--	10.27	NP	--	--	--
SVE-3	12/9/2003	--	7.71	NP	--	--	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
SVE-3	4/7/2004	--	7.41	NP	--	--	--
SVE-3	11/16/2004	--	7.60	NP	--	--	--
SVE-3	3/29/2005	--	6.31	NP	--	--	--
SVE-3	6/22/2005	--	7.47	NP	--	--	--
SVE-3	9/12/2005	--	8.46	NP	--	--	IW
SVE-3	12/6/2005	--	6.04	NP	--	--	--
SVE-3	6/5/2006	--	6.00	NP	--	--	--
SVE-3	12/19/2006	--	6.20	NP	--	--	--
SVE-3	9/24/2007	--	8.49	NP	--	--	--
SVE-3	12/31/2007	--	--	--	--	--	WI
SVE-3	1/30/2008	--	8.52	NP	--	--	--
SVE-3	4/2/2008	--	--	--	--	--	Dry
SVE-3	7/1/2008	--	--	--	--	--	Dry
SVE-3	10/3/2008	--	--	--	--	--	Dry
SVE-3	1/6/2009	--	--	--	--	--	Dry
SVE-3	4/7/2009	--	--	--	--	--	Dry
SVE-3	7/8/2009	--	9.21	NP	--	--	--
SVE-3	10/6/2009	--	--	--	--	--	Dry
SVE-3	1/5/2010	--	8.36	NP	--	--	IW
SVE-3	5/25/2010	--	8.51	NP	--	--	--
SVE-3	8/19/2010	--	--	--	--	--	Dry
SVE-3	12/7/2010	--	8.30	NP	--	--	--
SVE-3	1/26/2011	--	7.82	NP	--	--	--
SVE-3	6/16/2011	--	8.22	NP	--	--	--
SVE-3	9/22/2011	--	--	--	--	--	Dry
SVE-3	12/6/2011	--	--	--	--	--	Dry
SVE-3	3/8/2012	--	--	--	--	--	Dry
SVE-3	6/19/2012	--	8.30	NP	--	--	--
SVE-3	9/21/2012	--	--	--	--	--	Dry
SVE-3	12/11/2012	--	--	--	--	--	Dry

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
SVE-3	6/25/2013	--	8.22	NP	--	--	--
SVE-3	9/25/2013	--	8.50	NP	--	--	--
SVE-3	11/14/2013	--	8.10	NP	--	--	--
SVE-3	2/13/2014	--	7.78	NP	--	--	--
SVE-3	4/1/2014	--	7.09	NP	--	--	--
SVE-3	7/9/2014	--	8.15	NP	--	--	--
SVE-3	1/19/2015	--	7.20	NP	--	--	--
AS-1	7/20/1995	--	14.43	NP	--	--	--
AS-2	2/15/1995	--	14.33	NP	--	--	--
AS-2	7/20/1995	--	16.23	NP	--	--	--
AS-3	10/5/1994	--	17.10	NP	--	--	--
AS-3	2/15/1995	--	14.81	NP	--	--	--
AS-3	4/10/1995	--	14.64	NP	--	--	--
AS-3	7/20/1995	--	15.80	NP	--	--	--
B1 (JPHC)	2/15/1995	--	14.72	11.45	3.27	--	--
B1 (JPHC)	7/20/1995	--	14.63	14.37	0.26	--	--
B1 (JPHC)	10/25/1995	--	14.20	NP	--	--	--
B1 (JPHC)	1/23/1996	--	12.20	NP	--	--	--
B1 (JPHC)	4/17/1996	--	14.13	13.43	0.70	--	--
B1 (JPHC)	7/8/1996	257.71	13.10	NP	--	244.61	--
B1 (JPHC)	10/10/1996	257.71	14.40	NP	--	243.31	--
B1 (JPHC)	3/11/1997	257.71	8.67	NP	--	249.04	--
B1 (JPHC)	5/29/1997	257.71	9.06	NP	--	248.65	--
B1 (JPHC)	8/5/1997	257.71	9.28	NP	--	248.43	--
B1 (JPHC)	10/23/1997	257.71	9.40	NP	--	248.31	--
B1 (JPHC)	3/11/1998	257.71	15.02	NP	--	242.69	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	6/30/1998	257.71	13.41	NP	--	244.30	--
B1 (JPHC)	9/25/1998	257.71	13.67	13.59	0.08	244.10	--
B1 (JPHC)	12/29/1998	257.71	12.24	NP	--	245.47	--
B1 (JPHC)	3/9/1999	257.71	11.50	NP	--	246.21	--
B1 (JPHC)	6/2/1999	257.71	12.57	NP	--	245.14	--
B1 (JPHC)	12/20/1999	257.71	--	--	--	--	Dry
B1 (JPHC)	3/16/2000	257.71	12.00	NP	--	245.71	--
B1 (JPHC)	6/30/2000	257.71	13.56	NP	--	244.15	--
B1 (JPHC)	9/27/2000	257.71	14.02	NP	--	243.69	--
B1 (JPHC)	11/10/2000	257.71	13.59	NP	--	244.12	--
B1 (JPHC)	3/19/2001	257.71	13.47	NP	--	244.24	--
B1 (JPHC)	6/27/2001	257.71	14.90	14.89	0.01	242.82	WI
B1 (JPHC)	9/26/2001	257.71	14.25	14.24	0.01	243.47	--
B1 (JPHC)	12/3/2001	257.71	12.00	NP	--	245.71	IW
B1 (JPHC)	6/26/2003	257.71	13.91	13.61	0.30	244.03	--
B1 (JPHC)	12/9/2003	257.71	12.20	NP	--	245.51	--
B1 (JPHC)	4/7/2004	257.71	12.71	NP	--	245.00	--
B1 (JPHC)	11/16/2004	257.71	13.58	NP	--	244.13	--
B1 (JPHC)	3/29/2005	257.71	12.30	NP	--	245.41	--
B1 (JPHC)	6/22/2005	257.71	15.50	NP	--	242.21	--
B1 (JPHC)	9/12/2005	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	12/6/2005	257.71	13.27	NP	--	244.44	--
B1 (JPHC)	6/5/2006	257.71	12.79	NP	--	244.92	--
B1 (JPHC)	12/19/2006	257.71	11.40	NP	--	246.31	--
B1 (JPHC)	9/24/2007	257.71	14.95	NP	--	242.76	--
B1 (JPHC)	12/31/2007	257.71	--	--	--	--	WI
B1 (JPHC)	1/30/2008	257.71	12.76	NP	--	244.95	--
B1 (JPHC)	4/3/2008	257.71	21.44	NP	--	236.27	IW
B1 (JPHC)	7/1/2008	257.71	17.62	NP	--	240.09	--
B1 (JPHC)	10/3/2008	257.71	19.15	NP	--	238.56	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	1/6/2009	257.71	18.50	NP	--	239.21	--
B1 (JPHC)	4/8/2009	257.71	19.79	NP	--	237.92	--
B1 (JPHC)	7/8/2009	257.71	14.12	NP	--	243.59	--
B1 (JPHC)	10/6/2009	257.71	15.70	NP	--	242.01	--
B1 (JPHC)	1/6/2010	257.71	12.68	NP	--	245.03	--
B1 (JPHC)	5/25/2010	257.71	13.12	NP	--	244.59	--
B1 (JPHC)	8/19/2010	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	12/7/2010	257.71	12.87	NP	--	244.84	--
B1 (JPHC)	1/26/2011	257.71	11.58	NP	--	246.13	--
B1 (JPHC)	6/16/2011	257.71	12.84	NP	--	244.87	--
B1 (JPHC)	9/22/2011	257.71	16.09	NP	--	241.62	--
B1 (JPHC)	12/6/2011	257.71	18.31	NP	--	239.40	--
B1 (JPHC)	3/8/2012	257.71	13.30	NP	--	244.41	--
B1 (JPHC)	6/19/2012	257.71	12.98	NP	--	244.73	--
B1 (JPHC)	9/21/2012	257.71	14.19	NP	--	243.52	--
B1 (JPHC)	12/11/2012	257.71	11.16	NP	--	246.55	--
B1 (JPHC)	6/26/2013	257.71	13.20	NP	--	244.51	--
B1 (JPHC)	9/26/2013	257.71	13.90	NP	--	243.81	--
B1 (JPHC)	11/15/2013	257.71	13.20	NP	--	244.51	--
B1 (JPHC)	2/13/2014	257.71	12.72	NP	--	244.99	--
B1 (JPHC)	4/2/2014	257.71	11.21	NP	--	246.50	--
B1 (JPHC)	7/11/2014	257.71	13.37	NP	--	244.34	--
B1 (JPHC)	10/22/2014	257.71	13.73	NP	--	243.98	--
B1 (JPHC)	1/21/2015	257.71	12.10	NP	--	245.61	--
B1 (JPHC)	12/16/2015	257.71	11.42	NP	--	246.29	--
B1 (JPHC)	3/11/2016	257.71	10.85	NP	--	246.86	--
B1 (JPHC)	6/1/2016	257.71	13.11	NP	--	244.60	--
B1 (JPHC)	8/29/2016	257.71	14.18	NP	--	243.53	--
B1 (JPHC)	11/21/2016	257.71	11.70	NP	--	246.01	--
B1 (JPHC)	2/15/2017	257.71	10.75	NP	--	246.96	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	4/7/2017	257.71	10.85	NP	--	246.86	--
B1 (JPHC)	5/26/2017	257.71	11.87	NP	--	245.84	--
B1 (JPHC)	9/28/2017	257.71	14.05	NP	--	243.66	--
B1 (JPHC)	10/17/2017	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	2/8/2018	257.71	10.66	NP	--	247.05	--
B1 (JPHC)	9/11/2018	257.71	14.02	NP	--	243.69	--
B1 (JPHC)	11/15/2018	257.71	13.50	NP	--	244.21	--
B1 (JPHC)	1/29/2019	257.71	12.03	NP	--	245.68	--
B1 (JPHC)	8/27/2019	257.71	14.05	NP	--	243.66	--
B1 (JPHC)	9/26/2019	257.71	13.78	NP	--	243.93	--
B1 (JPHC)	3/9/2020	257.71	11.95	NP	--	245.76	--
B1 (JPHC)	9/28/2020	257.71	14.76	NP	--	242.95	--
B3 (JPHC)	2/15/1995	--	13.37	NP	--	--	--
B3 (JPHC)	4/11/1995	--	13.52	NP	--	--	--
B3 (JPHC)	7/20/1995	--	15.15	NP	--	--	--
B3 (JPHC)	10/25/1995	--	14.93	NP	--	--	--
B3 (JPHC)	1/23/1996	--	12.58	NP	--	--	--
B3 (JPHC)	4/17/1996	--	13.68	NP	--	--	--
B3 (JPHC)	7/8/1996	258.41	9.21	NP	--	249.20	--
B3 (JPHC)	10/10/1996	258.41	15.50	NP	--	242.91	--
B3 (JPHC)	3/11/1997	258.41	9.41	NP	--	249.00	--
B3 (JPHC)	5/29/1997	258.41	9.22	NP	--	249.19	--
B3 (JPHC)	8/5/1997	258.41	19.57	NP	--	238.84	--
B3 (JPHC)	10/23/1997	258.41	--	--	--	--	Dry
B3 (JPHC)	3/11/1998	258.41	14.75	NP	--	243.66	--
B3 (JPHC)	6/30/1998	258.41	15.08	NP	--	243.33	--
B3 (JPHC)	9/25/1998	258.41	14.95	NP	--	243.46	--
B3 (JPHC)	12/29/1998	258.41	14.21	NP	--	244.20	--
B3 (JPHC)	3/9/1999	258.41	14.41	NP	--	244.00	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B3 (JPHC)	6/2/1999	258.41	13.68	NP	--	244.73	--
B3 (JPHC)	12/20/1999	258.41	12.50	NP	--	245.91	--
B3 (JPHC)	3/16/2000	258.41	13.55	NP	--	244.86	--
B3 (JPHC)	6/30/2000	258.41	14.52	NP	--	243.89	--
B3 (JPHC)	9/27/2000	258.41	15.35	NP	--	243.06	--
B3 (JPHC)	11/10/2000	258.41	14.61	NP	--	243.80	--
B3 (JPHC)	3/19/2001	258.41	14.17	NP	--	244.24	--
B3 (JPHC)	6/27/2001	258.41	15.72	NP	--	242.69	--
B3 (JPHC)	9/26/2001	258.41	15.23	NP	--	243.18	WI
B3 (JPHC)	12/3/2001	258.41	13.15	NP	--	245.26	--
B3 (JPHC)	6/6/2002	258.41	14.33	NP	--	244.08	IW
B3 (JPHC)	6/26/2003	258.41	14.63	NP	--	243.78	--
B3 (JPHC)	12/9/2003	258.41	13.25	NP	--	245.16	--
B3 (JPHC)	4/7/2004	258.41	14.00	NP	--	244.41	--
B3 (JPHC)	11/16/2004	258.41	14.63	NP	--	243.78	--
B3 (JPHC)	3/29/2005	258.41	13.81	NP	--	244.60	--
B3 (JPHC)	6/22/2005	258.41	14.31	NP	--	244.10	--
B3 (JPHC)	9/12/2005	258.41	15.05	NP	--	243.36	--
B3 (JPHC)	12/6/2005	258.41	13.90	NP	--	244.51	--
B3 (JPHC)	6/5/2006	258.41	13.51	NP	--	244.90	--
B3 (JPHC)	12/19/2006	258.41	12.36	NP	--	246.05	--
B3 (JPHC)	9/24/2007	258.41	15.36	NP	--	243.05	--
B3 (JPHC)	12/31/2007	258.41	--	--	--	--	WI
B3 (JPHC)	1/29/2008	258.41	13.53	NP	--	244.88	--
B3 (JPHC)	4/3/2008	258.41	20.10	NP	--	238.31	IW
B3 (JPHC)	7/1/2008	258.41	17.84	NP	--	240.57	--
B3 (JPHC)	10/3/2008	258.41	18.76	NP	--	239.65	--
B3 (JPHC)	1/6/2009	258.41	18.92	NP	--	239.49	--
B3 (JPHC)	4/8/2009	258.41	19.00	NP	--	239.41	--
B3 (JPHC)	7/8/2009	258.41	15.25	NP	--	243.16	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B3 (JPHC)	10/6/2009	258.41	15.81	NP	--	242.60	--
B3 (JPHC)	1/6/2010	258.41	13.43	NP	--	244.98	--
B3 (JPHC)	5/25/2010	258.41	14.12	NP	--	244.29	--
B3 (JPHC)	8/19/2010	258.41	15.12	NP	--	243.29	--
B3 (JPHC)	12/7/2010	258.41	13.95	NP	--	244.46	--
B3 (JPHC)	1/26/2011	258.41	12.64	NP	--	245.77	--
B3 (JPHC)	6/16/2011	258.41	13.84	NP	--	244.57	--
B3 (JPHC)	9/22/2011	258.41	16.75	NP	--	241.66	--
B3 (JPHC)	12/6/2011	258.41	18.04	NP	--	240.37	--
B3 (JPHC)	3/8/2012	258.41	14.34	NP	--	244.07	--
B3 (JPHC)	6/19/2012	258.41	12.14	NP	--	246.27	--
B3 (JPHC)	9/21/2012	258.41	15.33	NP	--	243.08	--
B3 (JPHC)	12/11/2012	258.41	12.70	NP	--	245.71	--
B3 (JPHC)	6/26/2013	258.41	14.32	NP	--	244.09	--
B3 (JPHC)	9/26/2013	258.41	15.06	NP	--	243.35	--
B3 (JPHC)	11/15/2013	258.41	14.39	NP	--	244.02	--
B3 (JPHC)	2/13/2014	258.41	14.00	NP	--	244.41	--
B3 (JPHC)	4/2/2014	258.41	12.31	NP	--	246.10	--
B3 (JPHC)	7/11/2014	258.41	14.54	NP	--	243.87	--
B3 (JPHC)	10/22/2014	258.41	14.77	NP	--	243.64	--
B3 (JPHC)	1/20/2015	258.41	13.25	NP	--	245.16	--
B3 (JPHC)	12/14/2015	258.41	12.68	NP	--	245.73	--
B3 (JPHC)	3/11/2016	258.41	11.97	NP	--	246.44	--
B3 (JPHC)	8/29/2016	258.41	15.33	NP	--	243.08	--
B3 (JPHC)	11/21/2016	258.41	12.23	NP	--	246.18	--
B3 (JPHC)	2/15/2017	258.41	11.77	NP	--	246.64	--
B3 (JPHC)	5/26/2017	258.41	12.67	NP	--	245.74	--
B3 (JPHC)	10/17/2017	258.41	15.19	NP	--	243.22	--
B3 (JPHC)	2/8/2018	258.41	11.88	NP	--	246.53	--
B3 (JPHC)	9/11/2018	258.41	15.18	NP	--	243.23	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B3 (JPHC)	11/15/2018	258.41	--	--	--	--	WI
B3 (JPHC)	1/29/2019	258.41	--	--	--	--	WI
B3 (JPHC)	9/26/2019	258.41	14.84	NP	--	243.57	--
B3 (JPHC)	3/9/2020	258.41	13.00	NP	--	245.41	--
B3 (JPHC)	9/28/2020	258.41	--	--	--	--	WI
IW-1	3/10/2017	--	11.45	10.61	0.84	--	--
IW-1	3/17/2017	--	9.90	9.88	0.02	--	--
IW-1	3/24/2017	--	10.06	NP	--	--	--
IW-1	3/30/2017	--	10.71	NP	--	--	--
IW-1	4/7/2017	--	10.21	NP	--	--	--
IW-1	4/14/2017	--	10.51	NP	--	--	--
IW-1	4/28/2017	--	11.15	NP	--	--	--
IW-1	5/26/2017	--	11.38	11.37	0.01	--	--
IW-1	9/28/2017	--	13.63	NP	--	--	--
IW-1	10/5/2017	--	13.71	NP	--	--	--
IW-1	10/17/2017	--	13.68	NP	--	--	--
IW-1	11/6/2017	--	13.11	NP	--	--	--
IW-1	11/17/2017	--	12.58	NP	--	--	--
IW-1	12/7/2017	--	11.28	NP	--	--	--
IW-1	1/18/2018	--	10.58	10.57	0.01	--	--
IW-1	2/8/2018	--	--	--	--	--	WI
IW-1	9/11/2018	--	--	--	--	--	WI
IW-1	11/15/2018	--	13.06	NP	--	--	--
IW-1	1/29/2019	--	12.50	NP	--	--	--
IW-1	8/27/2019	--	13.63	13.62	0.01	--	--
IW-1	9/26/2019	--	13.47	NP	--	--	--
IW-1	3/9/2020	--	11.49	NP	--	--	--
IW-1	9/28/2020	--	13.40	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
IW-2	3/10/2017	--	11.30	NP	--	--	--
IW-2	3/17/2017	--	10.46	NP	--	--	--
IW-2	3/24/2017	--	10.69	NP	--	--	--
IW-2	3/30/2017	--	10.80	NP	--	--	--
IW-2	4/7/2017	--	10.79	NP	--	--	--
IW-2	4/14/2017	--	10.80	NP	--	--	--
IW-2	4/28/2017	--	11.32	NP	--	--	--
IW-2	5/26/2017	--	11.64	NP	--	--	--
IW-2	10/17/2017	--	14.05	NP	--	--	--
IW-2	2/8/2018	--	10.59	NP	--	--	--
IW-2	9/11/2018	--	--	--	--	--	WI
IW-2	11/15/2018	--	--	--	--	--	WI
IW-2	1/29/2019	--	11.70	NP	--	--	--
IW-2	9/26/2019	--	13.79	NP	--	--	--
IW-2	3/9/2020	--	11.91	NP	--	--	--
IW-2	9/28/2020	--	13.86	NP	--	--	--
IW-3	3/10/2017	--	10.55	NP	--	--	--
IW-3	3/17/2017	--	9.80	NP	--	--	--
IW-3	3/24/2017	--	9.92	NP	--	--	--
IW-3	3/30/2017	--	10.28	NP	--	--	--
IW-3	4/7/2017	--	10.07	NP	--	--	--
IW-3	4/14/2017	--	10.24	NP	--	--	--
IW-3	4/28/2017	--	10.75	NP	--	--	--
IW-3	5/26/2017	--	11.21	NP	--	--	--
IW-3	10/17/2017	--	13.52	NP	--	--	--
IW-3	2/8/2018	--	9.95	NP	--	--	--
IW-3	9/11/2018	--	13.45	NP	--	--	--
IW-3	11/15/2018	--	13.15	NP	--	--	--
IW-3	1/29/2019	--	11.61	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
IW-3	8/27/2019	--	13.56	NP	--	--	--
IW-3	9/26/2019	--	13.32	NP	--	--	--
IW-3	3/9/2020	--	11.38	NP	--	--	--
IW-3	9/28/2020	--	13.32	NP	--	--	--
IW-4	3/10/2017	--	10.63	NP	--	--	--
IW-4	3/17/2017	--	9.68	NP	--	--	--
IW-4	3/24/2017	--	9.78	NP	--	--	--
IW-4	3/30/2017	--	10.14	NP	--	--	--
IW-4	4/7/2017	--	9.88	NP	--	--	--
IW-4	4/14/2017	--	10.05	NP	--	--	--
IW-4	4/28/2017	--	10.68	NP	--	--	--
IW-4	5/26/2017	--	11.24	NP	--	--	--
IW-4	10/17/2017	--	13.42	NP	--	--	--
IW-4	2/8/2018	--	9.80	NP	--	--	--
IW-4	9/11/2018	--	13.39	NP	--	--	--
IW-4	11/15/2018	--	12.90	NP	--	--	--
IW-4	1/29/2019	--	11.47	NP	--	--	--
IW-4	8/27/2019	--	13.47	NP	--	--	--
IW-4	9/26/2019	--	13.24	NP	--	--	--
IW-4	3/9/2020	--	11.28	NP	--	--	--
IW-4	9/28/2020	--	13.28	NP	--	--	--
EX-1	8/27/2019	--	8.65	NP	--	--	--
EX-2	8/27/2019	--	6.17	NP	--	--	--
EX-4	8/27/2019	--	17.20	NP	--	--	--
EX-5	8/27/2019	--	17.33	NP	--	--	--

Table 1
Groundwater Gauging Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					Qualifiers
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	

Notes:

TOC - Top of Casing

ft - feet

NP - No Product

LNAPL - Light Non-Aqueous Phase Liquid

* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

-- No Information Available

Dry - Dry Well

WI = Well Inaccessible

IW = Insufficient Water

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
Well ID	Date										
MW-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	< 2.0	--
MW-1	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	< 2.0	--
MW-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
MW-1	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 750	--	--
MW-1	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	10,100	29,100	--	--
MW-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	--	--
MW-1	6/6/2002	< 0.500	0.602	< 0.500	< 1.00	< 2.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	2.49	< 1.00
MW-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 255	< 510	1.26	< 1.00
MW-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 253	< 505	1.76	< 1.00
MW-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 243	< 485	--	--
MW-1	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	--	--	--	--
MW-1	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-1	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-1	4/7/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-1	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	< 182	< 182	< 3.0	< 3.0
MW-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	59	--	--	< 2.0	--
MW-2	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	< 2.0	--
MW-2	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-2	10/25/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-2	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-2	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-2	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-2	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	54.7	< 250	< 750	--	--
MW-2	3/11/1998	0.834	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
MW-2	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-2	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
MW-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-2	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	--	--
MW-2	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-2	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-2	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 281	< 562	< 1.00	< 1.00
MW-2	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-2	6/5/2006	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-2	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 243	< 485	--	--
MW-2	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-2	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 243	< 485	--	--
MW-2	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	--	--	--	--
MW-2	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 240	< 481	--	--
MW-2	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-2	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-2	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-2	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 250	< 500	< 10	< 10
MW-2	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-2	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-2	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	48	61	< 2.0	< 2.0
MW-2	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	< 10	< 19	48 JB	< 0.17	< 0.17
MW-2	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 10	< 9.5	< 14	< 0.17	3.5
MW-2	10/21/2014	< 1.0	< 1.0	< 1.0	0.17 JB	< 1.0	< 50	35	< 250	0.55 JB	< 2.0
MW-2	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 27	29	180 JB^	< 0.17	< 0.17
MW-2	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	< 50	37 JB	< 250	0.24 J	< 2.0
MW-2	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	430	490	< 2.0	< 2.0
MW-2	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	< 110	< 250	< 2.0	< 2.0
MW-2	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 100	< 250	< 4.0	< 4.0
MW-2	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 120	< 400	< 4.0	< 4.0
MW-2	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 350	< 4.0	< 4.0

Table 2
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-2	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 360	< 4.0	< 4.0
MW-2	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 340	< 4.0	< 4.0
MW-3	10/5/1994	12	3	< 0.5	1.5	--	< 50	--	--	< 2.0	--
MW-3	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	< 2.0	--
MW-3	7/20/1995	0.78	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-3	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-3	7/8/1996	0.879	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-3	3/11/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-3	5/29/1997	2.10	< 0.5	< 0.5	< 1.0	--	223	--	--	--	--
MW-3	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	56.5	--	--	--	--
MW-3	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-3	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-3	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-3	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	4/7/2004	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	1.52	< 1.00
MW-3	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 258	< 515	< 1.00	< 1.00
MW-3	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-3	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-3	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	--	--	--	--
MW-3	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--
MW-3	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-3	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-3	4/7/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 240	< 481	< 1.00	< 1.00
MW-4	1/23/1996	5,000	5,100	2,000	15,000	--	3,300,000	9,000	14,000	--	--
MW-4	3/9/1999	4.76	< 0.5	< 0.5	1.73	--	53.3	< 250	< 750	--	--
MW-4	9/27/1999	4.04	< 0.500	< 0.500	< 10.0	--	2,100	590	--	--	--
MW-4	12/20/1999	690	< 2.50	4.77	33.7	--	385	< 498	--	--	--
MW-4	3/16/2000	52.8	1.22	3.25	25.3	--	685	--	--	--	--
MW-4	6/30/2000	152	5.70	3.54	31.1	--	983	3,340	< 750	--	--
MW-4	9/27/2000	147	3.51	19.4	64.7	--	1,430	1,800	< 750	--	--

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-4	3/19/2001	338	< 5.00	14.0	31.9	319	1,040	739	< 1450	--	--
MW-4	6/27/2001	37.8	0.821	1.69	13.0	18.6	630	< 250	< 750	--	--
MW-4	9/26/2001	1,850	491	3,480	30,100	149	611,000	11,300	11,500	--	--
MW-4	12/3/2001	325	< 5.00	< 5.00	32.5	34.7	1,980	2,120	3,880	--	--
MW-4	6/6/2002	199	< 2.50	6.30	48.6	33.2	2,940	1,620	2,160	6.96	2.43
MW-4	6/26/2003	1,350	< 5.00	45.1	52.1	< 20.0	4,410	6,630	3,070	4.04	1.87
MW-4	12/9/2003	918	2.52	64.0	47.6	38.2	3,200	1,240	2,450	< 1.00	< 1.00
MW-4	4/7/2004	1,230	< 5.00	10.1	25.2	< 10.0	3,470	711	1,230	2.45	1.58
MW-4	11/16/2004	990	< 5.00	96.9	154	20.9	76,200	24,300	8,350	11.5	< 1.00
MW-4	3/29/2005	5,920	79.0	1,140	6,630	< 100	28,900	16,700	25,800	204	--
MW-4	6/22/2005	1,070	< 5.00	22.5	44.7	< 20.0	2,730	4,600	6,130	10	< 1.00
MW-4	9/12/2005	980	10.3	143	55.1	16.2	5,450	1,070	1,590	2.62	< 1.00
MW-4	12/6/2005	737	5.0	127	58.0	< 10.0	4,320	1,030	1,720	2.42	< 1.00
MW-4	6/5/2006	851	< 10.0	146	168	< 20.0	3,720	430	641	3.04	< 1.00
MW-4	9/29/2006	< 0.500	< 0.500	0.81	< 3.00	--	174	--	--	--	--
MW-4	12/19/2006	33.8	< 0.500	2.35	2.03	--	566	--	--	--	--
MW-4	9/24/2007	99.5	1.62	67.3	82.2	< 1.00	1,360	1,610	3,710	--	--
MW-4	12/31/2007	111	2.9	53.6	63.5	< 1.00	1,620	< 236	< 472	--	--
MW-4	1/30/2008	134	11.6	13.2	63.2	< 1.00	1,640	< 236	< 472	--	--
MW-4	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	--	--	--	--
MW-4	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--
MW-4	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-4	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	644	--	--
MW-4	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-4	7/8/2009	0.900	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 248	< 495	3.95	2.96
MW-4	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	69	< 245	< 490	3.6	2.9
MW-4	1/5/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	< 50.0	< 120	250	3.8	< 2.00
MW-4	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	210	< 240	< 2.00	< 2.00
MW-4	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	140	< 240	< 2.00	< 2.00
MW-4	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	420	920	2.6	< 2.0
MW-4	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	260	330	3.0	< 2.0
MW-4	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	1,200	2,200	< 2.0	< 2.0
MW-4	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 96.2	< 481	< 2.0	< 2.0
MW-4	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 75.5	< 377	< 10.0	< 10.0
MW-4	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 82.5	< 412	< 10.0	< 10.0

