

August 31, 2016

Mr. Jasmin Patel Mr. Rune Harkenstad SERJ Developments 1500 East Katella Avenue, Suite 5 Orange, California 92867

RE: Independent Cleanup Action Report
Proposed Marysville Retail
3710 116th Street Northeast
Marysville, Snohomish County, Washington 98271
RGI Project No. 2015-165G

Dear Mr. Patel and Mr. Harkenstad:

The Riley Group, Inc. (RGI) is pleased to present our Independent Cleanup Action (ICA) Report regarding the Proposed Marysville Retail property located at 3710 116th Street Northeast, Marysville, Snohomish County, Washington (hereafter referred to as the Site, Figure 1). The Site address 3710 116th Street Northeast, where the ICA was performed, consists of an approximately 0.96-acre tax parcel (tax parcel number 30050900301400) formerly occupied by a single-family residence with a full basement (labeled as Residence 3710 on Figure 2).

This report documents the cleanup of contaminated soils and shallow groundwater underlying the Site. The contamination was associated with an apparent heating oil release from a non-regulated, residential heating oil, above ground, or former underground storage tank (UST), system located on the Site.

In addition, this report includes a summary of other soil and groundwater sampling results obtained from contiguous parcels associated with this proposed Marysville Retail redevelopment in its entirety. The other contiguous parcels were also historically used for residential and included addresses 3724 and 3806 116th Avenue Northeast (see Figure 2). SERJ Developments (hereafter referred to as the Client) is in the process of redeveloping the Site and adjoining parcels with retail buildings and restaurants.

The objective of this ICA was to perform the necessary cleanup activities and demonstrate that the cleanup meets the substantive requirements of the Model Toxics Control Act (MTCA) Cleanup Regulation (WAC 173-360).

As been discussed previously, this ICA Report will also be submitted to the Snohomish County Health District (SCHD) for their:

- Completion of an Initial Investigation Field Report (IIFR).
- Provide a recommendation to the Washington State Department of Ecology (Ecology) as to whether or not the completed cleanup meets the substantive requirements of MTCA and warrants a No Further Action (NFA) at the Initial Investigation stage.

Upon Ecology's receipt of the IIFR, Ecology will review the SCHD's IIFR recommendation for concurrence and/or final determination.

Corporate Office 17522 Bothell Way Northeast Bothell, Washington 98011 Phone 425.415.0551 ♦ Fax 425.415.0311

PROJECT BACKGROUND

The scope of work was based on RGI's findings, conclusions, and recommendations in the following reports:

- Supplemental Phase II Subsurface Investigation (Supplemental Phase II) dated April 27, 2016, prepared on behalf of the Client (RGI Project No. 2015-165E).
- Geophysical Survey and Preliminary Phase II Subsurface Investigation (Preliminary Phase II) dated February 10, 2016, prepared on behalf of the Client (RGI Project No. 2015-165B).
- ➤ Phase I Environmental Site Assessment (ESA) dated December 22, 2015, prepared on behalf of the Client (RGI Project No. 2015-165A).

Our complete findings, conclusions, and recommendations are included in the above referenced reports (previously submitted under separate cover).

Results from RGI's Preliminary and Supplemental Phase IIs are included on the attached Figure 2 and Tables 1 and 2. Summaries of the conclusions and recommendations from these previous reports are provided below.

Phase I ESA

The RGI Phase I ESA included the Site (3710 116th Avenue Northeast), as well as seven other tax parcels associated with the purchase/redevelopment (see Figure 2). Based on RGI's Phase I ESA findings, the following recognized environmental conditions (RECs) were specifically identified regarding the Site residence:

- One heating oil aboveground storage tank (AST) was present on the west side of the Site residence at 3701 116th Avenue Northeast (Photograph 1/Appendix A). The Site residence had a full-basement, and the chimney and oil-burning furnace for the residence was located on the west side of the residence (closer to the northwest corner of the residence), Photograph 2. The oil burning furnace was situated in the basement, just south of, and was vented to, the brick chimney.
- An abandoned or former UST was suspected at the Site based on a suspect metal pipe identified near the former residence (potentially a UST fill or vent pipe) and the fact that the residence historically utilized a heating oil AST. The size, installation date, location, and status of any suspect UST (decommissioned-in-place, abandoned, or previously removed) was unknown. The potential of a former or abandoned heating oil UST on the west side of the Site residence was considered a REC.

RGI recommended conducting a Geophysical Survey in an effort to locate any abandoned, decommissioned, or former UST locations at the Site residence. In addition, RGI recommended a Preliminary Phase II Subsurface Investigation to determine if the AST and/or any suspect heating oil UST had adversely affected the soil or shallow groundwater underlying the Site.

Geophysical Survey and Preliminary Phase II

RGI performed a Geophysical Survey and Preliminary Phase II subsurface investigation which included the Site (3701 116th Avenue NE), as well as the seven other contiguous tax parcels associated with the Client's purchase/redevelopment.

The findings from this study for the other contiguous parcels are summarized in the attached Tables and Figures for reference, but are not summarized herein.



In regards specifically to the Site (3701 116th Avenue NE), the Geophysical Survey and Preliminary Phase II findings are summarized as follows:

- No geophysical anomalies (for example, abandoned USTs) were identified.
- Three test probes (TP3, TP4, and TP8) were advanced in the vicinity of heating oil AST and on the west side of the Site 3710 residence.
- One of the test probes (TP4) intercepted soil (at approximately 12 feet bgs) and two of the shallow groundwater grab samples (TP4 and TP8, at approximately 11 feet bgs) had concentrations exceeding the Ecology's MTCA Method A Cleanup Levels. Analytical results are illustrated in the attached Figures and Tables.

Supplemental Phase II

RGI's Supplemental Phase II included the installation of three groundwater monitoring wells (MW1 to MW3) and advancement of two test probes (TP9 and TP10) in an effort to better define the nature and extent of contamination.

Based on the Supplemental Phase II findings, RGI concluded the following:

- Soil and groundwater intercepted had non-detectable concentration of diesel-range total petroleum hydrocarbons (TPH).
- ➤ The soil and groundwater contamination identified during the Preliminary Phase II appeared to be relatively limited in extent. However, it was unknown whether the contamination extended beneath the residence. The contamination did not appear to have migrated off the Site or into any right-of-ways.
- ➤ Groundwater flow direction was to the south-southwest (see Figure 3).

RGI recommended remediation of the petroleum contamination during the planned redevelopment, in conjunction with and/or following the demolition of the residence.

At the request of the Client, RGI reported the discovered contamination to Ecology on March 22, 2016 by providing our Preliminary Phase II Report to Ecology.

INDEPENDENT CLEANUP ACTION

The scope of work performed for this ICA included the following tasks:

- Relied on information developed for the 2015 Phase I ESA, 2016 Geophysical Survey and Preliminary Phase II, and 2016 Supplemental Phase II.
- Prepared a Site-Specific Health and Safety Plan.
- Conducted a remedial excavation at the Site where soil and/or groundwater contained concentrations of contaminants of concern exceeding the applicable MTCA Method A cleanup levels.
- Conducted dewatering of the excavation to remove petroleum contaminated groundwater.
- Directed the segregation of clean overburden soils versus petroleum contaminated soil (PCS).
- Coordinated the proper off-Site disposal of excavated contaminated soil and pumped groundwater.



- Provided environmental oversight of all on-site ICA activities.
- Collected cleanup confirmation soil and groundwater grab samples from the remedial excavation for diesel-range TPH laboratory analyses.
- Compared soil and/or groundwater analytical results to Ecology's MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses and MTCA Method A Cleanup Levels for Ground Water (WAC 173-340).
- Prepared this report presenting our observations, findings, conclusions, and recommendations.

REGULATORY FRAMEWORK

Washington's chemical release cleanup law, the Model Toxics Control Act (RCW 70.105D), mandates that site cleanups protect human health and the environment. The MTCA Cleanup Regulation (WAC 173-340) defines the approach for establishing cleanup requirements for individual sites, including the establishment of cleanup standards and selection of cleanup actions.

MTCA regulation provides three options for establishing generic and site-specific cleanup levels for soil and groundwater. Method A cleanup levels have been adopted for specific purposes and are intended to provide conservative cleanup levels for sites undergoing routine site characterization or cleanup actions or those sites with relatively few hazardous substances. Method B and C cleanup levels are set using a site risk assessment, which focus on the use of "reasonable maximum exposure" assumptions based on site-specific characteristics and toxicity of the contaminants of concern.

The selected soil and groundwater cleanup levels for this project include the MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses and the MTCA Method A Cleanup Levels for Ground Water (considered protective of drinking water).

Soil cleanup levels are summarized in the attached Table 1. Groundwater cleanup levels are summarized in the attached Table 2.

REMEDY SELECTION

The selected remedial method for the contaminated soil was direct excavation with off-Site disposal at a licensed facility. The selected remedial method for the contaminated groundwater was excavation dewatering with off-Site disposal at a licensed facility. This approach was selected because it was considered an effective and permanent solution, and had a short restoration time-frame. This method was also considered relatively cost-effective.

CONTAMINATED SOIL CHARACTERIZATION

Soil sampling results from the Preliminary and Supplemental Phase II investigations were submitted to Cemex (of Everett, Washington) for the purpose of contaminated soil characterization and disposal approval.

The contaminated soils were designated as routine non-hazardous petroleum-contaminated soil. The contaminant of concern was diesel-range TPH.



REMEDIAL EXCAVATION

Between July 12 and 15, 2016, RGI personnel oversaw the remedial excavation at the Site residence (3701 116th Street Northeast). The remedial excavation was performed with an excavator operated by RGSS Construction of Arlington, Washington under direct contract with the Client. RGI provided oversight and directed the remedial excavation on behalf of the Client. The PCS was directly loaded into dump trucks for off-Site disposal at Cemex of Everett, Washington. The disposal documentation is included in Appendix C.

Soil samples were screened in the field for the presence of volatile organic compounds (VOCs) using a portable gas analyzer equipped with a photo-ionization detector (PID) and for longer chain petroleum products (for example, diesel and oil) using a water sheen test. PID results are noted on Table 1. Soils were excavated until there were no field indications of contamination.

RGSS Construction indicated, previous to our arrival on-site, that they mistakenly broke the product piping that connected the heating oil AST and oil-burning furnace located in the Site's basement during demolition. Leaked heating oil from the AST was observed on the surficial soils. However, contaminated soil from this leak was limited in extent and was promptly over-excavated and stockpiled for off-site disposal.

During the remedial excavation, no abandoned heating oil UST, or obvious former UST location was encountered. However, a former excavation was observed just west of the 3701 residence and south of the brick chimney (see Photograph 3). However, the apparent backfilled soils did not appear to be more contaminated than nearby native soils.

During this ICA, clean soil overburden was encountered extending from the surface to approximately 10 to 11 feet bgs (except for some shallow contaminated soils underlying the AST discussed in the previous paragraph). The clean overburden soils were stockpiled on the Site for future on-site use during the proposed redevelopment of the Site.

The excavated petroleum contaminated soil (PCS) was generally encountered between depths of approximately 11 and 12 feet bgs. The depths of 11 to 12 feet bgs coincides with the shallow groundwater elevation. Analytical laboratory results and field screening results indicated that this thin PCS horizon was underlain by clean soils at depths of approximately 12 and 13 feet bgs. In summary, the thickness of the contaminated soil horizon was only 1 to 2 feet thick.

The final lateral dimensions of the remedial excavation was approximately 20 feet by 30 feet. A total of 128.09 tons (approximately 92 cubic yards) of PCS was excavated from the Site. The approximate lateral extent of the remedial excavation area with interim and final cleanup confirmation soil sample locations is depicted on Figure 4. The final depth of the remedial excavation was approximately 12 to 13 feet bgs. The approximate vertical extent of the remedial excavation area is depicted in cross section on Figure 4. It should be noted that the sloping/benching of the excavation sidewalls extended beyond the depicted remedial excavation limits on Figure 4. The remedial excavation limits on Figures 4 and 5 depict the area of identified and removed PCS.

Soil conditions encountered were described using the Unified Soil Classification System (USCS). Subsurface soils encountered during excavation generally consisted of brown, dry to wet, medium dense, fine to medium sand.



