

PORTLAND SEATTLE VANCOUVER EUGENE

BEND

TRI-CITIES

Mr. Ken Volland Texaco Service Station 101 East University Way Ellensburg, WA 98926

LIMITED UNDERGROUND STORAGE TANK (UST) ASSESSMENT AT THE Re: TEXACO SERVICE STATION, 101 EAST UNIVERSITY WAY, ELLENSBURG,

WASHINGTON PBS PROJECT NUMBER #61356.00 UST# 4338, FS# 66863128, Release #, 592084

Dear Mr. Volland:

In June 2006, at your request, PBS Engineering and Environmental (PBS) completed a Limited UST Assessment of the service station property. This report provides a summary of the UST Assessment results.

BACKGROUND

According to historical information, we understand that an earlier service station was located on the subject property, with that station (and the gasoline containing USTs) removed in 1968. The current Texaco station was constructed on the property soon after the previous station was removed. There are four USTs immediately west of the service station building (2-6,000 gallon and 2-4,000 gallon USTs); the tanks contain diesel and gasoline fuel. In addition, one approximately 300 gallon out-of-service heating oil UST was present immediately north of the main UST tank basin.

FIELD METHODS

The fieldwork for this assessment was conducted on June 14, 2006; with a utility locate completed on the property prior to beginning work. After arrival on the property, station personnel, PBS and the drilling contractor reviewed the location of UST and underground fuel and cathodic protection line locations prior to beginning drilling.

After the site was checked for utility locations, geoprobe borings were completed by ESN Company from Olympia, Washington to sample soil adjacent to the USTs. Six borings, with sampling, were completed adjacent to the existing USTs, fuel lines, pump island and garage hoists. Drill holes were completed at the locations shown on Figure 1. After the borings were completed and the samples were collected, the holes were backfilled with bentonite. Soil samples were collected into 4-ounce glass jars and were shipped in iced coolers to a certified environmental laboratory, within the required holding time of the chosen analytical method.

320 N. Johnson St. Suite 700 Kennewick, WA 99336 509,735,2698 PHONE 509 735 1867 FAX

Mr. Ken Volland July 5, 2006 PBS Project #61356.00 Page 2

PBS logged the borings in general accordance with the Unified Soil Classification System; see attached boring logs. In general, materials encountered in the borings included a surface layer of asphalt, with 0.5 feet of gravel fill beneath. Various mixtures of silty gravel were present in most of the borings to approximately 16 feet below ground surface, with tan silt beneath to the base of the holes. Unless boring refusal was encountered holes were completed to approximately 19 feet below ground surface. See the attached boring logs for further information. Groundwater was not encountered in the borings, the unconfined groundwater table elevation was estimated to be approximately 25 feet below ground surface.

LABORATORY RESULTS

All samples were submitted to ESN Laboratory in Olympia, Washington for analysis by total petroleum hydrocarbons – hydrocarbon identification method; (NWTPH-HCID) a qualitative procedure to identify the fraction and type of hydrocarbon in the sample. Because positive results were encountered quantitative analysis was required. Lead was analyzed in the most contaminated sample because lead is a component of leaded gasoline. Table 1 provides a summary of analytical results for the UST assessment; fuel contamination was encountered in the borings as indicated below. The laboratory report is attached following this report.

TABLE 1 ANALYTICAL RESULTS

Sample/Depth	NWTPH-HCID	BTEX	Gasoline	Diesel	Oil	Lead]
SB 1 16-19'	ND	NA	NA	ND	ND	NA	
SB2 4-8'	ND	NA	NA	ND	ND	NA	يرامين
SB2 8-11'	Detect oil/gas	.033/ND/ND/1.15	730	ND	400	NA	MINESPITA
SB3 8-10.5'	ND	NA	NA	ND	ND	NA] '\
SB4 11-13'	ND	NA	NA	ND	ND	NA	<u> </u>
SB4 14-16'	Detect Gas	.332/.615/ND/4.53	170	ND	ND	NA	
SB4 18-19'	Detect Gas	(.141/.684/ND/5.72	170	ND	ND	NA	- was
SB5 11-12'	Detect Gas	ND/3.2/8.2/19	1040	ND	ND	17	MINORONIES
SB5 15-16'	Detect Gas	ND/.36/.44/1.2	75	ND	ND	NA	
SB6 10-11'	ND	NA	NA	ND	ND	NA	
SB613-14'	ND	NA	NA	ND	ND	NA	
Cleanup Levels	NA	.03/7/6/9	100/30*	2,000	2,000	250	

NOTES:

WDOE - MTCA Method A Cleanup levels for each constituent are indicated in the last line.