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-4	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 160	< 800	< 10.0	< 10.0
MW-4	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 80.8	< 404	< 10.0	< 10.0
MW-4	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	< 189	304	< 3.0	< 3.0
MW-4	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	25	71	< 10	< 10
MW-4	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 270	< 270	< 10.0	< 10.0
MW-4	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-4	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	590 BY	390 BY	0.30	< 2.0
MW-4	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	< 10	900	780	0.51	< 0.17
MW-4	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	14 JB	300	200	< 0.17	< 0.17
MW-4	10/22/2014	< 1.0	< 1.0	< 1.0	0.16 JB	0.25	11 JB	350	210	0.55 JB	< 2.0
MW-4	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 27	580	510	< 0.17	< 0.17
MW-4	12/16/2015	< 0.42	< 0.44	< 0.51	< 0.50	0.20	35	280	260	--	--
MW-4	3/11/2016	< 0.025	< 0.025	< 0.030	< 0.060	0.11	< 27	440	610	--	--
MW-4	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.25 JH	< 50	320 B	240 JB	0.26 J	< 2.0
MW-4	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	160	< 250	< 2.0	< 2.0
MW-4	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	420	460	< 2.0	< 2.0
MW-4	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	410	600	< 4.0	< 4.0
MW-4	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	740	470	< 4.0	< 4.0
MW-4	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	510	790	< 4.0	< 4.0
MW-4	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	480	510	< 4.0	< 4.0
MW-4	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	1,000	1,100	< 4.0	< 4.0
MW-4	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	620	1,000	< 4.0	< 4.0
MW-4	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	850	650	< 4.0	< 4.0
MW-4	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	350	540	< 4.0	< 4.0
MW-4	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	480	670	< 4.0	< 4.0
MW-5	10/5/1994	57	2.6	0.94	2.2	--	< 50	--	--	2.4	--
MW-5	2/15/1995	160	0.96	< 0.5	< 1.0	--	63	440	3,300	< 2.0	--
MW-5	4/10/1995	270	< 2.0	< 2.0	< 4.0	--	< 100	--	--	--	--
MW-5	7/20/1995	330	1.1	1.1	< 1.0	--	80	720	870	--	--
MW-5	10/26/1995	440	< 0.5	< 0.5	< 1.0	--	61	1,100	2,400	--	--
MW-5	1/23/1996	770	< 4.0	< 4.0	8.4	--	< 200	3,200	10,000	--	--
MW-5	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	490	< 750	--	--
MW-5	7/8/1996	< 0.5	< 0.5	< 0.5	2.64	--	544	683	791	--	--
MW-5	3/11/1997	3.22	10.9	1.65	13.0	--	76.4	4,241	< 750	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-5	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	447	< 750	--	--
MW-5	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
MW-5	9/25/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-5	12/29/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-5	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-5	6/2/1999	< 0.500	3.17	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-5	9/27/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	--	--	--
MW-5	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	--	--	--
MW-5	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-5	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-5	6/27/2001	< 2.50	< 2.50	< 2.50	< 5.00	90.1	< 250	< 322	< 965	--	--
MW-5	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	19.7	< 50.0	< 250	< 750	--	--
MW-5	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	27.2	< 50.0	< 250	< 500	--	--
MW-5	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	22.1	< 50.0	< 250	< 500	1.63	< 1.00
MW-5	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	21.0	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-5	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	26.9	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-5	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	9.4	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-5	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	4.37	< 50.0	< 263	< 526	2.1	< 1.00
MW-5	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.54	< 50.0	< 236	< 472	--	--
MW-5	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.35	< 50.0	< 236	< 472	--	--
MW-5	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.27	< 50.0	< 236	< 472	--	--
MW-5	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.95	< 50.0	--	--	--	--
MW-5	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.02	< 50.0	< 236	< 472	--	--
MW-5	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.81	< 50.0	< 236	< 472	--	--
MW-5	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	1.43	< 50.0	< 250	< 500	--	--
MW-5	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	2.07	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-5	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 80.0	< 400	< 10.0	< 10.0
MW-5	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 250	30	< 10	< 10
MW-5	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 270	< 270	< 10.0	< 10.0
MW-5	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-5	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.46	< 50	78	80 JB	< 2.0	< 2.0
MW-5	4/1/2014	< 1.1	< 0.89	< 0.89	< 0.82	0.78	< 10	110 JB	160 JB	< 0.17	< 0.17
MW-5	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	0.38	< 10	150	180 J	< 0.17	< 0.17
MW-5	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.39	< 50	100	< 250	0.44 JB	< 2.0
MW-5	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	0.43	< 27	220	230	< 0.17	< 0.17

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-5	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.31 JH	< 50	62 JB	35 JB	< 2.0	< 2.0
MW-5	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	120	< 250	< 2.0	< 2.0
MW-5	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	120	< 250	< 2.0	< 2.0
MW-5	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	210	350	< 4.0	< 4.0
MW-5	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	150	< 250	< 4.0	< 4.0
MW-5	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	150	< 390	< 4.0	< 4.0
MW-6	10/5/1994	160	260	45	180	--	1,400	--	--	< 2.0	--
MW-6	2/15/1995	13	32	5.7	30	--	220	--	< 1000	< 2.0	--
MW-6	7/20/1995	130	410	70	390	--	2,300	< 250	--	--	--
MW-6	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
MW-6	7/8/1996	< 0.5	0.528	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-6	3/11/1998	1.4	5.35	1.24	19.4	--	192	< 250	< 750	--	--
MW-6	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-6	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 80.0	< 250	< 750	--	--
MW-6	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 750	--	--
MW-6	12/3/2001	2.15	0.875	10.4	36.1	< 5.00	394	< 250	< 500	--	--
MW-6	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-6	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-6	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-6	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 294	< 588	< 1.00	< 1.00
MW-6	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-6	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 263	< 526	< 1.00	< 1.00
MW-6	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-6	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 243	< 485	--	--
MW-6	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--
MW-6	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 240	< 481	--	--
MW-6	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-6	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-6	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-7	10/5/1994	4,600	470	81	810	--	5,500	--	--	< 2.0	--
MW-7	2/15/1995	5,500	240	80	160	--	4,300	--	12,000	< 2.0	--
MW-7	4/10/1995	3,600	140	53	470	--	2,800	--	7,800	--	--
MW-7	7/20/1995	3,300	260	36	350	--	2,400	1,200	--	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-7	10/26/1995	590	12	< 0.5	< 1.0	--	170	930	2,100	--	--
MW-7	1/23/1996	2.5	< 0.5	< 0.5	< 1.0	--	< 50	1,100	2,100	--	--
MW-7	4/17/1996	2,500	57	45	270	--	1,500	580	< 750	--	--
MW-7	7/8/1996	1,220	25.6	< 0.5	162	--	1,100	879	< 750	--	--
MW-7	10/10/1996	1,100	21.3	21.5	72.8	--	< 1000	636	< 750	--	--
MW-7	3/11/1997	708	20.8	8.18	22.0	--	373	8,571	< 750	--	--
MW-7	5/29/1997	580	< 5.0	6.72	14.3	--	< 500	--	--	--	--
MW-7	8/5/1997	462	3.11	5.81	13.9	--	265	713	< 750	--	--
MW-7	10/23/1997	23.7	< 0.5	0.689	1.62	--	89.4	565	< 750	--	--
MW-7	3/11/1998	19.2	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
MW-7	9/25/1998	25.7	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
MW-7	12/29/1998	116	< 2.5	< 2.5	< 5.0	--	< 250	< 250	< 750	--	--
MW-7	3/9/1999	73.5	0.502	0.559	1.52	--	68.3	< 250	< 750	--	--
MW-7	6/2/1999	41.1	5.95	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-7	9/27/1999	0.544	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	--	--	--
MW-7	12/20/1999	161	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	--	--	--
MW-7	6/30/2000	1.20	< 0.780	< 0.500	< 1.00	--	< 50.0	420	< 750	--	--
MW-7	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	323	< 750	--	--
MW-7	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 80.0	< 250	< 750	--	--
MW-7	3/19/2001	< 0.500	0.821	< 0.500	< 1.00	55.9	< 50.0	< 250	< 750	--	--
MW-7	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	35.2	< 50.0	< 250	< 750	--	--
MW-7	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	57.8	< 50.0	253	< 750	--	--
MW-7	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	35.6	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-7	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	20.6	84.3	< 250	< 500	< 1.00	< 1.00
MW-7	12/6/2005	644	8,200	942	5,250	< 200	33,000	< 243	< 485	< 1.00	< 1.00
MW-7	6/5/2006	26.8	10.0	373	520	< 20.0	4,590	< 278	< 556	< 1.00	< 1.00
MW-7	9/29/2006	< 0.500	0.85	27.3	86.3	--	1,760	--	--	--	--
MW-7	12/19/2006	< 0.500	< 0.500	1.26	8.9	--	189	--	--	--	--
MW-7	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	3.1	< 50.0	< 236	< 472	--	--
MW-7	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.73	< 50.0	< 236	< 472	--	--
MW-7	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	5.63	< 50.0	< 243	< 485	--	--
MW-7	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	3.96	< 50.0	< 236	< 472	--	--
MW-7	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.23	< 50.0	< 236	< 472	--	--
MW-7	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	2.63	< 50.0	< 248	< 495	--	--
MW-7	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	5.4	< 50.0	< 243	< 485	< 1.00	< 1.00

Table 2
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Former BP Facility 980
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-8	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	< 2.0	--
MW-8	2/15/1995	--	--	--	--	--	--	< 250	--	--	--
MW-8	7/20/1995	--	--	--	--	--	--	410	< 750	--	--
MW-8	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
MW-8	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
MW-8	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	1.42	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-8	9/12/2005	< 0.500	0.653	< 0.500	< 1.00	< 1.00	< 50.0	< 281	< 562	< 1.00	< 1.00
MW-8	12/6/2005	< 0.500	1.07	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-8	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--
MW-8	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-8	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 250	< 500	--	--
MW-8	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--
MW-8	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-8	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-8	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-8	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-8	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 250	< 500	< 10	< 10
MW-8	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 270	< 270	< 10.0	< 10.0
MW-8	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-8	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	62	65	< 2.0	< 2.0
MW-8	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	0.78	< 10	66 JB	88 JB	< 0.17	< 0.17
MW-8	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 10	95 JB	81	< 0.17	< 0.17
MW-8	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	55 J	< 250	0.44 JB	< 2.0
MW-8	1/19/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 27	98	< 29 H1	< 0.17	< 0.17
MW-8	3/10/2016	--	--	--	--	--	--	--	--	1.7 J	< 0.17
MW-8	6/1/2016	--	--	--	--	--	--	--	--	2.9	< 0.17
MW-8	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	< 50	93 JB	59 JB	0.26 J	< 2.0
MW-8	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	< 110	< 250	< 2.0	< 2.0
MW-8	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	130	< 260	5.5	< 2.0
MW-8	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	< 100	< 250	< 4.0	< 4.0
MW-8	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 100	< 250	< 4.0	< 4.0

Table 2
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Former BP Facility 980
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-8	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 130	< 410	< 4.0	< 4.0
MW-8	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	130	< 350	< 4.0	< 4.0
MW-8	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	130	< 350	< 4.0	< 4.0
MW-8	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	130	< 350	< 4.0	< 4.0
MW-8	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	130	< 350	< 4.0	< 4.0
MW-8	3/9/2020	< 3.0 F2F1	< 2.0 F2F1	< 3.0 F2F1	< 3.0 F2F1	< 2.0 F2F1	< 250	110	< 360	< 4.0	< 4.0
MW-8	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	110	< 340	4.1	< 4.0
MW-9	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	4.6	--
MW-9	7/20/1995	--	--	--	--	--	--	280	--	--	--
MW-9	7/8/1996	--	--	--	--	--	--	< 250	< 750	--	--
MW-9	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	--	--	--
MW-9	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
MW-9	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	< 50.0	< 250	< 750	--	--
MW-9	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	< 50.0	< 250	< 750	--	--
MW-9	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	2.12	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-9	9/12/2005	< 0.500	5.91	< 0.500	< 1.00	< 2.00	156	< 312	< 625	< 1.00	< 1.00
MW-9	12/6/2005	< 0.500	0.85	< 0.500	< 1.00	1.07	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-9	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 243	< 485	--	--
MW-9	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-9	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 240	< 481	--	--
MW-9	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-9	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
MW-9	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
MW-9	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-9	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 78.4	< 392	< 10.0	< 10.0
MW-9	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 250	< 500	< 10	< 10
MW-9	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 270	< 270	< 10.0	< 10.0
MW-9	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-9	2/14/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	74	82	< 2.0	< 2.0
MW-9	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	< 10	46 JB	58 JB	< 0.17	< 0.17
MW-9	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 10	75 JB	62	< 0.17	0.35

Table 2
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Former BP Facility 980
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-9	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50	66 J	< 240	0.26 JB	< 2.0
MW-9	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	< 27	89	< 30 H1	< 0.17	< 0.17
MW-9	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	< 0.17	< 27	55 JB	< 29	--	--
MW-9	3/10/2016	< 0.025	< 0.025	< 0.030	< 0.060	< 0.025	< 27	47 J	120 J	< 0.17	< 0.17
MW-9	6/1/2016	--	--	--	--	--	--	--	--	< 0.17	< 0.17
MW-9	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	< 50	53 JB	34 JB	< 2.0	< 2.0
MW-9	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	< 110	< 250	< 2.0	< 2.0
MW-9	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	< 110	< 250	< 2.0	< 2.0
MW-9	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	< 100	< 260	< 4.0	< 4.0
MW-9	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 100	< 250	< 4.0	< 4.0
MW-9	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 130	< 410	< 4.0	< 4.0
MW-9	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-9	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	140	< 350	< 4.0	< 4.0
MW-9	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	110	< 350	< 4.0	< 4.0
MW-9	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-9	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 360	< 4.0	< 4.0
MW-9	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 340	< 4.0	< 4.0
MW-10	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	8.7	--
MW-10	7/20/1995	--	--	--	--	--	--	320	--	--	--
MW-10	7/8/1996	--	--	--	--	--	--	382	< 750	--	--
MW-10	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	--	--	--
MW-10	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
MW-10	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	23.4	< 50.0	< 250	< 500	1.06	< 1.00
MW-10	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-10	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	16.8	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-10	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	13.8	< 80.0	< 250	< 500	1.72	--
MW-10	6/22/2005	0.240	< 0.500	< 0.500	< 1.00	17.0	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-10	9/12/2005	< 0.500	3.28	< 0.500	< 1.00	19.7	63.8	< 333	< 667	< 1.00	< 1.00
MW-10	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	13.4	< 50.0	< 291	< 581	< 1.00	< 1.00
MW-10	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	2.49	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-10	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	13.9	< 50.0	< 238	< 476	--	--
MW-10	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.55	< 50.0	< 236	< 472	--	--
MW-10	4/2/2008	< 0.500	1.54	0.61	3.71	21.4	< 50.0	< 236	< 472	--	--
MW-10	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	91.5	< 50.0	< 238	< 476	--	--

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
MW-10	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	110	< 50.0	< 236	< 472	--	--
MW-10	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	35.5	< 50.0	< 243	< 485	--	--
MW-10	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	4.59	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-10	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	1.2	< 50.0	< 78.4	< 392	< 10.0	< 10.0
MW-10	6/26/2013	< 0.50	0.55	< 0.50	< 1.0	0.78	< 50	< 250	< 500	< 10	< 10
MW-10	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 270	< 270	< 10.0	< 10.0
MW-10	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	0.86	< 50	< 260	< 260	< 10.0	< 10.0
MW-10	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.51 J	< 50	42	49	< 2.0	< 2.0
MW-10	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	< 10	55 JB	64 JB	< 0.17	< 0.17
MW-10	7/11/2014	< 0.14	< 0.16	< 0.13	< 0.12	0.21 J	< 10	64 JB	31 J	< 0.17	< 0.17
MW-10	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.61 J	< 50	89 J	< 240	0.26 JB	< 2.0
MW-10	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	0.28 J	< 27	58 JH1B^	< 28 H1	< 0.17	< 0.17
MW-10	3/11/2016	--	--	--	--	--	--	--	--	< 0.17	< 0.17
MW-10	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.22 JH	< 50	48 JB	29 JB	< 2.0	< 2.0
MW-10	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	2,000	< 250	< 2.0	< 2.0
MW-10	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	< 110	< 250	< 2.0	< 2.0
MW-10	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	< 100	< 250	< 4.0	< 4.0
MW-10	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 100	< 260	< 4.0	< 4.0
MW-10	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 120	< 390	< 4.0	< 4.0
MW-10	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	130	< 350	< 4.0	< 4.0
MW-10	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 370	< 4.0	< 4.0
MW-10	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 340	< 4.0 F2	< 4.0
MW-11	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	15,000	24,900	--	--
MW-11	6/27/2001	386	32.4	30.4	777	29.6	11,500	700	< 750	--	--
MW-11	9/26/2001	122	13.0	18.4	692	< 20.0	23,600	5,890	5,510	--	--
MW-11	12/3/2001	177	9.17	19.7	320	25.8	6,220	2,510	4,850	--	--
MW-11	6/6/2002	192	4.66	30.8	456	< 2.00	5,710	5,170	6,790	16.0	4.95
MW-11	6/26/2003	301	5.01	120	568	< 20.0	9,170	72,800	107,000	8.71	3.09
MW-11	12/9/2003	99.2	3.00	48.9	314	14.8	4,650	1,610	2,910	2.94	1.14
MW-11	11/16/2004	155	2.95	66.4	610	< 10.0	29,000	72,200	28,500	32.1	2.06
MW-11	3/29/2005	138	< 2.50	90.6	145	< 10.0	6,310	42,200	22,600	12.3	--

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-11	6/22/2005	112	1.97	105	259	5.42	6,810	20,100	10,800	10.6	1.56
MW-11	9/12/2005	217	< 12.5	224	992	3.48	22,000	81,100	169,000	43	21.8
MW-11	12/6/2005	148	< 2.50	130	504	< 5.00	13,000	85,600	178,000	33.1	3.1
MW-11	6/5/2006	245	< 5.00	149	529	< 10.0	10,200	58,000	111,000	132	32.9
MW-11	9/29/2006	4.44	0.57	2.84	47.5	--	4,840	--	--	--	--
MW-11	12/19/2006	5.0	< 0.500	2.3	11.8	--	1,630	--	--	--	--
MW-11	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	1,310	2,950	5,910	--	--
MW-11	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	69.5	349	833	5.67	1.48
MW-11	7/8/2009	0.370	< 0.500	< 0.500	< 1.00	< 2.00	175	714	1,370	3.90	1.07
MW-11	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	410	< 243	< 485	2.6	< 2.00
MW-11	1/5/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	290	140	270	< 2.00	< 2.00
MW-11	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	97	150	< 240	2.1	< 2.00
MW-11	8/19/2010	< 0.50	< 0.50	< 0.50	1.00	< 1.00	180	210	< 240	3.2	< 2.00
MW-11	12/7/2010	< 0.50	< 0.50	< 0.50	1.1	< 1.0	190	170	280	2.3	< 2.0
MW-11	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	81	210	< 240	< 2.0	< 2.0
MW-11	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	77	870	1,300	< 2.0	< 2.0
MW-11	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	51	1,310	3,220	2.7	< 2.0
MW-11	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	292	726	< 10.0	< 10.0
MW-11	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	179	< 396	< 10.0	< 10.0
MW-11	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 160	< 800	< 10.0	< 10.0
MW-11	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	111	268	777	< 10.0	< 10.0
MW-11	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	< 182	204	< 3.0	< 3.0
MW-11	6/27/2013	< 0.50	0.5	< 0.50	< 1.00	< 0.50	< 50	88	290	< 10	< 10
MW-11	9/26/2013	< 0.50	2	< 0.50	< 1.0	< 0.50	63	< 270	< 270	< 10.0	< 10.0
MW-11	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
MW-11	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	150	1,500 BY	2,700 BY	1.1 J	< 2.0
MW-11	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	25 J	850 BY	1,700 BY	0.77 J	< 0.17
MW-11	7/11/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	34 JB	360 BY	470 Y	0.81 J	< 0.17
MW-11	10/22/2014	0.29 J	< 1.0	< 1.0	0.26 JB	< 1.0	58 B	430 Y	190 J	0.87 JB	< 2.0
MW-11	1/21/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	33 J	230 H1BY^	180 J^H1	0.32 J	< 0.17
MW-11	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	< 0.17	48 J	170 B	95 J	--	--
MW-11	3/10/2016	0.035 J	< 0.025	< 0.030	< 0.060	< 0.025	41 J	420	700	--	--
MW-11	6/1/2016	< 0.42	< 0.18	< 0.21	< 0.49	< 0.11	40 J	460 B	340	--	--
MW-11	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 F1*	95	480 B	380 B	0.44 J	0.55 J
MW-11	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	110	930	1,300	< 2.0	< 2.0

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-11	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	65	440	480	< 2.0	< 2.0
MW-11	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	450	670	< 4.0	< 4.0
MW-11	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	740	760	< 4.0	< 4.0
MW-11	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	660	1,400	< 4.0	< 4.0
MW-11	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	580	620	< 4.0	< 4.0
MW-11	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	720	1,100	< 4.0	< 4.0
MW-11	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	810	850	< 4.0	< 4.0
MW-11	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	1,000	1,000	< 4.0	< 4.0
MW-11	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	930	1,500	< 4.0	< 4.0
MW-11	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	590	770	< 4.0	< 4.0
MW-12	7/11/1996	624	174	41.6	164	--	2,620	618	--	--	--
MW-12	10/10/1996	264	2.98	3.23	60.4	--	1,720	< 250	< 750	--	--
MW-12	3/11/1997	4.02	1.01	< 0.5	9.94	--	541	402	< 750	--	--
MW-12	5/29/1997	31.1	0.530	< 0.5	16.7	--	2,100	1,460	2,500	--	--
MW-12	8/5/1997	193	5.16	5.19	87.9	--	2,010	712	< 750	--	--
MW-12	10/23/1997	71.7	< 0.5	< 0.5	5.78	--	358	996	1,840	--	--
MW-12	3/11/1998	204	9.30	< 1.0	18	--	398	< 250	< 750	--	--
MW-12	6/30/1998	134	< 2.50	< 5.00	< 30.0	--	8,070	289	--	--	--
MW-12	12/29/1998	85.9	< 1.0	< 1.0	5.80	--	313	< 250	< 750	--	--
MW-12	3/9/1999	62.1	1.71	< 3.0	< 41.0	--	6,920	770	1,810	--	--
MW-12	6/27/2001	2,920	452	275	1,360	350	33,600	679	< 750	--	--
MW-12	9/26/2001	619	1,380	966	6,890	< 50.0	3,630,000	23,900	37,800	--	--
MW-12	12/3/2001	4,180	323	315	1,580	386	27,600	4,450	7,690	--	--
MW-12	6/26/2003	712	878	258	1,780	< 20.0	17,000	62,300	87,100	315	4.93
MW-12	12/9/2003	2,520	338	142	1,320	114	18,000	2,730	4,960	4.77	4.84
MW-12	4/7/2004	641	655	201	1,590	< 10.0	19,200	204,000	314,000	536	8.61
MW-12	11/16/2004	757	1,230	283	2,090	< 20.0	25,800	111,000	27,800	9.64	2.92
MW-12	3/29/2005	462	655	250	2,470	< 40.0	18,600	2,150,000	590,000	313	--
MW-12	6/22/2005	1,190	434	350	2,320	< 20.0	102,000	26,900	8,180	38	3.61
MW-12	9/12/2005	758	631	250	1,480	< 2.00	12,900	242,000	561,000	37.5	4.64
MW-12	12/6/2005	481	1,480	1,560	11,600	< 100	18,800	145,000	290,000	76.3	12
MW-12	6/5/2006	721	61.8	190	1,170	< 20.0	11,400	14,300	27,700	3.23	1.52
MW-12	9/29/2006	272	4.79	195	1,020	--	16,700	--	--	--	--
MW-12	12/19/2006	346	36.6	81.0	620	--	41,400	--	--	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-12	12/31/2007	378	7.48	104	503	< 1.00	10,800	1,440	3,260	--	--
MW-12	1/29/2008	409	8.39	96.4	584	< 1.00	11,100	619	1,510	--	--
MW-12	1/6/2009	4.2	0.89	22.5	186	< 1.00	6,250	358	744	--	--
MW-12	4/8/2009	0.949	0.647	4.0	52.6	< 1.00	4,420	722	1,170	36	7.86
MW-12	7/8/2009	< 1.00	< 2.50	< 2.50	8.45	< 10.0	1,790	< 250	< 500	8.45	5.61
MW-12	10/6/2009	1.9	< 1.00	1.0	9.3	< 1.00	3,600	2,210	2,040	4.2	< 2.00
MW-12	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	3,700	5,500	1,100	4.8	2.0
MW-12	5/25/2010	< 0.50	< 0.50	< 0.50	4.4	< 1.00	2,900	3,800	2,900	2.6	< 2.00
MW-12	8/19/2010	0.89	0.59	0.51	3.4	< 1.00	1,800	2,000	380	3.5	< 2.00
MW-12	12/7/2010	1.9	0.66	0.51	3.6	< 1.0	2,300	1,700	1,300	2.3	< 2.0
MW-12	1/26/2011	< 0.50	< 0.50	< 0.50	1.2	< 1.0	610	1,100	2,900	< 2.0	< 2.0
MW-12	6/16/2011	< 0.50	< 0.50	< 0.50	1.7	< 1.0	860	2,600	1,900	< 2.0	< 2.0
MW-12	9/22/2011	1.5	< 0.50	0.69	7.0	< 1.0	1,800	8,770	15,200	21	< 2.0
MW-12	12/6/2011	2.5	< 1.0	1.3	< 3.0	< 1.0	9,590	14,500	38,600	< 10.0	< 10.0
MW-12	3/8/2012	1.7	< 1.0	< 1.0	< 3.0	< 1.0	1,460	298	< 400	< 10.0	< 10.0
MW-12	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	266	< 800	< 10.0	< 10.0
MW-12	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	968	1,030	2,860	< 10.0	< 10.0
MW-12	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	542	1,890	< 3.0	< 3.0
MW-12	6/27/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	170	120	380	< 10	< 10
MW-12	9/26/2013	0.63	1.3	< 0.50	< 1.0	< 0.50	210	< 260	830	< 10.0	< 10.0
MW-12	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	86 Y	400 H	1,200 O	< 10.0	< 10.0
MW-12	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	170	940 BY	1,400 BY	0.57 J	< 2.0
MW-12	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	15 J	190 BY	320 BY	0.36 J	< 0.17
MW-12	7/11/2014	0.35 J	< 0.16	< 0.13	< 0.12	< 0.17	100 B	460 BY	300 Y	0.54 J	< 0.17
MW-12	10/22/2014	3.9	0.46 J	0.91 J	1.4 JB	< 1.0	770 B	830 Y	790 Y	4.0 B	< 2.0
MW-12	1/21/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	100	250 H1BY^	250 H1Y^	0.60 J	< 0.17
MW-12	12/16/2015	0.64 J*	< 0 *	< 0 *	< 0.50	< 0.17	170	1,300	1,900	--	--
MW-12	3/11/2016	0.086 J	< 0.025	< 0.030	< 0.060	< 0.025	53	240	320	0.32 J	< 0.17
MW-12	6/1/2016	< 0.42	< 0.18	< 0.21	< 0.49	< 0.11	85	390	310	390 J	< 0.17
MW-12	8/29/2016	1.5 J	0.46 J	< 3.0	< 3.0	< 1.0 *	120	470 B	170 JB	0.33 J	0.24 J
MW-12	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	91	1,000	1,400	< 2.0	< 2.0
MW-12	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	52	240	300	< 2.0	< 2.0
MW-12	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	150	< 260	< 4.0	< 4.0
MW-12	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	530	510	< 4.0	< 4.0
MW-12	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	170	< 390	< 4.0	< 4.0

