Final Report Remedial Investigation/Feasibility Study West End Site Everett, Washington

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Prepared for

Port of Everett Everett, Washington



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LIST OF ABBREVIATIONS AND ACRONYMS

ACC American Construction Company
AET Apparent Effects Threshold

AO Agreed Order

ARARs Applicable or Relevant and Appropriate Requirements

AST Aboveground Storage Tank

ATC/MOC American Tugboat Company/Manson Osberg Construction

BE Biological Evaluation
BGS Below Ground Surface
CAP Cleanup Action Plan

CCP Contamination Contingency Plan
CLARC Cleanup Levels and Risk Calculations

COCs Constituents of Concern

Cm Centimeter

Cm/sec Centimeter per Second

cPAH Carcinogenic Polycyclic Aromatic Hydrocarbons

CSL Cleanup Screening Level CSM Conceptual Site Model

CUL Cleanup Level

DGI Data Gaps Investigation
DO Dissolved Oxygen

Ecology Washington State Department of Ecology EPA U.S. Environmental Protection Agency

ESA Environmental Site Assessment

FS Feasibility Study Ft/day Feet per Day

HBU Highest Beneficial Use
HCID Hydrocarbon Identification
IHS Indicator Hazardous Substances
LNAPL Light Nonaqueous Phase Liquid

MDL Method Detection Limit
MEK Methyl Ethyl Ketone
mg/kg Milligrams per Kilogram
mg/L Milligrams per Liter
MLLW Mean Lower Low Water
MNR Monitored Natural Attenuation
MSRC Marine Spill Response Corporation

MTCA Model Toxics Control Act
O&M Operation and Maintenance
ORP Oxidation Reduction Potential
OSHA Occupational Safety and Health Act
PAHs Polycyclic Aromatic Hydrocarbons

PCBs Polychlorinated Biphenyls PCL Preliminary Cleanup Level

Port Port of Everett

PQL Practical Quantitation Limits
PRB Permeable Reactive Barrier
PSI Puget Sound Initiative
PSTL Puget Sound Truck Lines

PSDDA Puget Sound Dredged Disposal Analysis

PVC Polyvinyl Chloride

RAO Remedial Action Objective

RI Remedial Investigation

RME Reasonable Maximum Exposure
SAP Sampling and Analysis Plan
Site North Marina West End Site
SMS Sediment Management Standard
SQS Sediment Quality Standard

SVE Soil Vapor Extraction
SVOCs Semivolatile Organic Compounds

TBT Tributyl Tin

TEF Toxicity Equivalency Factors
TEQ Toxicity Equivalency Quotient
TOC Total Organic Compound
TPH Total Petroleum Hydrocarbon
TSCA Toxics Substance Control Act

TVS Total Volatile Solids µg/L Micrograms per Liter

μS/cm
 UST
 Underground Storage Tank
 VCP
 Voluntary Cleanup Program
 VOCs
 Volatile Organic Compounds
 WAC
 Washington Administrative Code

WISHA Washington Industrial Safety and Health Act

Yd³ Cubic Yards

1.0 INTRODUCTION

This report presents the results of a remedial investigation/feasibility study (RI/FS) conducted for the North Marina West End Site (Site or West End Site), located within the Port of Everett (Port) North Marina Redevelopment project boundary in Everett, Washington. The regional location of the Site is shown on Figure 1. Information obtained during investigations and from an interim action conducted prior to the RI are presented in this report, along with information from the RI, to provide a comprehensive evaluation of the nature and extent of contamination at the Site and to determine an appropriate cleanup action.

The Site is owned by the Port and is part of a larger area, referred to as the North Marina Area (Figure 2), which is being redeveloped into a mixed use development by the Port. Previous investigations of the Site and an interim cleanup action have been conducted under the Washington State Department of Ecology's (Ecology) Voluntary Cleanup Program (VCP). However, Ecology requested that the final cleanup action for the Site be conducted under Ecology's formal program as part of the Puget Sound Initiative (PSI). As a result, the RI/FS is being performed under Agreed Order No. DE 5572 between the Port and Ecology (the Agreed Order).

This report was prepared for submittal to Ecology in accordance with the provisions of the Agreed Order, and was developed to meet the general requirements of an RI and FS as defined by the Washington Model Toxics Control Act (MTCA) Cleanup Regulation (WAC 173-340-350). The RI describes the environmental setting of the Site and identifies the nature and extent of contamination for affected media. The FS develops and evaluates alternatives for cleanup of the Site.

2.0 SITE BACKGROUND

The Site is located within the western portion of the North Marina Area and consists of approximately 17 acres of uplands and 10 acres of adjacent in-water area. The Site is bounded on the north by the 12th Street Marina, on the south by the North Marina, on the west by Port GardnerBay/Snohomish River, and on the east by Port upland property, as shown on Figures 2 and 3. The approximate center of the Site is located at North 48.00029° and West 122.22211°.

Because the environmental investigations and remediation activities conducted prior to the RI/FS that are described in this report were performed under the VCP, some of the terminology used in previous reports does not conform to the terminology used in the MTCA formal process. For instance, active remediation under the interim cleanup actions was described as "cleanup action," even though, under the formal process, the cleanup action is not performed until after the RI/FS and cleanup action plan (CAP) have been approved. Another example is the reference to "cleanup action areas," which would normally be referred to as "interim action areas" if the Site had been processed under the formal program from the beginning. For ease of reference, terms used in the VCP documents are carried over where this report discusses activities/reports that were carried out while the Site was under the VCP.

Interim action for the Site was conducted between June 2006 and March 2008 in accordance with two CAPs developed for the North Marina Area under the VCP (Landau Associates 2006a and 2007). The first CAP was developed for the cleanup of soil located across a majority of the North Marina Area (Landau Associates 2006a). The second CAP, the West End CAP (Landau Associates 2007), developed for this Site was for cleanup of soil and groundwater within the western portion of the North Marina Area.

The rest of this section describes the Site development history, historical operations and site uses, current redevelopment plans for the Site and adjacent property, and the Site's environmental setting. Historical and/or current Site features are shown on Figure 4.

2.1 SITE DEVELOPMENT HISTORY

The North Marina Area has been used for a variety of commercial, industrial, and marine-related activities since the late 1800s. From about 1890 until about 1950, timber-product operations dominated waterfront industrial activities. Over that period, the shoreline of Port Gardner Bay was near the current location of West Marine View Drive, with shingle and lumber mills either along the shoreline or located on wharfs to the west of the shoreline. The North Marina Area was filled to its current configuration between about 1947 and 1955, using dredge fill from the Snohomish River to create the Site uplands from the tidelands to the west of the original shoreline.

After the additional uplands were created, businesses transitioned from primarily the wood products industry to a broader range of industries and commercial enterprises, with a large percentage of

marine services operations. Although turnover in businesses has occurred over the intervening years, the area is still dominated by businesses with a marine services orientation.

2.2 HISTORICAL OPERATIONS AND SITE USES

This section identifies and describes the historical uses for properties and leaseholds located within the Site. The Site usage history is based on the Phase I Environmental Site Assessment (ESA; Landau Associates 2001), which should be reviewed for a more thorough description of Site historical uses and recognized environmental conditions. The Phase I ESA can be viewed on Ecology's web site using the following link:

http://www.ecy.wa.gov/programs/tcp/sites/nMarinaWestEnd/nMarinaWestEnd_hp.htm.

A number of leaseholds within the Site were leased by the Port to various tenants. At the time that this report was prepared, all tenants had vacated their leaseholds in anticipation of redevelopment activities. The tenants utilized the leaseholds for a variety of business ventures, primarily related to marine repair and other marine support services. Although a number of historical leaseholds occupied the Site, because some of them occurred in the distant past, the Port does not have any surviving documentation on them. The following list includes the names of the current and known former leaseholds within the Site:

- American Boiler Works, Plant II
- American Construction Company
- American Tugboat Company/Manson Osberg Construction
- Co-op Boatyard
- Everett Engineering
- Mill Town Sailing
- Puget Sound Truck Lines (PSTL)
- United States (U.S.) Coast Guard Station.

In addition to the former leaseholds listed above, the Port operated three parcels within the Site known as the Port of Everett Marine View Reception/Conference Center, Port of Everett Overflow Parking Lot, and Jordan Park.

The following subsections provide a description of each former leasehold listed above, including a description of identified environmental concerns [e.g., Underground Storage Tanks (UST)] known prior to the time interim action (discussed later in this report) commenced and associated with tenant activities. Characterization and intrusive remedial actions (e.g., excavation) performed as parts of an interim action are discussed later in Section 3.0. Each former leasehold/parcel is organized below in alphabetical order

of the name of the most recent tenant or facility name. The former leaseholds are labeled on Figures 3 and 4.

2.2.1 AMERICAN BOILER WORKS, PLANT II

The American Boiler Works Plant II (ABW Plant II) former leasehold was located at 801 13th Street, and consisted of one building and the associated work area. The building was demolished in 2006 as part of redevelopment activities. Only a small portion of the former building's western end is included in the Site. The building was approximately 300 ft long by 80 ft wide and was built prior to 1969. The building was located along the north side of a former rail spur and was constructed with several loading docks facing the rail spur. The former leasehold was historically used for boiler manufacturing and more recently was used for custom steel fabrication. Painting and sandblasting activities occurred within the facility. No known USTs were documented in association with the former leasehold. General environmental concerns at this former leasehold included potential heavy metals soil contamination associated with sandblast grit waste, and potential petroleum hydrocarbon contamination related to the machinery operated inside and outside of the former building. Stained soil was observed in the vicinity of the ABW Plant II building during the Phase I ESA (Landau Associates 2001). Other potential sources of hazardous waste associated with Plant II (identified during the Phase I ESA) include the following:

- Paint and paint thinner were stored in 5-gallon and 55-gallon containers at Plant II.
- Sandblast grit and paint thinners were reused onsite.
- An aboveground storage tank (AST) containing methyl ethyl ketone (MEK) was located to the west of the Plant II building.
- Solids from used paint and thinners were placed in drums for disposal.

2.2.2 AMERICAN CONSTRUCTION COMPANY

The former American Construction Company (ACC) leasehold was located at 411 13th Street and consisted of two buildings and a north and south work yard. The buildings were located in the north yard and consisted of an office/shop building and a storage building that were constructed sometime after 1955 and were demolished in 2007. The former office/shop building was located in the southern portion of the north yard and was about 135 ft long by 50 ft wide; the office was located in the western half of the building and the shop was located in the eastern half of the building. The former storage building was located in the eastern portion of the north yard and was about 95 ft long by 30 ft wide. A small shed used for flammable chemical storage was located north of the office/shop building and was about 15 ft wide by 15 ft long.

ACC specialized in pile driving, dredging, and marine construction activities, and operated at this location for approximately 50 years. Historical maritime construction activities on the former ACC leasehold included, among other things, sandblasting, painting, and storage of creosote-treated timbers.

ACC operated two large industrial cranes in the north yard. One crane was situated on a crane rail that ran along the western shoreline of the north yard. The crane rail extended from just north of the office/shop building to the northwest corner of the former leasehold. The other crane was fixed in position in the northeast corner of the north yard. The cranes were typically used for loading and offloading water craft and barges that would dock along the west and north shorelines of the former leasehold, but were also used for moving industrial equipment and materials throughout the north yard.

Two 5,000-gallon ASTs used for storage of diesel and gasoline were located north of the former office/shop building and immediately west of the former flammable chemical storage shed. The ASTs were situated in an unlined containment area that included an unlined gravel floor, a concrete containment dike, and a free draining sump. The sump consisted of a vertical, 2-ft diameter, open-ended concrete pipe; a 4-inch diameter pipe was connected to the east side of the sump and appeared to originate from the floor drain of the former flammable chemical storage building to the east of the ASTs. The fuel dispenser was located immediately east of the containment dike. One 500-gallon AST used for storage of waste oil was located immediately south of the former storage building. The former flammable storage shed had a concrete floor with a central floor drain, which appeared to be connected to the AST sump.

ACC constructed and operated a graving dock in the northern portion of the former leasehold that consisted of a concrete bottom located at approximately 12 to 14 ft below ground surface (BGS), and floodgates penetrating the northern bulkhead. The graving dock was used for construction of concrete bridge pontoons. Once the pontoons were constructed, the northern shoreline was breached and the pontoons were floated out of the graving dock. ACC decommissioned the graving dock by backfilling with soil previously excavated from the graving dock following its use in 1989 and 1991.

A number of potential sources of spills and/or releases of hazardous substances were noted during the Phase I ESA (Landau Associates 2001), with primary concerns being potential heavy metal contamination associated with sandblasting activities, contamination by carcinogenic polycyclic aromatic hydrocarbons (cPAH) resulting from the presence of creosoted timbers and piling, and petroleum hydrocarbon releases from the ASTs and heavy equipment. Stained soil was observed on the ground surface in the north and south yards during the Phase I ESA. Also, roughly 50 drums containing motor oil, used antifreeze, and hydraulic oil were noted along the north yard's east leasehold line. The environmental quality of the soil used to backfill the graving dock was also a concern.

The ACC south yard was used by ACC for support of its maritime construction activities, including storage of materials and equipment from 1989 until 2004. Prior to ACC, the American Tugboat Company and Manson Osberg Construction leased the same leasehold, as described in Section 2.2.3

ACC vacated its south yard leasehold in 2006 and its north yard leasehold in 2007, in advance of redevelopment activities. The cranes and other industrial equipment and materials were removed, the buildings were demolished, and the three ASTs were decommissioned and removed from the Site in conjunction with the departure of ACC.

2.2.3 AMERICAN TUGBOAT COMPANY/MANSON OSBERG CONSTRUCTION (ATC/MOC)

The American Tugboat Company leased the ACC south yard as part of a larger leasehold from 1963 to 1965, and Manson Osberg Construction leased the same leasehold from 1975 to 1985. Specific activities that occurred in this area prior to ACC's tenancy are not known, but likely included activities similar to ACC since the previous tenants also used the leasehold for support of marine construction activities.

2.2.4 CO-OP BOATYARD

The Co-op Boatyard former leasehold was located to the north of 13th Street behind the former Everett Engineering Building, which was located at 731 13th Street. The boatyard did not include any buildings and came into operation sometime after 1989. The boatyard had a gravel surface, was surrounded by a security fence, and was historically leased and operated by a private entity. Boat maintenance activities were terminated in the boatyard in 2007 in advance of redevelopment activities. This area appeared to be used by Everett Engineering (described below) prior to it being used as a boatyard. Primary environmental concerns for the boatyard were related to boat maintenance activities, and included shallow soil heavy metals contamination and potential petroleum hydrocarbons associated with used oil or other fluids associated with vessel maintenance.

2.2.5 EVERETT ENGINEERING

The former Everett Engineering leasehold was located at 731 13th Street and consisted of one building and an outdoor work/storage yard. The building was demolished in the summer of 2006, in advance of Site redevelopment activities. Everett Engineering reportedly fabricated and repaired equipment, primarily related to marine-based businesses. The building was located along 13th Street, was approximately 140 ft long by 80 ft wide, and was constructed sometime prior to 1970. For reference, the building was also known as Building 10 or Building M-11.

The work yard was located north of the building and was used for extensive storage of industrial machinery and materials; poor housekeeping was noted in this area during previous investigations, including the Phase I ESA (Landau Associates 2001). General environmental concerns at this former leasehold included potential heavy metals soil contamination associated with industrial sandblasting, and potential petroleum hydrocarbon contamination associated with used oil or other fluids.

2.2.6 MILL TOWN SAILING

The Milltown Sailing former leasehold building is located at 410 14th Street and consists of one current building and associated paved parking areas, and was constructed sometime prior to 1969. The building is about 80 ft long by 40 ft wide. The Milltown Sailing building is currently used by sailing or other hobby clubs. It is unknown what type of businesses operated on this leasehold prior to Milltown Sailing. No specific conditions of environmental concern were identified for this former leasehold.

2.2.7 PORT OF EVERETT MARINE VIEW RECEPTION/CONFERENCE CENTER

The Port of Everett Marine View Reception/Conference Center and associated paved parking areas are located in the southwest corner of the Site at 404 14th Street. The building is about 175 ft long by 100 ft wide, and was built sometime after 1965. No specific conditions of environmental concern were noted for this parcel. However, the Port of Everett maintains a marina fueling system that includes USTs used to store diesel and gasoline, including associated conveyance piping to the marina fuel dock. The original USTs were located within the paved parking areas associated with this parcel. The USTs were relocated in the 1990's to the center of the parking area located west of Jordan Park as shown on Figure 4.

The relocated USTs were located immediately south of the Milltown Sailing building and consisted of five gasoline and diesel tanks and associated piping, and were decommissioned in 1992. About 80 cubic yards (yd³) of stained soil was removed from around the tank fill pipes at the time of decommissioning, and was remediated by aeration. Of the 14 soil samples collected from the excavation sidewalls and bottom and 2 water samples collected from the excavation, none contained detectable concentrations of petroleum hydrocarbons. The data submitted to Ecology appear adequate to conclude that the tanks were appropriately closed and minor releases associated with spillage at the fill pipes were adequately remediated (Phase I ESA Appendix E; Landau Associates 2001). In addition, groundwater samples were collected from three direct-push borings (H-3, H-4, and H-5) during the Phased II ESA (Landau Associates 2004a) in the vicinity of the former USTs and piping. The samples did not contain any detectable concentrations of gasoline- or diesel-range petroleum hydrocarbons, indicating that no residual petroleum hydrocarbon contamination remains from the former USTs.

2.2.8 PORT OF EVERETT OVERFLOW PARKING

The Port of Everett Overflow Parking is located off of 13th Street, east of PSTL. The entire lot is unpaved. A majority of the lot was accessible to the public for general parking uses, and the northern portion of the lot was fenced off and was used by the Port for storage of general equipment and marine supplies (e.g., crab pots, rope, cable, etc). Based on a review of aerial photographs of this area, it appears that some soil fill was placed within the fenced portion of the property sometime prior to 1993, but its placement could not be confirmed. With the exception of the potential filling activities, no conditions of environmental concern were noted in this area.

2.2.9 PUGET SOUND TRUCK LINES

The PSTL former leasehold was located at 615 13th Street and consisted of one building and a partially paved work yard. The building is approximately 80 ft long by 40 ft wide, and was built sometime prior to 1970. Available information indicates that two diesel USTs and a heating oil UST were located on the property, as shown on Figure 4. PSTL also operated a diesel AST on the property following removal of the diesel USTs, also shown on Figure 4, but removed it prior to vacating the property in 2002.

PSTL removed its diesel USTs (10,000 and 4,000-gallon tanks) in 1990 and its heating oil UST in 2002. Releases from the diesel UST locations were encountered during tank removal and contaminated soil (approximately 140 yd³) was landfarmed onsite prior to being used for surface fill on the property. Although PSTL filed a tank removal report with Ecology for removal of the diesel USTs, Ecology determined that the information in its files is incomplete and did not provide an adequate basis for Ecology to issue a no further action (NFA) determination (Phase I ESA Appendix E; Landau Associates 2001). It does not appear that PSTL filed a report on the heating oil UST removal with Ecology.

Documented and potential releases from the USTs and ASTs were the only identified environmental concerns for the PSTL former leasehold prior to conducting environmental characterization in this area. Subsequent environmental characterization also indicated the presence of arsenic (As) in shallow soil.

2.2.10 U.S. COAST GUARD STATION

The U.S. Coast Guard Station was located in the southern portion of the Site on 14th Street (no known address). The Coast Guard Station, demolished sometime in 2002, was approximately 50 long by 30 ft wide and was built sometime prior to 1970. No conditions of environmental concern were identified for this former leasehold.

2.2.11 JORDAN PARK

Jordan Park is a small recreational park. A portion of the park is located within the Site boundary, as shown on Figure 3. The park consists of several grass-covered embankments constructed of fill material of unknown origin. The embankments were separated by concrete pathways. No specific areas of environmental concern were identified for this area, other than the unknown fill source for the park.

2.3 PORT REDEVELOPMENT PLANS

The Port is currently in the process of redeveloping the North Marina Area, which includes the Site. Redevelopment will include a mix of marina support, retail, restaurant, hotel, office, residential, and public recreational uses. The Port currently owns the property within the Site, although the lots located within the Gardner Way perimeter road may ultimately be transferred to private ownership as part of the redevelopment. Survey information for future tax lots, tracts, and planned streets that are included within the Site boundary are shown on Figure 5. These include tax lots 8, 11, 13, and 14, Tract 997, and Ballard Street, Dillon Street, McKenzie Walk, Farrington Place, North Gardner Way, South Gardner Way, and West Gardner Way.

It is noted that a Contamination Contingency Plan (CCP) was developed for the North Marina Area (Landau Associates 2008a). Any unanticipated soil or groundwater contamination encountered at the Site during future redevelopment activities will be managed using the approach and procedures outlined in the CCP.

3.0 PREVIOUS INVESTIGATIONS AND INTERIM ACTION

This section briefly describes the environmental investigations and the interim action previously conducted at the Site. These investigations and the interim action are documented in several reports including the West End Interim Action Report (Landau Associates 2008b), which provides a comprehensive overview of the previous investigations and the interim action at the Site. The West End Interim Action report can be viewed by using the web link provided in Section 2.2. A list of the documents is provided in Appendix A. The investigations and the interim action were conducted when the Site was part of the North Marina Redevelopment site and was under Ecology's VCP. At that time, the former North Marina Area was subdivided into Investigation Areas A through L. The Site includes Investigation Areas D, E, and H, and a portion of Investigation Areas F and JP, as shown on Figure 3.

Sampling location identifications were assigned prefixes that match the investigation area in which they are located. For example, sample location E-GC-4f was collected from Investigation Area E. Similarly, identifications of interim action areas have a prefix that matches the investigation area in which they are located. For example, Interim Action Area D-9 is located in Investigation Area D. For organizational purposes and easy reference, these letter designations have been carried forward in this work plan.

3.1 ENVIRONMENTAL INVESTIGATIONS

A number of environmental investigations were conducted while the Site was under the VCP to determine the nature and extent of contamination in soil and groundwater at the Site and the larger North Marina Area. The investigations started with a Phase I ESA conducted in 2001 (Landau Associates 2001) and several subsequent investigations including a Phase II ESA conducted in late 2003 and early 2004 (Landau Associates 2004a) and a data gaps investigation (DGI) conducted in late 2004 and early 2005 (Landau Associates 2005). Brief descriptions of each environmental investigation are provided in Appendix B.

Investigations of the in-water portions of the Site have not been as extensive as the investigations in the Uplands portion of the Site. The in-water portion of the Site has been dredged and much of the sediment characterization has been associated with disposal/relocations requirements of the dredged sediment.

The number of soil, groundwater, and sediment samples collected for characterization purposes and the types of chemical analyses performed for each are described below.

3.1.1 SOIL

Over 500 soil samples have been collected throughout the Site and submitted for laboratory analysis during previous investigations. Laboratory analysis of the soil samples included volatile organic compounds (VOCs), semivolatile organic compounds (SVOCs) including cPAHs, organotins [e.g., tributyl tin (TBT) ion] metals, and petroleum hydrocarbons, as summarized in Table 1. Previous environmental soil sampling locations are shown on Figure 6.

3.1.2 GROUNDWATER

Investigation of groundwater quality at the Site has consisted of laboratory analysis of groundwater samples collected from 16 monitoring wells and 39 soil boring locations (temporary well points). These locations are shown on Figure 7. Groundwater samples were analyzed for VOCs, SVOCs including cPAHs, metals, and petroleum hydrocarbons, as summarized in Table 2.

3.1.3 SEDIMENT

Two sediment investigations were conducted prior to the RI that included collection of sediment samples within the in-water portion of the Site. The first investigation was conducted to characterize sediment designated to be dredged from the 12th Street Marina and designated for open-water disposal. Three sediment cores were collected within the in-water portion of the Site that extends into the 12th Street Marina. The locations of the sediment cores are identified as stations A-4, A-8, and A-12 on Figure 8. The samples were analyzed for Puget Sound Dredged Disposal Analysis (PSDDA) conventionals and constituents of concern (COCs). A summary of the analytical results is provided in Tables 3 and 4. Further documentation of the investigation is provided in the *Puget Sound Dredged Disposal Analysis Full Characterization for the 12th Street Marina* (Pentec 2001).

The second investigation was conducted by Landau Associates for the Port in 2004. During this investigation, one surface sample (NMA-grab 4) and two subsurface samples [NMA-core 4 (0.5-3.0) and NMA-core 4 (3.0-6.0)] were collected within the in-water portion of the Site that extends into the North Marina; and two surface samples (NMA-grab 5 and NMA-grab 6) and six subsurface samples [NMA-core 5 (0.5-1.4), NMA-core 5 (1.4-2.3), NMA-core 5 (2.3-4.8), NMA-core 6 (0.5-2.0), NMA-core 6 (2.0-3.5), and NMA-core 6 (4.0-6.0)] were collected within the in-water portion of the Site that extends into the Snohomish River. The locations of the sediment samples are shown on Figure 8. The samples were analyzed for the Sediment Management Standard (SMS) suite of chemicals. A summary of the analytical results both as organic carbon normalized and as dry weight is provided in Tables 3 and 4, respectively. Further documentation of the investigation is provided in the *Sediment Quality Investigation Data Report* (Landau Associates 2004b).

3.2 INTERIM ACTION

An interim action was conducted at the Site between June 2006 and March 2008 to address contaminated soil and groundwater at 50 interim action areas identified based on previous Site characterization activities. The interim action included excavation and offsite disposal of arsenic, copper, cPAH, lead, mercury, 1-methylnaphthalene and/or petroleum hydrocarbon-impacted soil; *in-situ* soil agitation; free product and contaminated water recovery; and the collection and analysis of compliance monitoring samples to verify that interim action cleanup levels (CULs) were achieved. Interim action areas are shown on Figure 9. A summary of the interim action implemented within each area is provided in Table 5; a more detailed description of the interim actions is provided in the *West End Site Interim Action Report* (Landau Associates 2008b).

4.0 REMEDIAL INVESTIGATION ACTIVITIES

RI activities were designed to address data gaps identified in the *Final-Remedial Investigation/Feasibility Study Work Plan, West End Site, Everett, Washington* (Work Plan; Landau Associates 2009), including the evaluation of groundwater quality at the potential conditional point of compliance at the groundwater/surface water interface. The West End RI/FS Work Plan can be viewed by using the web link provided in Section 2.2. The initial Work Plan activities included groundwater sampling in Areas D, E, and F, as well as sediment sampling in the vicinity of stormwater outfalls. An expansion of the activities was detailed in the *Draft Remedial Investigation/ Feasibility Study Work Plan Addendum No. 1* (Work Plan Addendum; Landau Associates 2010). This document can be viewed using the web link provided in Section 2.2. The expanded activities included additional sampling at wells with constituents that exceeded the preliminary cleanup levels (PCLs; see Section 5.0) during initial RI sampling, installation of an angled well to evaluate groundwater quality near the groundwater/surface water interface, and surface water sampling adjacent to an upland location exhibiting the highest concentrations of arsenic in groundwater.

RI field activities were completed in general accordance with the Work Plan and Work Plan Addendum. This section describes the RI activities and any deviations from the procedures specified in the Work Plan and Work Plan Addendum.

4.1 MARINE SEDIMENT

In accordance with the Work Plan, surface sediment grab samples were collected from a total of 19 sampling stations, identified as RI-SED-1 through RI-SED-19 on Figure 10. Seven samples were collected in the 12th Street Marina along the north side of the Site, nine samples were collected in the North Marina along the south side of the Site, and three samples were collected in the Port Gardner Bay/Snohomish River along the west side of the Site. Modifications to the sample locations presented in the Work Plan were required as follows:

- Sample station RI-SED-1 was moved approximately 60 ft to the northeast due to the presence of riprap at the proposed location.
- Sample station RI-SED-11 was planned closer to the shoreline, but access was blocked by overhead structures and the sample was instead collected along the southern edge of the dock.

Sediment samples were collected using the procedures described in the Sediment Investigation Sampling and Analysis Plan (SAP; Work Plan Appendix H). Samples were retrieved at each sampling station using a 36-ft sampling vessel with a Pneumatic Power Grab sampler. Samples for laboratory analysis were collected from the upper 10 centimeters (cm) of sediment in the sampler using a decontaminated stainless-steel spoon and, except for samples collected for total sulfides, homogenized in

a stainless-steel bowl, and placed in the appropriate sample container. Samples for total sulfide analysis were placed directly into the sample container. In accordance with the Work Plan, the sediment samples were analyzed for the following list of Sediment Management Standard (SMS) chemicals: metals (arsenic, cadmium, chromium, copper, lead, mercury, silver, and zinc); SVOCs; polychlorinated biphenyls (PCBs); and conventional parameters [grain size, total organic carbon (TOC), total volatile solids (TVS), total solids, ammonia, and total sulfides]. Sediment samples were also analyzed for organotin pore water and samples were archived for possible bulk organotin analyses.

For data validation purposes, a blind field duplicate sample was collected at station RI-SED-14 (duplicate sample identified as RI-SED-20). Matrix spike and matrix spike duplicate samples were also collected at RI-SED-8 and RI-SED-20. The blind field duplicates and the matrix spike and matrix spike duplicates were analyzed for all of the above analytes.

At each sample station, a sample of the upper 10 cm of sediment was also collected for analysis of the sediment porewater. These samples were collected using the procedures described above except that the samples were not homogenized. The porewater was extracted from the sediment sample at the laboratory and analyzed for organotins.

4.2 GROUNDWATER

Groundwater investigation activities associated with the RI occurred between April 22, 2009 and May 14, 2010. Eighteen monitoring wells were installed in Area D (Former American Construction North Yard Leasehold), Area E (PSTL Leasehold), and Area F (Multiple Tenants/Former Leasehold) following completion of the interim action. Grab samples were collected from direct-push borings at 17 locations in Area E and Area F. Monitoring wells and grab sample locations were positioned either to characterize groundwater near its point of discharge to surface water along the north and west shorelines, to investigate the extent of arsenic groundwater contamination, or to further characterize interior areas of interest, as described in Sections 7.0 and 8.0 of the Work Plan, and in the Work Plan Addendum. An angled well was installed, as described in the Work Plan Addendum, to characterize the interface of groundwater with surface water close to the point of groundwater discharge.

Additional discussion of the groundwater sampling activities is provided below. Analytical results are discussed in Section 6.0.

4.2.1 DIRECT-PUSH GROUNDWATER GRAB SAMPLING

On June 17 and 18, 2009, groundwater grab samples were collected from 17 direct-push borings at the locations shown on Figure 11. The locations are similar to those shown in the Work Plan.

Boreholes were drilled using a truck-mounted direct-push drill rig. Four-foot long stainless-steel well screens were placed in the boreholes at depths ranging between 10 and 15 ft BGS.

The temporary wells were purged using a peristaltic pump until the water was clear. Samples were collected in accordance with the procedures described in the Work Plan. Samples were collected at low tide from shoreline locations GW-3, GW-4, GW-5, and GW-6, and interior wells were generally sampled in order of increasing distance from the shoreline to minimize marine surface water influence. Immediately after completing the sample collection, the screens and casing were removed and the boreholes were filled with bentonite chips. All of the direct-push groundwater grab samples were analyzed for dissolved arsenic with the exception of GW-7 and GW-10, two samples were analyzed for petroleum hydrocarbons, and five samples were analyzed for vinyl chloride, as presented in the Work Plan. Matrix spike and matrix spike duplicates were collected. Trip blanks accompanied samples analyzed for vinyl chloride and gasoline-range petroleum hydrocarbons; the results for the trip blanks were evaluated during data validation. The analyses and results for specific wells are discussed in more detail in Section 6.0.

The pH, temperature, conductivity, turbidity, oxidation reduction potential (ORP), dissolved oxygen (DO), and ferrous iron of each sample were also measured in field.

4.2.2 MONITORING WELL INSTALLATION AND SAMPLING

Eighteen monitoring wells were installed and were initially sampled in two events as planned in the Work Plan. Based on the results, two additional sampling events were implemented for wells where constituents had been detected above PCLs, as described in the Work Plan Addendum.

The eighteen RI shallow groundwater monitoring wells were installed and developed between April 22 and April 23, 2009. Locations of monitoring wells are shown on Figure 11 and are similar to the locations proposed in the Work Plan. Well installation and development was conducted using the procedures described in the Upland Sampling and Analysis Plan (Work Plan Appendix G). Three-quarter-inch diameter wells with prefabricated filter packs (Plus-10 Prepak Economy, GeoInsight, Inc.) were installed to depths ranging from 10 to 15 ft BGS. Boreholes for the wells were drilled using a truck-mounted direct-push drilling rig. Well screens were constructed of an inner and outer mesh made of inert filtration media and a filter pack of 120 US sieve size washed silica sand was placed between the mesh layers. Monitoring well boring logs and well construction details are presented in Appendix C of this report.

The monitoring wells were sampled in a total of four events, the first two as part of the work specified in the Work Plan, and the second two as part of the Work Plan Addendum. The first event took place between June 12 and June 18, 2009, the second between September 16 and September 18, 2009, the

third on April 1, 2010, and the fourth on May 14, 2010. Samples collected at wells installed along the shoreline were collected within one hour of low tide to minimize marine surface water influence. Wells farther inland were sampled within 2 hours of low tide. The exceptions to this are wells RI-MW-6 and RI-MW-7, which had to be sampled over the course of a day due to extremely slow recharge.

During the first two events, all eighteen wells were sampled. Wells that had any constituent above the PCL in either of the first two monitoring events were sampled in the third event. The wells sampled in the third event included monitoring wells RI-MW-1, RI-MW-3, RI-MW-4, RI-MW-7, RI-MW-11, RI-MW-12, and RI-MW-13. The angled well (RI-MW-11A) was also sampled during the third event and is discussed further in Section 4.2.3. As specified in the Work Plan Addendum, the fourth sampling event consisted of sampling only well RI-MW-7, RI-MW-11, and the RI-MW-11A. Results are discussed in Section 6.0.

During each sampling event, blind field duplicates and matrix spike and matrix spike duplicates were collected and analyzed. During the June 2009 event, blind field duplicate samples were collected from RI-MW-1 (duplicate sample identified as RI-MW-19) and RI-MW-11 (duplicate sample identified as RI-MW-111). During the September 2009 event, blind field duplicate samples were collected from RI-MW-1 (identified as RI-MW-101), RI-MW-11 (identified as RI-MW-111), and RI-MW-8 (identified as RI-MW-88). During the April and May 2010 events, a blind field duplicate sample was collected from RI-MW-11 (identified as RI-MW-111).

During the first two sampling events, all of the monitoring well groundwater samples were analyzed for dissolved arsenic, and selected monitoring wells were also analyzed for copper (RI-MW-1 to RI-MW-6), petroleum hydrocarbons (RI-MW-1 and -2, RI-MW-8 to -10), or vinyl chloride (RI-MW-11 and -12, RI-MW-15). During the third and fourth events, each sample was analyzed for those constituents that had previously exceeded the PCL at the same location.

During each monitoring event, pH, temperature, conductivity, turbidity, ORP, and DO were measured at each monitoring well. Temperature, conductivity, and pH were measured using a YSI 556 multiprobe. Turbidity and dissolved oxygen were measured using Hach probes and ORP was measured using an Oakton PH11 probe. Ferrous iron was also measured at each well during the June 2009, September 2009, and April 2010 monitoring events using Hach field test kits. Trip blanks accompanied samples analyzed for vinyl chloride and gasoline-range petroleum hydrocarbons and the results for the trip blanks were evaluated during data validation. The analyses and results for specific wells are discussed in more detail in Section 6.0.

4.2.3 ANGLED MONITORING WELL INSTALLATION AND SAMPLING

Installation of the angled well took place on March 11 and 12, 2010, and required several attempts. A location very near the shoreline was chosen initially, but after riprap collapsed into the borehole during well installation, the location had to be moved farther south. A second borehole was drilled approximately 3 ft south of the first location (3 ft farther from the shoreline) and again riprap obstructed well installation. A third attempt was made approximately 7 ft south of the 1st location and adjacent to MW-11A. At this location, a borehole was drilled at an approximately 40 degree angle to avoid intersecting riprap. The well was successfully installed at this location. The location of well MW-11A is shown on Figure 12. The length of the well measured 37 ft, although 3 ft was since removed during placement of the well monument. A cross-section showing the as-built drawing of the angled monitoring well is presented on Figure 12.

The angled well was developed on March 20, 2010, and was sampled on April 1, 2010 and May 14, 2010. Prior to purging at the angled well for sampling during the April event, field parameters were measured at various depths (27.5 ft, 24.5 ft, 21.5 ft, and 18.5 ft). This was accomplished by lowering a measured depth of tubing into the well, and pumping just enough water from the well to take a reading using a field-calibrated YSI 556 Multimeter. The tubing was raised 3 ft between each reading and the flow rate was kept extremely low to avoid disturbing any stratification of saltwater and freshwater. Conductivity measurements ranged from 3,588 microSiemens per centimeter (μS/cm) to 3,656 μS/cm. These measurements are higher than the conductivity measured at MW-11 (approx 16 μS/cm), but significantly less than the conductivity measured for the surface water sample (13,987 μS/cm). These measurements indicate that the freshwater/saltwater interface was greater than 27.5 ft. During the May event, the conductivity was measured using the same method described for the April event, with similar results.

The well was sampled during both low tide and mid tide during the April event and at low tide during the May event. During both events, samples were analyzed for arsenic and vinyl chloride. RI results are discussed in detail in Section 6.0.

4.2.4 GROUNDWATER LEVEL MEASUREMENTS

Groundwater levels were measured at all of the wells on April 29, June 12, and September 16, 2009, using and electronic water level indicator. The water levels were measured at low tide to minimize influence by marine surface water. The depth to groundwater at each well was measured from a surveyed reference point at the top of the polyvinyl chloride (PVC) well casing.

4.3 SURFACE WATER

During the April 2010 groundwater monitoring event, a surface water sample was collected from the 12th Street Yacht Basin just offshore of RI-MW-11, as shown on Figure 11, and analyzed for dissolved arsenic. The sample was collected by holding an unpreserved clean laboratory-supplied bottle under the surface of the water with the cap in place. The cap was slowly detached from the bottle to allow water to flow into the bottle without any surface debris entering the bottle, and the cap was replaced before removing the bottle from the water. Using a peristaltic pump, the water from the bottle was then pumped through a 0.45 micron filter into a preserved laboratory bottle, and put on ice to be transferred to the laboratory. Field parameters were also collected from the surface water using a YSI multimeter. Results are presented in Section 6.0.

5.0 DISCUSSION OF CLEANUP LEVELS

Soil and groundwater analytical data were compared to preliminary cleanup levels (PCLs) developed for the Site based on applicable MTCA criteria for unrestricted site use. Sediment analytical data were compared to SMS Sediment Quality Standards (SQS) and Cleanup Screening Levels (CSL) to support evaluation of the nature and extent of contamination. MTCA provides three approaches for establishing soil and groundwater cleanup levels: Method A, Method B, and Method C. The Method A approach is appropriate for sites that have few hazardous constituents. The Method B approach is applicable to all sites. The Method C approach is applicable for specific site uses and conditions. The Method B and Method C approaches use applicable state and federal laws and risk equations to establish cleanup levels. However, the Method B approach establishes cleanup levels using exposure assumptions and risk levels for unrestricted land uses, whereas the Method C approach uses exposure assumptions and risk levels for restricted land uses. MTCA also requires that cleanup levels developed using MTCA Method B and Method C approaches not be set at levels below the practical quantitation limit (PQL) or natural background.

Exposure pathways and receptors based on current and likely future Site uses were identified as part of evaluating the nature and extent of contamination. In general, the Method B approach was used for the development of the soil and groundwater PCLs presented herein. However, Method A cleanup levels were applied to certain constituents for which Method B cleanup levels have not been promulgated (e.g., lead and petroleum hydrocarbons), and for constituents with unique considerations addressed by Ecology in development of the Method A values (e.g., arsenic).

Sediment quality was evaluated in accordance with the SMS (WAC 173-204) requirements, using the SQS and the CSL.

5.1 CURRENT AND FUTURE LAND AND WATER USES

The Site is located in the City of Everett, which has a population of approximately 98,000. The Site is currently zoned as waterfront commercial, which allows for commercial, residential, and limited commercial and light industrial use. The only industrial use allowed is associated with research/testing labs (does not include mass production or manufacturing of goods). It is not anticipated that the zoning will change following redevelopment. Multi-family residential units in the form of condominiums may be constructed in the central portion of the Site. Drinking water for the Site is currently supplied by the City of Everett Water District.

Groundwater at, or potentially affected by, the Site is not currently used for drinking water. It is not considered to be a reasonable future source of drinking water due to its to proximity to marine surface water, the limited productivity of the shallow groundwater zone, and the likelihood that, if groundwater

was pumped for drinking water use, the proximity of the Site to the marine surface water is likely to cause saltwater intrusion and result in increased groundwater salinity at the point of use. Additionally, the availability of a municipal water supply, and City ordinances requiring parties within the city limits to connect to the municipal water supply, effectively preclude the use of Site groundwater as a potable water supply.

5.2 POTENTIAL RECEPTORS AND EXPOSURE PATHWAYS

The potential receptors that may be exposed to the contaminants present at the Site and the potential exposure pathways depend in part on the current and likely future land uses for the Site. This section identifies potential receptors and the potential exposure pathways for the receptors based on the future land uses described in Section 5.1.

5.2.1 POTENTIAL RECEPTORS

Potential receptors of Site contaminants could be humans, terrestrial ecological receptors (i.e., wildlife, soil biota, and plants), and aquatic organisms. Each of these was evaluated based on the future land use of the Site, as follows:

- **Humans.** Because the Site is zoned waterfront commercial, which allows for commercial, residential, and limited commercial and light industrial use, and multi-family residential units may be constructed in the central portion of the Site, humans are considered to be potential receptors.
- Terrestrial Ecological Receptors. Following redevelopment, the Site will be almost entirely covered with buildings and pavement, with landscaping confined to small areas around buildings, along roadways, and within parking areas; therefore, terrestrial ecological receptors (wildlife, soil biota, and plants) are not considered to be potential receptors. Also, in accordance with WAC 173-340-7491(1)(c)(i), sites that contain less than 1.5 acres of contiguous undeveloped area are excluded from having to conduct a terrestrial ecological evaluation. Because the Site will be mostly covered with buildings and pavement following redevelopment, the Site meets the exclusion for a terrestrial ecological evaluation. Ecology's Terrestrial Ecological Exclusion form is included as Appendix D.
- **Benthic and Aquatic Organisms.** Due to the Site's proximity to marine surface water, benthic organisms in sediment and aquatic organisms in Port Gardner Bay are considered to be potential receptors.

5.2.2 POTENTIAL EXPOSURE PATHWAYS

Potential exposure pathways were identified for the receptors identified in Section 5.2.1 and are presented by medium below.

5.2.2.1 Soil

The potential human health exposure pathways for Site soil are:

- Incidental ingestion and dermal contact with constituents in Site soil
- Exposure through inhalation of soil contaminants (as particulates) that have migrated to air as windblown or fugitive dust.

5.2.2.2 Groundwater

As discussed in Section 5.1, groundwater at or potentially affected by the Site is not currently used for drinking water and is not a reasonable future source of drinking water due to its proximity to marine surface water and the availability of a municipal water supply. However, the shallow hydrostratigraphic unit discharges to the adjacent marine surface water. Exposure pathways associated with marine sediment and surface water are discussed in Sections 5.2.2.3 and 5.2.2.4, respectively.

Because vinyl chloride was detected in groundwater during the RI and at one location during a previous investigation, inhalation of vinyl chloride vapors in indoor air that volatize from groundwater is a potential exposure pathway. As discussed in Section 5.1, future use of the Site may include commercial, residential, and limited light industrial. The area where vinyl chloride is present in groundwater is within 100 ft of the shoreline and because residential structures are not allowed within 200 ft of the shoreline, based on development alternative approved in the Environmental Impact Statement (EIS) for the planned property development, any future buildings constructed in the vinyl chloride-affected area in the future would likely be used for hospitality services (e.g., restaurants, hotels, etc.) or for other commercial or light industrial uses. For these reasons, the reasonable maximum exposure for vinyl chloride in soil vapor is considered commercial/industrial use.

5.2.2.3 Sediment.

The potential exposure pathways for sediment include:

- Exposure of benthic organisms, which may result in acute or chronic effects, to hazardous substances released from the Site (e.g., groundwater to surface water discharge, storm runoff, etc.) in the biologically active zone of sediment (the upper 10 cm below the mudline). This may result in the uptake and bioaccumulation of contaminants in these organisms.
- Ingestion of contaminated benthic organisms as prey by higher trophic level organisms in the food chain (e.g., foraging fish, aquatic birds, marine mammals, etc.).
- Human ingestion of marine organisms contaminated by Site hazardous substances that have migrated to sediment.
- Direct contact of sediments due to collection of marine organisms and/or retrieval of equipment or materials from the floor of the marina.

5.2.2.4 Surface Water

The potential exposure pathways for surface water include:

- Exposure of aquatic organisms, which may result in acute or chronic effects, to hazardous substances released from the Site to surface water. This may result in the uptake and bioaccumulation of contaminants in these organisms.
- Ingestion of contaminated aquatic organisms as prey by higher trophic-level organisms in the food chain (e.g., foraging fish, aquatic birds, marine mammals, etc.).

Human ingestion of contaminated marine organisms contaminated by Site hazardous substances that have migrated to surface water

5.3 DEVELOPMENT OF PRELIMINARY SOIL AND GROUNDWATER CLEANUP LEVELS

Soil and groundwater PCLs were developed in accordance with MTCA and sediment cleanup levels were developed based on SMS SQS and CSL. These cleanup levels were developed based on the potential receptors and potential exposure pathways described above, and were developed for all constituents detected during the RI and present in Site media following completion of the interim action. Proposed soil and groundwater cleanup levels are developed in Section 8.0 based on the constituents that are present in Site media at concentrations exceeding the PCLs. Sediment cleanup levels are identified in Section 8.0 for all constituents that exceeded either the SQS.

5.3.1 GROUNDWATER

Groundwater PCLs were developed for those constituents previously detected in groundwater (see Table 2). Because human ingestion of hazardous substances in groundwater is not a potential exposure pathway, as described in Section 5.2.2.2, potable groundwater cleanup levels were not developed for Site groundwater. Instead, cleanup levels protective of marine surface water were developed because Site groundwater discharges directly to Port Gardner Bay. Except for arsenic and total petroleum hydrocarbons (TPH), MTCA Method B marine surface water PCLs were developed in accordance with WAC 173-340-730(3) for detected constituents in groundwater. However, in the absence of an applicable marine surface water cleanup level, MTCA Method B potable groundwater cleanup levels were used for screening purposes in accordance with WAC 173-340-720 (4). The MTCA Method A cleanup levels were used for arsenic and TPH (WAC 173-340-900 – Table 720-1). PCLs were adjusted to be no less than the PQL and background concentrations in accordance with WAC 173-340-730(5)(c). Reporting limits for the groundwater analytical methods were used as PQLs. Groundwater PCLs for detected constituents are presented in Table 6.

The vinyl chloride preliminary groundwater cleanup level for protection of human health based on the protection of indoor air quality was developed using the Johnson and Ettinger model (Johnson and Ettinger 1991). As discussed in Section 5.2.2.2, the reasonable maximum exposure (RME) for the vapor migration pathway is limited commercial/industrial use rather than residential use due to the limitations

on land use in the vinyl chloride-affected area. The model was run using a Site-specific soil type of silty fine sand Johnson and Ettinger default parameters for an industrial scenario, with the following exceptions: the MTCA Method C default parameter for exposure duration (20 years) and an air exchange rate of 0.5 hr⁻¹ as recommended in Ecology's draft guidance document (Ecology 2009) were used, as requested by Ecology. Additionally, a Qsoil default value of 5 L/m for residential structures was used in the model, as requested by Ecology. Based on these input parameters, the maximum vinyl chloride concentration in groundwater that is protective of indoor air in an industrial building with a carcinogenic risk of 1 in 1,000,000 is 46 micrograms per Liter (μ g/L), which is well above the PCL protective of surface water (2.4 μ g/L). A summary of the input parameters used and the resulting calculations are provided in Appendix E. As discussed later in Section 6.2.1.3, the maximum concentration of vinyl chloride detected in groundwater is 12 μ g/L, which is significantly less than the concentration protective of indoor air for a commercial/industrial building.

5.3.2 SOIL

Soil PCLs were developed for hazardous substances detected in soil remaining at the Site following the interim action. The PCLs were developed to be protective of the potential receptors identified in Section 5.2.1. The receptors include humans and groundwater (as marine surface water). The proposed soil PCLs protective of human health and groundwater for the constituents detected in soil remaining at the Site are presented in Table 7. Soil PCLs protective of human health were developed using applicable human health risk assessment procedures specified in WAC 173-340-708. These procedures include development of PCLs based on the reasonable maximum exposure to occur at the Site. Ecology has determined that residential land use is generally the site use requiring the most protective PCLs and that exposure to hazardous substances under unrestricted land use conditions represents the reasonable maximum exposure scenario. As discussed in Section 5.1, the future potential use of the Site includes multi-family residential; therefore, soil PCLs protective of human health were developed based on the requirements under WAC 173-340-740 for unrestricted (residential) land use. Under WAC 173-340-740, Method B soil cleanup levels must be as stringent as:

- Concentrations established under applicable state and federal laws
- Concentrations protective of direct human contact with soil
- Concentrations protective of groundwater.

These criteria were considered during development of the soil PCLs.

Except for the toxics substance control act (TSCA), there are no soil PCLs established under applicable state or federal laws. TSCA establishes cleanup levels for PCBs; however, since no PCBs were detected in the soil remaining at the site, TSCA cleanup levels are not applicable. Except for arsenic

and TPH, standard MTCA Method B soil PCLs protective of direct human contact were determined in accordance with WAC 173-340-740(3) using Ecology's Cleanup Levels and Risk Calculations (CLARC) database. The MTCA Method A soil cleanup levels for unrestricted site use were used to address arsenic and TPH in soil. These cleanup levels are shown in Table 7. The cleanup level for benzo(a)pyrene will be used for the sum of cPAHs using toxicity equivalency factors (TEFs) to calculate a toxicity equivalency quotient (TEQ) for total cPAHs in accordance with WAC 173-340-708(8)(e).

Soil PCLs protective of groundwater were determined using the fixed parameter three-phase partitioning model in accordance with WAC 173-340-747(4). Because groundwater is not a current or likely future source of drinking water and because it discharges to marine surface water, groundwater PCLs were developed based on marine surface water cleanup levels protective of human health and aquatic organisms in accordance with WAC 173-340-730. However, in the absence of an applicable marine surface water cleanup level, MTCA Method B potable groundwater PCLs were used. Soil PCLs protective of groundwater as marine surface water are shown in 7.

To develop a single soil PCL for each constituent, the lowest protective criterion was selected as the PCL, as indicated by shaded values in Table 7. Following selection of the lowest criterion, the PCL was adjusted as appropriate, as described below.

Soil cleanup screening levels may be adjusted to be no less than the PQL in accordance with WAC 173-340-730(5)(c) and/or no less than natural background levels in accordance with WAC 173-340-740(5)(c). The PQL for each constituent, based on ten times the current method detection limit (MDL), and background concentrations for metals, based on Puget Sound 90th percentile values (Ecology 1994) are shown in Table 7 and were compared to the soil PCLs protective of human direct contact and groundwater. No adjustments upward to the PQL were necessary. The soil PCLs protective of groundwater as marine surface water for arsenic, copper, and mercury are below the natural background; therefore, these PCLs were adjusted upward to the natural background level.

For some constituents present in soil but not detected in groundwater at concentrations above their respective groundwater PCLs [i.e., cadmium, copper (all areas except for Area D), lead, mercury, zinc], the soil criteria protective of human health (i.e., Method B direct human contact) was selected as the soil PCL regardless if it was higher than PCL based on groundwater protection. In accordance with WAC 173-340-747(9), if an empirical demonstration can be made that concentrations present in soil are not causing exceedances of the groundwater cleanup levels, then development of a soil criterion protective of groundwater is not necessary. WAC 173-340-747(9)(b) lists specific requirements for empirically demonstrating that measured soil concentrations will not cause an exceedance of applicable groundwater cleanup levels. Demonstration that the site area meets these requirements is provided in Appendix F.

5.3.3 SEDIMENT

Sediment cleanup standards were developed according to SMS requirements. Two SMS criteria are promulgated by Ecology as follows:

- The marine SQS (WAC 173-204-320), the concentration below which effects to biological resources and human health are unlikely.
- The marine CSL (WAC 173-204-520), the concentration above which more than minor adverse biological effects may be expected.

The SQS and CSL values have been developed for a suite of analytes that includes metals, polycyclic aromatic hydrocarbons (PAHs) and other SVOCs, PCBs, and ionizable organic compounds. The SQS are the most stringent SMS numeric criteria and represent the goal for sediment cleanups. The suite of SMS analytes and the associated SQS and CSL, some of which are expressed on a TOC-normalized basis, are listed in Table 8. Ecology recommends that, in areas with low TOC values (which results in higher reporting limits), the use of dry-weight equivalents to the SMS TOC-normalized SQS and CSL be considered along with the organic carbon-normalized criteria. As a result, the Apparent Effects Threshold values (AETs), which are the dry weight equivalents to these criteria, are also presented in Table 8.

6.0 RI RESULTS

A total of 19 marine surface sediment samples (and 1 blind field duplicate sediment sample) and porewater samples were collected from the in-water portion of the Site and 65 groundwater samples (and 7 blind field duplicate groundwater samples) were collected from the upland portion of the Site during the RI.

This section presents the results, including Site geology and hydrogeology; the analytical results for the RI sediment, groundwater, and surface water samples; and the nature and extent of contamination.

6.1 ENVIRONMENTAL SETTING

This section describes the Site environmental setting, which includes the Site geology, hydrogeology, and the setting of the in-water area, including habitat, biota, and vegetation. The results of previous investigations are integrated with the RI data to provide a comprehensive understanding of Site conditions.

6.1.1 GEOLOGY

In general, Site geologic conditions encountered within the depth range of environmental explorations consisted primarily of a pavement section or a granular fill trafficking layer overlying hydraulic fill. Hydraulic fill is typically a loose to medium dense, poorly graded fine to medium sand with silt or silty fine to medium sand. Native marine sediment consisting of soft to loose silt to silty sand directly underlies the hydraulic fill. The hydraulic fill is about 20 ft thick throughout most of the Site, but appears to thicken to 30 ft or more toward the western end, where the contact with the marine sediment slopes downward from east to west. Glacial soil, consisting of dense, granular soil of variable composition, underlies the marine sediment and slopes steeply downward from east to west, resulting in a thickening layer of marine sediment to the west. The thickness of the marine sediment ranges from about 20 ft in the eastern portion of the Site to about 177 ft or more in the western portion of the Site.

Organic material in the form of wood chips, bark, and related material was encountered in the hydraulic fill in many of the borings. Organic material ranged from small wood fragments intermixed with fill to distinct layers of wood debris. Wood debris is intermittently present throughout much of the Site, although it is most consistently present over the northern half. An east-west geologic cross section (A-A') through the Site is presented on Figure 13 and the alignment of line A-A' is shown on Figure 14.

6.1.2 HYDROGEOLOGY

The uppermost hydrostratigraphic unit at the Site consists of the fill unit that overlies the finergrained marine sediment unit. The marine sediment unit forms the uppermost aquitard throughout the site. The depth to water ranged from 3.0 to 7.5 ft BGS. The depth to water generally appears to be shallower toward the center of the Site and deeper in the vicinity of the shoreline, which is consistent with groundwater flow from the interior of the Site toward marine surface water. The groundwater elevation contour map from the DGI report (Landau Associates 2005) presented on Figure 14 shows that groundwater flows radially outward from the center of the Site toward surface water. Groundwater elevation contours maps for water level measured during the RI that represent a wet season and a dry season are presented on Figures 15 and 16, respectively. These contours also indicate groundwater flows radially outward toward the marine surface water. During the June 2009 monitoring event, some groundwater mounding was observed in the area of wells RI-MW-17 and RI-MW-18. This area was previously used for discharge of groundwater during dewatering activities associated with the Site development and the groundwater mounding observed in June is likely a remnant of these activities. The mounding was not observed during the September monitoring event. The measured water levels for these two events are also presented in Table 9.

The hydraulic conductivity for the hydraulic fill unit was estimated to be about 1×10^{-3} centimeters per second (cm/sec) [3 feet per day (ft/day)], and the linear velocity for groundwater was estimated to average about 0.1 ft/day in the DGI report (Landau Associates 2005).

6.1.3 IN-WATER AREA

The Site is located on the eastern shoreline of Port Gardner Bay, which is an inlet of Possession Sound (Figure 1). The Snohomish River flows past the west end of the Site into the bay, as shown on Figure 1. Two waterways connected to Port Gardner, the 12th Street Marina and the North Marina, border the Site to the north and south, respectively. The in-water portion of the Site consists of the intertidal and subtidal areas along the northern, southern, and western edges of the Site, based on the preliminary Site boundary developed prior to implementation of the RI/FS (Figure 3). Significant portions of the northern and western in-water areas contain riprap along the shoreline. The riprap functions to prevent erosion and create slope stability. Sediment below an elevation of -4 ft mean lower low water (MLLW) is a mixture of silt and sand (Pentec 2004).

The 12th Street Marina and North Marina area have been altered by dredging and filling over several decades to convert portions of the shoreline to industrial and commercial uses and to provide navigation. Currently, the two waterways are used as marinas. A biological evaluation (BE) conducted by Pentec Environmental (Pentec 2004) describes the habitat, biota, and vegetation within the 12th Street Waterway and North Marina.

According to the Pentec BE, the lower Snohomish River basin, including the North Marina waterways, are habitat for juvenile salmonid rearing and migration, saltwater-freshwater transition, and

possibly adult migration. Salmonid species believed to be present in the Site vicinity include chinook salmon and bull trout, which are listed as threatened species under the federal Endangered Species Act. Coho salmon are also believed to be present in the Site vicinity, and are a candidate specie that may be listed in the future.

Scattered rockweed has been observed on riprap and pilings in the 12th Street Waterway. Little algae and no marsh plants are found on the floats or along the shorelines within the North Marina area. Eelgrass is not present in either waterway. Forage fish documented in the Port Gardner area include Pacific herring, Pacific sand lance, and surf smelt and may be present in either waterway.