Bolded numbers indicate analysis exceeding cleanup levels

All analytical results are in milligrams/kilogram (mg/kg)

ND – Material not detected at or above 20 mg/kg gasoline, 50 mg/kg diesel or 100 mg/kg heavy oil by NWTPH-HCID analysis

BTEX = benzene, toluene, ethylbenzene and xylenes

NA - indicates not applicable or not analyzed.

* = The Method A cleanup level for gasoline is 100 mg/kg or 30 mg/kg if benzene is present.

See Figure I for boring/sample locations.

Mr. Ken Volland July 5, 2006 PBS Project #61356.00 Page 3

CONCLUSIONS

Analytical results indicate that petroleum hydrocarbon impact above Washington State Department of Ecology (WDOE) Model Toxic Control Act (MTCA) Method A cleanup levels were found in sub-soils sampled at the Texaco site. This information suggests that petroleum hydrocarbons have been released. The contamination is probably confined to soil mostly in and around the UST basin. With the general lessening of contamination with depth, groundwater may not be contaminated. Most of the detected contamination was in the existing UST tank basin, which was the same tank basin in use when the earlier tanks were onsite in the 1950s and 1960s. No information was provided that indicates whether contamination existed in the tank basin when the original USTs were removed in 1968. The fact that the contaminants are mainly gasoline and tank tightness/interstitial monitoring has been ongoing at the Texaco facility with no indication of tank or line failure, suggests the possibility that the contamination was already in place when the Texaco station was constructed. Gasoline grade product in Boring #2 suggests, since there are currently no gasoline lines in that area, that that contamination predates the Texaco station and was released from a fixture onsite at the earlier time.

This assessment cannot indicate when the petroleum hydrocarbon was released; review of Richfield files, 1968 City of Ellensburg Building or Fire Marshall files may provide an indication as to whether contamination was present when the previous station was removed. If it can be shown that UST leakage occurred from the early service station, alternative environmental liability and insurance avenues may be explored to support potential required cleanup.

RECOMMENDATIONS

In accordance with WDOE – MTCA regulations in Chapter 173-340 WAC, PBS recommends that the release be reported to the WDOE. In conjunction with the contact with WDOE, PBS recommends that the station owner consider joining the WDOE Voluntary Cleanup Program (VCP). Joining the VCP will involve submitting this report and receiving a decision from WDOE concerning whether cleanup action, risk assessment, installing monitoring wells/monitoring or further assessment is necessary at the Texaco site. Since the old heating oil UST is not in service, consideration should be given to removing that tank as well.

LIMITATIONS

This work was performed in accordance with generally accepted practices of other consultants undertaking similar studies during the same time period and geographical area. PBS Environmental observed the same degree of care and skill generally exercised by other consultants under similar circumstances and conditions. The findings and conclusions of this report are not scientific certainties, but rather, are based on professional judgement concerning the significance of data gathered during the course of this assessment. The recommendations of this report, or lack thereof, are not considered a legal opinion as to the clients duty concerning due diligence relating to potential liabilities in leasing, owning, or purchasing real estate.

PBS in not able to represent that the site or adjoining land contains no hazardous waste, oil or other latent conditions beyond that detected or observed by PBS during this study. The possibility always exists for contaminants to migrate through surface water, air, or groundwater.

Mr. Ken Volland July 5, 2006 PBS Project #61356.00 Page 4

The ability to accurately address the environmental risk associated with transport in these media is beyond the scope of this investigation.