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
MW-12	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	420	400	< 4.0	< 4.0
MW-12	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	630	570	< 4.0	< 4.0
MW-12	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	790	1,200	< 4.0	< 4.0
MW-12	9/26/2019	< 3.0	2.1	< 3.0	< 3.0	< 2.0	< 250	680	510	< 4.0	< 4.0
MW-12	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	890	2,100	< 4.0	< 4.0
MW-12	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	1,200	780	< 4.0	< 4.0
MW-13	9/26/2019	140	3.2 F1	19 F1	140	< 2.0 F1F2	2,900	6,900	3,500 F1	< 4.0	< 4.0
MW-13	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	170	< 350	< 4.0	< 4.0
MW-13	9/28/2020	16	< 2.0	20	35	< 2.0	1,100	990	590	< 4.0	< 4.0
MW-14	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 350	< 4.0	< 4.0
MW-14	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 360	< 4.0	< 4.0
MW-14	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 340	< 4.0	< 4.0
MW-15	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	1,100	710	< 4.0	< 4.0
MW-15	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	210	< 360	< 4.0	< 4.0
MW-16	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	540	350	< 4.0	< 4.0
MW-16	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110 **1	< 350 **1	< 4.0	< 4.0
MW-16	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110	< 340	< 4.0	< 4.0
MW-17	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-18	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-19	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	< 250	< 110	< 360	< 4.0	< 4.0
VP-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	27	--
VP-1	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 1000	< 2.0	--
VP-1	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
VP-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
VP-1	10/26/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
VP-1	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
VP-1	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--

Table 2
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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
VP-1	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
VP-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
VP-1	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
VP-1	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
VP-1	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
VP-1	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 80.0	< 250	< 750	--	--
VP-1	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	6.23	< 50.0	< 250	< 750	--	--
VP-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	155	< 50.0	< 250	< 500	--	--
VP-1	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	3.57	< 50.0	< 250	< 500	17.9	< 1.00
VP-1	6/26/2003	0.521	< 0.500	1.05	5.25	5.55	137	< 250	< 500	6.48	< 1.00
VP-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	34.1	< 50.0	< 250	< 500	1.44	< 1.00
VP-1	4/7/2004	< 0.500	< 0.500	< 0.500	< 1.00	1.19	< 50.0	< 250	< 500	3.21	< 1.00
VP-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	34.2	< 1.00
VP-1	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	< 1	--
VP-1	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	1.21	< 1.00
VP-1	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 50.0	< 287	< 575	< 1.00	< 1.00
VP-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	6.63	< 50.0	< 245	< 490	< 1.00	< 1.00
VP-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 248	< 495	2.72	< 1.00
VP-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	--	--
VP-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 248	< 495	1.09	--
VP-1	4/2/2008	< 0.500	1.1	< 0.500	< 3.00	1.56	< 50.0	< 236	< 472	--	--
VP-1	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-1	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-1	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 248	< 495	12	< 1.00
VP-1	7/8/2009	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 245	< 490	7.86	< 1.00
VP-1	10/6/2009	< 1.00	4.1	6.7	41	< 1.00	650	< 238	< 476	< 2.00	< 2.00
VP-1	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	< 50.0	< 120	< 240	< 2.00	< 2.00
VP-1	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	< 120	< 240	< 2.00	< 2.00
VP-1	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	< 120	< 240	2.3	< 2.00
VP-1	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 120	< 240	< 2.0	< 2.0
VP-1	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 120	< 240	< 2.0	< 2.0
VP-1	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	140	250	2.2	< 2.0
VP-1	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 95.2	< 476	< 2.0	< 2.0
VP-1	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 75.5	< 377	< 10.0	< 10.0

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CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
VP-1	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 82.5	< 412	< 10.0	< 10.0
VP-1	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 160	< 800	< 10.0	< 10.0
VP-1	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 80.8	< 404	10.9	< 10.0
VP-1	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	< 189	< 189	< 3.0	< 3.0
VP-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	8.2	--
VP-2	2/15/1995	--	--	--	--	--	--	< 250	--	--	--
VP-2	7/20/1995	--	--	--	--	--	--	< 250	--	--	--
VP-2	10/10/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
VP-2	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
VP-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
VP-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
VP-2	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	--	--
VP-2	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 50.0	< 250	< 500	5.21	< 1.00
VP-2	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	22.9	< 50.0	< 250	< 500	9.19	< 1.00
VP-2	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
VP-2	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	< 250	< 500	1.35	< 1.00
VP-2	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 248	< 495	< 1.00	< 1.00
VP-2	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 245	< 490	< 1.00	< 1.00
VP-2	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	8.74	< 50.0	< 243	< 485	--	--
VP-2	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	7.59	< 50.0	< 236	< 472	--	--
VP-2	4/2/2008	< 0.500	0.79	< 0.500	< 3.00	3.89	< 50.0	< 236	< 472	--	--
VP-2	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-2	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-2	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
VP-2	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 240	< 481	20.5	< 1.00
BV-1	4/11/1995	1.4	< 0.5	< 0.5	3.8	--	57	--	--	--	--
BV-1	7/20/1995	2.7	< 0.5	1	9.5	--	96	320	--	--	--
BV-1	10/26/1995	94	30	26	160	--	2,500	--	--	--	--
BV-1	1/23/1996	4.5	0.65	1.6	17	--	200	< 250	< 750	--	--
BV-1	10/10/1996	1.20	< 0.5	0.614	4.72	--	94.3	< 250	< 750	--	--
BV-1	3/11/1997	2.77	0.509	1.16	10.4	--	86.5	--	--	--	--
BV-1	5/29/1997	3.81	0.656	1.95	19.1	--	204	< 250	< 750	--	--
BV-1	8/5/1997	1.24	< 0.5	0.588	4.42	--	85.1	< 250	< 750	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
BV-1	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
BV-1	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
BV-1	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
BV-3	3/3/1995	--	--	--	--	--	--	14,000	--	--	--
BV-3	4/10/1995	5,000	4,500	690	3,300	--	36,000	--	--	--	--
BV-3	7/20/1995	6,000	8,100	1,400	8,500	--	62,000	9,800	--	--	--
BV-3	10/26/1995	6,600	8,800	1,700	13,000	--	82,000	5,100	2,600	--	--
BV-3	10/10/1996	684	574	84.7	1,940	--	13,700	3,730	< 750	--	--
BV-3	3/11/1997	2,140	6,610	989	7,370	--	40,700	5,810	< 750	--	--
BV-3	5/29/1997	0.638	< 0.5	< 0.5	< 1.0	--	< 50	414	< 750	--	--
BV-3	8/5/1997	8.75	3.14	3.01	53.1	--	556	1,440	< 750	--	--
BV-3	10/23/1997	< 0.5	< 0.5	< 0.5	1.63	--	< 50	661	< 750	--	--
BV-3	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
BV-3	9/25/1998	644	1,180	638	4,210	--	18,300	524	< 750	--	--
BV-3	12/29/1998	0.997	< 0.5	< 0.5	10.2	--	181	< 250	< 750	--	--
BV-3	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
BV-3	6/2/1999	206	178	235	926	--	5,380	< 250	< 750	--	--
BV-3	9/27/1999	< 0.500	< 0.500	< 0.500	4.93	--	94.2	< 250	--	--	--
BV-3	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 282	--	--	--
BV-3	6/30/2000	77.6	5.21	10.9	148	--	1,110	507	< 750	--	--
BV-3	9/27/2000	62.3	4.47	119	333	--	3,170	863	< 750	--	--
BV-4	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
BV-4	12/29/1998	7.59	< 1.0	< 1.0	< 2.0	--	< 100	< 250	< 750	--	--
BV-4	9/27/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	--	--	--
BV-5	7/20/1995	3,700	110	540	2,200	--	26,000	18,000	30,000	--	--
BV-5	10/26/1995	4,000	520	440	2,100	--	42,000	8,200	12,000	--	--
BV-5	1/23/1996	4,400	970	760	4,400	--	1,300,000	7,100	8,500	--	--
BV-5	10/23/1997	1.57	< 0.5	3.31	3.34	--	771	1,150	4,130	--	--
BV-5	12/29/1998	79.1	< 1.25	41.8	8.45	--	848	< 250	< 750	--	--
BV-5	9/27/1999	68.7	< 1.00	25.1	< 2.00	--	809	3,500	--	--	--
BV-5	12/20/1999	53.7	2.05	3.47	9.94	--	416	506	--	--	--
BV-5	3/16/2000	145	< 0.500	101	43.3	--	3,900	13,000	< 8250	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
BV-5	11/10/2000	242	993	242	876	--	9,340	< 250	< 750	--	--
BV-5	3/19/2001	84.4	100	99.5	289	< 5.00	4,540	781	< 750	--	--
BV-6	4/10/1995	160	4.4	0.61	8.9	--	120	--	--	--	--
BV-6	10/26/1995	98	2.4	< 0.5	3.3	--	< 50	--	--	--	--
BV-7	5/29/1997	289	281	4.7	907	--	28,300	28,500	62,700	--	--
BV-7	8/5/1997	686	441	< 12.5	751	--	12,500	32,700	75,900	--	--
BV-7	10/23/1997	769	1,350	15.2	1,440	--	16,200	42,400	134,000	--	--
BV-7	9/25/1998	6,460	7,020	750	11,300	--	209,000	53,300	148,000	--	--
BV-7	12/29/1998	7.33	14.9	< 4.0	< 160	--	14,700	35,700	78,800	--	--
BV-7	3/9/1999	16.8	30.8	4.32	54.5	--	1,490	53,700	133,000	--	--
BV-7	6/2/1999	4,790	3,510	91.8	1,410	--	18,100	57,900	122,000	--	--
BV-7	12/20/1999	29.3	2.01	1.34	78.8	--	580	< 250	--	--	--
BV-7	6/30/2000	1,290	249	< 25.0	826	--	6,130	122,000	271,000	--	--
BV-7	11/10/2000	1,910	385	91.1	1,220	--	24,400	335,000	377,000	--	--
BV-7	3/19/2001	1,880	524	103	2,110	57.2	13,100	3,060	< 938	--	--
BV-7	6/27/2001	1,250	515	89.1	2,070	52.9	11,900	2,940	< 750	--	--
BV-7	9/26/2001	645	113	49.5	739	< 50.0	9,090	23,100	49,000	--	--
SVE-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	61	--
SVE-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	380	< 750	--	--
SVE-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
SVE-1	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
SVE-1	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	309	< 847	--	--
SVE-1	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	6.02	< 50.0	< 250	< 750	--	--
SVE-1	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	14.7	< 50.0	< 250	< 750	--	--
SVE-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	25.5	< 50.0	< 250	< 500	--	--
SVE-1	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	2.63	< 50.0	< 250	< 500	< 1.00	< 1.00
SVE-1	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	< 50.0	< 287	< 575	3.55	< 1.00
SVE-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	21.2	< 50.0	< 250	< 500	< 1.00	< 1.00
SVE-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	17.7	< 80.0	< 250	< 500	< 1.00	< 1.00
SVE-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	6.1	< 50.0	< 243	< 485	< 1.00	< 1.00
SVE-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	--	< 538	< 1.00	< 1.00
SVE-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
SVE-1	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
SVE-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	1.61	--
SVE-1	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	--	--
SVE-1	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	< 1.00	--
SVE-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	2.68	--
SVE-1	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 236	< 472	< 1.00	--
SVE-1	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	< 50.0	< 243	< 485	12	< 1.00
SVE-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	47	--
SVE-2	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	610	< 1000	--	--
SVE-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	360	< 750	--	--
SVE-2	10/25/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	420	< 750	--	--
SVE-2	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	310	< 750	--	--
SVE-2	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
SVE-2	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	356	< 750	--	--
SVE-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
SVE-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
SVE-3	11/10/2000	733	2,850	456	1,960	--	20,300	1,950	6,950	--	--
SVE-3	6/27/2001	184	1,120	180	995	< 10.0	10,600	1,560	1,980	--	--
SVE-3	9/26/2001	82.6	492	99.4	961	< 20.0	6,540	< 250	< 750	--	--
SVE-3	12/3/2001	72.3	549	67.6	600	< 50.0	3,360	2,410	10,800	--	--
SVE-3	6/6/2002	50.7	31.0	86.8	168	< 2.00	1,910	--	--	--	--
SVE-3	6/26/2003	90.6	169	238	981	< 2.50	7,030	--	--	--	--
SVE-3	12/9/2003	34.4	44.8	82.9	220	< 2.50	3,190	14,000	59,900	24.2	< 1.00
SVE-3	4/7/2004	11.60	12.5	37.3	70.9	< 1.00	3,610	2,180	8,300	4.30	< 1.00
SVE-3	11/16/2004	4.35	0.650	9.44	17.5	< 2.00	614	6,080	23,200	3.36	< 1.00
SVE-3	3/29/2005	0.780	< 0.500	0.700	1.28	< 2.00	141	367	1,610	26	--
SVE-3	6/22/2005	1.59	< 0.500	9.01	15.8	< 2.00	730	4,210	16,900	37	< 1.00
SVE-3	9/12/2005	31.6	724	344	1,480	< 2.00	7,190	13,200	61,000	40.9	< 1.00
SVE-3	12/6/2005	1.41	0.83	11.5	23.2	< 1.00	845	617	788	< 1.00	< 1.00
SVE-3	6/5/2006	< 0.500	< 0.500	5.66	20.6	< 1.00	9,870	12,300	45,300	1.36	< 1.00
SVE-3	12/19/2006	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	--	--	--	--
SVE-3	9/24/2007	2.42	0.81	91.1	134	< 1.00	4,830	1,600	9,260	--	--
SVE-3	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	175	< 238	< 476	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
SVE-3	5/25/2010	1.4	130	24	110	< 1.00	1,700	1,800	4,300	3.8	< 2.00
SVE-3	12/7/2010	< 0.50	< 0.50	11	13	< 1.0	590	2,700	20,000	4.0	< 2.0
SVE-3	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	1,100	8,500	4.3	< 2.0
SVE-3	6/16/2011	< 0.50	< 0.50	9.3	6.9	< 1.0	320	2,100	5,400	7.7	< 2.0
SVE-3	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 160	< 800	< 10.0	< 10.0
AS-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	6,100	7,900	--	--
AS-2	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	12,000	45,000	430	--
AS-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	8,400	6,800	--	--
AS-3	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	22	--
AS-3	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	1,500	2,600	--	--
B1 (JPHC)	1/23/1996	1,500	1,200	1,200	7,900	--	3,900,000	7,200	15,000	--	--
B1 (JPHC)	3/11/1997	< 2.50	< 2.50	< 2.50	< 5.0	--	2,600	16,500	34,300	--	--
B1 (JPHC)	5/29/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	934	14,000	32,400	--	--
B1 (JPHC)	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	238	7,500	16,100	--	--
B1 (JPHC)	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	240	75,500	280,000	--	--
B1 (JPHC)	3/11/1998	3.15	13.6	2.1	31.4	--	894	< 250	< 750	--	--
B1 (JPHC)	6/30/1998	203	< 10.0	< 10.0	< 60.0	--	23,100	3,540	--	--	--
B1 (JPHC)	12/29/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	1,170	2,730	--	--
B1 (JPHC)	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	746	1,830	--	--
B1 (JPHC)	6/2/1999	57.3	5.34	0.729	5.70	--	196	1,050	1,530	--	--
B1 (JPHC)	3/16/2000	538	119	42.6	142	--	2,170	4,580	1,880	--	--
B1 (JPHC)	6/30/2000	1,430	629	155	658	--	6,510	4,820	973	--	--
B1 (JPHC)	9/27/2000	1,180	203	62.0	309	--	6,780	6,490	8,870	--	--
B1 (JPHC)	11/10/2000	2,260	456	159	621	--	8,610	2,230	5,090	--	--
B1 (JPHC)	3/19/2001	1,400	569	138	672	212	9,680	1,360	1,450	--	--
B1 (JPHC)	6/27/2001	1,360	2,230	419	2,060	< 125	47,300	73,900	132,000	--	--
B1 (JPHC)	9/26/2001	1,930	1,370	1,180	8,990	40.4	4,790,000	197,000	304,000	--	--
B1 (JPHC)	12/3/2001	204	727	290	1,790	48.7	40,500	14,300	28,200	--	--
B1 (JPHC)	6/26/2003	2,850	286	584	2,570	19.1	31,600	185,000	263,000	447	14.3
B1 (JPHC)	12/9/2003	454	10.7	34.8	354	< 5.00	4,650	10,700	20,500	4.60	1.62
B1 (JPHC)	4/7/2004	2,650	428	383	1,730	< 100	24,500	11,200	20,200	5.13	13.3

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
B1 (JPHC)	11/16/2004	3,470	15	260	1,190	< 40.0	45,000	6,730	3,770	9.55	1.39
B1 (JPHC)	3/29/2005	3,800	267	600	2,330	< 40.0	19,500	50,400	18,600	26.6	--
B1 (JPHC)	6/22/2005	594	80.8	326	1,450	< 10.0	9,760	13,300	7,820	24.5	1.73
B1 (JPHC)	9/12/2005	3,890	64.4	986	4,280	25.4	115,000	4,270	7,990	69.4	11.5
B1 (JPHC)	12/6/2005	5,400	99.0	625	2,220	< 100	25,400	6,360	12,700	4.1	1.51
B1 (JPHC)	6/5/2006	4,440	75.0	316	885	< 100	16,800	4,750	--	21.5	1.56
B1 (JPHC)	12/19/2006	17.8	< 0.500	< 0.500	34.2	--	4,140	--	--	--	--
B1 (JPHC)	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	4.44	486	252	671	4.39	--
B1 (JPHC)	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.82	5,870	4,260	10,400	18.4	--
B1 (JPHC)	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	163	2,270	7,700	8.21	--
B1 (JPHC)	4/8/2009	< 0.500	< 0.500	< 0.500	1.13	1.12	185	< 245	< 490	5.36	5.19
B1 (JPHC)	7/8/2009	24.6	< 0.500	< 0.500	< 1.00	< 2.00	152	< 240	< 481	6.81	5.74
B1 (JPHC)	10/6/2009	54	1.2	3.6	< 2.00	< 1.00	950	315	534	31	5.6
B1 (JPHC)	1/6/2010	110	2.2	9.5	10	< 1.00	1,000	810	< 240	7.7	6.9
B1 (JPHC)	5/25/2010	250	11	26	64	< 1.00	1,400	13,000	720	13	6.5
B1 (JPHC)	8/19/2010	280	26	32	120	< 1.00	2,000	11,000	780	11	5.0
B1 (JPHC)	12/7/2010	150	42	39	160	< 1.0	2,900	4,700	650	6.6	4.8
B1 (JPHC)	1/26/2011	41	16	21	100	< 1.0	1,200	3,000	370	4.9	4.1
B1 (JPHC)	6/16/2011	140	8.2	52	340	< 1.0	4,600	7,700	1,600	8.0	4.2
B1 (JPHC)	9/22/2011	3.3	< 0.50	2.7	9.2	1.5	520	304	< 476	3.3	< 2.0
B1 (JPHC)	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	1.6	337	129	< 381	< 10.0	< 10.0
B1 (JPHC)	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	83.0	86.6	< 400	< 10.0	< 10.0
B1 (JPHC)	6/19/2012	16.9	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	697	< 800	< 10.0	< 10.0
B1 (JPHC)	9/21/2012	37.5	< 1.0	< 1.0	< 3.0	< 1.0	448	232	546	< 10.0	< 10.0
B1 (JPHC)	12/11/2012	9.4	< 1.0	< 1.0	< 3.0	< 1.0	359	989	464	< 3.0	< 3.0
B1 (JPHC)	6/26/2013	150	2.2	23	41	< 0.50	1,000	140	250	11	11
B1 (JPHC)	9/26/2013	150	3.6	29	75	< 0.50	990	< 260	< 260	< 10.0	< 10.0
B1 (JPHC)	11/15/2013	200 D	4.4	31	89	< 0.50	1,000 Y	< 260	< 260	< 10.0	< 10.0
B1 (JPHC)	2/13/2014	150	3.9	29	86	< 1.0	2,100	4,800 BY	670 BY	2.0	1.3 J
B1 (JPHC)	4/2/2014	110	3.4 J	23	70	< 0.74	1,800	4,500 BY	410 BY	1.4 J	0.93 J
B1 (JPHC)	7/11/2014	140	3.9	32	100	< 0.17	1,600 B	5,400 BY	600 Y	1.4 J	1.0 J
B1 (JPHC)	10/22/2014	160	4.9	39	180 B	0.20 J	2,500 B	2,300 Y	30 J	1.4 JB	0.60 J
B1 (JPHC)	1/21/2015	130	2.4	21	88	< 0.17	1,700	4,600 H1BY^	300 H1Y^	0.51 J	0.39 J
B1 (JPHC)	12/16/2015	89	2	15	36	< 0.17	1,600	2,600	330	--	--
B1 (JPHC)	3/11/2016	80	0.99 J	7.9	22	0.27 J	950	4,300	1,000	0.27 J	< 0.17

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
B1 (JPHC)	6/1/2016	93	2.1	10	34	< 0.11	1,400	4,400	1,000	1.6 J	0.32 J
B1 (JPHC)	8/29/2016	140	3.3	15	79	< 1.0 *	1,900	3,300 B	410 B	0.39 J	0.39 J
B1 (JPHC)	11/21/2016	120	3.0	15	78	< 1.0	2,100	4,400	1,300	< 2.0	< 2.0
B1 (JPHC)	2/15/2017	86	< 2.0	10	40	< 1.0	1,600	3,800	880	< 2.0	< 2.0
B1 (JPHC)	5/26/2017	67	< 2.0	6.3	24 F1	< 2.0	1,100 F1	4,200	1,200	< 4.0	< 4.0
B1 (JPHC)	10/17/2017	97	2.0	7.7	48	< 2.0	1,700	4,600	1,300	< 4.0	< 4.0
B1 (JPHC)	2/8/2018	88	< 2.0	6.6	39	< 2.0	1,400	3,700	1,500	< 4.0	< 4.0
B1 (JPHC)	9/11/2018	130	< 2.0	6.0	38	< 1.0	1,600	5,100	2,000	< 4.0	< 4.0
B1 (JPHC)	11/15/2018	130	2.4	6.3	51	< 1.0	2,500	5,300	3,000	< 4.0	< 4.0
B1 (JPHC)	1/29/2019	57	< 2.0	3.7	34	< 1.0	1,800	3,600	2,100	< 4.0	< 4.0
B1 (JPHC)	9/26/2019	80	3.2	3.1	39	< 2.0	1,700	3,900	2,200	< 4.0	< 4.0
B1 (JPHC)	3/9/2020	11	< 2.0	< 3.0	11	< 2.0	980	1,200 **1	< 360 **1	< 4.0	< 4.0
B1 (JPHC)	9/28/2020	13	< 2.0	< 3.0	11	< 2.0	870	2,200	1,300	< 4.0	< 4.0
B3 (JPHC)	2/15/1995	1.0	< 0.5	< 0.5	< 1.0	--	< 50	340	1,200	10	--
B3 (JPHC)	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	--	--	--	--
B3 (JPHC)	7/20/1995	< 0.5	0.90	< 0.5	2.6	--	91	370	< 750	--	--
B3 (JPHC)	10/25/1995	0.57	2.6	0.84	9.0	--	750	810	1,600	--	--
B3 (JPHC)	1/23/1996	0.64	11	3.6	35.0	--	5,400	810	1,900	--	--
B3 (JPHC)	4/17/1996	< 0.5	1.0	< 0.5	< 1.0	--	80	330	< 750	--	--
B3 (JPHC)	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	415	< 750	--	--
B3 (JPHC)	10/10/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
B3 (JPHC)	3/11/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	407	< 750	--	--
B3 (JPHC)	5/29/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	402	1,180	--	--
B3 (JPHC)	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	269	< 750	--	--
B3 (JPHC)	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 80	< 250	< 750	--	--
B3 (JPHC)	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	76.6	< 250	--	--	--
B3 (JPHC)	9/25/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
B3 (JPHC)	12/29/1998	< 2.5	< 2.5	< 2.5	< 5.0	--	< 250	< 250	< 750	--	--
B3 (JPHC)	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	< 50	< 250	< 750	--	--
B3 (JPHC)	6/2/1999	< 0.500	5.43	< 0.500	4.39	--	51.9	< 250	< 750	--	--
B3 (JPHC)	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	98.2	< 250	--	--	--
B3 (JPHC)	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 50.0	< 250	< 750	--	--
B3 (JPHC)	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	< 80.0	< 250	< 750	--	--
B3 (JPHC)	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	204	< 50.0	1,180	2,750	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800 ¹	500	500	15	15
B3 (JPHC)	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	9.44	< 50.0	< 250	< 750	--	--
B3 (JPHC)	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	8.06	< 50.0	< 250	< 750	--	--
B3 (JPHC)	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	49.3	< 50.0	< 250	< 500	--	--
B3 (JPHC)	6/6/2002	< 0.500	1.05	< 0.500	< 1.00	5.03	< 50.0	< 250	< 500	23.5	< 1.00
B3 (JPHC)	6/26/2003	< 0.500	< 0.500	1.30	7.36	< 1.00	296	289	< 500	11.3	< 1.00
B3 (JPHC)	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	1.61	< 50.0	< 250	< 500	< 1.00	< 1.00
B3 (JPHC)	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	3.76	< 80.0	< 250	< 500	2.28	< 1.00
B3 (JPHC)	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	2.58	< 80.0	< 250	< 500	2.09	--
B3 (JPHC)	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	291	< 500	18.9	< 1.00
B3 (JPHC)	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	3.82	< 50.0	< 250	< 500	4.12	< 1.00
B3 (JPHC)	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	4.49	74.3	253	< 485	3.25	< 1.00
B3 (JPHC)	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	1.17	< 50.0	< 278	< 556	1.95	< 1.00
B3 (JPHC)	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 245	< 490	--	--
B3 (JPHC)	1/29/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	< 50.0	< 238	< 476	1.59	--
B3 (JPHC)	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	15.6	< 50.0	< 236	< 472	< 1.00	--
B3 (JPHC)	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	23.5	< 50.0	< 236	< 472	16.9	--
B3 (JPHC)	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	24.1	< 50.0	< 236	< 472	7.6	--
B3 (JPHC)	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	5.94	< 50.0	< 240	< 481	1.62	< 1.00
B3 (JPHC)	7/8/2009	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 80.0	842	< 472	< 1.00	< 1.00
B3 (JPHC)	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	130	< 236	< 472	7.6	< 2.00
B3 (JPHC)	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	< 50.0	< 120	< 240	< 2.00	< 2.00
B3 (JPHC)	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	< 120	< 240	< 2.00	< 2.00
B3 (JPHC)	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	< 50.0	340	420	6.1	< 2.00
B3 (JPHC)	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 120	< 240	6.1	< 2.0
B3 (JPHC)	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 120	< 240	< 2.0	< 2.0
B3 (JPHC)	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	260	450	2.3	< 2.0
B3 (JPHC)	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 50	< 95.2	< 476	< 2.0	< 2.0
B3 (JPHC)	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	2.2	< 50.0	< 80.0	< 400	< 10.0	< 10.0
B3 (JPHC)	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 78.4	< 392	< 10.0	< 10.0
B3 (JPHC)	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 160	< 800	< 10.0	< 10.0
B3 (JPHC)	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 50.0	< 80.8	< 404	< 10.0	< 10.0
B3 (JPHC)	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	< 100	< 182	444	< 3.0	< 3.0
B3 (JPHC)	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 250	22	< 10	< 10
B3 (JPHC)	9/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0
B3 (JPHC)	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 50	< 260	< 260	< 10.0	< 10.0

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	1000/800¹	500	500	15	15
B3 (JPHC)	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	16 J	44	46	< 2.0	< 2.0
B3 (JPHC)	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	14 J	76 JB	80 JB	< 0.17	< 0.17
B3 (JPHC)	7/11/2014	< 0.14	< 0.16	< 0.13	0.13 J	< 0.17	15 JB	140 BY	130 J	0.22 J	0.77 J
B3 (JPHC)	10/22/2014	< 1.0	< 1.0	< 1.0	0.18 JB	0.72 J	< 50	210 Y	67 J	< 2.0	< 2.0
B3 (JPHC)	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	31 J	210 H1BY^	170 J^H1	< 0.17	< 0.17
B3 (JPHC)	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	0.19 J	< 27	57	< 30	--	--
B3 (JPHC)	3/11/2016	< 0.025	< 0.025	< 0.030	< 0.060	0.058 J	44 J	130	200 J	< 0.17	< 0.17
B3 (JPHC)	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	< 50	51 JB	34 JB	< 2.0	< 2.0
B3 (JPHC)	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	110	< 250	< 2.0	< 2.0
B3 (JPHC)	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 50	140	< 250	< 2.0	< 2.0
B3 (JPHC)	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 500	150	< 260	< 4.0	< 4.0
B3 (JPHC)	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	230	< 250	< 4.0	< 4.0
B3 (JPHC)	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	160	< 430	< 4.0	< 4.0
B3 (JPHC)	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	< 250	5,000	1,900	< 4.0	< 4.0
B3 (JPHC)	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	180	< 350	< 4.0	< 4.0
B3 (JPHC)	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	< 250	< 110 **1	< 360 **1	< 4.0	< 4.0
IW-1	11/17/2017	--	--	--	--	--	--	--	--	3.1	--
IW-1	12/7/2017	11	2.5	25	310	--	9,800	--	--	--	--

Table 2
Groundwater Analytical Data
Former BP Facility 980
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT	B	T	E	X	MTBE	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS	5	1000	700	1000	20	1000/800¹	500	500	15	15

Notes:

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes, Total

MTBE = Methyl-tertiary-butyl ether

EDB = 1,2-Dibromo-ethane

EDC = 1,2-Dichloro-ethane

TPH-G = Total petroleum hydrocarbons as gasoline by Northwest Method NWTPH-Gx

TPH-D = Total petroleum hydrocarbons as diesel by Northwest Method NWTPH-Dx

TPH-O = Total petroleum hydrocarbons as oil by Northwest Method NWTPH-Dx

1,000/800¹ ug/L if no detectable levels of Benzene in the sample - otherwise 800 ug/L

NE = Not evaluated

<1.0 = Concentrations were not detected above the laboratory method reporting limit.

ug/L = Micrograms per liter (ppb)

ND = Not detected

-- = No value given/Not analyzed/Not applicable

MTCA = Model Toxics Control Act

Results in **bold** indicate concentrations in excess of MTCA Method A Cleanup Levels

* = LCS or LCSD is outside acceptance limits

*1 = LCS/LCSD RPD exceeds control limits.