6.2 ANALYTICAL RESULTS

All sediment and groundwater samples were submitted to the Analytical Resources, Inc., laboratory in Tukwila, WA, for analysis.

6.2.1 QUALITY ASSURANCE

The sediment and groundwater samples were analyzed and validated according to the quality control procedures described in the upland and sediment SAPs, Appendices G and H of the Work Plan, respectively. Quality control for the project included maintaining a chain-of-custody record for each set of samples submitted to the laboratory, proper storage and preservation of the samples, equipment decontamination, and analysis of quality controls samples, in accordance with the SAP. In addition, the analytical data were validated to determine the acceptability of the data for use in adequately characterizing the sediment and groundwater. All of the data were determined to be acceptable for use and no data were rejected.

6.2.1.1 Sample Containers, Preservation, and Storage

Groundwater and sediment samples submitted to the analytical laboratory for analysis were collected in the appropriate sample container provided by the analytical laboratory. The samples were preserved by cooling to a temperature of 4°C and as required by the analytical method. The time between sample collection, extraction, and analysis was determined to be within analytical method -specified holding times for all analyses associated with the groundwater samples and within holding times specified in Ecology's Sediment Sampling and Analysis Plan (SAPA; Ecology 2008), with the exception of the ammonia, total sulfides, and TVS analyses for the sediment samples. In addition to the holding time exceedances, the ammonia, total sulfides, and TVS samples were stored frozen for a short time and the total sulfide samples were not preserved as specified by the analytical method. Results for ammonia, total

sulfides, and TVS or each sediment sample were qualified as estimates due to holding time exceedances and improper preservation.

6.2.1.2 Sample Custody

Sample custody was documented by means of a chain-of-custody record, which was initially completed by the sampler and, thereafter, signed by those individuals who accepted custody of the sample. All samples shipped to a laboratory were placed in coolers and the cooler secured with signed custody seals and taped shut with strapping tape.

6.2.1.3 Equipment decontamination

All sampling equipment used (i.e., stainless-steel bowls, stainless-steel spoons, and core tubes) were dedicated and pre-cleaned using a three-step process, which included scrubbing surfaces of the equipment that would be in contact with the sample with a brush and an Alconox solution; rinsing the equipment with tap water; and a final rinse with deionized water.

6.2.1.4 Quality Control samples

Laboratory quality control samples included matrix spike (MS), matrix spike duplicate (MSD), method blanks, and control samples. These samples were analyzed at the frequency described in the SAP. Blind field duplicate groundwater samples were collected at wells RI-MW-1 and RI MW-11 during the June 2009 groundwater monitoring event and at wells RI-MW-1, RI-MW-8, and RI MW-11 during the September 2009 groundwater monitoring event. A blind field duplicate groundwater sample was collected at well RI-MW-11 during the April and May 2010 groundwater monitoring events. One blind field duplicate sediment sample was collected at station RI-SED-14 during the RI.

6.2.1.5 Data Quality Evaluation

An internal data quality evaluation was performed by Landau Associates on all the groundwater and sediment analytical data collected as part of the RI to determine acceptability of the analytical results. The data quality evaluation conducted included the following review:

- Chain-of-custody records
- Holding times
- Laboratory method blanks
- Laboratory control samples/
- Surrogate recoveries
- Laboratory matrix spikes and matrix spike duplicates

- Blank spikes/laboratory control samples
- Laboratory duplicates
- Completeness
- Overall assessment of data quality.

Qualification of the sediment data was required based on the data validation, and flags were added to the data as summarized below; however, no data were rejected. No qualification of the groundwater data was required. Ammonia, total sulfides, and TVS results for each sediment sample were qualified with a "J" flag, indicating the concentrations are estimates because the holding times for these analyses were exceeded.

6.3 MARINE SEDIMENT QUALITY

The purpose of the marine sediment sampling was to determine if previous Site activities had impacted sediment quality to an extent that could pose a threat to human health or adversely affect biological resources. To make this determination, the analytical results for the sediment samples were compared to the SQS and CSL criteria. Some of the SQS and CSL are expressed on a TOC-normalized basis and, therefore, applicable sample results have been organic carbon-normalized. Table 10 presents non-organic carbon-normalized results and Table 11 presents carbon-normalized results.

Sediment data compared to the SQS and CSL and the dry weight equivalent to these criteria, the AETs, are also presented in Tables 10 and 11. This comparison of the sediment sample analytical results to the SMS criteria indicates that no concentrations exceed the CSL and, except for the concentration of fluoranthene in sample RI-SED-18, no constituents were detected at concentrations exceeding the SQS. The organic carbon-normalized fluoranthene result for sample RI-SED-18 was 221.2 milligrams per kilogram (mg/kg) compared to the SQS of 160 mg/kg. Sample RI-SED-18 is located east of the Site in the North Marina area, as shown on Figure 3.

Porewater extracted from each sediment sample was analyzed for organotins. Butyltin and TBT were detected in some of the porewater samples at low concentrations. TBT does not have promulgated SQS and CSL values. However, PSDDA evaluation criteria for open water disposal identifies a no effects TBT marine sediment porewater criteria of 0.05 μ g/L and a potential adverse affects marine sediment porewater criteria of 0.15 μ g/L for open water disposal of dredged material. These PSSDA criteria provide a reasonable basis for assessing the potential effects of TBT on marine biota. For the purposes of this RI data evaluation, a TBT porewater concentration of 0.05 μ g/L is considered analogous to the SQS and a TBT porewater concentration of 0.15 μ g/L is considered analogous to the CSL. The highest TBT pore water concentration measured in the 19 surface sediment samples tested for TBT porewater was 0.03 μ g/L, well below the SQS-equivalent criteria TBT porewater criteria of 0.05 μ g/L.

Reporting limits for four constituents (hexachlorobenzene; 1,2,4-trichlorobenzene; 1,2-dichlorobenzene, and 1,4-dichlorobenzene) exceeded the SMS carbon-normalized criteria in some samples. However, the dry-weight reporting limits were below the SMS recommended PQLs and the TOC values were within the range typically found in Puget Sound. Also, the dry-weight concentrations for these constituents were below the AETs that are based on dry-weight concentrations. Ecology recommends that, in areas with low TOC values (which results in higher reporting limits), the use of dry-weight AETs be considered along with the organic carbon-normalized criteria.

As previously mentioned, ammonia, total sulfides, and TVS results were qualified as estimates due to holding time exceedances. The samples were also stored frozen for a short time; the total sulfide sample was not preserved as specified by the analytical method. Results for these analyses were used to evaluate potential adverse effects on sediment due to high organic content, wood debris, etc. Although organic matter was observed in the upper 1 or 2 cm at each sediment sample location, no wood debris or only a trace of wood debris was observed at all but two of the sampling locations along the southern edge of the Site. TOC also ranged from 1.03 to 2.35 percent at 17 of the sediment sample locations and at two locations the TOC was 0.489 percent and 0.808 percent. Based on these data, wood debris does not appear to be a significant environmental concern for Site sediment.

6.4 GROUNDWATER QUALITY

The purpose of the RI groundwater monitoring was two fold: 1) to fill the data gaps presented in the Work Plan and 2) to evaluate groundwater quality at the point of discharge to surface water. Groundwater quality data gaps were identified in the Work Plan for Area D (former American Construction leasehold); Area E (PSTL leasehold); and Area F (multiple tenants/former leasehold). Previous groundwater samples from these areas identified arsenic in groundwater above the PCL. Copper and petroleum hydrocarbons also required additional characterization to determine whether concentrations currently exceed their respective groundwater PCLs in Area D. In Area E, petroleum hydrocarbons required additional characterization to confirm that concentrations were below their respective groundwater PCLs and, in Area F, vinyl chloride was previously detected at a concentration above the PCL at a single location.

This section presents the RI groundwater results for evaluating the data gaps and for evaluating the groundwater quality at the point of discharge to surface water.

6.4.1 DATA GAPS EVALUATION

The most extensive groundwater monitoring was conducted in June and September 2009. Groundwater samples were collected from 18 monitoring wells distributed throughout Areas D, E, and F

and from 17 direct-push borings located in Areas E and F, as shown on Figure 11. Analytical results for these events were intended to fill the data gaps identified in the Work Plan. The analytical results for these two events are presented by area below and are summarized in Table 12. To determine the extent and magnitude of impacts to groundwater, the analytical results were compared to the PCLs identified in Section 5.2.

6.4.1.1 Area D

The groundwater investigation conducted in Area D in 2009 included collection of samples from five shoreline wells (RI-MW-1 through RI-MW-5), and two wells installed farther upland (RI-MW-6 and RI-MW-7). Sample analyses included dissolved arsenic, dissolved copper, and gasoline-range, diesel-range, and lube oil-range petroleum hydrocarbons. Analytical results for dissolved arsenic and dissolved copper are presented on Figure 17. Samples from the southernmost wells on the western shoreline (RI-MW-1 and RI-MW-2) were also analyzed for petroleum hydrocarbons due to their proximity to the former Area D-7 excavation where soil impacted by two former gasoline and diesel ASTs had been removed.

A comparison of the results to the PCLs presented in Table 12 shows that arsenic was detected at concentrations exceeding the PCL at two of the shorelines wells, MW-1 and MW-4, during both sampling events and only during the initial sampling event at well MW-5. The dissolved arsenic concentrations at these locations were only slightly above the PCL of 5 μ g/L (ranging from 5.2 μ g/L to 7.3 μ g/L) except during the September 2009 event at well MW-4 when dissolved arsenic was detected at a concentration of 22.4 μ g/L.

In addition to the shoreline wells in Area D, wells RI-MW-6 and RI-MW-7 were installed farther inland; MW-6 at the location of the former graving dock and MW-7 at the downgradient edge of the former AST petroleum hydrocarbon contamination area. A large amount of arsenic-contaminated soil extending well below the water table was removed at the location of the former graving dock during the Site interim action and RI-MW-6 was sampled to investigate whether any arsenic groundwater contamination remained. Arsenic groundwater quality was evaluated in the former AST area to assess whether remnant reduced groundwater conditions resulting from the former petroleum contamination in this area was causing elevated arsenic concentrations in groundwater. The concentrations of dissolved arsenic in the two samples collected from RI-MW-6 were 9.7 μg/L and 13.2 μg/L, which exceed the arsenic PCL, but are well below the arsenic concentration of 146 μg/L detected in the vicinity of RI-MW-6 prior to implementation of the interim action, indicating that the interim action effectively removed the source of arsenic groundwater contamination in this area. Arsenic concentrations for the two samples collected from RI-MW-7 were both 10.8 μg/L, which exceeds the arsenic groundwater PCL of

 $5 \mu g/L$, but the arsenic concentration detected downgradient from MW-7 at the shoreline (RI-MW-1) only slightly exceeded the arsenic PCL and was significantly lower than the concentration of 10.3 $\mu g/L$ detected near MW-1 prior to the interim action.

Dissolved copper was detected at concentrations exceeding the PCL at shoreline wells RI-MW-1 and -MW-3. Concentrations ranged from 2.6 μ g/L to 5 μ g/L compared to a PCL for copper of 3.1 μ g/L, which are well below the maximum concentration of 56.8 μ g/L detected in the vicinity of RI-MW-1 prior to implementation of the interim action. The copper concentration farther inland at RI-MW-6 ranged from 2.2 μ g/L to 2.9 μ g/L, which indicates that there is not an inland residual source of copper groundwater contamination.

Oil-range petroleum hydrocarbons were detected at a concentration $(1,500~\mu g/L)$ exceeding the PCL $(500~\mu g/L)$ during the June groundwater monitoring event in the sample collected from RI-MW-7, but was not detected in the September 2009 or the April and May 2010 sampling events. Based on these results, and the fact that oil-range petroleum hydrocarbons were not previously identified as a COC in this area, the single exceedances of the oil-range petroleum hydrocarbon PCL is considered anomalous and not representative of groundwater quality in this area. Gasoline-range, diesel-range, and lube oil-range petroleum hydrocarbons were not detected in any of the shoreline wells in Area D.

6.4.1.2 Area E

The purpose of the RI groundwater investigation in Area E was to evaluate post-interim action arsenic and diesel-, oil-, and gasoline-range petroleum hydrocarbon groundwater conditions in interim action areas E-3 and E-4. Three monitoring wells (RI-MW-8, RI-MW-9, and RI-MW-10) and two temporary groundwater sampling borings (GW-1 and GW-2) were located near or within Areas E-3 and E-4, and were sampled for dissolved arsenic and petroleum hydrocarbons in the diesel-, oil- and gasoline-ranges. The groundwater analytical results, summarized in Table 12 and shown on Figure 17, show that concentrations of petroleum hydrocarbons were below the reporting limits in all eight samples collected from Area E. Arsenic was detected at concentrations of 7.9 µg/L to 9.9 µg/L in samples collected from RI-MW-9 during the June and September monitoring events, and at a concentration of 10.9 µg/L in the sample collected from RI-MW-10 during the September monitoring event, exceeding the arsenic PCL of 5 µg/L. The elevated arsenic concentrations appear to result from remnant reducing conditions associated with the petroleum hydrocarbon contamination removed during the interim action and is anticipated to dissipate over time.

6.4.1.3 Area F

RI groundwater quality monitoring was conducted in Area F to characterize post-interim action arsenic groundwater quality in the area based on widely distributed elevated arsenic concentrations detected during previous investigations, and a more limited area of vinyl chloride groundwater contamination detected during these previous investigations. To address these objectives, eight groundwater monitoring wells (RI-MW-11 through RI-MW-18), and fifteen direct-push groundwater grab samples (GW-3 through GW-17) were located within Area F.

Four monitoring wells (RI-MW-11 through RI-MW-14) were installed along the shoreline across the estimated width of the arsenic-affected area, and the western two shoreline wells were also downgradient from the previous vinyl chloride exceedance location. Three monitoring wells (RI-MW-16 through RI-MW-18) were installed along the estimated centerline of the arsenic groundwater plume, starting at the shoreline and extending south to the estimated upgradient extent of the plume. Thirteen of the fifteen direct-push sampling locations (GW-3 through GW-6, GW-8, GW-9, and GW-11 through GW-17) were installed laterally outward from the estimated centerline of the arsenic plume across three transects. The groundwater samples from all of these locations were analyzed for dissolved arsenic.

The groundwater analytical results are summarized in Table 12 and shown on Figure 17. The highest concentrations of dissolved arsenic were located at shoreline wells RI-MW-11 and RI-MW-13, and nearby upland wells RI-MW-15 and RI-MW-16. The arsenic concentrations at these wells exceeded the PCL (5 μ g/L) during each sampling event and ranged from 23.2 μ g/L to 69.3 μ g/L. At RI-MW-12, located on the shoreline between RI-MW-11 and RI-MW-13, the arsenic concentrations in June and April (6 μ g/L and 9.8 μ g/L) were slightly above the PCL, but the concentration detected in September (3.2 μ g/L) was below the PCL. Arsenic did not exceed the PCL at any other sampling location in Area F. The RI results indicate that the arsenic-affected groundwater area does not extend as far inland (south) as it did prior to the interim action. Prior to the interim action, an arsenic concentration of 32.3 μ g/L was detected within about 100 ft of 13th Street (P-16), but during the RI no exceedances of the arsenic PCL was detected within 300 ft of 13th Street, indicating a significant reduction in the size of the arsenic-affected area following the interim action.

To determine the extent of vinyl chloride contamination in Area F, samples were collected and analyzed for vinyl chloride at locations surrounding the original vinyl chloride exceedance (shown on Figure 17). The locations included three groundwater monitoring wells (RI-MW-11, RI-MW-12, and RI-MW-15), and five direct-push groundwater sampling locations (GW-4, and GW-7 through GW-10). Only wells RI-MW-11 and RI-MW-15 were identified for vinyl chloride analysis in the Work Plan, but RI-MW-12 was analyzed for vinyl chloride during the second monitoring event based on the results of the first monitoring event. As shown on Figure 17 and in Table 12, vinyl chloride was not detected in the

three samples collected at locations east of the original exceedance, but was detected in all of the samples located west of the original exceedance. Three of the eleven samples (which includes a field duplicate result) collected during the June monitoring event had vinyl chloride concentrations in excess of the PCL of 2.4 μ g/L (concentrations ranged from 4.5 μ g/L to 12 μ g/L). These samples were collected from shoreline well RI-MW-11 and inland well RI-MW-15, respectively, which are both located downgradient (north) of the original vinyl chloride exceedance. Vinyl chloride was not detected at concentrations exceeding the PCL in any wells during the September monitoring event.

Although not specified in the Work Plan, diesel-range and lube oil-range petroleum hydrocarbons were analyzed for at well RI-MW-16 during both monitoring events due to a slight sheen observed on the water initially purged from the well during the first sampling event. The sample was initially analyzed using Ecology's Hydrocarbon Identification (HCID) Method and lube oil was detected in the sample using this method. The sample was subsequently analyzed by Ecology's Method NWTPH-Dx. An acid silica gel cleanup was performed prior to analysis by the NWTPH-Dx method to remove naturally occurring organic material. Lube oil was not detected above the reporting limit in the sample using the NWTPH-Dx method during either of the monitoring events.

6.4.2 GROUNDWATER QUALITY AT POINT OF DISCHARGE TO MARINE SURFACE WATER EVALUATION

As shown on Figure 11, nine monitoring wells are located along the western and northern shoreline of the Site. Although a map view shows these wells located at the shoreline, the groundwater at these locations is a significant distance from the actual point of groundwater discharge to surface water during periods (low tides) when groundwater discharge to surface water is greatest. As a result, the groundwater quality at the existing shoreline well is not representative of the groundwater quality discharging to surface water. To better evaluate groundwater quality at the point of groundwater discharge to marine surface water, a supplemental groundwater investigation was conducted in 2010. The investigation consisted of installing an angled well, RI-MW-11-A along the northern shoreline of the Site near monitoring well RI-MW-11, which is the shoreline well location where the highest concentrations of arsenic (61.8 μ g/L and 51.2 μ g/L) were previously detected in groundwater and the location downgradient from the highest vinyl chloride detection.

The intent was to construct a well and collect groundwater samples approximately 4 ft inland from the point of groundwater discharge to surface water. Riprap along the slope of the shoreline would preclude installing a well any closer than 4 ft of the point of discharge. Unfortunately, the presence of shoreline riprap to a greater depth than anticipated near the top of the slope caused the borehole to collapse at the planned angle and the installed well is still more than 12 ft from the groundwater/surface water interface when groundwater samples are collected at a tidal stage below elevation 4 ft MLLW. As

a result, the angled well intercepts the groundwater table about half the distance between the vertical well and the shoreline, as illustrated on Figure 12.

Groundwater samples collected from the angled well were analyzed for dissolved arsenic and vinyl chloride. Groundwater samples were also collected from shoreline wells RI-MW-1, RI-MW-3, RI-MW-4, RI-MW-11, RI-MW-12, and RI-MW-13 and analyzed as for dissolved arsenic and/or copper. Vinyl chloride was also analyzed for at well RI-MW-11. Field parameters pH, temperature, conductivity, DO, turbidity, and ORP were also measured at each sampling location during the 2010 groundwater monitoring evens. Ferrous iron was measured at each sampling location during the April 2010 groundwater monitoring event. The analytical results and field parameter measurements for the angled well groundwater samples and the shoreline well groundwater samples collected in 2010 are presented in Table 12. In addition to collecting the above groundwater samples, a surface water sample was collected from the 12th Street Yacht Basin just offshore of RI-MW-11. The sample was analyzed for dissolved arsenic to provide supplemental information for evaluating surface water quality in the vicinity of the elevated groundwater conditions observed in RI-MW-11.

As shown in Table 12, the concentration of arsenic at the angled well (RI-MW-11A) ranged from 5.5 to 9.0 μ g/L for the two sampling events, compared to 48 to 51 μ g/L for RI-MW-11. Based on these results, a concentration reduction factor between about 5 and 8 was achieved for dissolved arsenic between RI-MW-11 and RI-MW-11A. The concentration of vinyl chloride in RI-MW-11A ranged from 0.4 to 0.56 μ g/L compared to 2.3 to 2.6 μ g/L for Well MW-11, which represents a concentration reduction factor of about 5 between RI-MW-11 and RI-MW-11A. Dissolved arsenic was not detected in the surface water sample (SW-1) above the laboratory reporting limit of 2 μ g/L.

The ORP measured at RI-MW-11A [-49 millivolts (mv) to -64 mv] was more than twice as high as the ORP measured at RI-MW-11 (-123 mv to -143 mv). The DO concentrations measured at RI-MW-11A [0.25 to 7.06 milligrams per liter (mg/L)] were about 3 to more than 10 times higher than the DO concentrations measured in RI-MW-11 (0.02 to 0.33 mg/L). Based on the ORP and DO results, it appears that groundwater in RI-MW-11A is significantly more oxygenated than in RI-MW-11, likely the result of intermixing of groundwater with more highly oxygenated surface water and the infusion of atmospheric oxygen into the vadose zone near the shoreline due to "tidal pumping"; tidal pumping is the cyclic displacement and replenishment of vadose zone vapor due to tidally induced groundwater fluctuations. Both ORP and DO in the surface water sample (see Table 12) are significantly greater than the concentrations measured in RI-MW-11A, indicating that significant additional mixing and oxygenation occurs in groundwater between RI-MW-11A and the groundwater/surface water interface.

The vinyl chloride concentrations are consistent between sampling events for both wells, and appear to be unaffected by ORP and DO concentrations, indicating that dispersion is the primary

mechanism causing the reduction in vinyl chloride concentration between RI-MW-11 and RI-MW-11A. Conversely, dissolved arsenic concentrations in RI-MW-11A are more variable, and higher dissolved arsenic concentrations in RI-MW-11A appear to be associated with lower ORP and DO concentrations. This relationship between dissolved arsenic concentrations and ORP/DO is consistent with geochemical changes that result in the conversion of arsenite (As+³) to less soluble arsenate (As+⁵) through oxidation in groundwater closer to the surface water interface.

6.5 NATURE AND EXTENT OF CONTAMINATION

The nature and extent of contamination at the Site has been defined based on the results of chemical testing of soil, groundwater, and sediment samples. The Site is divided into upland and the marine areas for discussion of the nature and extent of contamination below.

6.5.1 UPLAND AREA

The extent of contamination in the upland portion of the Site consists of soil in the northwest portion of the Site and groundwater in the northern and western portions of the Site. The extent of contamination for each media is described in more detail below.

6.5.1.1 Soil

The extent of soil contamination presented is based on soil samples collected prior to the RI and that are representative of soil that remains at the Site following completion of the interim action. The locations for samples representing soil remaining are shown on Figure 18 and on Figure G-1 of Appendix G. The analytical results for soil remaining after implementation of the interim action are presented in tabular format in Appendix G. The PCLs discussed in Section 5.3 are included in Tables G-1 through G-5 for comparison to the detected concentrations of contaminants in soil remaining. As shown in Tables G-1 through G-5, the extent of soil contamination at the Site is very limited. Only arsenic and copper have been detected in soil at concentrations exceeding the PCLs. The locations of the soil PCL exceedances shown on Figure 18.

Due to slope stability concerns associated with the cleanup in Area D-3, arsenic is present in soil remaining at concentrations exceeding the PCL at two locations in the former ACC North Yard (D3-b1 and D3-b2 shown on Figure 18). However, the concentrations associated with the arsenic exceedances, 24 mg/kg and 29 mg/kg, are only slightly greater than the PCL of 20 mg/kg. A statistical evaluation of the arsenic results for soil remaining in the area of the two arsenic exceedances (Appendix H) indicates that soil meets the arsenic PCL based on the MTCA regulations governing evaluation of soil compliance monitoring data [WAC 173-340-740(7)]. As a result, arsenic is not considered a COC for Site soil.

Copper is present in soil remaining at concentrations exceeding the copper PCL based on the protection of groundwater (36 mg/kg), as shown on Figure 18. Soil samples collected during the interim action indicated that some of these exceedances may be associated with naturally occurring copper in the ballast rock for the former crane-rail located in this area. Several minor copper exceedances (a total of four) occurred outside of the ballast rock area and ranged from 37.9 to 41.3 mg/kg. This represents less than 10 percent of the final compliance monitoring samples, and no result was greater than two times the PCL. The copper PCL protective of groundwater is only applicable to areas where copper contamination is present in Site groundwater, which is limited to the northwest Site shoreline where the copper groundwater PCL is slightly exceeded. The copper soil PCL applicable to areas where copper groundwater concentrations do not exceed the PCL (the majority of the Site) is 3,000 mg/kg based on direct human contact and is not exceeded at the Site; in fact, the highest remaining copper soil concentration at the Site (388 mg/kg detected in sample F1d.1-B11), is almost an order of magnitude below the PCL based on direct contact.

The copper preliminary soil PCL for the protection of marine surface water (36 mg/kg), is based on natural background soil concentrations for Washington state. This concentration is so low that it is commonly exceeded where no known source of copper contamination is present and often at locations where copper groundwater contamination is not present. These conditions are exhibited at the Site in that copper soil concentrations exceed the PCL based on the protection of marine surface water at numerous locations throughout the Site where the copper groundwater PCL is not exceeded. In the northwest portion of the Site where the copper groundwater PCL is slightly exceeded, ballast rock associated with the crane-rail contains elevated concentrations of naturally occurring copper. However, because copper groundwater concentrations in the northwest shoreline area only slightly exceed the groundwater PCL, and the copper soil concentrations in this area are similar to concentrations elsewhere on the Site where the copper groundwater PCL is not exceeded, it does not appear that the residual soil copper concentrations in the northwest shoreline area, including the ballast rock, are the source of the slightly elevated copper groundwater concentrations in this area. This is further supported by the significant reduction in copper groundwater concentrations in the RI-MW-1 vicinity subsequent to the interim action, where the copper groundwater concentration has declined from 56.8 μg/L to 5 μg/L. Based on these considerations, it appears that the source of copper groundwater contamination was removed during the interim action, even though a specific copper source was not identified, and the slightly elevated copper groundwater concentrations are residual groundwater contamination that will dissipate with time. As a result, copper is not considered a COC for Site soil.

Based on the foregoing evaluation, it is concluded that Site soil contamination was fully remediated during the interim action and no soil COCs remain for the Site. As a result, soil is not considered a media of concern for the Site and will not be addressed in the FS.

6.5.1.2 Groundwater

The nature and extent of groundwater contamination is evaluated on a Site-wide basis and also at the point of groundwater discharge to Port Gardner and the 12th Street Yacht Basin. Only analytical results for samples collected during the RI (post-interim action) were used in the evaluation because these are representative of current Site conditions.

Site Wide

As discussed in Section 6.3, only dissolved arsenic, dissolved copper, oil-range petroleum hydrocarbons, and vinyl chloride were detected at concentrations exceeding the PCL in groundwater during the RI. The analytical results that are the basis for delineating the extent of the dissolved arsenic and copper groundwater contamination are presented on Figure 17. The extent of oil-range petroleum hydrocarbons is not presented on Figure 17 because only one sample exceeded the oil-range petroleum hydrocarbon groundwater PCL, so it is not considered a groundwater COC, as discussed in Section 6.4.1.1. The extent of the vinyl chloride groundwater PCL exceedances is presented on Figure 17. As shown on Figure 17 exceedances of the arsenic PCL in groundwater are limited to the northern and western areas of the Site, with the highest concentration in the north-central portion of the Site (RI-MW-15 and RI-MW-16). Copper exceedances are more limited than arsenic and occur at only two locations (RI-MW-1 and RI-MW-3,) near the western shoreline. As shown on Figure 17, exceedances of the vinyl chloride PCL in groundwater are limited to a localized area in the north-central portion of the Site in the vicinity of wells RI-MW-11 and RI-MW-15.

The extent and magnitude of the copper groundwater exceedances are relatively small. The maximum copper concentration detected in groundwater at the Site was 5 μ g/L compared to the PCL of 3.1 μ g/L. As previously discussed in Section 6.3.1.1, the maximum RI groundwater copper concentration is significantly lower than the concentration of 48 μ g/L detected prior to the interim action and appears to be a remnant of pre-interim action groundwater quality impacts that is anticipated to dissipate over time.

Arsenic groundwater concentrations in Area D exhibits similar characteristics to copper in that the current arsenic concentrations are only slightly above the groundwater PCL, concentrations of arsenic in groundwater have decreased significantly since completion of the interim action, and current concentrations are anticipated to continue decreasing as groundwater quality continues to adjust to post-interim action equilibrium

Lube oil-range petroleum hydrocarbon concentrations exceeded the groundwater PCL once during the initial RI sampling event at a single location, well RI-MW-7, but was not detected at this location in the subsequent three sampling events (June 2009, April 2010, and May 2010).

Point of Groundwater Discharge to Port Gardner and 12th Street Yacht Basin

To evaluate the extent of contamination in groundwater at the Site, groundwater quality at the point of groundwater discharge to Port Gardner and 12th Street Yacht Basin must be evaluated. As previously mentioned in Section 6.3.2, groundwater at the shoreline wells are a significant distance from the actual point of discharge to surface water during periods (low tides) when groundwater discharge to surface water is greatest. To evaluate the groundwater quality at the point of discharge to marine surface water, the dissolved arsenic and vinyl chloride concentrations in the angled well (MW-11A) were compared to the concentrations measured at RI-MW-11 to determine the percent reduction in concentration achieved by monitoring groundwater closer to the groundwater/surface water interface. This percent reduction in concentration was then applied to groundwater data for existing vertical shoreline wells to calculate the concentration of relevant constituents at the point of groundwater discharge to surface water. The Port developed this approach to evaluating compliance with PCLs at the point of groundwater discharge to marine surface water in cooperation with Ecology. Ecology and the Port agreed that the use of an angled well for this evaluation would provide more representative groundwater data in order to make compliance determinations for the groundwater to surface water pathway (Kallus 2010).

As shown in Table 12, the concentration of vinyl chloride in the angled well is significantly below the groundwater PCL. As a result, it is directly demonstrated through groundwater quality monitoring that the vinyl chloride PCL is achieved at the proposed conditional point of compliance established at the groundwater/surface water interface. The minimum observed concentration reduction factor of 4.6 observed between RI-MW-11 and RI-MW-11A for both arsenic and vinyl chloride also indicates that the groundwater PCLs for all constituents, including dissolved arsenic and dissolved copper, are being achieved at the point of groundwater discharge to marine surface water near the shoreline wells that exhibited PCL exceedances in the northwest corner of the Site.

Although the groundwater PCL for dissolved arsenic was not achieved in RI-MW-11A, it approached to within a factor of 2. As discussed in Section 6.2.3, the point of discharge for groundwater to surface water remains about 12 ft north of the angled well. Both the amount of dispersion and the degree of oxygenation will increase significantly between RI-MW-11A and the shoreline. Based on the field parameters measured during this investigation, DO will increase by more than a factor of 10 (0.97 to 11.48 mg/L) and ORP will increase by a factor of 3 (-49 to 98 mv) between RI-MW-11A and the surface water interface. The impact of increased ORP is likely to have at least as significant, if not greater,

impact on dissolved arsenic concentrations at the surface water interface than dispersion due to the geochemical conversion of arsenite to arsenate.

Based on RI-MW-11A being located only about half the distance between RI-MW-11 and the shoreline, and the minimum 5.3 concentration reduction factor exhibited in dissolved arsenic concentrations between RI-MW-11 and RI-MW-11A, it is reasonable and conservative to assume that a concentration reduction factor of 5 will be achieved between RI-MW-11A and the shoreline. Based on the maximum dissolved arsenic concentration of 9 μg/L detected in MW-11A and a concentration reduction factor of 5, the estimated maximum arsenic concentration at the surface water interface is 1.8 μg/L, which is well below the groundwater PCL of 5 μg/L. Other considerations that support the conclusion that the dissolved arsenic groundwater PCL is being achieved at the point of groundwater discharge to surface water, and that human health and the environment are adequately protected, include:

- Dissolved arsenic is below laboratory reporting limits in surface water measured directly adjacent to the RI-MW-11 area.
- Dissolved arsenic concentrations in groundwater are not impacting sediment near the Site. Total arsenic results for the 2009 sediment sampling event ranged from 6 to 30 mg/kg, which are significantly below the SMS SQS (57 mg/kg) and CSL of (93 mg/kg) for arsenic.
- Applicable water quality criteria are based on chronic exposure, whereas, at a tidally influenced shoreline such as that present at the Site, groundwater discharge to surface water only occurs at lower tidal elevations. As a result, exposure is not continuous and instead is likely to be limited to about 50 percent of the time. As a result, criteria based on chronic exposure over-estimates the risk posed by Site groundwater to surface water receptors by about a factor of 2.
- Fish tissue testing conducted by SAIC for Ecology in Port Gardner Bay indicates that concentrations of dissolved arsenic in Site groundwater are not impacting fish and shellfish in the Site vicinity. Dissolved arsenic concentrations in English sole tissue samples (whole body), Dungeness crab hepatopancreas samples, and Dungeness Crab meat samples collected in areas along the western shore of the Site were lower than, or similar to, the concentrations for samples collected at locations more than 1.5 miles west and south of the Site (SAIC 2009). The arsenic tissue concentration for English sole was lower in the sample collected near the Site than in the other two samples collected in Port Gardner Bay.

6.5.2 MARINE SEDIMENT

Marine Site sediment did not exceed SMS cleanup standards except for a single exceedance of the fluoranthene SQS criteria. The exceedance occurred at sampling location RI-SED-18 located at the eastern edge of the North Marina as shown on Figure 19. Results for sample RI-SED-17, which is located west of RI-SED-18, and a sediment sample located east of RI-SED-18 that was collected as part of the Everett Shipyard RI (shown on Figure 19), define the approximate extent of fluoranthene in sediment exceeding the SQS at the Site is very limited.

7.0 CONCEPTUAL SITE MODEL

The conceptual Site model (CSM) was developed based on historic land use, environmental data, and the contaminant fate and transport processes that control the migration of contaminants in the natural environment. A schematic representation of the Site CSM is presented on Figure 20, and the following sections discuss the factors affecting the CSM, including contaminants and sources present at the Site, the nature and extent of contamination and exposure pathways and receptors.

7.1 CONTAMINANTS AND SOURCES

Only limited contaminants remain at the Site following interim action, and no definable sources remain. The only hazardous substances and affected media that remain at the Site in excess of the PCLs are arsenic, copper, and vinyl chloride in groundwater. The only hazardous substance found in sediment at the Site in excess of the SQS cleanup standard is fluoranthene. As described in Section 6.4.1.1, no hazardous substances exceed the soil PCLs.

As described in Section 6.4.1.2, the arsenic and copper PCL exceedances detected in groundwater appear to primarily be remnants of pre-interim action sources that were removed during the interim action, although arsenic groundwater concentrations in the north-central portion of the Site may also be affected by reduced groundwater conditions associated with wood debris present in Site hydraulic fill. With the removal of the primary source of groundwater contamination, the arsenic and copper concentrations are expected to dissipate over time.

The concentrations of vinyl chloride present in groundwater (12 μ g/L and 2.4 μ g/L) are well below a concentration that would suggest the presence of an ongoing contaminant source. Vinyl chloride is primarily a breakdown product of other chlorinated compounds and the absence of any of its parent compounds, such as trichloroethene, also support the conclusion that an ongoing source of vinyl chloride is not present. As a result, vinyl chloride concentrations are also anticipated to dissipate over time.

As described in Section 6.5.2, the SQS cleanup level for fluoranthene was exceeded at a single location. The source of this exceedance is most likely the wooden 14th Street bulkhead formerly located immediately north of the location of the exceedance. This former bulkhead was constructed using creosote-treated pilings and timbers; fluoranthene is a common chemical associated with creosote. The bulkhead was replaced in 2006 with an epoxy-coated steel sheetpile structure, eliminating the bulkhead as a potential future source of fluoranthene contamination to sediment. Additionally, all upland structures and associated businesses in the vicinity of the fluoranthene exceedance have been removed and future development in this area will include stormwater treatment prior to discharge, which minimizes the potential for upland sources to impact sediment quality in the future.

7.2 POTENTIAL RECEPTORS AND EXPOSURE PATHWAYS.

The impacted media at the Site are groundwater and sediment, which limits the potential receptors and exposure pathways. Because Site groundwater is not considered a potential source of drinking water, the only potential for groundwater to impact human health and the environment is future migration of contaminants in groundwater to surface water. However, as discussed previously in Section 7.1, groundwater concentrations for arsenic, copper, and vinyl chloride are expected to decrease over time due to the lack of an ongoing source and, therefore, impact to surface water is not anticipated. Potential receptors for the groundwater to surface water migration pathway include: 1) benthic organisms present in sediment affected by Site groundwater; 2) higher trophic level organisms in the food chain (e.g., foraging fish, aquatic birds, marine mammals, etc.) who prey on benthic organisms; and 3) humans who may ingest fish and benthic organisms.

The potential sediment impact to human health and the environment is: 1) exposure of benthic organisms to the contaminated sediment, 2) exposure of higher trophic level organisms by ingestion of contaminated benthic organisms, and 3) exposure of humans by direct contact with contaminated sediment or by ingestion of contaminated benthic organisms.

8.0 DISCUSSION OF CLEANUP STANDARDS

This section develops proposed groundwater cleanup standards for the Site. The proposed groundwater cleanup standards are based on the PCLs developed in Section 5.0, but are only developed for those media and those hazardous substances that exceeded the PCLs in data collected for the RI. As a result, proposed cleanup standards are only developed for copper, arsenic, and vinyl chloride in groundwater. Cleanup standards for sediment are also presented in this section.

8.1 CLEANUP STANDARDS

This section discusses Site cleanup standards for chemical constituents that were detected in affected Site media at concentrations above the cleanup levels presented in Section 5.0. These affected media include groundwater and sediment. Cleanup standards consist of: 1) cleanup levels defined by regulatory criteria that are adequately protective of human health and the environment, and 2) the point of compliance at which the cleanup levels must be met. The cleanup standards developed in this section are used as the basis for developing media-specific remedial action objectives (RAOs) for the cleanup action in Section 9.3.

8.1.1 GROUNDWATER

This section develops proposed cleanup standards for groundwater at the Site. Final cleanup standards for groundwater will be selected by Ecology and presented in the Site CAP.

8.1.1.1 Development of Proposed Groundwater Cleanup Levels

The cleanup levels proposed for groundwater and presented in this section will be used to develop, and evaluate the effectiveness of, cleanup action alternatives for the FS.

Cleanup levels for groundwater developed under MTCA represent the concentration of COCs that are protective of human health and the environment for identified potential exposure pathways, based on the highest beneficial use (HBU) and the reasonable maximum exposure (RME) for each affected media. The process for developing cleanup levels consists of identifying the HBU and RME for affected media, determining those that represent the greatest risk to human health or the environment, and determining the cleanup levels for the COC in affected media.

As described in Section 5.1, the highest beneficial use (HBU) for groundwater is considered discharge to surface water (Port Gardner and the 12th Street Yacht Basin). Based on a groundwater HBU of discharge to surface water, the RME for groundwater is the more conservative of: 1) uptake by aquatic organisms based on aquatic water quality criteria, and 2) ingestion of affected aquatic organisms by humans. As a result, federal [National Toxics Rule (40 CFR 131.36) and National Recommended Water

Quality Criteria (EPA 2006)] and state (MTCA Method B formula values and Chapter 173-201A) surface water criteria based on human consumption of fish, and on federal [National Recommended Water Quality Criteria (EPA 2006)] and state (MTCA Method B formula values and Chapter 173-201A), surface water quality criteria protective of aquatic life were evaluated as potential cleanup levels for groundwater. The most stringent of the applicable criteria, adjusted to the PQL or background concentrations, if appropriate, is identified on a preliminary basis as the Site groundwater cleanup value, as summarized in Table 13.

As discussed in Section 6.4.1, at least one sample exceeded the groundwater PCLs for dissolved arsenic, dissolved copper, vinyl chloride, and lube oil. The lube oil exceedance occurred during the initial RI groundwater monitoring event just following the interim action. Lube oil was not detected for three consecutive monitoring events following the initial event; therefore, lube oil is not carried forward as a COC for Site groundwater. The remaining constituents that exceeded the groundwater PCLs are carried forward as COCs for Site groundwater, as summarized in Table 13.

8.1.2 GROUNDWATER POINTS OF COMPLIANCE

Under the MTCA, the point of compliance is the point or location on the Site where the cleanup levels must be attained. The point(s) of compliance for affected media will be selected by Ecology and presented in the Site CAP. However, it is necessary to identify proposed point(s) of compliance to develop, and evaluate the effectiveness of, cleanup action alternatives in the FS. As a result, the proposed points of compliance for groundwater is identified in this section.

The point of compliance for groundwater is typically throughout the Site when groundwater is considered a potential source of potable drinking water. If groundwater discharge to surface water represents the highest beneficial use, MTCA provides for a conditional point of compliance at the point of discharge of groundwater to the surface water receiving body. It is anticipated that the downgradient edge of the Site, as close as technically possible to the point of entry of groundwater to Port Gardner and the 12st Marina, will be the conditional point of compliance for Site groundwater. The achievement of groundwater cleanup levels will be measured at the conditional point of compliance using a network of groundwater monitoring wells located at the downgradient edge of the Site, including the angled well located along the northern shoreline. The compliance monitoring is discussed further in the FS portion of this document. The compliance monitoring locations will be determined during development of the CAP.

8.1.3 SEDIMENT CLEANUP STANDARDS

Sediment cleanup standards were developed according to SMS requirements. As mentioned in Section 5.0, two SMS criteria are promulgated by Ecology as follows:

- The marine SQS (WAC 173-204-320), the concentration below which effects to biological resources and human health are unlikely.
- The marine CSL (WAC 173-204-520), the concentration above which more than minor adverse biological effects may be expected.

The SQS and CSL values have been developed for a suite of analytes that includes metals, polycyclic aromatic hydrocarbons (PAHs) and other SVOCs, PCBs, and ionizable organic compounds. The SQS are the most stringent SMS numeric criteria and represent the goal for sediment cleanups. Because only fluoranthene has been detected in sediment above the SQS, only fluoranthene is carried forward as a COC for Site sediment, as summarized in Table 14.

The point of compliance will be the predominantly biologically active zone within the area of fluoranthene impacted sediment, as shown on Figure 21. The compliance monitoring is discussed further in the FS portion of this document.

9.0 FEASIBILITY STUDY

The purpose of the FS is to develop an appropriate final cleanup action for the Site based on the evaluation of a range of potential cleanup alternatives identified as applicable and technically feasible approaches to achieve the cleanup standards identified in Section 8.0 (Development of Proposed Cleanup Standards). This FS is intended to comply with the requirements under the MTCA for performance of a FS and selection of a cleanup alternative, as specified at WAC 173-340-350 and -360.

Because soil contamination at the Site was remediated through an interim action conducted in 2007/2008 (see Section 3.2), the nature and extent of residual Site contamination is very limited and the number of practicable cleanup action alternatives applicable to the Site is limited. The MTCA regulations allow Ecology to determine that a detailed analysis of certain cleanup alternatives is unnecessary if the alternatives clearly do not meet the minimum requirements specified in WAC 173-340-360, including alternatives for which costs are clearly disproportionate under WAC 173-340-360(3)(e) [WAC 173-340-350(8)(b)(i)]. As a result, this FS has been streamlined by eliminating impracticable alternatives during the screening process, and conducting a detailed evaluation of the one remaining practicable alternative that focuses on demonstrating that it achieves the threshold requirements and other requirements specified in WAC 173-340-360.

The FS is organized into the following sections: Applicable or Relevant and Appropriate Requirements (Section 9.1); Relationship to Previous Interim Action (Section 9.2); Development of Cleanup Action Objectives (Section 9.3); Residual Contamination (Section 9.4); Screening of Potential Cleanup Alternatives (Section 9.5); Description of Cleanup Alternative (Section 9.6); Evaluation Criteria (Section 9.7); Analysis of Alternative (Section 9.8); and Preferred Cleanup Alternative (Section 9.9).

9.1 APPLICABLE OR RELEVANT AND APPROPRIATE REQUIREMENTS

In accordance with the MTCA, all cleanup actions must comply with applicable state and federal laws (WAC 173-340-710(1). The MTCA defines applicable state and federal laws to include legally applicable requirements and those requirements that are relevant and appropriate. Collectively, these requirements are referred to as applicable or relevant and appropriate requirements (ARARs). The starting point for ARARs is the MTCA cleanup levels and regulations that address implementation of a cleanup under MTCA (Chapter 173.105D RCW; Chapter 173-340 WAC). Other potential ARARs include the following:

- Washington State SMS (Chapter 173-204 WAC)
- State Water Pollution Control Act (Chapter 90.48 RCW).
- EPA National Recommended Water Quality Criteria Section 304 Clean Water Act

- EPA Water Quality Standards (National Toxics Rule) 40 CFR 131
- Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160 RCW).
- Washington Pollution Control Act and the implementing regulations, Water Quality Standards for Surface Waters of the State of Washington (Chapter 173-201A WAC)
- Washington Hazardous Waste Management Act and the implementing regulations, Dangerous Waste Regulations (Chapter 173-303 WAC), to the extent that any dangerous wastes are discovered or generated during the cleanup action
- The federal Clean Water Act, with respect to in-water work associated with dredging or sediment capping
- Washington's Shoreline Management Act, with respect to construction activities conducted near the shoreline during the cleanup action.
- Endangered Species Act, due to the listing of Puget Sound chinook, Coastal/Puget Sound bull trout, and certain species of rock fish.
- Washington Clean Air Act (Chapter 70.94 WAC)
- Occupational Safety and Health Act (OSHA), 29 CFR Subpart 1910.120
- Washington Industrial Safety and Health Act (WISHA).

9.2 RELATIONSHIP TO PREVIOUS INTERIM ACTION ACTIVITIES

As discussed in Section 3.2, an extensive interim action was conducted at the Site in 2007 through early 2008 to remediate contaminated soil and groundwater at the Site. The interim action was conducted under the VCP with the intent of fully remediating contaminated soil in advance of redeveloping the Site as part of the North Marina Redevelopment Project. Although soil was the focus of the interim action, groundwater was remediated in areas of petroleum hydrocarbon contamination through saturated soil agitation [to release light nonaqueous phase liquid (LNAPL)], LNAPL recovery, and groundwater extraction from the excavations.

The plan for the interim action was presented in two independent action cleanup plans (Landau Associates 2006a, 2006b) that were reviewed and approved by Ecology under its VCP. Both plans were fully implemented and achieved the goals of the interim actions. A total of about 40,600 tons (about 27,000 yd³) of contaminated soil were removed from the Site during the interim action, and residual soil contamination at the Site following the interim action was limited to minor arsenic and copper exceedances of the proposed cleanup levels developed in Section 5.2. With the exception of these limited arsenic and copper exceedances, discussed in Section 6.4, contaminated soil was remediated to cleanup levels for unrestricted use throughout the Site, including protection of groundwater, consistent with the proposed cleanup levels developed for the Site in this report.

Following completion of the interim action, the Port entered into the Agreed Order with Ecology for conducting the Site RI/FS and preparing the draft CAP. At the time Ecology and the Port entered into

the Agreed Order, both parties recognized that, although only limited sediment quality characterization had occurred prior to the RI, contaminated Site soil had largely been remediated during the interim action and that only localized upland contamination likely remained. As a result, it was not anticipated that the RI would identify significant upland Site contamination or that significant additional upland remedial action would be required, although additional characterization was needed to confirm this expectation.

The interim action removed almost all of the contaminant mass from the Site including the potential sources of residual groundwater contamination. The degree to which an alternative permanently reduces the toxicity, mobility, or volume of hazardous substances is the basis for assessing the permanence of an alternative [WAC 173-340-360(3)(f)(ii)]. Because almost all of the contaminant mass was removed from the Site in advance of the RI, the practicability of cleanup action alternatives for final Site cleanup cannot be reasonably assessed without consideration of the impact of the interim action on the nature and extent of contamination. Further, the removal of almost all contaminant mass from the Site in advance of the RI/FS largely eliminates most remedial technologies typically used to develop a broad range of potential cleanup alternatives for evaluation in the FS, leaving primarily costly technologies and resulting alternatives that would remove little additional contaminant mass and that would be determined impracticable for similar sites with a more typical distribution of contaminant mass and identifiable source areas. As a result, the screening of potential cleanup action alternatives in Section 9.5 will consider the amount of contaminant mass removed during the interim action and the lack of remaining source areas when evaluating the practicability of the potential cleanup action alternatives.

9.3 DEVELOPMENT OF REMEDIAL ACTION OBJECTIVES

The RAOs identify the goals that must be achieved by a cleanup alternative in order to achieve cleanup standards and provide adequate protection of human health and environment. The RAOs must address all affected media and a cleanup alternative must achieve all RAOs to be considered a viable cleanup action. The characterization of Site conditions presented in Section 3.0 (RI Results), the cleanup standards developed in Section 4.0 (Discussion of Cleanup Standards), and review of ARARs have culminated in the development of RAOs for the Site.

RAOs can be either action-specific or media-specific. Action-specific RAOs are based on actions required for environmental protection that are not intended to achieve a specific chemical criterion. Media-specific RAOs are based on the proposed cleanup levels developed in Section 8.0 (Development of Proposed Cleanup Standards). The action-specific and media-specific RAOs identified for the Site are as follows:

• RAO-1: Prevent human ingestion of Site groundwater containing COCs above the proposed groundwater cleanup levels based on human consumption. RAO-1 is applicable across the entire Site.

- RAO-2: Prevent the exposure of marine aquatic organisms to hazardous substances at
 concentrations above the groundwater cleanup levels based on protection of marine surface
 water. RAO-2 is applicable at the downgradient point of compliance, which is generally
 defined as the shoreline to Port Gardner Bay, and applies to arsenic, copper, and vinyl
 chloride.
- RAO-3: Prevent human exposure to marine sediment containing COCs above the SQS by direct contact. RAO-3 is applicable to the southeast portion of the Site that lies within the North Marina.
- RAO-4: Prevent the exposure of marine aquatic organisms to hazardous substances at concentrations above the SQS. RAO-4 is applicable to the southeast portion of the Site that lies within the North Marina.

The extent to which these RAOs are met will be determined in the following sections by applying the specific evaluation criteria identified in the MTCA regulations.

9.4 RESIDUAL CONTAMINATION

Residual contamination that needs to be addressed by the final Site cleanup action consists of:

- Arsenic groundwater contamination in the northern and western areas of the Site, with the highest concentrations in the north-central portion of the Site
- Copper groundwater contamination at the western shoreline of the Site
- Vinyl chloride groundwater contamination in the north-central portion of the Site
- Fluoranthene contamination in sediment in the southeastern portion of the Site.

As described in Section 7.1, the known sources associated with the residual sediment contamination were removed during redevelopment and replacement of the 14th Street bulkhead, and the known sources for the residual groundwater contamination conditions were removed during the interim action. However, reduced groundwater conditions resulting from high organic content in the dredge fill present at the Site appears to be mobilizing naturally occurring arsenic from soil to groundwater, as discussed in Section 6.4. The elevated arsenic and groundwater concentrations may also be, at least in part, residual groundwater contamination associated with soil contamination sources that were removed during the interim action.

The copper groundwater contamination is localized along the west shoreline and is only slightly above the proposed groundwater cleanup level, which is based on protection of aquatic organisms. The copper groundwater cleanup level (3.1 µg/L) is commonly exceeded in urban areas of Washington state, even when no known source of copper contamination is present. Similarly, the proposed copper soil cleanup level based on the protection of marine surface water (36 mg/kg), which is based on natural background concentrations for Washington state, is commonly exceeded where no known source of copper contamination is present and often at locations where copper groundwater contamination is not

present. These conditions are exhibited at the Site in that copper soil concentrations exceed the proposed soil cleanup level based on the protection of marine surface water at numerous locations throughout the Site where the copper proposed groundwater cleanup level is not exceeded, as discussed in Section 6.4.1.1. The copper proposed soil cleanup level applicable to areas where copper groundwater concentrations do not exceed the proposed cleanup level (the majority of the Site) is 3,000 mg/kg, based on direct human contact, and is not exceeded at the Site; in fact, the highest remaining copper soil concentration at the Site (388 mg/kg) is almost an order of magnitude below the proposed cleanup level.

Although the highest concentration of vinyl chloride (12 μ g/L) is above the proposed groundwater cleanup level of 2.4 μ g/L, it is well below a concentration that would suggest the presence of an ongoing contaminant source. Vinyl chloride is primarily a breakdown product of other chlorinated compounds and the absence of any of its parent compounds, such as trichloroethene, also support the conclusion that an ongoing source of vinyl chloride is not present.

Based on the limited extent of residual soil contamination or other potential contaminant sources, there is little practical value to evaluating cleanup action alternatives that address soil. Although there is ballast rock that exceeds the copper soil cleanup level based on the protection of marine surface water in the vicinity of the minor copper groundwater exceedances, similar copper soil concentrations are present elsewhere throughout the Site where groundwater copper concentrations do not exceed the proposed cleanup level, indicating that the minor copper groundwater cleanup level exceedances are not likely associated with the ballast rock. It should also be noted that the highest copper groundwater concentration detected in the west shoreline area during the RI (5 μ g/L), at MW-1 and MW-3, is significantly lower than the highest concentration detected prior to the interim action (46.8 μ g/L) at P-21 in the vicinity of MW-1. Thus, it appears that the source of the copper groundwater contamination in this area was removed during the interim action, even though copper was not a targeted COC for the interim action.

9.5 SCREENING OF CLEANUP ACTION ALTERNATIVES

Based on the lack of identifiable source material that could potentially be targeted for removal as part of a final cleanup action alternative, the only feasible approach to actively remediating Site groundwater contamination would be containment by a shoreline barrier wall in conjunction with a long-term groundwater extraction and treatment system. Other potential technologies that provide containment without groundwater extraction and treatment, such as permeable reactive barrier (PRB) walls, would not likely be effective at the Site because of gradient reversals resulting from tidal fluctuations and potential interferences in PRB performance caused by saline water in the near-shore reaction zone.

Arsenic is difficult and expensive to treat due to the low concentrations required to achieve the proposed arsenic groundwater cleanup level, and a barrier wall would be required along the shoreline to minimize the amount of surface water extracted to maintain containment. Because the apparent cause of residual arsenic groundwater contamination (reduced groundwater conditions) would not be removed through groundwater extraction, containment would be required in perpetuity. Based on the lack of an identifiable source of arsenic groundwater contamination, the high cost of constructing and operating an effective groundwater containment, extraction/treatment system at the Site, and because it can be demonstrated that cleanup standards can be achieved at a conditional point of compliance at the shoreline, a containment remedy clearly would be impracticable for this portion of the Site, particularly when considered in the context of the extensive amount of contaminant mass removed from the Site during the interim action.

The other groundwater contamination issue, vinyl chloride, exhibits low concentrations that indicate a limited and diffuse potential source area; the vinyl chloride concentrations do not exceed the cleanup standards at the proposed conditional point of compliance. This condition represents a *de minimus* condition with no practicable opportunity for source removal or mass reduction given that the potential remedies would be containment technologies similar to those described above for arsenic or air sparging/soil vapor extraction (SVE) or bioremediation treatment technologies that would be similarly impracticable due to the lack of a substantive and defined source area.

Based on the lack of remaining contaminant mass and definable source areas, the high cost of actively remediating the limited remaining groundwater contamination, and the demonstrated ability to achieve groundwater cleanup standards at a conditional point of compliance at the shoreline, cleanup action alternatives that rely on active remediation are considered impracticable for the Site. As a result, a single cleanup action alternative consisting of long-term compliance monitoring and institutional controls will be evaluated for the Site (the Cleanup Alternative). The following sections develop and evaluate this alternative.

Based on the limited area of sediment contamination (Figure 21), the low level of the exceedance (less than 50 percent greater than the SQS), and the apparent removal of the potential sources of the contamination, monitored natural recovery (MNR) is considered the only practicable alternative for sediment cleanup. As discussed in Section 7.1, the single exceedances of the fluoranthene SQS likely results from the presence of creosote-treated wood commonly used for historic marine structures. The most probable source of fluoranthene is the former 14th Street bulkhead located immediately north of the SQS exceedances, which was constructed using creosote-treated pilings and timbers. However, the bulkhead was replaced in 2006 with an epoxy-coated steel sheetpile structure, eliminating the bulkhead as a potential future source of fluoranthene contamination to sediment. Additionally, all upland structures

and associated businesses in the vicinity of the fluoranthene exceedance have been removed and future development in this area will include stormwater treatment prior to discharge, which minimizes the potential for upland sources to impact sediment quality in the future. Based on these considerations, dredging or other methods of active remediation are not considered necessary or practicable for cleanup of contaminated Site sediment.

9.6 DESCRIPTION OF THE CLEANUP ALTERNATIVE

This section describes the cleanup alternative and the degree to which it would be expected to meet the RAOs for the Site. Sufficient detail is provided for the alternative to provide the reader a conceptual understanding of the design intent and to provide an adequate basis for developing the cost estimate for the cleanup alternative.

As indicated in the previous section, the cleanup alternative would consist of long-term groundwater compliance monitoring and institutional controls to address upland contamination and MNR to address sediment contamination. Institutional controls would consist of deed restrictions to prevent the use of contaminated groundwater at the Site, and to specify how groundwater encountered during construction or other future Site activities would be managed. The institutional controls would be placed over the entire Site to prevent the use of groundwater for potable purposes, and over the areas of residual groundwater contamination shown on Figure 20 for other purposes (e.g., construction dewatering).

Long-term compliance monitoring would consist of monitoring groundwater quality from 8 existing monitoring wells along the shoreline and monitoring sediment at one location in the southeast corner of the Site, as shown on Figure 21. For cost estimating purposes, it was assumed that groundwater quality would be monitored quarterly for 1 year to demonstrate compliance with cleanup standards. Sediment quality would be monitored at a single location in the vicinity of RI monitoring station RI-SED-18 in the summer of 2012 (3 years following the collection of RI-SED-18) and no additional monitoring will be conducted if compliance with the fluoranthene SQS is achieved. Based on the anticipated schedule for, the fourth quarter of groundwater monitoring, the sediment monitoring event would be conducted concurrent with the fourth quarter groundwater monitoring event. Table 15 identifies the analytical parameters that will be monitored at each compliance monitoring location.

As described in Section 6.4.1, water quality data associated with the angled well evaluation indicate that a concentration reduction factor of at least 25 times occurs between vertical wells at the shoreline and the actual groundwater/surface water interface. As a result, a concentration reduction factor of 25 would be applied to the groundwater compliance monitoring data collected from vertical wells to evaluate whether groundwater cleanup standards are being achieved and maintained at the Site.