PBS very much appreciates the opportunity to provide this report. You may call the WDOE, Yakima office at (509) 575 2490 to report the release. If you have any questions, need further services or need other supports of the provided in the

Sincerely,

Paul Danielson, LHG

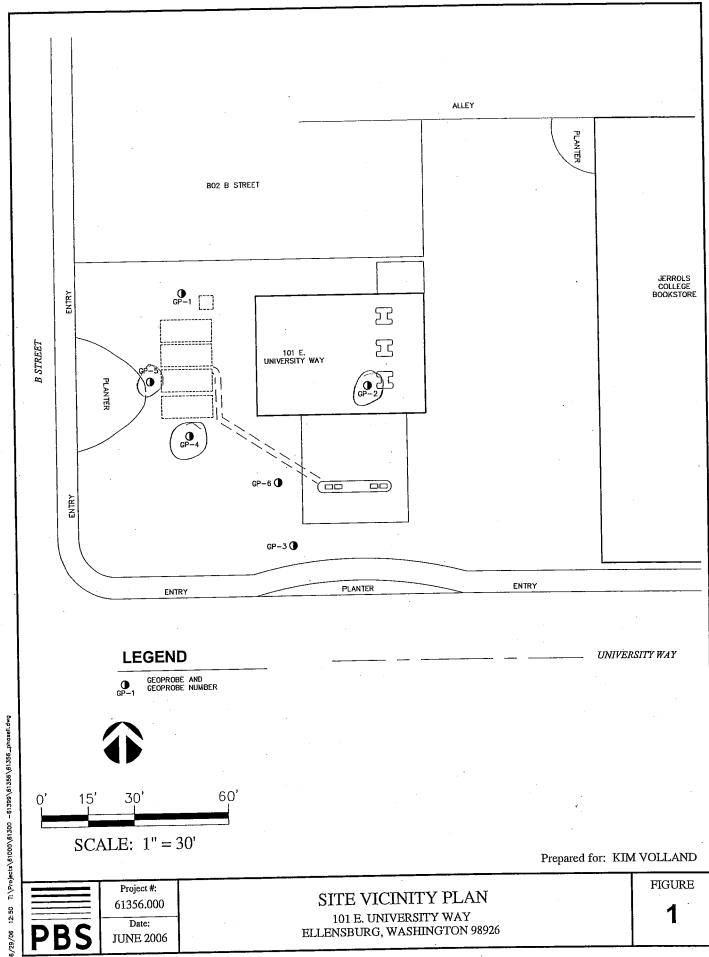
Project Manager

Paul E. Danielson

Attachments: Figure 1

Boring Logs

Analytical Results



JUNE 2006

		320 N. JOHNS SUITE 70 KENNEWICK, WA	ON ST.		Вс	ore	: Hol	e/W	Vell Construction	Log	
P	BS	(509) 735-2 FAX (509) 735-1	2698		Project 61356		mber:		Boring/Well Number: SB-1	Sheet 1 of 1	
Pro Dril Geo	oject Nai oject Loc ler/Equi ologist/E nple Me	cation: pment: Ingineer:	109 ESN PAU	DIREC L DANI	ACO JE ST. E T—PUSH JELSON JSH/ACE		ISBURG, N	WA.	TOC Elevation (feet above datum Surface Elevation (feet above da Start/End Date: 6/14/06 Hole Depth: 19' Outer Hole Diameter: 2"	n): ntum):	-
Depth (feet, BGS)	Co.	Well nstruction Details	Sample Interval		e Data Sample Number	Blows/ft.	Lithologic Column		Soil Description		
- - - 1								0.2-1.2	ASPHALT. 2': Broken GRAVEL.		1_
 _ 2			.					1.2-2.4	th: Brown, stiff, SILT, moist, medium plastic	aty.	2 _
3- -									y moist, non-plastic, (w/ lenses of silt).	RAVEL, w/ silt,	3 _
4											4 _
- 5											5 _
				•							6 _
_ 6								 - 			
7				, 							7 _
_ 8											8 _
ا و											9 _
	-										10_
10											
_ 11								·			11 _
_ 12											12_
13			1						•		13 _
- 's			$ \cdot $		-	1					1.4
14					12'-16'						14_
15			$ \cdot /\setminus$						•		15 _
- 16										· ——.	16
L ,,			\setminus	1				16-19	: Tan, hard, SILT, moist, medium plasticity		17
-"			$ \rangle$		SB1						
18	e				16'-19'						18 _
_ 19			<u> </u>	4					TOTAL OFFICE THE OFFICE OF STREET	TALOO TRANSPORT	<u>19</u>
- 20		·					<u></u>	BOT	TOM OF HOLE - NO GROUNDWATER	ENCOUNTERI	E D 20
	CATION:	95' N.,	38' E.	OF S	TREET E	DGE					
		NOTES	RFACES AN	D DESCRIPT	IONS ARE INTO	ERPRETI	VE AND 3	. SOIL DES	CRIPTIONS NOT INTENDED TO BE	SB-	1
		ACTUAL C	HANGES A	ND TRANSIT	IONS MAY BE	GRADUA	AL.	USED FOR PURPOSE	R GEOTECHNICAL DESIGN S.		
REV.		OF YEAR.									
						_					