As indicated above, the primary source of the identified contamination remains unknown. The heating oil petroleum release to the subsurface was from either the known AST, or a possible former UST, and/or from the product delivery and/or return lines (between the tank and furnace located in the basement).

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One of the groundwater monitoring wells (MW2) at the 3701 residence was damaged during excavation activities. The well monument and top portion of the well casing was mistakenly removed by the RGSS excavator. RGI placed a J-plug in the remaining well casing to seal the well, with the intention of repairing and/or decommissioning the well at a later date.

EXCAVATION DEWATERING

Excavation dewatering was performed during the soil remedial excavation effort in order to facilitate the excavation of PCS, as well as to remove contaminated groundwater. The groundwater level in the excavation was approximately 11 feet bgs.

RGI contracted with Marine Vacuum Services of Seattle and Washington Marine of Everett, Washington for the excavation dewatering. Contaminated groundwater was pumped from the open excavation into a vac-truck and was then transported off-Site to a licensed disposal facility. The disposal documentation is included in Appendix C.

Dewatering events were completed approximately twice per week between July 12 and August 25, 2016 (a total of eight separate dewatering events). An average of 4,000 gallons of groundwater was removed per dewatering event (ranged from approximately 1,000 to 5,100 gallons/event). A petroleum sheen was observed on the groundwater in the excavation initially, but the sheen was no longer visible following the first three dewatering, and all subsequent dewatering events. A total of 28,835 gallons of groundwater was removed from the excavation for off-Site disposal.

CONFIRMATION SOIL AND GROUNDWATER GRAB SAMPLING

A total of eight cleanup confirmation soil samples were collected from the remedial excavation bottom (Bottom 4, Bottom 5, and Bottom 6) and sidewalls (North-Sidewall, East-Sidewall, South-Sidewall, Southwest-Sidewall, and West-Sidewall) at depths of 12 to 13 feet bgs (Figures 4 and 5).

Prior to the cleanup confirmation soil samples, three interim soil samples (Bottom 1, Bottom 2, and Bottom 3) were collected from the remedial excavation bottom at depths of 11 to 12 feet bgs. These interim soil samples were ultimately over-excavated and removed for off-Site disposal based on either their analytical laboratory results or the field screening results in their vicinity.

Three clean overburden soil samples (Stockpile 1, Stockpile 2, and Stockpile 3) were collected for analysis.

Groundwater grab samples were collected from the open excavation either before or after each dewatering event in order to monitor the groundwater cleanup effort. A total of nine groundwater grab samples (GW-Grab1 through GW-Grab9) were collected between July 12 and August 25, 2016, Figure 4 and Table 2.

All samples were collected in accordance with RGI's standard operating and decontamination procedures. Samples were placed in preconditioned, sterilized containers provided by an Ecology-accredited analytical laboratory. The samples were placed in a chilled cooler throughout the field program, with all subsequent transportation and transfer accomplished in accordance



with RGI's chain-of-custody procedures. All sampling equipment was decontaminated using Alconox® soap and bottled water between sampling events.

Site restoration (such as excavation backfill) was to be completed as necessary by RGSS Construction as part of the redevelopment activities. As the date of this report, the remedial excavation is still open and secured by portable chain link fencing.

ANALYTICAL LABORATORY ANALYSIS

Analytical test certificates, including quality control, data, and chain-of-custody documentation for all samples submitted to the analytical testing laboratory by RGI as part of this ICA are included in Appendix B.

Soil Findings

The interim and cleanup confirmation soil sample locations and analytical results are summarized in Table 1, depicted on Figure 4, and discussed below.

A total of 14 discrete soil samples were submitted to Friedman & Bruya, Inc., an Ecology-accredited third-party analytical laboratory, for laboratory analysis. The soil samples were analyzed for diesel- and oil-range TPH using Northwest Test Method TPH-Dx.

The three interim soil samples contained concentrations of diesel-range TPH ranging from not detected (below method detection limits) to 3,100 milligram per kilogram (mg/kg). One of the interim soil samples (Bottom 2) was in exceedance of the MTCA Method A soil cleanup level of 2,000 mg/kg, with a diesel-range TPH concentration of 3,100 mg/kg. These three areas were ultimately over-excavated for off-Site disposal.

The eight final cleanup confirmation soil samples contained concentrations of diesel- and oil-range TPH that were below method detection limits (not detected).

The three stockpile samples contained concentrations of diesel- and oil-range TPH that were below method detection limits (not detected). Based on the laboratory results, the stockpiles were determined to be suitable for re-use on the Site.

Groundwater Findings

The groundwater grab sample analytical results from the remedial excavation are summarized in Table 2, illustrated on Figure 4, and discussed below.

A total of eight groundwater grab samples were submitted to Friedman & Bruya, Inc., an Ecology-accredited third-party analytical laboratory, for laboratory analysis. The groundwater samples were analyzed for diesel- and oil-range TPH using Northwest Test Method TPH-Dx.

The groundwater grab samples contained concentrations of diesel-range TPH ranging from 200 to 450,000 micrograms per liter ($\mu g/L$). The first four groundwater grab samples (GW-Grab1 through GW-Grab4) were in exceedance of the MTCA Method A groundwater cleanup level of 500 $\mu g/L$ with diesel-range TPH concentrations ranging from 580 to 450,000 $\mu g/L$. The first groundwater grab sample (GW-Grab1) that contained the highest concentration was collected prior to any dewatering events, and appeared turbid. The last four groundwater grab samples were below the MTCA Method A groundwater cleanup level with diesel-range TPH concentrations ranging from 200 to 480 $\mu g/L$.



The first two groundwater grab samples (GW-Grab1 and GW-Grab2) contained concentrations of oil-range TPH of 13,000 and 670 μ g/L, which were in exceedance of the MTCA Method A groundwater cleanup level of 500 μ g/L. However, the laboratory noted that the sample chromatographic pattern for both oil-range TPH detections did not resemble the fuel standard used for quantitation ("x" flag). In other words, the apparent oil-range TPH concentrations were likely a result of the diesel-range TPH concentrations. The remaining six groundwater grab samples contained oil-range TPH concentrations below method detection limits.

CONCLUSIONS

A total of 128.09 tons (approximately 92 cubic yards) of contaminated soil was excavated from the Site for proper off-Site disposal at Cemex. Cleanup confirmation soil samples collected from the final remedial excavation limits indicated that contaminated soils exceeding the applicable MTCA Method A soil cleanup levels appeared to have been successfully removed. The remaining in-situ soils in the remedial excavation area, as well as elsewhere across the Site (where tested), contained non-detectable concentrations of the contaminants of concern.

A total of 28,835 gallons of contaminated groundwater was generated during a total of eight excavation dewatering events performed in July and August of 2016. All excavation dewatering and off-site disposal was performed by various vac-truck service providers. As a result of the excavation dewatering effort, initial groundwater concentrations of 450,000 μ g/L (on July 12, 2016) decreased to 580 μ g/L following three dewatering events (July 18, 2016). Prior to, or following, the five subsequent dewatering events from July 25 to August 25, 2016, groundwater concentrations ranged between 200 μ g/L to 360 μ g/L (below the MTCA Method A Cleanup Level for Groundwater of 500 μ g/L). These groundwater grab samples collected from the remedial excavation indicated that contaminated groundwater exceeding the applicable MTCA Method A groundwater cleanup levels had been successfully removed.

In our opinion, based on the groundwater data and the completed cleanup, this ICA has met the substantive requirements of MTCA and warrants a No Further Action (NFA) determination.

PROJECT LIMITATIONS

This report is the property of RGI, SERJ Developments, and their authorized representatives or affiliates and was prepared in a manner consistent with the level of skill and care ordinarily exercised by members of the profession currently practicing in the same locality and under similar conditions. This report is intended for specific application to the Proposed Marysville Retail property located at 3710 116th Street Northeast, Marysville, Snohomish County, Washington. No other warranty, expressed or implied, is made.

Please contact the undersigned at (425) 415-0551 if you have any questions or need additional information.



Sincerely,

THE RILEY GROUP, INC.

Tamara Welty, LG Project Geologist Paul D. Riley, LG, LHG Principal

Attachments

Figure 1, Site Vicinity Map

Figure 2, Site Plan Showing January 2016 Test Probe Locations and Analytical Results

Figure 3, Site Plan Showing January and April 2016 Phase II Analytical Results

Figure 4, Site Plan Showing Remedial Excavation Area and Samples

Figure 5, Cross Section A – A'

Table 1, Summary of Soil Sample Analytical Laboratory Results

Table 2, Summary of Groundwater Sample Analytical Laboratory Results

Appendix A, Photographs

Appendix B, Analytical Laboratory Reports

Appendix C, Contaminated Soil and Excavation Dewatering & Disposal Documentation

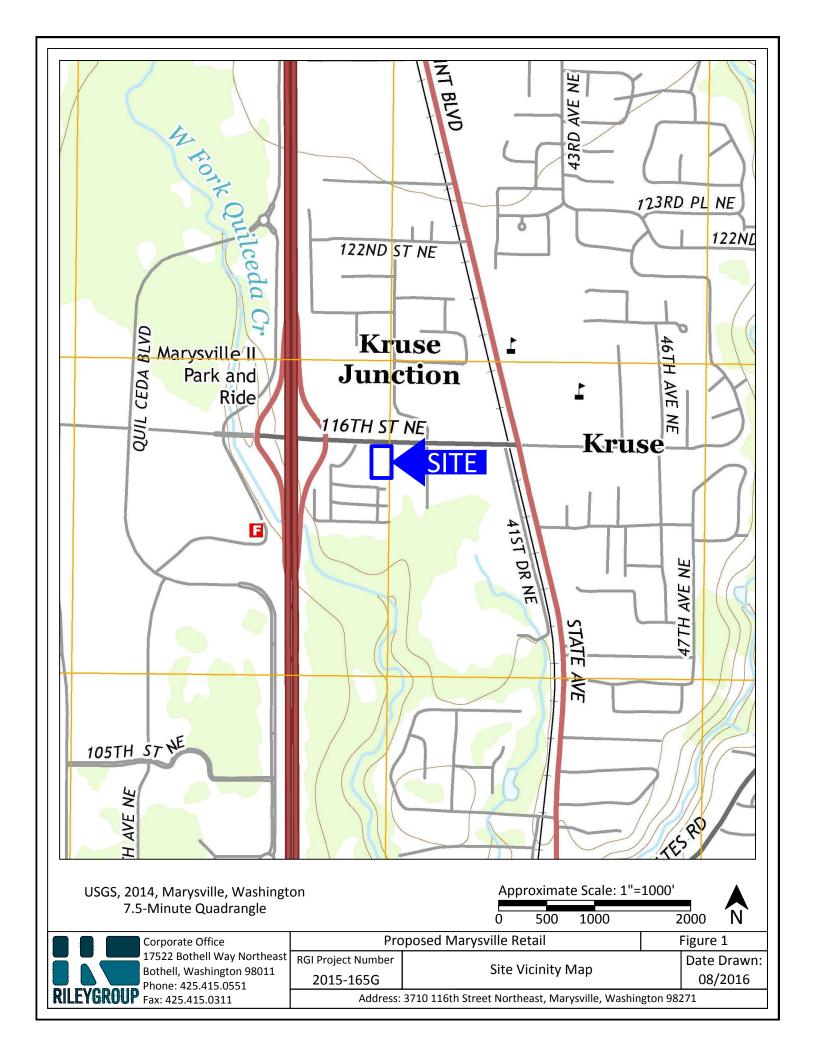
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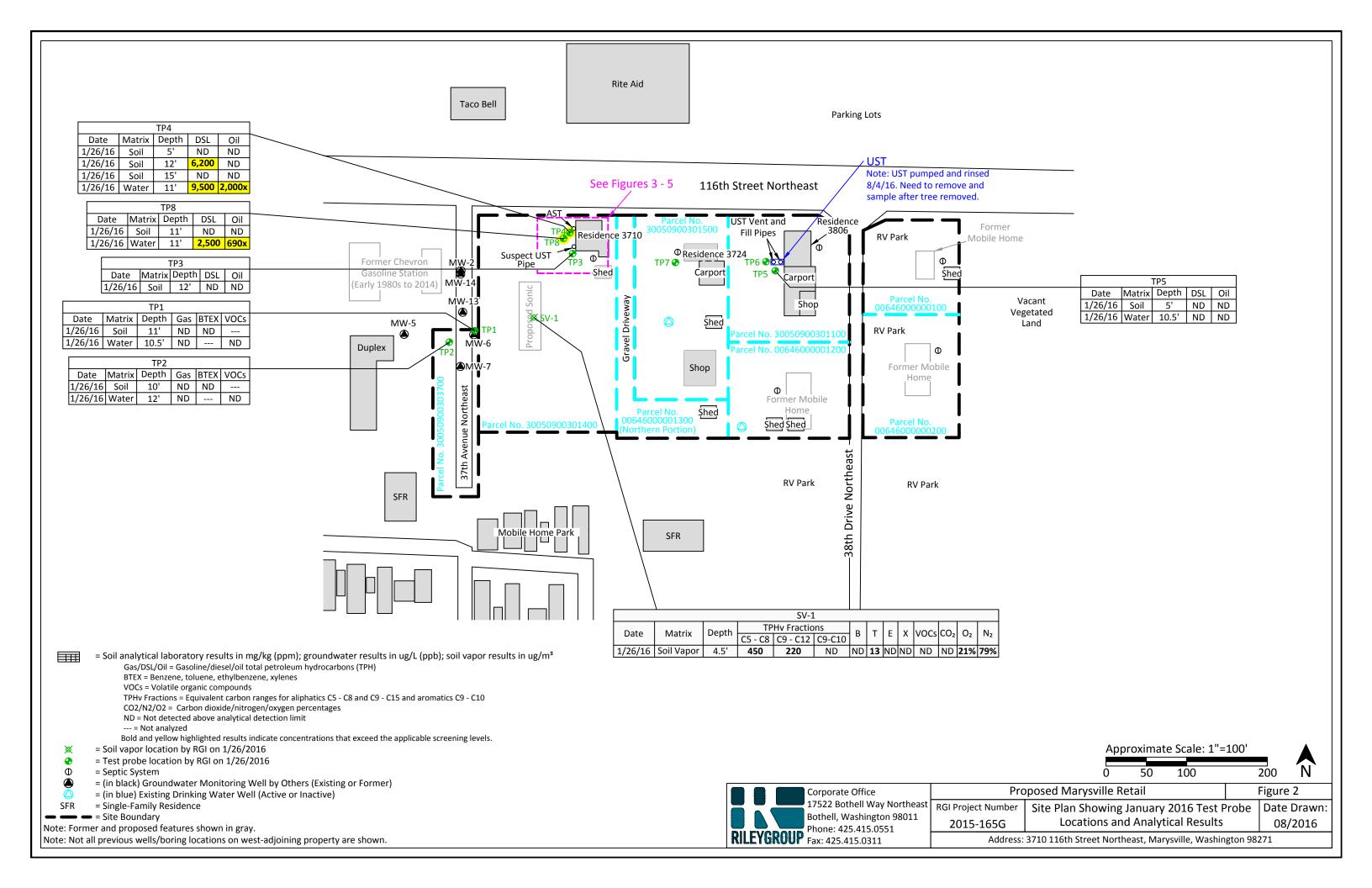
Mr. Jasmin Patel, SERJ Developments (PDF)