9.7 EVALUATION CRITERIA

MTCA requires that cleanup alternatives be compared to a number of criteria to evaluate the adequacy of each alternative in achieving the intent of the regulations, and as a basis for comparing the relative merits of the cleanup alternatives developed. Consistent with MTCA, the cleanup alternative was evaluated with respect to compliance with threshold requirements, permanence, and restoration timeframe as discussed in Sections 9.71 (Threshold Requirements) through 9.73 (Requirement for a Reasonable Restoration Timeframe). Public participation is also a requirement as discussed in Section 9.7.4. MTCA specifies preferences for remedial technologies that minimize the amount of untreated hazardous substances remaining at a site, which is discussed in Section 9.7.2 (Requirement for Permanent Solution to the Maximum Extent Practicable).

9.7.1 THRESHOLD REQUIREMENTS

As specified in WAC 173-340-360(2)(a), all cleanup actions are required to meet the following threshold requirements:

- Protection of human health and the environment
- Compliance with cleanup standards specified under MTCA
- Compliance with applicable state and federal laws
- Provisions for compliance monitoring.

It is assumed that compliance with MTCA and SMS cleanup standards will ensure protection of human health and the environment and that any cleanup action performed in accordance with the requirements of MTCA will be in compliance with applicable state and federal laws. Compliance monitoring is a component of the Cleanup Alternative.

9.7.2 REQUIREMENT FOR PERMANENT SOLUTION TO THE MAXIMUM EXTENT PRACTICABLE

WAC 173-340-200 defines a permanent solution as one in which cleanup standards can be met without further action being required at the original Site or any other site involved with the cleanup action, other than the approved disposal site of any residue from the treatment of hazardous substances. Ecology recognizes that permanent solutions may not be practicable for all sites and provides criteria for determining whether a cleanup action is permanent to the "maximum extent practicable" in WAC 173-340-360(3)(f). These criteria include:

• *Overall protectiveness* of human health and the environment, including the degree to which Site risks are reduced, risks during implementation, and improvement of overall environmental quality

- Long-term effectiveness, including the degree of certainty that the alternative will be successful, long-term reliability, the magnitude of residual risk, and the effectiveness of controls required to manage treatment residues and remaining wastes
- *Management of short-term risks*, including the protection of human health and the environment during construction and implementation
- Permanent reduction in toxicity, mobility, and volume of hazardous substances, including the reduction or elimination of hazardous substance releases and sources of releases
- *Implementability*, including consideration of whether the alternative is technically possible; the availability of necessary offsite facilities, services, and materials; administrative and regulatory requirements; scheduling, size, and complexity of construction; monitoring requirements; access for construction, operations, and monitoring; and integration with existing and future facility operations (i.e., Site uses)
- Cleanup costs including capital costs and operation and maintenance (O&M) costs
- *Consideration of public concerns*, which will be addressed through public comment on this RI/FS report and the CAP that will be subsequently developed by Ecology.

9.7.3 REQUIREMENT FOR A REASONABLE RESTORATION TIMEFRAME

WAC 173-340-360(6)(a) specifies that the following factors be considered in establishing a "reasonable" timeframe:

- Potential risks to human health and the environment
- Practicability of achieving a shorter restoration timeframe
- Current use of the Site, surrounding areas, and associated resources that are, or may be, affected by releases from the Site
- Potential future use of the Site, surrounding areas, and associated resources that are, or may be, affected by releases from the Site
- Availability of alternate water supplies
- Likely effectiveness and reliability of institutional controls
- Ability to control and monitor migration of hazardous substances from the Site
- Toxicity of the hazardous substances at the Site
- Natural processes that reduce concentrations of hazardous substances and have been documented to occur at the Site or under similar Site conditions.

9.7.4 REQUIREMENT FOR CONSIDERATION OF PUBLIC CONCERNS

Prior to implementation of a cleanup action, Ecology will issue a draft CAP for public comment as specified in WAC 173-340-360(11). Consideration of public concerns is an inherent part of the Site cleanup process under MTCA and will be addressed following publication of this draft RI/FS for public review.

9.8 ANALYSIS OF THE CLEANUP ACTION ALTERNATIVE

This section provides an analysis of the cleanup alternative with respect to the MTCA criteria discussed in Section 9.7 (Evaluation Criteria). The evaluation of the cleanup alternative is organized by criteria, and is presented in the following sections. Because only one cleanup action alternative is being carried forward for detailed evaluation, a disproportionate cost analysis was not conducted and a comparative evaluation of alternatives is not necessary.

9.8.1 THRESHOLD REQUIREMENTS

In order for a cleanup alternative to meet the threshold requirements it must adequately protect human health and the environment, comply with cleanup standards, comply with state and federal laws, and provide for compliance monitoring. The cleanup alternative meets these requirements. Almost all contaminant mass was removed from the Site during the interim action, eliminating any potential for direct human contact with soil containing COC concentrations above the proposed cleanup levels. Institutional controls will prevent direct contact with or ingestion of contaminated groundwater, and groundwater and sediment compliance monitoring will confirm that cleanup standards are achieved and maintained at the conditional point of compliance at the groundwater/surface water interface at the shoreline, and throughout the predominantly biologically active zone for Site sediment. The Cleanup Alternative will comply with MTCA, all other state laws, and all federal laws.

9.8.2 PERMANENCE

As described in Section 9.7.2 (Requirement for Permanent Solution to the Maximum Extent Practicable), MTCA requires that cleanup actions be permanent to the maximum extent practicable, and identifies a number of criteria to evaluate whether this requirement is achieved. The remainder of this section provides an evaluation of the cleanup alternative against the permanence criteria.

9.8.2.1 Overall Protectiveness

The cleanup alternative will provide a high level of overall protectiveness of human health and the environment. Long-term groundwater and sediment compliance monitoring and institutional controls will reduce the risk that human or ecological receptors are exposed to groundwater exceeding the proposed groundwater CULs. Additionally, risks during implementation will be minimal because the cleanup alternative does not include construction activities.

9.8.2.2 Long-Term Effectiveness

The cleanup alternative provides a high degree of certainty that it will be successful. Because contaminant mass and potential future sources of contamination have largely been removed from the Site, compliance with the groundwater cleanup standards has been demonstrated at the proposed conditional point of compliance at the shoreline, and the extent of sediment contamination is very limited, the potential for the cleanup alternative to not be successful is negligible. Because the cleanup alternative does not require active remediation to achieve cleanup standards, its long-term reliability is assured, and the lack of residual contaminant mass results is a very low residual risk.

9.8.2.3 Management of Short-Term Risks

Because the cleanup action alternative does not involve additional active remediation, protection of human health and the environment during construction and implementation is not a consideration, resulting in very high short-term effectiveness.

9.8.2.4 Permanent Reduction of Toxicity, Mobility, and Volume of Hazardous Substances

As previously discussed, about 40,600 tons, almost all of the contaminant mass, was removed from the Site during the interim action and groundwater quality monitoring demonstrates that the residual groundwater contamination is not migrating beyond the shoreline. As a result, the cleanup alternative substantially reduces the volume of hazardous substances at the Site when considered in conjunction with the interim action, and none of the potential cleanup action alternatives screened out in Section 9.5 would increase the permanence of the final remedy beyond that provided by the cleanup alternative.

9.8.2.5 Implementability

The Cleanup Alternative is easily implemented. Groundwater compliance monitoring will be conducted using existing monitoring wells, and institutional controls in the form of deed restrictions could be implemented by the Port following finalization of the CAP.

9.8.2.6 Cleanup Costs

An itemized cost estimate for the cleanup alternative is provided in Table 16. The estimated cost for implementing the institutional controls and conducting long-term groundwater compliance monitoring, including reporting, is \$41,000.

9.8.3 RESTORATION TIME FRAME

The MTCA identifies a number of factors to be considered when establishing a reasonable restoration timeframe, as described in Section 9.7.3 (Requirement for a Reasonable Restoration Timeframe). The cleanup alternative would achieve upland cleanup standards immediately following implementation, which would address potential risks to human health and the environment. Sediment cleanup standards would be achieved as soon as sediment compliance monitoring demonstrates that the fluoranthene SQS has been achieved through MNR, which is anticipated to occur by the first round of sediment compliance monitoring in 2012. Given that the cleanup standards would be achieved immediately following implementation, or shortly thereafter, achieving a shorter restoration timeframe is not practicable. The cleanup alternative would be compatible with current and potential future use of the Site; the primary consideration for future land use would be the proper management of extracted groundwater if construction dewatering is required and the integration of the groundwater compliance monitoring wells into the development. The City of Everett provides municipal water to the Site, and Site groundwater is not considered a potable water supply, so availability of an alternate water supply is not an issue. Site institutional controls would be largely limited to requirements for management of extracted groundwater, which can be easily and reliably implemented. The control and monitoring of hazardous substances would be easily achieved by the cleanup alternative because contamination is limited to localized areas of groundwater and sediment contamination that will be monitored by the compliance monitoring program. Additionally, with the contaminant mass largely removed from the Site during the interim action, natural processes are anticipated to further reduce concentrations of hazardous substances in groundwater and sediment.

9.9 PREFERRED CLEANUP ALTERNATIVE

Based on the evaluation summarized in the previous sections, it is concluded that the cleanup alternative achieves all of the MTCA requirements for a cleanup action and is considered permanent to the maximum extent practicable. As a result, the cleanup alternative is the preferred cleanup alternative for final Site cleanup. As previously described, the preferred cleanup alternative will consist of institutional controls to ensure that any groundwater extracted from the areas of residual groundwater contamination shown on Figure 21 is properly managed to prevent unacceptable risks to human health and the environment, and that long-term groundwater and sediment compliance monitoring is conducted to confirm that cleanup standards are achieved and maintained.

10.0 USE OF THIS REPORT

This RI/FS report has been prepared for the exclusive use of the Port of Everett for specific

application to the North Marina West End Site located in Everett, Washington. The use of this report by

others or for another project is at the user's sole risk. Landau Associates warrants that within the

limitations of scope, schedule, and budget, our services have been provided in a manner consistent with

that level of care and skill ordinarily exercised by members of the profession currently practicing in the

same locality under similar conditions as this project. We make no other warranty, either express or

implied.

This report has been prepared under the supervision and direction of the undersigned. If you have

any questions or comments regarding this report, please contact us at (425) 778-0907.

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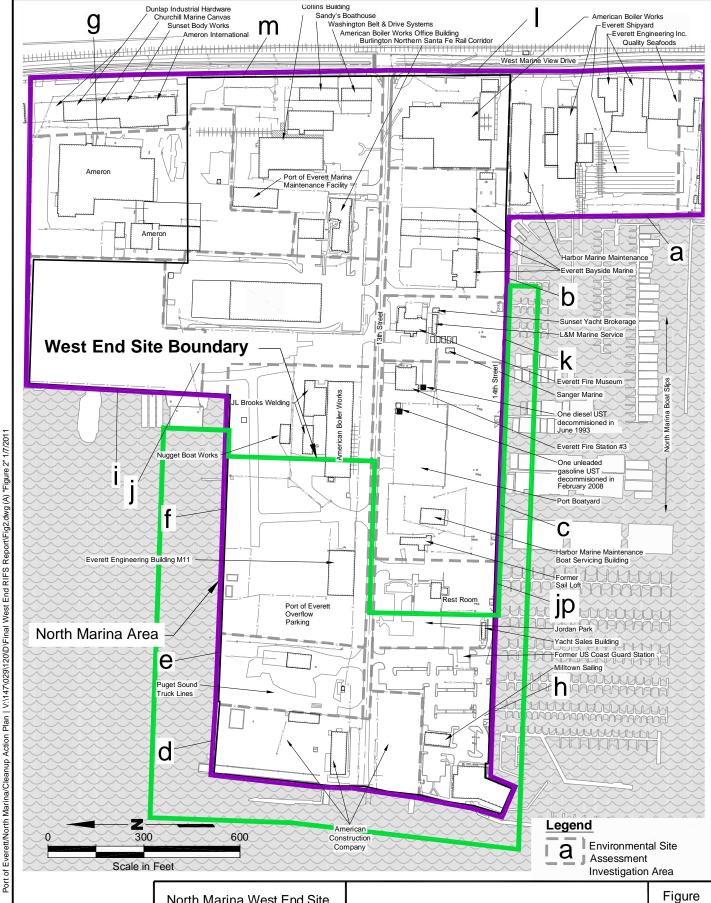
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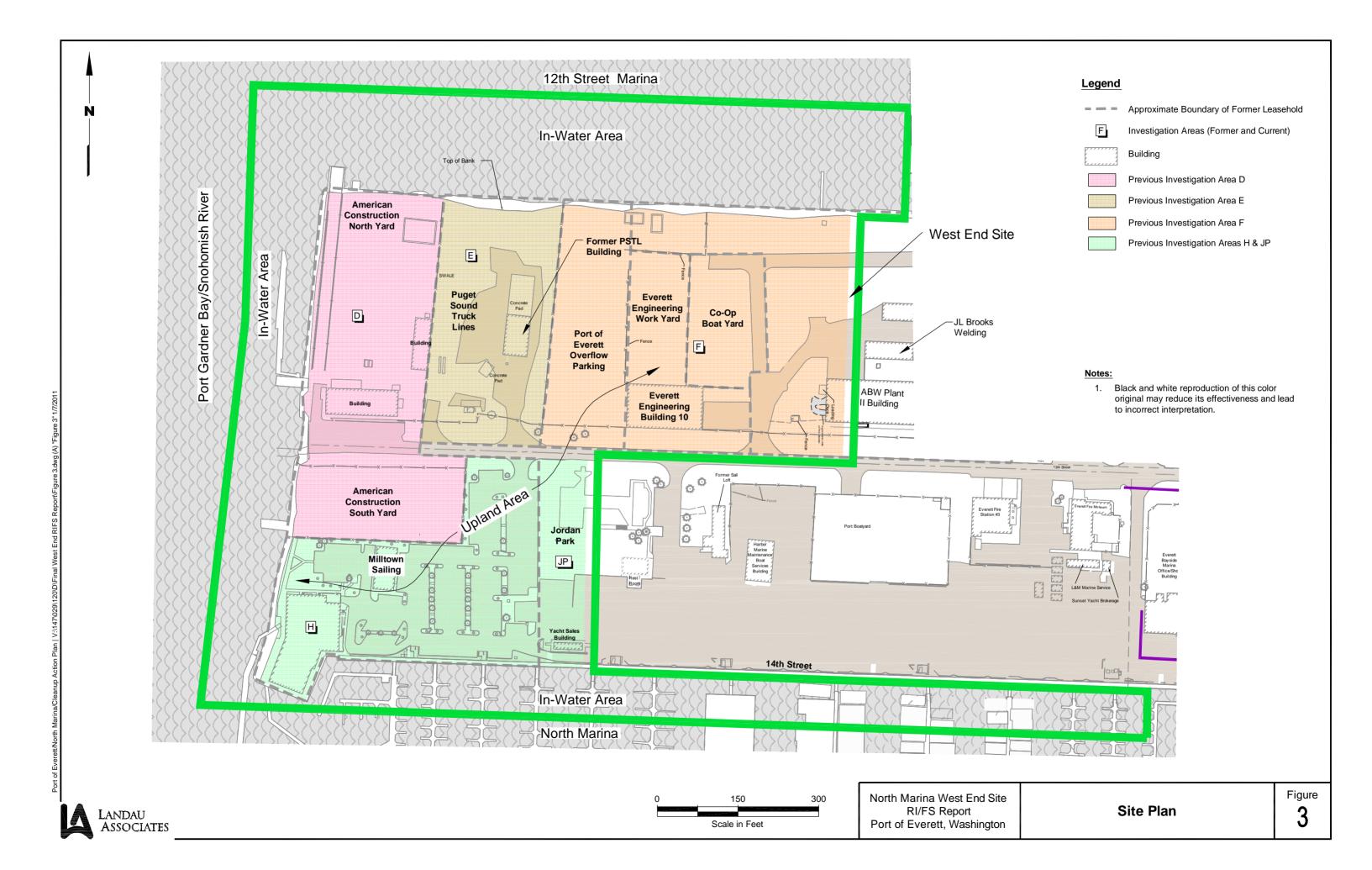


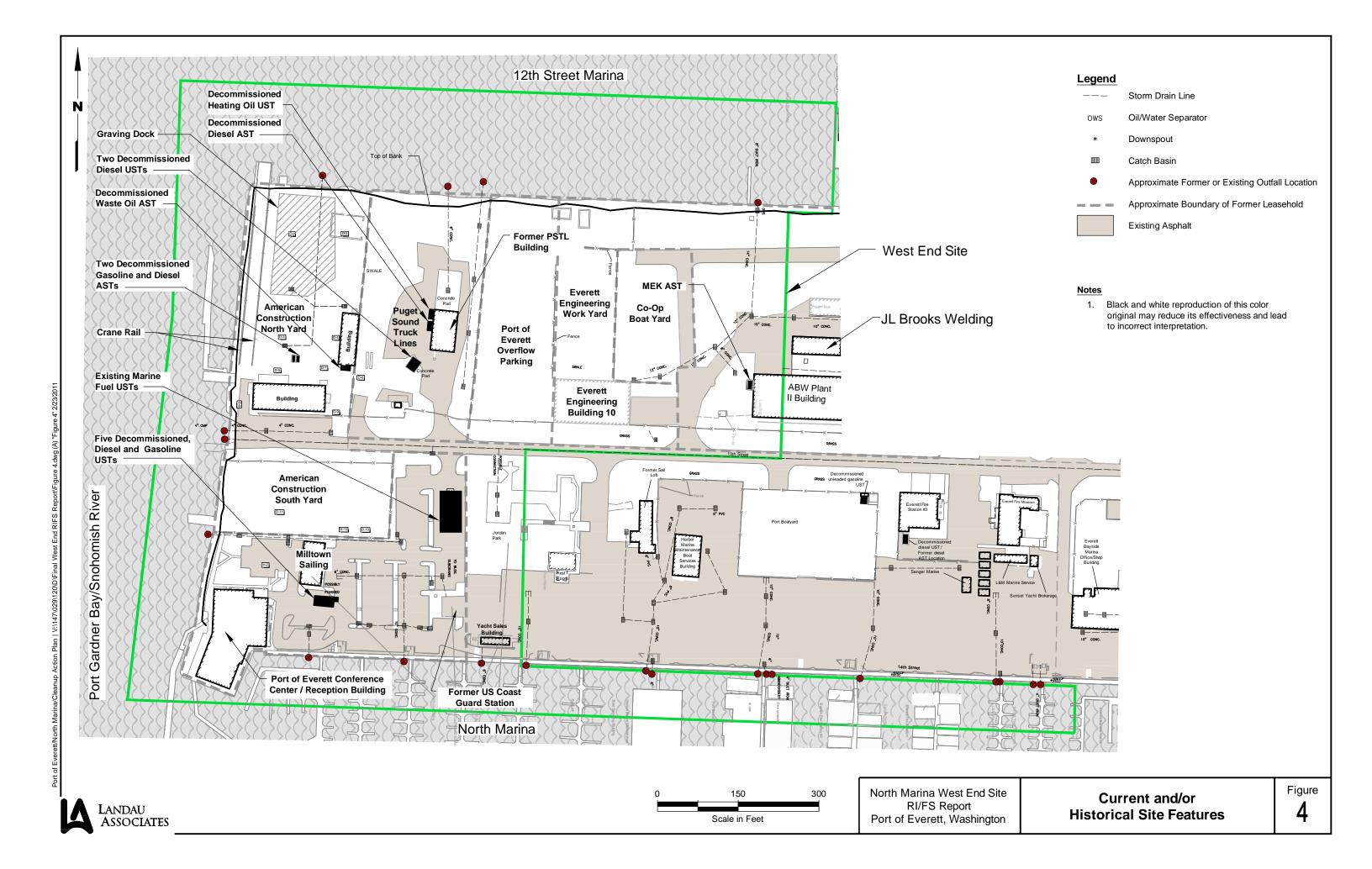
North Marina West End Site RI/FS Report Port of Everett, Washington

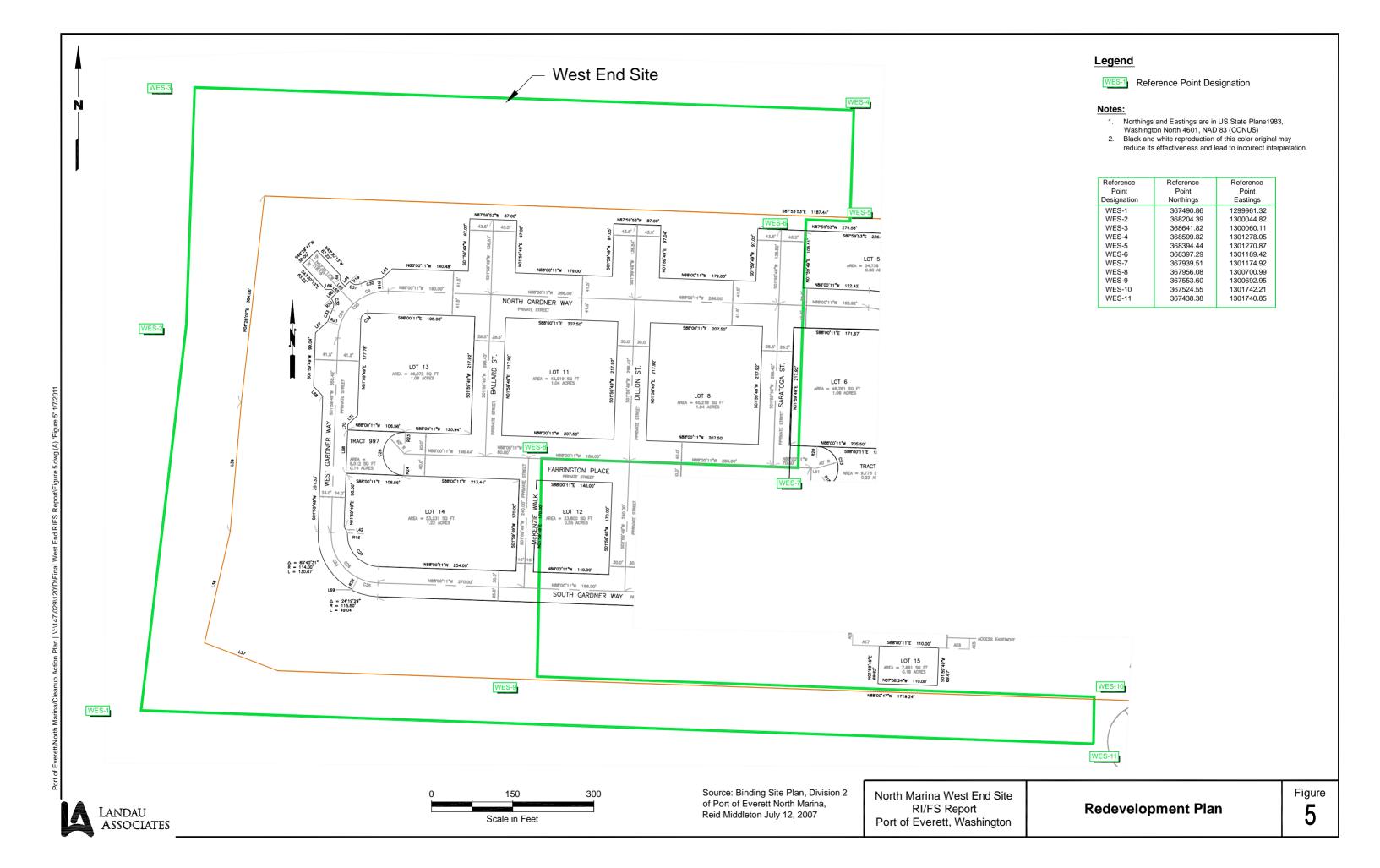
Location Plan

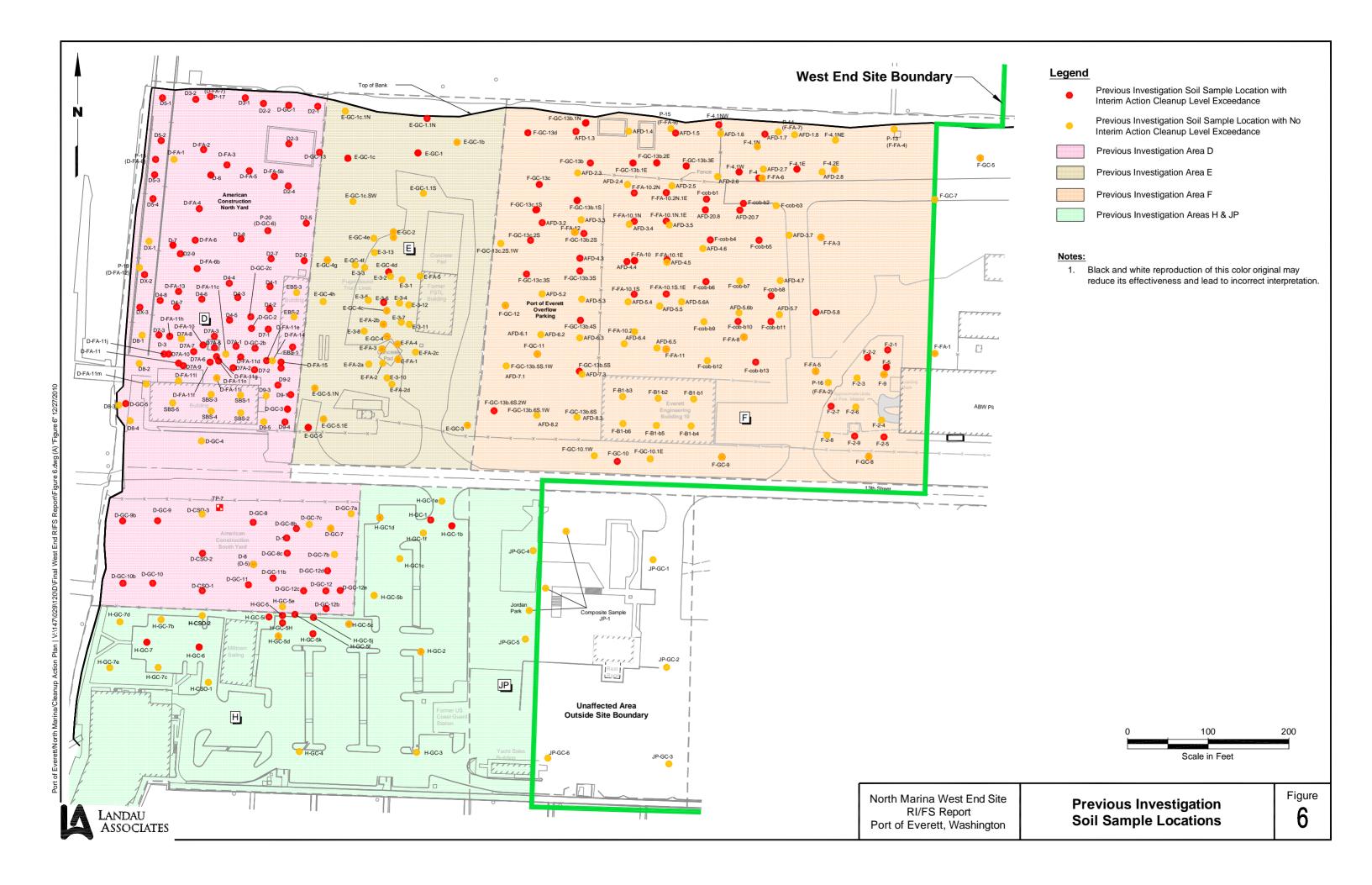
Figure

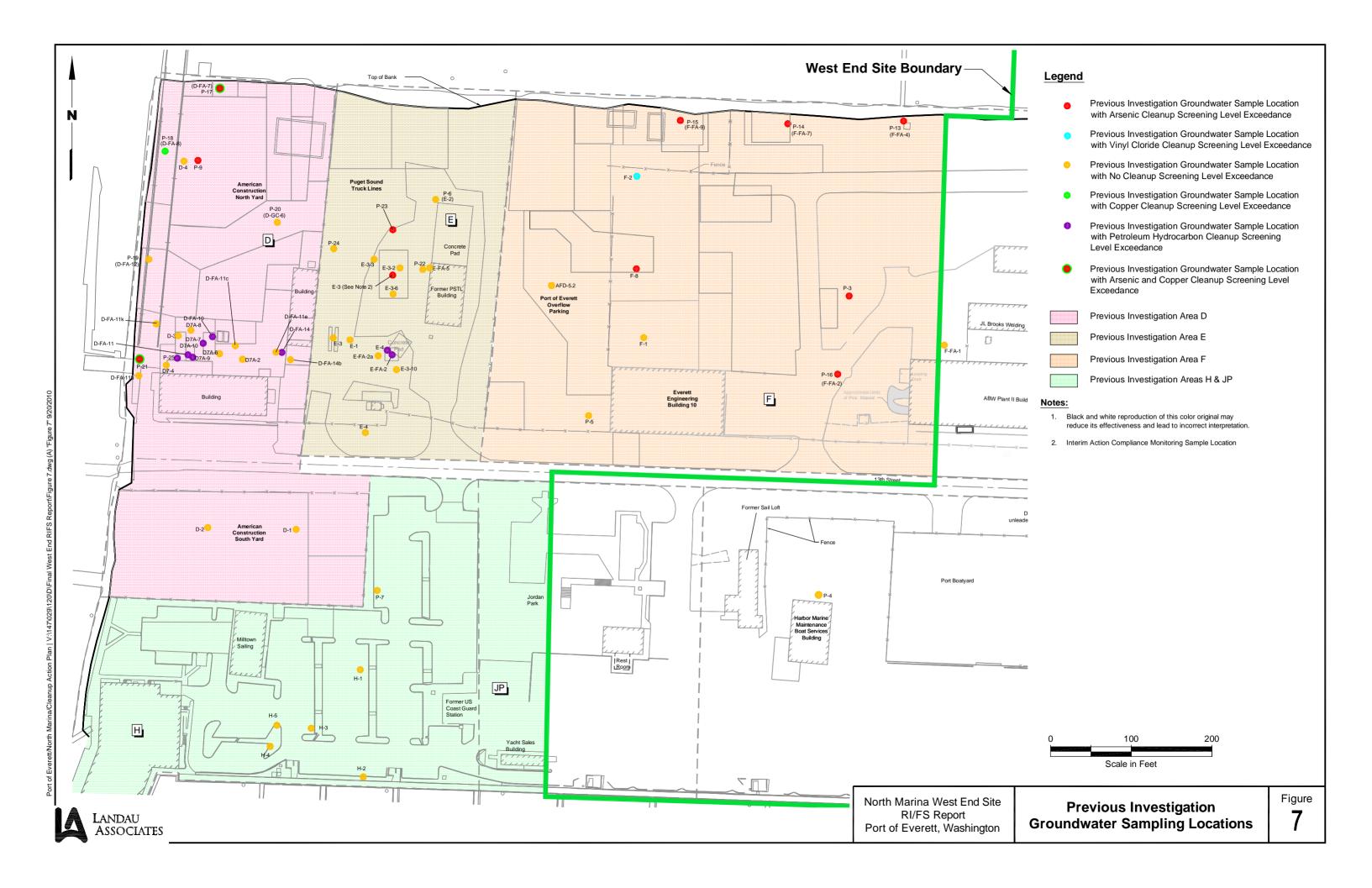
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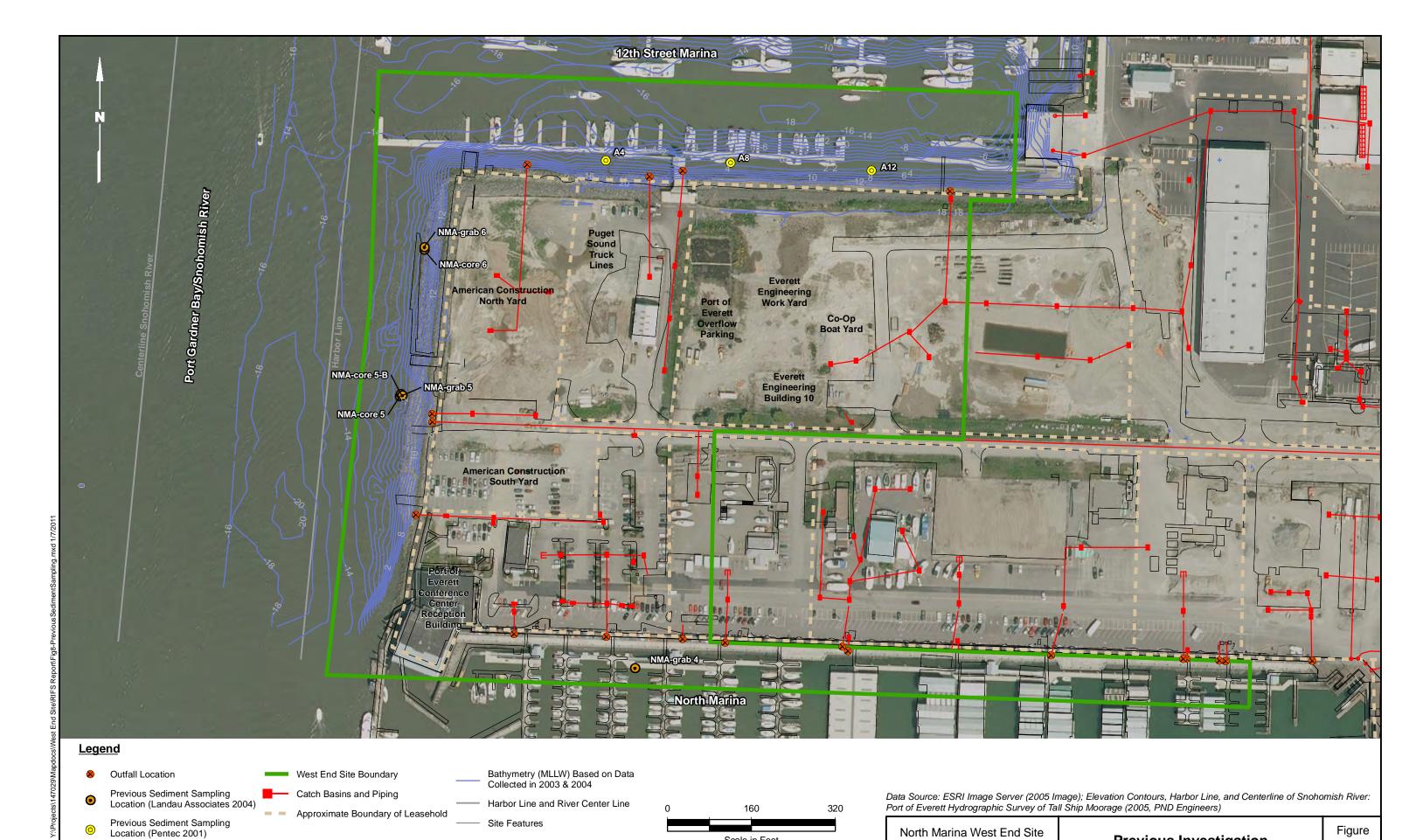












Scale in Feet

North Marina West End Site

RI/FS Report

Port of Everett, Washington

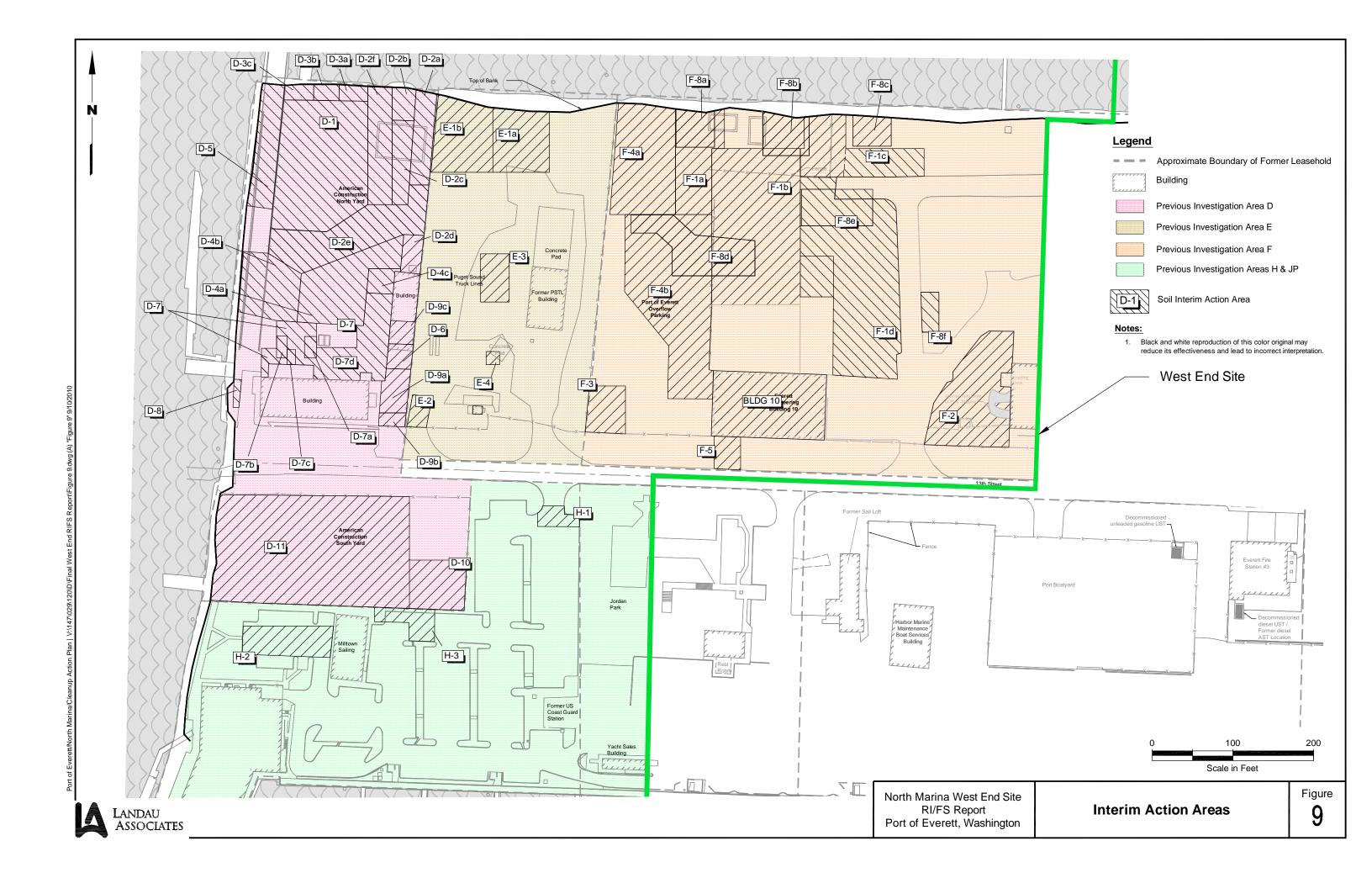
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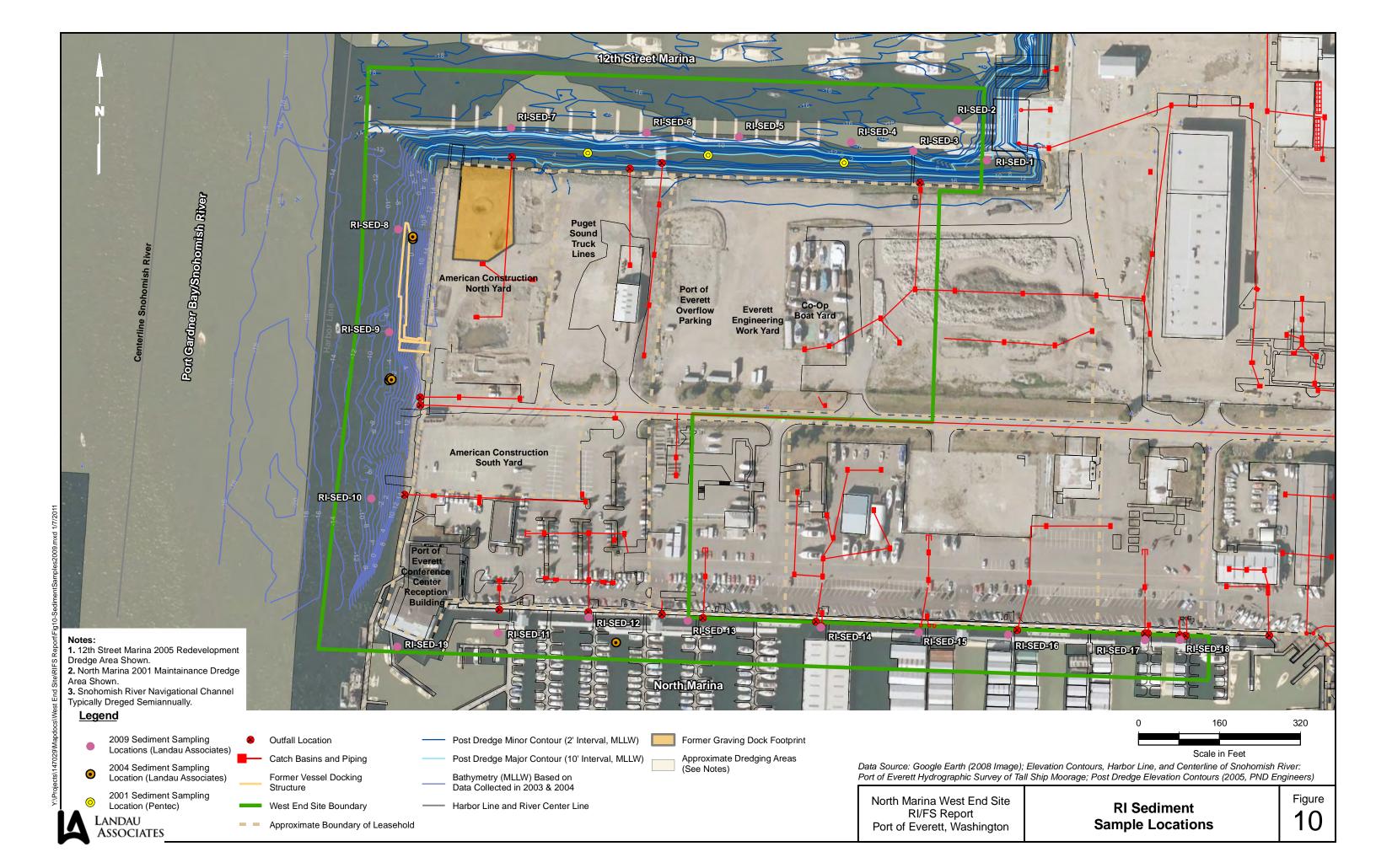
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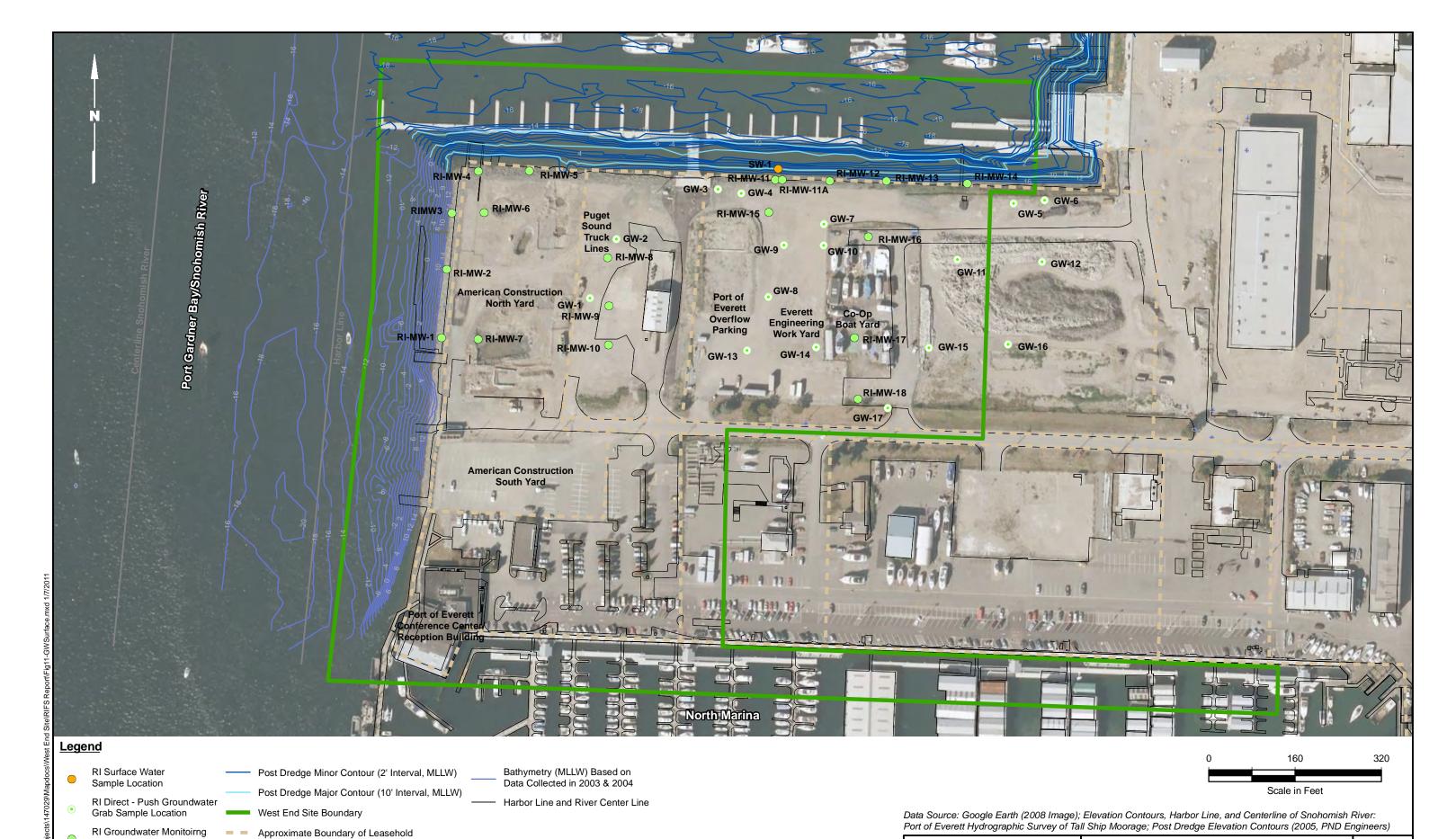
Previous Investigation

Sediment Sample Locations

Landau **ASSOCIATES**







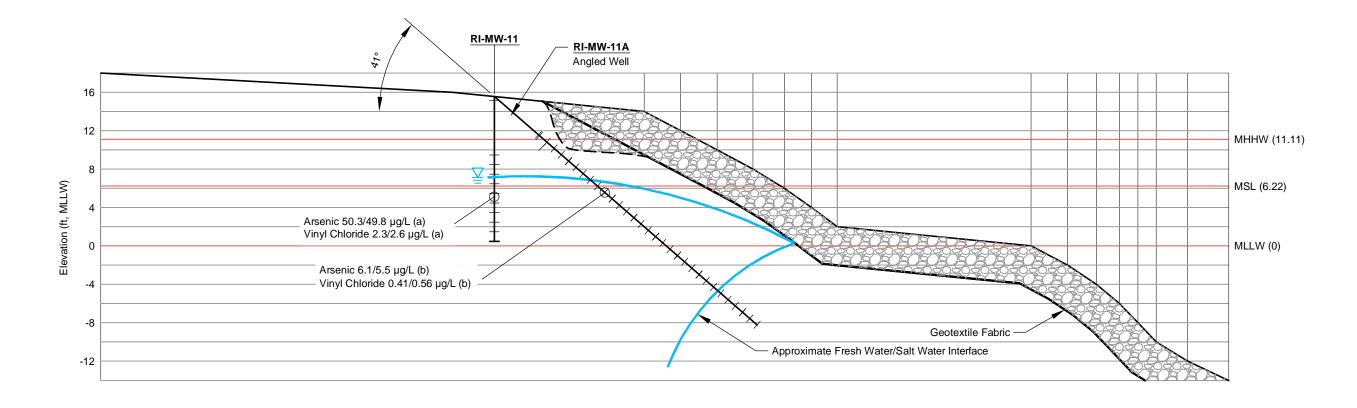
LANDAU ASSOCIATES

Well Location

Notes:

 At locations where lube oil was analyzed, diesel and gasoline range petroleum hydrocarbons were also analyzed but were not detected. North Marina West End Site RI/FS Report Port of Everett, Washington

RI Groundwater and Surface Water Monitoring Locations



Legend

Boring Number

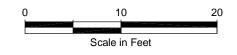
Groundwater Table Elevation at Low Tide
Well Screen

(a) Parent Sample Concentration / Blind Field Duplicate Sample Concentration
Low Tide Sample Concentration / Mid-Tide Sample Concentration
Bottom of Exploration

Notes

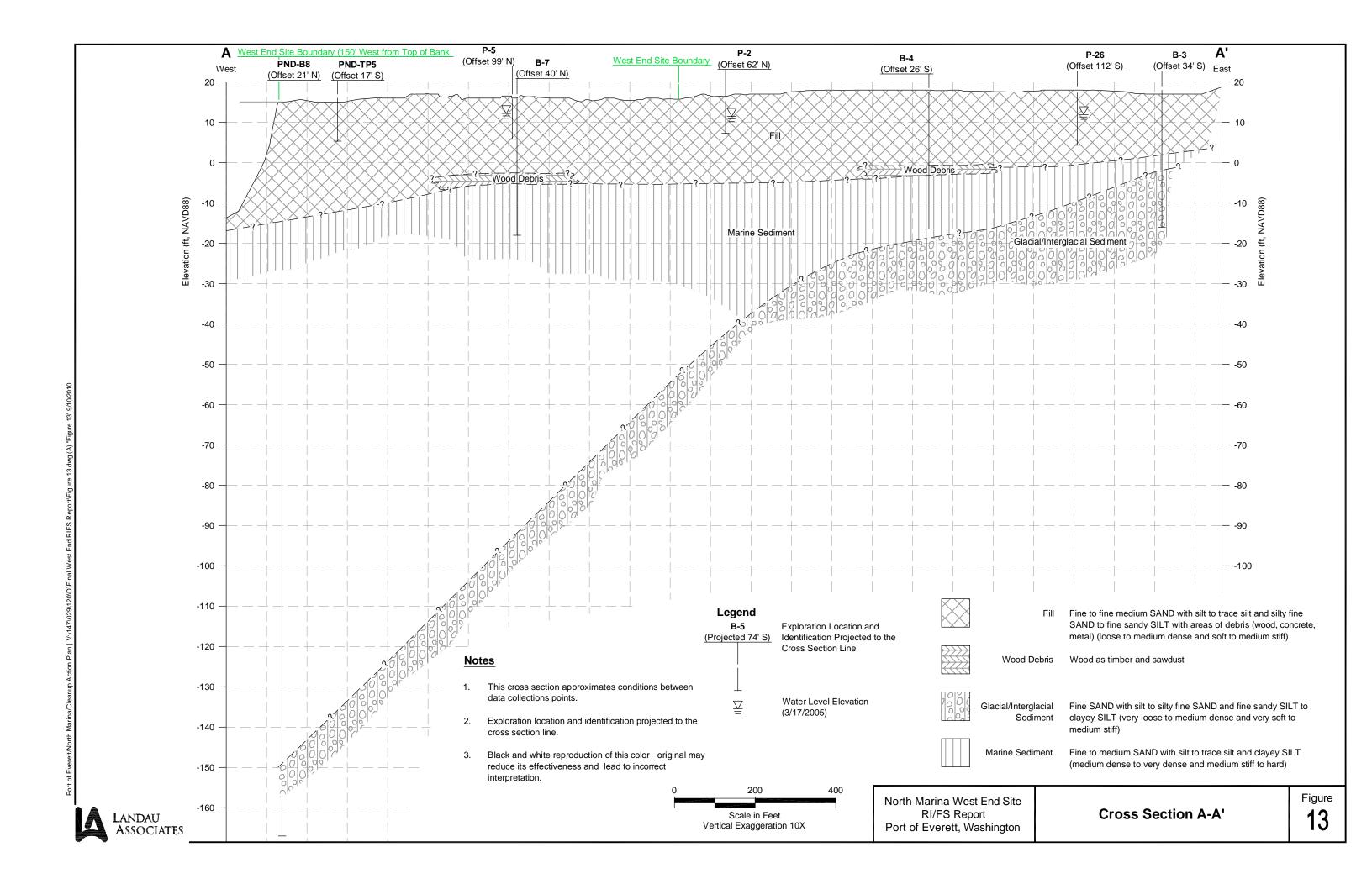
- Water levels measured on 4/1/2010 during a low tide (-1.0ft MLLW).
- Black and white reproduction of this color original may reduce its effectiveness and lead to incorrect interpretation.