		320 N. JOHNSON SUITE 700 (ENNEWICK, WA. 99	ST.	Вс	ore	Hol	le/Well Construction Log
P	BS	(509) 735-2698 FAX (509) 735-1867	98	Project 61356		mber:	Boring/Well Number: Sheet SB-2 1 of 1
Pr Dr Ge	roject Nam roject Loca riller/Equipr eologist/En ample Meth	ation: ment: naineer:	ESN DIR PAUL D. DIRECT—	PINE ST. E. RECT—PUSH DANIELSON —PUSH/ACE	-1		TOC Elevation (feet above datum): WA. Surface Elevation (feet above datum): Start/End Date: 6/14/06 Hole Depth: 11' Outer Hole Diameter: 2"
Depth (feet, BGS)	Cons	Well struction etails	Sample Interval PID Reading	Sample Data Sample Number	Blows/ft.	Lithologic Column	Soil Description
1							0-0.3' CONCRETE. 0.3-1': Gray, medium dense, sandy fine to medium GRAVEL, slightly moist, non-plastic.
2							1-8': Red brown, stiff, sandy SILT, moist, medium plasticity.
- ⁴ - 5				SB2			5 6
6 - 7 -				4'-8'			7
8 9 				SB2 8'-11'	-	10909 0 9 0 9	8-11': Brown, dense, silty, fine to coarse GRAVEL, moist, non-plastic.
10 - 11 				0-11			BOTTOM OF HOLE - NO GROUNDWATER ENCOUNTERED 12
12 - 13 -	3					-	13_
14 _ 15 _	5						15_
16 - 17 -		·					17 _
18	9						19 _
	OCATION:	NOTES 1. SOIL INTERFA	ACES AND DES	OF STREET	ITERPRETI' E GRADUA	IVE AND S	OUTH BAY OF BUILDING NEAR HOIST, 5' W. 3. SOIL DESCRIPTIONS NOT INTENDED TO BE USED FOR GEOTECHNICAL DESIGN PURPOSES.

) BS (509) 735 (509) 735		Project N 61356.0		Boring/Well Number: Sheet SB-3 1 of 1
Project Name: Project Location: Driller/Equipment: Geologist/Engineer: Sample Method:	ESN DIRE PAUL DA DIRECT—F	INE ST. ELL CT—PUSH NIELSON PUSH/ACETA	ENSBURG, W	TOC Elevation (feet above datum): A. Surface Elevation (feet above datum): Start/End Date: 6/14/06 Hole Depth: 10.5' Outer Hole Diameter: 2"
Well Construction Details	Sample Interval PID Reading BS	Sample Number	Lithologic Column	Soil Description
2 3 4			0-0-	0-0.2' ASPHALT. 0.2-3': Gray-brown, medium dense, sandy, fine to coarse GRAVEL w/ silt, moist, non-plastic. 3-7': Gray, dense, sandy fine to coarse GRAVEL, moist, non-plastic.
5			0000 0000 0000 0000	7-10.5': Brown, dense, fine to coarse GRAVEL, w/ silt, moist, low plasticity clay.
9		SB3 8'-10.5'	0-0-	
11				BOTTOM OF HOLE - NO GROUNDWATER ENCOUNTERI
13				
15				
17				
19				