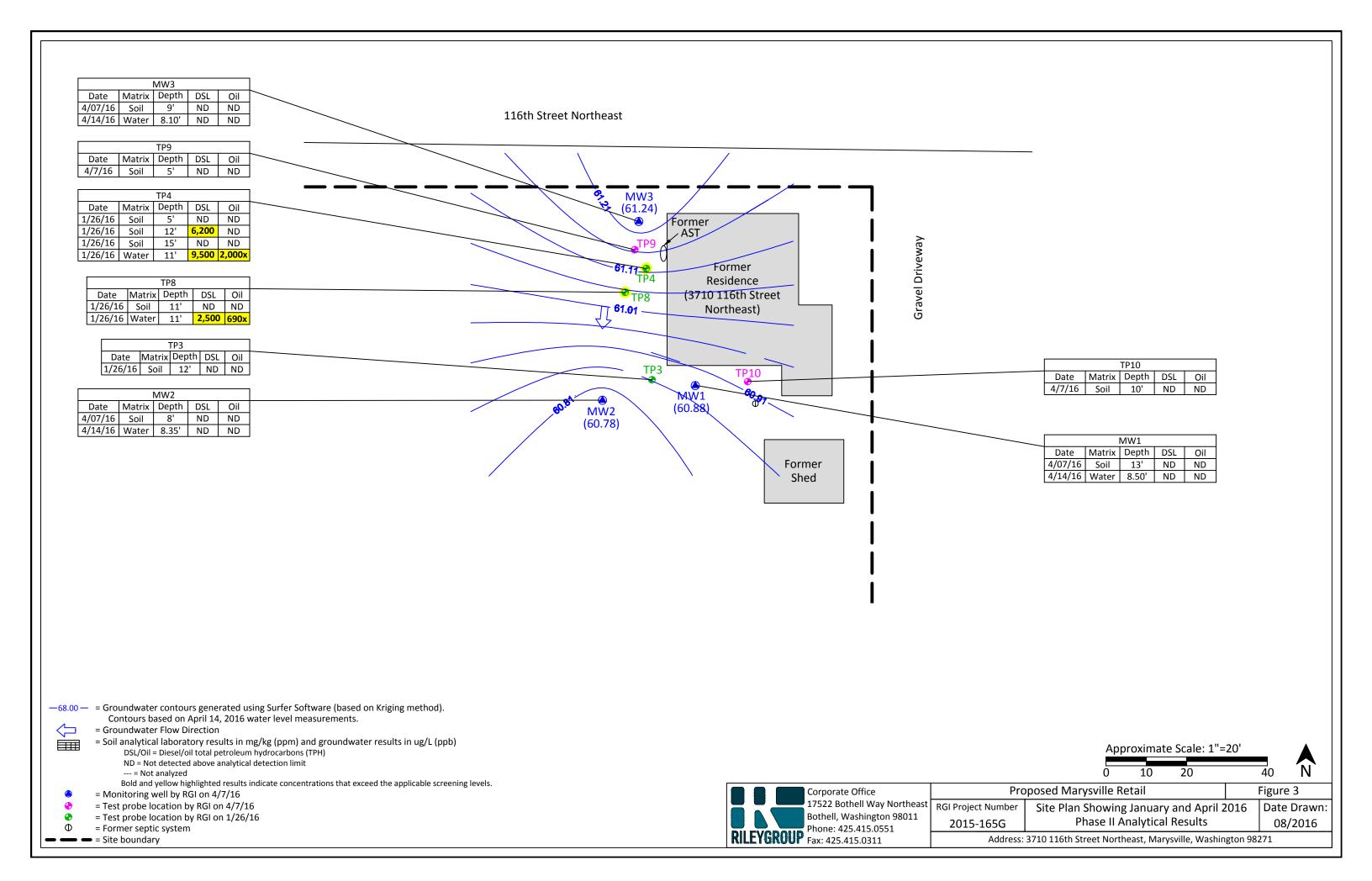
Mr. Rune Harkestad, Kidder Mathews (PDF)

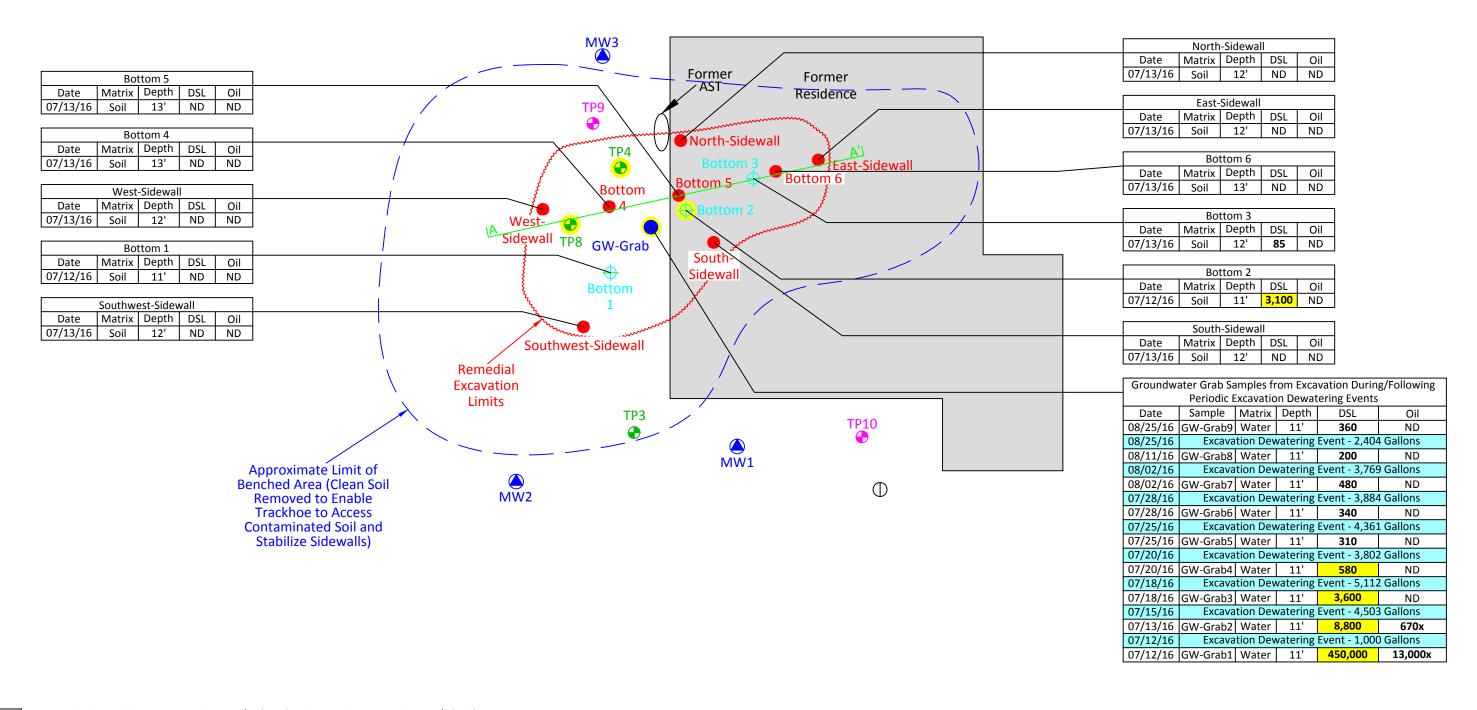
Mr. Mike Young, Snohomish Health District (one bound copy and PDF)













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= Soil analytical laboratory results in mg/kg (ppm) and groundwater results in ug/L (ppb)

DSL/Oil = Diesel/oil total petroleum hydrocarbons (TPH)

ND = Not detected above analytical detection limit

---- = Not analyzed

Bold and yellow highlighted results indicate concentrations that exceed the applicable screening levels.