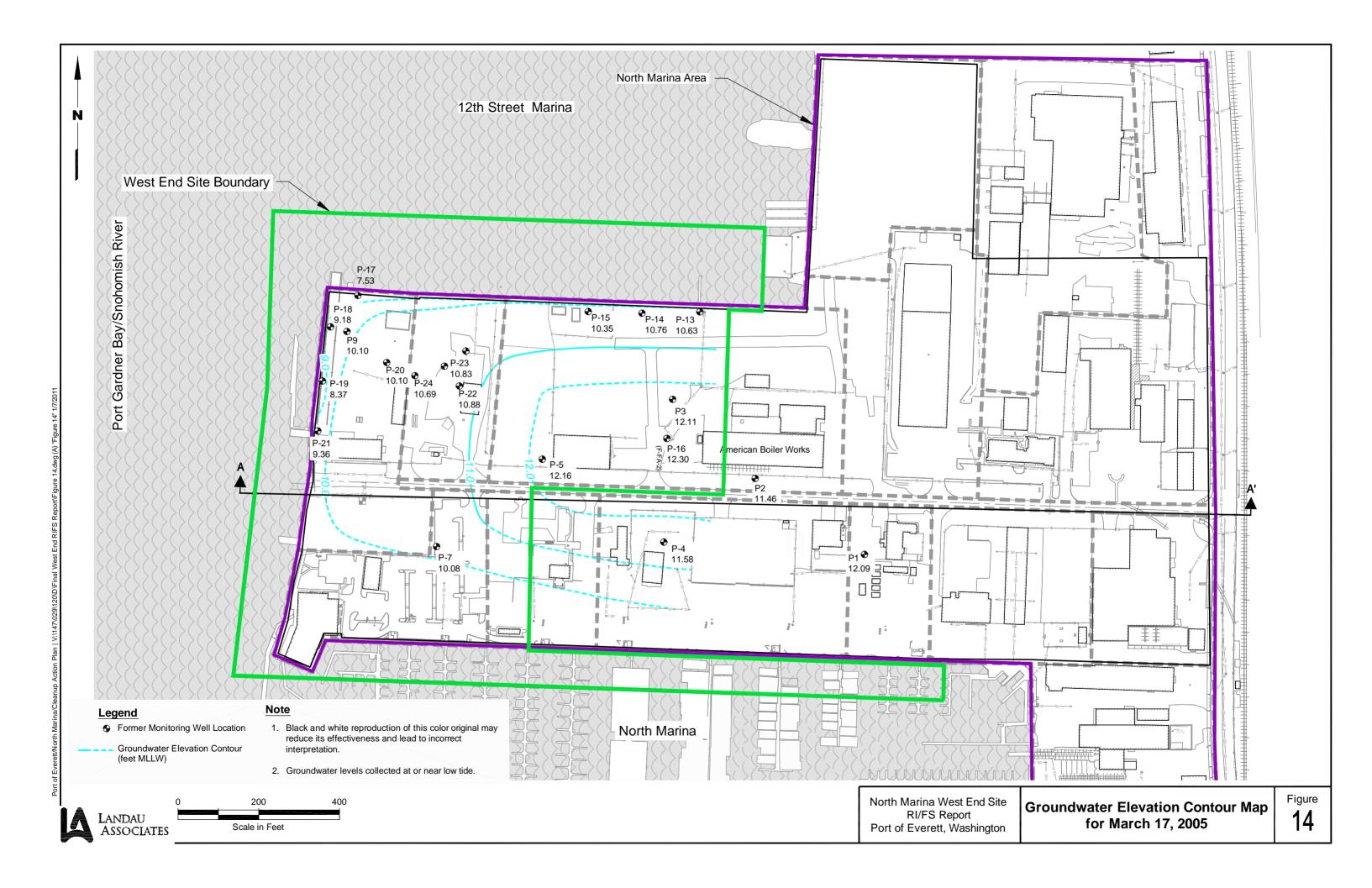




North Marina West End Site RI/FS Report Port of Everett, Washington

Angled Well Draft Conceptual Drawing







<u>Legend</u>

2009 Groundwater Monitoirng
Well Location

West End Site Boundary

— Groundwater Elevation Contour (ft)

LANDAU ASSOCIATES

Data Source: Google Earth (2008 Image)

North Marina West End Site RI/FS Report Port of Everett, Washington

Groundwater Elevation Contour Map for June 12, 2009

Scale in Feet



<u>Legend</u>

2009 Groundwater Monitoirng
Well Location

West End Site Boundary

Groundwater Elevation Contour (ft)

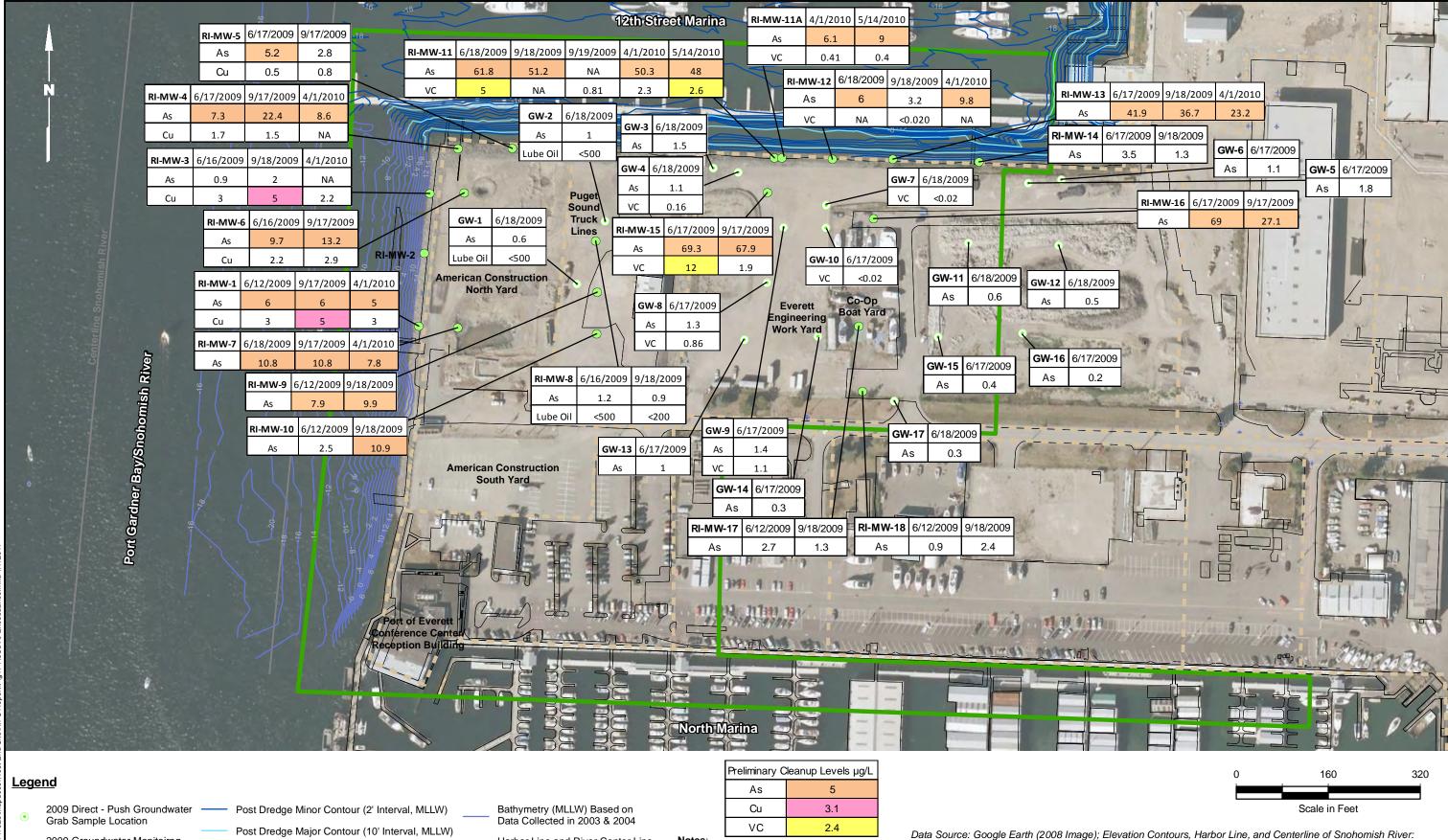
Scale in Feet

Data Source: Google Earth (2008 Image)

North Marina West End Site RI/FS Report Port of Everett, Washington

Groundwater Elevation Contour Map for September 16, 2009





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Well Location

2009 Groundwater Monitoirng

West End Site Boundary

Approximate Boundary of Leasehold

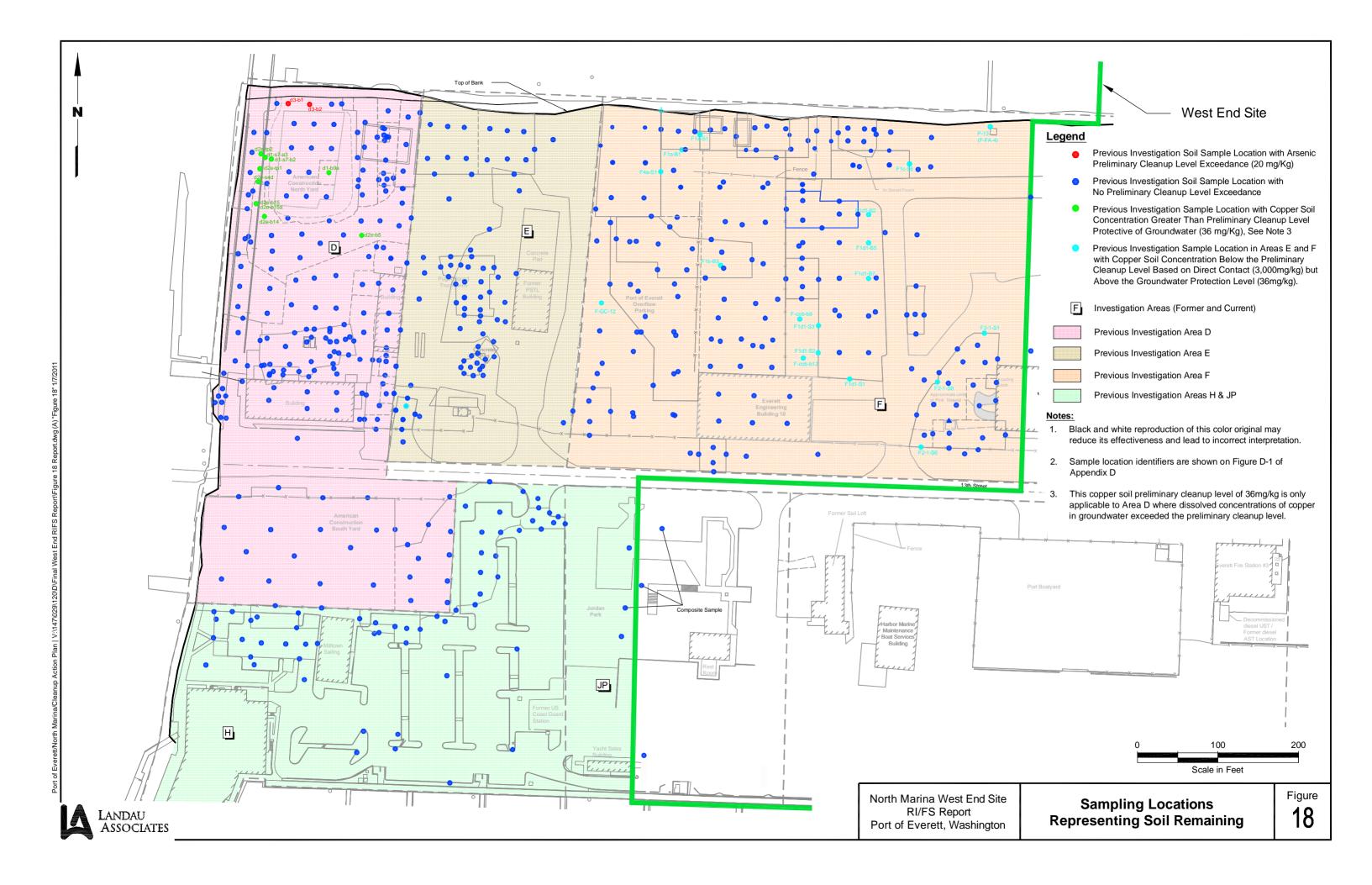
Harbor Line and River Center Line Notes:

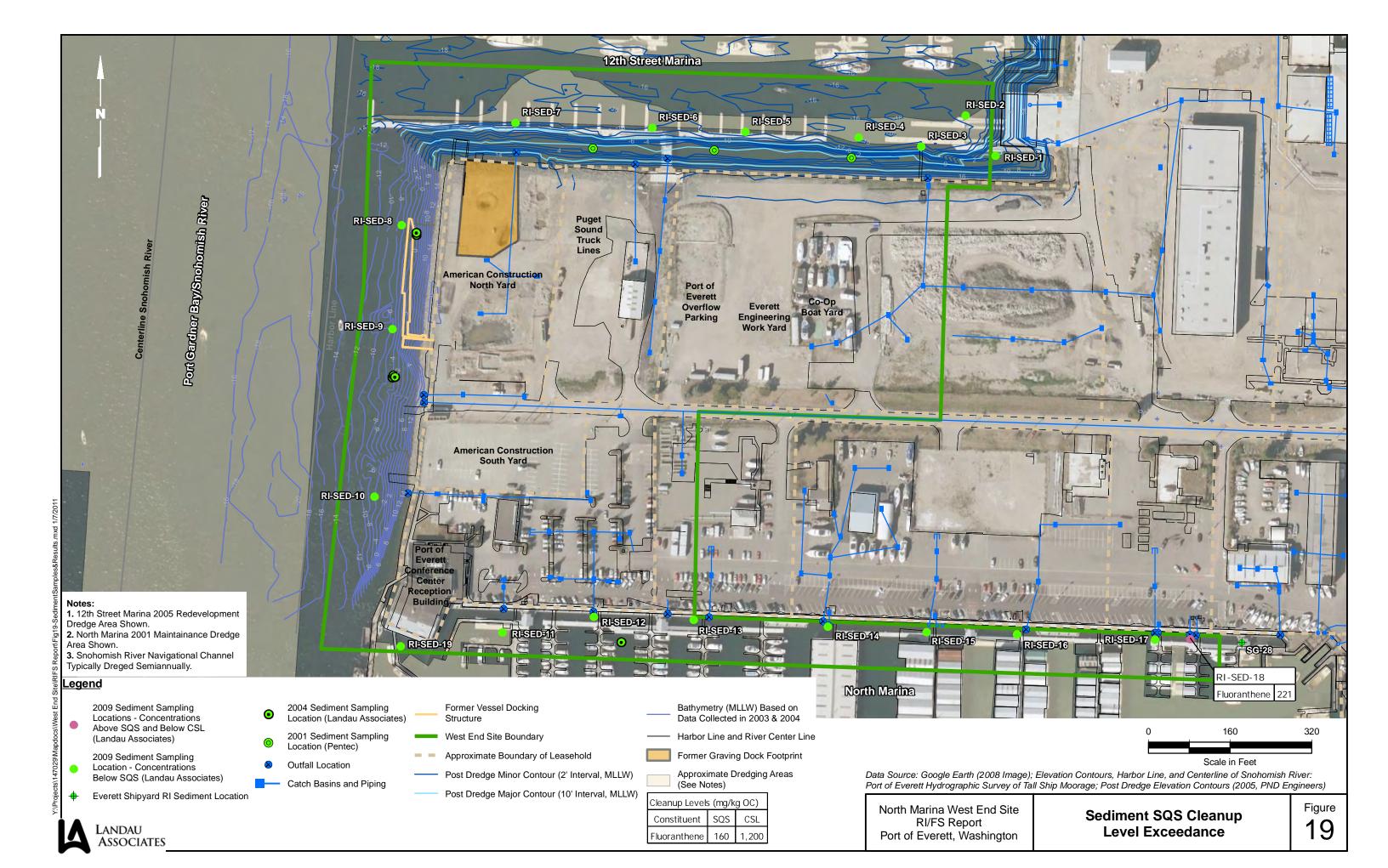
1. Shaded box indicates preliminary cleanup level exceedance.

2. At locations where lube oil was analyzed, diesel and gasoline range petroleum hydrocarbons were also analyzed but were not detected. 3. NA = Not Analyzed.

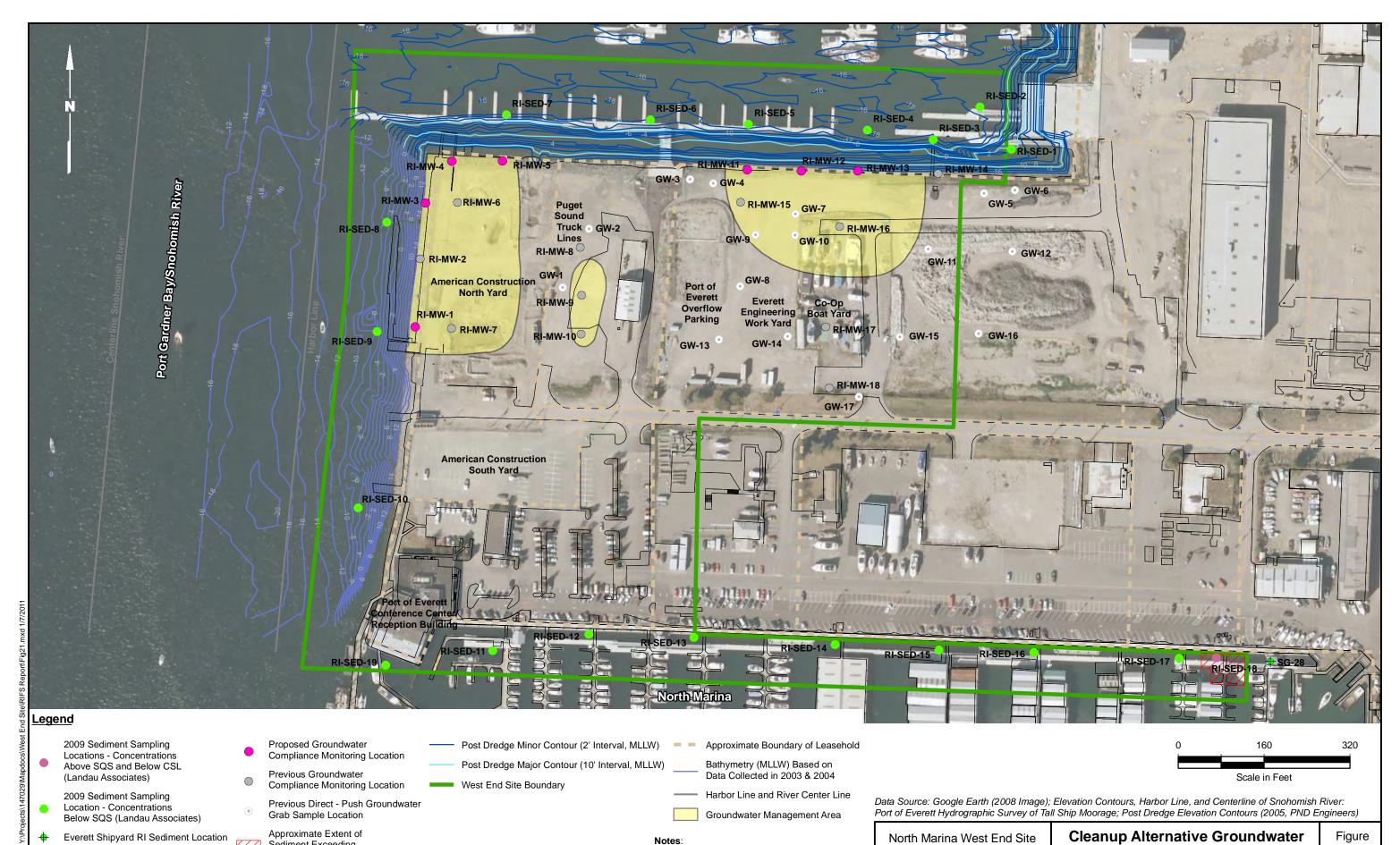
North Marina West End Site Port of Everett, Washington RI Groundwater Arsenic, Copper, and Vinyl Chloride Results

Port of Everett Hydrographic Survey of Tall Ship Moorage; Post Dredge Elevation Contours (2005, PND Engineers)









1. At locations where lube oil was analyzed, diesel

and gasoline range petroleum hydrocarbons

were also analyzed but were not detected.

RI/FS Report

Port of Everett, Washington

and Sediment Management and

Compliance Monitoring Locations

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Sediment Exceeding

Fluoranthene SQS

TABLE 1 PREVIOUS INTERIM ACTION SOIL INDICATOR HAZARDOUS SUBSTANCE EVALUATION WEST END SITE, PORT OF EVERETT, WASHINGTON

Analyte (a)	Number of Soil Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Number of Soil Samples with Concentrations Exceeding Cleanup Levels	Units	Cleanup Level	Min Reporting Limit (b)	Max Reporting Limit (b)	Min Detection	Max Detection	Chemical Previously Selected As an Interim Action IHS?	Rationale Inclusion or Exclusion as IHS
cPAHs												
Method 8270-SIM												
Benzo[a]anthracene	274	132	48.2		μg/kg	TEQ	7.0	84.0	7.2	8,100	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
Chrysene	274	156	56.9		μg/kg	TEQ	7.0	80.0	9.9	25,000	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
Benzo[b]fluoranthene	274	129	47.1		μg/kg	TEQ	7.0	84.0	9.8	14,000	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
Benzo[k]fluoranthene	274	129	47.1		μg/kg	TEQ	7.0	86.0	9.8	11,000	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
Benzo[a]pyrene	274	113	41.2	49	μg/kg	140	7.0	86.0	9.1	6,600.0	Yes	Analyte exceeded the cleanup level
Indeno[1,2,3-cd]pyrene	274	70	25.5		μg/kg	TEQ	7.0	190.0	8.0	6,400.0	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
Dibenz[a,h]anthracene	274	29	10.6		μg/kg	TEQ	7.0	190.0	8.0	1,600.0	Yes	Analyte is used in the cPAH TEQ, which exceeds the cleanup level
cPAH TEQ	274	156	56.9	74	μg/kg	140			0.2	11,340	Yes	Analyte exceeded the cleanup level
Metals												
Method 6000-7000 Series												
Arsenic	429	370	86.2	163	mg/kg	20	3	120	3.3	810	Yes	Analyte exceeded the cleanup level
Barium	1	1	100.0	0	mg/kg	1,650			196	196	No	Analyte did not exceed the cleanup level
Cadmium	131	66	50.4	0	mg/kg	80	0.2	5	0.2	3.9	No	Analyte did not exceed the cleanup level
Chromium	34	34	100.0	0	mg/kg	120,000			20.4	2,030	No	Analyte did not exceed the cleanup level
Copper	144	144	100.0	0 / 39 (c)	mg/kg	3,000 / 36 (c)			9	1,190	Yes	Analyte exceeded the cleanup level
Lead	148	146	98.6	3	mg/kg	250	2	50	2.6	351	Yes	Analyte exceeded the cleanup level
Mercury	141	57	40.4	1	mg/kg	24	0.04	0.06	0.04	26.3	Yes	Analyte exceeded the cleanup level
Zinc	142	142	100.0	0	mg/kg	24,000			0.06	7,770	No	Analyte did not exceed the cleanup level
Tributyl Tin (TBT) TBT lon by SIM												
TBT as TBT Ion	4	4	100.0	0	ug/kg	7,400			4.3	1,000	No	Analyte exceeded the cleanup level
Petroleum Hydrocarbons Method NWTPH-Dx, NWTPH-Gx, and/or NWTPH-HCID												
Gasoline range	10	4	40.0	4	mg/kg	100/30 (d)	5.9	7.2	89	7,000	Yes	Analyte exceeded the cleanup level
Diesel range	126	96	76.2	16	mg/kg	2000	5	30	6	20,000	Yes	Analyte exceeded the cleanup level
Motor oil range	126	90	71.4	6	mg/kg	2000	10	1,200	10	27,000	Yes	Analyte exceeded the cleanup level
Volatile Organic Compounds (VOCs) VOCs by 8021 or 8260B												
Benzene	15	3	20.0	0	μg/kg	290	1.6	360	38	160	No	Analyte did not exceed the cleanup level
Ethylbenzene	15	6	40.0	0	μg/kg	18,000	67	1.6	34	6,300	No	Analyte did not exceed the cleanup level
Acetone	2	1	50.0	0	μg/kg	3,200	13	13	280	280	No	Analyte did not exceed the cleanup level
1,1-Dichloroethane	2	1	50.0	0	μg/kg	4,300	4	4	150	150	No	Analyte did not exceed the cleanup level
Methyl ethyl ketone	2	1	50.0	0	μg/kg	48,000,000	13	13	78	78	No	Analyte did not exceed the cleanup level
1,1,1-Trichloroethane	2	1	50.0	0	μg/kg	3,400,000	4	4	460	460	No	Analyte did not exceed the cleanup level
Trichloroethene	2	1	50.0	0	μg/kg	200	4	4	6.1	6	No	Analyte did not exceed the cleanup level

TABLE 1 PREVIOUS INTERIM ACTION SOIL INDICATOR HAZARDOUS SUBSTANCE EVALUATION WEST END SITE, PORT OF EVERETT, WASHINGTON

Analyte (a)	Number of Soil Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Number of Soil Samples with Concentrations Exceeding Cleanup Levels	Units	Cleanup Level	Min Reporting Limit (b)	Max Reporting Limit (b)	Min Detection	Max Detection	Chemical Previously Selected As an Interim Action IHS?	Rationale Inclusion or Exclusion as IHS
Tetrachloroethene	2	1	50.0	0	μg/kg	40	4	4	13	13	No	Analyte did not exceed the cleanup level
Toluene	2	1	50.0	0	μg/kg	110,000	4	4	2400	2,400	No	Analyte did not exceed the cleanup level
Ethylbenzene	2	1	50.0	0	μg/kg	59,000	4	4	830	6,300	No	Analyte did not exceed the cleanup level
m,p-Xylene	15	1	6.7	0	μg/kg	15,000	4	4	3200	3,200	No	Analyte did not exceed the cleanup level
o-Xylene	15	1	6.7	0	μg/kg	147,000	4	4	1400	3,100	No	Analyte did not exceed the cleanup level
1,2,4-Trimethylbenzene	1	1	100.0	0	μg/kg	4,000,000			2400	2,400	No	Analyte did not exceed the cleanup level
1,3,5-Trimethylbenzene	1	1	100.0	0	μg/kg				870	870	No	Analyte has no cleanup level
Isopropylbenzene	1	1	100.0	0	μg/kg	8,000,000			200	200	No	Analyte did not exceed the cleanup level
n-Propylbenzene	1	1	100.0	0	μg/kg				400	400	No	Analyte has no cleanup level
sec-Butylbenzene	1	1	100.0	0	μg/kg				95	95	No	Analyte has no cleanup level
4-Isopropyltoluene	1	1	100.0	0	μg/kg				72	72	No	Analyte has no cleanup level
n-Butylbenzene	1	1	100.0	0	μg/kg				240	240	No	Analyte has no cleanup level
Naphthalene	1	1	100.0	0	μg/kg	140,000			280	280	No	Analyte did not exceed the cleanup level
Semivolatile Organic Compounds (S' SVOCs by 8270	 /OCs) 											
Naphthalene	59	15	25.4	0	μg/kg	140,000	13	1,800	81	9,600	No	Analyte did not exceed the cleanup level
I-Methylnaphthalene	59	18	30.5	3	μg/kg	24,000	62	66	66	32,000	Yes	Analyte exceeded the cleanup level
2-Methylnaphthalene	59	17	28.8	0	μg/kg	320,000	62	1,800	68	61,000	No	Analyte did not exceed the cleanup level
Dibenzo / furan	3	1	33.3	0	μg/kg	160,000	430	1,800	420	420	No	Analyte did not exceed the cleanup level
Fluorene	3	1	33.3	0	μg/kg	553,000	430	1,800	1,600	1,600	No	Analyte did not exceed the cleanup level
Phenanthrene	3	1	33.3	0	μg/kg		430	1,800	5,100	5,100	No	Analyte has no cleanup level
Carbazole	3	1	33.3	0	μg/kg	50,000	430	1,800	1,800	1,800	No	Analyte has no cleanup level
Anthracene	3	1	33.3	0	μg/kg	12,000,000	430	1,800	4,800	4,800	No	Analyte did not exceed the cleanup level
Fluoranthene	3	2	66.7	0	μg/kg	89,000	1,800	1,800	210	2,500	No	Analyte did not exceed the cleanup level
Pyrene	3	1	33.3	0	μg/kg	2,400,000	1,800	1,600	1,600	1,600	No	Analyte did not exceed the cleanup level
Bis(2-Ethylhexyl)phthalate	3	2	66.7	0	μg/kg	4,900	430	430	700	2,400	No	Analyte did not exceed the cleanup level

TEQ = Toxicity Equivalency Quotient. TEQ is based on individual Toxicity Equivalency Factors (TEFs) of benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(a)pyrene, ideno(1,2,3-cd)pyrene, and dibenz(a,h)anthracene.

⁽a) Only detected compounds are presented in this table.

⁽b) Copper soil cleanup level is 36 for the ACC North Yard based on its presence in groundwater in that portion of the site.

⁽c) Minimum and maximum reporting limits include only samples with results that are below laboratory reporting limits.

⁽d) TPH-G cleanup level is 100 mg/kg in areas where benzene is not present and 30 mg/kg where benzene is present.

TABLE 2 SUMMARY OF PREVIOUS INTERIM ACTION GROUNDWATER INDICATOR HAZARDOUS SUBSTANCE EVALUATION WEST END SITE, PORT OF EVERETT, WASHINGTON

Analyte (a)	Number of Water Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Number of Water Samples with Concentrations Exceeding Cleanup Levels	Units	Cleanup Level	Min Reporting Limit	Max Reporting Limit	Min Detection	Max Detection	Chemical Previously Selected as an Interim Action IHS?	Rationale Inclusion or Exclusion as IHS
Volatile Organic Compounds												
Method 8260												
Vinyl chloride	15	2	13.3	1	μg/L	2.4	0.2	1.0	0.5	17	Yes	Analyte exceeds cleanup level
Chloroethane	15	1	6.7	0	μg/L	15	1.0	1.0	4.1	4.1	No	Analyte did not exceed cleanup level
Acetone	15	5	33.3	0	μg/L	800	1.0	5.0	1.6	5.7	No	Analyte did not exceed cleanup level
Carbon disulfide	15	2	13.3	0	μg/L	800	0.2	1.0	0.2	0.2	No	Analyte did not exceed cleanup level
1,1-Dichloroethane	15	1	6.7	0	μg/L	800	0.2	1.0	7.3	7.3	No	Analyte did not exceed cleanup level
trans-1,2-Dichloroethene	15	1	6.7	0	μg/L	10,000	0.2	1.0	0.2	0.2	No	Analyte did not exceed cleanup level
cis-1,2-Dichloroethene	15	2	13.3	0	μg/L	70	0.2	1.0	0.4	0.8	No	Analyte did not exceed cleanup level
1,1,1-Trichloroethane	15	1	6.7	0	μg/L	420,000	0.2	1.0	34	34	No	Analyte did not exceed cleanup level
Trichloroethene	15	1	6.7	0	μg/L	30	0.2	1.0	1.4	1.4	No	Analyte did not exceed cleanup level
1,3,5-Trimethylbenzene	10	1	10.0	0	μg/L	400	0.2	0.2	0.4	0.4	No	Analyte did not exceed cleanup level
1,2,4-Trimethylbenzene	10	1	10.0	0	μg/L	400	0.2	0.2	0.9	0.9	No	Analyte did not exceed cleanup level
Petroleum Hydrocarbons Method TPH-Dx and TPH-Gx												
Gasoline	30	8	26.7	3	mg/L	0.8	0.25	0.25	0.25	1.3	Yes	Analyte exceeded cleanup level
Diesel	44	11	25.0	7	mg/L	0.5	0.20	0.22	0.22	6.1	Yes	Analyte exceeded cleanup level
Motor Oil	44	3	6.8	2	mg/L	0.5	0.20	0.30	0.61	0.73	Yes	Analyte exceeded cleanup level
PAHs												
Method 8270-SIM												
Benzo(a)anthracene	17	6	35.3	2	μg/L	0.1	0.01	0.26	0.015	0.26	No	Analyte exceedances were caused by particulate interferences
Chrysene	17	6	35.3	2	μg/L	0.1	0.01	0.1	0.012	0.24	No	Analyte exceedances were caused by particulate interferences
Benzo(b)fluoranthene	17	5	29.4	1	μg/L	0.1	0.01	0.1	0.013	0.12	No	Analyte exceedances were caused by particulate interferences
Benzo(k)fluoranthene	17	6	35.3	2	μg/L	0.1	0.01	0.1	0.012	0.21	No	Analyte exceedances were caused by particulate interferences
Benzo(a)pyrene	17	6	35.3	1	μg/L	0.1	0.01	0.1	0.012	0.19	No	Analyte exceedances were caused by particulate interferences
Indeno(1,2,3-cd)pyrene	17	4	23.5	0	μg/L	0.1	0.01	0.1	0.014	0.10	No	Analyte did not exceed cleanup level
Dibenz(a,h)anthracene	17	1	5.9	0	μg/L	0.1	0.01	0.1	0.042	0.042	No	Analyte did not exceed cleanup level
Napthalene	14	2	14.3	0	μg/L	4,900	0.5	5.0	10	660	No	Analyte did not exceed cleanup level
cPAH TEQ	17	7	41.2	2	μg/L	0.1			0.00012	0.26	No	Analyte exceedances were caused by particulate interferences
Metals												
Method 6000-7000 Series		••	247	40		_				4.40	.,	
Arsenic (Dissolved)	38	36	94.7	19	μg/L	5	1	1	1	146	Yes	Analyte exceeded cleanup level
Chromium (Dissolved)	10	1	10.0	0	μg/L	240,000	1.0	5.0	77.5	77.5	No	Analyte did not exceed cleanup level Analyte exceeded cleanup level; however, because copper only
Copper (Dissolved)	22	10	45.5	4	μg/L	3.1	0.5	4	4	81.3	Yes	exceeded its cleanup level in the ACC North Yard, copper is identified as a groundwater IHS in the ACC North Yard only.
Copper (Dissolved)	22	10	40.0	7	μg/L	0.1	0.0	7	7	01.0	103	
												Although analyte exceeded at one location, the sample does not represent actual groundwater concentrations. Results were skewed high
Lead (Dissolved)	25	2	8.0	1	μg/L	8.1	0.02	5	1	90.6	No	due to failure of the field filter during sampling.
Zinc (Dissolved)	22	1	4.5	1	μg/L	81	4	20	5	271	No	Although analyte exceeded at one location, the sample does not represent actual groundwater concentrations. Results were skewed high due to failure of the field filter during sampling.
BETX												
Method 8021/8260B	24	2	6.5	0		15 000	0.0	A	4.4	2.0	NI.	Analyte did not evened eleganya level
Toluene	31 16	2 2	6.5	0 0	μg/L	15,000	0.2	1	1.4 1.8	3.8 1.9	No No	Analyte did not exceed cleanup level
Ethylbenzene m.n. Yulono	16 16	3	12.5	·	μg/L	2,100	0.2	1			No No	Analyte did not exceed cleanup level
m,p-Xylene	16		18.8	0	μg/L	1,600	0.4	·	1.5	4.6	No No	Analyte did not exceed cleanup level
o-Xylene	16	2	12.5	0	μg/L	16,000	0.4	1	1.1	1.1	No	Analyte did not exceed cleanup level

⁽a) Only detected chemicals are presented in this table

			Station Identification: DMMU Sample Designation:	A-4 CM-1	A-8 CM-2	A-12 CM-3	NMA-grab 4 	NMA-core 4	NMA-core 4	NMA-grab 5	Dup of NMA-grab-5 NMA-grab-11	NMA-core 5	Dup of NMA-core-5 NMA-core 5	NMA-core 5	NMA-core 5
		Sam	Laboratory Identification: ple Depth Interval (ft, MLLW):	21090064 -1.4 to -5.4	21090058 -1.7 to -5.7	21090051 0.1 to -3.9	GU78B/GV02/HD32A 0-10 cm	GU97E 0.5-3.0 ft	GU97F 3.0-6.0 ft	GU78C/GV02 0-10 cm	GU78I 0-10cm	GU97G 0.5-1.4 ft	GU97J 0.5-1.4 ft	GU97H 1.4-2.3 ft	GU97I 2.8-4.8 ft
	Preliminary Clea		Sample Collection Date:	11/9/2000	11/8/2000	11/7/2000	7/1/2004	7/2/2004	7/2/2004	7/1/2004	7/1/2004	7/5/2004	7/5/2004	7/5/2004	7/5/2004
Analyte	SQS	CSL	·												
Conventionals															
Total Solids (TS) (%)				71.9	72.6	67.6	56.60	67.10	59.20	68.20	65.90	68.60	68.60	73.70	79.10
Preserved TS (%)				69	69.8	58	NA	NA	NA	NA	NA	NA	NA	NA	NA
N Ammonia (mg N/kg)				45 71	25 19	20 16	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Sulfide (mg/kg) TOC (%)				1.4	1.7	1.7	1.65	1.76	5.23	1.08	1.30	1.68	1.62	1.25	0.564
TVS (%)				4.6	4.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
Metals (mg/kg)															
Antimony				7 U	6 U	7 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic	57	93		10	10	10	9 U	7	8 U	8 U	7 U	7	7	6 U	6 U
Cadmium	5.1	6.7		0.3 U	0.3	0.3 U	0.3 U	0.4	0.3 U	0.3 U	0.3 U	0.3 U	0.3 U	0.3 U	0.2 U
Chromium	260	270		41.9	41.1	53.4	50.4	41.6	28.7	35.4	37.4	37.7	36.1	36.5	35.7
Copper Lead	390 450	390 530		39 12	31 31	47 10	62.9 13	45.0 11	25.3 8	45.3 10	52.9 13	38.6 12	39.4 12	29.8 30	26.1 4
Mercury	0.41	0.59		0.06	31	0.09	0.08	0.08	0.06	0.06	0.12	0.1	0.07 U	0.05	0.05
Nickel				39	31	49	NA	NA	NA	NA	NA	NA	NA NA	NA	NA
Silver	6.1	6.1		0.4 U	31 U	0.6	0.5 U	0.4 U	0.5 U	0.5 U	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U
Zinc	410	960		62	31	76	88	81.5	41.7	66.5	71.5	72.8	72.8	56.6	46.2
Oganometallic Compounds															
(Pore Water) (µg/L)															
Tributyltin				NA	NA	NA	NA 0.040	NA	NA	NA	NA 0.005 H	NA	NA	NA	NA
Tributyltin Chloride Dibutyltin Dichloride				0.02 U NA	0.07 U NA	0.02 U NA	0.043 0.050 U	NA NA	NA NA	0.025 U 0.050 U	0.025 U 0.050 U	NA NA	NA NA	NA NA	NA NA
Butyltin Trichloride				NA	NA NA	NA NA	0.050 U	NA NA	NA	0.050 U	0.050 U	NA	NA NA	NA NA	NA
TBT as TBT ion	0.15	0.05		NA	NA	NA	0.039	NA	NA	0.022 U	0.022 U	NA	NA	NA	NA
Organotin (Bulk) (µg/kg)															
Tributyltin Chloride				NA	NA	NA	5.7 U	5.7	5.7 U	NA	NA	5.8 U	5.6 U	5.6 U	5.9 U
Dibutyltin Dichloride				NA	NA	NA	5.7 U	5.6 U	5.7 U	NA	NA	5.8 U	5.6 U	5.6 U	5.9 U
Butyltin Trichloride				NA	NA	NA	5.7 U	5.6 U	5.7 U	NA	NA	5.8 U	5.6 U	5.6 U	5.9 U
TBT as TBT ion		73		NA	NA	NA	5.7 U	5.1	5.1 U	NA	NA	5.1 U	5.0 U	5.0 U	5.2 U
Semivolatile Organic Compo	ounds I														
(SVOCs) (mg/kg OC)(b) Total LPAH	370	780		6.93	4.76	8.59	1.82	3.58	7.76	26.94	47.45	36.07	21.23	5.92	3.55 U
Naphthalene	99	170		3.79	2.88	4.18	1.15 U	2.27 U	0.71	1.76 U	1.54 U	3.93	5.86	3.20 U	3.55 U
Acenaphthylene	66	66		1.36 U	1.18 U	1.24	1.15 U	2.27 U	0.38 U	1.85	2.15	2.32 U	1.17 U	3.20 U	3.55 U
Acenaphthene	16	57		1.36 U	1.18 U	1.18 U	1.15 U	2.27 U	0.96	2.13	2.69	3.93	2.35	3.20 U	3.55 U
Fluorene	23	79		1.36 U	1.18 U	_		2.27 U	1.13	2.22	3.15	3.21	2.47	3.20 U	3.55 U
Phenanthrene Anthracene	100 220	480 1200		3.14 1.36 U	1.88 1.18 U	3.18 1.18 U	1.82 1.15 U	3.58 2.27 U	3.06 1.91	14.81 J 5.93	33.08 J 6.38	19.05 J 5.95	6.79 J 3.77	5.92 3.20 U	3.55 U 3.55 U
2-Methylnaphthalene	38	64		1.36 U	1.18 U			2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.36	3.20 U	3.55 U
Ttoal HPAH	960	5300		15.43 J	7.76 J	15.47	25.52	40.80	30.13	259.17	360.24	236.96	125.99	112.40	3.55 U
Fluoranthene	160	1200		4.71	2.76	5.18	7.27	6.82	7.46	72.22 J	123.08 J	54.17 J	12.96 J	22.40	3.55 U
Pyrene	1000	1400		4.29	2.41	4.12	5.21	13.64	8.41	62.96 J	92.31 J	77.38 J	43.21 J	36.80	3.55 U
Benzo(a)anthracene	110 110	270 460		1.71 2.07	ر 1.12 1.47	1.35 2.24	2.55 4.24	2.84 4.43	3.44 4.40	19.44 J	26.92 J	16.07	11.73 17.90 J	8.00	3.55 U
Chrysene Benzofluoranthenes	230	450 450		2.64 J	1.47 1.18 _U	2.59	4.73	4.43 10.45	4.40	35.19 J 50.00	43.85 J 52.31	28.57 J 46.43 J	27.16 J	12.80 24.80	3.55 U 3.55 U
Benzo(b)fluoranthene				NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene				NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene	99	210		1.36	1.18	1.41	1.52	2.61	1.45	13.89	14.62	11.90	8.64	7.60	3.55 U
Indeno(1,2,3-c,d)pyrene	34	88		1.36	1.18	1.18	1.15 U	2.27 U	0.38 U	3.15	4.15	2.44	2.53	3.20 U	3.55 U
Dibenzo(a,h)anthracene Benzo(g,h,i)perylene	12 31	33 78		1.36 1.36	1.18 1.18	1.18 1.18	1.15 U 1.15 U	2.27 U 2.27 U	0.38 U 0.38 U	1.76 U 2.31	1.54 U 3.00	2.32 U 2.32 U	1.17 U 1.85	3.20 U 3.20 U	3.55 U 3.55 U
penzo(g,n,n)peryiene	I 31	10		1.30	1.10	1.10	1.10 U	2.21 U	0.36 U	۷.3۱	3.00	2.32 U	1.00	3.20 U	3.00 U

			Station Identification:	A-4	A-8	A-12	NMA-grab 4	NMA-core 4	NMA-core 4	NMA-grab 5	Dup of NMA-grab-5 NMA-grab-11	NMA-core 5	Dup of NMA-core-5 NMA-core 5	NMA-core 5	NMA-core 5
			DMMU Sample Designation: Laboratory Identification:	CM-1 21090064	CM-2 21090058	CM-3 21090051	 GU78B/GV02/HD32A	 GU97E	 GU97F	 GU78C/GV02	 GU78I	 GU97G	 GU97J	 GU97H	 GU97I
		Sam	iple Depth Interval (ft, MLLW):	-1.4 to -5.4	-1.7 to -5.7	0.1 to -3.9	0-10 cm	0.5-3.0 ft	3.0-6.0 ft	0-10 cm	0-10cm	0.5-1.4 ft	0.5-1.4 ft	1.4-2.3 ft	2.8-4.8 ft
	Preliminary Clea		Sample Collection Date:	11/9/2000	11/8/2000	11/7/2000	7/1/2004	7/2/2004	7/2/2004	7/1/2004	7/1/2004	7/5/2004	7/5/2004	7/5/2004	7/5/2004
Analyte	SQS	CSL													
Chlorinated Benzenes															
(mg/kg OC)(b)															
1,2-dichlorobenzene	2.3	2.3		0.10 U	0.08 U	0.09 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
1,3-dichlorobenzene				0.10 U	0.08 U	0.09 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
1,4-dichlorobenzene	3.1	9		0.10 U	0.08 U	0.09 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
1,2,4-trichlorobenzene	0.81	1.8		0.49 U	0.41 U	0.46 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
Hexachlorobenzene	0.38	2.3		1.36 ∪	1.18 U	1.18 ∪	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
Phthalate Esters															
(mg/kg -OC)(b)	50	50		1.36 _U	1.18 _U	1 10	4.45.11	0.07.11	0.00.11	04.00	4.54.11	0.00.11	4.47.11	0.00.11	0.55.11
Dimethylphthalate Diethylphthalate	53 61	53 110		1.36 U	1.18 U	1.18 _U 1.18 _U	1.15 U 1.15 U	2.27 U 2.27 U	0.38 U 0.38 U	21.30 J 1.76 U	1.54 U 1.54 U	2.32 U 2.32 U	1.17 U 1.17 U	3.20 U 3.20 U	3.55 U 3.55 U
Di-n-butyl phthalate	220	1700		1.71 _{U.J}	2.00 UJ	1.59 _{UJ}	1.64 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
Butyl benzyl phthalate	4.9	64		1.36 u	1.18 U	1.18 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
Bis(2-ethylhexyl)phthalate	47	78		1.57	2.00	2.00	3.21 U	5.34 U	0.80 U	6.67 U	4.69 U	8.33 U	4.20 U	5.60 U	5.67 U
Di-n-octyl phthalate	58	4500		1.36 U	1.18 _U	1.18 _U	1.15 U	2.27 U	0.38 U	3.52	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
				_	_	_									
Phenols															
(µg/kg -dry weight)	420	1200		54	0.4	20	53	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20.11
Phenol 2-Methyl phenol	63	63		5 4 19 U	24 20 U	36 20 U	53 19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U 20 U
4-Methylphenol	670	670		41	31	39	19 U	40 U	20 U	19 U	20 U	39 U	53	40 U	20 U
2,4-Dimethylphenol	29	29		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
Pentachlorophenol	360	690		93 U	98 U	99 U	97 U	200 U	98 U	97 U	98 U	200 U	97 U	200 U	100 U
Misc. Extractables															
(mg/kg-OC)(b)															
Dibenzofuran	15	58		1.36 U	1.18 U	1.18 U	1.15 U	2.27 U	0.80	1.76 U	1.69	2.32 U	1.73	3.20 U	3.55 U
Hexachloroethane				1.36 U	1.18 U	1.18 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
Hexachlorobutadiene	3.9	6.2		1.36 U	1.18 U	1.18 U	1.15 U	2.27 U	0.38 U	1.76 U	1.54 U	2.32 U	1.17 U	3.20 U	3.55 U
N-nitrosodiphenylamine Total PCBs	11 130	11		1.36 U 2.5 U	1.18 U 2.3 U	1.18 U 2.2 U	1.15 U NA	2.27 U NA	0.38 U NA	1.76 U NA	1.54 U NA	2.32 U NA	1.17 U NA	3.20 U NA	3.55 U NA
Total PCBS	130			2.5 0	2.3 U	2.2 0	INA	INA	INA	NA	INA	INA	INA	INA	NA
Misc. Extractables (μg/kg-di	I ry weight)														
Benzyl alcohol	57	73		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
Benzoic acid	650	650		190 U	200 U	200 U	190 U	400 U	200 U	190 U	200 U	390 U	190 U	400 U	200 U
Volatile Organic Compound	Is														
(VOCs) (µg/kg-dry weight)															
Trichloroethene				1.4 U	1.4 U	1.6 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Tetrachloroethene				1.4 U 1.4 U	1.4 U 1.4 U	1.6 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene Total xylene				1.4 U 1.4 U	1.4 U 1.4 U	1.6 U 1.6 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
i Ulai Aylelle		ı		1.7 U	1.7 U	1.0 0	INA	INA	INA	INA	INA	INA	INA	INA	INA

Anglyto	Preliminary Cle SQS	-	Station Identification: DMMU Sample Designation: Laboratory Identification: ple Depth Interval (ft, MLLW): Sample Collection Date:	A-4 CM-1 21090064 -1.4 to -5.4 11/9/2000	A-8 CM-2 21090058 -1.7 to -5.7 11/8/2000	A-12 CM-3 21090051 0.1 to -3.9 11/7/2000	NMA-grab 4 GU78B/GV02/HD32A 0-10 cm 7/1/2004	NMA-core 4 GU97E 0.5-3.0 ft 7/2/2004	NMA-core 4 GU97F 3.0-6.0 ft 7/2/2004	NMA-grab 5 GU78C/GV02 0-10 cm 7/1/2004	Dup of NMA-grab-5 NMA-grab-11 GU78I 0-10cm 7/1/2004	NMA-core 5 GU97G 0.5-1.4 ft 7/5/2004	Dup of NMA-core-5 NMA-core 5 GU97J 0.5-1.4 ft 7/5/2004	NMA-core 5 GU97H 1.4-2.3 ft 7/5/2004	NMA-core 5 GU97I 2.8-4.8 ft 7/5/2004
Analyte	ડવડ	USL													
Pesticides and PCBs															
(µg/kg- dry weight)															
4,4'-DDE				1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
4,4'-DDD				1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
4,4'-DDT				1.7 U	2.0 U	1.9 Ū	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total DDT				1.7 ∪	2.0 ∪	1.9 ∪	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aldrin				1.0 U	1.0 U	1.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chlordane (alpha)				1.0 U	1.0 U	1.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dieldrin				2.0 U	2.0 U	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Heptachlor				1.0 U	1.0 U	1.0 ⋃	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lindane				1.0 U	1.0 U	1.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1016				17.0 U	20.0 U	19.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1242				17.0 U	20.0 U	19.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1248				17.0 ⋃	20.0 U	19.0 ⋃	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1254				17.0 U	20.0 U	19.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1260				17.0 U	20.0 U	19.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1221				35.0 ⋃	39.0 ⋃	37.0 ⋃	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1232				17.0 U	20.0 U	19.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 3
SUMMARY OF PREVIOUS SEDIMENT SAMPLE
ANALYTICAL RESULTS - ORGANIC CARBON NORMALIZED
WEST END SITE
EVERETT, WASHINGTON

		Com	Station Identification: DMMU Sample Designation: Laboratory Identification:		NMA-core 6 GU97K	NMA-core 6 GU97L	NMA-core 6 GU97M
	Preliminary Clea		pple Depth Interval (ft, MLLW): Sample Collection Date:	0-10 cm 7/1/2004	0.5-2.0 ft 7/2/2004	2.0-3.5 ft 7/2/2004	4.0-6.0 ft 7/2/2004
Analyte	SQS	CSL	Sample Collection Date.	7/1/2004	7/2/2004	77272004	7/2/2004
Conventionals	i I						
Total Solids (TS) (%)				67.80	69.40	73.40	76.90
Preserved TS (%)				NA	NA	NA	NA
N Ammonia (mg N/kg)				NA	NA	NA	NA
Sulfide (mg/kg)				NA	NA	NA	NA
TOC (%)				0.940	1.32	5.61	0.567
TVS (%)				NA	NA	NA	NA
				INA	INA	INA	INC
Metals (mg/kg)							
Antimony				NA	NA	NA	NA
Arsenic	57	93		7 U	8	7	6 U
Cadmium	5.1	6.7		0.3 U	0.3 U	0.3 U	0.2 U
Chromium	260	270		35.9	35.1	25.2	37.9
Copper	390	390		35.1	33.4	19.3	28.7
Lead	450	530		7	8	5	5
Mercury	0.41	0.59		0.14	0.06	0.07 U	0.06 U
Nickel				NA	NA	NA	NA
Silver	6.1	6.1		0.4 U	0.4 U	0.4 U	0.4 U
Zinc	410	960		61.7	59.6	42.4	45.9
Oganometallic Compounds (Pore Water) (μg/L)							
Tributyltin				NA	NA	NA	NA
Tributyltin Chloride				0.025 U	NA	NA	NA
Dibutyltin Dichloride				0.050 U	NA	NA	NA
Butyltin Trichloride				0.050 U	NA	NA	NA
TBT as TBT ion	0.15	0.05		0.022 U	NA	NA	NA
Organotin (Bulk) (µg/kg)							
Tributyltin Chloride				NA	5.9 U	5.9 U	5.9 U
Dibutyltin Dichloride				NA	5.9 U	5.9 U	5.9 U
Butyltin Trichloride				NA	5.9 U	5.9 U	5.9 U
TBT as TBT ion		73		NA	5.3 U	5.3 U	5.3 U
Semivolatile Organic Compo	l unds						
(SVOCs) (mg/kg OC)(b)							
Total LPAH	370	780		110.43	82.05	0.36 U	3.53 U
Naphthalene	99	170		12.77	8.33	0.36 U	3.53 U
Acenaphthylene	66	66	_	2.13 U	5.53	0.36 U	3.53 U
Acenaphthene	16	57		17.02	5.30	0.36 U	3.53 U
Fluorene	23	79		12.77	1.52 U	0.36 U	3.53 U
Phenanthrene	100	480		61.70	50.76	0.36 U	3.53 U
Anthracene	220	1200		6.17	12.12	0.36 U	3.53 U
2-Methylnaphthalene	38	64		4.15	3.64	0.36 U	3.53 U
Ttoal HPAH	960	5300		204.68	269.39	0.36 U	3.53 U
Fluoranthene	160	1200		63.83	56.82	0.36 U	3.53 U
Pyrene	1000	1400		64.89	75.00	0.36 U	3.53 U
Benzo(a)anthracene	110	270		17.02	23.48	0.36 U	3.53 U
Chrysene	110	460		19.15	28.03	0.36 U	3.53 U
Benzofluoranthenes	230	450		24.47	49.24	0.36 U	3.53 U
Benzo(b)fluoranthene				NA	NA	NA	NA
Benzo(k)fluoranthene				NA	NA	NA	NA
Benzo(a)pyrene	99	210		8.30	22.73	0.36 U	3.53 U
Indeno(1,2,3-c,d)pyrene	34	88		3.83	7.58	0.36 U	3.53 U
Dibenzo(a,h)anthracene	12	33		2.13 U	1.52 U	0.36 U	3.53 U
Benzo(g,h,i)perylene	31	78		3.19	6.52	0.36 U	3.53 U

TABLE 3
SUMMARY OF PREVIOUS SEDIMENT SAMPLE
ANALYTICAL RESULTS - ORGANIC CARBON NORMALIZED
WEST END SITE
EVERETT, WASHINGTON

Analyte	Preliminary Clea SQS		Station Identification: DMMU Sample Designation: Laboratory Identification: ple Depth Interval (ft, MLLW): Sample Collection Date:	NMA-grab 6 GU78D/GV02 0-10 cm 7/1/2004	NMA-core 6 GU97K 0.5-2.0 ft 7/2/2004	NMA-core 6 GU97L 2.0-3.5 ft 7/2/2004	NMA-core 6 GU97M 4.0-6.0 ft 7/2/2004
Chlorinated Benzenes							
(mg/kg OC)(b)					. ==		
1,2-dichlorobenzene	2.3	2.3		2.13 U	1.52 U	0.36 U	3.53 U
1,3-dichlorobenzene				2.13 U	1.52 U	0.36 U	3.53 U
1,4-dichlorobenzene	3.1	9		2.13 U	1.52 U	0.36 U	3.53 U
1,2,4-trichlorobenzene	0.81	1.8		2.13 U	1.52 U	0.36 U	3.53 U
Hexachlorobenzene	0.38	2.3		2.13 U	1.52 U	0.36 U	3.53 U
Phthalate Esters (mg/kg -OC)(b)							
Dimethylphthalate	53	53		2.13 U	1.52 U	0.36 U	3.53 U
Diethylphthalate	61	110		2.13 U	1.52 U	0.36 U	3.53 U
Di-n-butyl phthalate	220	1700		2.77 U	1.52 U	0.36 U	3.53 U
Butyl benzyl phthalate	4.9	64		2.13 U	1.52 U	0.36 U	3.53 U
Bis(2-ethylhexyl)phthalate	47	78		6.60 U	1.74 U	0.36 U	3.53 U
Di-n-octyl phthalate	58	4500		2.13 U	1.52 U	0.36 U	3.53 U
Phenols (µg/kg -dry weight) Phenol 2-Methyl phenol 4-Methylphenol 2,4-Dimethylphenol Pentachlorophenol	420 63 670 29 360	1200 63 670 29 690		20 U 20 U 20 U 20 U 98 U	20 U 20 U 58 20 U 98 U	20 U 20 U 20 U 20 U 98 U	20 U 20 U 20 U 20 U 98 U
Mica Estactablea							
Misc. Extractables (mg/kg-OC)(b)							
Dibenzofuran	15	58		8.30	4.09	0.36 U	3.53 U
Hexachloroethane				2.13 U	1.52 U	0.36 U	3.53 U
Hexachlorobutadiene	3.9	6.2		2.13 U	1.52 U	0.36 U	3.53 U
N-nitrosodiphenylamine	11	11		2.13 U	1.52 U	0.36 U	3.53 U
Total PCBs	130			NA	NA	NA	NA
Misc. Extractables (μg/kg-dry							
Benzyl alcohol	57	73		20 U	20 U	20 U	20 U
Benzoic acid	650	650		200 U	200 U	200 U	200 U
Volatile Organic Compounds (VOCs) (µg/kg-dry weight) Trichloroethene				NA	NA	NA	NA
Tetrachloroethene				NA	NA NA	NA NA	NA
Ethylbenzene Total xylene	 			NA NA	NA NA	NA NA	NA NA
TOTAL ASIETTE	I	ı	I	INA	INA	INA	INA

Analyte	Preliminary Clea	Station Identification: DMMU Sample Designation: Laboratory Identification: nple Depth Interval (ft, MLLW): Sample Collection Date:	NMA-grab 6 GU78D/GV02 0-10 cm 7/1/2004	NMA-core 6 GU97K 0.5-2.0 ft 7/2/2004	NMA-core 6 GU97L 2.0-3.5 ft 7/2/2004	NMA-core 6 GU97M 4.0-6.0 ft 7/2/2004	
Pesticides and PCBs (µg/kg- dry weight) 4,4'-DDE 4,4'-DDD 4,4'-DDT Total DDT Aldrin Chlordane (alpha) Dieldrin Heptachlor Lindane Aroclor 1016 Aroclor 1242 Aroclor 1248 Aroclor 1254	 		NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA	NA N	
Aroclor 1260 Aroclor 1221 Aroclor 1232	 	 	NA NA NA	NA NA NA	NA NA NA	NA NA NA	

NA = Not Analyzed.

SQS = Sediment Quality Standard

CSL = Cleanup Screening Level

- U = The analyte was not detected in the sample at the given reporting limit.
- J = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ = The analyte was not detected in the sample; the reported sample detection limit is an estimate.

Boxed cells indcate an exceedance of the cleanup screening level.

- (a) Preliminary Cleanup Levels are based on Washington Sediment Management Management Standards.
- (b) Organic carbon normalized.