DI	320 N. JOHNSON SUITE 700 (KENNEWCK, WA. 9 (509) 735–268 (509) 735–186	18	Project N	lumber:	Boring/Well Number: Sheet SB-4 1 of 1
	(509) FAX (509) 735–186	KENS TEX	61356.0		TOC Elevation (feet above datum):
Pro Drill Geo	ject Name: ject Location: ler/Equipment: ologist/Engineer: nple Method:	109 N. PII ESN DIREC PAUL DAN DIRECT—PI	NE ST. ELL CT—PUSH IELSON JSH/ACETA	ENSBURG, W	
BGS)		Samp	le Data		
(feet, BG	Well Construction Details	Sample Interval PID Reading (ppm)	Sample Number	Lithologic Column	Soll Description
					0-0.2': ASPHALT. 0.2-1': Brown, dense, sandy GRAVEL, moist, non-plastic.
_ 1					1-10': Brown, dense, silty, fine to coarse GRAVEL, moist, non-plastic.
3	•				3
_ 4					4 -
_ 5					5 .
_ 6					6
- 7					7
- В					
_ 9					
_ 10					10-13': Gray, medium-dense, medium to coarse SAND, moist, non-plastic, fuel odor at 11'.
_ 12			SB4 11'-13'		12
_ 13					16-19': Tan-red brown, stiff, SILT, moist, medium plasticity,
_ 14					faint fuel odor.
_ 15		X	SB4 14'-16'		15
_ 16					16
17					17
18 -			SB4 18'-19'		18
¹⁹ - 20					BOTTOM OF HOLE - NO GROUNDWATER ENCOUNTERED 20
	OCATION: 49' N., 4	2' E. OF 1	HE STREET	EDGE	
	NOTES				SOIL DESCRIPTIONS NOT INTENDED TO BE USED FOR GEOTECHNICAL DESIGN

Q

		320 N. JOHNSON S SUITE 700 KENNEWICK, WA. 99	ST.		Вс	ore	Hol	le/Well Construction Log
P	BS	(ENNEWICK, WA. 99 (509) 735–2698 FAX (509) 735–1867		-	Project 61356			Boring/Well Number: Sheet SB-5 1 of 1
Pr Dr i Ge	oject Nan oject Loc iller/Equip eologist/Ei ample Met	ation: 1 ment: <i>l</i> ngineer: 1	109 ESN PAUL	DIREC` _ DANII CT—PU	E ST. E. T—PUSH ELSON SH/ACE		ISBURG,	TOC Elevation (feet above datum): WA. Surface Elevation (feet above datum): Start/End Date: 6/14/06 Hole Depth: 17' Outer Hole Diameter: 2"
BGS)				Sample	e Data			
Depth (feet, BC		Well struction Petalis	Sample Interval	PID Reading (ppm)	Sample Number	Blows/ft.	Lithologic Column	Soil Description
1					ı			0-0.2': ASPHALT. 0.2-1': Brown-gray, medium dense, sandy GRAVEL, moist, non-plastic.
_ 2 _ 2								1-10.5': Brown, stiff, gravelly SILT, moist, low-plasticity. 2
- 3 				:				3 _ 4 _
4 _ 5								5 _
_ 6								6 _
- ⁷ -								7 - 8 -
8 _ _ 9								9 _
10		•						10_
- 11			X		SB5			10.5-13': Gray, loose, sandy, fine GRAVEL, moist, non-plastic, fuel odor.
12 : 13					11'-12'			12
- 13 - - 14	1						0 = 0 =	13-16': Brown-gray, very dense, silty, fine to coarse GRAVEL, moist, non-plastic.
15 15					SB5			15.
16 1				,	15'-16'			16-17': Gray, hard, SILT, moist, low plasticity.
17 18								BOTTOM OF HOLE - NO GROUNDWATER ENCOUNTERED 18
19	9							19
- 			Ŀ		<u> </u>			20
L	_OCATION:	67' N., 30)' E.	OF S	TREET E	DGE		
		NOTES 1. SOIL INTERFAL ACTUAL CHAN	CES ANI	D DESCRIPT ND TRANSITI	IONS ARE INTI	ERPRETI GRADU	IVE AND	3. SOIL DESCRIPTIONS NOT INTENDED TO BE USED FOR GEOTECHNICAL DESIGN PURPOSES.