- = Groundwater grab samples from remedial excavation by RGI in July and August 2016 = Interim soil sample location (over-excavated) by RGI in July 2016
- = Confirmation soil sample location by RGI in July 2016
- = Monitoring well by RGI on 4/7/16 (Existing)
- = Test probe location by RGI on 4/7/16
 - = Test probe location by RGI on 1/26/16
 - = Former septic system
 - = Approximate extent of remedial excavation by RGI in July 2016
 - = Site boundary





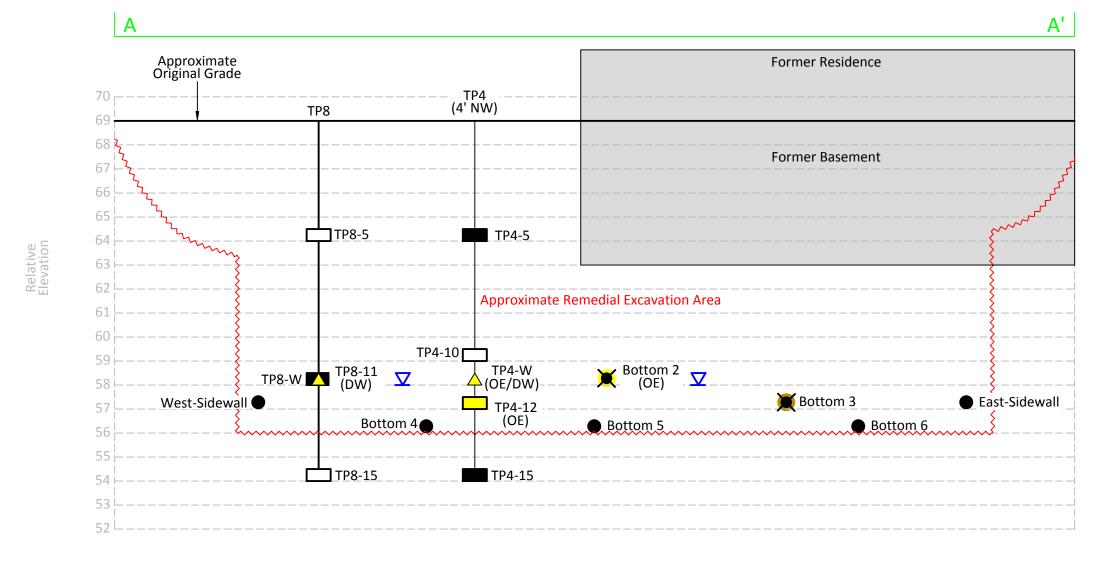
Corporate Office Bothell, Washington 98011 Phone: 425.415.0551

17522 Bothell Way Northeast RGI Project Number | Site Plan Showing Remedial Excavation Area | Date Drawn: and Samples 2015-165G

08/2016

Address: 3710 116th Street Northeast, Marysville, Washington 98271

Looking Northwest



Final performance sample location with diesel-TPH (total petrol hydrocarbons):

- Not analyzed
- Not detected
- Detected below MTCA Method A cleanup levels
- Detected above MTCA Method A cleanup levels

Interim soil sample location (over-excavated) with diesel-TPH:

- X Not analyzed
- Not detected
- Detected below MTCA Method A cleanup levels
- Detected above MTCA Method A cleanup levels

Soil sample location with diesel-TPH:

- Not analyzed
- Not detected
- Detected below MTCA Method A cleanup levels
- Detected above MTCA Method A cleanup levels
 - = Approximate extent of remedial excavation by RGI in July 2016

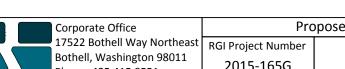
Water sample location with diesel-TPH:

- △ Not analyzed
- Not detected
- △ Detected below MTCA Method A cleanup levels
- △ Detected above MTCA Method A cleanup levels

OE = Over-excavated

DW = Dewatered

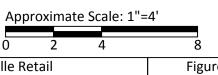
= Approximate static water level



17522 Bothell Way Northeast Bothell, Washington 98011 Phone: 425.415.0551 Fax: 425.415.0311

Proposed Marysville Retail Figure RGI Project Number Cross Section A - A'

Address: 3710 116th Street Northeast, Marysville, Washington 98271



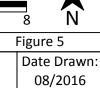


Table 1, Page 1 of 2. Summary of Soil Sample Analytical Laboratory Results

Proposed Marysville Retail

3710 116th Street Northeast, Marysville, Washington 98271

The Riley Group, Inc. Project No. 2015-165G

| Sample | Sample | pple Sample PID | | Diesel TPH | Oil TPH | Diesel TPH | Oil TPH |
|---|----------------------|------------------------|-----------------|--------------------|---------|------------|-----------|
| Number | Depth | Date | PIU | w/ Silica | a Gel | w/out S | ilica Gel |
| July 2016 Remediation - Confirmation Soil Samples | | | | | | | |
| Bottom 4 | 13 | 07/13/16 | 0.0 | ND<50 | ND<250 | | |
| Bottom 5 | 13 | 07/13/16 | 3.6 | ND<50 | ND<250 | | |
| Bottom 6 | 13 | 07/13/16 | 0.5 | ND<50 | ND<250 | | |
| North-Sidewall | 12 | 07/13/16 | 0.0 | ND<50 | ND<250 | | |
| East-Sidewall | 12 | 07/13/16 | 0.0 | ND<50 | ND<250 | | |
| South-Sidewall | 12 | 07/13/16 | 1.2 | ND<50 | ND<250 | | |
| Southwest-Sidewall | 12 | 07/13/16 | 0.0 | ND<50 | ND<250 | | |
| West-Sidewall | 12 | 07/13/16 | 0.0 | ND<50 | ND<250 | | |
| Stockpile 1 | | 07/13/16 | | ND<50 | ND<250 | | |
| Stockpile 2 | | 07/13/16 | | ND<50 | ND<250 | | |
| Stockpile 3 | | 07/13/16 | | ND<50 | ND<250 | | |
| | July 201 | 6 Remediation - Inte | rim Soil Sample | es (Over-Excavated | d) | | |
| Bottom 1 | 11 | 07/12/16 | 3 | ND<50 | ND<250 | | |
| Bottom 2 | 11 | 07/12/16 | 76 | 3,100 | ND<250 | | |
| Bottom 3 | 12 | 07/13/16 | 226 | 85 | ND<250 | | |
| | April | 2016 Supplemental P | hase II Subsurf | ace Investigation | | | |
| MW1-8 | 8 | 04/07/16 | 0.3 | | | | |
| MW1-9 | 9 | 04/07/16 | 0.4 | | | | |
| MW1-13 | 13 | 04/07/16 | 0.4 | | | ND<50 | ND<250 |
| MW1-18 | 18 | 04/07/16 | 0.3 | | | | |
| MW2-8 | 8 | 04/07/16 | 0.7 | | | ND<50 | ND<250 |
| MW2-9 | 9 | 04/07/16 | 0.5 | | | | |
| MW2-18 | 18 | 04/07/16 | 0.3 | | | | |
| MW3-9 | 9 | 04/07/16 | 0.7 | | | ND<50 | ND<250 |
| MW3-11 | 11 | 04/07/16 | 0.3 | | | | |
| MW3-14 | 14 | 04/07/16 | 0.3 | | | | |
| TP9-5 | 5 | 04/07/16 | 1.1 | | | ND<50 | ND<250 |
| TP9-10 | 10 | 04/07/16 | 1.3 | | | | |
| TP10-5 | 5 | 04/07/16 | 0.5 | | | | |
| TP10-10 | 10 | 04/07/16 | 0.3 | | | ND<50 | ND<250 |
| | Janua | ry 2016 Preliminary F | hase II Subsurf | face Investigation | | | |
| TP3-5 | 5 | 01/26/16 | 2.7 | | | | |
| TP3-10 | 10 | 01/26/16 | 2.0 | | | | |
| TP3-12 | 12 | 01/26/16 | 2.0 | | | ND<50 | ND<250 |
| TP3-15 | 15 | 01/26/16 | 2.1 | | | | |
| TP4-5 | 5 | 01/26/16 | 1.3 | | | ND<50 | ND<250 |
| TP4-10 | 10 | 01/26/16 | 1.0 | | | | |
| TP4-12 | 12 | 01/26/16 | 35 | | | 6,200 | ND<250 |
| TP4-15 | 15 | 01/26/16 | 21 | | | ND<50 | ND<250 |
| MTCA Method | A Soil Cleanup Level | s for Unrestricted Lan | d Uses | 2,000 | | 2,0 | 000 |

Table 1, Page 2 of 2. Summary of Soil Sample Analytical Laboratory Results

Proposed Marysville Retail

3710 116th Street Northeast, Marysville, Washington 98271

The Riley Group, Inc. Project No. 2015-165G

| Sample | Sample | Sample PID | | Diesel TPH | Oil TPH | Diesel TPH | Oil TPH |
|--|--------|------------|------|---------------|---------|------------|------------|
| Number | Depth | Date | PID | w/ Silica Gel | | w/out S | Silica Gel |
| TP8-5 | 5 | 01/26/16 | 1.1 | | | | |
| TP8-11 | 11 | 01/26/16 | 0.7 | | | ND<50 | ND<250 |
| TP8-15 | 15 | 01/26/16 | 0.5 | | | | |
| MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses | | | 2,00 | 0 | 2,0 | 000 | |

Notes:

All results and detection limits are given in milligrams per kilogram (mg/kg); equivalent to parts per million (ppm).

Sample Depth = Soil sample depth interval in feet below ground surface (bgs).

PID = Photoionization detector.

Diesel and Oil TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Dx with or without silica gel cleanup, as noted.

ND = Not detected at noted analytical detection limit.

---- = Not analyzed or not applicable.

Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses (WAC 173-340-900, Table 740-1).

Bold results indicated concentrations above laboratory detection limits.

Bold and yellow highlighted results indicate concentrations (if any) that exceed MTCA Method A Soil Cleanup Levels.

Table 2. Summary of Groundwater Sample Analytical Laboratory Results
Proposed Marysville Retail

3710 116th Street Northeast, Marysville, Washington 98271

The Riley Group, Inc. Project No. 2015-165G

| Sample Number | Sample Date | TOC Elevation | Depth to Water | Groundwater Elevation | Diesel TPH | Oil TPH | | |
|---|---|----------------------|-------------------|--------------------------|--------------------|---------|--|--|
| July and Au | July and August 2016 Remediation - Groundwater Grab Samples from Excavation Following Dewatering Events | | | | | | | |
| GW-Grab9 | 08/25/16 | | 11 | | 360 | ND<250 | | |
| | 08/25/16 | | Excavation De | watering Event (2 | 2,404 gallons) | | | |
| GW-Grab8 | 08/11/16 | | 11 | | 200 | ND<300 | | |
| | 08/02/16 | | Excavation De | watering Event (3 | 3,769 gallons) | | | |
| GW-Grab7 | 08/02/16 | | 11 | | 480 | ND<250 | | |
| | 07/28/16 | | Excavation De | watering Event (3 | 3,884 gallons) | | | |
| GW-Grab6 | 07/28/16 | | 11 | | 340 | ND<325 | | |
| | 07/25/16 | | Excavation De | watering Event (4 | 1,361 gallons) | | | |
| GW-Grab 5 | 07/25/16 | | 11 | | 310 | ND<350 | | |
| | 07/20/16 | | Excavation De | watering Event (3 | 3,802 gallons) | | | |
| GW-Grab4 | 07/20/16 | | 11 | | 580 | ND<250 | | |
| | 07/18/16 | | Excavation De | watering Event (5 | 5,112 gallons) | | | |
| GW-Grab3 | 07/18/16 | | 11 | | 3,600 | ND<250 | | |
| | 07/15/16 | | Excavation De | watering Event (4 | 1,503 gallons) | | | |
| GW-Grab2 | 07/13/16 | | 11 | | 8,800 | 670x | | |
| | 07/12/16 | | Excavation De | watering Event (1 | 1,000 gallons) | | | |
| GW-Grab1 | 07/12/16 | | 11 | | 450,000 | 13,000x | | |
| April 2 | 2016 Supplementa | al Phase II Subsurfa | ace Investigation | - Groundwater M | Ionitoring Well Sa | ımples | | |
| MW1 | 04/14/16 | 69.38 | 8.50 | 60.88 | ND<50 | ND<250 | | |
| MW2 | 04/14/16 | 69.13 | 8.35 | 60.78 | ND<50 | ND<250 | | |
| MW3 | 04/14/16 | 69.34 | 8.10 | 61.24 | ND<50 | ND<250 | | |
| January 2 | January 2016 Preliminary Phase II Subsurface Investigation - Groundwater Grab Samples from Test Probes | | | | | | | |
| TP4-W | 01/26/16 | | 11 | | 9,500 | 2,000x | | |
| TP8-W | 01/26/16 | | 11 | | 2,500 | 690x | | |
| MTCA Method A Cleanup Levels for Ground Water | | | | | 500 | 500 | | |

Notes:

Samples collected by RGI field staff using a peristaltic pump under low-flow conditions.

Depth to Water = Depth to water in feet below ground surface (bgs).

Unless otherwise noted, all analytical results are given in micrograms per liter (ug/L), equivalent to parts per billion (ppb).

Diesel and Oil TPH (total petroleum hydrocarbons) determined using Northwest Test Method NWTPH-Dx without silica gel cleanup.

Excavation dewatering and off-site treatment/disposal performed by vactor truck service provider.

ND = Not detected above the noted analytical detection limit.

- ---- = Not analyzed or not applicable.
- x = The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

TOC = Top of casing. TOC Elevations based on an arbitrary reference datum.

Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A Cleanup Levels for Ground Water (WAC 173-340-900, Table 720-1).

Bold and yellow highlighted results indicate concentrations (if any) that exceed MTCA Method A Cleanup Levels for Ground Water.