TABLE 4 SUMMARY OF PREVIOUS SEDIMENT SAMPLES DRY WEIGHT ANALYTICAL RESULTS WEST END SITE EVERETT, WASHINGTON

Part		Dry Weight Equivale	ent to SMS Criteria (a)	Sample ID: Depth: Lab ID:	A-4 CM-1 21090064 -1.4 to -5.4 Surface	A-8 CM-2 21090058 -1.7 to -5.7 Surface	A-12 CM-3 21090051 0.1 to -3.9 Surface	NMA-grab-4 0-10cm GU78B/HD32A	NMA-core-4 0.5-3.0ft GU97E	NMA-core-4 3.0-6.0ft GU97F	NMA-grab-5 0-10cm GU78C	Dup of NMA-grab-5 NMA-grab-11 0-10cm GU78I	NMA-core-5 0.5-1.4ft GU97G	Dup of NMA-core-5 NMA-core-5(c) 0.5-1.4ft GU97J	NMA-core-5 1.4-2.3ft GU97H	NMA-core-5 2.8-4.8ft GU97I
Treatment Trea		SQS (b)	CSL (c)	Sample Date:	11/9/2000	11/8/2000	11/7/2000	7/1/2004	7/2/2004	7/2/2004	7/1/2004	7/1/2004	7/5/2004	7/5/2004	7/5/2004	7/5/2004
Treatment Trea	Metals (mg/kg)															
Person C	:				7 U	6 U	7 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cashwin	•	57	93		10											
Content	Cadmium	5.1	6.7		0.3 U	0.3	0.3 U	0.3 U	0.4	0.3 U	0.3 U	0.3 U	0.3 U	0.3 U	0.3 U	0.2 U
Asia	Chromium	260	270		41.9	41.1	53.4	50.4	41.6	28.7	35.4	37.4	37.7	36.1	36.5	35.7
March Marc	Copper	390	390		39	31	47	62.9	45.0	25.3	45.3	52.9	38.6	39.4	29.8	26.1
Second Column C	Lead	450	530		12	8	10	13	11	8	10	13	12	12	30	4
Short Shor	Mercury	0.41	0.59		0.06	0.07	0.09	0.08	0.08	0.06	0.06	0.12	0.1	0.07 U	0.05	0.05
Page 10	Nickel				39	37	49	NA	NA	NA	NA	NA	NA	NA	NA	NA
Companied (Poec Water) (ugic) Companied (Poec Water) (ugic	Silver	6.1	6.1		0.4 U	0.4 U	0.6	0.5 U	0.4 U	0.5 U	0.5 U	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U
February From Principles	Zinc	410	960		62	58	76	88	81.5	41.7	66.5	71.5	72.8	72.8	56.6	46.2
February From Principles																
Debug The Cheleriche	. , , ,															
Sugar Transcription	Tributyl Tin Chloride					0.07 U	0.02 U				0.025 U					
Tell and Tell Tel	•															
Tribugh Trib	•															
Tributy Tin Chlorides	TBT as TBT	0.15	0.15		NA	NA	NA	0.039	NA	NA	0.022 U	0.022 U	NA	NA	NA	NA
Tributy Tin Chlorides																
Debug The Debu								57.111		5711		N/A	5011	5011	5011	5011
Buy file Fil																
Fig.	,															
PAHS (ug/kg) Total LPAHE 5200 5200 77 81 146 30 63 706 291 617 606 366 74 ND Nphristene 560 560 560 19 U 20 U 21 19 U 40 U 20 U 20 U 20 U 28 33 U 19 U 40 U 20 U 20 U 28 33 U 19 U 40 U 20 U 20 U 28 33 U 19 U 40 U 20 U 2	•															
Total LPA-Ha	IBI as IBI				INA	NA	INA	5.7 03	5.1	5.1 0	INA	INA	5.1 0	5.0 0	5.0 0	5.2 U
Total LPA-Ha	PAHs (ug/kg)															
Naphthalene	,	5200	5200		97	81	146	30	63	706	291	617	606	366	74	ND
Acengaphthylene																
Accepthène 500 500 19 U 20 U 20 U 19 U 40 U 50 23 35 66 38 40 U 20 U 20 U 20 U 19 U 40 U 50 23 35 66 38 40 U 20 U	•															
Fluorene																
Anthracene 880 980 980 19 U 20 U 20 U 19 U 40 U 100 64 83 100 61 40 U 20 U 20 U 20 U 19 U 20 U 39 U 22 40 U 20 U 20 U 19 U 20 U 39 U 22 40 U 20 U 20 U 19 U 20 U 39 U 22 40 U 20 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 22 W 40 U 20 U 19 U 20 U 39 U 39 U 20 U 19 U 20 U 39 U 39 U 30 U 30 U 30 U 30 U 30 U 3					19 U				40 U						40 U	
2-Methylnaphthalene 670 670 19 U 20 U 20 U 19 U 20 U 19 U 20 U 39 U 22 40 U 20 U 19 U 20 U 39 U 22 40 U 20 U 19 U 20 U 39 U 22 U 40 U 20 U 19 U 20 U 39 U 22 U 40 U 20 U 19 U 20 U 39 U 22 U 40 U 20 U 19 U 20 U 39 U 22 U 39 U 39 U 30 U 20 U 19 U 20 U 39 U 39 U 30 U 30 U 30 U 30 U 30 U 3	Phenanthrene	1500	1500		44	32	54	30	63	160	160 J	430 J	320 J	110 J	74	20 U
Total HPAHs 1200 1700 2500 66 47 88 120 120 390 780 J 1600 J 910 J 210 J 280 20 U Pyrene 2600 3300 60 41 70 86 240 440 680 J 1200 J 1300 J 1500 J 100	Anthracene	960	960		19 U	20 U	20 U	19 U	40 U	100	64	83	100	61	40 U	20 U
Fluoranthene	2-Methylnaphthalene	670	670		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	22	40 U	20 U
Fluoranthene																
Pyrene 2600 3300 60					236 J											
Benzo(a)anthracene 1300 1600 24 19 J 23 42 50 180 210 J 350 J 270 190 100 20 U 20	Fluoranthene															
Chysene	•															
Berizofluoranthenes 3200 3600 37 J 20 U 44 NA	. ,															
Benzo(b)fluoranthene 3200 (a) 3600 (a) 3600 (a) NA NA NA NA NA 35 84 130 220 260 370 170 150 20 20 20 20 20 20 20																20 U
Benzo(k)fluoranthene 3200 (a) 3600 (a) 3600 (a) NA																
Benzo(a)pyrene 1600 1600 19 U 20 U 24 25 46 76 150 190 200 140 95 20 U Indeno(1,2,3-cd)pyrene 600 690 19 U 20 U 19 U 20 U 34 54 41 41 40 U 20 U Dibenz(a,h)anthracene 230 230 19 U 20 U 20 U 19 U 20 U 19 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U Benzo(g,h,i)perylene 670 720 19 U 20 U 20 U 19 U 40 U 20 U 20 U 39 U 39 U 30 U 40 U 20 U Chlorinated Benzenes (µg/kg) 1,2-Dichlorobenzene 35 50 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,3-Dichlorobenzene 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U	* *	1 1	1 1													
Indeno(1,2,3-cd)pyrene 600 690 19 U 20 U 20 U 19 U 40 U 20 U 34 54 41 41 41 40 U 20 U	* *															
Dibenz(a,h)anthracene 230 230 230 19 U 20 U 20 U 19 U 20 U 20 U 19 U 20 U 39 U 19 U 40 U 20																
Benzo(g,h,i)perylene 670 720 19 U 20 U 19 U 40 U 20 U 25 39 39 U 30 40 U 20 U 20 U 20 U 25 U 25 39 U 30 U 20				1												
Chlorinated Benzenes (μg/kg) 1,2-Dichlorobenzene 35 50 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,3-Dichlorobenzene 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,4-Dichlorobenzene 110 110 110 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U	* * *			1												
1,2-Dichlorobenzene 35 50 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,3-Dichlorobenzene 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,4-Dichlorobenzene 110 110 110 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U	benzo(g,n,i)perylene	6/0	/20		19 U	20 U	20 U	19 U	40 U	20 U	25	39	39 U	30	40 U	20 0
1,2-Dichlorobenzene 35 50 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,3-Dichlorobenzene 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,4-Dichlorobenzene 110 110 110 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U	Chlorinated Benzenes (µg/kg)															
1,3-Dichlorobenzene 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,4-Dichlorobenzene 110 110 110 1.4 U 1.4 U 1.6 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U 1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U		35	50	1	1.4 U	1.4 U	1.6 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U				1					40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
1,2,4-Trichlorobenzene 31 51 6.9 U 7.0 U 7.8 U 19 U 40 U 20 U 19 U 20 U 39 U 19 U 40 U 20 U	1,4-Dichlorobenzene	110	110	1	1.4 U	1.4 U	1.6 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
		31	51	1	6.9 U	7.0 U	7.8 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
	Hexachlorobenzene	22	70	1	19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U

TABLE 4 SUMMARY OF PREVIOUS SEDIMENT SAMPLES DRY WEIGHT ANALYTICAL RESULTS WEST END SITE EVERETT, WASHINGTON

	Dry Weight Equivaler		Sample ID: Depth: Lab ID:	CM-1 21090064 -1.4 to -5.4 Surface	CM-2 21090058 -1.7 to -5.7 Surface	CM-3 21090051 0.1 to -3.9 Surface	NMA-grab-4 0-10cm GU78B/HD32A	NMA-core-4 0.5-3.0ft GU97E	NMA-core-4 3.0-6.0ft GU97F	NMA-grab-5 0-10cm GU78C	Dup of NMA-grab-5 NMA-grab-11 0-10cm GU78I	NMA-core-5 0.5-1.4ft GU97G	Dup of NMA-core-5 NMA-core-5(c) 0.5-1.4ft GU97J	NMA-core-5 1.4-2.3ft GU97H	NMA-core-5 2.8-4.8ft GU97I
	SQS (b)	CSL (c)	Sample Date:	11/9/2000	11/8/2000	11/7/2000	7/1/2004	7/2/2004	7/2/2004	7/1/2004	7/1/2004	7/5/2004	7/5/2004	7/5/2004	7/5/2004
Phthalate Esters (µg/kg)															
Dimethylphthalate	71	160		19 U	20 U	20 U	19 U	40 U	20 U	230 J	20 UJ	39 U		40 U	20 U
Diethylphthalate	200	1200		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
Di-n-Butylphthalate	1400	5100		24 UJ	34 UJ	27 UJ		40 U	20 U	19 U	20 U	39 U		40 U	20 U
Butylbenzylphthalate	63	900		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
bis(2-Ethylhexyl)phthalate	1300 6200	3100 6200		22 19 U	34 20 U	34 20 U	53 U 19 U	94 U 40 U	42 U 20 U	72 U 38	61 U 20 U	140 U		70 U 40 U	32 U 20 U
Di-n-octyl phthalate	6200	6200		19 0	20 0	20 0	19 0	40 0	20 0	30	20 0	39 U	19 0	40 0	20 0
Phenols (µg/kg)															
Phenol	420	1200		54	24	36	53	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
2-Methylphenol	63	63		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
4-Methylphenol	670	670		41	31	39	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
2,4-Dimethylphenol	29	29		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
Pentachlorophenol	360	690		93 U	98 U	99 U	97 U	200 U	98 U	97 U	98 U	200 U	97 U	200 U	100 U
Misc. Extractables (µg/kg)															
Dibenzofuran	540	540		19 U	20 U	20 U	19 U	40 U	42	19 U	22	39 U	28	40 U	20 U
Hexachlorobutadiene	11	120		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U		40 U	20 U
Hexachloroethane				., 0	20 0	20 0			200		20 0	33 2			20 0
N-Nitrosodiphenylamine	28	40		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
Benzyl Alcohol	57	73		19 U	20 U	20 U	19 U	40 U	20 U	19 U	20 U	39 U	19 U	40 U	20 U
Benzoic Acid	650	650		190 U	200 U	200 U	190 U	400 U	200 U	190 U	200 U	390 U	190 U	400 U	200 U
Conventionals															
Total Organic Carbon (percent)				1.4	1.7	1.7	1.65	1.76	5.23	1.08	1.30	1.68	1.62	1.25	0.564
Total Solids (percent wet wt)				71.9	72.6	67.6	56.60	67.10	59.20	68.20	65.90	68.60	68.60	73.70	79.10
Total Volatile Solids (percent)				4.6	4.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
Volatile Organic Compounds (VO	Co) (va/ka davvocialet)														
				4 4 11	1.4.11	1 / 11	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA
Trichloroethene Tetrachloroethene	160 57			1.4 U 1.4 U	1.4 U 1.4 U	1.6 U 1.6 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	10			1.4 U	1.4 U	1.6 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Total xylene	40			1.4 U	1.4 U	1.6 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Total Aylono	10			1.1 0	1.10	1.0 0	101	101	14/1	101	177	1471	101	101	100
Pesticides and PCBs (µg/kg- dry v	veight)														
4,4'-DDE				1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
4,4'-DDD				1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
4,4'-DDT				1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total DDT	6.9			1.7 U	2.0 U	1.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aldrin	10			1 U	1 U	1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chlordane (alpha)	10			1 U	1 U	1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dieldrin	10			2 U	2 U	2 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Heptachlor	10			1 U	1 U	1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lindane	10			1 U	1 U	1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1016				17 U	20 U	19 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor 1242				17 U	20 U	19 U	NA	NA	NA	NA NA	NA NA	NA	NA	NA NA	NA
Aroclor 1248				17 U	20 U	19 U	NA NA	NA NA	NA	NA NA	NA	NA	NA NA	NA NA	NA
Aroclor 1254 Aroclor 1260				17 U 17 U	20 U	19 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Aroclor 1250 Aroclor 1221				17 U 35 U	20 U 39 U	19 U 37 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Aroclor 1221 Aroclor 1232				35 U 17 U	39 U 20 U	37 U 19 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Total PCBs	130			35 U				NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
rotal PCBS	130			35 U	39 U	37 U	NA	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 4
SUMMARY OF PREVIOUS SEDIMENT SAMPLES DRY WEIGHT ANALYTICAL RESULTS
WEST END SITE
EVERETT, WASHINGTON

	Dry Weight Equivale	NMA-grab-6 0-10cm GU78D	NMA-core-6 0.5-2.0 GU97K	NMA-core-6 2.0-3.5 GU97L	NMA-core-6 4.0-6.0 GU97M
	SQS (b)	7/1/2004	7/2/2004	7/2/2004	7/2/2004
Metals (mg/kg)					
Antimony		NA	NA	NA	NA
Arsenic	57	7 U	8	7	6 U
Cadmium	5.1	0.3 U	0.3 U	0.3 U	0.2 U
Chromium	260	35.9	35.1	25.2	37.9
Copper	390	35.1	33.4	19.3	28.7
Lead	450	7	8	5	5
Mercury	0.41	0.14	0.06	0.07 U	0.06 U
Nickel		NA	NA	NA	NA
Silver	6.1	0.4 U	0.4 U	0.4 U	0.4 U
Zinc	410	61.7	59.6	42.4	45.9
Organotin (Pore Water) (µg/L)					
Tributyl Tin Chloride		0.025 U	NA	NA	NA
Dibutyl Tin Dichloride		0.050 U	NA	NA	NA
Butyl Tin Trichloride		0.050 U	NA	NA	NA
TBT as TBT	0.15	0.022 U	NA	NA	NA
Organotin (Bulk) (µg/kg)					
Tributyl Tin Chloride		NA	5.9 U	5.9 U	5.9 U
Dibutyl Tin Dichloride		NA	5.9 U	5.9 U	5.9 U
Butyl Tin Trichloride		NA	5.9 U	5.9 U	5.9 U
TBT as TBT		NA	5.3 U	5.3 U	5.3 U
PAHs (µg/kg)					
Total LPAHs	5200	1077	1131	ND	ND
Naphthalene	2100	120	110	20 U	20 U
Acenaphthylene	560	20 U	73	20 U	20 U
Acenaphthene	500	160	70	20 U	20 U
Fluorene	540	120	20 U	20 U	20 U
Phenanthrene	1500	580	670	20 U	20 U
Anthracene	960	58	160	20 U	20 U
2-Methylnaphthalene	670	39	48	20 U	20 U
Total HPAHs	12000	1550	2420	ND	ND
Fluoranthene	1700	600	750	20 U	20 U
Pyrene	2600	610	990	20 U	20 U
Benzo(a)anthracene	1300	160	310	20 U	20 U
Chrysene	1400	180	370	20 U	20 U
Benzofluoranthenes	3200				
Benzo(b)fluoranthene	3200 (a)	130	370	20 U	20 U
Benzo(k)fluoranthene	3200 (a)	100	280	20 U	20 U
Benzo(a)pyrene	1600	78	300	20 U	20 U
Indeno(1,2,3-cd)pyrene	600	36	100	20 U	20 U
Dibenz(a,h)anthracene	230	20 U	20 U	20 U	20 U
Benzo(g,h,i)perylene	670	30	86	20 U	20 U
Chlorinated Benzenes (µg/kg)					
1,2-Dichlorobenzene	35	20 U	20 U	20 U	20 U
1,3-Dichlorobenzene		20 U	20 U	20 U	20 U
1,4-Dichlorobenzene	110	20 U	20 U	20 U	20 U
1,2,4-Trichlorobenzene	31	20 U	20 U	20 U	20 U
Hexachlorobenzene	22	20 U	20 U	20 U	20 U

TABLE 4
SUMMARY OF PREVIOUS SEDIMENT SAMPLES DRY WEIGHT ANALYTICAL RESULTS
WEST END SITE
EVERETT, WASHINGTON

	•				
	Dry Weight Equivaler	NMA-grab-6 0-10cm GU78D	NMA-core-6 0.5-2.0 GU97K	NMA-core-6 2.0-3.5 GU97L	NMA-core-6 4.0-6.0 GU97M
	SQS (b)	7/1/2004	7/2/2004	7/2/2004	7/2/2004
Phthalate Esters (µg/kg)	(-)				
Dimethylphthalate	71	20 U	20 U	20 U	20 U
Diethylphthalate	200	20 U	20 U	20 U	20 U
Di-n-Butylphthalate	1400	26 U	20 U	20 U	20 U
Butylbenzylphthalate	63	20 U	20 U	20 U	20 U
bis(2-Ethylhexyl)phthalate	1300	62 U	23 U	20 U	20 U
Di-n-octyl phthalate	6200	20 U	20 U	20 U	20 U
Phenols (µg/kg)					
Phenol	420	20 U	20 U	20 U	20 U
2-Methylphenol	63	20 U	20 U	20 U	20 U
4-Methylphenol	670	20 U	58	20 U	20 U
2,4-Dimethylphenol	29	20 U	20 U	20 U	20 U
Pentachlorophenol	360	98 U	98 U	98 U	98 U
•					
Misc. Extractables (μg/kg) Dibenzofuran	F.40	70	5 4	00.11	00.11
Hexachlorobutadiene	540	78	54	20 U	20 U
Hexachloroethane	11	20 U	20 U	20 U	20 U
		00.11	00.11	00.11	00.11
N-Nitrosodiphenylamine	28	20 U	20 U	20 U	20 U
Benzyl Alcohol	57	20 U 200 U	20 U	20 U	20 U
Benzoic Acid	650	200 0	200 U	200 U	200 U
Conventionals					
Total Organic Carbon (percent)		0.940	1.32	5.61	0.567
Total Solids (percent wet wt)		67.80	69.40	73.40	76.90
Total Volatile Solids (percent)		NA	NA	NA	NA
Volatile Organic Compounds (VOC	s) (µg/kg-dry weight)				
Trichloroethene	160	NA	NA	NA	NA
Tetrachloroethene	57	NA	NA	NA	NA
Ethylbenzene	10	NA	NA	NA	NA
Total xylene	40	NA	NA	NA	NA
Posticides and PCPs (valles drawn	aimb4)				
Pesticides and PCBs (μg/kg- dry w 4,4'-DDE	eignt) 	NA	NA	NA	NA
4,4'-DDD		NA NA	NA NA	NA NA	NA NA
4,4'-DDT		NA NA	NA	NA NA	NA NA
Total DDT	6.9	NA	NA NA	NA NA	NA
Aldrin	10	NA NA	NA NA	NA NA	NA NA
Chlordane (alpha)	10	NA NA	NA NA	NA NA	NA NA
Dieldrin	10	NA NA	NA NA	NA NA	NA NA
	10	NA NA	NA NA	NA NA	NA NA
Heptachlor Lindane	10	NA NA	NA NA	NA NA	NA NA
Aroclor 1016	10	NA NA	NA NA		NA NA
	-			NA NA	
Aroclor 1242 Aroclor 1248		NA NA	NA NA	NA NA	NA NA
		NA NA	NA NA	NA NA	NA NA
Aroclor 1254		NA NA	NA NA	NA NA	NA NA
Aroclor 1260		NA NA	NA NA	NA NA	NA NA
Aroclor 1221		NA NA	NA NA	NA NA	NA NA
Aroclor 1232	 120	NA NA	NA NA	NA NA	NA NA
Total PCBs	130	NA	NA	NA	NA

AET = Apparent Effects Threshhold

NA = Not Analyzed.

U = The analyte was not detected in the sample at the given reporting limit.

J = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

UJ = The analyte was not detected in the sample; the reported sample detection limit is an estimate.

⁽a) Cleanup level is for total benzo(k)fluoranthene and benzo(b)fluoranthene.

TABLE 5 SUMMARY OF PREVIOUS INTERIM ACTIONS WEST END SITE EVERETT, WASHINGTON

	Indicator Hazardous S	ubstances (IHS)	Inte	erim Cleanup <i>l</i>	Action Conducted	Compliance Monitoring Conducted Following Interim Cleanup Action?		
nterim Action Area	Soil	Groundwater	Soil (a) Groundwater		(a) Groundwater Soi		Groundwater	
nvestigation Area D								
)-1	Arsenic, Copper, cPAHs	Arsenic	Soil Removal	10,554	Source Removal	Yes	No	
)-2a	Arsenic, Copper, cPAHs		Soil Removal	647		Yes		
0-2b	Arsenic, Copper, cPAHs		Soil Removal	161		Yes		
0-2c	Arsenic, Copper, cPAHs		Soil Removal	323		Yes		
-2d	Arsenic, Copper, cPAHs		Soil Removal	99		Yes		
-2e	Arsenic, Copper, cPAHs		Soil Removal	2,244		Yes		
-2f	Arsenic, Copper, cPAHs		Soil Removal	297		Yes		
-3	Arsenic, Copper, cPAHs	Arsenic, Copper	Soil Removal	137	Source Removal	Yes		
-4a	Arsenic, Copper, cPAHs		Soil Removal	664		Yes		
-4b	Arsenic, Copper, cPAHs		Soil Removal	632		Yes		
-4c	Arsenic, Copper, cPAHs		Soil Removal	130		Yes		
-5	Arsenic, Copper, cPAHs	Copper	Soil Removal	229	Source Removal	Yes	No	
·6	Arsenic, Diesel, Oil	Diesel, Oil	Soil Removal	76	Source Removal	Yes	No	
7	Arsenic, Diesel, Oil Arsenic, cPAHs, Gasoline, Diesel, Oil	Diesei, Oii	Soil Removal	1,540	Source Removal	Yes		
1	Alsenic, chans, Gasoline, Diesel, Oli		Soil Mellioval	1,340		162		
		Gasoline, Diesel, Oil; Arsenic and	0 "	4 00 4	Source Removal, In-Situ Soil Agitation,	V	V 4	
-7d	Arsenic, cPAHs, Gasoline, Diesel, Oil	Copper immediately downgradient	Soil removal	1,834	Groundwater Extraction	Yes	Yes; 4 rounds	
-8	Arsenic, cPAHs	Arsenic, Copper	Soil Removal	22		Yes		
-9a	Arsenic, cPAHs		Soil Removal	159		Yes		
-9b	Arsenic, cPAHs		Soil Removal	97		Yes		
9c	Arsenic		Soil Removal	99		Yes		
-10	Arsenic, cPAHs		Soil Removal	2,582		Yes		
11	cPAHs		Soil Removal	2,550		Yes		
vestigation Area E								
-1a	Arsenic		Soil Removal	763		Yes		
-1b	Arsenic		Soil Removal	1,032		Yes		
2	Arsenic		Soil Removal	1,032		Yes		
2	Arsenic		Soil Removal	141		162		
0	D:I	Dissal Assasis	0-11 D1	0.57	Source Removal, In-Situ Soil Agitation,	V	V 4	
3	Diesel	Diesel, Arsenic	Soil Removal	657	Groundwater Extraction	Yes	Yes; 4 rounds	
					Source Removal, In-Situ Soil Agitation,			
4	Diesel	Diesel	Soil Removal	99	Groundwater Extraction	Yes	Yes; 5 rounds	
estigation Area F								
la	Arsenic, cPAHs	Arsenic, Vinyl Chloride	Soil Removal	603	Source Removal	Yes		
1b	Arsenic	Arsenic	Soil Removal	2,662	Source Removal	Yes		
1c	Arsenic	Arsenic	Soil Removal	419	Source Removal	Yes		
1d	Arsenic	Arsenic	Soil Removal	1,107	Source Removal	Yes		
2	Arsenic, Lead	Arsenic 	Soil Removal	1,154		Yes		
3	Arsenic	<u></u>	Soil Removal	200		Yes		
3 4a	Arsenic, cPAHs		Soil Removal	2,868	 	Yes	 	
4a 4b	Arsenic, CPAHS Arsenic	 Areanic	Soil Removal	2,868 734	Source Removal	Yes		
40 5	cPAHs	Arsenic			Source Removal			
		Argania	Soil Removal	69 255	Source Removal	Yes		
Ba	cPAHs	Arsenic	Soil Removal	255		Yes		
8b	cPAHs	Arsenic	Soil Removal	594	Source Removal	Yes		
8c	cPAHs	Arsenic	Soil Removal	277	Source Removal	Yes		
8d	cPAHs	Arsenic	Soil Removal	1,803	Source Removal	Yes		
8e	cPAHs	Arsenic	Soil Removal	1,109	Source Removal	Yes		
8f	cPAHs	Arsenic	Soil Removal	238	Source Removal	Yes		
-8g	cPAHs	Arsenic	Soil Removal	632	Source Removal	Yes		
vestigation Area H								
ea H-1	Arsenic		Soil Removal	119		Yes		
rea H-2	cPAHs		Soil Removal	645		Yes		
rea H-3	Arsenic, Mercury		Soil Removal	362	<u></u>	Yes		

⁽a) Value presented is tons of soil removed.

TABLE 6 GROUNDWATER PRELIMINARY CLEANUP LEVELS FOR DETECTED CONSTITUENTS (1) WEST END SITE, PORT OF EVERETT, WASHINGTON

	State and Federal ARARs (3)						MTCA B Equation (3)			
					Federal	Federal				
	F	ederal	Federal	State	Human Health	Human Health				
	Marir	ne Chronic	Marine Chronic	Marine Chronic	Consumption	Consumption	Human Health			
Potabl	Agu	uatic Life	Aquatic Life	Aquatic Life	of Organisms	of Organisms	MTCA Method B	Practical	Preliminary	
Groundw	ter Clean	Water Act	NTR	Washington WQS	Clean Water Act	NTR	Surface Water Equation	Quantitation	Cleanup	
Analyte Levels (2		tion 304	40 CFR 131	Ch. 173-201A	Section 304	40 CFR 131	173-340-730	Limit (4)	Level (5)	
VOLATILES (µg/L)										
1,1,1-Trichloroethane		NA	NA	NA	NA	NA	420,000 nc	1	420,000	
Benzene		NA	NA	NA	51	71	23 c	1	51	(a)
Ethylbenzene		NA	NA	NA	2,100	29000	6,900 nc	1	2,100	
m,p-Xylene 1600		NA	NA	NA	NA	NA	NA	1	1600	
o-Xylene 16000		NA	NA	NA	NA	NA	NA	1	16000	
Toluene		NA	NA	NA	15,000	200000	19,000 nc	1	15,000	
Total Xylenes 1600		NA	NA	NA	NA	NA	NA	1	1600	
Trichloroethene		NA	NA	NA	30	81	6.7 c, (b) 1	30	(a)
Vinyl Chloride		NA	NA	NA	2.4	530	3.7 c	1	2.4	, ,
1,1-Dichloroethane		NA	NA	NA	NA	NA	NA	1	800	
1,2,4-Trimethylbenzene 400		NA	NA	NA	NA	NA	NA	1	400	
1,3,5-Trimethylbenzene 400		NA	NA	NA	NA	NA	NA	1	400	
Acetone 800		NA	NA	NA	NA	NA	NA	1	800	
Carbon Disulfide 800		NA	NA	NA	NA	NA	NA	1	800	
cis-1,2-Dichloroethene 70		NA	NA	NA	NA	NA	NA	1	70	
trans-1,2-Dichloroethene		NA	NA	NA	10,000	NA	33,000 nc		10,000	
Chloroethane 15		NA	NA	NA	NA	NA	NA		15	
TOTAL PETROLEUM HYDROCARBONS (mg/L)										
Gasoline range 0.8	(c)	NA	NA	NA	NA	NA	NA	0.1	0.8	
Diesel range 0.5	(c)	NA	NA	NA	NA NA	NA	NA	0.1	0.5	
Oil range 0.5	(c)	NA	NA	NA	NA	NA	NA	0.25	0.5	
METALS (μg/L)										
Arsenic 5	(d)	36 (e)	36 (e)	36 (e)	0.14	0.14	0.098 c	0.2	5	(d)
Cadmium		8.8 (e)	9.3 (e)	9.3 (e)	NA	NA	20 nc	0.2	8.8	()
Total Chromium (f)		NA	NA	NA	NA	NA	240,000 nc	1	240,000	
Copper		3.1 (e)	2.4	3.1 (e)	NA	NA	2,700 nc		3.1	(g)
Lead Mercury		8.1 (e) 0.94 (e)	8.1 (e) 0.025	8.1 (e) 0.025	NA 0.3	NA 0.15	NA NA	0.1	8.1 0.1	(h)
Zinc		81 (e)	81 (e)	81 (e)	26,000	NA	17,000 nc	-	81	(11)
PAHs (µg/L)		01 (0)	01 (0)	01 (0)	20,000	1471	17,000		01	
Benzo(a)anthracene		NA	NA	NA	0.018	0.031	NA	0.1	0.1	(h)
Benzo(a)pyrene		NA	NA NA	NA NA	0.018	0.031	0.03 c	0.1	0.1	
Benzo(b)fluoranthene		NA	NA	NA	0.018	0.031	NA	0.1	0.1	(h)
Benzo(k)fluoranthene		NA	NA	NA	0.018	0.031	NA	0.1	0.1	(h)
Chrysene		NA	NA	NA	0.018	0.031	NA	0.1	0.1	(h) (h) (h) (h) (h)
Dibenz(a,h)anthracene		NA NA	NA NA	NA NA	0.018	0.031	NA NA	0.1	0.1 0.1	(h)
Indeno(1,2,3-cd)pyrene Naphthalene		NA NA	NA NA	NA NA	0.018 NA	0.031 NA	4,900 nc	0.1 0.1	4,900	(11)
cPAH TEQ		NA	NA	NA	NA NA	NA	NA		0.1	(h)

[&]quot;c" = Cleanup level based on a 1E-06 cancer risk level.

ARAR = Applicable or Relevant and Appropriate Requirements CLARC = Cleanup Levels and Risk Calculation MTCA = Model Toxics Control Act NA = Cleanup level not available. NTR = National Toxics Rule WQS = Water Quality Standard

- (a) Cleanup level deferred to federal ARAR because it is considered sufficiently protective of human health for carcinogens as described in WAC 173-340-730(3) and in Figure 3 of Ecology's Focus on Developing Surface Water Cleanup Standards Under MTCA (rev. April 2005).
- (b) The Method B Surface Water cleanup level for trichloroethene is based on Ecology's new recommended slope factor of 0.089 mg/kg-day
- (c) Due to the absence of published ARARs or a MTCA B cleanup level, the MTCA A potable groundwater cleanup level was selected.
- (d) Ecology's potable groundwater Method A cleanup level for arsenic is based on background concentrations of this metal in groundwater (WAC 173-340-900; Table 720-1).
- As such, the proposed cleanup level for arsenic of 5 ug/L is based on the MTCA Method A level for potable groundwater.

 (e) The surface water cleanup level is based on the dissolved fraction.
- (f) Cleanup level for total chromium is defered to chromium (III) cleanup levels because no metal plating or other activities associated with chromium (VI) occurred at the Site.
- (g) Selected preliminary cleanup level (Ecology 2009).
- (h) The proposed cleanup levels is based on the PQL.

NOTES:

- (1) Where available, groundwater cleanup levels are based on protection of marine surface water. Groundwater at the site discharges into Port Gardner and is non-potable.
- (2) Potable groundwater levels were used for screening purposes in absence of applicaple surface water levels. Unless other wise noted, the minimum level between state and federal ARARs and MTCA Method B was selected.
- (3) Unless otherwise noted, all federal and state ARARs and MTCA B cleanup levels for surface water were identified from Ecology's online CLARC database (https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx).
- (4) Practical quantitation limits (PQLs) based on analytical method reporting limits.
- (5) Cleanup level based on lowest water quality standard or PQL or background, indicated by shading, except as noted otherwise.

[&]quot;nc" = Cleanup level based on a hazard quotient of 1.

Shaded value = Basis for proposed cleanup level.

[&]quot;---" = A potable groundwater cleanup level was not provided because an applicable surface water cleanup level was identified.

TABLE 7 SOIL PRELIMINARY CLEANUP LEVELS FOR DETECTED CONSTITUENTS WEST END SITE, PORT OF EVERETT, WASHINGTON

	Selected	MTCA			Practical	Prelimin	
Analyte	Surface Water ARAR (ug/l) (n)	Protection of Groundwater as Surface Water (b)	MTCA Method B Direct Contact (a)	Background (c)	Quantitation Limit (d)	Cleanu Level (e	•
TOTAL PETROLEUM	AKAK (ug/i) (ii)	as Surface Water (b)	Direct Contact (a)	Background (c)	Limit (a)	Lever	e)
HYDROCARBONS (mg/kg)							
Gasoline range			30/100 (f,g)	<u></u>	5.00	30/100	(g)
Diesel range			2,000 (f)	 	10.00	2,000	(9)
Oil range			2,000 (f) 2,000 (f)		10.00	2,000	
Mineral oil			2,000 (f) 4,000 (f)	 	10.00	4,000	
Iviliteral oil			4,000 (1)		10.00	4,000	
BTEX (mg/kg)							
Benzene	51 (o)	0.29	18.0 (h)		0.05	0.29	
Toluene	15,000 (q)	110	6,400 (i)		0.03	110	
Ethyl Benzene	2,100 (q)	18.0	8,000 (i)		0.05	18.0	
m,p-Xylene	1,600	15	16,000 (i)		0.06	15	
o-Xylene	16,000	150	160,000 (i)		0.04	150	
METALS (mg/kg)							
Arsenic	0.14 (q,r)	0.06	20 (j)	7	5.00	20	(j)
Barium	2,000	1,650	16,000 (i)		0.30	1,650	٠,
Cadmium	8.8 (q)	1.2	80 (i)	1	0.20	80	(k)
Chromium	240,000 (s)	1x10 ⁶ (t)	120,000	48	0.60	120,000	
Copper	2.4 (r)	1.1	3,000 (i)	36	1.00	3,000/36	(k,v)
Lead	8.1 (q,r)	1,620	250 (I)	17	2.00	250	(I)
Mercury	0.03 (q,r)	0.03	24 (i)	0.07	0.05	24	(k)
Zinc	81 (q,r)	101	24,000 (i)	85	0.60	24,000	(k)
SVOCs (mg/kg)		_					
Dibenzo furan	32		160 (i)		0.20	160	
Fluorene	3,500 (q)	553	3,200 (i)		0.20	553	
Phenanthrene					0.20		
Carbazole	4.40	0.32	50 (h)		0.08	50	(k)
Anthracene	26,000 (s)	12,000	24,000 (i)		0.14	12,000	
Fluoranthene	90 (s)	89	3,200 (i)		0.06	89	
Pyrene	2,600 (s)	3,600	2,400 (i)		0.15	2,400	
bis(2-Ethylhexyl)phthalate	2.20 (q)	4.9	71 (h)		0.27	4.9	
PAHs							
Naphthalene	4,900 (s)	140	1,600 (i)		0.02	140	
2-Methylnaphthalene	32		320		0.02	320	
1-Methylnaphthalene	2		24		0.02	24	
Total Naphthalene							
Benzo(a)anthracene	0.018 (q)	0.13	TEQ (m)		0.02	TEQ	(m)
Chrysene	0.018 (q)	0.14	TEQ (m)		0.02	TEQ	(m)
Benzo(b)fluoranthene	0.018 (q)	0.43	TEQ (m)		0.02	TEQ	(m)
Benzo(k)fluoranthene	0.018 (q)	0.43	TEQ (m)		0.02	TEQ	(m)
Benzo(a)pyrene	0.018 (q)	0.35	0.14 (h)		0.02	0.14	
Indeno(1,2,3-cd)pyrene	0.018 (q)	1.3	TEQ (m)		0.02	TEQ	(m)
Dibenz(a,h)anthracene	0.018 (q)	0.65	TEQ (m)		0.02	TEQ	(m)
cPAH TEQ			0.14			0.14	
TRT (vertice)							
TBT (ug/kg) TBT as TBT Ion	0.01	7,400	23,400		4	7,400	
I BI as IBI IOII	0.01	7,400	23,400		4	7,400	
VOCs (mg/kg)							
Acetone	800	3.2	8,000 (i)		0.005	3.2	
1,1-Dichloroethane	800	4.3	8,000 (i)		0.001	4.3	
Methyl Ethyl Ketone	4,800		48,000 (i)		0.003	48,000	
1,1,1-Trichloroethane	420,000 (s)	3,400	72,000 (i)		0.005	3,400	
Trichloroethene	30 (u)	0.20	11 (h)		0.003	0.20	
Tetrachloroethene	3.30 (q,o)		1.9 (h)		0.004	0.04	
1,2,4-Trimethylbenzene	400		4,000		0.002	4,000	
1,3,5-Trimethylbenzene	400		4,000 (i)		0.004	4,000	
Isopropylbenzene	800		8,000 (i)		0.002	8,000	
VOCs (mg/kg)		_					
n-Propylbenzene					0.002		
sec-Butylbenzene					0.003		
4-Isopropyltoluene					0.002		
n-Butylbenzene					0.002		

-- = Soil criteria not established.

Shaded value = selected as proposed cleanup level.

TEQ = Toxicity Equivalency Quotient. TEQ is based on individual Toxicity Equivalency Factors (TEFs) of benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, ideno(1,2,3-cd)pyrene, and dibenz(a,h)anthracene.

- (a) MTCA Method B standard formula values based on direct contact (Ecology's CLARC, accessed) unless otherwise noted.
- (b) MTCA Method B values based on protection of marine surface water using MTCA equation 747-1 (February 2001), unless otherwise noted.
- (c) From Ecology's Natural Background Soil Metals Concentrations in Puget Sound (1994). Used 90th percentile for Puget Sound unless noted otherwise.
- (d) Practical quantitation limits (PQLs) based on 10 times the analytical method detection limits.
- (e) Preliminary cleanup level based on lowest soil criteria corrected for PQL and background, as indicated by shading.
- (f) MTCA Method A soil cleanup levels for unrestricted land uses (February 2007). MTCA Method B criteria do not exist for this constituent.
- (g) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.
- (h) MTCA Method B soil standard formula value based on criteria as a carcinogen.
- (i) MTCA Method B soil standard formula value based on criteria as a non-carcinogen.
- (j) The MTCA Method A soil cleanup level for unrestricted land use was used for arsenic because it was established based on adjustments for background. From Responsiveness Summary for the Amendments to the Model Toxics Control Act Cleanup Regulation Chapter 173-340 WAC. 1991.
- (k) Proposed cleanup level is the Method B direct human contact cleanup level. Empirical evidence, based on groundwater analytical results, indicate that current concentrations of constituent in soil are protective of groundwater and, therefore, need only be compared to cleanup levels protective of direct human contact.
- (I) MTCA Method A soil cleanup level based on preventing unacceptable blood lead levels.
- (m) As requested by Ecology a TEQ will be computed for each sample containing carcinogenic
 - PAHs above reporting limits and compared to the benzo(a)pyrene cleanup level in accordance with WAC 173-340-708(8)(e).
- (n) Selected surfacewater ARARs as noted; the minimum ARAR was selected for use in 3-phase model calculation, unless otherwise noted. (o) Selected surface water ARAR used for calculation of soil cleanup level protective of groundwater is based on the federal criteria because it is considered sufficiently protective of human health for carcinogens as described in WAC 173-340-740(3).
- (p) Water Quality Standards For Surface Waters of the State of Washington Chapter 173-201A WAC
- (q) EPA National Recommended Water Quality Criteria Section 304 Clean Water Act
- (r) EPA Water Quality Standards (National Toxics Rule) 40 CFR 131
- (o)(s) MTCA Method B Surface Water Equation (Standard Fomula Values)
- (t) Calculated cleanup level is greater than 100% of constituent.
- (u) MTCA Method B surface water criteria (1.5 ug/l adjusted upward to 1.0E-5 (15 ug/L)
- (v) Copper proposed cleanup level is 36 mg/kg for the ACC North Yard based on its presence in groundwater in that portion of the site.

TABLE 8 **SEDIMENT REGULATORY LEVELS WEST END SITE EVERETT. WASHINGTON**

			EVERETT, V	VASHINGTON		
		SMS Cleanup Screening Level Criteria (a)	SMS Marine Sediment Quality Standards (b)	SQS Dry Weight Equivalent (c)	CSL Dry Weight Equivalent (c)	Dredged Material Management Program 1998 Screening Level
	tionals (%) Total organic carbon	10 (d)	10 (d)	10 (d)	10 (d)	
	Total volatile solids (%)	25 (e)	25 (e)	25 (e)	25 (e)	
Metals		(mg/kg - dry weight)	(mg/kg - dry weight)	(µg/kg dry weight)	(µg/kg dry weight)	(mg/kg - dry weight)
	Antimony	(mg/kg - dry weight)	(mg/kg - dry weight)	(µg/kg ury weight)	(µg/kg di y weigiit)	150
	Arsenic	93	57	57	93	57
	Cadmium	6.7	5.1	5.1	6.7	5.1
	Chromium Copper	270 390	260 390	260 390	270 390	390
	Lead	530	450	450	530	450
	Mercury	0.59	0.41	0.41	0.59	0.41
	Nickel Silver	6.1	6.1	6.1	6.1	140 6.1
	Zinc	960	410	410	960	410
Organot	tins (Bulk) TBT as TBT ion	(μg/kg dry weight) 73 (e)				
	TBT as Tin ion	30 (e)				
_		, ,				
	tins (Pore Water) TBT as TBT ion	(μ g/L) 0.05	(μg/L) 0.15	(μg/L) 0.05 (f)	(μg/L) 0.05 (f)	
	TBT as Tin ion	0.02	0.06		0.03 (1)	
PCBs	Total PCBs	(mg/kg -OC) 65	(mg/kg -OC)	(µg/kg dry weight)	(μg/kg dry weight)	(μg/kg dry weight)
					1 300	
	Total DDT Aldrin					(µg/kg dry weight) 6.9 10
	Chlordane					10
	Dieldrin					10 10
	Heptachlor Lindane					10
						10
VOCs (n	Ethylbenzene					10
	Tetrachloroethene					57
	Total xylenes					40
	Trichloroethene					160
	Naphthalene	(mg/kg -OC) 170	(mg/kg -OC) 99	(µg/kg dry weight) 2100	(μg/kg dry weight) 2100	(μg/kg dry weight) 2100
	Acenaphthylene	66 57	66	1300 500	1300	560
	Acenaphthene Fluorene		16 23	540	500 540	500 540
	Phenanthrene	480	100	1500	1500	1500
	Anthracene	1200	220	960	960	960
	2-Methylnaphthalene Total LPAH	64 780	38 370	670 5200	670 5200	670 5200
HPAHs	Total El 7111	(mg/kg -OC)	(mg/kg -OC)	(µg/kg dry weight)	(µg/kg dry weight)	(µg/kg dry weight)
	Fluoranthene	1200	160	1700	2500	(μg/kg dry weight) 1700
	Pyrene	1400	1000	2600	3300	2600
	Benzo(a)anthracene	270	110	1300	1600	1300
	Chrysene Total benzofluoranthenes	460 450	110 230	1400 3200	2800 3600	1400 3200
	Benzo(a)pyrene	210	99	1600	1600	1600
	Indeno(1,2,3-cd)pyrene	88	34	600	690	600
	Dibenzo(a,h)anthracene Benzo(g,h,i)perylene	33 78	12 31	230 670	230 720	230 670
	Total HPAH	5300	960	12000	17000	12000
Misc. S\	1	(mg/kg -OC)	(mg/kg -OC)	(µg/kg dry weight)	(µg/kg dry weight)	(μg/kg dry weight)
	1,2-Dichlorobenzene	2.3	2.3	35	50	35
	1,3-Dichlorobenzene					170
	1,4-Dichlorobenzene 1,2,4-Trichlorobenzene	9 1.8	3.1 0.81	110 31	110 51	110 31
	Hexachlorobenzene	2.3	0.81	22	70	22
	Dimethylphthalate	53	53	71	160	1400
	Diethylphthalate	110	61	200	1200	1200
	Di-n-butylphthalate Butylbenzylphthalate	1700 64	220 4.9	1400 63	5100 900	5100 970
	bis(2-ethylhexyl)phthalate	78	47	1300	3100	8300
	Di-n-octylphthalate	4500	58	6200	6200	6200
	Dibenzofuran Hexachlorobutadiene	58 6.2	15 3.9	540 11	540 120	540 29
	Hexachloroethane n-Nitroso-di-phenylamine	 11		28	 40	1400 28
Misc. S\	/OCs	(µg/kg dry weight) 1200	(µg/kg dry weight) 420	(µg/kg dry weight) 420	(μg/kg dry weight) 1200	(µg/kg dry weight) 420
	2-Methylphenol	63	63	63	63	63
	4-Methylphenol	670	670	670	670	670
	2,4-Dimethylphenol Pentachlorophenol	29 690	29 360	29 360	29 690	29 400
	Benzyl alcohol	73 650	57	57	73 650	57 650

⁽a) Marine sediment cleanup screening criteria set forth in $\,$ WAC 173-204-520, unless otherwise indicated.

⁽b) Marine sediment quality standards set forth in WAC 173-204-320, unless otherwise indicated.

⁽c) Dry weight equivalent criteria are based on the Puget Sound Apparent Effect Threshold Values (Barrick et al. 1988)

⁽d) Total Organic Carbon screening levels based on SMS Clarification Paper published by Ecology (Kendall and Michelsen 1997).

⁽e) Total Volatile Solids screening level based SMS Clarification Paper published by Ecology and PSDDA.

⁽f) Ecology, 1996, SMS technical information memorandum: testing reporting, and evaluation of tributyltin data in PSDAA and SMS programs.

TABLE 9 MONITORING WELL GROUNDWATER ELEVATIONS WEST END SITE PORT OF EVERETT

		4/29/2009 (1	410-1540)	6/12/2009 (08	6/12/2009 (0825-1345) (a) 9/16/2009 (0915-		15-1024) (b)	
Well ID	TOC Elevation	Measured DTW (ft)	GW Elevation (ft)	Measured DTW (ft)	GW Elevation (ft)	Measured DTW (ft)	GW Elevation (ft)	
RI-MW-1	14.301	5.55	8.75	5.26	9.041	5.55 (c)	8.751	
RI-MW-2	14.389	6.50	7.89	6.39	7.999	6.02	8.369	
RI-MW-3	14.523	6.00	8.52	5.52	9.003	4.70	9.823	
RI-MW-4	14.459	5.00	9.46	4.81	9.649	5.35	9.109	
RI-MW-5	13.676	3.80	9.88	3.86	9.816	4.43	9.246	
RI-MW-6	14.739	5.50	9.24	5.33	9.409	5.54	9.199	
RI-MW-7	14.737	6.00	8.74	5.35	9.387	5.90	8.837	
RI-MW-8	15.122	3.80	11.32	4.31	10.812	5.48	9.642	
RI-MW-9	14.639	3.40	11.24	3.73	10.909	4.53	10.109	
RI-MW-10	15.39	3.95	11.44	4.34	11.05	5.44	9.95	
RI-MW-11	15.864	3.80	12.06	5.06	10.804	5.93	9.934	
RI-MW-12	15.933	4.80	11.13	4.98	10.953	5.51	10.423	
RI-MW-13	16.522	5.75	10.77	5.64	10.882	6.51	10.012	
RI-MW-14	16.084	6.00	10.08	5.58	10.504	5.31	10.774	
RI-MW-15	16.791	6.50	10.29	5.57	11.221	6.67	10.121	
RI-MW-16	17.98	5.50	12.48	5.79	12.19	7.33	10.65	
RI-MW-17	16.767	2.90	13.87	4.19	12.577	5.47	11.297	
RI-MW-18	16.244	3.15	13.09	4.47	11.774	5.17	11.074	

TOC = Top of Casing (2" diameter PVC well casing)

DTW = Depth to Water

⁽a) Low tide on June 12: -0.2 at 1430 (http://www.dairiki.org/tides/monthly.php/ert/)

⁽b) Low tide on September 16: -0.6 ft at 0921 (http://www.dairiki.org/tides/monthly.php/ert/)

⁽c) The water level measured at well RI-MW-1 on September 16 was found to be erroneous, so the the water level measured at this well on September 17 is presented.

TABLE 10 RI SEDIMENT SAMPLE ANALYTICAL RESULTS - DRY WEIGHT WEST END SITE PORT OF EVERETT

	Dry Weight to SMS C SQS (b)	•	RI-SED-1 OY89B/OZ22A/PA01M 5/12/2009	RI-SED-2 OY89D/OZ22C/PA01O 5/12/2009	RI-SED-3 OY89C/OZ22B/PA01N 5/12/2009	RI-SED-4 OY67L/OY96L/PA01L 5/11/2009	RI-SED-5 OY67K/OY96K/PA01K 5/11/2009	RI-SED-6 OY67J/OY96J/PA01J 5/11/2009	RI-SED-7 OY67I/OY96I/PA01I 5/11/2009	RI-SED-8 OY89E/OZ22D/PA01P 5/12/2009	RI-SED-9 OY67H/OY96H/PA01H 5/11/2009	RI-SED-10 OY67G/OY96G/PA01G 5/11/2009
TOTAL METALS (mg/kg-dry wt) Methods SW6010B/SW7471A												
Arsenic	57	93	20	20	20	30	26	30	30	14	21	20
Cadmium	5.1	6.7	0.4	0.4	0.5	0.4 U	0.4 U	0.4 U	0.4 U	0.3 U	0.3 U	0.3 U
Chromium	260	270	61	56	63	69	70.1	66	64	51.1	54.0	49.9
Copper	390	390	68.7	62.2	70.4	68.6	68.1	65.5	63.2	52.9	48.8	42.8
Lead	450	530	12	11	12	12	12	12	12	9	8	10
Mercury	0.41	0.59	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.07	0.07	0.06
Silver	6.1	6.1	0.6 U	0.7 U	0.5 U	0.5 U	0.5 U					
Zinc	410	960	109	101	111	109	112	102	100	83	81	74
POREWATER ORGANOTIN (μg/L) Method Krone 1988 SIM												
Butyltin Ion			0.011	0.017	0.026	0.014	0.008	0.008 U	0.010	0.012	0.015	0.010
Dibutyltin Ion			0.012 U	0.012 U	0.013	0.012 U						
Tributyltin Ion	0.05 (d)	0.15 (d)	0.008 U									
PAHs (µg/kg-dry wt) Method SW8270D												
Naphthalene	2100	2100	20 U	19 U	19 U							
Acenaphthylene	1300	1300	20 U	19 U	19 U							
Acenaphthene	500	500	20 U	19 U	19 U							
Fluorene	540	540	20 U	19 U	19 U							
Phenanthrene	1500	1500	15 J	20 U	14 J	20 U	20 U	20 U	12 J	18 J	19 U	14 J
Anthracene	960	960	20 U	19 U	19 U							
2-Methylnaphthalene	670	670	20 U	19 U	19 U							
LPAH (e, f)	5200	5200	15	20 U	14 J	20 U	20 U	20 U	12 J	18 J	19 U	14 J
Fluoranthene	1700	2500	28	17 J	24	20 U	10 J	20 U	15 J	20	19 U	22
Pyrene	2600	3300	25	18 J	21	20 U	10 J	20 U	14 J	18 J	19 U	21
Benzo(a)anthracene	1300	1600	15 J	20 U	10 J	20 U	20 U	20 U	20 U	10 J	19 U	19 U
Chrysene	1400	2800	24	22	17 J	20 U	20 U	20 U	20 U	16 J	19 U	16 J
Benzo(b)fluoranthene			11 J	20 U	19 U	11 J						
Benzo(k)fluoranthene			11 J	20 U	19 U	19 U						
Total Benzofluoranthenes (e, g)	3200	3600	22 J	20 U	19 U	11 J						
Benzo(a)pyrene	1600	1600	10 J	20 U	19 U	19 U						
Indeno(1,2,3-c,d)pyrene	600	690	20 U	19 U	19 U							
Dibenz(a,h)anthracene	230	230	20 U	19 U	19 U							
Benzo(g,h,i)perylene	670	720	20 U	19 U	19 U							
HPAH (e, h)	12000	17000	124 J	57 J	72 J	20 U	20 J	20 U	29 J	64 J	19 U	70 J

	Dry Weight to SMS C SQS (b)		RI-SED-1 OY89B/OZ22A/PA01M 5/12/2009	RI-SED-2 OY89D/OZ22C/PA01O 5/12/2009	RI-SED-3 OY89C/OZ22B/PA01N 5/12/2009	RI-SED-4 OY67L/OY96L/PA01L 5/11/2009	RI-SED-5 OY67K/OY96K/PA01K 5/11/2009	RI-SED-6 OY67J/OY96J/PA01J 5/11/2009	RI-SED-7 OY67I/OY96I/PA01I 5/11/2009	RI-SED-8 OY89E/OZ22D/PA01P 5/12/2009	RI-SED-9 OY67H/OY96H/PA01H 5/11/2009	RI-SED-10 OY67G/OY96G/PA01G 5/11/2009
SEMIVOLATILES (µg/kg-dry wt)												
Method SW8270D												
1,2-Dichlorobenzene	35	50	20 U	19 U	19 U							
1,3-Dichlorobenzene			20 U	19 U	19 U							
1,4-Dichlorobenzene	110	110	20 U	19 U	19 U							
1,2,4-Trichlorobenzene	31	51	20 U	19 U	19 U							
Hexachlorobenzene	22	70	20 U	19 U	19 U							
Dimethylphthalate	71	160	20 U	19 U	19 U							
Diethylphthalate	200	1200	20 U	19 U	19 U							
Di-n-Butylphthalate	1400	5100	20 U	19 U	19 U							
Butylbenzylphthalate	63	900	650 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U	19 U	19 U
bis(2-Ethylhexyl)phthalate	1300	3100	36	23	17 J	14 J	22	12 J	29	12 J	19 U	13 J
Di-n-Octyl phthalate	6200	6200	20 U	19 U	19 U							
Dibenzofuran	540	540	20 U	19 U	19 U							
Hexachlorobutadiene	11	120	20 U	19 U	19 U							
Hexachloroethane			20 U	19 U	19 U							
N-Nitrosodiphenylamine	28	40	20 U		20 U	19 U	19 U					
SEMIVOLATILES (µg/kg-dry wt) Method SW8270D												
Phenol	420	1200	20 U	17 J	20 U	19 J	19 U	19 U				
2-Methylphenol	63	63	20 U	19 U	19 U							
4-Methylphenol	670	670	20 U		20 U	19 U	19 U					
2,4-Dimethylphenol	29	29	20 U	19 U	19 U							
Pentachlorophenol	360	690	100 U	99 U	98 U	100 U	98 U	100 U	98 U	97 U	97 U	97 U
Benzyl Alcohol	57	73	20 U		20 U	19 U	19 U					
Benzoic Acid	650	650	200 U		200 U	190 U	190 U					
1-Methylnaphthalene			20 U	19 U	19 U							
PCBs (µg/kg-dry wt) PSDDA Method SW8082												
Aroclor 1016			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U			3.9 U	3.9 U	4.0 U
Aroclor 1242			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U		3.9 U	3.9 U	4.0 U
Aroclor 1248			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U		3.9 U	3.9 U	4.0 U
Aroclor 1254			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Aroclor 1260			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Aroclor 1221			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Aroclor 1232			4.0 U	4.0 U	4.3 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Aroclor 1262			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Aroclor 1268			4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U
Total PCBs (e)	130	1000	4.0 U	4.0 U	3.9 U	4.0 U	3.9 U	4.0 U	4.0 U	3.9 U	3.9 U	4.0 U

	Dry Weight to SMS C SQS (b)	•	RI-SED-1 OY89B/OZ22A/PA01M 5/12/2009	RI-SED-2 OY89D/OZ22C/PA01O 5/12/2009	RI-SED-3 OY89C/OZ22B/PA01N 5/12/2009	RI-SED-4 OY67L/OY96L/PA01L 5/11/2009	RI-SED-5 OY67K/OY96K/PA01K 5/11/2009	RI-SED-6 OY67J/OY96J/PA01J 5/11/2009	RI-SED-7 OY67I/OY96I/PA01I 5/11/2009	RI-SED-8 OY89E/OZ22D/PA01P 5/12/2009	RI-SED-9 OY67H/OY96H/PA01H 5/11/2009	RI-SED-10 OY67G/OY96G/PA01G 5/11/2009
CONVENTIONALS	•											
Total Organic Carbon (PLUMB81TC) (%)	10 (i)	10 (i)	1.97	1.48	2.17	2.05	2.35	2.14	2.25	1.65	1.06	0.808
Total Solids (EPA160.3) (%)	**	``	47.40	48.60	48.90	47.70 J1	50.80 J1	48.50 J1	46.90 J1		60.40 J1	60.30 J1
Total Volatile Solids (EPA160.4) (%)	 25 (i)	 25 (i)	6.75 J1	7.14 J1	7.31 J1	7.41 J1	7.10 J1	7.57 J1	7.50 J1	5.86 J1	4.91 J1	
Ammonia as N (EPA350.1M) (mg/kg)	25 (1)	25 (1)	50.0 J1	13.9 J1	20.4 J1	7.41 31 16.0 J1	18.4 J1	17.2 J1	18.7 J1	14.7 J1	9.24 J1	12.8 J1
Sulfide (EPA376.2) (mg/kg)			251 J1	276 J1	385 J1	306 J1	219 J1	268 J1	156 J1	68.0 J1	86.0 J1	79.5 J1
Guilde (El 7676.2) (Hig/kg)			231 01	270 01	303 01	300 01	213 01	200 01	130 01	00.0 01	00.0 01	73.3 01
GRAIN SIZE												
Method PSEP												
Particle/Grain Size, Phi Scale <-1			0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.1	0.1
Particle/Grain Size, Phi Scale -1 to 0			0.2	0.1	0.2	0.1	0.6	0.9	2.1	0.3	0.4	0.4
Particle/Grain Size, Phi Scale 0 to 1			0.3	0.2	0.2	0.2	0.5	0.6	1.9	0.6	0.6	0.5
Particle/Grain Size, Phi Scale 1 to 2			0.5	0.2	0.1	0.1	0.2	0.4	2.0	0.9	1.3	1.6
Particle/Grain Size, Phi Scale 2 to 3			1.0	0.3	0.1	0.1	0.4	0.6	3.2	9.4	10.0	18.5
Particle/Grain Size, Phi Scale 3 to 4			4.1	2.2	1.7	1.8	3.4	4.9	8.9	22.4	27.5	25.2
Particle/Grain Size, Phi Scale 4 to 5			17.2	14.3	13.8	15.8	19.0	14.7	13.7	17.0	18.1	17.8
Particle/Grain Size, Phi Scale 5 to 6			20.2	24.7	21.0	20.5	18.5	19.0	20.8	14.8	14.9	11.6
Particle/Grain Size, Phi Scale 6 to 7			21.7	21.0	22.2	23.1	19.3	22.2	16.2	11.6	9.6	7.9
Particle/Grain Size, Phi Scale 7 to 8			12.0	12.8	12.7	13.1	12.4	12.6	9.5	7.3	5.2	4.9
Particle/Grain Size, Phi Scale 8 to 9			7.4	7.4	8.2	7.3	7.8	7.0	5.8	4.3	3.3	3.2
Particle/Grain Size, Phi Scale 9 to 10			4.9	6.0	7.0	5.8	5.9	5.7	4.9	3.6	2.9	2.6
Particle/Grain Size, Phi Scale >10			10.5	10.8	12.8	12.0	11.9	11.3	10.1	7.8	6.0	5.5
Particle/Grain Size, Fines (Silt/Clay)			93.9	97.0	97.7	97.6	94.9	92.6	81.0	66.4	60.1	53.6