1. SOIL INTERFACES AND DESCRIPTIONS ARE INTERPRETIVE AND ACTUAL CHANGES AND TRANSITIONS MAY BE GRADUAL. 2. WATER LEVEL IS FOR DATE SHOWN AND MAY VARY WITH TIME OF YEAR.

		320 N. JOHNSON SUITE 700 KENNEWICK, WA.	N ST.		Вс	- ore	Hol	e/V	Vell Construction Log	
P	BS	KENNEWICK, WA. (509) 735–26 FAX (509) 735–18	898		Project 61356	Nur 5.00	nber:		Boring/Well Number: She SB-6 1 c	
Pr Pr Dr Ge	roject Nai roject Loc iller/Equi eologist/E ample Me	cation: pment: Ingineer:	109 ESN PAL	DIREC IL DANI CT-PU	E ST. E T-PUSH ELSON ISH/ACE		SBURG, I	WA.	TOC Elevation (feet above datum): Surface Elevation (feet above datum): Start/End Date: 6/14/06 Hole Depth: 14.5' Outer Hole Diameter: 2"	
(55		141.11		Sampl 	e Data		ر د			
Depth (feet, BGS)		Well nstruction Details	Sample Interval	PID Reading (ppm)	Sample Number	Blows/ft.	Lithologic Column		Soil Description	
							XXXX		: ASPHALT.	
_ 1						ļ		0.2-0 mois	.5': Gray, medium dense, sandy, fine GRAVEL,	1
- ,			ļ						Brown, stiff, SILT, moist, low plasticity.	2 _
				•						-
3			-					3-14	5': Brown-gray, very dense, silty, fine to coarse GRAVE	L, 3
- 4							MAMA	mois	t, non-plastic.	4
[17141914			- 5 _
_ 5							1911911			<i>-</i>
- 6										6
F										7 <u> </u>
- 7							PHY			
8										8
-							HIHI			9 <u> </u>
⁹							PAPA			-
10							9			10
-			X		SB6					
⊢ 11			-	4						-
12	,						0 + 0 +			12
							0000			13
13	`			7	SB6			·		-
14	1				13'-14'	`	이위여위			14
- ,,								RO	TTOM OF HOLE - NO GROUNDWATER ENCOUN	TERED ⁵ –
15	1									
16	5									16
- 1	7									17 _
L										
_ 1	8									18 _
- 1	9									19 _
Γ΄	-									20
	OCATION	: 36' N.,	70' F	OF S	TREET F	 DGF				20
	LOCATION	: 36 N., NOTES	/U E	01 3	INCL! L	. <i>U</i> UL				
Į,		. COU INTER	FACES A	ND DESCRIP	TIONS ARE INT	TERPRET	IVE AND	USED F	ESCRIPTIONS NOT INTENDED TO BE OF GEOTECHNICAL DESIGN	5-6
		2, WATER LEV			DWN AND MAY			PURPO		_
ŒV.		OF YEAR.								

June 21, 2006

61356,00

Paul Danielson
PBS Environmental
320 North Johnson Street, Suite 700
Kennewick, WA 99336

Dear Mr. Danielson:

Please find enclosed the analytical data report for the Texaco Project located in Ellensburg, Washington. Soil samples were analyzed for Hydrocarbon Identification by NWTPH-HCID, Diesel and Oil by NWTPH-Dx/Dx Extended, Gasoline by NWTPH-Gx, and BTEX by Method 802.1B on June 16—20, 2006.