Y = The chromatographic response resembles a typical fuel pattern.

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

B = Compound was found in the blank and sample.

H & H1 = Sample was prepped or analyzed beyond the specific holding time

F1 = MS and/or MSD Recovery is outside acceptance limits.

F2 = MS/MSD RPD exceeds control limits.

^ = Re-extraction and re-analysis of samples was performed beyond the specified holding time as the LCS or LCSD exceeded control limits and the compound was found in the blank and sample.

D = The reported result is from a dilution.

Figures

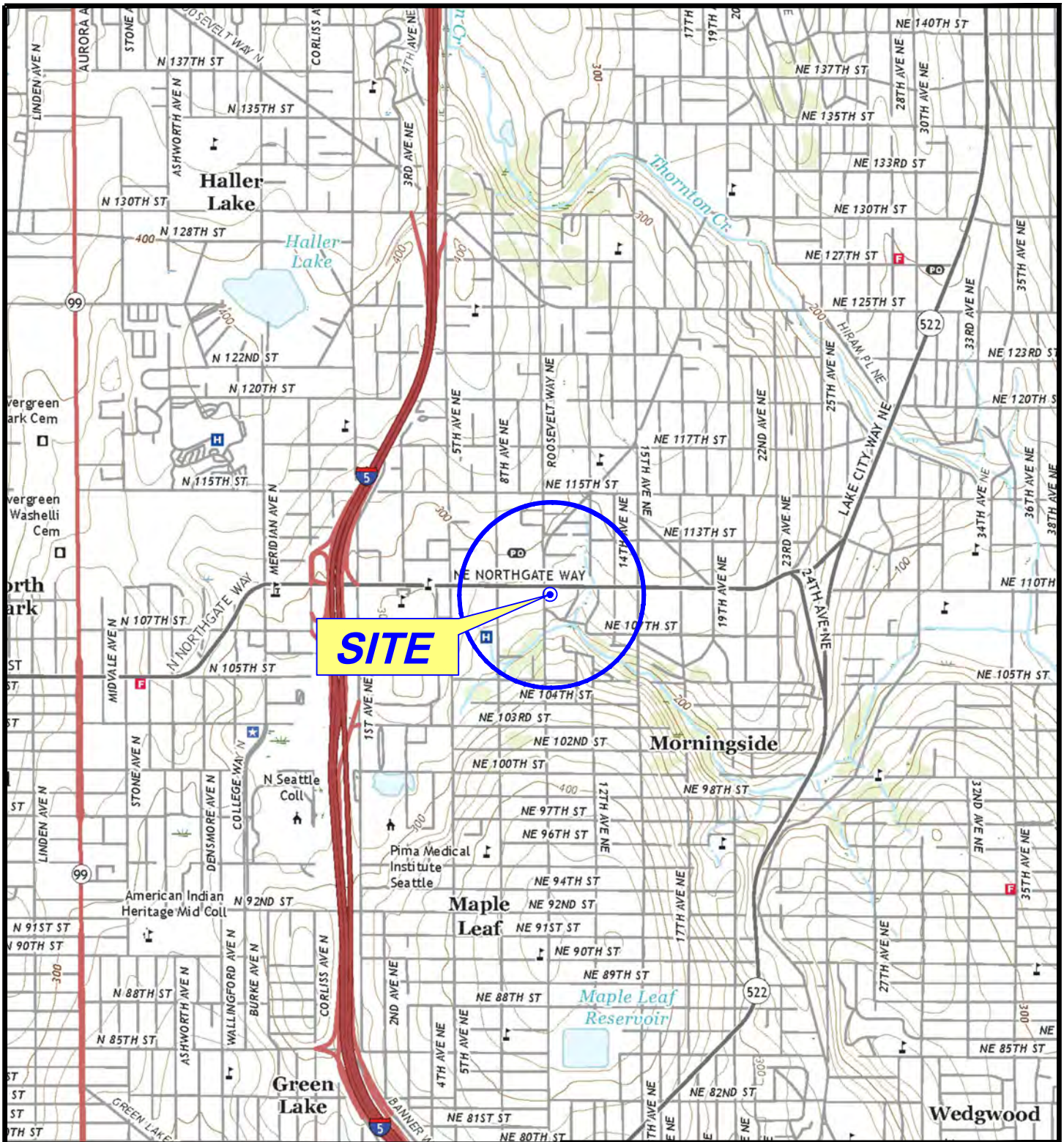
Figure 1 - Site Location Map

Figure 2 - Site Aerial Map

Figure 3 - Groundwater Elevation Contour Map – September 28, 2020

Figure 4 - Groundwater Analytical Data Map – September 28, 2020

Figure 5 - Groundwater Elevation and Analytical Data Map – December 14, 2020



GENERAL NOTES:
 BASE MAP FROM TOPO!
 SEATTLE NORTH E., WA. QUADRANGLE
 7.5 MINUTE TOPOGRAPHIC MAP



QUADRANGLE LOCATION

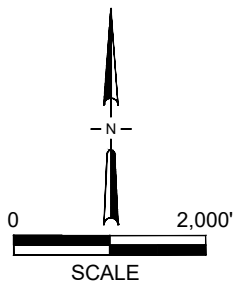


FIGURE 1
 SITE LOCATION MAP

ARCO FACILITY NO. 980
 10822 ROOSEVELT WAY NE
 SEATTLE, WASHINGTON

PROJECT NO. 00980SA181	DRAWN BY J. HIGHFILL
FILE NO. 0980-SLM18	PREPARED BY M. BERNARD
DATE 12 Dec 18	REV. 0
	REVIEWED BY





GENERAL NOTES:
BASE MAP FROM GOOGLE EARTH 2018

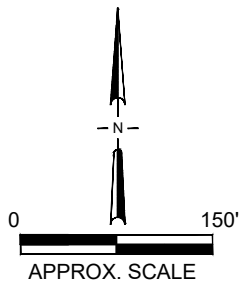
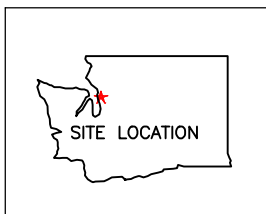


FIGURE 2 SITE AERIAL MAP

ARCO FACILITY NO. 0980
10822 ROOSEVELT WAY NE
SEATTLE, WASHINGTON

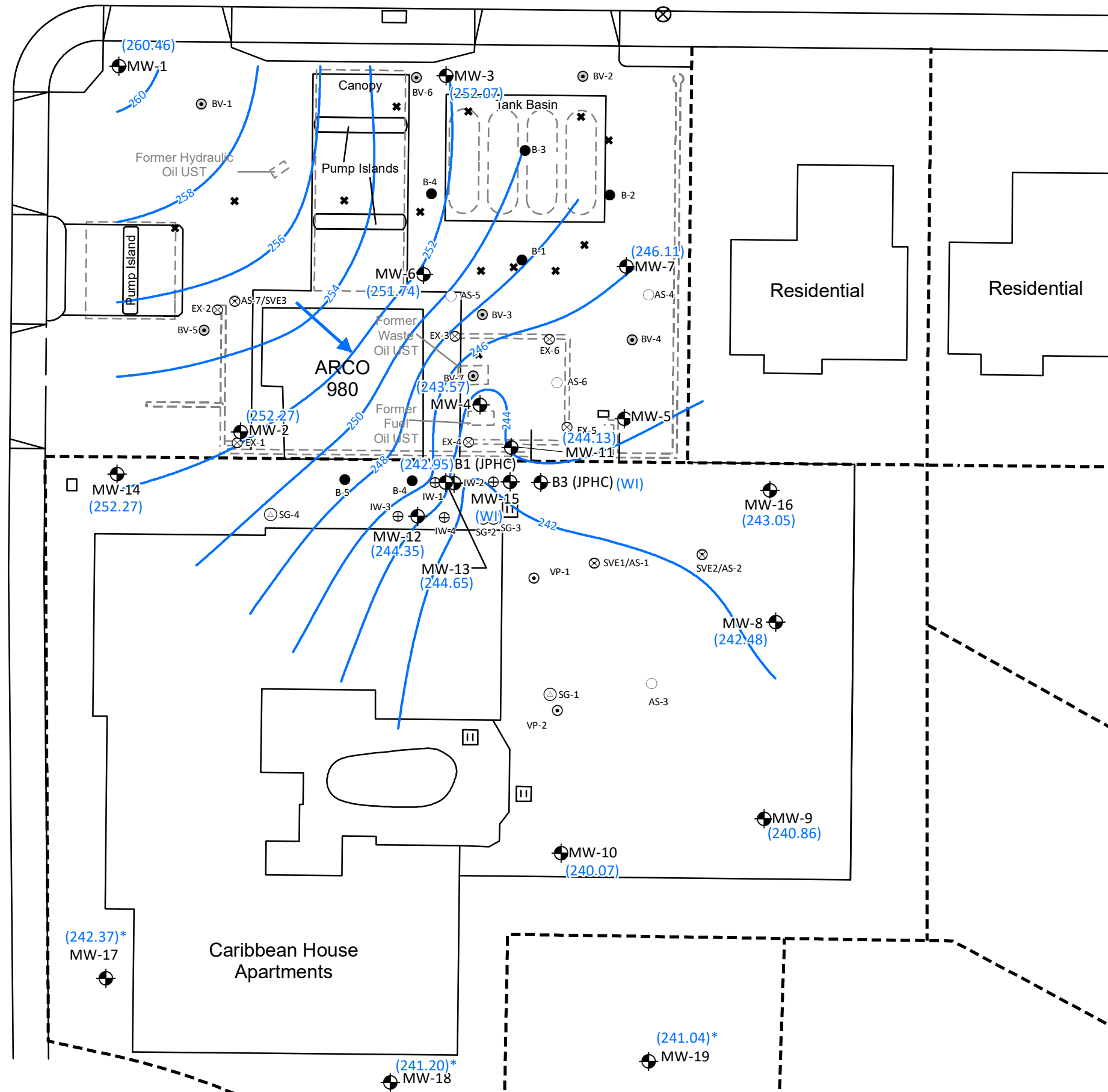
PROJECT NO. 00980SA181	DRAWN BY J. HIGHFILL
FILE NO. 980G-SAM18	PREPARED BY M. BERNARD
DATE 12 DEC 18	REV. 1
	REVIEWED BY



NE NORTHGATE WAY

Utility Junction Vault

ROOSEVELT WAY NE



LEGEND

- GROUNDWATER MONITORING WELL
 - AIR SPARGING WELL LOCATION
 - EXTRACTION WELL LOCATION
 - SOIL VAPOR EXTRACTION WELL
 - INJECTION WELL LOCATION INSTALLED BY INNOVEX
 - SOIL VAPOR EXTRACTION / VACUUM PRESSURE MONITORING POINT
 - BIOVENTING WELL LOCATION
 - SOIL GAS PROBE LOCATION
 - SOIL BORING LOCATION
 - SOIL SAMPLING LOCATION
 - GROUNDWATER ELEVATION CONTOUR (FT)
 - INFERRED GROUNDWATER FLOW DIRECTION (GRADIENT 0.13 FT/FT)
 - PROPERTY BOUNDARY
 - SITE FEATURES
 - FORMER SITE FEATURES
 - CATCH BASIN
- (243.05) Groundwater Elevation in Feet Referenced to the National Geodetic Vertical Datum (1929)
 (WI) Well Inaccessible
 * Gauged on 12/14/2020 not included in contours

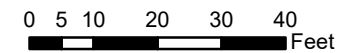


FIGURE 3
 GROUNDWATER ELEVATION CONTOUR MAP
 SEPTEMBER 28, 2020
 ARCO FACILITY NO. 980
 10822 ROOSEVELT WAY NE
 SEATTLE, WASHINGTON

PROJECT NO. 009805A201	PREPARED BY MB	REF SCALE 1:360	
DATE 2/5/2021	REVIEWED BY MR	MAP SCALE 1 inch = 30 feet	

MW-13	Well ID	B1 (JPHC)	Well ID
Date	9/28/2020	Date	9/28/2020
B	16	B	13
T	<2.0	T	<2.0
E	20	E	<3.0
X	35	X	11
MTBE	<2.0	MTBE	<2.0
TPH-G	1,100	TPH-G	870
TPH-D	990	TPH-D	2,200
TPH-O	590	TPH-O	1,300
Pb-T	<4.0	Pb-T	<4.0
Pb-D	<4.0	Pb-D	<4.0

MW-2	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	<110
TPH-O	<340
Pb-T	<4.0
Pb-D	<4.0

MW-14	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	<110
TPH-O	<340
Pb-T	<4.0
Pb-D	<4.0

MW-12	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	1,200
TPH-O	780
Pb-T	<4.0
Pb-D	<4.0

MW-10	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	<110
TPH-O	<340
Pb-T	<4.0 F2
Pb-D	<4.0

MW-4	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	480
TPH-O	670
Pb-T	<4.0
Pb-D	<4.0

MW-11	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	590
TPH-O	770
Pb-T	<4.0
Pb-D	<4.0

MW-16	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	<110
TPH-O	<340
Pb-T	<4.0
Pb-D	<4.0

MW-8	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	110
TPH-O	<340
Pb-T	4.1
Pb-D	<4.0

MW-9	Well ID
Date	9/28/2020
B	<3.0
T	<2.0
E	<3.0
X	<3.0
MTBE	<2.0
TPH-G	<250
TPH-D	<110
TPH-O	<340
Pb-T	<4.0
Pb-D	<4.0

LEGEND

- GROUNDWATER MONITORING WELL
- AIR SPARGING WELL LOCATION
- EXTRACTION WELL LOCATION
- SOIL VAPOR EXTRACTION WELL
- INJECTION WELL LOCATION INSTALLED BY INNOVEX
- SOIL VAPOR EXTRACTION / VACUUM PRESSURE MONITORING POINT
- BIOVENTING WELL LOCATION
- SOIL GAS PROBE LOCATION
- SOIL BORING LOCATION
- SOIL SAMPLING LOCATION
- PROPERTY BOUNDARY
- SITE FEATURES
- FORMER SITE FEATURES
- CATCH BASIN

MW-13	Well ID
Date	Sample Date
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total Xylenes
MTBE	Methyl Tertiary Butyl Ether
TPH-G	Gasoline Range Organics
TPH-D	Diesel Range Organics
TPH-O	Oil Range Organics
Pb-T	Total Lead
Pb-D	Dissolved Lead

Results in bold exceed applicable action limits
 All results given in micrograms per liter (ug/L)
 <= Not detected at or above indicated laboratory reporting limit
 F2 = MS/MSD RPD exceeds control limits

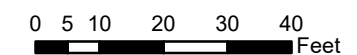


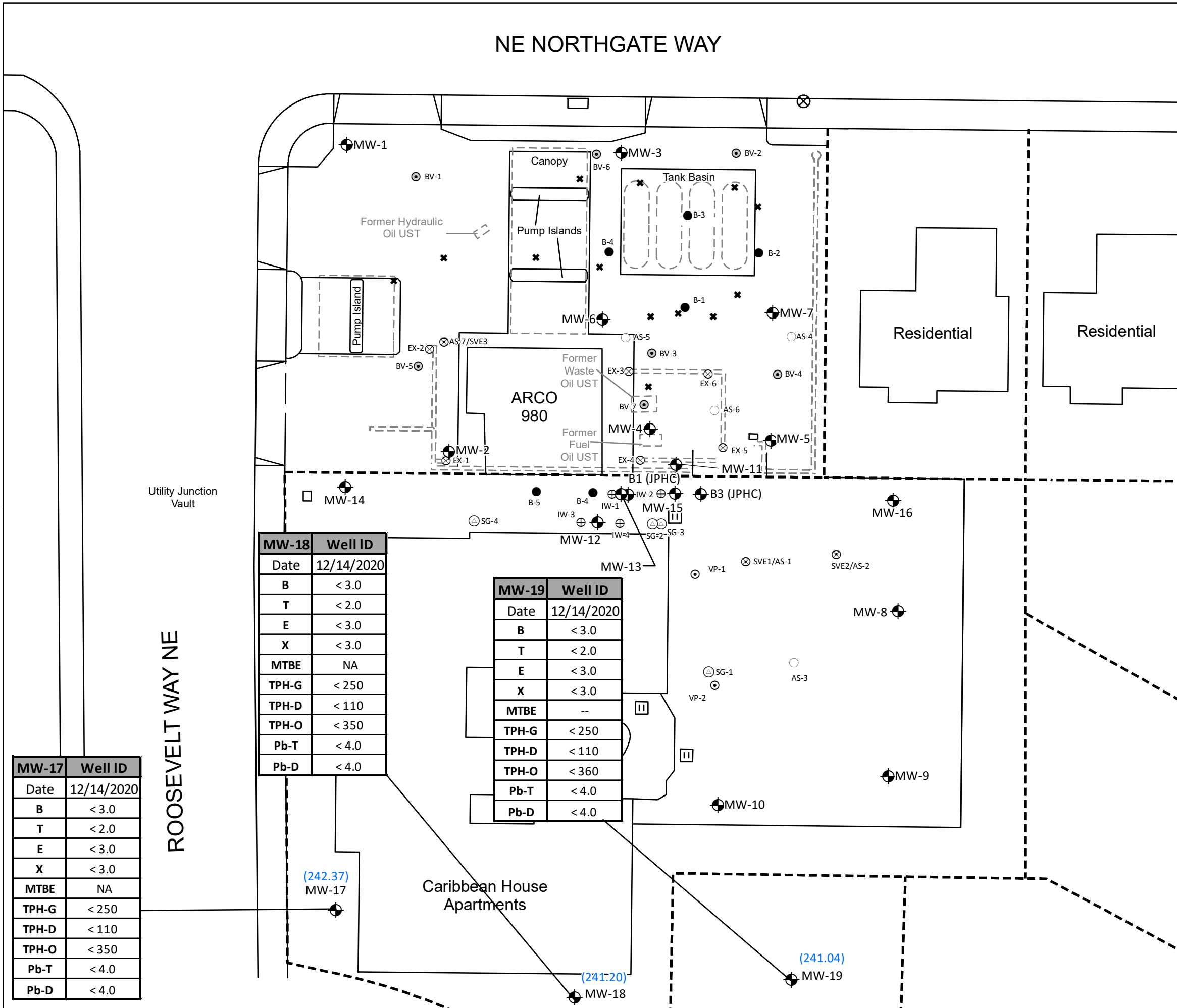
FIGURE 4
 GROUNDWATER ANALYTICAL DATA MAP
 SEPTEMBER 28, 2020
 ARCO FACILITY NO. 980
 10822 ROOSEVELT WAY NE
 SEATTLE, WASHINGTON

PROJECT NO. 009805A201	PREPARED BY MB	REF SCALE 1:360	
DATE 2/5/2021	REVIEWED BY MR	MAP SCALE 1 inch = 30 feet	

NE NORTHGATE WAY

LEGEND

- GROUNDWATER MONITORING WELL
 - AIR SPARGING WELL LOCATION
 - EXTRACTION WELL LOCATION
 - SOIL VAPOR EXTRACTION WELL
 - INJECTION WELL LOCATION INSTALLED BY INNOVEX
 - SOIL VAPOR EXTRACTION / VACUUM PRESSURE MONITORING POINT
 - BIOVENTING WELL LOCATION
 - SOIL GAS PROBE LOCATION
 - SOIL BORING LOCATION
 - SOIL SAMPLING LOCATION
 - PROPERTY BOUNDARY
 - SITE FEATURES
 - FORMER SITE FEATURES
 - CATCH BASIN
- (241.04) Groundwater Elevation in Feet Referenced to the National Geodetic Vertical Datum (1929)



MW-17	Well ID
Date	12/14/2020
B	< 3.0
T	< 2.0
E	< 3.0
X	< 3.0
MTBE	NA
TPH-G	< 250
TPH-D	< 110
TPH-O	< 350
Pb-T	< 4.0
Pb-D	< 4.0

MW-18	Well ID
Date	12/14/2020
B	< 3.0
T	< 2.0
E	< 3.0
X	< 3.0
MTBE	NA
TPH-G	< 250
TPH-D	< 110
TPH-O	< 350
Pb-T	< 4.0
Pb-D	< 4.0

MW-19	Well ID
Date	12/14/2020
B	< 3.0
T	< 2.0
E	< 3.0
X	< 3.0
MTBE	--
TPH-G	< 250
TPH-D	< 110
TPH-O	< 360
Pb-T	< 4.0
Pb-D	< 4.0

MW-13	Well ID
Date	Sample Date
B	Benzene
T	Toluene
E	Ethybenzene
X	Total Xylenes
MTBE	Methyl Tertiary Butyl Ether
TPH-G	Gasoline Range Organics
TPH-D	Diesel Range Organics
TPH-O	Oil Range Organics
Pb-T	Total Lead
Pb-D	Dissolved Lead

Results in bold exceed applicable action limits
 All results given in micrograms per liter (ug/L)
 < = Not detected at or above indicated laboratory reporting limit

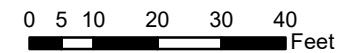


FIGURE 5
 GROUNDWATER ELEVATION AND ANALYTICAL DATA MAP
 DECEMBER 14, 2020
 ARCO FACILITY NO. 980
 10822 ROOSEVELT WAY NE
 SEATTLE, WASHINGTON

PROJECT NO. 009805A201	PREPARED BY MB	REF SCALE 1:360	
DATE 2/5/2021	REVIEWED BY MR	MAP SCALE 1 inch = 30 feet	

Semi-Annual Groundwater Monitoring Report - Second Half of 2020
ARCO Facility No. 980
February 5, 2021



Appendix A - Analytical Lab Reports and Chain-of-Custody Documentation

ANALYTICAL REPORT

Eurofins TestAmerica, Seattle
5755 8th Street East
Tacoma, WA 98424
Tel: (253)922-2310

Laboratory Job ID: 580-97884-1
Client Project/Site: BP -ARCO 980
Sampling Event: Antea ARCO 980
Revision: 1

For:
Antea USA Inc.
4006 148th Ave NE
Redmond, Washington 98052

Attn: Megan Richard

M. Elaine Walker

Authorized for release by:
1/26/2021 3:39:59 PM

Elaine Walker, Project Manager II
(253)248-4972
m.elaine.walker@eurofinset.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPLAMP Technical Specifications, applicable federal, state, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPLAMP. This Laboratory Report is confidential and is intended for the sole use of Eurofins TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The signature on the cover page extends to the case narrative and all the data and forms in the package. The Chain of Custody is included and is an integral part of this report.



Elaine Walker
Project Manager II
1/26/2021 3:39:59 PM





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Definitions/Glossary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
X	Surrogate recovery exceeds control limits

Metals

Qualifier	Qualifier Description
F2	MS/MSD RPD exceeds control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Job ID: 580-97884-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-97884-1

Revision 1: January 26, 2021

This revision was required to update the sample collection dates from 9/29/2021 to 9/28/2021 per revised COC provided by the client.

Receipt

Thirteen samples were received on 9/30/2020 11:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.4° C and 4.6° C.

Receipt Exceptions

One nitric acid preserved container was received without a label and with nothing written on the container. Process of elimination determined that the sample is MW-11_17.72. The missing label (indeed, for sample MW-11_17.72) was subsequently found stuck to a bubble bag containing Dx containers.

The reference method requires samples to be preserved to a pH of <2. The nitric poly for the following sample was received with insufficient preservation at a pH of 7: MW-11_17.72_20200928 (580-97884-6). The sample was preserved to the appropriate pH in the laboratory with nitric acid from reagent# 2712013 @ 16:16 on 9/30/20. A laboratory blank was created.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern were later than the typical diesel fuel pattern used by the laboratory for quantitative purposes: MW-4_17.59_20200928 (580-97884-2), MW-8_17.10_20202028 (580-97884-3), MW-11_17.72_20200928 (580-97884-6) and MW-12_13.49_20200928 (580-97884-7).