Photograph 1: View of former residence located at 3710 116th Street Northeast following building demolition and heating oil AST location (looking east).



Photograph 2: View looking west-southwest at the residence basement during demolition. Chimney visible on the western side of building.

| Corporate Office | Proposed Marysville Retail | | Figure A-1 | | |
|--|--|-------------------|-------------|--|--|
| 17522 Bothell Way Northeast | RGI Project Number | Site Photographs | Date Drawn: | | |
| Bothell, Washington 98011 Phone: 425.415.0551 | 2015-165G | Site Pilotographs | 08/2016 | | |
| RILEYGROUP Fax: 425.415.0311 | Address: 3710 116th Street Northeast, Marysville, Washington 98271 | | | | |



Photograph 3: View looking west at the basement's west wall during removal. Possible backfilled excavation (darker brown backfilled soils) visible just to the left (south) of chimney.



Photograph 4: View of heating oil AST in original location on the western side of former residence.



Photograph 5: Close up view of former heating oil AST with small pin holes in bottom of tank.



Photograph 6: View of remedial excavation limits (as of July 12, 2016) and excavation dewatering effort. Petroleum hydrocarbon (heating oil) sheen visible in photograph.

| Corporate Office | Proposed Marysville Retail | | Figure A-3 | | |
|--|--|------------------|-------------|--|--|
| 17522 Bothell Way Northeast | RGI Project Number | Site Photographs | Date Drawn: | | |
| Bothell, Washington 98011 Phone: 425.415.0551 | 2015-165G | Site Photographs | 08/2016 | | |
| RILEYGROUP Fax: 425.415.0311 | Address: 3710 116th Street Northeast, Marysville, Washington 98271 | | | | |



Photograph 7: View of remedial excavation just prior to excavation dewatering effort on July 15, 2016.



Photograph 8: View of remedial excavation following excavation dewatering effort on July 15, 2016.



Photograph 9: View of remedial excavation just prior to excavation dewatering effort on July 20, 2016. No visible petroleum hydrocarbon sheen visible during this, or subsequent dewatering events.



Photograph 10: View of remedial excavation following excavation dewatering effort on July 20, 2016.



Photograph 11: View of remedial excavation just prior to excavation dewatering effort on August 2, 2016.



Photograph 12: View of remedial excavation following excavation dewatering effort on August 2, 2016.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

July 15, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 13, 2016 from the 2015-165G, F&BI 607168 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0715R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 13, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607168 project. Samples were logged in under the laboratory ID's listed below.

| Laboratory ID | The Riley Group |
|---------------|-----------------|
| 607168 -01 | GW-Grab 1 |
| 607168 -02 | Bottom 1 |
| 607168 -03 | Bottom 2 |
| 607168 -04 | GW-Grab 2 |
| 607168 -05 | North-Sidewall |

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 07/15/16 Date Received: 07/13/16

Project: 2015-165G, F&BI 607168

Date Extracted: 07/13/16 Date Analyzed: 07/13/16

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Sample Extracts Passed Through a Silica Gel Column Prior to Analysis

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

| Sample ID Laboratory ID | Diesel Range (C ₁₀ -C ₂₅) | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 56-165) |
|-----------------------------|---|--|---------------------------------------|
| Bottom 1 607168-02 | < 50 | <250 | 117 |
| Bottom 2 607168-03 | 3,100 | <250 | 122 |
| North-Sidewall 607168-05 | <50 | <250 | 117 |
| Method Blank 06-1413 MB | < 50 | <250 | 121 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/15/16 Date Received: 07/13/16

Project: 2015-165G, F&BI 607168

Date Extracted: 07/13/16 Date Analyzed: 07/13/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 41-152) |
|-----------------------------|--|--|---|
| GW-Grab 1 607168-01 1/10 | 450,000 | 13,000 x | ip |
| GW-Grab 2 607168-04 | 8,800 | 670 x | 137 |
| Method Blank | < 50 | <250 | 109 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/15/16 Date Received: 07/13/16

Project: 2015-165G, F&BI 607168

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 607168-02 (Matrix Spike) Silica Gel

| | | | Sample | Percent | Percent | | |
|-----------------|-------------|-------|----------|----------|----------|------------|------------|
| | Reporting | Spike | Result | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | (Wet Wt) | MS | MSD | Criteria | (Limit 20) |
| Diesel Extended | mg/kg (ppm) | 5,000 | < 50 | 99 | 102 | 63-146 | 3 |

 $Laboratory\ Code:\ Laboratory\ Control\ Sample\ Silica\ Gel$

Percen

| | | | rertent | |
|-----------------|-------------|-------|----------|------------|
| | Reporting | Spike | Recovery | Acceptance |
| Analyte | Units | Level | LCS | Criteria |
| Diesel Extended | mg/kg (ppm) | 5,000 | 104 | 79-144 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/15/16 Date Received: 07/13/16

Project: 2015-165G, F&BI 607168

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 85 | 92 | 63-142 | 8 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Com pounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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|--------------|---|----|--------------------|
| \mathbf{v} | | 12 | $\boldsymbol{\nu}$ |

SAMPLE CHAIN OF CUSTODY

| ME | 07/13/16 | - |
|----|----------|---|
| | | |

| C05 |
|-----|
|-----|

| Send Report To Tamara Welty Company The Riley Group Inc. Address 17522 Bothell Way NE | PROJECT NAME/NO. 2015 - 165 G | /clty/ PO# | Page # of TURNAROUND TIME ☐ Standard (2 Weeks) X RUSH Rush charges authorized by |
|---|--|------------------|--|
| City, State, ZIP <u>Bothell WA 98011</u> Phone # 425-415-6551 Fax # | REMARKS * silica gel on soils per 7 h | , 7 [13]li A& | SAMPLE DISPOSAL Dispose after 30 days Return samples Will call with instructions |

| | | | | | | ANALYSES REQUESTED | | | | | | | | | |
|---|-----------|-----------------|-----------------|-------------|--------------------|--------------------|--------------|---------------|-------------|---------------|--|--|--|---|-------|
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of containers | TPH-Diesel | TPH-Gasoline | BTEX by 8021B | VOCs by8260 | SVOCs by 8270 | | | | | Notes |
| GW-Grabl | 01 | 7/12/16 | 10:00 | hater | 1 | X | | | | | | | | | |
| Bottom 1 | 82 | " | 13:30 | Soil | 1 | X | | | | | | | | | |
| BoHomZ | 03 | u | 13:45 | 11 | 1 | Χ | | | | | | | | | |
| GW-Grab2 | 04 | 7/13/16 | 9:00 | water | 1 | X | | | | | | | | _ | |
| GW-Grabl BoHom I BoHom Z GW-Grab Z North-Sidewall | 05 | 11 | 9:30 | Soil | 1 | X | | | | | | | | | |
| | | | | | · | | | | | | | | | | |
| | | | | | - | | | | | | | | | | |
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| | | | | | | | | I | | | | | | | |

Friedman & Bruya, Inc. 3012 16th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282 Fax (206) 283-5044

FORMS\COC\COC.DOC

| SIGNATURE | PRINT NAME | COMPANY | DATE | TIME |
|---------------------------|--------------|-----------------|-----------------------|-------|
| Relinquished by: Jumbetty | Tamara Welty | RG1 | 7/13/16 | 10:00 |
| Received by: | VINH | PB1 | 7/13/16 | 10:00 |
| Received by: | | | | |
| | <u> </u> | Samples receive | ed at $_{-7}^{\circ}$ | |

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

July 20, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 14, 2016 from the 2015-165G, F&BI 607203 project. There are 5 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0720R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 14, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607203 project. Samples were logged in under the laboratory ID's listed below.

| <u>Laboratory ID</u> | The Riley Group |
|----------------------|--------------------|
| 607203 -01 | West-Sidewall |
| 607203 -02 | Bottom 3 |
| 607203 -03 | East-Sidewall |
| 607203 -04 | South-Sidewall |
| 607203 -05 | Bottom 4 |
| 607203 -06 | Southwest-Sidewall |
| 607203 -07 | Bottom 5 |
| 607203 -08 | Bottom 6 |
| 607203 -09 | Stockpile 1 |
| 607203 -10 | Stockpile 2 |
| 607203 -11 | Stockpile 3 |
| | |

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 07/20/16 Date Received: 07/14/16

Project: 2015-165G, F&BI 607203

Date Extracted: 07/14/16 Date Analyzed: 07/14/16

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Sample Extracts Passed Through a

Sample Extracts Passed Through a Silica Gel Column Prior to Analysis

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

| Sample ID Laboratory ID | Diesel Range (C ₁₀ -C ₂₅) | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 48-168) |
|------------------------------|---|--|---|
| West-Sidewall 607203-01 | < 50 | <250 | 115 |
| Bottom 3 607203-02 | 85 | <250 | 121 |
| East-Sidewall 607203-03 | < 50 | <250 | 114 |
| South-Sidewall 607203-04 | < 50 | <250 | 111 |
| Bottom 4 607203-05 | < 50 | <250 | 122 |
| Southwest-Sidewall 607203-06 | < 50 | <250 | 114 |
| Bottom 5 607203-07 | < 50 | <250 | 124 |
| Bottom 6 607203-08 | < 50 | <250 | 135 |
| Stockpile 1 607203-09 | <50 | <250 | 127 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/20/16 Date Received: 07/14/16

Project: 2015-165G, F&BI 607203

Date Extracted: 07/14/16 Date Analyzed: 07/14/16

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Sample Extracts Passed Through a Silica Gel Column Prior to Analysis

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 48-168) |
|-----------------------------|--|--|---|
| Stockpile 2 607203-10 | < 50 | <250 | 123 |
| Stockpile 3 607203-11 | <50 | <250 | 127 |
| Method Blank 06-1413 MB2 | < 50 | <250 | 112 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/20/16 Date Received: 07/14/16

Project: 2015-165G, F&BI 607203

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 607168-02 (Matrix Spike) Silica Gel

| | | | Sample | Percent | Percent | | |
|-----------------|-------------|-------|----------|----------|----------|------------|------------|
| | Reporting | Spike | Result | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | (Wet Wt) | MS | MSD | Criteria | (Limit 20) |
| Diesel Extended | mg/kg (ppm) | 5,000 | < 50 | 99 | 102 | 63-146 | 3 |

Laboratory Code: Laboratory Control Sample Silica Gel

| | | Percent | | | | | | |
|-----------------|-------------|---------|----------|------------|--|--|--|--|
| | Reporting | Spike | Recovery | Acceptance | | | | |
| Analyte | Units | Level | LCS | Criteria | | | | |
| Diesal Extended | mg/kg (nnm) | 5,000 | 104 | 79-144 | | | | |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 60+203 60+203 | SAMPLE CHAIN OF CUSTODY | ME 07-14- | 46 003 |
|---|-------------------------------|---------------|--|
| Send Report To Tamana Welty Company The Riley Group Inc. Address 17522 Bothell Way NE | PROJECT NAME/NO. V Z015-1656 | Weltry PO# | Page # of TURNAROUND TIME Standard (2 Weeks) RUSH Rush charges authorized by |
| City, State, ZIP <u>Bothell WA 98011</u> Phone # <u>425. 415.0551</u> Fax # | REMARKS | | SAMPLE DISPOSAL Dispose after 30 days Return samples Will call with instructions |

| | т — | · · · · · · · · · · · · · · · · · · · | | | | | | | | ANA | ALYS | SES R | EQU | JESTI | ED | | | |
|----------------------------|-----------|---------------------------------------|-----------------|-------------|--------------------|----------------|--------------|---------------|-------------|---------------|------|-------|-----|-------|-----|------|------|--------------|
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of containers | "/siliensolden | TPH-Gasoline | BTEX by 8021B | VOCs by8260 | SVOCs by 8270 | HFS | | | | | | | Notes |
| West-Sidenall | GI | 7/13/16 | 10:15 | Soil | 1 | X | | | | | | | | | - | | | silica gel |
| Bottom 3 | 02 | " | 11:00 | 11 | 11 | χ | | | | | | | | | | | | deanup for |
| East-Sidenall | 03 | " | 11:45 | 11 | 11 | Х | | | | | | | | | | | | 911 5011 |
| South-Sidewall | 04 | 11 | 12:45 | 11 | 17 | Χ | | | | | | | | | - | | | Samples, NOT |
| Bottom 4 | 05 | " | 14:00 | 17 | " | χ | | | | | | | | | | | | Waters |
| Southwest-Sidewall | 06 | 11 | 14:30 | 11 | 1z | Χ | | | | | | | | | | | | |
| 0 14 | 07 | " | 14:45 | 11 | 11 | X | | | | | | | | | | | | |
| Bottom 6 | 08 | 11 | 15:15 | " | 11 | X | | | | | | _ | | | | | | |
| Stockpilel | 09 | ie | 15:30 | (, | " | X | | | | | | | | | San | ples | rece | ived at°C |
| Stockpile 1 Stockpile 2 | 10 | " | 15:35 | " | " | X | | | | | | | | | | | | |