The results of these analyses are summarized in the attached table. All soil values are reported on a dry weight basis. Applicable detection limits and QA/QC data are included. An invoice for this analytical work is also enclosed:

ESN Northwest appreciates the opportunity to have provided analytical services to PBS Environmental for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Michael A. Korosec

Michael a Kom

President

TEXACO PROJECT Ellensburg, Washington PBS Environmental Inc.

1210 Eastide St. SE Ste 200 Olympia, WA 98501 ph. 360.459.4670 fx. 360.459.3432 lab@esnnw.com

Hydrocarbon Identification by NWTPH-HCID for Soil

				Parel	Heavy Oil	Mineral Oil
Sample	Date	Surrogate	Casollic	, באברו היינים		(20/20)
Number	Analyzed	Recovery (%)	(mg/kg)	(ng/kg)	(mg/kg)	(IIIB/RB)
Method Blank	6/16/2006	110	pu	nd	pu	pu
Method Blank	9002/61/9	100	pu	nd	pu	uq
Moniod Dimin Sp. 16-10	6/16/2006	. 87	P	pu	рu	pu
SB1 10=17 SB2 4-8	6/16/2006	87	힏	pu	pu	pu
SB2 4-8 SB2 8-11	6/16/2006	104	D	pu .	Q	рu
SB2 8-11 SB3 8-10 5	6/16/2006	92	pu	pu	рu	pu
SBA 11-13	6/16/2006	100	Ņ	pu	pu	pu
SB4 11-15 SB4 14-16	6/16/2006	93	D	pu	pu	pu
054 14-10 054 14 14 Divin	6/16/2006	115	Ω	pu	pu	pu
SB4 14-10 Dup.	7000,717	11.	_	nd	pu	pu
SB4 18-19	9/16/2006	+ :	ן ב	; ;		-
SB5 11-12	6/16/2006	108	a	nd	≘ .	- T
SB5 15-16	6/16/2006	88	Ω	pu	pu	nd ,
SB 10 11	6/19/2006	104	pu	рu	pu	пd
11-01 090	2000	90	μď	рu	pu	nd
SB6 13-14	0/16/2000	00	2	}		
The state of the s			20	50	100	100
Method Defection Linus						

"nd" Indicates not detected at listed detection limits.
"D" Indicates detected above the listed detection limit.
"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE: 65% TO 135%

ANALYSES PERFORMED BY: M.Farmer & G. Dutta

61356.00 TEXACO PROJECT Ellensburg, Washington PBS Environmental Inc.

1210 Eastide St. SE Ste 200 Olympia, WA 98501 ph. 360.459.4670 fx. 360.459.3432 lab@esnnw.com

Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8021B) in Soil

0.000	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline	Surrogate
Sample	Analyzed	(me/ke)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	Recovery (%)
Number	Ailaiyeed	(0, 10, 11)	(00	ĵ,		- T	80
Method Blank	6/20/2006	Ъп	nd	pu	Du	חם	00
	3000000	7010	104%	%86	106%	1	94
LCS	0/20/2000	0//2		,)		i d	20
SB2 8-11	6/20/2006	0.03	рц	pu	7.1	/30°	99
		0.23	0.67	ով	4.5	170	112
SB4 14-16	0/12/12000	0.33	70.0) ! : :	1	7
CB/ 18-10	9000/00/9	0.14	0.68	pu	5.7	170	112
3D+ 10-12	0001010		. (6	1000%	; ;
SB5 11-12	6/20/2006	рц	3.2	8.7	19	0001	1111
		T	72.0	77.0	1.2	75	95
SB5 15-16	6/20/2006	nd	0.00	†	7	2	
						-	
	:	000	50.0	0.05	0.05	10	
Method Detection Limits	imits	0.02	0.00	20:0			

" * " Indicates possible mineral spirits.

"---" Indicates not tested for component.

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Chlorobenzene) & LCS: 65% TO 135%

ANALYSES PERFORMED BY: M.Farmer & G. Dutta

TEXACO PROJECT

Ellensburg, Washington PBS Environmental Inc.