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern were earlier than the typical diesel fuel pattern used by the laboratory for quantitative purposes: MW-13_13.36_20200928 (580-97884-8) and B1 (JPHC)_14.76_20200928 (580-97884-11).

Method NWTPH-Dx: Surrogate recovery for the following sample was outside control limits: MW-14_6.00_20200928 (580-97884-9). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-2_9.25_20200928

Lab Sample ID: 580-97884-1

No Detections.

Client Sample ID: MW-4_17.59_20200928

Lab Sample ID: 580-97884-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	480		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	670		350		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: MW-8_17.10_20202028

Lab Sample ID: 580-97884-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	110		110		ug/L	1		NWTPH-Dx	Total/NA
Lead	4.1		4.0		ug/L	5		6020B	Total Recoverable

Client Sample ID: MW-9_18.10_20200928

Lab Sample ID: 580-97884-4

No Detections.

Client Sample ID: MW-10_16.49_20200928

Lab Sample ID: 580-97884-5

No Detections.

Client Sample ID: MW-11_17.72_20200928

Lab Sample ID: 580-97884-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	590		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	770		340		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: MW-12_13.49_20200928

Lab Sample ID: 580-97884-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	1200		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	780		340		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: MW-13_13.36_20200928

Lab Sample ID: 580-97884-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	16		3.0		ug/L	1		8260D	Total/NA
Ethylbenzene	20		3.0		ug/L	1		8260D	Total/NA
Xylenes, Total	35		3.0		ug/L	1		8260D	Total/NA
Gasoline	1100		250		ug/L	1		NWTPH-Gx	Total/NA
#2 Diesel (C10-C24)	990		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	590		340		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: MW-14_6.00_20200928

Lab Sample ID: 580-97884-9

No Detections.

Client Sample ID: MW-16_16.48_20200928

Lab Sample ID: 580-97884-10

No Detections.

Client Sample ID: B1 (JPHC)_14.76_20200928

Lab Sample ID: 580-97884-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	13		3.0		ug/L	1		8260D	Total/NA
Xylenes, Total	11		3.0		ug/L	1		8260D	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Seattle

Detection Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: B1 (JPHC)_14.76_20200928 (Continued)

Lab Sample ID: 580-97884-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline	870		250		ug/L	1		NWTPH-Gx	Total/NA
#2 Diesel (C10-C24)	2200		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	1300		340		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: Trip-blank_20200928

Lab Sample ID: 580-97884-12

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Seattle



Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-2_9.25_20200928

Lab Sample ID: 580-97884-1

Date Collected: 09/28/20 12:25

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 04:38	1
Benzene	ND		3.0		ug/L			10/02/20 04:38	1
Toluene	ND		2.0		ug/L			10/02/20 04:38	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 04:38	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 04:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	94		80 - 120		10/02/20 04:38	1
1,2-Dichloroethane-d4 (Surr)	107		80 - 126		10/02/20 04:38	1
4-Bromofluorobenzene (Surr)	101		80 - 120		10/02/20 04:38	1
Dibromofluoromethane (Surr)	98		80 - 120		10/02/20 04:38	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 05:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		50 - 150		10/07/20 05:19	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/09/20 09:42	10/13/20 06:24	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/09/20 09:42	10/13/20 06:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	58		50 - 150	10/09/20 09:42	10/13/20 06:24	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 00:46	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 14:15	5

Client Sample ID: MW-4_17.59_20200928

Lab Sample ID: 580-97884-2

Date Collected: 09/28/20 10:30

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 05:03	1
Benzene	ND		3.0		ug/L			10/02/20 05:03	1
Toluene	ND		2.0		ug/L			10/02/20 05:03	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 05:03	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 05:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	100		80 - 120		10/02/20 05:03	1
1,2-Dichloroethane-d4 (Surr)	110		80 - 126		10/02/20 05:03	1
4-Bromofluorobenzene (Surr)	101		80 - 120		10/02/20 05:03	1
Dibromofluoromethane (Surr)	111		80 - 120		10/02/20 05:03	1

Eurolins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-4_17.59_20200928

Lab Sample ID: 580-97884-2

Date Collected: 09/28/20 10:30

Matrix: Water

Date Received: 09/30/20 11:00

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 05:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81		50 - 150					10/07/20 05:43	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	480		110		ug/L		10/08/20 09:38	10/08/20 22:14	1
Motor Oil (>C24-C36)	670		350		ug/L		10/08/20 09:38	10/08/20 22:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	57		50 - 150				10/08/20 09:38	10/08/20 22:14	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 00:49	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 14:56	5

Client Sample ID: MW-8_17.10_20202028

Lab Sample ID: 580-97884-3

Date Collected: 09/28/20 16:40

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 05:28	1
Benzene	ND		3.0		ug/L			10/02/20 05:28	1
Toluene	ND		2.0		ug/L			10/02/20 05:28	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 05:28	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 05:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	95		80 - 120					10/02/20 05:28	1
1,2-Dichloroethane-d4 (Surr)	107		80 - 126					10/02/20 05:28	1
4-Bromofluorobenzene (Surr)	101		80 - 120					10/02/20 05:28	1
Dibromofluoromethane (Surr)	99		80 - 120					10/02/20 05:28	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 11:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		50 - 150					10/07/20 11:52	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	110		110		ug/L		10/08/20 09:38	10/08/20 22:34	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/08/20 09:38	10/08/20 22:34	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-8_17.10_20202028

Lab Sample ID: 580-97884-3

Date Collected: 09/28/20 16:40

Matrix: Water

Date Received: 09/30/20 11:00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	56		50 - 150	10/08/20 09:38	10/08/20 22:34	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	4.1		4.0		ug/L		10/01/20 15:27	10/03/20 00:53	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 14:11	5

Client Sample ID: MW-9_18.10_20200928

Lab Sample ID: 580-97884-4

Date Collected: 09/28/20 17:10

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 05:53	1
Benzene	ND		3.0		ug/L			10/02/20 05:53	1
Toluene	ND		2.0		ug/L			10/02/20 05:53	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 05:53	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 05:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>Toluene-d8 (Surr)</i>	93		80 - 120		10/02/20 05:53	1
<i>1,2-Dichloroethane-d4 (Surr)</i>	111		80 - 126		10/02/20 05:53	1
<i>4-Bromofluorobenzene (Surr)</i>	104		80 - 120		10/02/20 05:53	1
<i>Dibromofluoromethane (Surr)</i>	100		80 - 120		10/02/20 05:53	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 12:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>4-Bromofluorobenzene (Surr)</i>	82		50 - 150		10/07/20 12:16	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/08/20 09:38	10/08/20 22:54	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/08/20 09:38	10/08/20 22:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	60		50 - 150	10/08/20 09:38	10/08/20 22:54	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 00:57	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:00	5

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-10_16.49_20200928

Lab Sample ID: 580-97884-5

Date Collected: 09/28/20 17:40

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 06:18	1
Benzene	ND		3.0		ug/L			10/02/20 06:18	1
Toluene	ND		2.0		ug/L			10/02/20 06:18	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 06:18	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 06:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	91		80 - 120		10/02/20 06:18	1
1,2-Dichloroethane-d4 (Surr)	111		80 - 126		10/02/20 06:18	1
4-Bromofluorobenzene (Surr)	101		80 - 120		10/02/20 06:18	1
Dibromofluoromethane (Surr)	99		80 - 120		10/02/20 06:18	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 12:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		50 - 150		10/07/20 12:41	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/08/20 09:38	10/08/20 23:14	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/08/20 09:38	10/08/20 23:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	58		50 - 150	10/08/20 09:38	10/08/20 23:14	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND	F2	4.0		ug/L		10/01/20 15:27	10/03/20 00:04	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:04	5

Client Sample ID: MW-11_17.72_20200928

Lab Sample ID: 580-97884-6

Date Collected: 09/28/20 11:10

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 06:43	1
Benzene	ND		3.0		ug/L			10/02/20 06:43	1
Toluene	ND		2.0		ug/L			10/02/20 06:43	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 06:43	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 06:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	93		80 - 120		10/02/20 06:43	1
1,2-Dichloroethane-d4 (Surr)	110		80 - 126		10/02/20 06:43	1
4-Bromofluorobenzene (Surr)	104		80 - 120		10/02/20 06:43	1
Dibromofluoromethane (Surr)	103		80 - 120		10/02/20 06:43	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-11_17.72_20200928

Lab Sample ID: 580-97884-6

Date Collected: 09/28/20 11:10

Matrix: Water

Date Received: 09/30/20 11:00

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 13:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		50 - 150					10/07/20 13:06	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	590		110		ug/L		10/08/20 09:38	10/08/20 23:34	1
Motor Oil (>C24-C36)	770		340		ug/L		10/08/20 09:38	10/08/20 23:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	57		50 - 150				10/08/20 09:38	10/08/20 23:34	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:01	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:26	5

Client Sample ID: MW-12_13.49_20200928

Lab Sample ID: 580-97884-7

Date Collected: 09/28/20 16:45

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 07:07	1
Benzene	ND		3.0		ug/L			10/02/20 07:07	1
Toluene	ND		2.0		ug/L			10/02/20 07:07	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 07:07	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 07:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	91		80 - 120					10/02/20 07:07	1
1,2-Dichloroethane-d4 (Surr)	108		80 - 126					10/02/20 07:07	1
4-Bromofluorobenzene (Surr)	102		80 - 120					10/02/20 07:07	1
Dibromofluoromethane (Surr)	98		80 - 120					10/02/20 07:07	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 13:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		50 - 150					10/07/20 13:30	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	1200		110		ug/L		10/08/20 09:38	10/08/20 23:54	1
Motor Oil (>C24-C36)	780		340		ug/L		10/08/20 09:38	10/08/20 23:54	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-12_13.49_20200928

Lab Sample ID: 580-97884-7

Date Collected: 09/28/20 16:45

Matrix: Water

Date Received: 09/30/20 11:00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	69		50 - 150	10/08/20 09:38	10/08/20 23:54	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:05	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:08	5

Client Sample ID: MW-13_13.36_20200928

Lab Sample ID: 580-97884-8

Date Collected: 09/28/20 15:25

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 07:33	1
Benzene	16		3.0		ug/L			10/02/20 07:33	1
Toluene	ND		2.0		ug/L			10/02/20 07:33	1
Ethylbenzene	20		3.0		ug/L			10/02/20 07:33	1
Xylenes, Total	35		3.0		ug/L			10/02/20 07:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>Toluene-d8 (Surr)</i>	94		80 - 120		10/02/20 07:33	1
<i>1,2-Dichloroethane-d4 (Surr)</i>	107		80 - 126		10/02/20 07:33	1
<i>4-Bromofluorobenzene (Surr)</i>	103		80 - 120		10/02/20 07:33	1
<i>Dibromofluoromethane (Surr)</i>	99		80 - 120		10/02/20 07:33	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1100		250		ug/L			10/07/20 13:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>4-Bromofluorobenzene (Surr)</i>	105		50 - 150		10/07/20 13:55	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	990		110		ug/L		10/08/20 09:38	10/09/20 00:34	1
Motor Oil (>C24-C36)	590		340		ug/L		10/08/20 09:38	10/09/20 00:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	64		50 - 150	10/08/20 09:38	10/09/20 00:34	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:08	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:11	5

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-14_6.00_20200928

Lab Sample ID: 580-97884-9

Date Collected: 09/28/20 13:50

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 07:58	1
Benzene	ND		3.0		ug/L			10/02/20 07:58	1
Toluene	ND		2.0		ug/L			10/02/20 07:58	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 07:58	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 07:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	94		80 - 120		10/02/20 07:58	1
1,2-Dichloroethane-d4 (Surr)	111		80 - 126		10/02/20 07:58	1
4-Bromofluorobenzene (Surr)	102		80 - 120		10/02/20 07:58	1
Dibromofluoromethane (Surr)	98		80 - 120		10/02/20 07:58	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 14:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		50 - 150		10/07/20 14:19	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/08/20 09:38	10/09/20 00:54	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/08/20 09:38	10/09/20 00:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	47	X	50 - 150	10/08/20 09:38	10/09/20 00:54	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:12	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:15	5

Client Sample ID: MW-16_16.48_20200928

Lab Sample ID: 580-97884-10

Date Collected: 09/28/20 16:17

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/03/20 16:49	1
Benzene	ND		3.0		ug/L			10/03/20 16:49	1
Toluene	ND		2.0		ug/L			10/03/20 16:49	1
Ethylbenzene	ND		3.0		ug/L			10/03/20 16:49	1
Xylenes, Total	ND		3.0		ug/L			10/03/20 16:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		10/03/20 16:49	1
1,2-Dichloroethane-d4 (Surr)	116		80 - 126		10/03/20 16:49	1
4-Bromofluorobenzene (Surr)	103		80 - 120		10/03/20 16:49	1
Dibromofluoromethane (Surr)	101		80 - 120		10/03/20 16:49	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-16_16.48_20200928

Lab Sample ID: 580-97884-10

Date Collected: 09/28/20 16:17

Matrix: Water

Date Received: 09/30/20 11:00

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 15:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		50 - 150		10/07/20 15:08	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/08/20 09:38	10/09/20 01:14	1
Motor Oil (>C24-C36)	ND		340		ug/L		10/08/20 09:38	10/09/20 01:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	53		50 - 150	10/08/20 09:38	10/09/20 01:14	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:16	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:19	5

Client Sample ID: B1 (JPHC)_14.76_20200928

Lab Sample ID: 580-97884-11

Date Collected: 09/28/20 14:40

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 08:47	1
Benzene	13		3.0		ug/L			10/02/20 08:47	1
Toluene	ND		2.0		ug/L			10/02/20 08:47	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 08:47	1
Xylenes, Total	11		3.0		ug/L			10/02/20 08:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	98		80 - 120		10/02/20 08:47	1
1,2-Dichloroethane-d4 (Surr)	113		80 - 126		10/02/20 08:47	1
4-Bromofluorobenzene (Surr)	100		80 - 120		10/02/20 08:47	1
Dibromofluoromethane (Surr)	113		80 - 120		10/02/20 08:47	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	870		250		ug/L			10/07/20 15:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		50 - 150		10/07/20 15:33	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	2200		110		ug/L		10/08/20 09:38	10/09/20 01:34	1
Motor Oil (>C24-C36)	1300		340		ug/L		10/08/20 09:38	10/09/20 01:34	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: B1 (JPHC)_14.76_20200928

Lab Sample ID: 580-97884-11

Date Collected: 09/28/20 14:40

Matrix: Water

Date Received: 09/30/20 11:00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	55		50 - 150	10/08/20 09:38	10/09/20 01:34	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 01:54	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 15:23	5

Client Sample ID: Trip-blank_20200928

Lab Sample ID: 580-97884-12

Date Collected: 09/28/20 00:01

Matrix: Water

Date Received: 09/30/20 11:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			10/02/20 09:12	1
Toluene	ND		2.0		ug/L			10/02/20 09:12	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 09:12	1
m-Xylene & p-Xylene	ND		3.0		ug/L			10/02/20 09:12	1
o-Xylene	ND		2.0		ug/L			10/02/20 09:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>Toluene-d8 (Surr)</i>	92		80 - 120		10/02/20 09:12	1
<i>1,2-Dichloroethane-d4 (Surr)</i>	111		80 - 126		10/02/20 09:12	1
<i>4-Bromofluorobenzene (Surr)</i>	104		80 - 120		10/02/20 09:12	1
<i>Dibromofluoromethane (Surr)</i>	100		80 - 120		10/02/20 09:12	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/12/20 15:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>4-Bromofluorobenzene (Surr)</i>	80		50 - 150		10/12/20 15:43	1

Surrogate Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		TOL (80-120)	DCA (80-126)	BFB (80-120)	DBFM (80-120)
580-97884-1	MW-2_9.25_20200928	94	107	101	98
580-97884-2	MW-4_17.59_20200928	100	110	101	111
580-97884-3	MW-8_17.10_20202028	95	107	101	99
580-97884-4	MW-9_18.10_20200928	93	111	104	100
580-97884-5	MW-10_16.49_20200928	91	111	101	99
580-97884-6	MW-11_17.72_20200928	93	110	104	103
580-97884-7	MW-12_13.49_20200928	91	108	102	98
580-97884-8	MW-13_13.36_20200928	94	107	103	99
580-97884-9	MW-14_6.00_20200928	94	111	102	98
580-97884-10	MW-16_16.48_20200928	97	116	103	101
580-97884-11	B1 (JPHC)_14.76_20200928	98	113	100	113
580-97884-12	Trip-blank_20200928	92	111	104	100
LCS 580-339823/6	Lab Control Sample	96	105	100	100
LCS 580-339929/6	Lab Control Sample	94	113	104	97
LCSD 580-339823/7	Lab Control Sample Dup	97	106	105	99
LCSD 580-339929/7	Lab Control Sample Dup	95	112	105	97
MB 580-339823/5	Method Blank	97	107	101	100
MB 580-339929/5	Method Blank	94	112	104	98

Surrogate Legend

- TOL = Toluene-d8 (Surr)
- DCA = 1,2-Dichloroethane-d4 (Surr)
- BFB = 4-Bromofluorobenzene (Surr)
- DBFM = Dibromofluoromethane (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		BFB2 (50-150)
580-97884-1	MW-2_9.25_20200928	84
580-97884-2	MW-4_17.59_20200928	81
580-97884-3	MW-8_17.10_20202028	84
580-97884-4	MW-9_18.10_20200928	82
580-97884-5	MW-10_16.49_20200928	83
580-97884-6	MW-11_17.72_20200928	82
580-97884-7	MW-12_13.49_20200928	82
580-97884-8	MW-13_13.36_20200928	105
580-97884-9	MW-14_6.00_20200928	82
580-97884-10	MW-16_16.48_20200928	86
580-97884-11	B1 (JPHC)_14.76_20200928	91
580-97884-12	Trip-blank_20200928	80
LCS 580-340161/40	Lab Control Sample	87
LCS 580-340285/5	Lab Control Sample	89
LCS 580-340547/6	Lab Control Sample	86
LCSD 580-340161/41	Lab Control Sample Dup	88
LCSD 580-340285/6	Lab Control Sample Dup	86
LCSD 580-340547/7	Lab Control Sample Dup	84
MB 580-340161/39	Method Blank	83

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Surrogate Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB2 (50-150)
MB 580-340285/4	Method Blank	85
MB 580-340547/5	Method Blank	79

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	OTPH (50-150)
580-97884-1	MW-2_9.25_20200928	58
580-97884-2	MW-4_17.59_20200928	57
580-97884-3	MW-8_17.10_20202028	56
580-97884-4	MW-9_18.10_20200928	60
580-97884-5	MW-10_16.49_20200928	58
580-97884-6	MW-11_17.72_20200928	57
580-97884-7	MW-12_13.49_20200928	69
580-97884-8	MW-13_13.36_20200928	64
580-97884-9	MW-14_6.00_20200928	47 X
580-97884-10	MW-16_16.48_20200928	53
580-97884-11	B1 (JPHC)_14.76_20200928	55
LCS 580-340445/2-A	Lab Control Sample	68
LCSD 580-340445/3-A	Lab Control Sample Dup	66
MB 580-340445/1-A	Method Blank	56

Surrogate Legend

OTPH = o-Terphenyl

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 580-339823/5
Matrix: Water
Analysis Batch: 339823

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Methyl tert-butyl ether	ND		2.0		ug/L			10/02/20 01:44	1
Benzene	ND		3.0		ug/L			10/02/20 01:44	1
Toluene	ND		2.0		ug/L			10/02/20 01:44	1
Ethylbenzene	ND		3.0		ug/L			10/02/20 01:44	1
m-Xylene & p-Xylene	ND		3.0		ug/L			10/02/20 01:44	1
o-Xylene	ND		2.0		ug/L			10/02/20 01:44	1
Xylenes, Total	ND		3.0		ug/L			10/02/20 01:44	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Toluene-d8 (Surr)	97		80 - 120		10/02/20 01:44	1
1,2-Dichloroethane-d4 (Surr)	107		80 - 126		10/02/20 01:44	1
4-Bromofluorobenzene (Surr)	101		80 - 120		10/02/20 01:44	1
Dibromofluoromethane (Surr)	100		80 - 120		10/02/20 01:44	1

Lab Sample ID: LCS 580-339823/6
Matrix: Water
Analysis Batch: 339823

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Methyl tert-butyl ether	10.0	9.48		ug/L		95	72 - 130
Benzene	10.0	9.05		ug/L		91	82 - 122
Toluene	10.0	9.84		ug/L		98	80 - 120
Ethylbenzene	10.0	9.07		ug/L		91	80 - 120
m-Xylene & p-Xylene	10.0	9.75		ug/L		97	80 - 120
o-Xylene	10.0	9.07		ug/L		91	80 - 125
Xylenes, Total	20.0	18.8		ug/L		94	80 - 120

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	96		80 - 120
1,2-Dichloroethane-d4 (Surr)	105		80 - 126
4-Bromofluorobenzene (Surr)	100		80 - 120
Dibromofluoromethane (Surr)	100		80 - 120

Lab Sample ID: LCSD 580-339823/7
Matrix: Water
Analysis Batch: 339823

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
		Result	Qualifier						
Methyl tert-butyl ether	10.0	8.47		ug/L		85	72 - 130	11	18
Benzene	10.0	8.93		ug/L		89	82 - 122	1	14
Toluene	10.0	9.70		ug/L		97	80 - 120	1	13
Ethylbenzene	10.0	9.42		ug/L		94	80 - 120	4	14
m-Xylene & p-Xylene	10.0	9.62		ug/L		96	80 - 120	1	14
o-Xylene	10.0	8.60		ug/L		86	80 - 125	5	16
Xylenes, Total	20.0	18.2		ug/L		91	80 - 120	3	16

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QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 580-339823/7
Matrix: Water
Analysis Batch: 339823

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	97		80 - 120
1,2-Dichloroethane-d4 (Surr)	106		80 - 126
4-Bromofluorobenzene (Surr)	105		80 - 120
Dibromofluoromethane (Surr)	99		80 - 120

Lab Sample ID: MB 580-339929/5
Matrix: Water
Analysis Batch: 339929

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Methyl tert-butyl ether	ND		2.0		ug/L			10/03/20 13:58	1
Benzene	ND		3.0		ug/L			10/03/20 13:58	1
Toluene	ND		2.0		ug/L			10/03/20 13:58	1
Ethylbenzene	ND		3.0		ug/L			10/03/20 13:58	1
m-Xylene & p-Xylene	ND		3.0		ug/L			10/03/20 13:58	1
o-Xylene	ND		2.0		ug/L			10/03/20 13:58	1
Xylenes, Total	ND		3.0		ug/L			10/03/20 13:58	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Toluene-d8 (Surr)	94		80 - 120		10/03/20 13:58	1
1,2-Dichloroethane-d4 (Surr)	112		80 - 126		10/03/20 13:58	1
4-Bromofluorobenzene (Surr)	104		80 - 120		10/03/20 13:58	1
Dibromofluoromethane (Surr)	98		80 - 120		10/03/20 13:58	1

Lab Sample ID: LCS 580-339929/6
Matrix: Water
Analysis Batch: 339929

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Methyl tert-butyl ether	10.0	8.49		ug/L		85	72 - 130
Benzene	10.0	8.27		ug/L		83	82 - 122
Toluene	10.0	8.51		ug/L		85	80 - 120
Ethylbenzene	10.0	8.97		ug/L		90	80 - 120
m-Xylene & p-Xylene	10.0	8.94		ug/L		89	80 - 120
o-Xylene	10.0	8.21		ug/L		82	80 - 125
Xylenes, Total	20.0	17.2		ug/L		86	80 - 120

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	94		80 - 120
1,2-Dichloroethane-d4 (Surr)	113		80 - 126
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	97		80 - 120

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 580-339929/7
Matrix: Water
Analysis Batch: 339929

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	10.0	8.71		ug/L		87	72 - 130	3	18
Benzene	10.0	8.20		ug/L		82	82 - 122	1	14
Toluene	10.0	8.86		ug/L		89	80 - 120	4	13
Ethylbenzene	10.0	8.92		ug/L		89	80 - 120	0	14
m-Xylene & p-Xylene	10.0	8.94		ug/L		89	80 - 120	0	14
o-Xylene	10.0	8.30		ug/L		83	80 - 125	1	16
Xylenes, Total	20.0	17.2		ug/L		86	80 - 120	1	16

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
Toluene-d8 (Surr)	95		80 - 120
1,2-Dichloroethane-d4 (Surr)	112		80 - 126
4-Bromofluorobenzene (Surr)	105		80 - 120
Dibromofluoromethane (Surr)	97		80 - 120

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-340161/39
Matrix: Water
Analysis Batch: 340161

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 03:41	1

Surrogate	MB %Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		50 - 150		10/07/20 03:41	1

Lab Sample ID: LCS 580-340161/40
Matrix: Water
Analysis Batch: 340161

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	1000	856		ug/L		86	79 - 120

Surrogate	LCS %Recovery	LCS Qualifier	LCS Limits
4-Bromofluorobenzene (Surr)	87		50 - 150

Lab Sample ID: LCSD 580-340161/41
Matrix: Water
Analysis Batch: 340161

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline	1000	907		ug/L		91	79 - 120	6	10

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
4-Bromofluorobenzene (Surr)	88		50 - 150

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QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: MB 580-340285/4
Matrix: Water
Analysis Batch: 340285

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/07/20 10:38	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		50 - 150					10/07/20 10:38	1

Lab Sample ID: LCS 580-340285/5
Matrix: Water
Analysis Batch: 340285

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	1000	918		ug/L		92	79 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	89		50 - 150				

Lab Sample ID: LCSD 580-340285/6
Matrix: Water
Analysis Batch: 340285

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline	1000	893		ug/L		89	79 - 120	3	10
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
4-Bromofluorobenzene (Surr)	86		50 - 150						

Lab Sample ID: MB 580-340547/5
Matrix: Water
Analysis Batch: 340547

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			10/12/20 13:16	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	79		50 - 150					10/12/20 13:16	1

Lab Sample ID: LCS 580-340547/6
Matrix: Water
Analysis Batch: 340547

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	1000	846		ug/L		85	79 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	86		50 - 150				

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCSD 580-340547/7
Matrix: Water
Analysis Batch: 340547

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline	1000	875		ug/L		87	79 - 120	3	10
Surrogate	%Recovery	LCSD Qualifier	Limits						
4-Bromofluorobenzene (Surr)	84		50 - 150						

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-340445/1-A
Matrix: Water
Analysis Batch: 340757

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 340445

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		10/09/20 09:42	10/14/20 15:26	1
Motor Oil (>C24-C36)	ND		350		ug/L		10/09/20 09:42	10/14/20 15:26	1
Surrogate	%Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	56		50 - 150				10/09/20 09:42	10/14/20 15:26	1

Lab Sample ID: LCS 580-340445/2-A
Matrix: Water
Analysis Batch: 340565

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 340445

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
#2 Diesel (C10-C24)	2000	1090		ug/L		54	50 - 120
Motor Oil (>C24-C36)	2000	1490		ug/L		74	64 - 120
Surrogate	%Recovery	LCS Qualifier	Limits				
o-Terphenyl	68		50 - 150				

Lab Sample ID: LCSD 580-340445/3-A
Matrix: Water
Analysis Batch: 340565

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 340445

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
#2 Diesel (C10-C24)	2000	1160		ug/L		58	50 - 120	7	26
Motor Oil (>C24-C36)	2000	1390		ug/L		70	64 - 120	7	24
Surrogate	%Recovery	LCSD Qualifier	Limits						
o-Terphenyl	66		50 - 150						

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 580-339795/20-A
Matrix: Water
Analysis Batch: 340007

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/01/20 15:27	10/03/20 00:00	5

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: LCS 580-339795/21-A
Matrix: Water
Analysis Batch: 340007

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Lead	1000	1060		ug/L		106	80 - 120