Friedman & Bruya, Inc. 3012 16th Avenue West

Seattle, WA 98119-2029

Ph. (206) 285-8282

Fax (206) 283-5044

FORMS\COC\COC.DOC

| SIGNATURE | PRINT NAME | COMPANY | DATE | TIME |
|------------------------|-------------------|---------|---------|------|
| Relinquished by | Tamara Welty | RG1 | 7/14/16 | 9:25 |
| Received by Park Alama | Bill bleason | FEN EX | 7/14/16 | 9'25 |
| Relinquished by: | | / | 1 | |
| Received by Wy Land | Elizabeth Radford | FEB | 7/14/16 | 10:3 |

| Send Report To Tan Company The Rile | 607 | 203 | | SAMPLE | CHAIN (LERS (sign |)F (| CUS | STC | DY | <i>7</i> | М | E (| 7 | _14 | <u> </u> | 16 | | | (A)2 | |
|--------------------------------------|-----------|-----------------|-----------------|----------------|-----------------------|-----------------|--------------|---------------|-------------|---------------|----------|-------|------------|------|--------------------------|-----------|---------------|---------------------|----------|------------|
| Sand Danaut To Tan | 2 - | 13011 | | SAMP | LERS (sign | atur | re) - | 2 | <u></u> | ~ | 1. / | - (1 | in | |] _ | 1 | Page # | <u>, Z</u> | | |
| Send Report to <u>Pars</u> | 1974 | WEITY | | PROJE | CT NAME | /NC | . T | 7 | | | |] | O # | | $\left\{ \ \right\}_{1}$ | ∵ Sta⊐ | ΓURN ndard | NAROUN (2 Weel | | E |
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| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of containers | Walling Buckery | TPH-Gasoline | BTEX by 8021B | VOCs by8260 | SVOCs by 8270 | HFS | | | | | | | | Notes | |
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| Friedman & Bruya, Inc. | | SIGN | ATURE | | PR | INT | NA | ME | | | | | CO | MPA | NY | | 1 | DATE | TIN | ME |

| 3012 16th Avenue Wes |
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| Seattle, WA 98119-202 |
| Ph. (206) 285-8282 |
| Fax (206) 283-5044 |

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

July 21, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 19, 2016 from the 2015-165G, F&BI 607282 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0721R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 19, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607282 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u>

607282 -01 GW-Grab3

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 07/21/16 Date Received: 07/19/16

Project: 2015-165G, F&BI 607282

Date Extracted: 07/19/16 Date Analyzed: 07/19/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 51-134) |
|-----------------------------|--|--|---|
| GW-Grab3 607282-01 | 3,600 | <250 | 68 |
| Method Blank 06-1449 MB2 | <50 | <250 | 79 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/21/16 Date Received: 07/19/16

Project: 2015-165G, F&BI 607282

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 83 | 81 | 58-134 | 2 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- \boldsymbol{J} The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 607282 | SAMPLE CHAIN OF CUSTODY ME 07-19-16 | D03 |
|--|---|-----|
| Send Report To Tamara Westy | SAMPLERS (signature) Page # | of |
| Company The Riley Group Inc. Address 17522 Bothell Way NE | PROJECT NAME/NO. PO# Standard (2 Weeks) | · |
| Address 17522 Bothell Way NE | Z015-1656 Rush charges authoriz | |
| City, State, ZIP Bothell WA 98011 | REMARKS SAMPLE DISP Dispose after 30 day | |
| Phone # 425-415-055 Fax # | Return samples Will call with instru | |
| | ANALYSES REQUESTED | |
| | [e] ine [21B] 260 2270 2270 | |

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|-----------|-----------|-----------------|-----------------|-------------|--------------------|-----------------|--------------|---------------|---|-----|-----|----------|-----|-----|----|------|-------|---------------------|-------------|-------------|
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of containers | TPH-Diesel | TPH-Gasoline | BTEX by 8021B | | _! | | | | | | | | | Notes | |
| GW-Grab3 | 01 | 7/18/16 | 13:45 | water | 1 | X | | | | | | | | | | | | | | \dashv |
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Friedman & Bruya, Inc. 3012 16th Avenue West

Seattle, WA 98119-2029

Ph. (206) 285-8282

Fax (206) 283-5044

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

July 25, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 21, 2016 from the 2015-165G, F&BI 607351 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0725R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 21, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607351 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u>

607351 -01 GW-Grab4

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 07/25/16 Date Received: 07/21/16

Project: 2015-165G, F&BI 607351

Date Extracted: 07/21/16 Date Analyzed: 07/21/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | <u>Diesel Range</u> (C ₁₀ -C ₂₅) | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 41-152) |
|----------------------------|--|--|---|
| GW-Grab4 607351-01 | 580 | <250 | 80 |
| Method Blank 06-1469 MB | <50 | <250 | 94 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/25/16 Date Received: 07/21/16

Project: 2015-165G, F&BI 607351

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 75 | 86 | 63-142 | 14 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- \boldsymbol{J} The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

Address 17522 Boynell Way NE Send Report To Company The Riley Group Inc. Tomana Welty

Phone # 425-415-0551 Fax #_

City, State, ZIP Bolned WA 98011

REMARKS

2015-1656

SAMPLE CHAIN OF CUSTODY

ME 07,

SAMPLERS (signature) PROJECT NAME/NO.

TURNAROUND TIME Standard (2 Weeks) RUSH Page #

Rush charges authorized by:

SAMPLE DISPOSAL Dispose after 30 days

Will call with instructions

| EODIG COC COC DOC | Fax (206) 283-5044 | Ph. (206) 285-8282 | Seattle, WA 98119-2029 | | Friedman & Bruya, Inc. | | | | | | | | | GW-Grab4 | Sample ID | |
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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

July 28, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 26, 2016 from the 2015-165G, F&BI 607430 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0728R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 26, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607430 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u> 607430 -01 GW-Grab 5

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 07/28/16 Date Received: 07/26/16

Project: 2015-165G, F&BI 607430

Date Extracted: 07/26/16 Date Analyzed: 07/26/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 47-140) |
|------------------------------|--|--|---|
| GW-Grab 5 607430-01 1/1.4 | 310 | <350 | 98 |
| Method Blank 06-1508 MB2 | <50 | <250 | 83 |

ENVIRONMENTAL CHEMISTS

Date of Report: 07/28/16 Date Received: 07/26/16

Project: 2015-165G, F&BI 607430

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 79 | 79 | 63-142 | 0 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- \boldsymbol{J} The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 607430 | | | SAMPLE | E CHAIN | 1 OF (| cus | STO | DΥ | | M | 1E 0 | 7/0 | 26 ₁ | 116 | DOX |
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| City, State, ZIP Bothell Phone 425-415-055 Email | WA 980 |) <i>[[</i> | REMAR | KS | | | | | I | NVO] | ICE TO | | | ose a hive S | PLE DISPOSAL fter 30 days amples |
| | | | | | | | | | ANA | LYS | ES REQU | JEST: | ED | | |
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of Jars | TPH-HCID | TPH-Diesel | TPH-Gasoline | BTEX by 8021B VOCs by 8260C | | AHs 8270D SIM | | - | | Notes |

water

Friedman & Bruya, Inc. 3012 16th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282

GW-Grab 5

01

7/25/16

13:00

| SIGNATURE | PRINT NAME | COMPANY | DATE | TIME |
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| Received by: | Tamana Westy | R61 | 7/20/14 | 9.05 |
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Samples received at

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

August 2, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on July 28, 2016 from the 2015-165G, F&BI 607495 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0802R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on July 28, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 607495 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u>

607495 -01 GW-Grab6

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/02/16 Date Received: 07/28/16

Project: 2015-165G, F&BI 607495

Date Extracted: 07/29/16 Date Analyzed: 07/29/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 47-140) |
|-----------------------------|--|--|---|
| GW-Grab6 607495-01 1/1.3 | 340 | <325 | 96 |
| Method Blank 06-1552 MB | <50 | <250 | 86 |

ENVIRONMENTAL CHEMISTS

Date of Report: 08/02/16 Date Received: 07/28/16

Project: 2015-165G, F&BI 607495

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 119 | 118 | 61-133 | 1 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 607495 | SAMPLERS (signature) | ME 07-28. | -16 Page# 1 of 1 |
|--|----------------------|----------------|--|
| Report To The Riley Group Inc. | _ | Nelty | TURNAROUND TIME |
| Company Tamara Westy | PROJECT NAME | PO# | Standard Turnaround **RUSH_24 60. |
| Address 17522 Bothell Way NE | 2015-1656 | | Rush charges authorized by: |
| City, State, ZIP Bothell WA 98011 | REMARKS | INVOICE TO | SAMPLE DISPOSAL Dispose after 30 days |
| Phone 425-415-055 Email twelty@riley-500 | ap.com | | ☐ Archive Samples ☐ Other |
| | | ANALYONG PROTE | OMPD |

| | | | | | | | | | I | ANA | LYSI | ES R | EQU. | ESTI | ED | | |
|-----------|--------|-----------------|-----------------|----------------|--------------|----------|------------|--------------|---------------|---------------|----------------|----------------|------|------|-------|-----|---------------------|
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of Jars | TPH-HCID | TPH-Diesel | TPH-Gasoline | BTEX by 8021B | VOCs by 8260C | SVOCs by 8270D | PAHs 8270D SIM | | | | | Notes |
| GW-Grab6 | 01 | 7/28/16 | 10:00 | water | 1 | | Χ | | | | | | | | | | |
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Friedman & Bruya, Inc. 3012 16th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282

| SIGNATURE | PRINT NAME | COMPANY | DATE | TIME |
|-----------------------------|--------------|---------|---------|------|
| Relinquished by: June Welty | Tamara Welty | R61 | 7/28/16 | 2:00 |
| Received by: | VINH | FB1 | 7/28/16 | 2:00 |
| Relinquished by: | V. | | | |
| Received by: | | | | |

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

August 5, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on August 3, 2016 from the 2015-165G, F&BI 608044 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0805R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on August 3, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u>

608044 -01 GW-Grab7

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/05/16 Date Received: 08/03/16

Project: 2015-165G, F&BI 608044

Date Extracted: 08/03/16 Date Analyzed: 08/03/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | $\frac{\text{Diesel Range}}{(C_{10}\text{-}C_{25})}$ | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 41-152) |
|-----------------------------|--|--|---|
| GW-Grab7 608044-01 | 480 | <250 | 142 |
| Method Blank 06-1564 MB2 | <50 | <250 | 96 |

ENVIRONMENTAL CHEMISTS

Date of Report: 08/05/16 Date Received: 08/03/16

Project: 2015-165G, F&BI 608044

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 87 | 88 | 63-142 | 1 |

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- \boldsymbol{J} The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 608044 | | | SAMPLI | | | | | | | \sim | 1E | 8 | 3/3 | 3/ | 16 | | 603 | i | |
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| Report To / amara | Welty | | SAMPL | ERS (signo | ature) | 7. | | | 12 | | · Kov | / | | | | Page | | of | |
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| City, State, ZIP_Bof | hell WA | Ý8011 | REMAR | RKS | | | | | | IN | IVOI | CE | то | 1, | 7 0: | SAN | MPLE DISPO | OSAL | = |
| Phone 425-415.055/E | mail twelty O | riley-grav | 11.com | | | | | | | | | · | |] [| Arc Oth | hive S | after 30 day Samples | s | |
| | | 1 | | 1 | r | | | | | ANA | LYSI | ES R | EQU | EST | ΞD | | | | |
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of Jars | TPH-HCID | TPH-Diesel | TPH-Gasoline | BTEX by 8021B | VOCs by 8260C | $SVOC_{\rm S}$ by $8270D$ | PAHS 8270D SIM | | | | | N | otes | |
| GW-Grab7 | 01 | 8/2/16 | 13:30 | water | 1 | | X | | | | | | | | | | | | \dashv |
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| Friedman & Bruya, Inc. | Relinquished by: | wh | elly | Tam | | | | | , | | R | 61 | <u> </u> | | | | 8/3/16 | · | 1 |
| 3012 16 th Avenue West | Received by: | | | 100- | | 1 | | . / | | | | 41 | - | | | | 0 2 | 1 | Ŧ |

3012 16th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282

Relinquished by:

Received by:

| | lamara Welty | RG1 | 8/3/16 | 9:05A) |
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| 24 | JASON STAKEY | FROTEX | 8-3-16 | |
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| <i>/</i>) | / | | | |

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

August 16, 2016

Tamara Welty, Project Manager The Riley Group, Inc. 17522 Bothell Way NE Bothell, WA 98011

Dear Ms Welty:

Included are the results from the testing of material submitted on August 11, 2016 from the 2015-165G, F&BI 608213 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA. INC.