1210 Eastide St. SE Ste 200

Olympia, WA 98501

ph. 360.459.4670 fx. 360.459.3432

lab@esnnw.com

Analyses of Diesel & Oil (NWTPH-Dx/Dx Extended) in Soil

Sample	Date	Surrogate	Diesel	Oil	Mineral Oil
Number	Analyzed	Recovery (%)	(mg/kg)	(mg/kg)	(mg/kg)
Method Blank	6/19/2006	110	nd	nd	nd
SB2 8-11	6/19/2006	104	nd	400	nd
Method Detection Limits			20	40	40

[&]quot;nd" Indicates not detected at the listed detection limits.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE: 65% TO 135%

ANALYSES PERFORMED BY: M.Farmer & G. Dutta

[&]quot;int" Indicates that interference prevents determination.

TEXACO PROJECT Ellensburg, Washington PBS Environmental, Inc. Client Project #61356

Heavy Metals in Soil by EPA-7000 Series

Sample Number	Date Analyzed	Lead (Pb) EPA 7420 (mg/kg)
Method Blank SB-5 (11-12) SB-5 (11-12) Dup.	6/26/2006 6/26/2006 6/26/2006	nd 16 17
Method Detection Limits		5

"nd" Indicates not detected at listed detection limits.

ANALYSES PERFORMED BY:M.Farmer

	2/-
Post-it* Fax Note 7671	Date 7/5 # of pages 2
To Paul D.	From Marius
Co./Dept. PBS	Co. ESN NW
Phone # 509 735 2698	Phone #360 459 4670
Fax# 509 735-1867	Fax #

TEXACO PROJECT Ellensburg, Washington PBS Environmental. Inc. Client Project #61356

QA/QC Data - Total Metals EPA-7000 Series Analyses

(mg/kg) (%o) (mg/kg) (mg/kg) 264 106 250 222	Spiked	Matrix Spik	<u>a</u>	Spiked	Matrix Spike Duplicate Measured	Spike	RPD
264 106 250 222 89	Conc. (mg/kg)		Recovery (%)	Conc. (mg/kg)	Cone. (mg/kg)	(%)	(9,0)
	250	264	106	250	222	89	17.28

Sample	Spike Recovery (°a)	
Laboratory Control Sample	Measured Conc. (mg/kg)	. 232
l.ab	Spiked Conc. (mg/kg)	250
		l.ead

ACCEPTABLE RPD IS 35% ACCEPTABLE RPD IS 35%

ANALYSI'S PERFORMITD BY: M. Funner

ESA Environmental NORTHWEST Services Network

CHAIN-OF-CUSTODY RECORD

HENT PDS EMUNDAMENTAL	DATE: 6-14-06	PAGEOF
5320 N. Jougn # 700 Kimewide whasse	PROJECT NAME: TEXE CO	P
135-2698 FAX 735-1867	LOCATION: Ellenbur;	ins
CT #: 61356.00 PROJECT MANAGER: Dawlown	COLLECTOR: Aguiclan	DATE OF 5-75
10 10 10 (2) (2) (2)	16	ory Name
(0) 10 10 10 10 10 10 10	8 10 10 10 10 10 10 10 10 10 10 10 10 10	NOTES Total Numbers Note Numbers Numbers Note Numbers Note Numbers Note Numbers Nu
X / X / S		Called - OF 13 1/2 11
61-71		
8-2 4-8		
SB-2 8-11 1 1 1 1 1 1 2 - 8S		
JB-3 8-10,5		
SQ-4 11-0		
$(\mathbf{X} \land \mathbf{X})$		
		i d
カンタン		
8-6		
2		4
57.4 V Water 7- VOas		164
e) DATE/TIME	SAMPLE RECEIPT	LABORATORY NOTES:
1 1-14.06 AJA 11 1515 Charlos	TOTAL NUMBER OF CONTAINERS	Ser notes above - get
RECEIVED BY (Signature) DATE/TIME	CHAIN OF CUSTODY SEALS YAVINA	10 -4 C 10 1
	CT? YAVNA	120 Die
RECEIVED G	RECEIVED GOOD COND./COLD	ABOUND FOR MANUELINING THEM
Contribution of to the sect of Return O Pickup		Turn Around Time: 24 HR 48 HR 5 DAY
4.2.W seed		ב ון כון ישוון כון