Lab Sample ID: LCSD 580-339795/22-A
Matrix: Water
Analysis Batch: 340007

Client Sample ID: Lab Control Sample Dup
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	1000	1020		ug/L		102	80 - 120	3	20

Lab Sample ID: 580-97884-5 MS
Matrix: Water
Analysis Batch: 340007

Client Sample ID: MW-10_16.49_20200928
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Lead	ND	F2	1000	1010		ug/L		101	80 - 120

Lab Sample ID: 580-97884-5 MSD
Matrix: Water
Analysis Batch: 340007

Client Sample ID: MW-10_16.49_20200928
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	ND	F2	1250	1270	F2	ug/L		101	80 - 120	23	20

Lab Sample ID: 580-97884-5 DU
Matrix: Water
Analysis Batch: 340007

Client Sample ID: MW-10_16.49_20200928
Prep Type: Total Recoverable
Prep Batch: 339795

Analyte	Sample Result	Sample Qualifier	Spike Added	DU Result	DU Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	ND	F2		ND		ug/L				NC	20

Lab Sample ID: MB 580-340128/13-B
Matrix: Water
Analysis Batch: 340562

Client Sample ID: Method Blank
Prep Type: Dissolved
Prep Batch: 340406

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		10/08/20 16:12	10/09/20 14:07	5

Lab Sample ID: LCS 580-340128/14-B
Matrix: Water
Analysis Batch: 340562

Client Sample ID: Lab Control Sample
Prep Type: Dissolved
Prep Batch: 340406

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Lead	1000	987		ug/L		99	80 - 120

Lab Sample ID: LCSD 580-340128/15-B
Matrix: Water
Analysis Batch: 340562

Client Sample ID: Lab Control Sample Dup
Prep Type: Dissolved
Prep Batch: 340406

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	1000	1000		ug/L		100	80 - 120	2	20

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: 580-97884-1 MS
Matrix: Water
Analysis Batch: 340562

Client Sample ID: MW-2_9.25_20200928
Prep Type: Dissolved
Prep Batch: 340406

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Lead	ND		1000	919		ug/L		92	80 - 120

Lab Sample ID: 580-97884-1 MSD
Matrix: Water
Analysis Batch: 340562

Client Sample ID: MW-2_9.25_20200928
Prep Type: Dissolved
Prep Batch: 340406

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	ND		1000	943		ug/L		94	80 - 120	3	20

Lab Sample ID: 580-97884-1 DU
Matrix: Water
Analysis Batch: 340562

Client Sample ID: MW-2_9.25_20200928
Prep Type: Dissolved
Prep Batch: 340406

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Lead	ND		ND		ug/L		NC	20

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

GC/MS VOA

Analysis Batch: 339823

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total/NA	Water	8260D	
580-97884-2	MW-4_17.59_20200928	Total/NA	Water	8260D	
580-97884-3	MW-8_17.10_20202028	Total/NA	Water	8260D	
580-97884-4	MW-9_18.10_20200928	Total/NA	Water	8260D	
580-97884-5	MW-10_16.49_20200928	Total/NA	Water	8260D	
580-97884-6	MW-11_17.72_20200928	Total/NA	Water	8260D	
580-97884-7	MW-12_13.49_20200928	Total/NA	Water	8260D	
580-97884-8	MW-13_13.36_20200928	Total/NA	Water	8260D	
580-97884-9	MW-14_6.00_20200928	Total/NA	Water	8260D	
580-97884-11	B1 (JPHC)_14.76_20200928	Total/NA	Water	8260D	
580-97884-12	Trip-blank_20200928	Total/NA	Water	8260D	
MB 580-339823/5	Method Blank	Total/NA	Water	8260D	
LCS 580-339823/6	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-339823/7	Lab Control Sample Dup	Total/NA	Water	8260D	

Analysis Batch: 339929

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-10	MW-16_16.48_20200928	Total/NA	Water	8260D	
MB 580-339929/5	Method Blank	Total/NA	Water	8260D	
LCS 580-339929/6	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-339929/7	Lab Control Sample Dup	Total/NA	Water	8260D	

GC VOA

Analysis Batch: 340161

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-2	MW-4_17.59_20200928	Total/NA	Water	NWTPH-Gx	
MB 580-340161/39	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 580-340161/40	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-340161/41	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 340285

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-3	MW-8_17.10_20202028	Total/NA	Water	NWTPH-Gx	
580-97884-4	MW-9_18.10_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-5	MW-10_16.49_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-6	MW-11_17.72_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-7	MW-12_13.49_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-8	MW-13_13.36_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-9	MW-14_6.00_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-10	MW-16_16.48_20200928	Total/NA	Water	NWTPH-Gx	
580-97884-11	B1 (JPHC)_14.76_20200928	Total/NA	Water	NWTPH-Gx	
MB 580-340285/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 580-340285/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-340285/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 340547

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-12	Trip-blank_20200928	Total/NA	Water	NWTPH-Gx	
MB 580-340547/5	Method Blank	Total/NA	Water	NWTPH-Gx	

Eurofins TestAmerica, Seattle

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

GC VOA (Continued)

Analysis Batch: 340547 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 580-340547/6	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-340547/7	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 340330

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-2	MW-4_17.59_20200928	Total/NA	Water	3510C	
580-97884-3	MW-8_17.10_20202028	Total/NA	Water	3510C	
580-97884-4	MW-9_18.10_20200928	Total/NA	Water	3510C	
580-97884-5	MW-10_16.49_20200928	Total/NA	Water	3510C	
580-97884-6	MW-11_17.72_20200928	Total/NA	Water	3510C	
580-97884-7	MW-12_13.49_20200928	Total/NA	Water	3510C	
580-97884-8	MW-13_13.36_20200928	Total/NA	Water	3510C	
580-97884-9	MW-14_6.00_20200928	Total/NA	Water	3510C	
580-97884-10	MW-16_16.48_20200928	Total/NA	Water	3510C	
580-97884-11	B1 (JPHC)_14.76_20200928	Total/NA	Water	3510C	

Analysis Batch: 340332

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-2	MW-4_17.59_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-3	MW-8_17.10_20202028	Total/NA	Water	NWTPH-Dx	340330
580-97884-4	MW-9_18.10_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-5	MW-10_16.49_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-6	MW-11_17.72_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-7	MW-12_13.49_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-8	MW-13_13.36_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-9	MW-14_6.00_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-10	MW-16_16.48_20200928	Total/NA	Water	NWTPH-Dx	340330
580-97884-11	B1 (JPHC)_14.76_20200928	Total/NA	Water	NWTPH-Dx	340330

Prep Batch: 340445

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total/NA	Water	3510C	
MB 580-340445/1-A	Method Blank	Total/NA	Water	3510C	
LCS 580-340445/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 580-340445/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 340565

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 580-340445/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	340445
LCSD 580-340445/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	340445

Analysis Batch: 340638

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total/NA	Water	NWTPH-Dx	340445

Analysis Batch: 340757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 580-340445/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	340445

Eurofins TestAmerica, Seattle

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Metals

Prep Batch: 339795

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total Recoverable	Water	3005A	
580-97884-2	MW-4_17.59_20200928	Total Recoverable	Water	3005A	
580-97884-3	MW-8_17.10_20202028	Total Recoverable	Water	3005A	
580-97884-4	MW-9_18.10_20200928	Total Recoverable	Water	3005A	
580-97884-5	MW-10_16.49_20200928	Total Recoverable	Water	3005A	
580-97884-6	MW-11_17.72_20200928	Total Recoverable	Water	3005A	
580-97884-7	MW-12_13.49_20200928	Total Recoverable	Water	3005A	
580-97884-8	MW-13_13.36_20200928	Total Recoverable	Water	3005A	
580-97884-9	MW-14_6.00_20200928	Total Recoverable	Water	3005A	
580-97884-10	MW-16_16.48_20200928	Total Recoverable	Water	3005A	
580-97884-11	B1 (JPHC)_14.76_20200928	Total Recoverable	Water	3005A	
MB 580-339795/20-A	Method Blank	Total Recoverable	Water	3005A	
LCS 580-339795/21-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 580-339795/22-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
580-97884-5 MS	MW-10_16.49_20200928	Total Recoverable	Water	3005A	
580-97884-5 MSD	MW-10_16.49_20200928	Total Recoverable	Water	3005A	
580-97884-5 DU	MW-10_16.49_20200928	Total Recoverable	Water	3005A	

Analysis Batch: 340007

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Total Recoverable	Water	6020B	339795
580-97884-2	MW-4_17.59_20200928	Total Recoverable	Water	6020B	339795
580-97884-3	MW-8_17.10_20202028	Total Recoverable	Water	6020B	339795
580-97884-4	MW-9_18.10_20200928	Total Recoverable	Water	6020B	339795
580-97884-5	MW-10_16.49_20200928	Total Recoverable	Water	6020B	339795
580-97884-6	MW-11_17.72_20200928	Total Recoverable	Water	6020B	339795
580-97884-7	MW-12_13.49_20200928	Total Recoverable	Water	6020B	339795
580-97884-8	MW-13_13.36_20200928	Total Recoverable	Water	6020B	339795
580-97884-9	MW-14_6.00_20200928	Total Recoverable	Water	6020B	339795
580-97884-10	MW-16_16.48_20200928	Total Recoverable	Water	6020B	339795
580-97884-11	B1 (JPHC)_14.76_20200928	Total Recoverable	Water	6020B	339795
MB 580-339795/20-A	Method Blank	Total Recoverable	Water	6020B	339795
LCS 580-339795/21-A	Lab Control Sample	Total Recoverable	Water	6020B	339795
LCSD 580-339795/22-A	Lab Control Sample Dup	Total Recoverable	Water	6020B	339795
580-97884-5 MS	MW-10_16.49_20200928	Total Recoverable	Water	6020B	339795
580-97884-5 MSD	MW-10_16.49_20200928	Total Recoverable	Water	6020B	339795
580-97884-5 DU	MW-10_16.49_20200928	Total Recoverable	Water	6020B	339795

Filtration Batch: 340128

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Dissolved	Water	FILTRATION	
580-97884-2	MW-4_17.59_20200928	Dissolved	Water	FILTRATION	
580-97884-3	MW-8_17.10_20202028	Dissolved	Water	FILTRATION	
580-97884-4	MW-9_18.10_20200928	Dissolved	Water	FILTRATION	
580-97884-5	MW-10_16.49_20200928	Dissolved	Water	FILTRATION	
580-97884-6	MW-11_17.72_20200928	Dissolved	Water	FILTRATION	
580-97884-7	MW-12_13.49_20200928	Dissolved	Water	FILTRATION	
580-97884-8	MW-13_13.36_20200928	Dissolved	Water	FILTRATION	
580-97884-9	MW-14_6.00_20200928	Dissolved	Water	FILTRATION	
580-97884-10	MW-16_16.48_20200928	Dissolved	Water	FILTRATION	
580-97884-11	B1 (JPHC)_14.76_20200928	Dissolved	Water	FILTRATION	

Eurofins TestAmerica, Seattle

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Metals (Continued)

Filtration Batch: 340128 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 580-340128/13-B	Method Blank	Dissolved	Water	FILTRATION	
LCS 580-340128/14-B	Lab Control Sample	Dissolved	Water	FILTRATION	
LCSD 580-340128/15-B	Lab Control Sample Dup	Dissolved	Water	FILTRATION	
580-97884-1 MS	MW-2_9.25_20200928	Dissolved	Water	FILTRATION	
580-97884-1 MSD	MW-2_9.25_20200928	Dissolved	Water	FILTRATION	
580-97884-1 DU	MW-2_9.25_20200928	Dissolved	Water	FILTRATION	

Prep Batch: 340406

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Dissolved	Water	3005A	340128
580-97884-2	MW-4_17.59_20200928	Dissolved	Water	3005A	340128
580-97884-3	MW-8_17.10_20202028	Dissolved	Water	3005A	340128
580-97884-4	MW-9_18.10_20200928	Dissolved	Water	3005A	340128
580-97884-5	MW-10_16.49_20200928	Dissolved	Water	3005A	340128
580-97884-6	MW-11_17.72_20200928	Dissolved	Water	3005A	340128
580-97884-7	MW-12_13.49_20200928	Dissolved	Water	3005A	340128
580-97884-8	MW-13_13.36_20200928	Dissolved	Water	3005A	340128
580-97884-9	MW-14_6.00_20200928	Dissolved	Water	3005A	340128
580-97884-10	MW-16_16.48_20200928	Dissolved	Water	3005A	340128
580-97884-11	B1 (JPHC)_14.76_20200928	Dissolved	Water	3005A	340128
MB 580-340128/13-B	Method Blank	Dissolved	Water	3005A	340128
LCS 580-340128/14-B	Lab Control Sample	Dissolved	Water	3005A	340128
LCSD 580-340128/15-B	Lab Control Sample Dup	Dissolved	Water	3005A	340128
580-97884-1 MS	MW-2_9.25_20200928	Dissolved	Water	3005A	340128
580-97884-1 MSD	MW-2_9.25_20200928	Dissolved	Water	3005A	340128
580-97884-1 DU	MW-2_9.25_20200928	Dissolved	Water	3005A	340128

Analysis Batch: 340562

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-97884-1	MW-2_9.25_20200928	Dissolved	Water	6020B	340406
580-97884-2	MW-4_17.59_20200928	Dissolved	Water	6020B	340406
580-97884-3	MW-8_17.10_20202028	Dissolved	Water	6020B	340406
580-97884-4	MW-9_18.10_20200928	Dissolved	Water	6020B	340406
580-97884-5	MW-10_16.49_20200928	Dissolved	Water	6020B	340406
580-97884-6	MW-11_17.72_20200928	Dissolved	Water	6020B	340406
580-97884-7	MW-12_13.49_20200928	Dissolved	Water	6020B	340406
580-97884-8	MW-13_13.36_20200928	Dissolved	Water	6020B	340406
580-97884-9	MW-14_6.00_20200928	Dissolved	Water	6020B	340406
580-97884-10	MW-16_16.48_20200928	Dissolved	Water	6020B	340406
580-97884-11	B1 (JPHC)_14.76_20200928	Dissolved	Water	6020B	340406
MB 580-340128/13-B	Method Blank	Dissolved	Water	6020B	340406
LCS 580-340128/14-B	Lab Control Sample	Dissolved	Water	6020B	340406
LCSD 580-340128/15-B	Lab Control Sample Dup	Dissolved	Water	6020B	340406
580-97884-1 MS	MW-2_9.25_20200928	Dissolved	Water	6020B	340406
580-97884-1 MSD	MW-2_9.25_20200928	Dissolved	Water	6020B	340406
580-97884-1 DU	MW-2_9.25_20200928	Dissolved	Water	6020B	340406

Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-2_9.25_20200928

Lab Sample ID: 580-97884-1

Date Collected: 09/28/20 12:25

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 04:38	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340161	10/07/20 05:19	DCV	TAL SEA
Total/NA	Prep	3510C			340445	10/09/20 09:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340638	10/13/20 06:24	ADB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 14:15	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 00:46	FCW	TAL SEA

Client Sample ID: MW-4_17.59_20200928

Lab Sample ID: 580-97884-2

Date Collected: 09/28/20 10:30

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 05:03	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340161	10/07/20 05:43	DCV	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 22:14	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 14:56	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 00:49	FCW	TAL SEA

Client Sample ID: MW-8_17.10_20202028

Lab Sample ID: 580-97884-3

Date Collected: 09/28/20 16:40

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 05:28	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 11:52	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 22:34	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 14:11	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 00:53	FCW	TAL SEA

Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-9_18.10_20200928

Lab Sample ID: 580-97884-4

Date Collected: 09/28/20 17:10

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 05:53	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 12:16	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 22:54	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:00	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 00:57	FCW	TAL SEA

Client Sample ID: MW-10_16.49_20200928

Lab Sample ID: 580-97884-5

Date Collected: 09/28/20 17:40

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 06:18	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 12:41	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 23:14	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:04	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 00:04	FCW	TAL SEA

Client Sample ID: MW-11_17.72_20200928

Lab Sample ID: 580-97884-6

Date Collected: 09/28/20 11:10

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 06:43	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 13:06	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 23:34	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:26	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:01	FCW	TAL SEA

Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-12_13.49_20200928

Lab Sample ID: 580-97884-7

Date Collected: 09/28/20 16:45

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 07:07	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 13:30	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/08/20 23:54	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:08	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:05	FCW	TAL SEA

Client Sample ID: MW-13_13.36_20200928

Lab Sample ID: 580-97884-8

Date Collected: 09/28/20 15:25

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 07:33	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 13:55	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/09/20 00:34	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:11	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:08	FCW	TAL SEA

Client Sample ID: MW-14_6.00_20200928

Lab Sample ID: 580-97884-9

Date Collected: 09/28/20 13:50

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 07:58	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 14:19	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/09/20 00:54	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:15	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:12	FCW	TAL SEA

Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Client Sample ID: MW-16_16.48_20200928

Lab Sample ID: 580-97884-10

Date Collected: 09/28/20 16:17

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339929	10/03/20 16:49	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 15:08	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/09/20 01:14	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:19	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:16	FCW	TAL SEA

Client Sample ID: B1 (JPHC)_14.76_20200928

Lab Sample ID: 580-97884-11

Date Collected: 09/28/20 14:40

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 08:47	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340285	10/07/20 15:33	W1T	TAL SEA
Total/NA	Prep	3510C			340330	10/08/20 09:38	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	340332	10/09/20 01:34	NDB	TAL SEA
Dissolved	Filtration	FILTRATION			340128	10/06/20 12:08	TMH	TAL SEA
Dissolved	Prep	3005A			340406	10/08/20 16:12	TMH	TAL SEA
Dissolved	Analysis	6020B		5	340562	10/09/20 15:23	FCW	TAL SEA
Total Recoverable	Prep	3005A			339795	10/01/20 15:27	ART	TAL SEA
Total Recoverable	Analysis	6020B		5	340007	10/03/20 01:54	FCW	TAL SEA

Client Sample ID: Trip-blank_20200928

Lab Sample ID: 580-97884-12

Date Collected: 09/28/20 00:01

Matrix: Water

Date Received: 09/30/20 11:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	339823	10/02/20 09:12	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	340547	10/12/20 15:43	JSM	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

Accreditation/Certification Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Laboratory: Eurofins TestAmerica, Seattle

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C553	02-18-21

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16

Method Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	TAL SEA
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL SEA
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SEA
6020B	Metals (ICP/MS)	SW846	TAL SEA
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL SEA
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SEA
5030B	Purge and Trap	SW846	TAL SEA
FILTRATION	Sample Filtration	None	TAL SEA

Protocol References:

None = None

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

Sample Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-97884-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-97884-1	MW-2_9.25_20200928	Water	09/28/20 12:25	09/30/20 11:00	
580-97884-2	MW-4_17.59_20200928	Water	09/28/20 10:30	09/30/20 11:00	
580-97884-3	MW-8_17.10_20202028	Water	09/28/20 16:40	09/30/20 11:00	
580-97884-4	MW-9_18.10_20200928	Water	09/28/20 17:10	09/30/20 11:00	
580-97884-5	MW-10_16.49_20200928	Water	09/28/20 17:40	09/30/20 11:00	
580-97884-6	MW-11_17.72_20200928	Water	09/28/20 11:10	09/30/20 11:00	
580-97884-7	MW-12_13.49_20200928	Water	09/28/20 16:45	09/30/20 11:00	
580-97884-8	MW-13_13.36_20200928	Water	09/28/20 15:25	09/30/20 11:00	
580-97884-9	MW-14_6.00_20200928	Water	09/28/20 13:50	09/30/20 11:00	
580-97884-10	MW-16_16.48_20200928	Water	09/28/20 16:17	09/30/20 11:00	
580-97884-11	B1 (JPHC)_14.76_20200928	Water	09/28/20 14:40	09/30/20 11:00	
580-97884-12	Trip-blank_20200928	Water	09/28/20 00:01	09/30/20 11:00	



Laboratory Management Program (LaMP) Chain of Custody Record

Soil, Sediment and Groundwater Samples

BP Site Node Path: ARCO 980
 BP/RM Facility No: ARCO Facility No. 00980

Req Due Date (mm/dd/yy): Standard TAT
 Lab Work Order Number: 97884

Rush TAT Yes No X

Lab Name: Test America	BP/ARC Facility Address: 10822 Roosevelt Way NE	Consultant/Contractor: Antea Group
Lab Address: 5755 8th Street East, Tacoma, WA 98424	City, State, ZIP Code: Seattle, WA	Consultant/Contractor Project No: 00980SA191.20100
Lab PM: 00980SA201.20100.ES	WR329961/009VH-0006 Washington State Department of Ecology	Address: 2006 148th Ave NE, Redmond, WA 98052
Lab Phone: 253.248.4972	California Global ID No.: NA	Consultant/Contractor PM: Brad Jackson
Lab Shipping Acct: NA	Enfos Proposal No: WR827288/009VH-0014	Phone: 503-863-2114 Email: Brad.Jackson@anteagroup.com
Michael Dahlstrom Email: michaeldahstrom@hotmail.com		
Grace		
Lab Bottle Order No: NA	Accounting Mode: Provision <u>X</u> OOC-BU <u> </u> OOC-RM <u> </u>	Send/Submit EDD to: Brad.Jackson@anteagroup.com
Other Info: elaine.walker@testamericainc.com	Stage 2_Select (20) Activity Additional Data Collection (100)	Invoice To: BP-RM <u> </u> BPIARC <u>X</u>

Lab No.	Sample Description	Date	Time	Field Matrix	Start Depth	End Depth	Depth Unit	Grab (G) or Composite (C)	Total Number of Containers	Requested Analyses						Report Type & QC Level
										Analysis	BTEX by EPA 8260	VOCs by EPA 8260	NWTPH-Gx	NWTPH-Dx	Pb-T by EPA 6020	
-1	MW-2 - 9.25-20200929	9/29/2020	1225	W			G			X	X	X	X	X	X	Limited (Standard) Package <u> </u> Limited Plus Package <u> </u> Full Package <u> </u>
	MW-4 - 17.59-20200929	9/29	1030	W			G			X	X	X	X	X	X	
-3	MW-8 - 17.10-20200929		1640	W			G			X	X	X	X	X	X	
	MW-9 - 18.10-20200929		1710	W			G			X	X	X	X	X	X	
-5	MW-10 - 1649-20200929		1940	W			G			X	X	X	X	X	X	
	MW-11 - 17.72-20200929		1110	W			G			X	X	X	X	X	X	
-7	MW-12 - 13.49-20200929		1645	W			G			X	X	X	X	X	X	



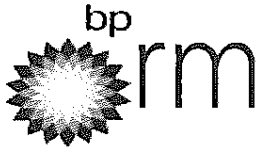
Sampler's Name: <u>TARYN PATSONS / NATRALL HUGH</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: Antea Group	<u>Taryn Patsons</u>	9/30/20	1100	<u>Dexter Sh EPA SEA</u>	9/30/20	1100
Ship Method:	Ship Date: <u>9/30/2020</u>					
Shipment Tracking No:						

Special Instructions: THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: _____ °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No

Therm. ID: IR6 Cor: 4.6 °C Unc: 5.1 °C
 Cooler Dsc: LB
 Packing: Bubble FedEx: _____
 Cust. Seal: Yes X No _____ UPS: _____
 Blue Ice, (Wet) Dry, None Lab Cour: X
 Other: _____

Temp. Blank high Several
 Samples checked for temp & wcc
 oik
Proprietary and Confidential
 Property of BP and its Affiliates
 Page 37 of 55

Therm. ID: A2 Cor: 3.4 °C Unc: 3.5 °C July 2018
 Cooler Dsc: LB
 Packing: Bubble FedEx: _____
 Cust. Seal: Yes X No _____ UPS: _____
 Blue Ice, (Wet) Dry, None Lab Cour: X
 Other: _____



Laboratory Management Program (LaMP) Chain of Custody Record
Soil, Sediment and Groundwater Samples

BP Site Node Path: ARCO 980 Req Due Date (mm/dd/yy): Standard TAT Rush TAT Yes No X
BP/RM Facility No: ARCO Facility No. 00980 Lab Work Order Number: 97884

Lab Name: Test America	BP/ARC Facility Address: 10822 Roosevelt Way NE	Consultant/Contractor: Antea Group
Lab Address: 5755 8th Street East, Tacoma, WA 98424	City, State, ZIP Code: Seattle, WA	Consultant/Contractor Project No: 00980SA191.20100
Lab PM: 00980SA191.20100.ES	WR329961/009VH-0006 Washington State Department of Ecology	Address: 2006 148th Ave NE, Redmond, WA 98052
Lab Phone: 253.248.4972	California Global ID No.: NA	Consultant/Contractor PM: Brad Jackson
Lab Shipping Acct: NA	Enfos Proposal No: WR827288/009VH-0014	Phone: 503-863-2114 Email: Brad.Jackson@anteagroup.com
Michael Dahlstrom Email: michaeldahlstrom@hotmail.com		
Grace		
Lab Bottle Order No: NA	Accounting Mode: Provision <u> X </u> OOC-BU <u> </u> OOC-RM <u> </u>	Send/Submit EDD to: Brad.Jackson@anteagroup.com
Other Info: elaine.walker@testamericainc.com	Stage <u>2</u> Select (20) Activity Additional Data Collection (100)	Invoice To: BP-RM <u> </u> BP/ARC <u> X </u>

BP/RM PM: Wade Melton		Sample Details		Requested Analyses										Report Type & QC Level					
Lab No.	Sample Description	Date	Time	Field Matrix	Start Depth	End Depth	Depth Unit	Grab (G) or Composite (C)	Total Number of Containers	Analysis	BTX by EPA 8260	MTBE by EPA 8260	NWTPH-Gx	NWTPH-Dx	Pb-T by EPA 6020	Pb-D by EPA 6020	Fit	Pres	Comments
	MW-13 - 13.36 - 20200929	9/29/2020	1525	W				G			X	X	X	X	X	X			
-9	MW-14 - 6.00 - 20200929		1350	W				G			X	X	X	X	X	X			
	MW-15			W							X	X	X	X	X	X			
-10	MW-16 - 16.48 - 20200929		1617	W				G			X	X	X	X	X	X			
	MW-17			W				G			X	X	X	X	X	X			
	MW-18			W				G			X	X	X	X	X	X			
	MW-19			W				G			X	X	X	X	X	X			
Sampler's Name: <u>Taryn Paulsens / Nathan Hart</u>				Relinquished By / Affiliation		Date	Time	Accepted By / Affiliation		Date	Time								
Sampler's Company: Antea Group						9/29/20	1100	John J. CTA S EA		9/30/20	1100								
Ship Method: Ship Date:																			
Shipment Tracking No:																			

Special Instructions: THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: _____ °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No



Laboratory Management Program (LaMP) Chain of Custody Record
Soil, Sediment and Groundwater Samples

BP Site Node Path: ARCO 980
 BP/RM Facility No: ARCO Facility No. 00980

Req Due Date (mm/dd/yy): Standard TAT
 Lab Work Order Number: _____

Rush TAT Yes _____ No X
97884

Lab Name: Test America	BP/ARC Facility Address: 10822 Roosevelt Way NE	Consultant/Contractor: Antea Group
Lab Address: 5755 8th Street East, Tacoma, WA 98424	City, State, ZIP Code: Seattle, WA	Consultant/Contractor Project No: 00980SA191.20100
Lab PM: 00980SA201.20100.ES	WR328961/009VH-0006 Washington State Department of Ecology	Address: 2006 148th Ave NE, Redmond, WA 98052
Lab Phone: 253.248.4972	California Global ID No.: NA	Consultant/Contractor PM: Brad Jackson
Lab Shipping Acct: NA	Enfos Proposal No: WR827288/009VH-0014	Phone: 503-863-2114 Email: Brad.Jackson@anteagroup.com
Michael Dahlstrom Grace	Email: michaeldahlstrom@hotmail.com	
Lab Bottle Order No: NA	Accounting Mode: Provision <u>X</u> OOC-BU _____ OOC-RM _____	Send/Submit EDD to: Brad.Jackson@anteagroup.com
Other Info: elaine.walker@testamericainc.com	Stage <u>2</u> Select (20) Activity Additional Data Collection (100)	Invoice To: BP-RM _____ BP/ARC <u>X</u> _____

BP/RM PM: Wade Melton	Sample Details	Requested Analyses	Report Type & QC Level
PM Phone: 360-594-7978			Limited (Standard) Package <u>---</u>
PM Email: wade.melton@bp.com			Limited Plus Package
			Full Package

Lab No.	Sample Description	Date	Time	Field Matrix	Start Depth	End Depth	Depth Unit	Grab (G) or Composite (C)	Total Number of Containers	Analysis	Pres		BTEX by EPA 8260	MTBE by EPA 8260	NWTPH-Gx	NWTPH-Dx	Pb-T by EPA 6020	Pb-D by EPA 6020	Comments	
											Fill	Pres								
-11	B1 (JPHC) - 14.76 - 20200929	09/29/20	1440	W				G					X	X	X	X	X	X	X	
	B3 (JPHC)			W				G					X	X	X	X	X	X	X	
-12	Trip-Blank		0000	W				G					X	X	X	X	X	X	X	
	Dop 1			W				G					X	X	X	X	X	X	X	
				W				G												
				W				G												
				W				G												

Sampler's Name: <u>Payin Pearson / Nathaniel Han</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: Antea Group		9/29/20	1100	EPA SEA	9/30/20	100
Ship Method: _____	Ship Date: _____					
Shipment Tracking No: _____						

Special Instructions: Dispose of expired WQS

THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: _____ °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No

Login Sample Receipt Checklist

Client: Antea USA Inc.