Michael Erdahl Project Manager

Enclosures TRG0816R.DOC

FRIEDMAN & BRUYA, INC. ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on August 11, 2016 by Friedman & Bruya, Inc. from the The Riley Group 2015-165G, F&BI 608213 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>The Riley Group</u>

608213 -01 GW-Grab8

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/16/16 Date Received: 08/11/16

Project: 2015-165G, F&BI 608213

Date Extracted: 08/12/16 Date Analyzed: 08/12/16

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

| Sample ID Laboratory ID | Diesel Range (C ₁₀ -C ₂₅) | Motor Oil Range (C ₂₅ -C ₃₆) | Surrogate (% Recovery) (Limit 41-152) |
|-----------------------------|---|--|---|
| GW-Grab8 608213-01 1/1.2 | 200 | <300 | 109 |
| Method Blank | <50 | <250 | 82 |

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/16/16 Date Received: 08/11/16

Project: 2015-165G, F&BI 608213

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

| | | | Percent | Percent | | |
|-----------------|------------|-------|----------|----------|------------|------------|
| | Reporting | Spike | Recovery | Recovery | Acceptance | RPD |
| Analyte | Units | Level | LCS | LCSD | Criteria | (Limit 20) |
| Diesel Extended | ug/L (ppb) | 2,500 | 96 | 93 | 63-142 | 3 |

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- \boldsymbol{J} The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- ${
 m jl}$ The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

| 608213 | SAMPLE CHAIN OF CUSTODY ME 08/1 | 1/16 |
|--|-------------------------------------|--|
| Send Report To Tamara Welty Company The Riley Group Fre. Address 17522 Butnell Way NE | PROJECT NAME/NO. PO# 2015-1656 | Page #of |
| City, State, ZIP BOYNE WA 98011 Phone # 425.415.055/Fax # | REMARKS | SAMPLE DISPOSAL Dispose after 30 days Return samples Will call with instructions |
| | ANALYSES REQUESTE | D |
| Lah Data Time | soline 8021B 7 8260 9 8270 | |

| | | | | | | ANALYSES REQUESTED | | | | | | | | | | | |
|-----------|-----------|-----------------|-----------------|-------------|--------------------|--------------------|--------------|---------------|--------------|---------------|-----|----|------|------|------|------|--------------|
| Sample ID | Lab ID | Date Sampled | Time Sampled | Sample Type | # of containers | TPH-Diesel | TPH-Gasoline | BTEX by 8021B | VOCs by 8260 | SVOCs by 8270 | HFS | | | | | | Notes |
| GW-Grab8 | 01 | 8/11/16 | //:30 | water | 1 | Χ | | | | | | | | | | | |
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Friedman & Bruya, Inc. 3012 16th Avenue West

Seattle, WA 98119-2029

Ph. (206) 285-8282

Fax (206) 283-5044

 ${\bf FORMS \backslash COC \backslash COC.DOC}$

| SIGNATURE | PRINT NAME | COMPANY | DATE | TIME |
|------------------------|--------------|---------|---------|--------|
| Relinquished by: Welty | Tamana Welty | R61 | 8/11/16 | 1:2480 |
| Received by: | WES HERRING | Foley | 8/1/16 | 1:24pm |
| Relinquished by: | | | | |
| Received by: | - Whan Phan | FEBI | 8/11/16 | 1438 |



Ticket List By Customer\Order\Product



Date From

07/01/2016

To

07/25/2016

Location(s) 1876 **Order:** 41068240

| Date | TicketNo | Delivery Address | Vehicle | TimeIn | TicketTime | Otv | Unit | S h i | C a s | V o i |
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| 7/12/16 | 1876087411 | P: 2015-165G | 1875-4,EVERETT GENERIC | 0:00:00 | 10:39:00 | 15.01 | TON | | | |
| 7/12/16 | 1876087414 | P: 2015-165G | 1875-4,EVERETT GENERIC | 0:00:00 | 12:12:00 | 15.91 | TON | | | |
| 7/12/16 | 1876087417 | P: 2015-165G | 1875-4,EVERETT GENERIC | 0:00:00 | 14:15:00 | 12.87 | TON | | | |
| 7/13/16 | 1876087424 | P: 2015-165G | ABH1T,ABH TRUCKING | 11:08:00 | 11:20:00 | 12.59 | TON | R | | |
| 7/13/16 | 1876087428 | P: 2015-165G | ABH1T,ABH TRUCKING | 0:00:00 | 12:38:00 | 14.77 | TON | | | |
| 7/13/16 | 1876087436 | P: 2015-165G | ABH1T,ABH TRUCKING | 0:00:00 | 14:25:00 | 13.94 | TON | | | |
| 7/15/16 | 1876087461 | P: 2015-165G | ABH1T,ABH TRUCKING | 13:55:00 | 14:06:00 | 14.56 | TON | R | | |
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| NOTICE: Shippers o | ILL OF LADING – SHORT FOR f hazardous materials must enter 24-hour e | mergency Date | 7/12/ | 2016 | Bill of Lad | ing No | | Militaria |
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| response telephone | number under "Emergency Response Phone | Number. | 11 | e | Shipper N | lo | | |
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| Destination | Zip Code | | Origin Marys | sville, L | ノ木 Zip Coo | - Andrews | | |
| Route: | Vehicle N | lo. | SCAC | , | | jency Respor Number | se | |
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| carrier by water, the l | es between two ports by a HEMIT Aw requires that the bill of lading C.O.D. TO: is "carrier's or shipper's weight". | G.O.D. Amt. | | PREPAID S | | CHARGES: \$ | | |
| state specifically in w | e is dependent on value, shippers are required to riting the agreed or declared value of the property. | Subject to Section 7 of the recourse on the consigno | e conditions, if this shi r, the consignor shall | pment is to be del sign the following | ivered to the consiç statement. | | | SHT CHARGES Appropriate Box: |
| The agreed or declar by the shipper to be | ed value of the property is hereby specifically stated not exceeding | The carrier shall not ma charges. | ke delivery of this shi | ipment without pa | nyment of freight a | nd all other | | ight prepaid |
| \$ | per | | (Signatur | re of Consignor) | | | Coll | lect |
| suithber aun accebren ic | nct to the classifications and lawfully filed tariffs in effits of packages unknown), marked, consigned, and cession of the property under the contract) agrees to ally agreed as to each carrier of all or any of, said to be performed hereunder shall be subject to all ties a rail or a rail-water shipment or [2] in the appling of the said bill of lading, set forth in the classifier himself and his assigns. | | e of this Bill of Lading, which said carrier (the delivery at said destine tion of said route to detect the Uniform Domestic sation or tariff, if this is the transportation of | , the property des e word carrier bei ation, if on its rou lestination and as Straight Bill of Le is a motor carrie of this shipment, a | cribed above in app ng understood throt te, otherwise to de to each party at a iding set forth (1) in ar shipment. Shippe and the said terms | arent good ord ughout this con- liver to another ny time interest n Uniform Freig r hereby certifi and conditions | er, except tract as r carrier c ed in all i ht Classif es that h are herel | as noted (contents meaning any person in the route to said or any of said prop- ications in effect on e is familiar with all by agreed to by the |
| Transportation Regulation an optional method for ide Code of Federal Regulation prescribed in section 172 unless a specific exception | riate to designate Hazardous Materials as defined in the s governing the transportation of hazardous materials. The scriffying hazardous materials on Bills of Lading per 172.20′ us. Also when shipping hazardous materials, the shipper's or 2,204(a) of the Federal Regulations, as indicated on the Bill from the requirement is provided in the Regulation for a pai | use of this column is pany int [a](1) (iii) of Title 49 172, Si triffication statement of Lading does apply, ticular material. | mat and content of hazard erpretation of requiremer ubpart C-Shipping Papers. 72.201 (Hazardous Mate shipping name, hazardou osidiary class(es). | nts as described in 41 Such description cor erial Table) and Secti is class, UN identific | 9 Code of Federal Regu nsists of the following p ons 172.202 and 17 | er Sec- 2.203: may group. United | amage i be app d States | limitation for loss in this shipment dicable. See 49 s Code, Sections A) and (B). |
| SHIPPER | Ry Group | CARRI | ER 1/10 C. | 7 | <u> </u> | | | |
| This is to comarked, an applicable r | sertify that the above named materials are properly of d labeled, and are in proper condition for transportati egulations of the U.S. Department of Transportation. | lassified nackaged Carrie | r acknowledges reseibt as made available and/ ivalent documentation i | of packages and ar for carrier has the l in the vehicle. Prop | ny required placards. J.S. Department of erty described above | Carrier certifies Transportation e is received in g | emergen mergency jood order | cy response informa- response guidebook ; except as noted. |



WASHINGTON MARINE CLEANING, LLC
Tank • Chemical • Mechanical

SHIPPING PAPER

N° 2991

| Tank • | Chemical • Wechanical | | | | | | | | | |
|-----------|--|----------------------------|------------------|------------|-----------------|--------------|-----------|--|--|--|
| Ri | ley Group // 22944 | DELIVERY | /16 | | W/O # | 306 | | | | |
| | CUSTOMER | | CONTACT | | 10- | 1300 | | | | |
| Ma | rine Vacuum Service | at the same of the same of | Myler | | | | | | | |
| ADDRES | | PHONE # | | | | | | | | |
| 37 | 10 116th Street NE | (206) 953-3908 | | | | | | | | |
| CITY, STA | | , | -, | | | | | | | |
| Ma. | rysville, WA 98271 | | | | | | | | | |
| | R/TRANSPORTER | PHONE # | There | | | | | | | |
| Wal | shington Marine Cleaning | (42 | 5) 317 | -8298 | 3 | | | | | |
| CONISG | NEE / FACILITY | | CONTACT | | | | 727 - | | | |
| | | | | | | | | | | |
| ADDRES | S | PHONE # | | | | | | | | |
| | | | | | | | | | | |
| CITY, STA | ATE, ZIP | | | | | | | | | |
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| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) | | Contair | ners | Tak | | | | | |
| | Topol on philipping Name, Hazara Glass, and 12 Names | | No. | Туре | Tot Quar | aitity | UOM | | | |
| A | | | | | IEN? | 1 | 10-12 | | | |
| | Material not regulated by DOT | | 004 | PRESENT | 4000 |) ad, | | | | |
| | nacerial not regarated by bur | | 001 | TT | * | 0 | T | | | |
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| Special H | andling Instruction and Additional Information: | | | | | | | | | |
| оресіаі п | andling instruction and Additional information. | | | | | | | | | |
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| Placards | Provided YES NO | | | | | | | | | |
| SHIPPER'S | CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately de | scribed above | e by proper shi | pping nan | ne and are clas | sified, pacl | ked, | | | |
| | nd labeled, and are in all respects in proper condition for transport by highway, vessel, and rail acc | ording to app | licable internat | tional and | national gover | nment regu | ılations. | | | |
| (SHIPPEF | R) PRINT OR TYPE NAME SIGNATURE | | | 144 | MONTH | DAY | YEAR | | | |
| X | X | | | | | | | | | |
| | R/TRANSPORTER) PRINT OR TYPE NAME SIGNATURE | | - | | MONTH | DAY | YEAR | | | |
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| CONSIG | NEE/FACILITY) PRINT OR TYPE NAME SIGNATURE | | | | MONTH | DAY | YEAR | | | |
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| ^ / | amara Welty X | | | | | | | | | |