	Dry Weight to SMS C SQS (b)		RI-SED-11 OY89I/OZ22H/PA01T 5/12/2009	RI-SED-12 OY89G/OZ22F/PA01R 5/12/2009	RI-SED-13 OY89F/OZ22E/PA01Q 5/12/2009	RI-SED-14 OY67F/OY96F/PA01F 5/11/2009	Dup of RI-SED-14 RI-SED-20 OY67A/OY96A/PA01A 5/11/2009	RI-SED-15 OY67E/OY96E/PA01E 5/11/2009	RI-SED-16 OY67D/OY96D/PA01D 5/11/2009	RI-SED-17 OY67C/OY96C/PA01C 5/11/2009	RI-SED-18 OY67B/OY96B/PA01B 5/11/2009	RI-SED-19 OY89H/OZ22G/PA01S 5/12/2009
TOTAL METALS (mg/kg-dry wt) Methods SW6010B/SW7471A												
Arsenic	57	93	10	6 U	10	19	20	20	19	20	17	11
Cadmium	5.1	6.7	0.4	0.2 U	0.4	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U	0.3 U	0.3 U
Chromium	260	270	50	5.6	50	53.8	55	62	55.8	57	63.6	40.2
Copper	390	390	56.9	3.8	57.1	60.0	62.9	69.0	60.8	69.8	48.2	41.7
Lead	450	530	10	2 U	9	12	11	13	10	13	11	7
Mercury	0.41	0.59	0.09	0.03 U	0.09	0.09	0.09	0.10	0.08	0.10	0.06	0.06
Silver	6.1	6.1	0.6 U		0.6 U	0.6 U	0.6 U	0.6 U	0.5 U	0.6 U	0.5 U	0.4 U
Zinc	410	960	99	11	99	95	102	110	98	106	82	78
POREWATER ORGANOTIN (µg/L) Method Krone 1988 SIM	410	960	33		33	33	102	110	30	100	02	
Butyltin Ion			0.011	0.030	0.010	0.012	0.014	0.008 U	0.010	0.008 U	0.008 U	0.014
Dibutyltin Ion			0.012 U	0.021 U	0.012 U	0.012 UJ	0.031 J1	0.012 U				
Tributyltin Ion	0.05 (d)	0.15 (d)	0.008 U	0.014 U	0.008 U	0.008 UJ	0.037 J1	0.008 U	0.008 U	0.025	0.008 U	0.008 U
PAHs (μg/kg-dry wt) Method SW8270D												
Naphthalene	2100	2100	20 U		20 U	20 U	20 U	19 U	20 U	20 U	19 U	20 U
Acenaphthylene	1300	1300	20 U		20 U	20 U	20 U	19 U	20 U	20 U	17 J	20 U
Acenaphthene	500	500	20 U		20 U	20 U	20 U	19 U	20 U	20 U	15 J	20 U
Fluorene	540	540	20 U	18 J	20 U	20 U	20 U	19 U	20 U	11 J	98	20 U
Phenanthrene	1500	1500	22	91	13 J	20	37	19 U	22	57	600 J1	12 J
Anthracene	960	960	10 J	37	20 U	20 U	15 J	19 U	12 J	26	140 J	12 J
2-Methylnaphthalene	670	670	20 U	19 U	20 U	20 U	14 J	20 U				
LPAH (e, f)	5200	5200	32 J	146 J	13 J	20	52 J	19 U	34 J	94 J	870	24 J
Fluoranthene	1700	2500	30	35	49	49 J1	110 J1	43	69	120	2300	67
Pyrene	2600	3300	37	59	46	66 J1	120 J1	46	82	130	1200 J1	57
Benzo(a)anthracene	1300	1600	14 J	71	17 J	45	48	19 J	71	83	300 J1	21
Chrysene	1400	2800	41	220	44	81	110	35	130	210	670 J1	30
Benzo(b)fluoranthene			14 J	34	18 J	80	86	34	84	92	360 J1	14 J
Benzo(k)fluoranthene			14 J	34	18 J	41	64	23	64	74	260	14 J
Total Benzofluoranthenes (e, g)	3200	3600	28 J	68	36 J	121	150	57	148	166	620	28 J
Benzo(a)pyrene	1600	1600	10 J	22	11 J	30	40	13 J	39	44	150	11 J
Indeno(1,2,3-c,d)pyrene	600	690	20 U		20 U	13 J	19 J	19 U	17 J	20	70	20 U
Dibenz(a,h)anthracene	230	230	20 U	19 U	20 U	20 U	19 J	20 U				
Benzo(g,h,i)perylene	670	720	20 U	20 U	20 U	10 J	17 J	19 U	13 J	19 J	66	20 U
HPAH (e, h)	12000	17000	160 J	475	203 J	415 J	614 J	213 J	569 J	792 J	5395 J	214 J

							Dup of RI-SED-14					
	Dry Weight to SMS C SQS (b)		RI-SED-11 OY89I/OZ22H/PA01T 5/12/2009	RI-SED-12 OY89G/OZ22F/PA01R 5/12/2009	RI-SED-13 OY89F/OZ22E/PA01Q 5/12/2009	RI-SED-14 OY67F/OY96F/PA01F 5/11/2009	RI-SED-20 OY67A/OY96A/PA01A 5/11/2009	RI-SED-15 OY67E/OY96E/PA01E 5/11/2009	RI-SED-16 OY67D/OY96D/PA01D 5/11/2009	RI-SED-17 OY67C/OY96C/PA01C 5/11/2009	RI-SED-18 OY67B/OY96B/PA01B 5/11/2009	RI-SED-19 OY89H/OZ22G/PA01S 5/12/2009
SEMIVOLATILES (µg/kg-dry wt)												
Method SW8270D												
1,2-Dichlorobenzene	35	50	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
1,3-Dichlorobenzene			20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
1,4-Dichlorobenzene	110	110	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
1,2,4-Trichlorobenzene	31	51	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Hexachlorobenzene	22	70	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Dimethylphthalate	71	160	20 U		20 U	20 U	22	19 U	20 U	20 U	38	20 L
Diethylphthalate	200	1200	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Di-n-Butylphthalate	1400	5100	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Butylbenzylphthalate	63	900	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
bis(2-Ethylhexyl)phthalate	1300	3100	31	15 J	82	32	52	28	33	64	78	16 J
Di-n-Octyl phthalate	6200	6200	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Dibenzofuran	540	540	20 U		20 U	20 U	20 U		20 U	20 U	31	20 L
Hexachlorobutadiene	11	120	20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
Hexachloroethane			20 U		20 U	20 U	20 U		20 U	20 U	19 U	20 L
N-Nitrosodiphenylamine	28	40	20 U	19 U	20 U	20 U	19 U	20 L				
SEMIVOLATILES (μg/kg-dry wt) Method SW8270D												
Phenol	420	1200	20 U	19 U	20 U	20 U	19 U	20 L				
2-Methylphenol	63	63	20 U	19 U	20 U	20 U	19 U	20 L				
4-Methylphenol	670	670	20 U	19 U	20 U	20 U	19 U	20 L				
2,4-Dimethylphenol	29	29	20 U	19 U	20 U	20 U	19 U	20 L				
Pentachlorophenol	360	690	98 U	98 U	99 U	99 U	100 U	97 U	98 U	98 U	97 U	98 L
Benzyl Alcohol	57	73	20 U	19 U	20 U	20 U	19 U	20 L				
Benzoic Acid	650	650	200 U	190 U	200 U	200 U	190 U	200 L				
1-Methylnaphthalene			20 U	19 U	20 U	20 U	19 U	20 L				
PCBs (µg/kg-dry wt) PSDDA Method SW8082												
Aroclor 1016			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U	3.9 U	3.6 U	3.5 U	3.5 U	4.0 L
Aroclor 1242			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U	3.9 U	3.6 U	3.5 U	3.5 U	4.0 L
Aroclor 1248			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U	3.9 U	3.6 U	3.5 U	4.7 U	4.0 L
Aroclor 1254			5.3	4.0 U	4.0 U	6.0	7.1	4.2	7.7	11	15	4.0 L
Aroclor 1260			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U		3.6 U	4.5	5.3	4.0 L
Aroclor 1221			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U		3.6 U	3.5 U	3.5 U	4.0 L
Aroclor 1232			3.9 U	4.0 U	4.0 U	4.0 U	9.5 U		7.7 U	3.5 U	3.5 U	4.0 L
Aroclor 1262			3.9 U		4.0 U	4.0 U	3.6 U		3.6 U	3.5 U	3.5 U	4.0 L
Aroclor 1268			3.9 U	4.0 U	4.0 U	4.0 U	3.6 U		3.6 U	3.5 U	3.5 U	4.0 L
Total PCBs (e)	130	1000	5.3	4.0 U	4.0 U	6.0	7.1	4.2	7.7	15.5	20.3	4.0 L

	Dry Weight to SMS C SQS (b)	•	RI-SED-11 OY89I/OZ22H/PA01T 5/12/2009	RI-SED-12 OY89G/OZ22F/PA01R 5/12/2009	RI-SED-13 OY89F/OZ22E/PA01Q 5/12/2009	RI-SED-14 OY67F/OY96F/PA01F 5/11/2009	Dup of RI-SED-14 RI-SED-20 OY67A/OY96A/PA01A 5/11/2009	RI-SED-15 OY67E/OY96E/PA01E 5/11/2009	RI-SED-16 OY67D/OY96D/PA01D 5/11/2009	RI-SED-17 OY67C/OY96C/PA01C 5/11/2009	RI-SED-18 OY67B/OY96B/PA01B 5/11/2009	RI-SED-19 OY89H/OZ22G/PA01S 5/12/2009
CONVENTIONALS												
Total Organic Carbon (PLUMB81TC) (%)	10 (i)	10 (i)	1.32	0.489	1.56	1.57	1.76	2.27	1.32	1.71	1.04	1.03
Total Solids (EPA160.3) (%)			51.10	82.40	48.90	49.20 J1	48.20 J1	47.80 J1	52.60 J1	48.40 J1	58.30 J1	62.00
Total Volatile Solids (EPA160.4) (%)	25 (i)	25 (i)	6.22 J1	1.18 J1	6.75 J1	6.40 J1	6.19 J1	6.50 J1	5.41 J1	5.54 J1	4.15 J1	4.06 J1
Ammonia as N (EPA350.1M) (mg/kg)			16.8 J1	2.97 J1	17.7 J1	21.4 J1	21.3 J1	20.6 J1	15.7 J1	15.4 J1	8.77 J1	8.36 J1
Sulfide (EPA376.2) (mg/kg)			266 J1	50.9 J1	263 J1	325 J1	251 J1	307 J1	464 J1	93.5 J1	78.3 J1	154 J1
GRAIN SIZE Method PSEP												
Particle/Grain Size, Phi Scale <-1			0.5	23.5	0.1	3.2	0.2	2.7	0.0	0.5	9.3	0.1
Particle/Grain Size, Phi Scale -1 to 0			0.9	19.2	0.5	0.7	0.6	0.7	0.4	0.6	2.5	0.3
Particle/Grain Size, Phi Scale 0 to 1			1.1	22.1	0.5	1.6	0.9	0.9	0.7	1.5	3.4	0.8
Particle/Grain Size, Phi Scale 1 to 2			1.2	17.0	0.5	3.3	1.7	1.3	1.5	2.8	6.1	3.1
Particle/Grain Size, Phi Scale 2 to 3			6.5	5.6	1.6	5.7	3.9	3.1	6.3	5.6	10.2	21.1
Particle/Grain Size, Phi Scale 3 to 4			23.8	4.6	15.3	18.7	18.2	11.7	14.5	10.3	17.6	27.9
Particle/Grain Size, Phi Scale 4 to 5			20.4	3.7	24.3	18.9	21.6	18.5	20.7	15.9	18.6	17.2
Particle/Grain Size, Phi Scale 5 to 6			8.6	1.0	13.6	16.8	15.7	18.2	17.7	18.3	11.2	8.0
Particle/Grain Size, Phi Scale 6 to 7			11.4	0.9	12.6	10.8	12.4	13.6	12.4	14.8	7.5	5.9
Particle/Grain Size, Phi Scale 7 to 8			7.3	0.6	9.7	6.6	7.2	8.9	7.9	10.1	4.1	4.2
Particle/Grain Size, Phi Scale 8 to 9			5.4	0.6	6.0	3.2	5.4	6.1	5.5	5.7	2.8	3.0
Particle/Grain Size, Phi Scale 9 to 10			4.6	0.4	5.4	3.4	3.9	4.7	4.1	5.0	2.2	2.8
Particle/Grain Size, Phi Scale >10			8.4	0.7	10.1	7.1	8.1	9.6	8.4	9.0	4.5	5.5
Particle/Grain Size, Fines (Silt/Clay)			66.0	8.0	81.7	66.8	74.4	79.5	76.7	78.7	51.0	46.6

FOOTNOTES:

- U = Indicates the compound was undetected at the reported concentration.
- J = Reported detected result is less than the Reporting Limit but greater than the Method Detection Limit.
- J1 = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ = The analyte was not detected in the sample; the reported sample reporting limit is an estimate.
- NA = Not analyzed.
- Bold = Detected compound.

Boxed results exceed the SQS.

- (a) Dry weight equivalent criteria are based on the Puget Sound Apparent Effect Threshold Values (Barrick et al. 1988)
- (b) SMS Sediment Quality Standard
- (c) SMS Cleanup Screening Level
- (d) Ecology, 1996, SMS techinical memorandum: testing, reporting, and evaluation of tributyltin data in PSDAA and SMS Programs.
- (e) Where chemical criteria in this table represent the sum of individual compounds or isomers, the following methods shall be applied:
 - (i) Where chemical analyses identify an undetected value for every individual compound/isomer, then the single highest detection limit shall represent the sum of the respective compound/isomers.
 - (ii) Where chemical analyses detect one or more individual compounds/isomers, only the detected concentrations will be added to represent the group sum.
- (f) The LPAH criterion represents the sum of the following "low molecular weight polynuclear aromatic hydrocarbon" compounds: naphthalene, acenaphthylene, acenaphthene, fluorene, phenanthrene, and anthracene. The LPAH criterion is not the sum of the criteria values for the individual LPAH compounds listed.
- (g) The total benzofluoranthenes criterion represents the sum of the concentrations of the "B," "J," and "K" isomers.
- (h) The HPAH criterion represents the sum of the following "high molecular weight polynuclear aromatic hydrocarbon" compounds: fluoranthene, pyrene, benzo(a)anthracene, chrysene, total benzofluoranthenes, benzo(a)pyrene, indeno(1,2,3-c,d)pyrene, dibenz(a,h)anthracene, and benzo(g,h,i)perylene. The HPAH criterion is not the sum of the criteria values for the individual HPAH compounds listed.
- (i) DMMP clarification paper and SMS technichal information memorandum: Management of Wood Waste Under Dredged Material Management Program and the SMS Cleanup Program.

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			RI-SED-1	RI-SED-2	RI-SED-3	RI-SED-4	RI-SED-5	RI-SED-6	RI-SED-7	RI-SED-8	RI-SED-9	RI-SED-10
	Sediment Manag SQS (a)	gement Standards CSL (b)	OY89B/OZ22A/PA01M 5/12/2009	OY89D/OZ22C/PA01O 5/12/2009	OY89C/OZ22B/PA01N 5/12/2009	OY67L/OY96L/PA01L 5/11/2009	OY67K/OY96K/PA01K 5/11/2009	OY67J/OY96J/PA01J 5/11/2009	OY67I/OY96I/PA01I 5/11/2009	OY89E/OZ22D/PA01P 5/12/2009	OY67H/OY96H/PA01H 5/11/2009	OY67G/OY96G/PA01G 5/11/2009
TOTAL METALS (mg/kg-dry wt)												
Methods SW6010B/SW7471A												
Arsenic	57	93	20	20	20	30	26	30	30	14	21	20
Cadmium	5.1	6.7	0.4	0.4	0.5	0.4 U	0.4 U	0.4 U	0.4 U	0.3 U	0.3 U	0.3 U
Chromium	260	270	61	56	63	69	70.1	66	64	51.1	54.0	49.9
Copper	390	390	68.7	62.2 11	70.4	68.6	68.1	65.5	63.2	52.9	48.8	42.8
Lead	450 0.41	530 0.59	12 0.10	0.10	12 0.10	12 0.10	12 0.11	12 0.11	12 0.11	9 0.07	8 0.07	10 0.06
Mercury Silver	6.1	6.1	0.10 0.6 U	0.10 0.6 U	0.10 0.6 U	0.10 0.6 U	0.6 U	0.11 0.6 U	0.11 0.7 U	0.5 U	0.07 0.5 U	0.5 U
Zinc	410	960	109	101	111	109	112	102	100	83	81	7 4
POREWATER ORGANOTIN (ug/L-dry w Method Krone 1988 SIM	 t) 											
Butyltin Ion			0.011	0.017	0.026	0.014	0.008	0.008 U	0.010	0.012	0.015	0.010
Dibutyltin Ion			0.012 U	0.012 U	0.013	0.012 U						
Tributyltin Ion	0.05 (c)	0.15 (c)	0.008 U									
PAHs (mg/kg OC) (d) Method SW8270D												
Naphthalene	99	170	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Acenaphthylene	66	66	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Acenaphthene	16	57	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Fluorene	23	79	1.0 U	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Phenanthrene	100	480	0.8 J	1.4 U	0.6 J	1.0 U	0.9 U		0.5 J	1.1 J	1.8 U	1.7 J
Anthracene	220	1200	1.0 U	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
2-Methylnaphthalene	38	64	1.0 U	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
LPAH (e, f)	370	780	0.8	1.4 U	0.6 J	1.0 U	0.9 U	0.9 U	0.5 J	1.1 J	1.8 U	1.7 J
Fluoranthene	160	1200	1.4	1.1 J	1.1	1.0 U	0.4 J	0.9 U	0.7 J	1.2	1.8 U	2.7
Pyrene	1000	1400	1.3	1.2 J	1.0	1.0 U	0.4 J	0.9 U	0.6 J	1.1 J	1.8 U	2.6
Benzo(a)anthracene	110	270	0.8 J	1.4 U	0.5 J	1.0 U	0.9 U	0.9 U	0.9 U	0.6 J	1.8 U	2.4 U
Chrysene	110	460	1.2 0.6 J	1.5 1.4 U	0.8 J 0.9 U	1.0 U	0.9 U 0.9 U		0.9 U	1.0 J	1.8 U 1.8 U	2.0 J
Benzo(b)fluoranthene Benzo(k)fluoranthene			0.6 J	1.4 U	0.9 U		0.9 U	0.9 U 0.9 U	0.9 U 0.9 U	1.2 U 1.2 U	1.8 U	1.4 J 2.4 U
Total Benzofluoranthenes (e, g)	230	450	1.1 J	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	1.4 J
Benzo(a)pyrene	99	210	0.5 J	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Indeno(1,2,3-c,d)pyrene	34	88	1.0 U	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Dibenz(a,h)anthracene	12	33	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Benzo(g,h,i)perylene	31	78	1.0 U	1.4 U	0.9 U		0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
HPAH (e, h)	960	5300	6.3 J	3.9 J	3.3 J	1.0 U	0.9 J	0.9 U	1.3 J	3.9 J	1.8 U	8.7 J
SEMIVOLATILES (mg/kg OC) (d) Method SW8270D												
1,2-Dichlorobenzene	2.3	2.3	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U (j)
1,3-Dichlorobenzene			1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
1,4-Dichlorobenzene	3.1	9	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
1,2,4-Trichlorobenzene	0.81	1.8	1.0 U ((j) 1.4 U ((i) 0.9 U	(i) 1.0 U (i) 0.9 U ((i) 0.9 U (i) 0.9 U ((i) 1.2 U ((i) 1.8 U () 2.4 U (j)
Hexachlorobenzene	0.38	2.3	1.0 U	1.4 U	0.9 U	1.0 U	0.9 U	0.9 U	0.9 U	1.2 U	1.8 U	2.4 U
Dimethylphthalate	53	53	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Diethylphthalate	61	110	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Di-n-Butylphthalate	220	1700	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Butylbenzylphthalate	4.9	64	33.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
bis(2-Ethylhexyl)phthalate	47	78	1.8	1.6	0.8 J	0.7 J	0.9	0.6 J	1.3	0.7 J	1.8 U	1.6 J
Di-n-Octyl phthalate	58	4500	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Dibenzofuran	15	58	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U	1.8 U	2.4 U
Hexachlorobutadiene Hexachloroethane	3.9	6.2	1.0 U 1.0 U	1.4 U 1.4 U	0.9 U 0.9 U		0.9 U 0.9 U		0.9 U 0.9 U	1.2 U	1.8 U 1.8 U	2.4 U
N-Nitrosodiphenylamine	11	 11	1.0 U	1.4 U	0.9 U		0.9 U		0.9 U	1.2 U 1.2 U	1.8 U	2.4 U 2.4 U
14 14III OSOUIPHEHYIAHIIIIE	1 ''	1 ''	1.0 0	1.4 U	0.9 0	1.0 0	0.9 0	0.9 0	0.9 0	1.2 0	1.0 U	2.4 U

	Sediment Manad	gement Standards	RI-SED-1 OY89B/OZ22A/PA01M	RI-SED-2 OY89D/OZ22C/PA01O	RI-SED-3 OY89C/OZ22B/PA01N	RI-SED-4 OY67L/OY96L/PA01L	RI-SED-5 OY67K/OY96K/PA01K	RI-SED-6 OY67J/OY96J/PA01J	RI-SED-7 OY67I/OY96I/PA01I	RI-SED-8 OY89E/OZ22D/PA01P	RI-SED-9 OY67H/OY96H/PA01H	RI-SED-10 OY67G/OY96G/PA01G
	SQS (a)	CSL (b)	5/12/2009	5/12/2009	5/12/2009	5/11/2009	5/11/2009	5/11/2009	5/11/2009	5/12/2009	5/11/2009	5/11/2009
SEMIVOLATILES (μg/kg-dry wt) Method SW8270D												
Phenol	420	1200	20 U	17 J	20 U	19 J	19 U	19 U				
2-Methylphenol	63	63	20 U	19 U	19 U							
4-Methylphenol	670	670	20 U	19 U	19 U							
2,4-Dimethylphenol	29	29	20 U	19 U	19 U							
Pentachlorophenol	360	690	100 U	99 U	98 U	100 U	98 U	100 U	98 U	97 U	97 U	97 U
Benzyl Alcohol	57	73	20 U	19 U	19 U							
Benzoic Acid	650	650	200 U	190 U	190 U							
1-Methylnaphthalene			20 U	19 U	19 U							
PCBs (mg/kg OC) (d) PSDDA Method SW8082												
Aroclor 1016			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1242			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1248			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1254			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1260			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1221			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1232			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1262			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Aroclor 1268			0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
Total PCBs	12	65	0.2 U	0.3 U	0.2 U	0.4 U	0.5 U					
CONVENTIONALS												
Total Organic Carbon (PLUMB81TC) (%)	10 (k)	10 (k)	1.97	1.48	2.17	2.05	2.35	2.14	2.25	1.65	1.06	0.808
Total Solids (EPA160.3) (%)			47.40	48.60	48.90	47.70 J1	50.80 J1	48.50 J1	46.90 J1	55.50	60.40 J1	60.30 J1
Total Volatile Solids (EPA160.4) (%)	25 (k)	25 (k)	6.75 J1	7.14 J1	7.31 J1	7.41 J1	7.10 J1	7.57 J1	7.50 J1	5.86 J1	4.91 J1	4.34 J1
Ammonia as N (EPA350.1M) (mg/kg)			50.0 J1	13.9 J1	20.4 J1	16.0 J1	18.4 J1	17.2 J1	18.7 J1	14.7 J1	9.24 J1	12.8 J1
Sulfide (EPA376.2) (mg/kg)			251 J1	276 J1	385 J1	306 J1	219 J1	268 J1	156 J1	68.0 J1	86.0 J1	79.5 J1
GRAIN SIZE Method PSEP												
Particle/Grain Size, Phi Scale <-1			0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.1	0.1
Particle/Grain Size, Phi Scale -1 to 0			0.2	0.1	0.2	0.1	0.6	0.9	2.1	0.3	0.4	0.4
Particle/Grain Size, Phi Scale 0 to 1			0.3	0.2	0.2	0.2	0.5	0.6	1.9	0.6	0.6	0.5
Particle/Grain Size, Phi Scale 1 to 2			0.5	0.2	0.1	0.1	0.2	0.4	2.0	0.9	1.3	1.6
Particle/Grain Size, Phi Scale 2 to 3			1.0	0.3	0.1	0.1	0.4	0.6	3.2	9.4	10.0	18.5
Particle/Grain Size, Phi Scale 3 to 4			4.1	2.2	1.7	1.8	3.4	4.9	8.9	22.4	27.5	25.2
Particle/Grain Size, Phi Scale 4 to 5			17.2	14.3	13.8	15.8	19.0	14.7	13.7	17.0	18.1	17.8
Particle/Grain Size, Phi Scale 5 to 6			20.2	24.7	21.0	20.5	18.5	19.0	20.8	14.8	14.9	11.6
Particle/Grain Size, Phi Scale 6 to 7			21.7	21.0	22.2	23.1	19.3	22.2	16.2	11.6	9.6	7.9
Particle/Grain Size, Phi Scale 7 to 8			12.0	12.8	12.7	13.1	12.4	12.6	9.5	7.3	5.2	4.9
Particle/Grain Size, Phi Scale 8 to 9			7.4	7.4	8.2	7.3	7.8	7.0	5.8	4.3	3.3	3.2
Particle/Grain Size, Phi Scale 9 to 10			4.9	6.0	7.0	5.8	5.9	5.7	4.9	3.6	2.9	2.6
Particle/Grain Size, Phi Scale >10			10.5	10.8	12.8	12.0	11.9	11.3	10.1	7.8	6.0	5.5
Particle/Grain Size, Fines (Silt/Clay)			93.9	97.0	97.7	97.6	94.9	92.6	81.0	66.4	60.1	53.6

	Sediment Mana SQS (a)	gement Standards CSL (b)	RI-SED-11 OY89I/OZ22H/PA01T 5/12/2009	RI-SED-12 OY89G/OZ22F/PA01R 5/12/2009	RI-SED-13 OY89F/OZ22E/PA01Q 5/12/2009	RI-SED-14 OY67F/OY96F/PA01F 5/11/2009	Dup of RI-SED-14 RI-SED-20 OY67A/OY96A/PA01A 5/11/2009	RI-SED-15 OY67E/OY96E/PA01E 5/11/2009	RI-SED-16 OY67D/OY96D/PA01D 5/11/2009	RI-SED-17 OY67C/OY96C/PA01C 5/11/2009	RI-SED-18 OY67B/OY96B/PA01B 5/11/2009	RI-SED-19 OY89H/OZ22G/PA01S 5/12/2009
TOTAL METALS (mg/kg-dry wt)												
Methods SW6010B/SW7471A	F-7	00	40	6.11	40	40	20	20	40	20	47	44
Arsenic	57	93	10	6 U	10	19	20	20	19	20	17	11
Cadmium	5.1	6.7 270	0.4 50	0.2 U	0.4 50	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U 57	0.3 U	0.3 U
Chromium	260			5.6		53.8	55	62	55.8 60.8		63.6	40.2 41.7
Copper	390 450	390	56.9 10	3.8	57.1 9	60.0	62.9 11	69.0	60.8 10	69.8 13	48.2	41.7
Lead		530		2 U	•	12		13			11	0.00
Mercury	0.41 6.1	0.59 6.1	0.09	0.03 U	0.09	0.09	0.09	0.10	0.08	0.10	0.06	0.06
Silver Zinc	410	960	0.6 U 99	0.3 U 11	0.6 U 99	0.6 U 95	0.6 U 102	0.6 U 110	0.5 U 98	0.6 U 106	0.5 U 82	0.4 U 78
POREWATER ORGANOTIN (ug/L-dry w Method Krone 1988 SIM	rt) 											
Butyltin Ion			0.011	0.030	0.010	0.012	0.014	0.008 U	0.010	0.008 U	0.008 U	0.014
Dibutyltin Ion			0.012 U	0.021 U	0.012 U	0.012 UJ	0.031 J1	0.012 U				
Tributyltin Ion	0.05 (c)	0.15 (c)	0.008 U	0.014 U	0.008 U	0.008 UJ	0.037 J1	0.008 U	0.008 U	0.025	0.008 U	0.008 U
PAHs (mg/kg OC) (d) Method SW8270D												
Naphthalene	99	170	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Acenaphthylene	66	66	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.6 J	1.9 U
Acenaphthene	16	57	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.4 J	1.9 U
Fluorene	23	79	1.5 U	3.7 J	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	0.6 J	9.4	1.9 U
Phenanthrene	100	480	1.7	18.6	0.8 J	1.3	2.1	0.8 U	1.7	3.3	57.7 J1	1.2 J
Anthracene	220	1200	0.8 J	7.6	1.3 U	1.3 U	0.9 J	0.8 U	0.9 J	1.5	13.5 J	1.2 J
2-Methylnaphthalene	38	64	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.3 J	1.9 U
LPAH (e, f)	370	780	2.4 J	29.9 J	0.8 J	1.3	3.0 J	0.8 U	2.6 J	5.5 J	83.7	2.3 J
Fluoranthene	160	1200	2.3	7.2	3.1	3.1 J1	6.3 J1	1.9	5.2	7.0	221.2	6.5
Pyrene	1000	1400	2.8	12.1	2.9	4.2 J1	6.8 J1	2.0	6.2	7.6	115.4 J1	5.5
Benzo(a)anthracene	110	270	1.1 J	14.5	1.1 J	2.9	2.7	0.8 J	5.4	4.9	28.8 J1	2.0
Chrysene	110	460	3.1	45.0	2.8	5.2	6.3	1.5	9.8	12.3	64.4 J1	2.9
Benzo(b)fluoranthene			1.1 J	7.0	1.2 J	5.1	4.9	1.5	6.4	5.4	34.6 J1	1.4 J
Benzo(k)fluoranthene			1.1 J	7.0	1.2 J	2.6	3.6	1.0	4.8	4.3	25.0	1.4 J
Total Benzofluoranthenes (e, g)	230	450	2.1 J	13.9	2.3 J	7.7	8.5	2.5	11.2	9.7	59.6	2.7 J
Benzo(a)pyrene	99	210	0.8 J	4.5	0.7 J	1.9	2.3	0.6 J	3.0	2.6	14.4	1.1 J
Indeno(1,2,3-c,d)pyrene	34	88	1.5 U	4.1 U	1.3 U	0.8 J	1.1 J	0.8 U	1.3 J	1.2	6.7	1.9 U
Dibenz(a,h)anthracene	12	33	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 J	1.9 U
Benzo(g,h,i)perylene	31	78	1.5 U	4.1 U	1.3 U	0.6 J	1.0 J	0.8 U	1.0 J	1.1 J	6.3	1.9 U
HPAH (e, h)	960	5300	12.1 J	97.1	13.0 J	26.4 J	34.9 J	9.4 J	43.1 J	46.3 J	518.8 J	20.8 J
SEMIVOLATILES (mg/kg OC) (d) Method SW8270D												
1,2-Dichlorobenzene	2.3	2.3	1.5 U	4.1 U (j)		1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
1,3-Dichlorobenzene			1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
1,4-Dichlorobenzene	3.1	9	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
1,2,4-Trichlorobenzene	0.81	1.8	1.5 U (i)	4.1 U (j)	1.3 U (i) 1.3 U (i)) 1.1 U (i)	0.8 U	1.5 U ((i) 1.8 U	i) 1.9 U (i)
Hexachlorobenzene	0.38	2.3	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Dimethylphthalate	53	53	1.5 U	4.1 U	1.3 U	1.3 U	1.3	0.8 U	1.5 U	1.2 U	3.7	1.9 U
Diethylphthalate	61	110	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Di-n-Butylphthalate	220	1700	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Butylbenzylphthalate	4.9	64	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
bis(2-Ethylhexyl)phthalate	47	78	2.3	3.1 J	5.3	2.0	3.0	1.2	2.5	3.7	7.5	1.6 J
Di-n-Octyl phthalate	58	4500	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Dibenzofuran	15	58	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	3.0	1.9 U
Hexachlorobutadiene	3.9	6.2	1.5 U	4.1 U (j)		1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
Hexachloroethane			1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U
N-Nitrosodiphenylamine	11	11	1.5 U	4.1 U	1.3 U	1.3 U	1.1 U	0.8 U	1.5 U	1.2 U	1.8 U	1.9 U

	Sediment Manaq SQS (a)	gement Standards CSL (b)	RI-SED-11 OY89I/OZ22H/PA01T 5/12/2009	RI-SED-12 OY89G/OZ22F/PA01R 5/12/2009	RI-SED-13 OY89F/OZ22E/PA01Q 5/12/2009	RI-SED-14 OY67F/OY96F/PA01F 5/11/2009	Dup of RI-SED-14 RI-SED-20 OY67A/OY96A/PA01A 5/11/2009	RI-SED-15 OY67E/OY96E/PA01E 5/11/2009	RI-SED-16 OY67D/OY96D/PA01D 5/11/2009	RI-SED-17 OY67C/OY96C/PA01C 5/11/2009	RI-SED-18 OY67B/OY96B/PA01B 5/11/2009	RI-SED-19 OY89H/OZ22G/PA01S 5/12/2009
SEMIVOLATILES (µg/kg-dry wt)												
Method SW8270D												
Phenol	420	1200	20 U	19 U	20 U	20 U	19 U	20 U				
2-Methylphenol	63	63	20 U	19 U	20 U	20 U	19 U	20 U				
4-Methylphenol	670	670	20 U	19 U	20 U	20 U	19 U	20 U				
2,4-Dimethylphenol	29	29	20 U	19 U	20 U	20 U	19 U	20 U				
Pentachlorophenol	360	690	98 U	98 U	99 U	99 U	100 U	97 U	98 U	98 U	97 U	98 U
Benzyl Alcohol	57	73	20 U	19 U	20 U	20 U	19 U	20 U				
Benzoic Acid	650	650	200 U	190 U	200 U	200 U	190 U	200 U				
1-Methylnaphthalene			200 U	19 U	200 U	200 U	19 U	200 U				
PCBs (mg/kg OC) (d)												
PSDDA Method SW8082												
Aroclor 1016			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.3 U	0.4 U
Aroclor 1242			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.3 U	0.4 U
Aroclor 1248			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.5 U	0.4 U
Aroclor 1254			0.4	0.8 U	0.3 U	0.4	0.4	0.2	0.6	0.6	1.4	0.4 U
Aroclor 1260			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.3	0.5	0.4 U
Aroclor 1221			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.3 U	0.4 U
Aroclor 1232			0.3 U	0.8 U	0.3 U	0.3 U	0.5 U	0.2 U	0.6 U	0.2 U	0.3 U	0.4 U
Aroclor 1262			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.3 U	0.4 U
Aroclor 1268			0.3 U	0.8 U	0.3 U	0.3 U	0.2 U	0.2 U	0.3 U	0.2 U	0.3 U	0.4 U
Total PCBs	12	65	0.4	0.8 U	0.3 U	0.4	0.4	0.2	0.6	0.9	2.0	0.4 U
CONVENTIONALS												
Total Organic Carbon (PLUMB81TC) (%)	10 (k)	10 (k)	1.32	0.489	1.56	1.57	1.76	2.27	1.32	1.71	1.04	1.03
Total Solids (EPA160.3) (%)		′	51.10	82.40	48.90	49.20 J1	48.20 J1	47.80 J1	52.60 J1	48.40 J1	58.30 J1	62.00
Total Volatile Solids (EPA160.4) (%)	25 (k)	25 (k)	6.22 J1	1.18 J1	6.75 J1	6.40 J1	6.19 J1	6.50 J1	5.41 J1		4.15 J1	4.06 J1
Ammonia as N (EPA350.1M) (mg/kg)			16.8 J1	2.97 J1	17.7 J1	21.4 J1	21.3 J1	20.6 J1	15.7 J1		8.77 J1	8.36 J1
Sulfide (EPA376.2) (mg/kg)			266 J1	50.9 J1	263 J1	325 J1		307 J1	464 J1		78.3 J1	154 J1
GRAIN SIZE												
Method PSEP												
Particle/Grain Size, Phi Scale <-1			0.5	23.5	0.1	3.2	0.2	2.7	0.0	0.5	9.3	0.1
Particle/Grain Size, Phi Scale -1 to 0			0.9	19.2	0.5	0.7	0.6	0.7	0.4	0.6	2.5	0.3
Particle/Grain Size. Phi Scale 0 to 1			1.1	22.1	0.5	1.6	0.9	0.9	0.7	1.5	3.4	0.8
Particle/Grain Size, Phi Scale 1 to 2			1.2	17.0	0.5	3.3	1.7	1.3	1.5	2.8	6.1	3.1
Particle/Grain Size, Phi Scale 2 to 3			6.5	5.6	1.6	5.7	3.9	3.1	6.3	5.6	10.2	21.1
Particle/Grain Size. Phi Scale 3 to 4			23.8	4.6	15.3	18.7	18.2	11.7	14.5	10.3	17.6	27.9
Particle/Grain Size, Phi Scale 4 to 5			20.4	3.7	24.3	18.9	21.6	18.5	20.7	15.9	18.6	17.2
Particle/Grain Size, Phi Scale 5 to 6			8.6	1.0	13.6	16.8	15.7	18.2	17.7	18.3	11.2	8.0
Particle/Grain Size, Phi Scale 6 to 7			11.4	0.9	12.6	10.8	12.4	13.6	12.4	14.8	7.5	5.9
Particle/Grain Size, Phi Scale 7 to 8			7.3	0.6	9.7	6.6	7.2	8.9	7.9	10.1	4.1	4.2
Particle/Grain Size, Phi Scale 8 to 9			5.4	0.6	6.0	3.2	5.4	6.1	5.5	5.7	2.8	3.0
Particle/Grain Size, Phi Scale 9 to 10			4.6	0.4	5.4	3.4	3.9	4.7	4.1	5.0	2.2	2.8
Particle/Grain Size, Phi Scale > 10			8.4	0.7	10.1	7.1	8.1	9.6	8.4	9.0	4.5	5.5
Particle/Grain Size, Fines (Silt/Clay)			66.0	8.0	81.7	66.8	74.4	79.5	76.7	78.7	51.0	46.6

FOOTNOTES:

- U = Indicates the compound was undetected at the reported concentration.
- J = Reported detected result is less than the Reporting Limit but greater than the Method Detection Limit.
- J1 = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ = The analyte was not detected in the sample; the reported sample reporting limit is an estimate.

Bold = Detected compound.

Boxed results exceed the SQS.

- (a) SMS Sediment Quality Standard (Chapter 173-204 WAC).
- (b) SMS Cleanup Screening Level (Chapter 173-204 WAC).
- (c) Ecology, 1996, SMS techinical memeroandum: testing, reporting, and evaluation of tributyltin data in PSDAA and SMS Programs.
- (d) All organic data (except phenols, benzyl alcohol, and benzoic acid) are normalized to total organic carbon; this involves dividing the dry weight concentration of the constituent by the fraction of total organic carbon present.
- (e) Where chemical criteria in this table represent the sum of individual compounds or isomers, the following methods shall be applied:
 - (i) Where chemical analyses identify an undetected value for every individual compound/isomer, then the single highest detection limit shall represent the sum of the respective compounds/isomers.
 - (ii) Where chemical analyses detect one or more individual compounds/isomers, only the detected concentrations will be added to represent the group sum.
- (f) The LPAH criterion represents the sum of the following "low molecular weight polynuclear aromatic hydrocarbon" compounds: naphthalene, acenaphthylene, acenaphthene, fluorene, phenanthrene, and anthracene. The LPAH criterion is not the sum of the criteria values for the individual LPAH compounds listed.
- (g) The total benzofluoranthenes criterion represents the sum of the concentrations of the "B," "J," and "K" isomers.
- (h) The HPAH criterion represents the sum of the following "high molecular weight polynuclear aromatic hydrocarbon" compounds: fluoranthene, pyrene, benzo(a)anthracene, chrysene, total benzofluoranthenes, benzo(a)pyrene, indeno(1,2,3-c,d)pyrene, dibenz(a,h)anthracene, and benzo(g,h,i)perylene. The HPAH criterion is not the sum of the criteria values for the individual HPAH compounds as listed.
- (i) The reporting limit is above the SQS but below the CSL criteria.
- (j) The reporting limit is above the SQS and the CSL criteria as a result of low TOC concentrations.
- (k) DMMP clarification paper and SMS technichal information memorandum: Management of Wood Waste Under Dredged Material Management Program and the SMS Cleanup Program.

	Screening Level	RI-MW-1 PC60E 6/12/2009	Duplicate of RI-MW-1 RI-MW-19 PC60G 6/12/2009	RI-MW-1 PP11A 9/17/2009	Duplicate of RI-MW-1 RI-MW-101 PP11S 9/17/2009	RI-MW-1 QR08D 4/1/2010	RI-MW-2 PC60F 6/12/2009	RI-MW-2 PP11B 9/17/2009	RI-MW-3 PD51A 6/16/2009	RI-MW-3 PP11C 9/18/2009	RI-MW-3 QR08E 4/1/2010	RI-MW-4 PD51B 6/17/2009	RI-MW-4 PP11D 9/17/2009	RI-MW-4 QR08F 4/1/2010	RI-MW-5 PD51C 6/17/2009	RI-MW-5 PP11E 9/17/2009	RI-MW-6 PD51D 6/16/2009	RI-MW-6 PP11F 9/17/2009	RI-MW-7 PD51E 6/18/2009	RI-MW-7 PP11G 9/17/2009	RI-MW-7 QR08C 4/1/2010	RI-MW-7 QW56A 5/14/2010
DISSOLVED METALS (μg/L) Method EPA 200.8 Arsenic Copper	5 3.1	6 3	6 2.6	6 5	6 5	5 3	1 2.2	0.5 U 2.1	0.9	2 5	NA 2.2	7.3 1.7	22.4 1.5	8.6 NA	5.2 0.5	2.8 0.8	9.7	13.2	10.8 NA	10.8 NA	7.8 NA	NA NA
NWTPH-HCID (μg/L) Diesel-Range Organics Gasoline-Range Organics Lube Oil	500 800 500	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA
NWTPH-Dx (μg/L) Diesel-Range Organics Lube Oil	500 500	250 U 500 U	250 U 500 U	250 U 500 U	NA NA	NA NA	250 U 500 U	250 U 500 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	250 U 1500	250 U 500 U	250 U 500 U	250 U 500 U
NWTPH-G (μg/L) Gasoline-Range Organics	800	250 U	250 U	250 U	250 U	NA	250 U	250 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	250 U	250 U	NA	NA
VOLATILES (μg/L) Method SW8260CSIM Vinyl Chloride	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FIELD PARAMETERS pH Conductivity (uS/cm) Turbidity (NTU) Dissolved oxygen (mg/L) Temperature (°C) ORP (mv) Ferrous iron (mg/L)		7.14 1,229 1.21 2.59 13.97 36.9 2.2	7.14 1,229 1.21 2.59 13.97 36.9 2.2	6.64 11,142 3.52 6.50 16.67 -49.2	6.64 11,142 3.52 6.50 16.67 -49.2	7.37 12605 7.16 0.7 9.75 -33.8 NA	8.51 1465 2.11 2.2 12.0 -284.7 0.8	7.16 2609 4.46 0.78 15.59 -300.4 0.0	9.55 2113 5.58 2.43 11.48 -288.3	7.10 -299.9 4.12 8.24 15.45 -300.2 0.8	8.32 14254 NA 0.39 10.27 -223.2 NA	7.80 225 12.75 2.82 12.32 -45.2 2.0	6.30 1082 66.92 1.31 15.69 -151.4 3.0	7.8 1540 417.2 0.32 9.81 -154.8 NA	8.13 142 6.35 2.26 13.21 -68.2 1.5	7.60 844 1.61 6.44 16.32 -163.1	8.43 160 NA 2.10 20.07 49.9 0.1	8.34 774 325.3 13.68 18.69 NA 0.0	8.23 392 NA (a) 7.00 16.59 -15.8 0.3	6.76 900 97.57 NA (a) 18.54 NA (a) NA (a)	NA (a) NA (a) NA (a) NA (a) NA (a) NA (a) NA (a)	7.54 4200 NA (a) 0.54 13.96 -73.9 NA (a)

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	Screening Level	RI-MW-8 PD51F 6/16/2009	RI-MW-8 PP11H 9/18/2009	Duplicate of RI-MW-8 RI-MW-88 PP11T 9/18/2009	RI-MW-9 PC60B 6/12/2009	RI-MW-9 PP11I 9/18/2009	RI-MW-10 PC60A 6/12/2009	RI-MW-10 PP11J 9/18/2009	RI-MW-11 PD51I 6/18/2009	Duplicate of RI-MW-11 RI-MW-111 PD51J 6/18/2009	RI-MW-11 PP11K 9/18/2009	Duplicate of RI-MW-11 RI-MW-111 PP11U 9/18/2009	RI-MW-11 QR08I 4/1/2010	Duplicate of RI-MW-11 RI-MW-111 QR08A 4/1/2010	RI-MW-11 QW56C 5/14/2010	Duplicate of RI-MW-11 RI-MW-111 QW56B 5/14/2010	RI-MW-11A QR07A 4/1/2010	RI-MW-11A QW56D 5/14/2010	RI-MW-11A(mid) QR07B 4/1/2010	RI-MW-12 PD51K 6/18/2009	RI-MW-12 PP11L 9/18/2009	RI-MW-12 QR08H 4/1/2010
DISSOLVED METALS (μg/L) Method EPA 200.8 Arsenic Copper	5 3.1	1.2 NA	0.9 NA	NA NA	7.9 NA	9.9 NA	2.5 [10.9 NA	61.8 NA	58.7 NA	51.2 NA	NA NA	50.3 NA	49.8 NA	48 NA	51 NA	6.1 NA	9 NA	5.5 NA	6 NA	3.2 NA	9.8 NA
NWTPH-HCID (µg/L) Diesel-Range Organics Gasoline-Range Organics Lube Oil	500 800 500	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA
NWTPH-Dx (μg/L) Diesel-Range Organics Lube Oil	500 500	250 U 500 U	250 U 200 U	250 U 500 U	250 U 500 U	250 U 500 U	250 U 500 U	250 U 500 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
NWTPH-G (μg/L) Gasoline-Range Organics	800	250 U	250 U	NA	250 U	250 U	250 U	250 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
VOLATILES (µg/L) Method SW8260CSIM Vinyl Chloride	2.4	NA	NA	NA	NA	NA	NA	NA	5	4.5	0.81	0.91	2.3	2.6	2.6	2.4	0.41	0.4	0.56	NA	0.020 U	NA
FIELD PARAMETERS pH Conductivity (uS/cm) Turbidity (NTU)		7.65 104 28.14	17.28 566 58.56	17.28 566 58.56	7.56 300 7.44	7.43 1373 9.04	7.22 272 2.16	7.28 1175 NA	8.19 346 18.06	8.19 346 18.06	6.68 1980 70.77	6.68 1980 70.77	7.5 1612 4.41	NA NA NA	8.25 3220 NA	NA NA NA	7.13 3614 NA	7.39 2593 NA	7.06 3155 NA	8.32 258 2.69	6.93 3078 14.25	7.62 363 NA
Dissolved oxygen (mg/L) Temperature (°C) ORP (mv) Ferrous iron (mg/L)		1.95 14.59 -35.8 1.5	2.02 17.28 -102.5 2.0	2.02 17.28 -102.5 2.0	0.55 14.93 84.1 1.1	9.53 16.47 -71.2 0.8	9.03 14.21 73.5 1.4	7.76 17.31 -55.7 0.6	2.95 13.65 -90.8 2.2	2.95 13.65 -90.8 2.2	3.55 17.73 -123.3 5.0	3.55 17.73 -123.3 5.0	0.33 10.32 -123.3 NA	NA NA NA NA	0.02 12.31 -142.8 NA	NA NA NA NA	0.97 11.34 -49.4 NA	0.25 12.25 -64 NA	7.06 10.46 -61.8 NA	2.21 13.01 -78.1 1.8	1.98 15.72 -113.4 7.0	0.31 10.12 -107.8 NA

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	0	RI-MW-13	RI-MW-13 PP11M	RI-MW-13	RI-MW-14	RI-MW-14	RI-MW-15	RI-MW-15	RI-MW-16	RI-MW-16 PP11P	RI-MW-17	RI-MW-17	RI-MW-18	RI-MW-18	SW-1	GW-1	GW-2	GW-3	GW-4	GW-5	GW-6	GW-7
	Screening Level	PD51L 6/17/2009	9/18/2009	QR08G 4/1/2010	PD51M 6/17/2009	PP11N 9/18/2009	PD51N 6/17/2009	PP11O 9/17/2009	PD51O/PF00A 6/17/2009	9/17/2009	PC60D 6/12/2009	PP11Q 9/18/2009	PC60C 6/12/2009	PP11R 9/18/2009	QR08B 4/1/2010	PD51G 6/18/2009	PD51H 6/18/2009	PD51P 6/18/2009	PD51Q 6/18/2009	PD51R 6/17/2009	PD46A 6/17/2009	PD46B 6/18/2009
DISSOLVED METALS (μg/L) Method EPA 200.8																						
Arsenic	5	41.9	36.7	23.2	3.5	1.3	69.3	67.9	69	27.1	2.7	1.3	0.9	2.4	2 U	0.6	1.0	1.5	1.1	1.8	1.1	NA
Copper	3.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-HCID (μg/L)	500	NA	NIA	NIA	NIA	NIA	NIA	NA	. 620 (b)	NIA	NA	NIA	N/A	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA
Diesel-Range Organics Gasoline-Range Organics	500 800	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	> 630 (b) 250 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Lube Oil	500	NA NA	NA	NA	NA	NA	NA	NA	>630 (b)	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-Dx (μg/L)	500								050 11	050.11						050.11	050 11					
Diesel-Range Organics Lube Oil	500 500	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	250 U 500 U	250 U 500 U	NA NA	NA NA	NA NA	NA NA	NA NA	250 U 500 U	250 U 500 U	NA NA	NA NA	NA NA	NA NA	NA NA
Lube Oil	300	INA	IVA	INA	INA	INA	IVA	IN/S	300 0	300 0	IVA	IVA	INA	INA	INA	300 0	300 0	INA	INA	INA	INA	IVA
NWTPH-G (μg/L)																						
Gasoline-Range Organics	800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	250 U	250 U	NA	NA	NA	NA	NA
VOLATILES (µg/L) Method SW8260CSIM																						
Vinyl Chloride	2.4	NA	NA	NA	NA	NA	12	1.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.16	NA	NA	0.02 U
FIELD PARAMETERS pH		7.86	6.45	7.56	7.40	6.45	7.84	6.26	7.88	6.94	7.44	6.43	7.72	7.14	7.4	NA						
Conductivity (uS/cm)		331	2520	786	215	4946	314	1373	734	2138	111	630	77	389	13987	NA NA	NA	NA	NA	NA	NA	NA.
Turbidity (NTU)		4.67	16.86	NA	12.6	8.43	24.83	22.11	34.52	25.94	9.41	46.5	3.37	NA	5.93	NA						
Dissolved oxygen (mg/L)		3.09	1.26	0.55	2.60	2.22	5.87	NA	3.82	NA	2.92	6.11	8.88	11.37	11.48	NA						
Temperature (°C)		13.40	17.69	10.3	12.89	16.01	13.97	18.15	13.49	19.32	15.85	18.85	13.51	17.65	8.16	NA						
ORP (mv)		-99.7	-90.2	-120.2	-2.6	-79.8	-72.7	NA	-94.5	NA	-69.5	-70.8	-11.2	-27.0	97.8	NA						
Ferrous iron (mg/L)		1.4	2.0	NA	1.3	4.0	2.2	3.2	3.0	4.8	2.2	4.5	1.7	8.0	NA	NA	NA	NA	NA	NA	NA	NA

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	Screening Level	GW-8 PD46C 6/17/2009	GW-9 PD46D 6/17/2009	GW-10 PD46E 6/17/2009	GW-11 PD46F 6/18/2009	GW-12 PD46G 6/18/2009	GW-13 PD46H 6/17/2009	GW-14 PD46I 6/17/2009	GW-15 PD46J 6/17/2009	GW-16 PD46K 6/17/2009	GW-17 PD46L 6/18/2009
DISSOLVED METALS (μg/L) Method EPA 200.8											
Arsenic	5	1.3	1.4	NA	0.6	0.5	1.0	0.3	0.4	0.2	0.3
Copper	3.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-HCID (µg/L)											
Diesel-Range Organics	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline-Range Organics	800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lube Oil	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-Dx (µg/L)											
Diesel-Range Organics	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lube Oil	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-G (μg/L)											
Gasoline-Range Organics	800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
VOLATILES (μg/L) Method SW8260CSIM											
Vinyl Chloride	2.4	0.86	1.1	0.02 U	NA						
FIELD PARAMETERS											
рН		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conductivity (uS/cm)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Turbidity (NTU)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dissolved oxygen (mg/L)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Temperature (°C)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
ORP (mv)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ferrous iron (mg/L)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

U = Indicates the compound was undetected at the reported concentration.

Bold = Detected compound.

Boxed Value = Concentration exceeds screening level.

NA = Not analyzed.

ORP = Oxidation Reduction Potential

- (a) Water yield from well RI-MW-7 was insufficient to collect all field parameters
- (b) Diesel-range organics and/or lube oil-range organics were detected in sample RI-MW-16 using Ecology's HCID method. However, the HCID method is a qualitative analyses and does not include the acid silca-gel cleanup procedure and, therefore, may result in a false positive for diesel and lube oil. In accordance with Ecology's Analytical Methods for Petroleum Hydrocarbons (publication no. ECY 97-602), the sample was analyzed by Ecology's Method NWTPH-Dx. Additionally, an acid silica-gel cleanup procudure was used to remove naturally occuring organics.

TABLE 13 GROUNDWATER PROPOSED CLEANUP LEVELS FOR DETECTED CONSTITUENTS (1) WEST END SITE, PORT OF EVERETT, WASHINGTON

			State and Federal ARARs (3)				MTCA B Equation (3)			
					Federal	Federal				
		Federal	Federal	State	Human Health	Human Health				
		Marine Chronic	Marine Chronic	Marine Chronic	Consumption	Consumption	Human Health			
	Potable	Aquatic Life	Aquatic Life	Aquatic Life	of Organisms	of Organisms	MTCA Method B	Practical	Preliminary	
	Groundwater	Clean Water Act	NTR	Washington WQS	Clean Water Act	NTR	Surface Water Equation	Quantitation	Cleanup	
Analyte	Levels (2, 3)	Section 304	40 CFR 131	Ch. 173-201A	Section 304	40 CFR 131	173-340-730	Limit (4)	Level (5)	
Vinyl Chloride (μg/L)		NA	NA	NA	2.4	530	3.7 c	1	2.4	
Arsenic	5 (a)	36 (b)	36 (b)	36 (b)		0.14	0.098 c	0.2	5	(a)
Copper		3.1 (b)	2.4	3.1 (b)	NA	NA	2,700 nc	1	3.1	(c)

[&]quot;c" = Cleanup level based on a 1E-06 cancer risk level.

Shaded value = Basis for proposed cleanup level.

ARAR = Applicable or Relevant and Appropriate Requirements
CLARC = Cleanup Levels and Risk Calculation
MTCA = Model Toxics Control Act

NA = Cleanup level not available. NTR = National Toxics Rule WQS = Water Quality Standard

- (a) Ecology's potable groundwater Method A cleanup level for arsenic is based on background concentrations of this metal in groundwater (WAC 173-340-900; Table 720-1). As such, the proposed cleanup level for arsenic of 5 ug/L is based on the MTCA Method A level for potable groundwater.
- (b) The surface water cleanup level is based on the dissolved fraction.
- (c) Selected preliminary cleanup level (Ecology 2009).

NOTES

- (1) Where available, groundwater cleanup levels are based on protection of marine surface water. Groundwater at the site discharges into Port Gardner and is non-potable.
- (2) Potable groundwater levels were used for screening purposes in absence of applicaple surface water levels. Unless other wise noted, the minimum level between state and federal ARARs and MTCA Method B was selected.
- (3) Unless otherwise noted, all federal and state ARARs and MTCA B cleanup levels for surface water were identified from Ecology's online CLARC database (https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx).
- (4) Practical quantitation limits (PQLs) based on analytical method reporting limits.
- (5) Cleanup level based on lowest water quality standard or PQL or background, indicated by shading, except as noted otherwise.

[&]quot;nc" = Cleanup level based on a hazard quotient of 1.

[&]quot;--" = A potable groundwater cleanup level was not provided because an applicable surface water cleanup level was identified.

TABLE 14 SEDIMENT CLEANUP LEVEL **WEST END SITE EVERETT, WASHINGTON**

	SMS Cleanup Screening Level Criteria (a) (mg/kg -OC)	SMS Marine Sediment Quality Standards (b) (mg/kg -OC)	SQS Dry Weight Equivalent (c) (µg/kg dry weight)	CSL Dry Weight Equivalent (c) (µg/kg dry weight)	Dredged Material Management Program 1998 Screening Level (µg/kg dry weight)	Site Sediment Cleanup Level (mg/kg -OC)
Fluoranthene	1200	160	1700	2500	1700	160

⁽a) Marine sediment cleanup screening criteria set forth in WAC 173-204-520, unless otherwise indicated.
(b) Marine sediment quality standards set forth in WAC 173-204-320, unless otherwise indicated.
(c) Dry weight equivalent criteria are based on the Puget Sound Apparent Effect Threshold Values (Barrick et al. 1988)

TABLE 15 COMPLIANCE MONITORING ANALYTES WEST END SITE EVERETT, WASHINGTON

Well Number	Analyte		
MW-1	Copper, Arsenic		
MW-3	Arsenic, Copper		
MW-4	Arsenic		
MW-5	Arsenic		
MW-11	Arsenic, Vinyl Chloride		
MW-11A	Arsenic, Vinyl Chloride		
MW-12	Arsenic		
MW-13	Arsenic		

TABLE 16 CLEANUP ALTERNATIVE COST ESTIMATE NORTH MARINA WEST END SITE

ITEM	QUANTITY	UNIT	UN	IT COST	-	TOTAL
Institutional controls development	1	LS	\$	5,000	\$	5,000
Groundwater sampling/analysis (quarterly)	4	qtr	\$	4,000	\$	16,000
Sediment sampling/analysis (1 round)	1	rd	\$	3,000	\$	3,000
Reporting	1	yrs	\$	7,500	\$	7,500
Contingency (30 %)	1	LS	\$	9,500	\$	9,500
Total					\$	41,000
Approximate Cost Range (-30% - +50%)			\$	29,000 t	0 \$	62,000

Summary of Previous Environmental Investigations and Documents

SUMMARY OF PREVIOUS ENVIRONMENTAL INVESTIGATIONS AND DOCUMENTS

This following is a list of documents previously prepared for the North Marina Area and submitted to Ecology.

- Landau Associates. 2001. Phase I Environmental Site Assessment Report, North Marina Redevelopment Project, Port of Everett, Everett, Washington. November 28.
- Pentec. 2004. 12th Street and North Marina Improvements, Biological Evaluation, Everett, Washington. Draft (with Addendum 1). Prepared for the Port of Everett. Pentec Environmental. January 7.
- Pentec. 2001. *Puget Sound Dredged Disposal Analysis, Full Characterization for the 12th Street Marina*. Prepared for the Port of Everett. Pentec Environmental. February 1.
- Landau Associates. 2004. Phase II Environmental Site Assessment Report, North Marina Area, Port of Everett, Everett, Washington. April 13.
- Landau Associates. 2004. Data Report, Sediment Quality Investigation, Port of Everett North Marina Area, Everett, Washington. Prepared for the Port of Everett. November 3
- Landau Associates. 2005. Final Work Plan, Data Gaps Investigation, North Marina Redevelopment Area, Port of Everett, Washington. Prepared for Port of Everett. January 5
- Landau Associates. 2005. Ecology Review Draft, Data Gaps Investigation, North Marina Redevelopment Site, Everett, Washington. Prepared for the Port of Everett. May 13.
- Landau Associates. 2006. Ecology Review Draft Report, Supplemental Data Gaps Investigation, North Marina Redevelopment Site, Everett, Washington. February 28.
- Landau Associates. 2006. *Cleanup Action Plan, North Marina Redevelopment Site, Everett, Washington*. Prepared for the Port of Everett. September 25.
- Landau Associates. 2006. Technical Memorandum to Poli Luis, Port of Everett, re: Area F Supplemental Soil Investigation, North Marina Redevelopment Site, Port of Everett, Washington. October 30.
- Landau Associates. 2006. Technical Memorandum to Poli Luis, Port of Everett, re: Former Puget Sound Truck Lines Leasehold, Additional Soil and Groundwater Investigation, Port of Everett, Washington. November
- Landau Associates. 2007. West End Cleanup Action Plan, North Marina Redevelopment Site, Everett, Washington. Prepared for the Port of Everett. July 6.
- Landau Associates. 2008. Ecology Review Draft, West End Interim Action Report, North Marina Redevelopment Site, Everett, Washington. Prepared for the Port of Everett. September 3.