Job Number: 580-97884-1

Login Number: 97884

List Source: Eurofins TestAmerica, Seattle

List Number: 1

Creator: Blankinship, Tom X

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	False	Refer to Job Narrative for details.
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 339823 Batch Start Date: 10/02/20 00:29 Batch Analyst: McKell, Justin S

Batch Method: 8260D Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00001	VOAMasterMix 00060	
MB 580-339823/5		8260D		5 mL	5 mL		2 uL		
LCS 580-339823/6		8260D		5 mL	5 mL		2 uL	20 uL	
LCSD 580-339823/7		8260D		5 mL	5 mL		2 uL	20 uL	
580-97884-A-1	MW-2_9.25_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-2	MW-4_17.59_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-3	MW-8_17.10_2020029	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-4	MW-9_18.10_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-5	MW-10_16.49_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-6	MW-11_17.72_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-7	MW-12_13.49_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-8	MW-13_13.36_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-9	MW-14_6.00_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-11	B1 (JPHC)_14.76_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-A-12	Trip-blank_20200929	8260D	T	5 mL	5 mL	<2 SU	2 uL		

Batch Notes

Vial Lot Number	0103101f
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Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 339929 Batch Start Date: 10/03/20 12:44 Batch Analyst: McKell, Justin S

Batch Method: 8260D Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00001	VOAMasterMix 00060	
MB 580-339929/5		8260D		5 mL	5 mL		2 uL		
LCS 580-339929/6		8260D		5 mL	5 mL		2 uL	20 uL	
LCSD 580-339929/7		8260D		5 mL	5 mL		2 uL	20 uL	
580-97884-B-10	MW-16_16.48_2020 0929	8260D	T	5 mL	5 mL	<2 SU	2 uL		

Batch Notes	
Vial Lot Number	0103101f

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340161 Batch Start Date: 10/06/20 12:31 Batch Analyst: Vaughan, Dmitra C

Batch Method: NWTPH-Gx Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00044	GRO_LCS 00064	
MB 580-340161/39		NWTPH-Gx		5 mL	5 mL		2 uL		
LCS 580-340161/40		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
LCSD 580-340161/41		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
580-97884-B-1	MW-2_9.25_202009 29	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-2	MW-4_17.59_20200 929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		

Batch Notes	
Vial Lot Number	0103101F

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Gx

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340285 Batch Start Date: 10/07/20 09:48 Batch Analyst: Thaneerat, Wijittra 1

Batch Method: NWTPH-Gx Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00044	GRO_LCS 00064	
MB 580-340285/4		NWTPH-Gx		5 mL	5 mL		2 uL		
LCS 580-340285/5		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
LCSD 580-340285/6		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
580-97884-B-3	MW-8_17.10_2020 029	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-4	MW-9_18.10_2020 929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-5	MW-10_16.49_2020 0929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-6	MW-11_17.72_2020 0929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-7	MW-12_13.49_2020 0929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-8	MW-13_13.36_2020 0929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-9	MW-14_6.00_2020 929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-C-10	MW-16_16.48_2020 0929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		
580-97884-B-11	B1 (JPHC)_14.76_202 00929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340547 Batch Start Date: 10/12/20 12:26 Batch Analyst: McKell, Justin S

Batch Method: NWTPH-Gx Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00044	GRO_LCS 00064	
MB 580-340547/5		NWTPH-Gx		5 mL	5 mL		2 uL		
LCS 580-340547/6		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
LCSD 580-340547/7		NWTPH-Gx		5 mL	5 mL		2 uL	50 uL	
580-97884-B-12	Trip-blank_20200 929	NWTPH-Gx	T	5 mL	5 mL	<2 SU	2 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Gx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340330 Batch Start Date: 10/08/20 09:38 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 10/08/20 15:46

Lab Sample ID	Client Sample ID	Method Chain	Basis	GrossWeight	TareWeight	InitialAmount	FinalAmount	ReceivedpH	FirstAdjustpH
580-97884-G-2	MW-4_17.59_20200928	3510C, NWTPH-Dx	T	00428.33 g	00175.55 g	252.8 mL	1 mL	2 SU	2 SU
580-97884-G-3	MW-8_17.10_2020028	3510C, NWTPH-Dx	T	00435.26 g	00175.58 g	259.7 mL	1 mL	2 SU	2 SU
580-97884-G-4	MW-9_18.10_20200928	3510C, NWTPH-Dx	T	00432.46 g	00175.09 g	257.4 mL	1 mL	2 SU	2 SU
580-97884-H-5	MW-10_16.49_20200928	3510C, NWTPH-Dx	T	00429.52 g	00175.77 g	253.8 mL	1 mL	2 SU	2 SU
580-97884-G-6	MW-11_17.72_20200928	3510C, NWTPH-Dx	T	00431.53 g	00176.00 g	255.5 mL	1 mL	2 SU	2 SU
580-97884-G-7	MW-12_13.49_20200928	3510C, NWTPH-Dx	T	00434.33 g	00174.72 g	259.6 mL	1 mL	2 SU	2 SU
580-97884-G-8	MW-13_13.36_20200928	3510C, NWTPH-Dx	T	00433.62 g	00175.41 g	258.2 mL	1 mL	2 SU	2 SU
580-97884-G-9	MW-14_6.00_20200928	3510C, NWTPH-Dx	T	00433.98 g	00175.37 g	258.6 mL	1 mL	2 SU	2 SU
580-97884-G-10	MW-16_16.48_20200928	3510C, NWTPH-Dx	T	00430.11 g	00175.51 g	254.6 mL	1 mL	2 SU	2 SU
580-97884-H-11	B1 (JPHC)_14.76_20200928	3510C, NWTPH-Dx	T	00429.69 g	00174.89 g	254.8 mL	1 mL	2 SU	2 SU

Lab Sample ID	Client Sample ID	Method Chain	Basis	TPH_WaterSurr_00059					
580-97884-G-2	MW-4_17.59_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-3	MW-8_17.10_2020028	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-4	MW-9_18.10_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-H-5	MW-10_16.49_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-6	MW-11_17.72_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-7	MW-12_13.49_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-8	MW-13_13.36_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-9	MW-14_6.00_20200928	3510C, NWTPH-Dx	T	100 uL					
580-97884-G-10	MW-16_16.48_20200928	3510C, NWTPH-Dx	T	100 uL					

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340330 Batch Start Date: 10/08/20 09:38 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 10/08/20 15:46

Lab Sample ID	Client Sample ID	Method Chain	Basis	TPH_WaterSurr _00059					
580-97884-H-11	B1 (JPHC)_14.76_202 00928	3510C, NWTPH-Dx	T	100 uL					

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx



GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340330 Batch Start Date: 10/08/20 09:38 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 10/08/20 15:46

Batch Notes	
Acid Used for pH Adjustment ID	2563796
Balance ID	sea225
Batch Comment	viald by JBT
Analyst ID - Concentration	RL/JBT
Concentration 1 Corrected Temperature	74.2-79.2 Degrees C
Concentration 2 Corrected Temperature	19.4 Degrees C
Analyst ID - Clean Up	JBT
Equipment ID - Concentration 1	Steambath 1
Equipment ID - Concentration 2	Turbovap 5
Analyst ID - Extraction	JBT
Filter ID	2707788
Method/Fraction	3510C_LVI
Na2SO4 ID	2681383
pH Indicator ID	6003004
Pipette/Syringe/Dispenser ID	mp4
Prep Solvent ID	2724164
Prep Solvent Volume Used	100 mL
Silica Gel ID	2674937
Analyst ID - Spike Analyst	JBT
Analyst ID - Spike Witness Analyst	CH
Sufficient Volume for Batch QC	yes
Thermometer ID - Concentration 1	61013-040-1
Thermometer ID - Concentration 2	DIGITALREADOUT
Concentration 1 Uncorrected Temperature	75-80 Degrees C
Concentration 2 Uncorrected Temperature	20 Degrees C
Vial Lot Number	24159736
Reagent Water ID	di

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340445 Batch Start Date: 10/09/20 09:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 10/09/20 16:58

Lab Sample ID	Client Sample ID	Method Chain	Basis	GrossWeight	TareWeight	InitialAmount	FinalAmount	ReceivedpH	FirstAdjustpH
MB 580-340445/1		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCS 580-340445/2		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCSD 580-340445/3		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
580-97884-H-1	MW-2_9.25_202009 28	3510C, NWTPH-Dx	T	00434.01 g	00175.44 g	258.6 mL	1 mL	2 SU	2 SU

Lab Sample ID	Client Sample ID	Method Chain	Basis	TPH_Water_Spk 00026	TPH_WaterSurr 00059				
MB 580-340445/1		3510C, NWTPH-Dx			100 uL				
LCS 580-340445/2		3510C, NWTPH-Dx		100 uL	100 uL				
LCSD 580-340445/3		3510C, NWTPH-Dx		100 uL	100 uL				
580-97884-H-1	MW-2_9.25_202009 28	3510C, NWTPH-Dx	T		100 uL				

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340445 Batch Start Date: 10/09/20 09:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 10/09/20 16:58

Batch Notes	
Acid Used for pH Adjustment ID	2563796
Balance ID	sea225
Batch Comment	viald byrjl
Analyst ID - Concentration	rjl
Concentration 1 Corrected Temperature	74.2-79.2 Degrees C
Concentration 2 Corrected Temperature	19.4 Degrees C
Equipment ID - Concentration 1	Steambath1
Equipment ID - Concentration 2	Turbovap 5
Analyst ID - Extraction	JBT rjl
Filter ID	2707788
Method/Fraction	3510C/dx
Na2SO4 ID	2681383
Pipette/Syringe/Dispenser ID	mp4
Prep Solvent ID	2724164
Prep Solvent Volume Used	100 mL
Silica Gel ID	2674937
Analyst ID - Spike Analyst	JBT
Sufficient Volume for Batch QC	yes
Thermometer ID - Concentration 1	61013-040-1
Thermometer ID - Concentration 2	DIGITALREADOUT
Concentration 1 Uncorrected Temperature	75-80 Degrees C
Concentration 2 Uncorrected Temperature	20 Degrees C
Vial Lot Number	24159736
Reagent Water ID	di

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 339795 Batch Start Date: 10/01/20 15:27 Batch Analyst: Tubens, Andrea R

Batch Method: 3005A Batch End Date: 10/01/20 20:54

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00009	ICP CAL 2 00008	MET Spike 3C 00023	
580-97884-J-5	MW-10_16.49_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-5 DU	MW-10_16.49_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-5 MS	MW-10_16.49_2020 0928	3005A, 6020B	R	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-97884-J-5 MSD	MW-10_16.49_2020 0928	3005A, 6020B	R	40 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-97884-J-1	MW-2_9.25_202009 28	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-2	MW-4_17.59_20200 928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-3	MW-8_17.10_20202 028	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-4	MW-9_18.10_20200 928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-6	MW-11_17.72_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-7	MW-12_13.49_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-8	MW-13_13.36_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-9	MW-14_6.00_20200 928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-10	MW-16_16.48_2020 0928	3005A, 6020B	R	50 mL	50 mL				
580-97884-J-11	B1 (JPHC)_14.76_202 00928	3005A, 6020B	R	50 mL	50 mL				
MB 580-339795/20		3005A, 6020B		50 mL	50 mL				
LCS 580-339795/21		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-339795/22		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 339795 Batch Start Date: 10/01/20 15:27 Batch Analyst: Tubens, Andrea R

Batch Method: 3005A Batch End Date: 10/01/20 20:54

Batch Notes	
Temperature - Corrected - End	93.5 Degrees C
Temperature - Corrected - Start	93.5 Degrees C
Digestion End Time	10/01/2020 20:54
Digestion Start Time	10/01/2020 16:54
Digestion Unit ID	block e
Hydrochloric Acid ID	2665869
Nitric Acid ID	2712013
Pipette/Syringe/Dispenser ID	METALS-PREP-2
Analyst ID - Spike Analyst	AT
Sufficient Volume for Batch QC	yes
Thermometer Location ID	e9
Thermometer ID	661672
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	94 Degrees C
Temperature - Uncorrected - Start	94 Degrees C

Basis	Basis Description
R	Total Recoverable

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340128 Batch Start Date: 10/06/20 12:08 Batch Analyst: Hua, Tammy M

Batch Method: FILTRATION Batch End Date: 10/06/20 14:00

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
580-97884-I-1	MW-2_9.25_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-2	MW-4_17.59_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-3	MW-8_17.10_2020028	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-4	MW-9_18.10_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-5	MW-10_16.49_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-6	MW-11_17.72_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-7	MW-12_13.49_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-8	MW-13_13.36_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-9	MW-14_6.00_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-10	MW-16_16.48_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-97884-I-11	B1 (JPHC)_14.76_20200928	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
MB 580-340128/13		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCS 580-340128/14		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCSD 580-340128/15		FILTRATION, 3005A, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1286213
Nitric Acid ID	2646721

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340406 Batch Start Date: 10/08/20 16:12 Batch Analyst: Hua, Tammy M

Batch Method: 3005A Batch End Date: 10/08/20 22:30

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00009	ICP CAL 2 00008	MET Spike 3C 00023	
580-97884-I-1-A	MW-2_9.25_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-1-A DU	MW-2_9.25_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-1-A MS	MW-2_9.25_20200928	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-97884-I-1-A MSD	MW-2_9.25_20200928	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-97884-I-2-A	MW-4_17.59_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-4-A	MW-9_18.10_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-5-A	MW-10_16.49_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-7-A	MW-12_13.49_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-8-A	MW-13_13.36_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-9-A	MW-14_6.00_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-10-A	MW-16_16.48_20200928	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-11-A	B1 (JPHC)_14.76_20200928	3005A, 6020B	D	50 mL	50 mL				
MB 580-340128/13-A		3005A, 6020B		50 mL	50 mL				
ICS 580-340128/14-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-340128/15-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-97884-I-3-A	MW-8_17.10_2020028	3005A, 6020B	D	50 mL	50 mL				
580-97884-I-6-A	MW-11_17.72_20200928	3005A, 6020B	D	50 mL	50 mL				

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-97884-1

SDG No.: _____

Batch Number: 340406 Batch Start Date: 10/08/20 16:12 Batch Analyst: Hua, Tammy M

Batch Method: 3005A Batch End Date: 10/08/20 22:30

Batch Notes	
Temperature - Corrected - End	94.5 Degrees C
Temperature - Corrected - Start	94.5 Degrees C
Digestion End Time	10/08/2020 22:30
Digestion Start Time	10/08/2020 18:30
Digestion Unit ID	block e
Hydrochloric Acid ID	2665872
Nitric Acid ID	2646721
Pipette/Syringe/Dispenser ID	METALS-PREP-2
Analyst ID - Spike Analyst	see above
Sufficient Volume for Batch QC	yes
Thermometer Location ID	e40
Thermometer ID	1108438
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	95 Degrees C
Temperature - Uncorrected - Start	95 Degrees C

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

ANALYTICAL REPORT

Eurofins TestAmerica, Seattle
5755 8th Street East
Tacoma, WA 98424
Tel: (253)922-2310

Laboratory Job ID: 580-99804-1
Client Project/Site: BP -ARCO 980

For:

Antea USA Inc.
4006 148th Ave NE
Redmond, Washington 98052

Attn: Megan Richard

M. Elaine Walker

Authorized for release by:
12/30/2020 2:22:06 PM

Elaine Walker, Project Manager II
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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPLAMP Technical Specifications, applicable federal, state, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPLAMP. This Laboratory Report is confidential and is intended for the sole use of Eurofins TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The signature on the cover page extends to the case narrative and all the data and forms in the package. The Chain of Custody is included and is an integral part of this report.



Elaine Walker
Project Manager II
12/30/2020 2:22:06 PM



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Definitions/Glossary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Job ID: 580-99804-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-99804-1

Receipt

Four samples were received on 12/15/2020 12:00 PM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was -0.6° C.

Receipt Exceptions

The container labels for 2 VOA vials for the following sample did not match the information listed on the Chain-of-Custody (COC): MW-18_8.47_20201214 (580-99804-2). One container labels lists MW-17, the other lists MSW-19 while the COC lists MW-18. All other information, including the rest of the ID, are correct and match.

GC/MS VOA

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

Method NWTPH-Dx: Surrogate recovery for the following sample was outside control limits: MW-18_8.47_20201214 (580-99804-2). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: MW-17_11.10_20201214

Lab Sample ID: 580-99804-1

No Detections.

Client Sample ID: MW-18_8.47_20201214

Lab Sample ID: 580-99804-2

No Detections.

Client Sample ID: MW-19_8.17_20201214

Lab Sample ID: 580-99804-3

No Detections.

Client Sample ID: Trip Blank_20201214

Lab Sample ID: 580-99804-4

No Detections.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: MW-17_11.10_20201214

Lab Sample ID: 580-99804-1

Date Collected: 12/14/20 10:00

Matrix: Water

Date Received: 12/15/20 12:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			12/22/20 03:51	1
Toluene	ND		2.0		ug/L			12/22/20 03:51	1
Ethylbenzene	ND		3.0		ug/L			12/22/20 03:51	1
m-Xylene & p-Xylene	ND		3.0		ug/L			12/22/20 03:51	1
o-Xylene	ND		2.0		ug/L			12/22/20 03:51	1
Xylenes, Total	ND		3.0		ug/L			12/22/20 03:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	95		80 - 120		12/22/20 03:51	1
1,2-Dichloroethane-d4 (Surr)	112		80 - 126		12/22/20 03:51	1
4-Bromofluorobenzene (Surr)	87		80 - 120		12/22/20 03:51	1
Dibromofluoromethane (Surr)	114		80 - 120		12/22/20 03:51	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			12/18/20 00:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		50 - 150		12/18/20 00:13	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		12/23/20 10:57	12/28/20 22:26	1
Motor Oil (>C24-C36)	ND		350		ug/L		12/23/20 10:57	12/28/20 22:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	83		50 - 150	12/23/20 10:57	12/28/20 22:26	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/17/20 19:33	12/18/20 15:17	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/18/20 19:24	12/21/20 16:05	5

Client Sample ID: MW-18_8.47_20201214

Lab Sample ID: 580-99804-2

Date Collected: 12/14/20 10:50

Matrix: Water

Date Received: 12/15/20 12:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			12/22/20 04:17	1
Toluene	ND		2.0		ug/L			12/22/20 04:17	1
Ethylbenzene	ND		3.0		ug/L			12/22/20 04:17	1
m-Xylene & p-Xylene	ND		3.0		ug/L			12/22/20 04:17	1
o-Xylene	ND		2.0		ug/L			12/22/20 04:17	1
Xylenes, Total	ND		3.0		ug/L			12/22/20 04:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	95		80 - 120		12/22/20 04:17	1
1,2-Dichloroethane-d4 (Surr)	112		80 - 126		12/22/20 04:17	1

Eurofins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: MW-18_8.47_20201214

Lab Sample ID: 580-99804-2

Date Collected: 12/14/20 10:50

Matrix: Water

Date Received: 12/15/20 12:00

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		80 - 120		12/22/20 04:17	1
Dibromofluoromethane (Surr)	115		80 - 120		12/22/20 04:17	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			12/18/20 00:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		50 - 150		12/18/20 00:37	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		12/23/20 10:57	12/28/20 22:46	1
Motor Oil (>C24-C36)	ND		350		ug/L		12/23/20 10:57	12/28/20 22:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	15	S1-	50 - 150	12/23/20 10:57	12/28/20 22:46	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/17/20 19:33	12/18/20 15:21	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/18/20 19:24	12/21/20 16:09	5

Client Sample ID: MW-19_8.17_20201214

Lab Sample ID: 580-99804-3

Date Collected: 12/14/20 11:25

Matrix: Water

Date Received: 12/15/20 12:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			12/22/20 04:43	1
Toluene	ND		2.0		ug/L			12/22/20 04:43	1
Ethylbenzene	ND		3.0		ug/L			12/22/20 04:43	1
m-Xylene & p-Xylene	ND		3.0		ug/L			12/22/20 04:43	1
o-Xylene	ND		2.0		ug/L			12/22/20 04:43	1
Xylenes, Total	ND		3.0		ug/L			12/22/20 04:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		80 - 120		12/22/20 04:43	1
1,2-Dichloroethane-d4 (Surr)	115		80 - 126		12/22/20 04:43	1
4-Bromofluorobenzene (Surr)	82		80 - 120		12/22/20 04:43	1
Dibromofluoromethane (Surr)	114		80 - 120		12/22/20 04:43	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			12/18/20 01:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		50 - 150		12/18/20 01:01	1

Eurolins TestAmerica, Seattle

Client Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: MW-19_8.17_20201214

Lab Sample ID: 580-99804-3

Date Collected: 12/14/20 11:25

Matrix: Water

Date Received: 12/15/20 12:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		12/23/20 10:57	12/28/20 23:06	1
Motor Oil (>C24-C36)	ND		360		ug/L		12/23/20 10:57	12/28/20 23:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	66		50 - 150	12/23/20 10:57	12/28/20 23:06	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/17/20 19:33	12/18/20 15:25	5

Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		4.0		ug/L		12/18/20 19:24	12/21/20 16:13	5

Client Sample ID: Trip Blank_20201214

Lab Sample ID: 580-99804-4

Date Collected: 12/14/20 00:01

Matrix: Water

Date Received: 12/15/20 12:00

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			12/22/20 00:23	1
Toluene	ND		2.0		ug/L			12/22/20 00:23	1
Ethylbenzene	ND		3.0		ug/L			12/22/20 00:23	1
m-Xylene & p-Xylene	ND		3.0		ug/L			12/22/20 00:23	1
o-Xylene	ND		2.0		ug/L			12/22/20 00:23	1
Xylenes, Total	ND		3.0		ug/L			12/22/20 00:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>Toluene-d8 (Surr)</i>	97		80 - 120		12/22/20 00:23	1
<i>1,2-Dichloroethane-d4 (Surr)</i>	108		80 - 126		12/22/20 00:23	1
<i>4-Bromofluorobenzene (Surr)</i>	88		80 - 120		12/22/20 00:23	1
<i>Dibromofluoromethane (Surr)</i>	108		80 - 120		12/22/20 00:23	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			12/17/20 18:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>4-Bromofluorobenzene (Surr)</i>	92		50 - 150		12/17/20 18:55	1

Surrogate Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		TOL (80-120)	DCA (80-126)	BFB (80-120)	DBFM (80-120)
580-99804-1	MW-17_11.10_20201214	95	112	87	114
580-99804-2	MW-18_8.47_20201214	95	112	87	115
580-99804-3	MW-19_8.17_20201214	96	115	82	114
580-99804-4	Trip Blank_20201214	97	108	88	108
LCS 580-346120/6	Lab Control Sample	101	94	103	94
LCSD 580-346120/7	Lab Control Sample Dup	103	95	103	96
MB 580-346120/5	Method Blank	97	105	92	106

Surrogate Legend

TOL = Toluene-d8 (Surr)
DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		BFB2 (50-150)
580-99804-1	MW-17_11.10_20201214	91
580-99804-2	MW-18_8.47_20201214	87
580-99804-3	MW-19_8.17_20201214	90
580-99804-4	Trip Blank_20201214	92
LCS 580-345819/13	Lab Control Sample	100
LCSD 580-345819/14	Lab Control Sample Dup	96
MB 580-345819/15	Method Blank	94

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		OTPH (50-150)
580-99804-1	MW-17_11.10_20201214	83
580-99804-2	MW-18_8.47_20201214	15 S1-
580-99804-3	MW-19_8.17_20201214	66
LCS 580-346323/2-A	Lab Control Sample	85
LCSD 580-346323/3-A	Lab Control Sample Dup	77
MB 580-346323/1-A	Method Blank	79

Surrogate Legend

OTPH = o-Terphenyl

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 580-346120/5
Matrix: Water
Analysis Batch: 346120

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		3.0		ug/L			12/21/20 22:40	1
Toluene	ND		2.0		ug/L			12/21/20 22:40	1
Ethylbenzene	ND		3.0		ug/L			12/21/20 22:40	1
m-Xylene & p-Xylene	ND		3.0		ug/L			12/21/20 22:40	1
o-Xylene	ND		2.0		ug/L			12/21/20 22:40	1
Xylenes, Total	ND		3.0		ug/L			12/21/20 22:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		12/21/20 22:40	1
1,2-Dichloroethane-d4 (Surr)	105		80 - 126		12/21/20 22:40	1
4-Bromofluorobenzene (Surr)	92		80 - 120		12/21/20 22:40	1
Dibromofluoromethane (Surr)	106		80 - 120		12/21/20 22:40	1

Lab Sample ID: LCS 580-346120/6
Matrix: Water
Analysis Batch: 346120

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	10.0	9.11		ug/L		91	82 - 122
Toluene	10.0	9.31		ug/L		93	80 - 120
Ethylbenzene	10.0	9.59		ug/L		96	80 - 120
m-Xylene & p-Xylene	10.0	8.98		ug/L		90	80 - 120
o-Xylene	10.0	8.95		ug/L		90	80 - 125
Xylenes, Total	20.0	17.9		ug/L		90	80 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Toluene-d8 (Surr)	101		80 - 120
1,2-Dichloroethane-d4 (Surr)	94		80 - 126
4-Bromofluorobenzene (Surr)	103		80 - 120
Dibromofluoromethane (Surr)	94		80 - 120

Lab Sample ID: LCSD 580-346120/7
Matrix: Water
Analysis Batch: 346120

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	10.0	8.98		ug/L		90	82 - 122	2	14
Toluene	10.0	9.16		ug/L		92	80 - 120	2	13
Ethylbenzene	10.0	9.47		ug/L		95	80 - 120	1	14
m-Xylene & p-Xylene	10.0	8.90		ug/L		89	80 - 120	1	14
o-Xylene	10.0	8.84		ug/L		88	80 - 125	1	16
Xylenes, Total	20.0	17.7		ug/L		89	80 - 120	1	16

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Toluene-d8 (Surr)	103		80 - 120
1,2-Dichloroethane-d4 (Surr)	95		80 - 126
4-Bromofluorobenzene (Surr)	103		80 - 120

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 580-346120/7
Matrix: Water
Analysis Batch: 346120

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	96		80 - 120

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-345819/15
Matrix: Water
Analysis Batch: 345819

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline	ND		250		ug/L			12/17/20 16:54	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac			
	%Recovery	Qualifier							
4-Bromofluorobenzene (Surr)	94		50 - 150		12/17/20 16:54	1			