N° 3050

| WASHINGTON MARINE | CLEANING, LLC |
|-------------------|---------------|
| Tank . Chemical . | Mechanical |

| | | DELIVERY DATE 7/18/16 | | | W/O# Job 22944 | |
|---|--|--------------------------------|--------------------------------------|-----------------------|---|------------------|
| | / CUSTOMER | | CONTACT | 711 | | 1.00 |
| ADDRES | ley Group | PHONE # | mara | | | |
| 200000000000000000000000000000000000000 | 10 116th Street NE | | 06) 850 | -288 | 7 | |
| CITY, STA | ITE, ZIP | | | | | THE S |
| | rysville, WA 98271 | DI IONE # | | | | |
| | shington Marine Cleaning | PHONE # | 25) 317 | -829 | A | |
| CONISG | NEE / FACILITY | | CONTACT | 0.40.5 | | II (ii |
| ADDRESS | rine Vacuum Service | DI IONE II | | | | |
| | 16 S. Graham Street | PHONE # | 06) 762 | -024 | 0 | |
| CITY, STA | TE, ZIP attle, WA 98108 | | | | | |
| | | | Contair | ers | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) | | No. | Туре | Total Quantity | UOM |
| A | Material not regulated by DOR | | 001 | ni. | 511291 | G |
| | | | | | J | |
| В | | | | | | 148 |
| | | | | | | - 37 |
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| С | | | | | | |
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| D | | | | | | 511 |
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| Special На | andling Instruction and Additional Information: | Ler | | | | |
| Placards F | Provided YES NO | | | | | |
| SHIPPER'S marked, an | CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately de d labeled, and are in all respects in proper condition for transport by highway, vessel, and rail acc | scribed above ording to app | e by proper ship licable internat | oping nam onal and | ne and are classified, pack national government regu | red, lations. |
| | PRINT OR TYPE NAME SIGNATURE | | | | MONTH DAY | YEAR |
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| (CARRIER | TRANSPORTER) PRINT OR TYPE NAME SIGNATURE | 0 | | | MONTH DAY | YEAR |
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Nº 3066

| WASHINGTON MARINE | CLEANING, LLC |
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| Tank . Chemical . | Mechanical |

| -11 | | DELIVERY | | | W/O # | | | | |
|-------------------------|---|------------------|--------------------|----------------------|--------------|--------------|------|--|--|
| | ey Group / 22944 | 07-20 | | | 16-130 | 16 | | | |
| Mar | /CUSTOMER ine Vacuum Service | POINT OF | | | | | | | |
| ADDRESS | | PHONE # | Myler | | | | | | |
| 371 | 0 16th St | | 953-3907 | 7 | | | | | |
| CITY, STA | TE, ZIP ysville, WA 98271 | | | | | 2 1 1 | | | |
| | / TRANSPORTER | PHONE # | | | | | | | |
| Wasi | nington Marine Cleaning | | 317-8298 | | | | | | |
| | NEE / FACILITY | POINT OF CONTACT | | | | | | | |
| ADDRESS | S | PHONE # | | | | | | | |
| CITY, STA | TE, ZIP | | | | | | | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) | | Containers | | Tota | | UOM | | |
| A | | 1 | No. T | уре | Quant | tity | OOW | | |
| A | material Not Regulated by Do- | 1 | 7 | TL | 4752 | 991 | G | | |
| В | | | | | | | | | |
| Б | | | | | | | | | |
| С | | | | | | | | | |
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| Special H | Special Handling Instruction and Additional Information: O/// Watter Placards Provided YESNO | | | | | | | | |
| SHIPPER'S marked, ar | CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately dead labeled, and are in all respects in proper condition for transport by highway, vessel, and rail acc | escribed above | by proper shipping | ng name al and na | and are clas | sified, pack | ked, | | |
| | s) PRINT OR TYPE NAME SIGNATURE | and to appl | and mornation | and no | MONTH | DAY | YEAR | | |
| x To | more Welty x Im | -/1 | elty. | | 7 | 70 | 16 | | |
| | A/TRANSPORTER) PRINT OR TYPE NAME SIGNATURE | - | | | MONTH | DAY | YEAR | | |
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| (CONSIGI | NEE/FACILITY) PRINT OR TYPE NAME SIGNATURE | | | | MONTH | DAY | YEAR | | |
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D

SHIPPING PAPER

Nº 3081

| | GTON MARINE CLEANING, LLC | | | | | | | |
|-------------------------------|--|-------------------------|----------------|--------------|-------------------|-----|--|--|
| lank • | Chemical • Mechanical | DELIVERY | DATE | | W/O # | | | |
| SHIPPER | CUSTOMER PILEY GROUP | POINT OF CONTACT TAMAKA | | | | | | |
| ADDRESS PHONE # 206) 850-2887 | | | | | | | | |
| CITY, STA | JSUILLE, WA, | | | | | | | |
| CARRIER | CARRIER/TRANSPORTER, Warine Cleaning PHONE # 5317 8298 | | | | | | | |
| CONISGN | VACUUM Service | POINT OF | CONTACT | | | | | |
| ADDRESS | 16 South Graham Street | PHONE # 206 762 0240 | | | | | | |
| CITY, STA | TE, ZIP Cettle, WA 98/08 | | | | | | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) | | Contair No. | ners Type | Total Quantity | UOM | | |
| A | material Not Regulater by Dot | | | TT | 4452 991 | G | | |
| _ | | | | | | | | |

Special Handling Instruction and Additional Information: Oily water Placards Provided YES NO SHIPPER'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed,

marked, and labeled, and are in all respects in proper condition for transport by highway, vessel, and rail according to applicable international and national government regulations.

| (SHIPPER) PRINT OR TYPE NAME | SIGNATURE | MONTH | DAY | YEAR |
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| x Tamera I velt v | x har live to | 7 | 25 | 16 |
| (CARRIER/TRANSPORTER) PRINT OR TYPE NAME | SIGNATURE | MONTH | DAY | YEAR |
| xJustin Leitch | X SAD | 7 | 25 | 16 |
| (CONSIGNEE/FACILITY) PRINT OR TYPE NAME | SIGNATURE | MONTH | DAY | YEAR |
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| x | X | | - 1 - 1 | |



Nº 3084

| | Chemical • Mechanical | | | | | | | | |
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| TOTIK | Chemical Civectionical | DELIVERY DATE W | | | W/O # 16-1319 | | | | |
| SHIPPER | A / CUSTOMER | | CONTACT | | 10-13 | 19 | | | |
| Riley Group | | | Tamara | | | | | | |
| ADDRESS PHONE # 206-850-2887 | | | | | | | | | |
| CITY, STA | ATE, ZIP crysville WA | | | | | | | | |
| CARRIEF | 7 TRANSPORTER | PHONE # | | | | | | | |
| | shington Marine Cleaning | 425-317-8298 POINT OF CONTACT | | | | | | | |
| | | TOWN OF CONTACT | | | | | | | |
| ADDRES | S | PHONE # | | | | | | | |
| CITY, STA | ATE, ZIP | | | | | | | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) | | Contair No. | Total Quantity | | UOM | | | |
| Α | Material not regulated by DOT | | 001 | TT | 3884 | 991 | G | | |
| В | | | | | | | | | |
| С | | | | | | | | | |
| D | | | | | | | | | |
| Special Handling Instruction and Additional Information: Placards Provided YES NO | | | | | | | | | |
| | CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately dend labeled, and are in all respects in proper condition for transport by highway, vessel, and rail acc | | | | | | | | |
| | R) PRINT OR TYPE NAME SIGNATURE | .5 .5 | | | MONTH | DAY | YEAR | | |
| x Trinery Welty x him Welty 7 28 | | | | | | | | | |
| (CARRIER/TRANSPORTER) PRINT OR TYPE NAME X | | | | | MONTH | DAY | YEAR // | | |
| (CONSIG | NEE/FACILITY) PRINT OR TYPE NAME SIGNATURE | | | | MONTH | DAY | YEAR | | |
| х | Χ | | | | | | | | |

White: Carrier

Yellow: Consignee Pink: Shipper



Nº 3096

| Tank • | Chemical • Mechanical | | | | | | |
|---|--|-----------------|---|------------|----------------|--------------|----------|
| | | DELIVERY | DATE | | W/O # | | 11303 |
| CHIDDEL | R/CUSTOMER | 8/2 | | | 16-13 | 19 | |
| | | | CONTACT | | | | |
| Riley Group Tamara ADDRESS PHONE # | | | | - 4 | | | |
| 3710 116th Street NE PHONE # (206) 850-2887 | | | | | | | |
| CITY, STA | | 160 | 0) 000- | .2007 | | | |
| | rysville, WA 98270 | | | | | | |
| | R/TRANSPORTER | PHONE # | | | | | |
| Wa | shington Marine Cleaning | | 5) 317- | 2202 | | | |
| | NEE / FACILITY | | CONTACT | 0420 | | | |
| Marine Vacuum Service | | | | | 4 | | |
| ADDRES | | PHONE # | | | | | 773 |
| | 16 S. Graham Street | (20) | 6) 762- | 0240 | | | |
| CITY, STA | | | | | | | |
| Se | attle, WA 98108 | | | | | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Numbe | rl | Contair | ners | | | |
| | Topol Grapping Warre, Flazard Glass, and 10 Number |) | No. | Туре | Tot Quar | tal htitv | UOM |
| A | | | | | | | - |
| | Material not regulated by DOT | | 0.04 | | 37° | | |
| 17.00 | nacerial not regarated by bor | | 001 | TT | | | G |
| | | | | G PRO | 376 | | V. |
| В | | | | | | 1777 | |
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| Special Ha | andling Instruction and Additional Information: | | | | | | |
| Орсскити | anding metaction and Additional information. | | | | | | |
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| Placards F | | | | | | 1.6 | |
| SHIPPER'S marked an | CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately | lescribed above | by proper ship | pping nam | e and are clas | sified, pack | ked, |
| | d labeled, and are in all respects in proper condition for transport by highway, vessel, and rail are PRINT OR TYPE NAME SIGNATURE | cording to app | icable internati | onal and r | national gover | nment regu | lations. |
| (SHIFFEN, |) PRINT OR TYPE NAME SIGNATURE | | | | MONTH | DAY | YEAR |
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| | JEE/FACILITY) PRINT OR TYPE NAME SIGNATURE | - | 1 | | No. | - | 16 |
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| WASHIN | N° 2997 | | | | | | | | |
|--|--|---------------|-------------------------|-------------|-------------------|-----|--|--|--|
| Iank • | Chemical • Mechanical | DELIVERY | DATE | | W/O # 16-1319 | | | | |
| SHIPPER | A/CUSTOMER by Group | POINT OF Paul | POINT OF CONTACT | | | | | | |
| ADDRESS 3710 116th St | | | PHONE # 425-415-0551 | | | | | | |
| CITY, STA | ATE, ZIP SVIlle, WA 98270 | | | | | | | | |
| CARRIER | 7/TRANSPORTER ington Marine Cleaning | PHONE # | -317-82 | 98 | | | | | |
| CONISGN | NEE/FACILITY ne Vacuum Service | POINT OF | CONTACT | | | | | | |
| ADDRESS | A SOCIAL CONTROL OF CO | | | | | | | | |
| CITY, STA | | | | | | | | | |
| НМ | US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number | er) | Contair No. | ers Type | Total Quantity | UOM | | | |
| A | Material not regulated by DOT | | 001 | TT | 2400 | G | | | |
| | | 27" | | 3 | 2400 | | | | |
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| Special Handling Instruction and Additional Information: | | | | | | | | | |
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| Placards F | Provided YES NO | | | | | | | | |

SHIPPER'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway, vessel, and rail according to applicable international and national government regulations. (SHIPPER) PRINT OR TYPE NAME SIGNATURE YEAR

Anna Jord an (CARRIER/TRANSPORTER) PRINT OR TYPE NAME SIGNATURE MONTH DAY YEAR (CONSIGNEE/FACILITY) PRINT OR TYPE NAME SIGNATURE Χ

White: Carrier

Yellow: Consignee Pink: Shipper