Brief Descriptions of Previous Investigations

BRIEF DESCRIPTIONS OF PREVIOUS INVESTIGATIONS

ENVIRONMENTAL INVESTIGATIONS

This Appendix provides brief descriptions of the previous environmental investigations conducted at the North Marina Area, which includes the West End Site and areas east of the site.

PHASE II ESA

The Phase II ESA was conducted in early 2003 and 2004 to provide initial characterization of the environmental conditions across the North Marina Area. The intent of the investigation was to evaluate locations where hazardous substances may have been released based on the understanding of present and historical potential sources of contamination. Sample locations and testing parameters were selected to determine whether soil or groundwater contamination had resulted from potential sources and activities identified as "high risk issues" in the Phase I ESA. A total of 30 soil and 45 groundwater samples were collected and tested during the Phase II ESA. Of these samples, 21 soil and 21 groundwater samples were obtained from the North Marina Area. Depending on the location of the sample, with respect to current and former site uses and features, samples were tested for the following parameters:

- Soil samples: diesel- and gasoline-range total petroleum hydrocarbons (TPH-D and TPH-G); metals [As, cadmium (Cd), chromium (Cr), copper (Cu), lead (Pb), mercury (Hg), silver (Ag), and zinc (Zn)]; polychlorinated biphenyls (PCBs); cPAHs; semivolatile organic compounds (SVOCs); and/or benzene, toluene, ethylbenzene, and xylenes (BTEX).
- **Groundwater Samples**: TPH; dissolved metals (As, Cd, Cr, Cu, Pb, Hg, Ag, Zn); BTEX; cPAHs; and/or SVOCs.

Based on the results of the Phase II ESA, several constituents of concern (COCs) were identified for the North Marina Area, including cPAHs and selected metals (As, Cu, Pb, and Zn) that were detected in soil and/or groundwater. The COCs identified during the Phase II ESA served as the basis for establishing the testing parameters used during subsequent North Marina Area investigations.

DATA GAPS INVESTIGATION

The data gaps investigation (DGI) scope of work was developed to fill the data gaps in North Marina Area characterization data that remained following the Phase II ESA. The DGI scope was subdivided into two broad elements: 1) general characterization to provide sufficient data to delineate the extent of contamination throughout Site areas that were not evaluated during the Phase II ESA and did not

have identified environmental concerns, and 2) focused investigation to better delineate contamination in affected areas identified during the Phase II ESA.

A total of 102 direct-push borings were completed, and 193 soil samples and 34 groundwater samples were collected for analysis from the North Marina Area during the DGI. The soil samples were collected using direct-push drilling techniques. Groundwater samples were collected from direct-push borings and monitoring wells using low-flow groundwater sampling techniques. The following subsections present summaries of the general characterization and focused investigation activities conducted during the DGI.

General Characterization

An area-wide (i.e., general characterization) sampling approach was used to characterize soil quality in areas with no specific environmental concern within the North Marina Area, including the North Marina Area, by obtaining samples that were distributed across the North Marina Area on about a 100 to 150 feet (ft) spacing, and testing the samples for COCs identified for the North Marina Area during the Phase II ESA. A total of 41 general characterization sample locations were tested within the North Marina Area boundary. At each general characterization sample location, the total depth of the borings ranged from 4 and 12 ft BGS and the top 3 ft of recovered soil below the pavement and base course section were separated into three sample intervals (0 to 0.5, 1 to 2, and 2 to 3 ft).

The uppermost sample interval from each general characterization location was tested for COCs detected above the preliminary cleanup levels during the Phase II ESA, including selected metals (As, Cu, Pb, and Zn); cPAHs; and petroleum hydrocarbons. Petroleum hydrocarbon testing was conducted by initially analyzing the sample for hydrocarbon identification (HCID); follow-up testing was conducted for specific hydrocarbon ranges detected by the HCID analysis. The vertical extent of soil contamination was evaluated at each location by testing the deeper samples if the uppermost sample exceeded the preliminary cleanup screening level established for each COC.

Focused Investigation

Focused investigation methods were used in areas where preliminary cleanup screening level exceedances were detected during the Phase II ESA, and locations identified as historical operational work areas where contamination was considered likely. These areas were identified based on knowledge of current and past site uses and a review of historical aerial photographs. The following subsections present descriptions of the focused investigation areas.

Investigation Area d - American Construction Company North Yard

During the DGI, a total of 32 borings were installed throughout the ACC North Yard related to focus area investigations. These focus areas addressed:

- Delineation of arsenic and cPAH soil contamination located within the footprint of the former graving dock identified during the Phase II ESA
- Delineation of heavy-end petroleum hydrocarbons encountered during the Phases II ESA
- Investigation of two ASTs (diesel and gas) located north of the main office building
- Investigation of one AST (used oil) located northeast of the main office building.

Four borings (D-FA-1 through D-FA-4) were installed to further delineate the extent of arsenic soil contamination and heavy-end hydrocarbon contamination within the estimated footprint of the former graving dock identified during the Phase II ESA.

Four soil borings (D-FA-5 through D-FA-8) and four monitoring wells (P-17 through P-20) were advanced outside the estimated graving dock boundary to bound the extent of arsenic soil and groundwater contamination associated with fill contained in the former graving dock. Two additional borings (D-FA-5b and D-FA-6b) were installed because planned boring locations D-FA-5 and D-FA-6 did not fully bound deep arsenic contamination to the south and east.

Two borings (D-FA-10 and D-FA-11) and one downgradient monitoring well (P-19) were installed in the vicinity of the gasoline and diesel ASTs and associated fuel line.

Diesel-range petroleum hydrocarbon contamination associated with releases from the diesel AST was observed in the planned borings. Eleven additional borings (D-FA-11c through D-FA-11m) and two additional monitoring wells (P-21 and P-25) were installed to delineate the observed diesel contamination. The additional borings were generally advanced to 8 ft BGS and selected samples were tested for diesel-range hydrocarbons at the capillary fringe, or where field screening indicated the highest level of contamination. Delineation of the diesel release was largely conducted based on field screening, with the presence or absence of diesel odor and sheen being the primary screening tools.

Three soil samples collected from additional borings in the diesel-affected area were tested for extractable petroleum hydrocarbons (EPH) and naphthalenes to evaluate human health direct contact risks associated with the observed diesel contamination. Additionally, two groundwater samples were collected and tested for VOCs to allow evaluation of potential human health risks associated with the vapor pathway. These samples were collected at the supplemental boring locations where field screening indicated the highest amount of hydrocarbon impact.

A boring downgradient from the used oil AST (D-FA-14) and a shallow hand-auger boring (D-FA-15) immediately adjacent to the AST were installed to evaluate the extent of impact from AST

releases, as described in the DGI work plan. Evidence of waste oil contamination was observed in soil collected from location D-FA-15. A groundwater sample was also collected from Boring D-FA-14. Because of anomalously high metals concentrations detected in the groundwater sample, possibly the result of a failed water filter used during sample collection, a second boring (D-FA-14b) was advanced during a subsequent field effort to resample groundwater at this location for metals.

Investigation Area e - Puget Sound Truck Lines

Five focus area borings (E-FA-1 through E-FA-5) were planned for the DGI to investigate potential impacts to soil and groundwater by two former UST locations, including the former fuel USTs and the former heating oil UST. No petroleum hydrocarbon contamination at the UST-5b location was indicated by observations or field screening in soil samples collected from Boring E-FA-5. However, petroleum hydrocarbon impacts associated with the former fueling USTs location were observed during advancement of the four planned explorations for this location (E-FA-1 through E-FA-4), and additional characterization was conducted to better delineate the release associated with this location.

Additional investigation included installation of 12 borings and 3 monitoring wells to delineate petroleum hydrocarbon impacts to soil and groundwater related to releases from UST-5. Delineation was accomplished using field screening methods and limited analytical testing for NWTPH-Dx. Based on field screening, soil samples collected from the borings within the plume area (E-FA-4c, E-FA-4d, and E-FA-4g) were also tested for EPH, naphthalenes, and BTEX to evaluate the risk to human health based on direct contact using Ecology's petroleum mixtures approach.

Investigation Area f – Multiple Tenants

During the DGI, 12 focus area borings (F-FA-1 through F-FA-12) and four monitoring wells (P-13 through P-16) were installed in Investigation Area f to better delineate shallow soil cPAH and arsenic contamination and arsenic contamination in groundwater identified during the Phase II ESA. In general, the focused investigation was conducted in the central portion of Investigation Area f, with general characterization occurring toward the east and west ends.

Five borings (F-FA-6b through F-FA-6f) were completed to delineate the horizontal and vertical limits of a dark soil layer at F-FA-6 that appeared to be impacted by heavy-end petroleum hydrocarbons, based on field screening. A composite sample of this impacted soil layer was collected at F-FA-6 and tested for TPH-HCID and EPH and naphthalenes.

Additional soil and groundwater testing was conducted to further evaluate the cause of elevated groundwater concentrations of arsenic detected in all Investigation Area f monitoring wells sampled

during the originally planned round of DGI groundwater sampling. The additional characterization was conducted to evaluate whether the elevated arsenic groundwater concentrations were the result of elevated arsenic concentrations present in subsurface soil in contact with groundwater, or if it was the result of background arsenic soil concentrations mobilized by reducing (anoxic) groundwater conditions associated with the presence of organic material in subsurface soil.

A total of 43 subsurface soil samples archived from 13 boring locations (F-FA-2 through F-FA-11, and F-GC-8 through F-GC-10) were tested to characterize arsenic soil concentrations in the area affected by elevated arsenic groundwater concentrations. Additionally, groundwater samples were collected from all seven Investigation Area f monitoring wells. All groundwater samples were tested for arsenic and conventional parameters (dissolved oxygen, oxidation-reduction potential, ferrous iron, alkalinity, total organic carbon, nitrate, and sulfate) to confirm the previous arsenic results and evaluate the oxidation-reduction state of groundwater in this area.

SUPPLEMENTAL DATA GAPS INVESTIGATION

The supplemental DGI was conducted to better delineate the extent of contamination identified during the DGI. Three specific areas within the North Marina Area boundary were investigated as part of the supplemental DGI:

- Area e, former PSTL leasehold: groundwater samples were collected from two wells (P-23 and P-24) and tested for dissolved metals to evaluate whether arsenic concentrations are elevated in groundwater in this area due to reducing conditions associated with the presence of diesel-range petroleum hydrocarbon contamination from previous UST releases at the North Marina Area.
- Area h, immediately south of ACC South Yard: soil samples were collected from two
 borings locations (H-GC-6 and H-GC-7), to evaluate an area that was not previously
 characterized. Samples were collected and tested using the same sampling and analysis
 scheme and techniques used for the general characterization samples collected during the
 DGI.
- Area h, arsenic soil contamination: soil samples were collected from three borings (H-GC-1b through H-GC-1d) in the vicinity of DGI boring location H-GC-1 to better delineate the extent of arsenic soil contamination. Samples were collected at each boring location from the depth interval that corresponded to the depth of contamination and were tested for the constituents that exceeded the preliminary cleanup levels at the original sample locations.

The results of these are reported in the West End Site Interim Action Report.

2006 ADDITIONAL SOIL DELINEATION

Multiple areas throughout the North Marina Area were investigated following the supplemental DGI to provide additional delineation of identified contamination areas for design of the interim cleanup action. A total of 59 soil samples were collected within the North Marina Area from contaminated areas encountered during previous investigations. The additional delineation samples were tested only for the constituent(s) that exceeded their respective preliminary cleanup levels within the identified cleanup area. Samples were collected from the following areas:

- Investigation Area e, PSTL (2 locations): Four surface soil samples (E-GC-1.1N, E-GC-1c.1N, E-GC-1.1S, and E-GC-1.1SW) were collected in the vicinity of sample locations E-GC-1c and E-GC-1, which exhibited shallow soil arsenic contamination during the DGI; and two surface soil samples (E-GC-5.1N and E-GC-5.1S) were collected in the vicinity of sample location E-GC-5, which exhibited shallow soil arsenic contamination during the DGI.
- Area f, ABW Plant II: Shallow soil samples were collected from nine boring location (F-2-1 through F-2-9) in the vicinity of the western loading dock of the ABW Plant II building to delineate metals contamination identified during the Phase II ESA. Surface soil sample F-5 was collected in this area during the Phase II ESA and exhibited elevated concentrations of arsenic. Pink sandblast grit, known to contain elevated levels of arsenic and lead, was observed on the ground surface in this area adjacent to and extending out from the loading dock.
- **Area f, Multiple Tennant Leaseholds:** 34 shallow soil samples (primarily surface soil samples) were collected throughout Area f to delineate the lateral extent of contamination encountered at previous soil sample locations throughout Area f. The additional samples numbers contain the designation of the original sample with which they are associated; for example soil sample F-GC-13b.5S was collected to delineate the arsenic contamination at F-GC-13b.

The results of these are reported in the West End Site Interim Action Report.

PUGET SOUND TRUCK LINES INVESTIGATION

An additional soil and groundwater investigation was conducted in May of 2006 at the former PSTL leasehold to better delineate diesel-range petroleum hydrocarbon contamination in soil and groundwater associated with the former diesel USTs. Investigation activities consisted of exploring subsurface soil conditions at 13 boring locations (E-3-1 through E-3-13), and collecting soil and groundwater samples for laboratory analysis using direct-push drilling technology. Seven of the direct-push borings were located inside the estimated area of contamination, and six of the borings were installed outside the estimated area of contamination. Continuous soil samples were collected for field soil type classification and field screening for evidence of potential contamination. Individual soil samples were collected from each boring from the depth interval where evidence of contamination was

observed during field-screening. Groundwater samples were collected from the following four boring locations: E-3-2, E-3-3, E-3-6, and E-3-10. All soil and groundwater samples submitted for laboratory analysis were analyzed for diesel- and motor oil-range total petroleum hydrocarbons.

The results of these are reported in the West End Site Interim Action Report.

AREA F SUPPLEMENTAL SOIL INVESTIGATION

This investigation was conducted to delineate and evaluate an area of affected soil encountered during cleanup of Cleanup Action Areas F-1 and F-4. The affected soil directly underlies the shallow soil contamination of these cleanup action areas, is dark in appearance, and in some places exhibits a petroleum-like odor.

A total of 61 direct-push borings were completed throughout the western portion of Area f to delineate the vertical and lateral extent of discolored soil within Area f and to determine the areas within the discolored soil that exceed the soil preliminary cleanup levels. Soil borings were generally completed on an approximate 50-ft grid throughout the potentially affected area.

Direct-push borings were advanced to depths of 4 to 8 ft BGS to extend through the entire thickness of the discolored soil, where present. The affected soil layer was encountered at 45 of the 61 boring locations. The affected soil was composed of silt, sand, and wood debris; and exhibited a dark color and a light to strong petroleum-like odor. The top of the affected soil layer was encountered between 0 to 2.9 ft BGS, and the base of the layer between 1 to 5.2 ft BGS. Thickness of the layer varied from 0.5 to 3.8 ft, with an average thickness of about 1.5 ft.

A total of 45 soil samples were tested during this investigation. One sample from each boring location was a composite sample collected across the full depth of the discolored soil layer, where present. Samples were not collected from boring locations where the discolored soil layer was not present. All 45 soil samples were tested for cPAHs. Additionally, the 5 samples that exhibited the greatest visual or olfactory indication of contamination (AFD-3.4, AFD-3.5, AFD-4.3, AFD-4.4, and AFD-7.3) were also tested for TPH in diesel and oil ranges.

The results of these are reported in the West End Site Interim Action Report.

2007 ADDITIONAL DELINEATION

Additional characterization was required during design of the cleanup action to better delineate the vertical and aerial extent of contamination in Investigation Areas e, d and h. A majority of the investigation was focused in Area d (the ACC North and South Yards). Additional delineation was conducted by advancing direct-push borings to target depths identified based on currently available data

and testing samples using a similar method to that employed for previous North Marina Area investigation activities. Soil samples were collected from ground surface to 0.5 ft BGS, and in subsequent 1-ft intervals, until the target depth was reached. Samples were then tested incrementally downward until the analytical result was below the preliminary cleanup level to determine the vertical extent of contamination. Groundwater samples were also collected from borings in areas affected by petroleum hydrocarbons, where additional data was needed to complete groundwater characterization.

A total of 93 direct-push explorations were completed, and a total of 216 soil samples and 11 groundwater samples were collected and analyzed during this investigation. At the time of the investigation, preliminary cleanup action areas were defined based on previously collected data that were presented in the West End CAP. Many sample names used for the investigation incorporate the name of the planned cleanup action area with which the new sample is associated (primarily used in the ACC North Yard); for example, sample D5-2 was collected from planned cleanup action area D-5 located in the ACC North Yard. Other sample names used for this investigation incorporate the names of previous sample locations with which the additional delineation samples are associated; for example, D-GC-9b was collected to better delineate the contamination associated with previous sample location D-GC-9.

As presented in the West End CAP, the additional delineation samples were only tested for the indicator hazardous substances that were driving the cleanup action for a given area or for the constituents that exceeded preliminary cleanup levels at the previous sample location with which the additional sampling was associated. These investigation activities, completed for the various portions of the North Marina Area, are described in the following subsections.

The results of these are reported in the West End Site Interim Action Report.

Investigation Area h

Soil samples were collected from 19 direct-push borings locations in Area h to fill data gaps in the characterization of this portion of the North Marina Area. The data gaps consisted of the vertical and aerial extent of soil contamination associated with three preliminary cleanup action areas, H-1 through H-3. The following conditions were investigated in each area:

- Area H-1 is located in an entrance road for the public parking area west of Jordan Park and
 encompasses an area of shallow soil arsenic contamination. Samples were collected from
 four direct-push boring locations (H-GC-1b, H-GC-1c, H-GC-1d, and H-GC-1e), and were
 tested for arsenic to better delineate the soil contamination associated with sample location
 H-GC-1.
- Area H-2 is located in the parking lot north of the Port of Everett convention center and encompasses an area of shallow soil cPAH soil contamination. Samples were collected from six direct-push boring locations (H-GC-7b, H-GC-7c, H-GC-7d, H-GC-7e, H-CSO-1, and H-CSO-2), and were tested for cPAHs to better delineate the soil contamination associated

with sample locations H-GC-6 and H-GC-7. Locations containing "CSO" in their name were sampled adjacent to the planned combined sewer outfall line to determine the health and safety requirements during construction of the CSO line.

 Area H-3 is located immediately south of the ACC South Yard and encompasses an area of shallow soil arsenic and mercury contamination. Samples were collected from nine directpush boring locations (H-GC-5b through H-GC-5f and H-GC-5h through H-GC-5k), and were tested for total metals (As, Cd, Cr, Cu, Pb, and Hg) to better delineate the soil contamination associated with H-GC-5.

ACC North Yard

A total of 166 samples were collected throughout the ACC north yard to fill data gaps in the characterization of this portion of the North Marina Area. The data gaps consisted of the vertical and aerial extent of one or more of the following soil contaminants: arsenic, cPAHs, and petroleum hydrocarbon. Additional characterization was also conducted to better delineate petroleum hydrocarbons in groundwater. Based on previous North Marina Area investigations, shallow soil contamination is widespread in the ACC North Yard and primarily consists of arsenic and cPAH contamination. Therefore, a majority of the investigation was focused on these constituents. Localized areas of diesel-range petroleum hydrocarbon contamination were present in the soil and groundwater in the vicinity of the former fuel ASTs and were addressed by this investigation as well.

In the northern portion of the ACC North Yard, a total of 23 additional locations were sampled in association with planned Cleanup Action Areas D-2, D-3, D-4, and D-5. These areas exhibited elevated soil concentrations of arsenic and/or cPAHs. Soil contamination in these areas extended from the ground surface to up to 3 ft BGS. The limits of the preliminary cleanup action areas were defined based on locations of North Marina Area features such as the former graving dock and an insufficient number of sample locations. Samples from these areas were tested for arsenic and cPAHs.

In the southern portion of the North Yard, a total of 9 additional locations were sampled in association with planned soil cleanup action areas D-8 and D-9. Area D-8 exhibited elevated concentrations of cPAHs and arsenic in the shallow soil, extending to 1 ft BGS. Area D-9 exhibited soil elevated concentrations of cPAHs in the shallow surface soil, extending to 1 ft BGS. Because of the widespread presence of arsenic throughout the North Yard, the additional samples in both areas were tested for both arsenic and cPAHs.

In the vicinity of the former fuel ASTs, and north of the ACC main office building and maintenance shop, a total of 14 additional locations were sampled in association with preliminary cleanup action areas D-7 and D-7A. Area D-7 encompasses an area where arsenic, cPAHs, and diesel-range and/or motor-oil petroleum hydrocarbons were detected at concentrations exceeding the preliminary

cleanup levels in the approximate upper 1 ft of soil. Area D-7A is a sub-area of Area D-7 where diesel-range petroleum hydrocarbon contamination extended from 2 ft BGS down to 8 ft BGS in the soil and also affected the groundwater. Shallow soil samples collected to better delineate the contamination in Area D-7 were tested for arsenic, cPAHs, and diesel- and oil-range petroleum hydrocarbons. Groundwater and deeper soil samples collected to better delineate the contamination of Area D-7A were tested for diesel- and oil-range petroleum hydrocarbons. Based on field observations made during the investigation and results of HCID testing, which indicated that gasoline-range petroleum hydrocarbons were present in the soil and groundwater, several soil and groundwater samples were also tested for gasoline-range petroleum hydrocarbons and BTEX.

ACC South Yard

A total of 26 samples were collected from direct-push borings throughout the ACC South Yard to fill data gaps in the characterization of this portion of the North Marina Area. The data gaps consisted of the vertical and aerial extent of arsenic and/or cPAHs contamination in soil. Samples were collected from 17 direct-push boring locations. The surface sample at each location was tested for cPAHs and arsenic; deeper samples were tested for constituents that exceeded the preliminary cleanup level criteria in the shallower sample.

During investigation of the South Yard, an area of concrete-like material was encountered in the eastern portion of the South Yard at four boring locations (D-GC-12b through D-GC-12e). The material ranged from 1 to 1.5 ft thick, and was dense and grayish white. Samples were collected and tested from each boring location where the material was encountered. Samples were collected across the entire thickness of the material to determine whether the material was contaminated, and from below the material to determine if the surrounding material was also affected. The samples were tested for arsenic because other areas of concrete waste found in the North Marina Area had exhibited only elevated arsenic concentrations.

Puget Sound Truck Lines

One groundwater sample was collected from planned cleanup area E-4, which was located in the southern portion of the former PSTL leasehold. Area E-4 was a localized area where no exceedance of the soil preliminary cleanup levels was encountered, but a single exceedance of the groundwater preliminary cleanup level for diesel-range petroleum hydrocarbons occurred at sample location E-FA-2 during the DGI. An additional groundwater sample, E-4, was collected from a direct-push boring that

was co-located to E-FA-2 and tested for diesel-range petroleum hydrocarbons to determine whether the previous sample results were representative of groundwater conditions.

SUB-SLAB SOIL SAMPLING

Soil characterization samples were collected throughout the North Marina Area beneath the floor slabs of large buildings, or buildings that hosted activities that could have resulted in releases of contamination to the subsurface. These samples were collected once the buildings were demolished as part of North Marina Area redevelopment activities. The samples were collected from the former footprints of three buildings within the North Marina Area boundary: 1) the ACC office/shop building, 2) the ACC storage building, and 3) the Everett Engineering Shop Building (i.e., Building 10). No other buildings located within the North Marina Area have been demolished in advance of redevelopment activities.

Based on the building size, between four and six equally spaced samples were collected from each building footprint. The samples were collected from the upper 6 inches of soil located directly beneath the sub-slab gravel layer and were analyzed for cPAHs, TPH-D, and metals (consistent with the general characterization analytical list from the DGI).

The results of these are reported in the West End Site Interim Action Report.

Monitoring Well Logs

Soil Classification System

MAJOR

USCS GRAPHIC LETTER

TYPICAL

	DIVISIONS		-	SYMBOL	DESCRIPTIONS (2)(3)
	GRAVEL AND	CLEAN GRAVEL		GW	Well-graded gravel; gravel/sand mixture(s); little or no fines
SOIL erial is e size)	GRAVELLY SOIL	(Little or no fines)	00000	GP	Poorly graded gravel; gravel/sand mixture(s); little or no fines
ED S nateri	(More than 50% of coarse fraction	GRAVEL WITH FINES (Appreciable amount of		GM	Silty gravel; gravel/sand/silt mixture(s)
COARSE-GRAINED SOIL (More than 50% of material is arger than No. 200 sieve size)	retained on No. 4 sieve)	fines)		GC	Clayey gravel; gravel/sand/clay mixture(s)
SE-GF han 50' ian No.	SAND AND	CLEAN SAND		SW	Well-graded sand; gravelly sand; little or no fines
ARS ore the	SANDY SOIL	(Little or no fines)		SP	Poorly graded sand; gravelly sand; little or no fines
COAF (More larger	(More than 50% of coarse fraction passed	SAND WITH FINES		SM	Silty sand; sand/silt mixture(s)
	through No. 4 sieve)	(Appreciable amount of fines)		sc	Clayey sand; sand/clay mixture(s)
L	그 편 SILT AND C		ШШ	ML	Inorganic silt and very fine sand; rock flour; silty or clayey fine sand or clayey silt with slight plasticity
SOIL materia o. 200	(Liquid limit	less than 50)		CL	Inorganic clay of low to medium plasticity; gravelly clay; sandy clay; silty clay; lean clay
INED % of nan No size)	, ,	,		OL	Organic silt; organic, silty clay of low plasticity
GRAI nan 50 aller th sieve	SILT A	ND CLAY		MH	Inorganic silt; micaceous or diatomaceous fine sand
FINE-GRAINED SOIL (More than 50% of material is smaller than No. 200 sieve size)	(Liquid limit greater than 50)			СН	Inorganic clay of high plasticity; fat clay
<u>S</u>			ОН	Organic clay of medium to high plasticity; organic silt	
	HIGHLY ORGA		PT	Peat; humus; swamp soil with high organic content	

OTHER MATERIALS

GRAPHIC LETTER SYMBOL SYMBOL

TYPICAL DESCRIPTIONS

PAVEMENT	AC or PC	Asphalt concrete pavement or Portland cement pavement
ROCK	RK	Rock (See Rock Classification)
WOOD	WD	Wood, lumber, wood chips
DEBRIS	DB	Construction debris, garbage

- Notes: 1. USCS letter symbols correspond to symbols used by the Unified Soil Classification System and ASTM classification methods. Dual letter symbols (e.g., SP-SM for sand or gravel) indicate soil with an estimated 5-15% fines. Multiple letter symbols (e.g., ML/CL) indicate borderline or multiple soil classifications.
 - 2. Soil descriptions are based on the general approach presented in the Standard Practice for Description and Identification of Soils (Visual-Manual Procedure), outlined in ASTM D 2488. Where laboratory index testing has been conducted, soil classifications are based on the Method for Classification of Soils for Engineering Purposes, as outlined in ASTM D 2487. Standard Test
 - 3. Soil description terminimanay isomaatedeant: visual estimate500f6 the Bidadenic to ShathDr, at the bidadenic to the bidade Secondary Constituents: > 30% and \leq 50% - "very gravelly," "very sandy," "very silty," etc. > 15% and \leq 30% - "gravelly," "sandy," "silty," etc. Additional Constituents: > 5% and \leq 15% - "with gravel," "with sand," "with silt," etc. follows:

≤ 5% - "trace gravel," "trace sand," "trace silt," etc., or not noted.

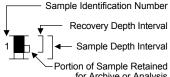
Drilling and Sampling Key

SAMPLER TYPE

SAMPLE NUMBER & INTERVAL

Code Description

- 3.25-inch O.D., 2.42-inch I.D. Split Spoon
- b 2.00-inch O.D., 1.50-inch I.D. Split Spoon
- Shelby Tube
- С Grab Sample d
- Single-Tube Core Barrel
- Double-Tube Core Barrel
- Other See text if applicable
- 300-lb Hammer, 30-inch Drop
- 140-lb Hammer, 30-inch Drop 2 3 Pushed
- 4 Rotosonic
- Air Rotary (Rock)
- 6 Wash Rotary (Rock) Other - See text if applicable



for Archive or Analysis

Field and Lab Test Data

Code Description PP = 1.0 Pocket Penetrometer, tsf TV = 0.5Torvane, tsf PID = 100 Photoionization Detector VOC screening, ppm Moisture Content, % W = 10D = 120Dry Density, pcf -200 = 60 Material smaller than No. 200 sieve, % GS Grain Size - See separate figure for data ALAtterberg Limits - See separate figure for data GT Other Geotechnical Testing Chemical Analysis CA

Groundwater

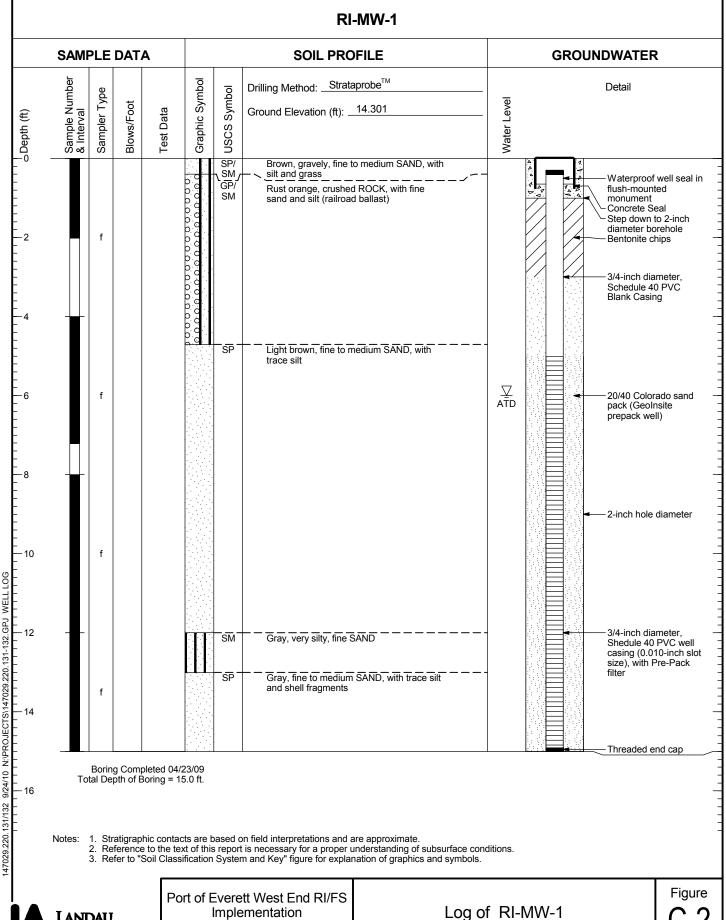
 ∇ Approximate water elevation at time of drilling (ATD) or on date noted. Groundwater levels can fluctuate due to precipitation, seasonal conditions, and other factors. ATD



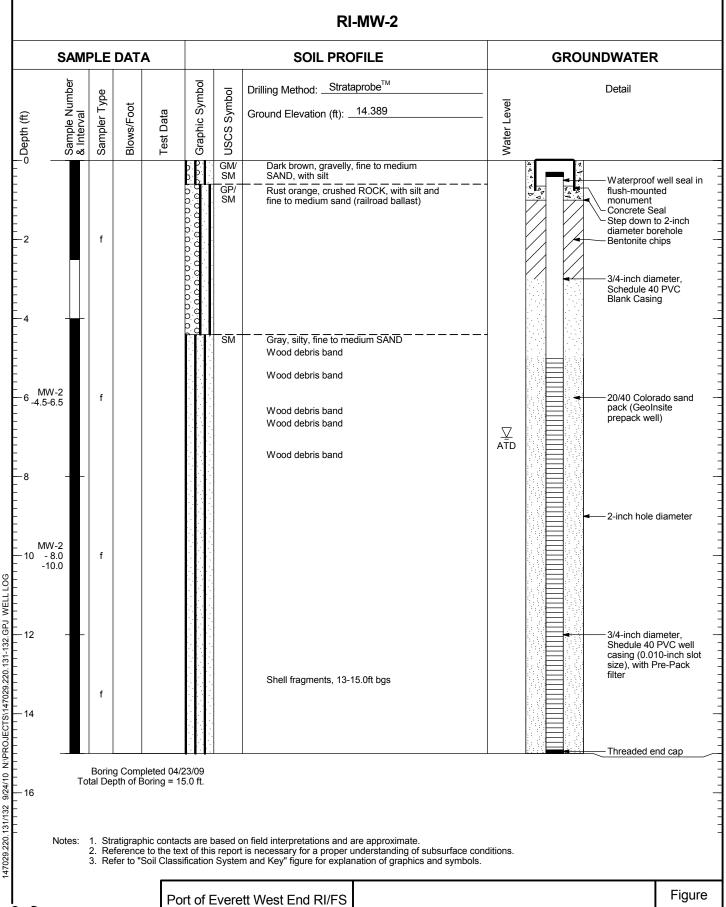
Port of Everett West End RI/FS Implementation Everett, Washington

Soil Classification System and Key

Figure

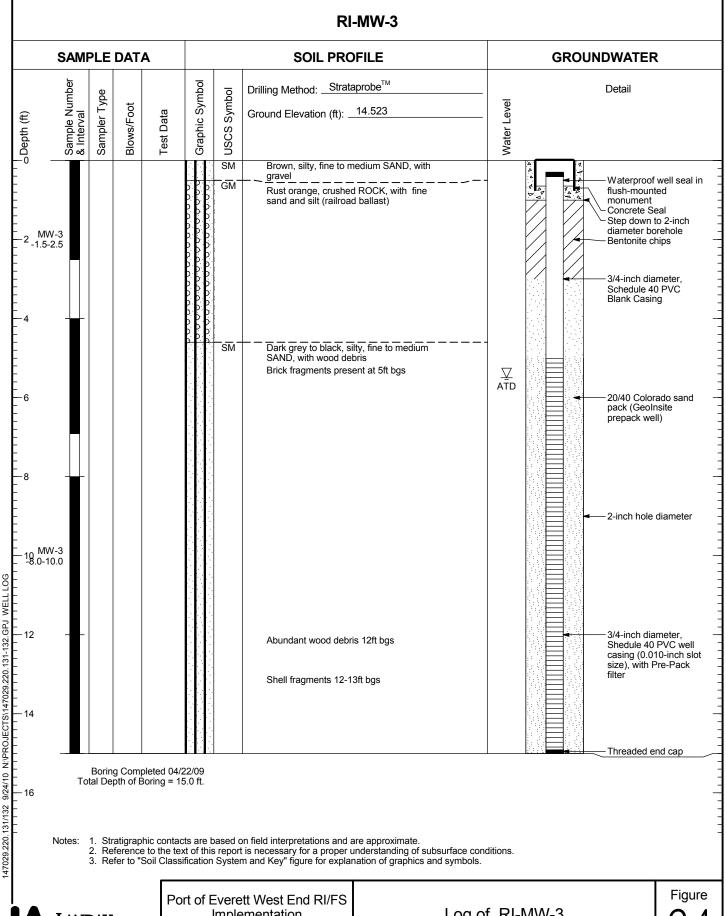


LANDAU **ASSOCIATES** Everett, Washington

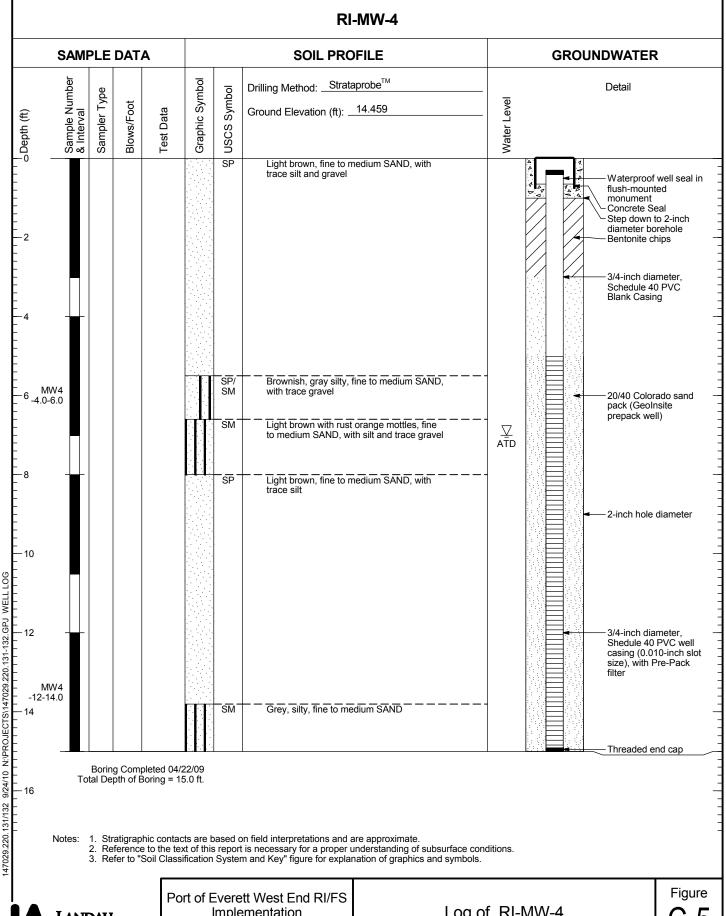


Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-2

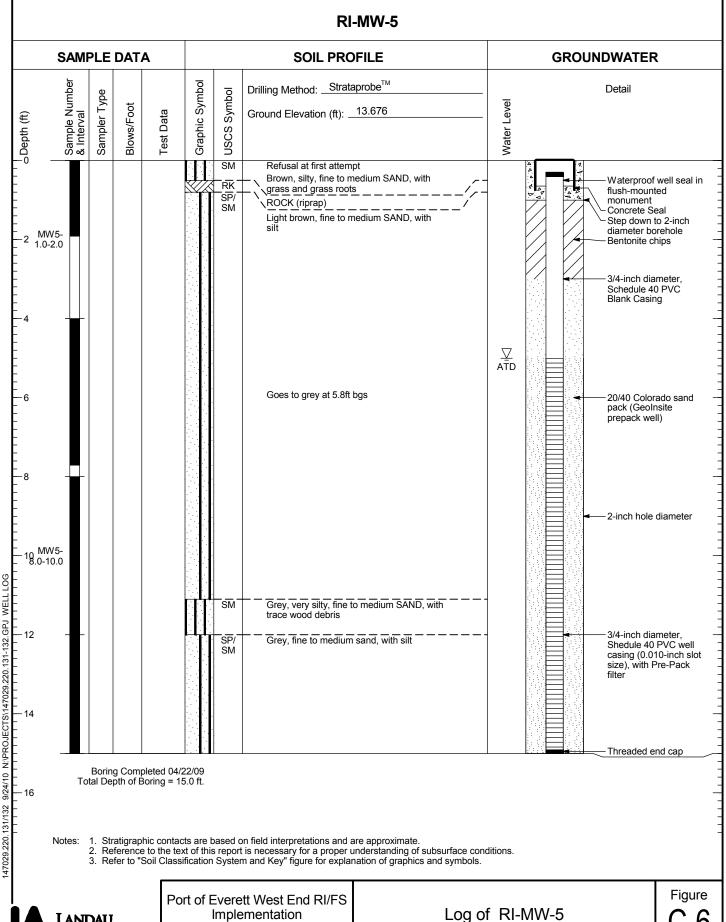




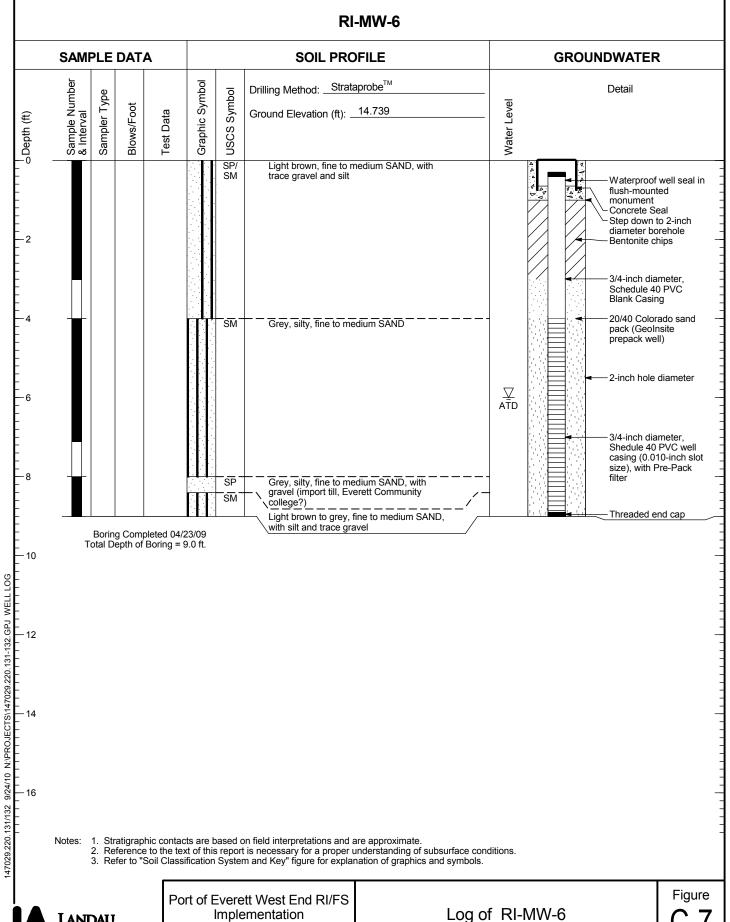


Implementation Everett, Washington

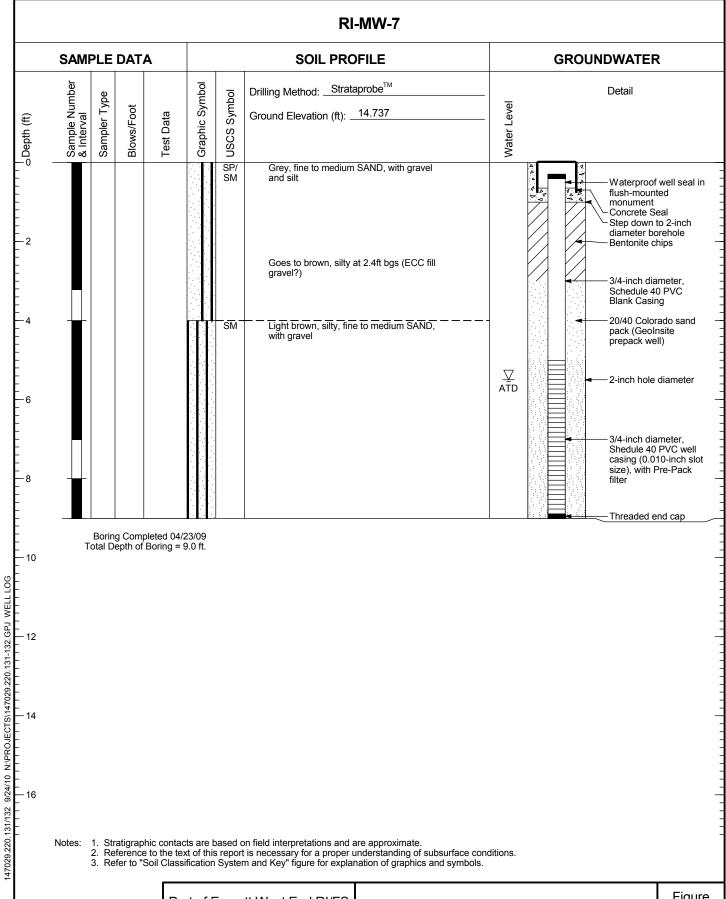
Log of RI-MW-4



Implementation Everett, Washington



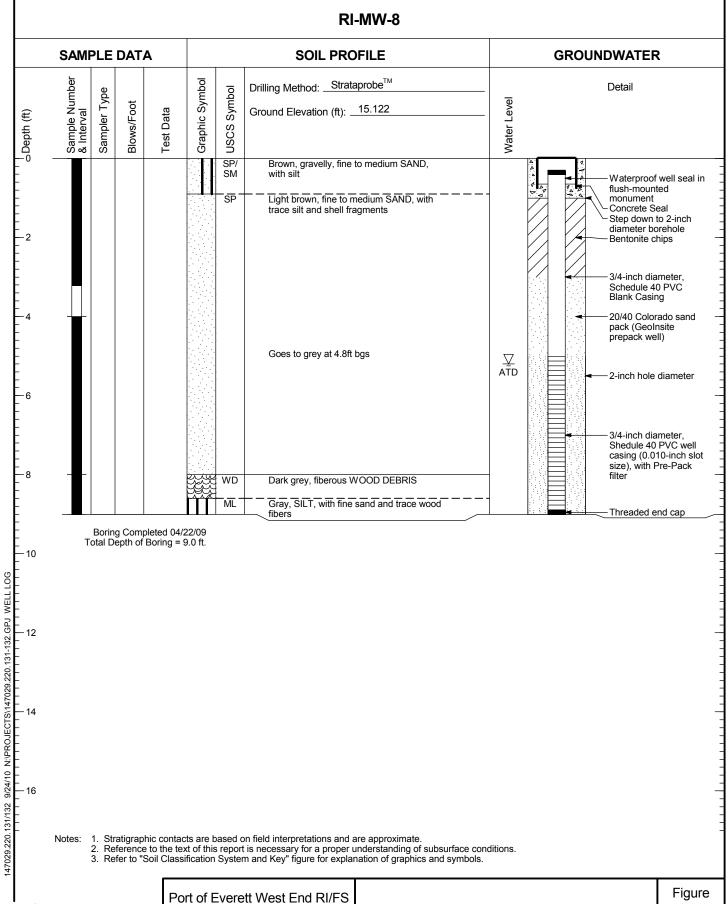
Implementation Everett, Washington



Port of Everett West End RI/FS Implementation Everett, Washington

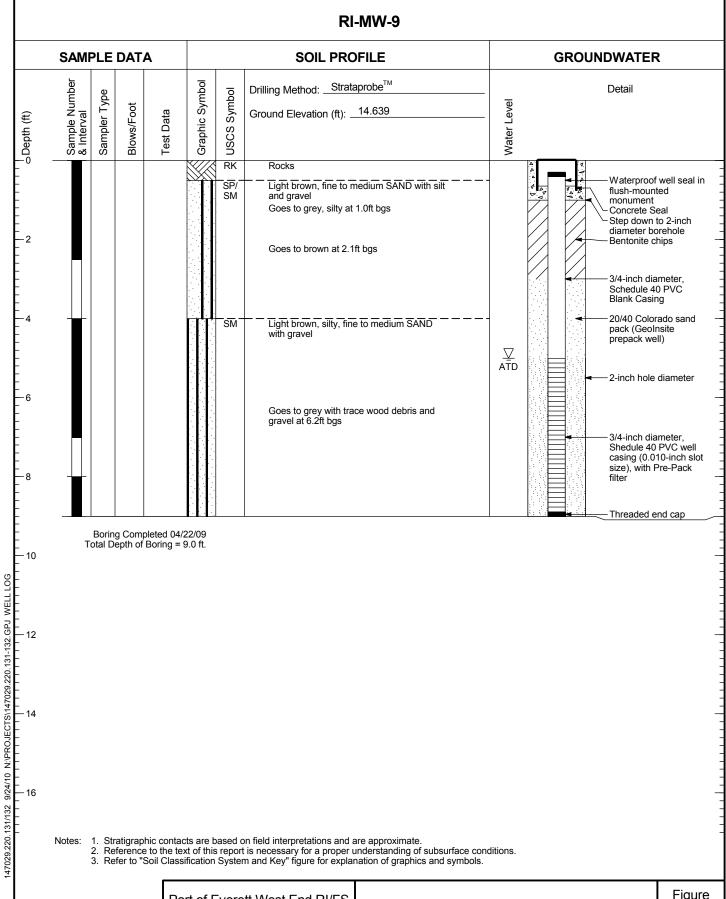
Log of RI-MW-7

Figure



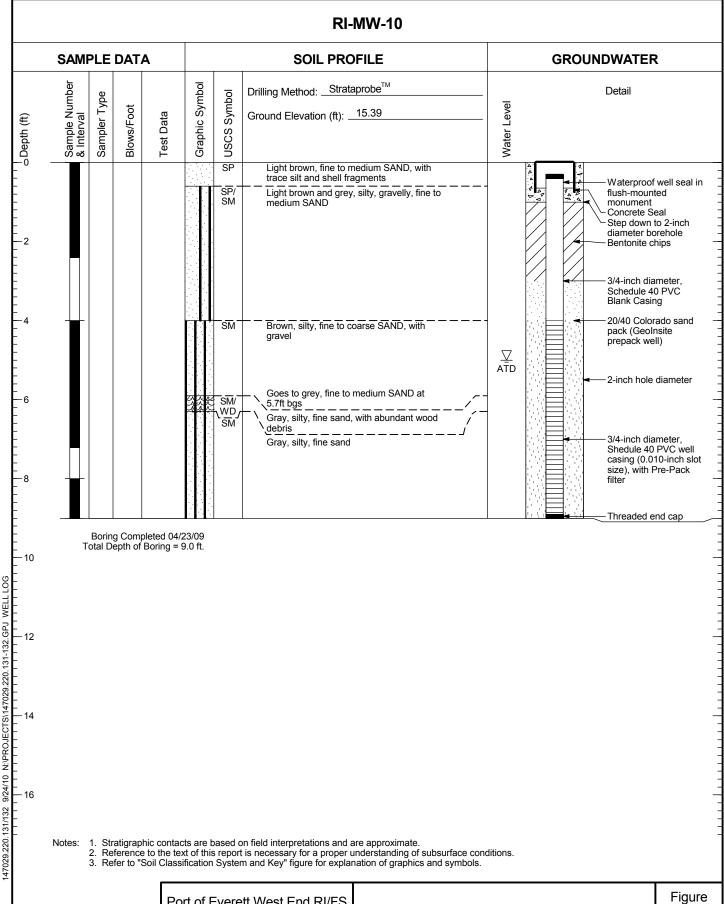
Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-8



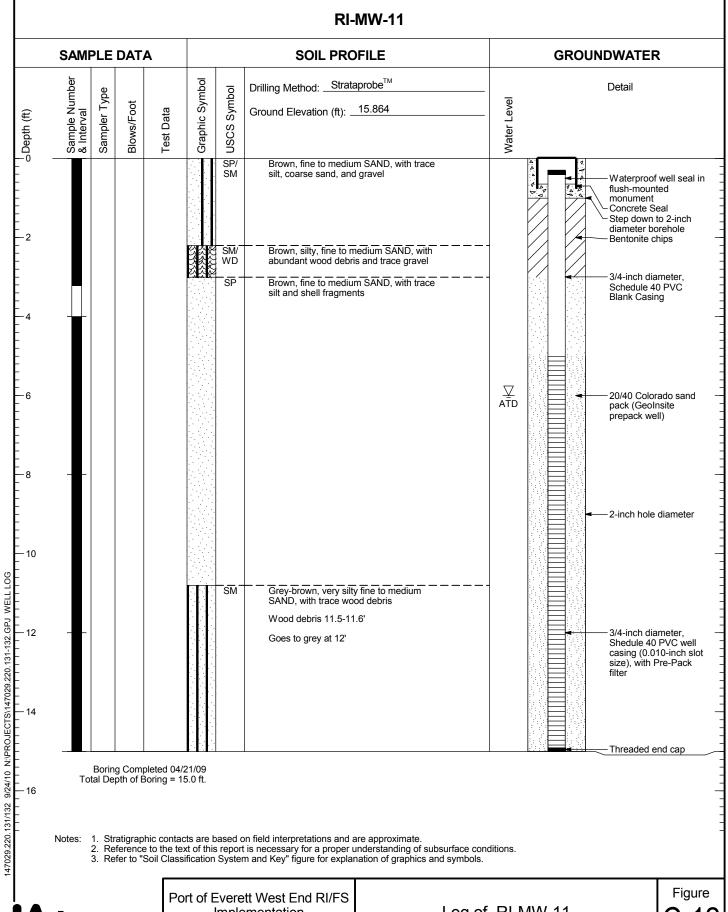
Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-9



Port of Everett West End RI/FS Implementation Everett, Washington

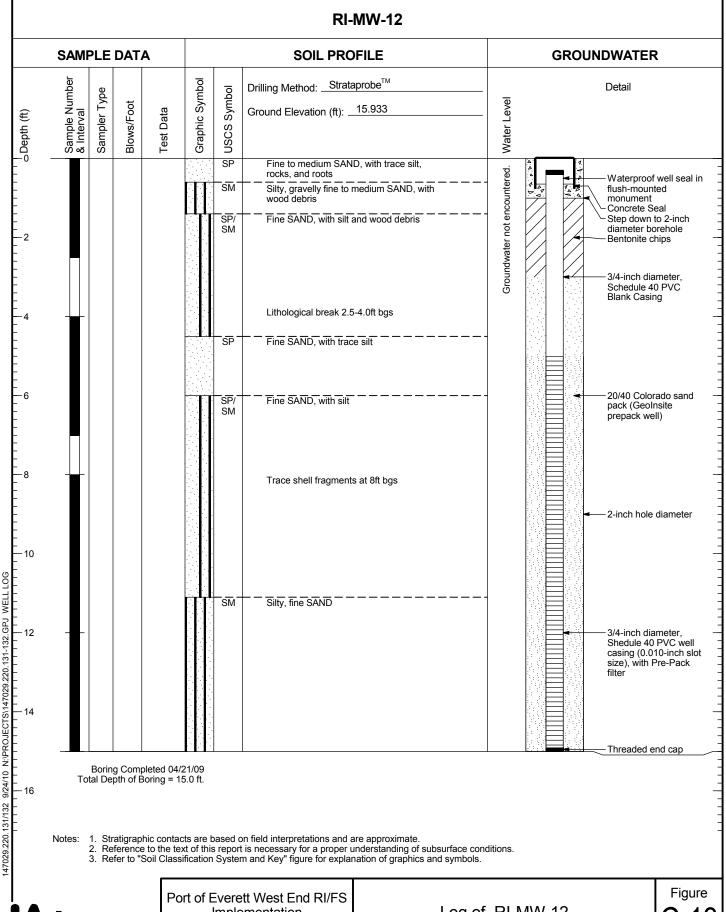
Log of RI-MW-10





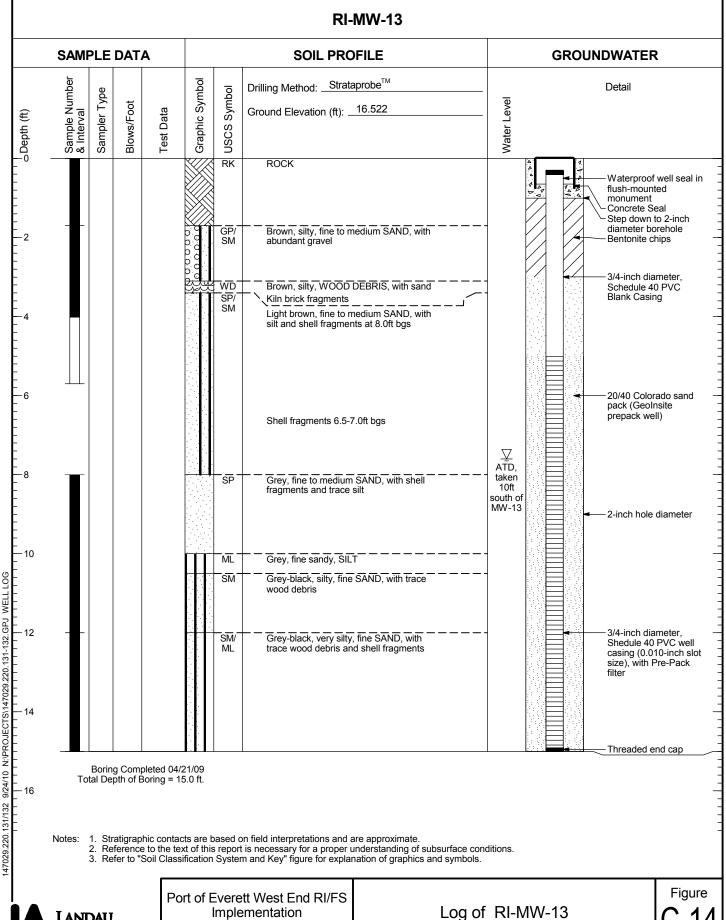
Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-11