Lab Sample ID: LCS 580-345819/13
Matrix: Water
Analysis Batch: 345819

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
	Added	Result	Qualifier				Limits
Gasoline	1000	950		ug/L		95	79 - 120
Surrogate	LCS	LCS	Limits				
	%Recovery	Qualifier					
4-Bromofluorobenzene (Surr)	100		50 - 150				

Lab Sample ID: LCSD 580-345819/14
Matrix: Water
Analysis Batch: 345819

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Added	Result	Qualifier				Limits	RPD	Limit
Gasoline	1000	924		ug/L		92	79 - 120	3	10
Surrogate	LCSD	LCSD	Limits						
	%Recovery	Qualifier							
4-Bromofluorobenzene (Surr)	96		50 - 150						

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-346323/1-A
Matrix: Water
Analysis Batch: 346498

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 346323

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		110		ug/L		12/23/20 10:57	12/24/20 12:54	1
Motor Oil (>C24-C36)	ND		350		ug/L		12/23/20 10:57	12/24/20 12:54	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac			
	%Recovery	Qualifier							
o-Terphenyl	79		50 - 150	12/23/20 10:57	12/24/20 12:54	1			

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 580-346323/2-A
Matrix: Water
Analysis Batch: 346498

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 346323

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	
							Limits	RPD
#2 Diesel (C10-C24)	2000	1870		ug/L		94	50 - 120	
Motor Oil (>C24-C36)	2000	1870		ug/L		93	64 - 120	
		LCS LCS						
Surrogate	%Recovery	Qualifier	Limits					
<i>o-Terphenyl</i>	85		50 - 150					

Lab Sample ID: LCSD 580-346323/3-A
Matrix: Water
Analysis Batch: 346498

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 346323

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	
							Limits	RPD	Limit	RPD
#2 Diesel (C10-C24)	2000	1890		ug/L		94	50 - 120	1	26	
Motor Oil (>C24-C36)	2000	1890		ug/L		95	64 - 120	1	24	
		LCSD LCSD								
Surrogate	%Recovery	Qualifier	Limits							
<i>o-Terphenyl</i>	77		50 - 150							

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 580-345862/21-A
Matrix: Water
Analysis Batch: 346045

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 345862

Analyte	MB MB		RL	MDL	Unit	D	Prepared		Analyzed		Dil Fac
	Result	Qualifier									
Lead	ND		4.0		ug/L		12/17/20 19:33	12/18/20 13:39		5	

Lab Sample ID: LCS 580-345862/22-A
Matrix: Water
Analysis Batch: 346045

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 345862

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	
							Limits	RPD
Lead	1000	1050		ug/L		105	80 - 120	

Lab Sample ID: LCSD 580-345862/23-A
Matrix: Water
Analysis Batch: 346045

Client Sample ID: Lab Control Sample Dup
Prep Type: Total Recoverable
Prep Batch: 345862

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	
							Limits	RPD	Limit	RPD
Lead	1000	1060		ug/L		106	80 - 120	1	20	

Lab Sample ID: MB 580-345764/13-B
Matrix: Water
Analysis Batch: 346087

Client Sample ID: Method Blank
Prep Type: Dissolved
Prep Batch: 345978

Analyte	MB MB		RL	MDL	Unit	D	Prepared		Analyzed		Dil Fac
	Result	Qualifier									
Lead	ND		4.0		ug/L		12/18/20 19:25	12/21/20 12:17		5	

QC Sample Results

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method: 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 580-345764/14-B
Matrix: Water
Analysis Batch: 346087

Client Sample ID: Lab Control Sample
Prep Type: Dissolved
Prep Batch: 345978

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Lead	1000	998		ug/L		100	80 - 120

Lab Sample ID: LCSD 580-345764/15-B
Matrix: Water
Analysis Batch: 346087

Client Sample ID: Lab Control Sample Dup
Prep Type: Dissolved
Prep Batch: 345978

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	1000	997		ug/L		100	80 - 120	0	20

Lab Sample ID: MB 580-345764/13-C
Matrix: Water
Analysis Batch: 346149

Client Sample ID: Method Blank
Prep Type: Dissolved
Prep Batch: 345979

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.80		ug/L		12/18/20 19:27	12/21/20 17:22	1

Lab Sample ID: LCS 580-345764/14-C
Matrix: Water
Analysis Batch: 346149

Client Sample ID: Lab Control Sample
Prep Type: Dissolved
Prep Batch: 345979

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Lead	1000	1010		ug/L		101	80 - 120

Lab Sample ID: LCSD 580-345764/15-C
Matrix: Water
Analysis Batch: 346149

Client Sample ID: Lab Control Sample Dup
Prep Type: Dissolved
Prep Batch: 345979

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	1000	1000		ug/L		100	80 - 120	0	20

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

GC/MS VOA

Analysis Batch: 346120

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total/NA	Water	8260D	
580-99804-2	MW-18_8.47_20201214	Total/NA	Water	8260D	
580-99804-3	MW-19_8.17_20201214	Total/NA	Water	8260D	
580-99804-4	Trip Blank_20201214	Total/NA	Water	8260D	
MB 580-346120/5	Method Blank	Total/NA	Water	8260D	
LCS 580-346120/6	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-346120/7	Lab Control Sample Dup	Total/NA	Water	8260D	

GC VOA

Analysis Batch: 345819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total/NA	Water	NWTPH-Gx	
580-99804-2	MW-18_8.47_20201214	Total/NA	Water	NWTPH-Gx	
580-99804-3	MW-19_8.17_20201214	Total/NA	Water	NWTPH-Gx	
580-99804-4	Trip Blank_20201214	Total/NA	Water	NWTPH-Gx	
MB 580-345819/15	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 580-345819/13	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-345819/14	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 346323

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total/NA	Water	3510C	
580-99804-2	MW-18_8.47_20201214	Total/NA	Water	3510C	
580-99804-3	MW-19_8.17_20201214	Total/NA	Water	3510C	
MB 580-346323/1-A	Method Blank	Total/NA	Water	3510C	
LCS 580-346323/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 580-346323/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 346498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 580-346323/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	346323
LCS 580-346323/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	346323
LCSD 580-346323/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	346323

Analysis Batch: 346639

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total/NA	Water	NWTPH-Dx	346323
580-99804-2	MW-18_8.47_20201214	Total/NA	Water	NWTPH-Dx	346323
580-99804-3	MW-19_8.17_20201214	Total/NA	Water	NWTPH-Dx	346323

Metals

Filtration Batch: 345764

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Dissolved	Water	FILTRATION	
580-99804-2	MW-18_8.47_20201214	Dissolved	Water	FILTRATION	
580-99804-3	MW-19_8.17_20201214	Dissolved	Water	FILTRATION	
MB 580-345764/13-B	Method Blank	Dissolved	Water	FILTRATION	
MB 580-345764/13-C	Method Blank	Dissolved	Water	FILTRATION	

Eurofins TestAmerica, Seattle

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Metals (Continued)

Filtration Batch: 345764 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 580-345764/14-B	Lab Control Sample	Dissolved	Water	FILTRATION	
LCS 580-345764/14-C	Lab Control Sample	Dissolved	Water	FILTRATION	
LCSD 580-345764/15-B	Lab Control Sample Dup	Dissolved	Water	FILTRATION	
LCSD 580-345764/15-C	Lab Control Sample Dup	Dissolved	Water	FILTRATION	

Prep Batch: 345862

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total Recoverable	Water	3005A	
580-99804-2	MW-18_8.47_20201214	Total Recoverable	Water	3005A	
580-99804-3	MW-19_8.17_20201214	Total Recoverable	Water	3005A	
MB 580-345862/21-A	Method Blank	Total Recoverable	Water	3005A	
LCS 580-345862/22-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 580-345862/23-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	

Prep Batch: 345978

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Dissolved	Water	3005A	345764
580-99804-2	MW-18_8.47_20201214	Dissolved	Water	3005A	345764
580-99804-3	MW-19_8.17_20201214	Dissolved	Water	3005A	345764
MB 580-345764/13-B	Method Blank	Dissolved	Water	3005A	345764
LCS 580-345764/14-B	Lab Control Sample	Dissolved	Water	3005A	345764
LCSD 580-345764/15-B	Lab Control Sample Dup	Dissolved	Water	3005A	345764

Prep Batch: 345979

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 580-345764/13-C	Method Blank	Dissolved	Water	200.8	345764
LCS 580-345764/14-C	Lab Control Sample	Dissolved	Water	200.8	345764
LCSD 580-345764/15-C	Lab Control Sample Dup	Dissolved	Water	200.8	345764

Analysis Batch: 346045

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Total Recoverable	Water	6020B	345862
580-99804-2	MW-18_8.47_20201214	Total Recoverable	Water	6020B	345862
580-99804-3	MW-19_8.17_20201214	Total Recoverable	Water	6020B	345862
MB 580-345862/21-A	Method Blank	Total Recoverable	Water	6020B	345862
LCS 580-345862/22-A	Lab Control Sample	Total Recoverable	Water	6020B	345862
LCSD 580-345862/23-A	Lab Control Sample Dup	Total Recoverable	Water	6020B	345862

Analysis Batch: 346087

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 580-345764/13-B	Method Blank	Dissolved	Water	6020B	345978
LCS 580-345764/14-B	Lab Control Sample	Dissolved	Water	6020B	345978
LCSD 580-345764/15-B	Lab Control Sample Dup	Dissolved	Water	6020B	345978

Analysis Batch: 346149

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-99804-1	MW-17_11.10_20201214	Dissolved	Water	6020B	345978
580-99804-2	MW-18_8.47_20201214	Dissolved	Water	6020B	345978
580-99804-3	MW-19_8.17_20201214	Dissolved	Water	6020B	345978
MB 580-345764/13-C	Method Blank	Dissolved	Water	6020B	345979
LCS 580-345764/14-C	Lab Control Sample	Dissolved	Water	6020B	345979

Eurofins TestAmerica, Seattle

QC Association Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Metals (Continued)

Analysis Batch: 346149 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 580-345764/15-C	Lab Control Sample Dup	Dissolved	Water	6020B	345979

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Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: MW-17_11.10_20201214

Lab Sample ID: 580-99804-1

Date Collected: 12/14/20 10:00

Matrix: Water

Date Received: 12/15/20 12:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	346120	12/22/20 03:51	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	345819	12/18/20 00:13	CJB	TAL SEA
Total/NA	Prep	3510C			346323	12/23/20 10:57	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	346639	12/28/20 22:26	ADB	TAL SEA
Dissolved	Filtration	FILTRATION			345764	12/16/20 17:19	TMH	TAL SEA
Dissolved	Prep	3005A			345978	12/18/20 19:24	TMH	TAL SEA
Dissolved	Analysis	6020B		5	346149	12/21/20 16:05	FCW	TAL SEA
Total Recoverable	Prep	3005A			345862	12/17/20 19:33	TMH	TAL SEA
Total Recoverable	Analysis	6020B		5	346045	12/18/20 15:17	FCW	TAL SEA

Client Sample ID: MW-18_8.47_20201214

Lab Sample ID: 580-99804-2

Date Collected: 12/14/20 10:50

Matrix: Water

Date Received: 12/15/20 12:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	346120	12/22/20 04:17	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	345819	12/18/20 00:37	CJB	TAL SEA
Total/NA	Prep	3510C			346323	12/23/20 10:57	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	346639	12/28/20 22:46	ADB	TAL SEA
Dissolved	Filtration	FILTRATION			345764	12/16/20 17:19	TMH	TAL SEA
Dissolved	Prep	3005A			345978	12/18/20 19:24	TMH	TAL SEA
Dissolved	Analysis	6020B		5	346149	12/21/20 16:09	FCW	TAL SEA
Total Recoverable	Prep	3005A			345862	12/17/20 19:33	TMH	TAL SEA
Total Recoverable	Analysis	6020B		5	346045	12/18/20 15:21	FCW	TAL SEA

Client Sample ID: MW-19_8.17_20201214

Lab Sample ID: 580-99804-3

Date Collected: 12/14/20 11:25

Matrix: Water

Date Received: 12/15/20 12:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	346120	12/22/20 04:43	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	345819	12/18/20 01:01	CJB	TAL SEA
Total/NA	Prep	3510C			346323	12/23/20 10:57	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	346639	12/28/20 23:06	ADB	TAL SEA
Dissolved	Filtration	FILTRATION			345764	12/16/20 17:19	TMH	TAL SEA
Dissolved	Prep	3005A			345978	12/18/20 19:24	TMH	TAL SEA
Dissolved	Analysis	6020B		5	346149	12/21/20 16:13	FCW	TAL SEA
Total Recoverable	Prep	3005A			345862	12/17/20 19:33	TMH	TAL SEA
Total Recoverable	Analysis	6020B		5	346045	12/18/20 15:25	FCW	TAL SEA

Lab Chronicle

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Client Sample ID: Trip Blank_20201214

Lab Sample ID: 580-99804-4

Date Collected: 12/14/20 00:01

Matrix: Water

Date Received: 12/15/20 12:00

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total/NA	Analysis	8260D		1	346120	12/22/20 00:23	JSM	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	345819	12/17/20 18:55	CJB	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

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Accreditation/Certification Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Laboratory: Eurofins TestAmerica, Seattle

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C553	02-18-21

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Method Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	TAL SEA
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL SEA
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SEA
6020B	Metals (ICP/MS)	SW846	TAL SEA
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL SEA
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SEA
5030B	Purge and Trap	SW846	TAL SEA
FILTRATION	Sample Filtration	None	TAL SEA

Protocol References:

None = None

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

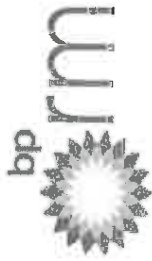
Sample Summary

Client: Antea USA Inc.
Project/Site: BP -ARCO 980

Job ID: 580-99804-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-99804-1	MW-17_11.10_20201214	Water	12/14/20 10:00	12/15/20 12:00	
580-99804-2	MW-18_8.47_20201214	Water	12/14/20 10:50	12/15/20 12:00	
580-99804-3	MW-19_8.17_20201214	Water	12/14/20 11:25	12/15/20 12:00	
580-99804-4	Trip Blank_20201214	Water	12/14/20 00:01	12/15/20 12:00	

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Laboratory Management Program (LaMP) Chain of Custody Record

Soil, Sediment and Groundwater Samples

BP Site Node Path: ARCO 980 Req Due Date (mm/dd/yyyy): Standard TAT Rush TAT: Yes No Page 1 of 1

BP/RM Facility No: ARCO Facility No. 00980 Lab Work Order Number: 99804

Lab Name: Test America BP/ARC Facility Address: 10822 Roosevelt Way NE Consultant/Contractor: Anlea Group

Lab Address: 5755 8th Street East, Tacoma, WA 98424 City, State, ZIP Code: Seattle, WA Consultant/Contractor Project No: 00980SA191.20100

Lab PM: 00980SA191.20100.ES WR329867/009VH-0008 Washington State Department of Ecology Address: 2008 148th Ave NE, Redmond, WA 98052

Lab Phone: 253.248.4872 California Global ID No.: NA Consultant/Contractor PM: Brad Jackson

Lab Shipping Acct: NA Enfos Proposal No: WR827288/009VH-0014 Phone: 503-863-2114 Email: Brad.Jackson@anteagroup.com

Michael Dahlstrom Email: michaeldahlstrom@hotmail.com

Grace

Lab Bottle Order No: NA Accounting Mode: Provision OOC-BU OOC-RM OOC-PM

Other Info: elaine.walker@testamericainc.com Stage 2_Select (20) Activity Additional Data Collection (100) Send/Submit EDD to: Brad.Jackson@anteagroup.com

BP/RM PM: Wade Melton Invoice To: BP-PM BP/ARC X

Lab No.	Sample Description	Date	Time	Relinquished By / Affiliation		Date	Time	Accepted By / Affiliation	Date	Time	Comments	
				Field Matrix	Start Depth							End Depth
MW-17	-H.10.20201214	1000	← 12/14/20	W								
MW-18	-8.17.20201214	1050	← 12/14/20	W								
MW-19	-8.17.20201214	1125	← 12/14/20	W								
Trip-Blank		0000	← 12/14/20	W								



Sampler's Name: Nathan Han Relinquished By / Affiliation: Matthew A. / Anlea Group Date: 12/15/20 Time: 1:00

Sampler's Company: Anlea Group Ship Date: 12/15/20 Date: 12/15/20 Time: 12:00

Ship Method: Carrier Accepted By / Affiliation: Brad JL Date: 12/15/20 Time: 12:00

Special Instructions:

THIS LINE - LAB USE ONLY: Custody Seals in Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: _____ °F/C

Therm. ID: A1 Cor: -0.6 Unc: 0.3 ° / No

Cooler Desc: LR FedEx: _____

Packing: None UPS: _____

Cust. Seal: Yes No Lab Cour: X

Blue Ice, Wet Dry, None Other: _____

Proprietary and Confidential
Property of BP and its Affiliates



Temperature readings:

labeled in walkin

Client Sample ID	Lab ID	Container Type	Container		Preservative	
			pH	Temp	Added (mls)	Lot #
MW-17_11.10_20201214	580-99804-A-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-B-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-C-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-D-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-E-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-F-1	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-17_11.10_20201214	580-99804-G-1	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-17_11.10_20201214	580-99804-H-1	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-17_11.10_20201214	580-99804-I-1	Plastic 250ml - with Nitric Acid	1.5			0331901E/000'
MW-17_11.10_20201214	580-99804-J-1	Plastic 250ml - unpreserved - dis				0314701F
MW-18_8.47_20201214	580-99804-A-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-B-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-C-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-D-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-E-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-F-2	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-18_8.47_20201214	580-99804-G-2	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-18_8.47_20201214	580-99804-H-2	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-18_8.47_20201214	580-99804-I-2	Plastic 250ml - with Nitric Acid	1.5			0331901E/000'
MW-18_8.47_20201214	580-99804-J-2	Plastic 250ml - unpreserved - dis				0314701F
MW-19_8.17_20201214	580-99804-A-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-B-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-C-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-D-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-E-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-F-3	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
MW-19_8.17_20201214	580-99804-G-3	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-19_8.17_20201214	580-99804-H-3	Amber Glass 250mL - hydrochloric acid	1.5			0520301F/590'
MW-19_8.17_20201214	580-99804-I-3	Plastic 250ml - with Nitric Acid	1.5			0331901E/000'
MW-19_8.17_20201214	580-99804-J-3	Plastic 250ml - unpreserved - dis				0314701F
Trip Blank	580-99804-A-4	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
Trip Blank	580-99804-B-4	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
Trip Blank	580-99804-C-4	Voa Vial 40ml - HCL/rubber septa				0226201F/590'
Trip Blank	580-99804-D-4	Voa Vial 40ml - HCL/rubber septa				0226201F/590'

Login Sample Receipt Checklist

Client: Antea USA Inc.

Job Number: 580-99804-1

Login Number: 99804

List Source: Eurofins TestAmerica, Seattle

List Number: 1

Creator: Blankinship, Tom X

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Refer to Job Narrative for details.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 346120 Batch Start Date: 12/21/20 21:23 Batch Analyst: McKell, Justin S

Batch Method: 8260D Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00002	VOAMasterMix 00063	
MB 580-346120/5		8260D		5 mL	5 mL		1 uL		
LCS 580-346120/6		8260D		5 mL	5 mL		1 uL	10 uL	
LCSD 580-346120/7		8260D		5 mL	5 mL		1 uL	10 uL	
580-99804-A-4	Trip Blank 20201214	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-B-1	MW-17_11.10_2020 1214	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-D-2	MW-18_8.47_20201 214	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-C-3	MW-19_8.17_20201 214	8260D	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345819 Batch Start Date: 12/17/20 11:37 Batch Analyst: Bohn, Christina J

Batch Method: NWTPH-Gx Batch End Date: _____

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00045	GRO_LCS 00064	V2.4TFT-EX 00062
LCS 580-345819/13		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	1250 uL
LCSD 580-345819/14		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	1250 uL
MB 580-345819/15		NWTPH-Gx		5 mL	5 mL		1 uL		
580-99804-B-4	Trip Blank 20201214	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-A-1	MW-17_11.10_2020 1214	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-C-2	MW-18_8.47_20201 214	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-99804-B-3	MW-19_8.17_20201 214	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 346323 Batch Start Date: 12/23/20 10:57 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 12/23/20 21:22

Lab Sample ID	Client Sample ID	Method Chain	Basis	GrossWeight	TareWeight	InitialAmount	FinalAmount	ReceivedpH	FirstAdjustpH
MB 580-346323/1		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCS 580-346323/2		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCSD 580-346323/3		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
580-99804-G-1	MW-17_11.10_2020 1214	3510C, NWTPH-Dx	T	00413.05 g	00166.26 g	246.8 mL	1 mL	2 SU	2 SU
580-99804-G-2	MW-18_8.47_20201 214	3510C, NWTPH-Dx	T	00425.35 g	00177.03 g	248.3 mL	1 mL	2 SU	2 SU
580-99804-G-3	MW-19_8.17_20201 214	3510C, NWTPH-Dx	T	00419.75 g	00175.84 g	243.9 mL	1 mL	2 SU	2 SU

Lab Sample ID	Client Sample ID	Method Chain	Basis	SecondAdjustpH	TPH_Water_Spk 00026	TPH_WaterSurr 00063			
MB 580-346323/1		3510C, NWTPH-Dx		n/a SU		100 uL			
LCS 580-346323/2		3510C, NWTPH-Dx		n/a SU	100 uL	100 uL			
LCSD 580-346323/3		3510C, NWTPH-Dx		n/a SU	100 uL	100 uL			
580-99804-G-1	MW-17_11.10_2020 1214	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-99804-G-2	MW-18_8.47_20201 214	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-99804-G-3	MW-19_8.17_20201 214	3510C, NWTPH-Dx	T	n/a SU		100 uL			

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 346323 Batch Start Date: 12/23/20 10:57 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 12/23/20 21:22

Batch Notes	
Acid Used for pH Adjustment ID	2750833
Balance ID	sea225
Batch Comment	viald by JBT
Analyst ID - Concentration	JBT
Concentration 1 Corrected Temperature	69.9-74.9 Degrees C
Concentration 2 Corrected Temperature	19.6 Degrees C
Equipment ID - Concentration 1	steambath 2
Equipment ID - Concentration 2	turbovap 5
Analyst ID - Extraction	JBT/RJL
Filter ID	2707788
Method/Fraction	3510C/Dx
Na2SO4 ID	2744776
pH Indicator ID	6003004
Pipette/Syringe/Dispenser ID	mp4
Prep Solvent ID	2749437
Prep Solvent Volume Used	100 mL
Analyst ID - Spike Analyst	RJL
Analyst ID - Spike Witness Analyst	JBT
Sufficient Volume for Batch QC	yes
Thermometer ID - Concentration 1	661200
Thermometer ID - Concentration 2	DIGITALREADOUT
Concentration 1 Uncorrected Temperature	70-75 Degrees C
Concentration 2 Uncorrected Temperature	20 Degrees C
Vial Lot Number	24159736
Reagent Water ID	di

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345764 Batch Start Date: 12/16/20 17:19 Batch Analyst: Hua, Tammy M

Batch Method: FILTRATION Batch End Date: 12/17/20 14:00

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
MB 580-345764/13		FILTRATION, 200.8, 6020B		250 mL	250 mL				
LCS 580-345764/14		FILTRATION, 200.8, 6020B		250 mL	250 mL				
LCSD 580-345764/15		FILTRATION, 200.8, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1264128
Nitric Acid ID	2671207

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B



METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345764 Batch Start Date: 12/16/20 17:19 Batch Analyst: Hua, Tammy M

Batch Method: FILTRATION Batch End Date: 12/17/20 14:00

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
580-99804-J-1	MW-17_11.10_2020 1214	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-99804-J-2	MW-18_8.47_20201 214	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-99804-J-3	MW-19_8.17_20201 214	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
MB 580-345764/13		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCS 580-345764/14		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCSD 580-345764/15		FILTRATION, 3005A, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1264128
Nitric Acid ID	2671207

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345862 Batch Start Date: 12/17/20 19:33 Batch Analyst: Hua, Tammy M

Batch Method: 3005A Batch End Date: 12/18/20 00:13

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00009	ICP CAL 2 00008	MET Spike 3C 00025	
580-99804-I-1	MW-17_11.10_2020 1214	3005A, 6020B	R	50 mL	50 mL				
580-99804-I-2	MW-18_8.47_20201 214	3005A, 6020B	R	50 mL	50 mL				
580-99804-I-3	MW-19_8.17_20201 214	3005A, 6020B	R	50 mL	50 mL				
MB 580-345862/21		3005A, 6020B		50 mL	50 mL				
LCS 580-345862/22		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-345862/23		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

Batch Notes	
Temperature - Corrected - End	91.5 Degrees C
Temperature - Corrected - Start	91.5 Degrees C
Digestion End Time	12/18/2020 00:13
Digestion Start Time	12/17/2020 20:13
Digestion Unit ID	BLOCK e
Hydrochloric Acid ID	2723685
Nitric Acid ID	2643720
Pipette/Syringe/Dispenser ID	METALS-PREP-2
Analyst ID - Spike Analyst	see above
Analyst ID - Spike Witness Analyst	TH
Sufficient Volume for Batch QC	yes
Thermometer Location ID	e45
Thermometer ID	700647
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	91.0 Degrees C
Temperature - Uncorrected - Start	91.0 Degrees C

Basis	Basis Description
R	Total Recoverable

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345978 Batch Start Date: 12/18/20 19:24 Batch Analyst: Hua, Tammy M

Batch Method: 3005A Batch End Date: 12/18/20 23:59

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00009	ICP CAL 2 00008	MET Spike 3C 00025	
580-99804-J-1-A	MW-17_11.10_2020 1214	3005A, 6020B	D	50 mL	50 mL				
580-99804-J-2-A	MW-18_8.47_20201 214	3005A, 6020B	D	50 mL	50 mL				
580-99804-J-3-A	MW-19_8.17_20201 214	3005A, 6020B	D	50 mL	50 mL				
MB 580-345764/13-A		3005A, 6020B		50 mL	50 mL				
LCS 580-345764/14-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-345764/15-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

Batch Notes	
Temperature - Corrected - End	91.5 Degrees C
Temperature - Corrected - Start	91.5 Degrees C
Digestion End Time	12/18/2020 23:59
Digestion Start Time	12/18/2020 19:59
Digestion Unit ID	BLOCK b
Hydrochloric Acid ID	2723685
Nitric Acid ID	2643720
Pipette/Syringe/Dispenser ID	METALS-PREP-2
Analyst ID - Spike Analyst	see above
Analyst ID - Spike Witness Analyst	TH
Sufficient Volume for Batch QC	yes
Thermometer Location ID	b10
Thermometer ID	700647
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	91.0 Degrees C
Temperature - Uncorrected - Start	91.0 Degrees C

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-99804-1

SDG No.: _____

Batch Number: 345979 Batch Start Date: 12/18/20 20:00 Batch Analyst: Hua, Tammy M

Batch Method: 200.8 Batch End Date: 12/19/20 00:00

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00009	ICP CAL 2 00008	MET Spike 3C 00025	
MB 580-345764/13-A		200.8, 6020B		50 mL	50 mL				
LCS 580-345764/14-A		200.8, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-345764/15-A		200.8, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

Batch Notes	
First End time	see above
Lot # of hydrochloric acid	2723690
Lot # of Nitric Acid	2712015
Hot Block ID	block b
Oven, Bath or Block Temperature 1	93.5
Oven, Bath or Block Temperature 2	94.5
Pipette ID	METALS-PREP-2
First Start time	see above
Thermometer Location ID	b10
Thermometer ID	700647
Digestion Tube/Cup ID	2535260
Uncorrected Temperature	93.0 Celsius
Uncorrected Temperature 2	94 Celsius

Basis	Basis Description

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B