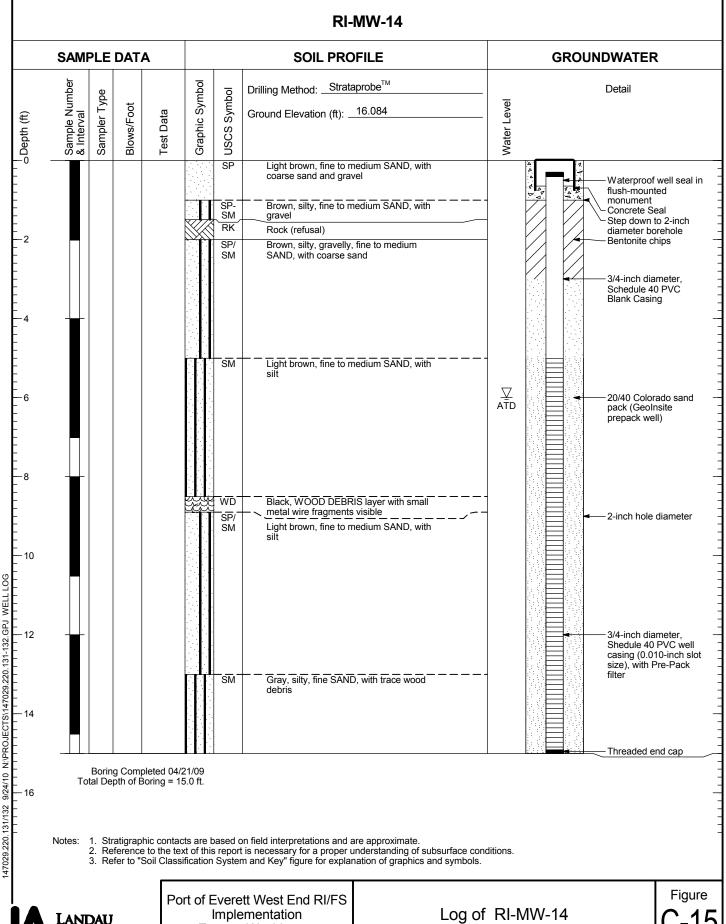


Port of Everett West End RI/FS Implementation Everett, Washington

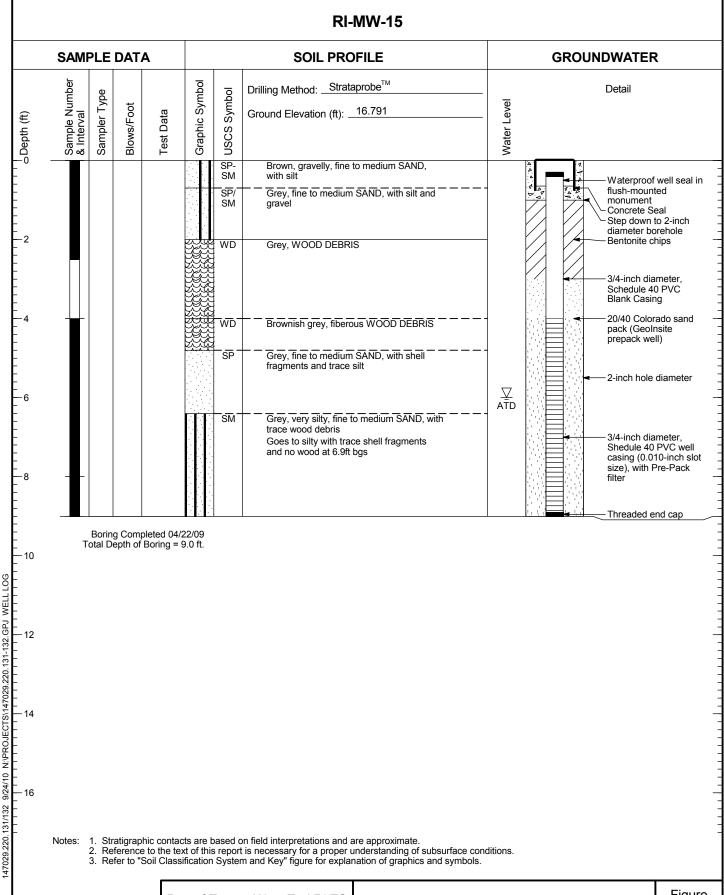
Log of RI-MW-12



Everett, Washington

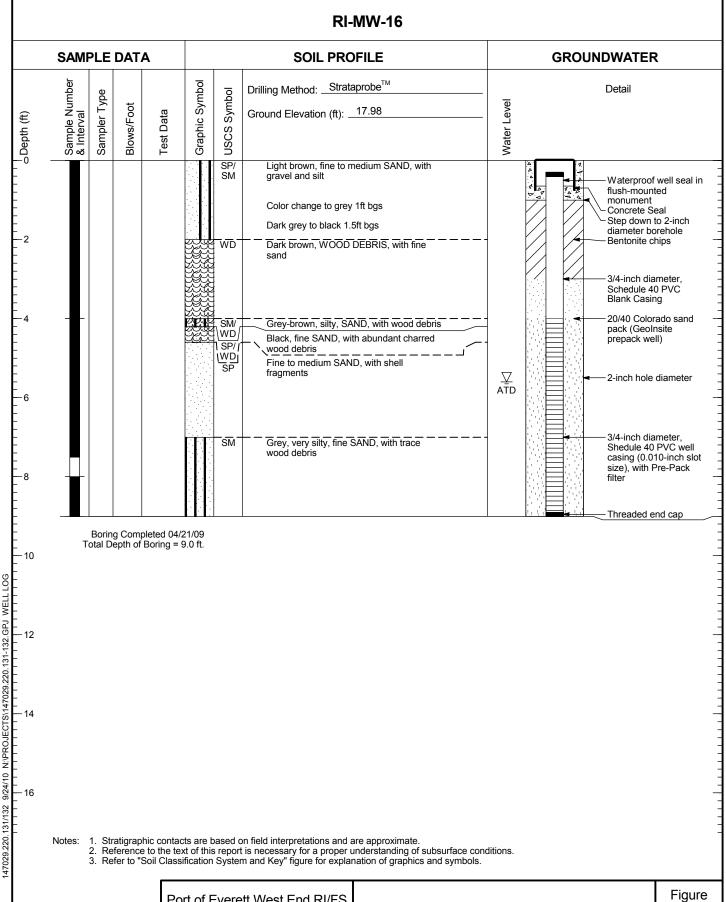


Everett, Washington



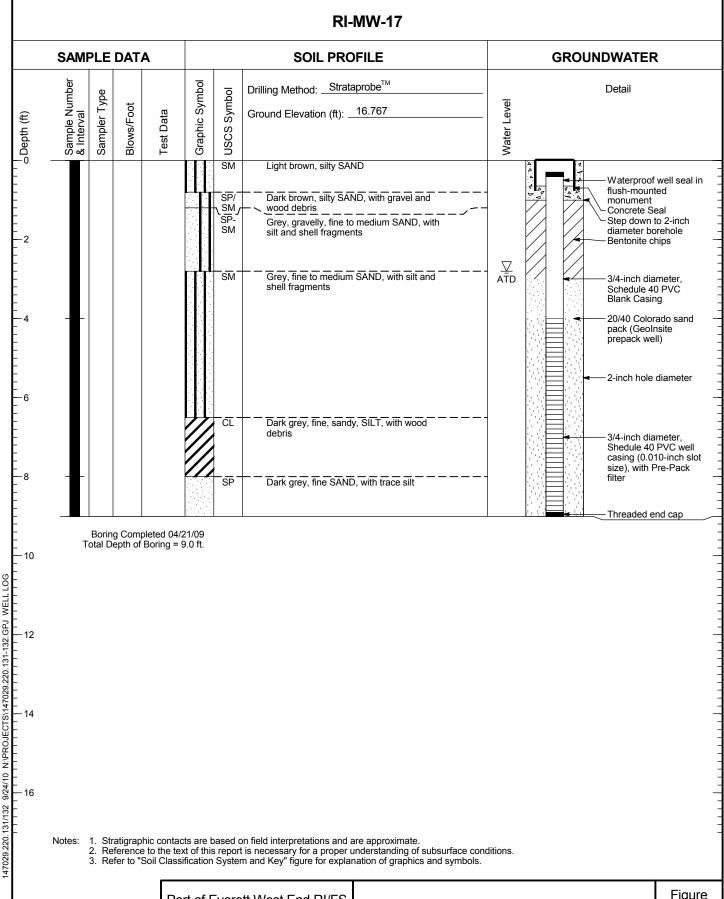
Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-15



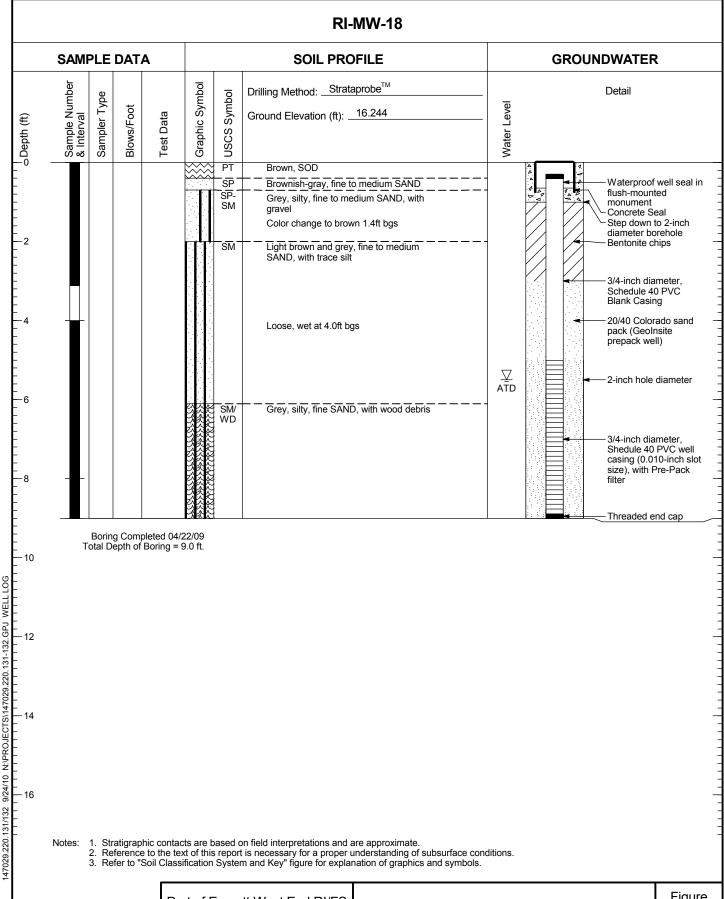
Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-16



Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-17



Port of Everett West End RI/FS Implementation Everett, Washington

Log of RI-MW-18

Terrestrial Ecological Exclusion Form

Terrestrial Ecological Evaluation Process - Primary Exclusions

Documentation Form

Exclusion #	Exclusion Detail	Yes or No?	Are Institutional Controls Required If The Exclusion Applies?
	Will soil contamination be located at least 6 feet beneath the ground surface and less than 15 feet?	Yes ☐ / No ☐	Yes 🗌
1	Will soil contamination be located at least 15 feet beneath the ground surface?	Yes 🗌 / No 🖺	No 🗆
	Will soil contamination be located below the conditional point of compliance?	Yes 🗌 / No 🖺	Yes 🗌
2	Will soil contamination be covered by buildings, paved roads, pavement, or other physical barriers that will prevent plants or wildlife from being exposed?	Yes ☐ / No ☐	Yes 🗌
3 ¹	Is there less than 1.5 acres of contiguous undeveloped land on the site, or within 500 feet of any area of the site affected by hazardous substances other than those listed in the table of Hazardous Substances of Concern? And	Yes ⊠ / No □	Other factors determine
	Is there less than 0.25 acres of contiguous undeveloped land on or within 500 feet of any area of the site affected by hazardous substances listed in the table of Hazardous Substances of Concern?	Yes ⊠ / No □	
4	Are concentrations of hazardous substances in the soil less than or equal to natural background concentrations of those substances at the point of compliance	Yes ☐ / No ☐	No 🗆

¹ A terrestrial ecological evaluation is not required for the Site based on Exclusion Criteria 3.

Johnson & Ettinger Model Calculations

Site:		West End Site, Port of Everett		
Calculate Incremental Risks fro	om Actual	•		
Groundwater Concentration	1:	Yes		
Calculate Hazard Quotient:		Yes		
Calculate Target GW Conentra	ationt at 1E-06 risk.	Yes	Units:	Notes:
Groundwater Vinyl Chloride Co	oncentration:	12	(ug/L)	а
Building ID:		NA		
Building Type Assumption:		Industrial		b
ASSUMPTIONS:				
Average soil/groundwater temp	perature:	12	С	С
Depth below grade to bottom of	of enclosed space floor:	15	cm	d
Depth below grade to water tal	ole (ft):	6	ft	а
Depth below grade to water tal	ole (cm):	183	cm	а
Soil stratum A Thickness:		183	cm	а
Soil stratum B Thickness:				
Soil stratum C Thickness:				
Soil stratum A:		SL		а
Soil stratum B:				
Soil stratum C:				
Soil stratum directly above wat	er table:	SL		а
Soil stratum soil vapor permea	bility basis:	soil type calculation	cm ²	е
Enclosed space floor thickness	S:	10	cm	f
Soil-building pressure different	ial:	40	g/cm-s ²	f
Enclosed space floor length:		1000	cm	f
Enclosed space floor width:		1000	cm	f
Enclosed space height:		244	cm	f
Floor-wall seam crack width:		0.1	cm	f
Indoor air exchange rate:		0.5	1/h	g
Average vapor flow rate into be	uildings:	5	L/m	h
Reasonable Maximum Exposu	re Assumptions:			i
ATc = Averaging time (carcino		75	yr	j
ED = Exposure duration:		20	yr	j
EF = Exposure frequency:		250	days	k
IR = Inhalation rate:		20	m³/day	1
Target risk for unrestricted use	:	1.0E-06	unitless	m
RESULTS:				
Vinyl Chloride (μg/m³) [CAS =	75014]			
	Carcinogen risk =	2.6E-07	unitless	0
	Target Concentration =	46	(ug/L)	р

Notes:

- --- = Not applicable
- a Site specific data from soil borings and analytical esults.
- b Assumptions based on potential future building use.
- c Based on JE Model Guidance Figure 8.
- d JE model default value for slab-on-grade scenario.
- e Soil stratum soil vapor permeability calculated from soil type.
- f JE Model recommended default values were used.
- g Draft Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action (Ecology 2009).
 M.C. Baechler et al (Author), 1992 (p. 58), an indoor exchange rate of 1.5 /hr was used for the industrial scenario.
- h Conservative default value for residential buildings used as per discussions with Ecology.
- i Assumes property to be used for residential or industrial use above ground level (no basement).
- j Based on Model Toxics Control Act Cleanup Regulation Chapter 173-340 WAC (November 2007). MTCA WAC 173-340-750 Equation 750-2 noncarcinogen input Equation 750-2 carcinogen input parameters: risk = 1.0E-06; ATc = averaging time (75 years); ED = exposure duration (30 years);
- k Assumes an exposure frequency of 8 hours per day for 250 days per year for commercial or industrial land use. Source: RISK ASSESSMENT GUIDANCE FOR SUPERFUND VOLUME I: HUMAN HEALTH EVALUATION MANUAL SUPPLEMENTAL GUIDANCE "STANDARD DEFAULT EXPOSURE FACTORS" INTERIM FINAL U.S. Environmental Protection Agency (EPA) Office of Emergency and Remedial Response Toxics Integration Branch, March 25, 1991.
- Risk Assessment Guidance for Superfund Volume 1: Human Health Evaluation Manual (Part F, Supplemental Guidance for Inhalation Risk Assessment) (EPA 2009).
- m Acceptable carcinogen risk = 1.0E-06 (for unrestricted site use) per Model Toxic Control Act Cleanup Regulation Chapter 173-340 WAC (November 2007).
- o Calculated from JE Model's indoor air concentration using RAGS Part F methodology.
- p Target concentration limit that provides an acceptable carcinogen risk of 1.0E-06.

Empirical Demonstration of Protection of Groundwater

APPENDIX F EMPIRICAL DEMONSTRATION OF PROTECTION OF GROUNDWATER

For some constituents present in soil [cadmium, copper (all areas except for Area D), lead, mercury, zinc], the soil criteria protective of human health (i.e., Method B direct human contact) was selected as the soil PCL regardless if it was higher than the PCL based on groundwater protection, In accordance with WAC 173-340-747(9), if an empirical demonstration can be made that concentrations present in soil are not causing exceedances of the groundwater cleanup levels, then development of a soil criterion protective of groundwater is not necessary. The MTCA regulations [WAC 173-340-747(9)(b)] identify requirements for demonstrating that soil concentrations will not cause an exceedance of groundwater cleanup levels:

- Measured groundwater concentrations must be less than or equal to the groundwater cleanup level
- Sufficient time must have elapsed for migration of the hazardous substance from soil to groundwater to have occurred
- Characteristics of the site that would impact migration of contaminants to groundwater must be representative of future site conditions.

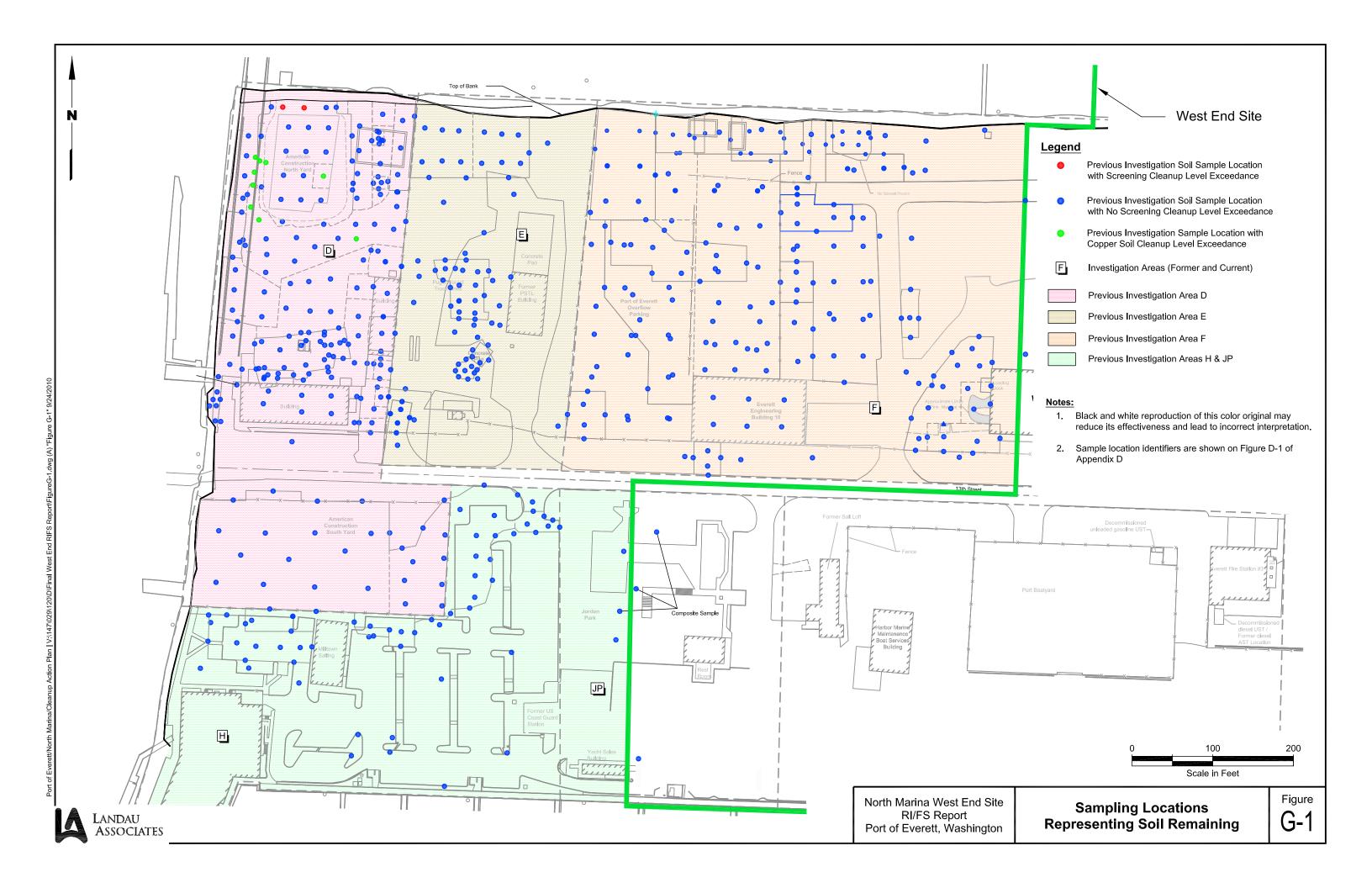
Analytical results for dissolved metals collected during the RI are shown in Table 12 of this report. Dissolved cadmium, copper (all areas except for Area D), lead, mercury, and zinc were not detected in groundwater above the PCL during the RI or previous investigations. Based on these results, the first MTCA requirement above is met.

The North Marina Area, which includes the Site, has been used for a variety of commercial, industrial, and marine-related activities since the late 1800s and the occurrence of metals in soil at the Site is presumed to be attributable to activities related to these various uses. Furthermore, the depth to groundwater at the Site is shallow, ranging from 3.0 to 7.5 ft below ground surface (BGS). Because the property has been used for over a hundred years and depth to groundwater is shallow, it is expected that adequate time has elapsed for metals to have reached groundwater, therefore, the second MTCA requirement above is met.

The Port is planning to redevelop the North Marina Area, which includes the Site. Redevelopment will likely include a mix of marina support, retail, restaurant, hotel, office, residential, and public recreational uses. Any changes to the Site uses are expected to decrease rather than increase the potential for migration of contaminants from soil to groundwater, therefore, current conditions are considered to be adequately representative of future conditions, meeting the third MTCA requirement.

Based on an empirical demonstration, the existing soil concentrations at the site are protective of groundwater.

Sample Locations Representing Soil Remaining



		D-GC-4	D1-B1	D1-B2	D1-B3	D1-B4	D1-B5	D1-B6	D1-B7	D1-B8	D1-B9a	D1-B10	D1-B11	D1-B12	D1-S1-A4	D1-S1b2	D1-S1-C3	D1-S1c-AC-1
	Preliminary Cleanup Levels (a)	(1-1.5) 0411208-01 11/9/2004	LT09A 10/8/2007	LT09B 10/8/2007	LT09C 10/8/2007	LT09D 10/8/2007	LT09E 10/8/2007	LT09F 10/8/2007	LT09G 10/8/2007	LT09H 10/8/2007	LU36A 10/18/2007	LT09J 10/8/2007	LT09K 10/8/2007	LT09L 10/8/2007	LV31A 10/25/2007	LT59B 10/12/2007	LU36C 10/18/2007	LT38B 10/10/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel-Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene	TEQ	7.0 U	65 U	64 U	66 U		65 U		66 U	66 U		64 U	66 U	66 L				
Chrysene	TEQ	17	65 U	64 U	66 U		65 U		66 U	66 U		79	66 U	66 L				
Benzo(b)fluoranthene	TEQ	7.0 U	65 U	64 U	66 U		65 U		66 U	66 U		72	66 U	66 L				
Benzo(k)fluoranthene	TEQ	7.0 U	65 U	64 U	66 U		65 U		66 U	66 U		64 U	66 U	66 L				
Benzo(a)pyrene Indeno(1,2,3-cd)pyrene	0.14 TEQ	7.0 U 7.0 U	65 U 65 U	64 U 64 U	66 U 66 U		65 U 65 U		66 U 66 U	66 U 66 U		64 U 64 U	66 U 66 U	66 L				
Dibenz(a,h)anthracene	TEQ	7.0 U	65 U	64 U	66 U		65 U		66 U	66 U		64 U	66 U	66 L				
TEQ	140	0.2	ND	NA NA	8.0	ND	ND	ND	, 00 C ND	ND ND	129							
TOTAL METALS (mg/kg) SW6000-7000 Series													ND					
Arsenic	20	4.7	10	8	11	7	8	9	10	8	11	16	11	14	NA	7	7	13
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3000/36 (c)	14.0	20.5	15.0	31.8	18.3	25.7	31.5	21.9	27.7	37.9	31.4	12	14.9	NA	13.4	20.0	40.9
Lead	250	3.2	NA	NA	NA	NA	NA	NA	NA	NA								
Mercury	24	NA	NA	NA	NA NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA NA	NA NA	NA NA	NA
Zinc	24,000	33.7 J	NA	NA	NA	NA	NA	NA	NA	NA								

		D1-S2-A4	D1-S2b2	D1-S2c2	D1-S3-A5	D1-S3a5a	D1-S3b2	D1-S3c2	D1-S4-B4	D1-S4-C4	D1-S5a2	D1-S5b2	D1-S5c2	D1-S6a2	D1-S6-b2	D1-S6c2	D1-S7-A3	D1-S7b2
	Preliminary Cleanup Levels (a)	LV31B 10/25/2007	LT59D 10/12/2007	LT59E 10/12/2007	LW39A 11/1/2007	MF31A 1/15/2008	LT59G 10/12/2007	LT59H 10/12/2007	LV31D 10/25/2007	LV31E 10/25/2007	LT59L 10/12/2007	LT59M 10/12/2007	LT59N 10/12/2007	LT59O 10/12/2007	LT59P 10/12/2007	LT59Q 10/12/2007	LU36H 10/18/2007	LT60A 10/12/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)	2070.0 (4)	10/20/2001	10/12/2001	10,12,2001		1, 10,2000	10/12/2001	10/12/2001	10/20/2001	10/20/2001	10/12/2001	10,12/2001	10/12/2001	10/12/2001	10,12,2001	10,12,2001	16/16/2001	.0, .1, 100
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel-Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021	30/100 (b)	INA	IVA	IVA	IVA	IVA	INA	IVA	INA	IVA	IVA	INA	IVA	INA	INA	INA	INA	IVA
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA.	NA	NA	NA	NA NA	NA	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene	TEQ	63 U	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	67	65 U	65 U	64 U	66 U	65 U	NA	73
Chrysene	TEQ	63 U	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	160	65 U	65 U	64 U	66 U	65 U	NA	94
Benzo(b)fluoranthene	TEQ	65	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	210	65 U	65 U	64 U	66 U	65 U	NA	65 U
Benzo(k)fluoranthene	TEQ	65	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	78	65 U	65 U	64 U	66 U	65 U	NA	65_U
Benzo(a)pyrene	0.14	63 U	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	85	65 U	65 U	64 U	66 U	65 U	NA	91
Indeno(1,2,3-cd)pyrene	TEQ	63 U	64 U	66 U	NA	64 U	64 U	64 U	NA	NA	67	65 U	65 U	64 U	66 U	65 U	NA	65 U
Dibenz(a,h)anthracene	TEQ	63 U	64 U		NA	64 U	64 U	64 U		NA	66 U	65 U		64 U	66 U		NA	65 U
TEQ	140	13.0	ND	ND	NA	ND	ND	ND	NA	NA	129	ND	ND	ND	ND	ND	NA	99.2
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	NA	6	11	5	NA	7	9	7	10	20	9	11	5 U	13	14	NA	14
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3000/36 (c)	NA	15.2	36.0	15.1	NA	16.7	20.8	19.3	20.4	34.4	21.8	33.2	18.2	36	22.6	38.6	39.6
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D1-S7c2	D1-S8-A3	D1-S8b2	D1-S8c2	D2a-B1b	D2a-B2a	D2a-B3a	D2a-S1	D2a-S2	D2b-B1	D2c-AC-5	D2C-AC-5a	D2C-AC-5b	D2c-AC-5W	D2C-AC-5Wa	D2c-AC-5N	D2C-AC-5Na	D2c-AC-5S
	Preliminary Cleanup Levels (a)	LT60B 10/12/2007	LU36I 10/18/2007	LT60D 10/12/2007	LT60E 10/12/2007	LT13A 10/8/2007	LR83C 10/1/2007	LR83D 10/1/2007	LN83D 8/31/2007	LT13B 10/8/2007	LN83E 8/31/2007	L070904-11 9/4/2007	LQ44E 9/20/2007	LQ44A 9/20/2007	L070904-13 9/4/2007	LQ44D 9/20/2007	L070904-14 9/4/2007	LQ44C 9/20/2007	L070904-15 9/4/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																			
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																			
Diesel-Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50 U	NA	6.1 U	50 U	NA	50 U	NA	50 U
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	100 U	NA	12 U	100 U	NA	100 U	NA	100 U
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20 U	NA	NA	20 U	NA	20 U	NA	20 U
Gasoline (mg/kg) Method 8021/NWTPH-G																			
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20 U	NA	NA	20 U	NA	20 U	NA	20 U
BTEX (µg/kg) EPA Method 8021																			
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30 U	NA	NA	30 U		30 U		30 U
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	100 U	NA	NA	100 U		100 U		100 U
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50 U	NA	NA	50 U		50 U		50 U
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA 150 H	NA	NA	NA 150 L	NA	NA 150 LL	NA	NA 150 H
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	150 U	NA	NA	150 U	NA	150 U	NA	150 U
cPAHs (μg/kg) SW8270D																			
Benzo(a)anthracene	TEQ	66 U	NA	64 U	64 U	64 U	64 U				66 U		63 U			64 U		66 U	
Chrysene	TEQ	66 U	NA	64 U	64 U	64 U	64 U			64 U	66 U		63 U			64 U		66 U	
Benzo(b)fluoranthene	TEQ	66 U	NA	64 U	64 U	64 U	64 U			64 U	66 U		63 U			64 U		66 U	
Benzo(k)fluoranthene	TEQ 0.14	66 U 66 U	NA NA	64 U 64 U	64 U 64 U	64 U 64 U	64 U 64 U			64 U 64 U	66 U 66 U		63 U 63 U			64 U 64 U		66 U 66 U	
Benzo(a)pyrene Indeno(1,2,3-cd)pyrene	TEQ	66 U	NA NA	64 U	64 U	64 U	64 U			64 U	66 U		63 U			64 U	NA NA	66 U	
Dibenz(a,h)anthracene	TEQ	66 U	NA NA	64 U	64 U	64 U	64 U			64 U	66 U		63 U			64 U	NA NA	66 U	NA NA
TEQ	140	ND	NA NA	ND	ND	ND	ND	ND	8.2	ND ND	ND	NA NA	ND	ND	NA NA	ND	NA NA	ND	NA NA
TOTAL METALS (mg/kg) SW6000-7000 Series				ND	145	110	No	115	0.2	NB	No		No	110		110		112	
Arsenic	20	10	NA	7	12	7	8	7	13	7	6	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3000/36 (c)	25.2	24.4	16.0	29.6	15.8	13.6	12.1	29.8	19.3	19.1	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury Zinc	24 24,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
ZIIIC	24,000	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA

	4	D2C-AC-5Sa	D2c-AC-7	D2c-AC-7N	D2c-AC-7W	D2c-AC-7S	D2c-AC-7E	D2c-B1	D2c-B2	D2c-B3	D2d-B1	D2d-S1	D2d-Petrol-B1a	D2d-Petrol-S1	D2E-B1	D2E-B2	D2E-B3	D2E-B4	D2E-B5
	Preliminary Cleanup Levels (a)	LQ44B 9/20/2007	LO63A 9/7/2007	LO63C 9/7/2007	LO63D 9/7/2007	LO63E 9/7/2007	LO63F 9/7/2007	LR78J 9/28/2007	LQ44F 9/20/2007	LN83F 8/31/2007	LD76L 6/15/2007	LD76M 6/15/2007	LE43F 6/21/2007	LE43G 6/21/2007	MB03B 12/6/2007	MB03D 12/6/2007	MB03E 12/6/2007	MB03F 12/6/2007	MB03G 12/6/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																			
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																			
Diesel-Range Hydrocarbons	2000	NA	6.2 U	15	14	6.4 U	6.3 U	NA	NA	NA	NA	NA	5.8 U	25	NA	NA	NA	NA	NA
Motor Oil	2000	NA	12 U	13 U	l 14 U	l 13 U	12 U	NA	NA	NA	NA	NA	12 U	86	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																			
Gasoline	30/100 (b)	NA	8.8 U	9.3 U	9.0 U	8.6 U	8.5 U	NA											
BTEX (μg/kg) EPA Method 8021																			
Benzene	290	NA	22 U	23 U				NA											
Toluene	110,000	NA	22 U					NA											
Ethylbenzene	18,000	NA	22 U					NA											
m,p-Xylene	15,000	NA	24 U	_				NA											
o-Xylene	150,000,000	NA	22 U					NA											
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg) SW8270D																			
Benzo(a)anthracene	TEQ	66 U	NA	NA	NA	NA	NA	65 U	64 U		66 U	61 U		NA	64 U	65 U	66 U		
Chrysene	TEQ	66 U	NA	NA	NA	NA	NA	65 U	64 U	65 U	66 U	61 l		NA	64 U	65 U	66 U		64 U
Benzo(b)fluoranthene	TEQ	66 U	NA	NA	NA	NA	NA	65 U	64 U	65 U	66 U	61 l		NA	64 U	65 U	66 U		64 U
Benzo(k)fluoranthene	TEQ	66 U	NA	NA	NA	NA	NA	65 U	64 U	65 U	66 U	61 (NA	64 U	65 U	66 U		64 U
Benzo(a)pyrene	0.14	66 U	NA	NA	NA	NA	NA	65 U	64 U	65 U	66 U	61 (NA	64 U	65 U	66 U		64 U
Indeno(1,2,3-cd)pyrene	TEQ	66 U 66 U	NA NA	NA NA	NA NA	NA NA	NA NA	65 U 65 U	64 U 64 U	65 U	66 U 66 U	61 U 61 U		NA	64 U 64 U	65 U 65 U	66 U 66 U		64 U 64 U
Dibenz(a,h)anthracene TEQ	TEQ 140	ND	NA NA	NA NA	NA NA	NA NA	NA NA	ND	ND	65 U ND	ND	ND	NA NA	NA NA	ND	ND	ND	64 U ND	ND
-	140	ND	INA	INA	INA	INA	NA.	ND	ND	ND	ND	ND	NA.	INA	ND	ND	ND	ND	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																			
Arsenic	20	NA	7	6	20	6	6 U	6	7	6	6 U	7	NA	NA	7	15	6	8	12
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3000/36 (c)	NA	NA	NA	NA	NA	NA	19.1	22.7	17.9	20.9	15.5	NA	NA	20.1	32.2	22.5	23.6	41.3
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA NA	NA	NA NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA NA	NA NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D2E-B6	D2E-B7	D2E-B8	D2E-B9	D2E-B10	D2E-B11	D2E-B12	D2e-B13a	D2e-B14
	Preliminary Cleanup Levels (a)	MB03H 12/6/2007	MB38A 12/7/2007	MB38B 12/7/2007	MB38C 12/7/2007	MB38D 12/7/2007	MB38E 12/7/2007	MD34C 12/20/2007	ME14G 1/2/2008	MF65B 1/17/2008
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)										
Gasoline	30/100 (b)	NA	NA	NA						
Diesel	2000	NA	NA	NA						
Motor Oil	2000	NA	NA	NA						
NWTPH-DxSG (mg/kg)										
Diesel-Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	41	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	11 U	NA	NA
Mineral Spirits	4000	NA	NA	NA						
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	30/100 (b)	NA	NA	NA						
	00/100 (b)		101	107	101	10.	10.	10.0	10.	101
BTEX (μg/kg) EPA Method 8021										
Benzene	290	NA	NA	NA						
Toluene	110,000	NA	NA	NA						
Ethylbenzene	18,000	NA	NA	NA						
m,p-Xylene	15,000	NA	NA	NA						
o-Xylene	150,000,000	NA	NA	NA						
Xylenes (total)		NA	NA	NA						
cPAHs (µg/kg)										
SW8270D Benzo(a)anthracene	TEQ	66 U	64 U	66	64 U	65 U	66 U	64 U	NA	64 U
Chrysene	TEQ	99	64 U	120	64 U	65 U	66 U	64 U	NA NA	64 U
Benzo(b)fluoranthene	TEQ	100	64 U	110	64 U	65 U	66 U	64 U	NA NA	64 U
Benzo(k)fluoranthene	TEQ	66 U	64 U	64 U	64 U	65 U	66 U	64 U	NA NA	64 U
Benzo(a)pyrene	0.14	66 U	64 U	64 U	64 U	65 U	66 U	64 U	NA	64 U
Indeno(1,2,3-cd)pyrene	TEQ	66 U	64 U	64 U	64 U	65 U	66 U	64 U	NA NA	64 U
Dibenz(a,h)anthracene	TEQ	66 U	64 U	64 U	64 U	65 U	66 U	64 U	NA	64 U
TEQ	140	11	ND	18.8	ND	ND	ND	ND	NA	ND
TOTAL METALS (mg/kg)										
SW6000-7000 Series										
Arsenic	20	13	12	6	12	8	5 U	7	NA	15
Cadmium	80	NA	NA	NA						
Copper	3000/36 (c)	34.9	35.2	18.9	28.1	26.5	17.4	12.9	24.9	44.0
Lead	250	NA	NA	NA						
Mercury	24	NA	NA	NA						
Zinc	24,000	NA	NA	NA						

		D2e-B15	D2e-B15a	D2E-S1	D2e-S3A	D2e-S4d	D2e-S5	D2e-S5	D2e-TP-1	D2e-TP-2	D2f-B1	D2f-B2	D2f-B3a	D2f-B4	D3-B1	D3-B2	D3-B3	D3-S1A
	Preliminary Cleanup Levels (a)	MK63A 2/27/2008	MM01A 3/7/2008	MB03C 12/6/2007	MD34B 12/20/2007	MM01B 3/7/2008	MF65A 1/17/2008	MK63C 2/27/2008	MN60A 3/7/2008	MO32A 3/7/2008	LQ13D 9/18/2007	LQ13C 9/18/2007	LR78I 9/28/2007	LQ13A 9/18/2007	LZ67A ########	LZ67G #######	LZ67D 11/26/2007	LZ67B 11/26/2007
	Leveis (a)	2/21/2008	3/1/2008	12/6/2007	12/20/2007	3/1/2008	1/17/2008	2/21/2008	3/1/2008	3/1/2008	9/18/2007	9/18/2007	9/28/2007	9/18/2007	#######	#######	11/26/2007	11/26/2007
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)	00/400 (1)																	
Gasoline	30/100 (b)	NA NA	NA NA	NA	NA NA	NA NA	NA	NA	NA NA	NA NA	NA	NA NA	NA NA	NA	NA	NA NA	NA	NA
Diesel Motor Oil	2000 2000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Motor Oil	2000	INA	INA	NA	INA	NA	INA	NA	NA	INA	NA	INA	INA	NA	NA.	NA	NA	INA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																		
Method 8021/NWTPH-G																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA
m,p-Xylene	15,000	NA.	NA	NA	NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA	NA NA	NA NA	NA NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)	,,	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
DALL (#)																		
cPAHs (µg/kg) SW8270D																		
Benzo(a)anthracene	TEQ	NA	64 U	63 U	66 U	64 U	79	NA	NA	NA	65 U	64 U	66 U	63 U	65 L	J 87 U	65 U	65 U
Chrysene	TEQ	NA NA	64 U	63 U	66 U	64 U		NA NA	NA NA	NA NA	65 U		66 U			, 87 U 190 U		
Benzo(b)fluoranthene	TEQ	NA NA	64 U	63 U	66 U	64 U		NA NA	NA NA	NA NA	65 U		66 U	63 U		170 U		65 U
Benzo(k)fluoranthene	TEQ	NA	64 U	63 U	66 U	64 U		NA	NA.	NA.	65 U		66 U			84 U		
Benzo(a)pyrene	0.14	NA	64 U	63 U	66 U	64 U	70	NA	NA	NA	65 U		66 U					65 U
Indeno(1,2,3-cd)pyrene	TEQ	NA	64 U	63 U	66 U	64 U	65 U	NA	NA	NA	65 U	64 U	66 U	63 U	65 L	J 66 U	65 U	65 U
Dibenz(a,h)anthracene	TEQ	NA	64 U	63 U	66 U	64 U	65 U	NA	NA	NA	65 U		66 U	63 U			65 U	65 U
TEQ	140	NA	ND	ND	ND	ND	97.0	NA	NA	NA	ND	ND	ND	ND	23.3	111	ND	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	NA	20 U	6	5 U	10 U	5 U	NA	NA	NA	7	6	NA	7	24	29	12	7
Cadmium	80	NA	NA	NA	NA	<u>NA</u>	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	64.1	53.4	15.9	18.1	87.7	19.8	16.2	179	100	15.0	11.4	NA	13.4	34.5	45.7	36.3	13.8
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D3-S1B	D3-S2a	D3-S2B	D4a-B1	D4a-B2	D4a-b3a	D4a-B4	D4a-b5a	D4a-b6a	D4a-B7	D4b-b1a	D4-B2	D4b-b3	D4b-B4a	D4b-B5a	D4b-S1	D4b-S2
	Preliminary Cleanup Levels (a)	LZ67C 11/26/2007	LZ67E 11/26/2007	LZ67F 11/26/2007	LR83A 10/1/2007	LQ13G 9/18/2007	LU83A 10/23/2007	LQ13H 9/18/2007	LU83B 10/23/2007	LU83C 10/23/2007	LQ13K 9/18/2007	MD48A 12/21/2007	LN07B 8/27/2007	MD48C 12/21/2007	ME14C 1/2/2008	ME14D 1/2/2008	MD48B 12/21/2007	ME14A 1/2/2008
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021	. ,																	
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110.000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA.	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA NA	NA NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
a DALla (veriller)																		
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene	TEQ	65 U	65 U	64 U	63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U	NA	63 U	63 U	63 U
Chrysene	TEQ	65 U	65 U		63 U	64 U		63 U	65 U	64 U	64 U	63 U	66 U			63 U		63 U
Benzo(b)fluoranthene	TEQ	65 U	65 U		63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U		63 U		63 U
Benzo(k)fluoranthene	TEQ	65 U	65 U	64 U	63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U	NA	63 U	63 U	63 U
Benzo(a)pyrene	0.14	65 U	65 U	64 U	63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U	NA	63 U	63 U	63 U
Indeno(1,2,3-cd)pyrene	TEQ	65 U	65 U	64 U	63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U	NA	63 U	63 U	63 U
Dibenz(a,h)anthracene	TEQ	65 U	65 U	64 U	63 U	64 U	NA	63 U	65 U	64 U	64 U	63 U	66 U	66 U	NA	63 U	63 U	63 U
TEQ	140	ND	ND	ND	ND	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	ND	ND	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	7	7	11	7	9	10	7	11	6	10	8	5	5 U		7	7	5 U
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	15.1	14.7	32.5	23.9	30.0	32.8	18.1	36	16.8	13.2	19.0	18.5	18.9	13.4	14.4	21.4	19.3
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D4c-B1	D4c-S1	D5-B1	D5-B2	D5-B3	D5-B4	D5-S1	D6-B1	D6-S1	D6-S2	D6-S3	D6-S5	D6-S4	D6-S5	D6-S6	D6-2-2.5
	Preliminary Cleanup Levels (a)	LQ13E 9/18/2007	LT11A 10/9/2007	LN83G 8/31/2007	LN83H 8/31/2007	LN83I 8/31/2007	LN83J 8/31/2007	MB03A 12/6/2007	LC72A/L070606-23 6/7/2007	L070606-26 6/7/2007	LC72C/L070606-25 6/7/2007	L070606-24 6/7/2007	L070606-28 6/7/2007	L070606-29 6/7/2007	LC72F/L070606-28 6/7/2007	LC72E/L070606-27 6/7/2007	L070606-22 6/7/2007
PETROLEUM HYDROCARBONS																	
NWTPH-HCID (mg/kg)																	
Gasoline	30/100 (b)	NA	20 U	20 U	20 U	20 U	20 U	20 U	20 L	20 U	180						
Diesel	2000	NA	50 U	50 U	50 U	50 U	50 U	50 U	50 L	50 U	220						
Motor Oil	2000	NA	100 U	100 U	100 U	100 U	100 U	100 U	100 L	100 U	140						
NWTPH-DxSG (mg/kg)																	
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Gasoline (mg/kg)																	
Method 8021/NWTPH-G	00/400 (1)																***
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA							
BTEX (μg/kg) EPA Method 8021																	
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA							
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA							
cPAHs (μg/kg)																	
SW8270D																	
Benzo(a)anthracene	TEQ	64 U	64 U	65 U	66 U	64 U		65 l		NA	NA	NA	NA	NA	NA	NA	NA
Chrysene	TEQ	64 U	64 U	65 U	66 U	64 U		65 l		NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene	TEQ	64 U	64 U	65 U	66 U	64 U		65 l		NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene	TEQ	64 U	64 U	65 U	66 U	64 U	63 U	65 l		NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene	0.14 TEQ	64 U	64 U	65 U 65 U	66 U 66 U	64 U 64 U		65 l		NA NA	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA
Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene	TEQ	64 U 64 U	64 U 64 U	65 U	66 U	64 U	63 U	65 l 65 l		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
TEQ	140	ND	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA						
TOTAL METALS (mg/kg) SW6000-7000 Series	1.0	112	ND	110	ND.	No	110	No			100				17.		
Arsenic	20	6 U	6 U	5 U	5 U	5 U	5 U	5 l	J 7	NA	7	NA	NA	NA	8	8	NA
Cadmium	80	NA NA	NA NA	NA NA	NA	NA	NA	NA NA	NA	NA NA	, NA	NA NA	NA NA	NA NA	NA	NA	NA NA
Copper	36 (c)	18.2	26.4	16.7	16.1	19	14.2	18.9	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Lead	250	NA	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA						
Mercury	24	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA							
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA							

	Preliminary	D7-AC-4	D7-B1	D7-B2a	D7-B3a	D7-B4	D7-S6	D7d1-AC-1 (6.0-6.5)	D7d1-AC-2	D7d1-AC-3	D7d1-AC-4	D7d2-AC-2 (6.0-6.5)	D7d2-AC-3	D7d2-S1	D7d2-S1a	D7d3-AC-1 (6.0-6.5)
	Cleanup Levels (a)	L070904-28 9/6/2007	LM19A 8/17/2007	LR78A 9/28/2007	LR78B 9/28/2007	LM19D 8/17/2007	LM19N 8/17/2007	L070904-02/LO36A 9/4/2007	L070904-17/LO63H 9/5/2007	L070904-23 9/6/2007	L070904-24 9/6/2007	L070904-04/LO36C 9/4/2007	L070904-08/LO36D 9/4/2007	L070904-25 9/6/2007	LR78H 9/28/2007	L070904-03/LO36B 9/4/2007
PETROLEUM HYDROCARBONS																_
NWTPH-HCID (mg/kg)																
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																
Diesel Range Hydrocarbons	2000	50 U	35	76	57	8.9	31	130	50 U	180	50 U	50 U		50 U	NA	50 U
Motor Oil	2000	100 U	300	390	350	14 U	450	100 U	100 U	100 U		100 U	100 U	100 U	NA	100 U
Mineral Spirits	4000	20 U	NA	NA	NA	NA	NA	20 U	20 U	20 U	20 U	20 U	20 U	20 U	NA	20 U
Gasoline (mg/kg) Method 8021/NWTPH-G																
Gasoline	30/100 (b)	20 U	NA	NA	NA	NA	NA	20 U	20 U	20 U	20 U	20 U	20 U	20 U	NA	20 U
BTEX (μg/kg) EPA Method 8021																
Benzene	290	30 U	NA	NA	NA	NA	NA	30 U	30 U	30 U	30 U	30 U	30 U	30 U	NA	30 U
Toluene	110,000	100 U	NA	NA	NA	NA	NA	100 U	100 U	100 U	100 U	100 U	100 U	100 U	NA	100 U
Ethylbenzene	18,000	50 U	NA	NA	NA	NA	NA	50 U	50 U	50 U	50 U	50 U	50 U	50 U	NA	50 U
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		150 U	NA	NA	NA	NA	NA	150 U	150 U	150 U	150 U	150 U	150 U	150 U	NA	150 U
cPAHs (μg/kg)																
SW8270D																
Benzo(a)anthracene	TEQ	NA	64 U	65 U	94	64 U	65 L	J 65 U	560 U	NA	NA	66 U	62 U	NA	64 L	64 U
Chrysene	TEQ	NA	64 U	65 U	140	64 U	65 L	J 65 U	560 U	NA	NA	66 U	62 U	NA	64 L	64 U
Benzo(b)fluoranthene	TEQ	NA	64 U	65 U	110	64 U	65 L	J 65 U	560 U	NA	NA	66 U	62 U	NA	64 L	64 U
Benzo(k)fluoranthene	TEQ	NA	64 U	65 U	110	64 U	65 L	J 65 U	560 U	NA	NA	66 U	62 U	NA	64 L	
Benzo(a)pyrene	0.14	NA	64 U	65 U	86	64 U	65 L			NA	NA	66 U		NA	64 L	
Indeno(1,2,3-cd)pyrene	TEQ	NA	64 U	65 U	64 U	64 U				NA	NA	66 U		NA	64 L	
Dibenz(a,h)anthracene	TEQ	NA	64 U	65 U	64 U	64 U	65 L		560 U	NA	NA	66 U	62 U	NA	64 L	
TEQ	140	NA	ND	ND	119	ND	ND	ND	ND	NA	NA	ND	ND	NA	ND	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																
Arsenic	20	NA	5	13	14	8	7	NA	NA	NA	NA	NA	NA	NA	6 L	NA NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D7d3-AC-4	D7d3-AC-5	D7d3-AC-5a	D7d3-AC-7	D7d3/D7d4-OVB1	D7d3/D7d4-OVB2	D7d3/D7d4-OVB3	D7d3-S1	D7d3-S1	D7d3-S2	D7d3-S3	D7d4-AC-2	D7d4-AC-4	D7d4-AC-4b	D7d4-AC-5	D7d4-AC-5b
	Preliminary Cleanup Levels (a)	L070904-18/LO63G 9/5/2007	L070904-19 9/5/2007	LR78G 9/28/2007	L070904-21 9/5/2007	L070904-05/LO11A 9/4/2007	L070904-06/LO11B 9/4/2007	L070904-07/LO11C 9/4/2007	LP24D 9/12/2007	LR78D 9/28/2007	LR78C 9/28/2007	LR78E 9/28/2007	LO63L 9/6/2007	L070904-29 9/7/2007	L070904-30 9/7/2007	L070904-31 9/7/2007	L070904-32 9/7/2007
PETROLEUM HYDROCARBONS																	
NWTPH-HCID (mg/kg)																	
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																	
Diesel Range Hydrocarbons	2000	50 U	50 U	NA	200	50 L	50 L	980	6.6 U	37	6.3 U	6.8 U	53	50 U	750	50 U	50 U
Motor Oil	2000	100 U	100 U	NA	100 U	100 L	100 L	100 U	13 U	14	13 U	14 U	22	100 U	100 U	100 U	100 U
Mineral Spirits	4000	20 U	20 U	NA	20 U	20 L	20 L	J 20 U	NA	NA	NA	NA	NA	20 U	20 U	20 U	20 U
Gasoline (mg/kg)																	
Method 8021/NWTPH-G Gasoline	30/100 (b)	20 U	20 U	NA	20 U	20 L	20 L	J 20 U	5.8 U	NA	NA	NA	21	20 U	20 U	20 U	20 U
	30/100 (b)	20 0	20 0	INA	20 0	20 0	20 0	20 0	5.6 0	INA	NA.	INA	21	20 0	20 0	20 0	20 0
BTEX (μg/kg) EPA Method 8021																	
Benzene	290	30 U			30 U	30 L			29 U	NA	NA	NA	30 U				
Toluene	110,000	100 U			100 U	100 L			29 U	NA	NA	NA	30 U				
Ethylbenzene	18,000	50 U			50 U	50 L			29 U	NA	NA	NA	30 U				
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	58 U	NA	NA	NA	60 U		NA	NA	NA
o-Xylene	150,000,000	NA 450 LL	NA 450 H	NA NA	NA 450 H	NA 450 L	NA 150 L	NA 450 H	29 U	NA	NA	NA	30 U	NA 450 LL	NA 450 H	NA 450 H	NA 150 H
Xylenes (total)		150 U	150 U	NA	150 U	150 L	150 L	J 150 U	NA	NA	NA	NA	NA	150 U	150 U	150 U	150 U
cPAHs (μg/kg) SW8270D																	
Benzo(a)anthracene	TEQ	64 U	NA	66 U	NA	66 L	63 L	J 64 U	66 U	66 U	67 U	64 U	NA	NA	NA	NA	NA
Chrysene	TEQ	64 U	NA	66 U	NA	66 L	63 L	J 64 U	66 U	66 U	67 U	64 U	NA	NA	NA	NA	NA
Benzo(b)fluoranthene	TEQ	64 U		66 U	NA	66 L			66 U	66 U		64 U	NA	NA	NA	NA	NA
Benzo(k)fluoranthene	TEQ	64 U		66 U	NA	66 L			66 U	66 U		64 U	NA	NA	NA	NA	NA
Benzo(a)pyrene	0.14	64 U		66 U	NA	66 L			66 U	66 U		64 U	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene	TEQ	64 U		66 U	NA	66 L			66 U	66 U		64 U	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene	TEQ 140	64 U ND		66 U	NA NA	66 L			66 U	66 U		64 U ND	NA	NA	NA	NA	NA
TEQ	140	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA
TOTAL METALS (mg/kg) SW6000-7000 Series																	
Arsenic	20	NA	NA	7	NA	7	7	7	7	6	6 U	6 U	NA	NA	NA	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	16.8	18.7	14.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

	Preliminary Cleanup Levels (a)	D7d4-S3	D7d5-B1	D7d5-s1a	D7x-B1	D7x-B2	D7x-B3	D7x-B4	D7x-B5	D7x-B6	D7x-B7	D7x-B8	D7x-S1	D7x-s2	D7x-s3	D7x-s4	D8-BN	D8-BS
		LR78F 9/28/2007	LS45A 10/2/2007	LU83D 10/23/2007	LS46A 10/3/2007	LS46B 10/3/2007	LS46C 10/3/2007	LS46D 10/3/2007	LS46E 10/3/2007	LS46F 10/3/2007	LS46G 10/3/2007	LS46H 10/3/2007	LT38C 10/10/2007	LR79B 10/1/2007	LR79C 10/1/2007	LR79D 10/1/2007	MD33A 12/20/2007	MD33B 12/20/2007
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2000	5.8 U	6.5 U	NA	140	110	22	35	47	60	110	170	640	9.3	6.1 U	6.6 U	NA	NA
Motor Oil	2000	12 U	13 U	NA	370	35	23	15 U	15 U	13 U	29	13	440	18	12 U	13 U	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																		
Method 8021/NWTPH-G Gasoline	30/100 (b)	NA	NA	NA	14	27	13 U	18	20	18	20	42	NA	NA	NA	NA	NA	NA
	30/100 (b)	147	14/1	14/1	14	Li	10 0	10	20	10	20	72	14/1	1474	147.	107	1474	14/1
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	23 U	25 U	32 U	30 U	30 U	23 U	41 U	22 U	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA NA	NA NA	NA NA	23 U	25 U	32 U	30 U	30 U	23 U	41 U	22 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA NA	NA NA	23 U	25 U	32 U	30 U	30 U	23 U	41 U	22 U	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
m,p-Xylene	15,000	NA.	NA	NA	46 U	51 U	64 U	60 U	60 U	45 U	82 U	44 U	NA	NA	NA	NA	NA NA	NA
o-Xylene	150,000,000	NA.	NA	NA	23 U	25 U	32 U	30 U	30 U	23 U	41 U	22 U	NA	NA	NA	NA	NA	NA
Xylenes (total)	,,	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA
DALL (#)																		
cPAHs (µg/kg) SW8270D																		
Benzo(a)anthracene	TEQ	65 U	65 U	62 U	NA	65 U	66 U	65 U	66 U	66 U	66 U							
Chrysene	TEQ	65 U	65 U	62 U	NA.	NA	NA NA	NA NA	NA NA	NA	NA	NA NA	65 U	66 U		66 U	66 U	66 U
Benzo(b)fluoranthene	TEQ	65 U	65 U	62 U	NA	65 U	66 U		66 U	66 U								
Benzo(k)fluoranthene	TEQ	65 U	65 U	62 U	NA	65 U	66 U	65 U	66 U	66 U	66 U							
Benzo(a)pyrene	0.14	65 U	65 U	62 U	NA	65 U	66 U	65 U	66 U	66 U								
Indeno(1,2,3-cd)pyrene	TEQ	65 U	65 U	62 U	NA	65 U	66 U	65 U	66 U	66 U	66 U							
Dibenz(a,h)anthracene	TEQ	65 U	65 U	62 U	NA	65 U	66 U	65 U	66 U	66 U	66 U							
TEQ	140	ND	ND	ND	NA	ND	ND	ND	ND	ND	ND							
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	7	6	NA	NA	NA	NA	NA	NA	NA	NA	NA	7	6	6	6 U	6 U	6
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D8-SW	D8-SE	D8-SS	D8-SNa	D8-SSa	D-8-1	D-8-2	D-8-2	D-8-3	D-8-3	D-8-4	D-8-4	D-9-3	D-9-5	D9a-B1	D9a-B2	D9a-B3	D9a-S1
	Preliminary Cleanup Levels (a)	MD33C 12/20/2007	MD33D 12/20/2007	MD33E 12/20/2007	ME14E 1/2/2008	ME14F 1/2/2008	(1-2) KW35F 4/25/2007	(0-0.5) KW35C/KX38Q 4/25/2007	(1-2) KW35D 4/25/2007	(0-0.5) KW35A/KX38P 4/25/2007	(1-2) KW35B 4/25/2007	(0-0.5) KW30S/KX38J 4/25/2007	(1-2) KW30T 4/25/2007	(0-0.5) KW48AI/KX96M 4/26/2007	(0-0.5) KW48AK/KX96O 4/26/2007	LD76G 6/15/2007	LD76H 6/15/2007	LK17A 8/6/2007	LD76E 6/15/2007
PETROLEUM HYDROCARBONS	Lovois (u)	12/20/2001	12/20/2007	12/20/2001	172/2000	172/2000	1/20/2007	1/20/2001	1/20/2007	1/20/2007	1/20/2001	1720/2001	1/20/2007	1720/2007	1/20/2001	0/10/2007	0/10/2007	0/0/2007	3/13/2007
NWTPH-HCID (mg/kg)																			
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																			
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																			
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021																			
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene o-Xylene	15,000 150,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Xylenes (total)	150,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
, ,																			
cPAHs (μg/kg) SW8270D																			
Benzo(a)anthracene	TEQ	64 U			63 U	NA	64 l		66		64 (64 U			61 U			
Chrysene	TEQ	64 U			63 U	NA	64 l		88	NA	64 (64 U			61 U			
Benzo(b)fluoranthene	TEQ TEQ	64 U 64 U			63 U 63 U	NA NA	64 l 64 l		96 82	NA NA	64 I 64 I		64 U 64 U			61 U 61 U		63 U 63 U	
Benzo(k)fluoranthene Benzo(a)pyrene	0.14	64 U			63 U	NA NA	64 l		66		64 (64 U			61 U			
Indeno(1,2,3-cd)pyrene	TEQ	64 U			63 U	NA NA	64 l		66		64 (64 U			61 U			
Dibenz(a,h)anthracene	TEQ	64 U		64 U	63 U	NA	64 l		66		64 (64 U			61 U	62 U	63 U	
TEQ	140	ND	ND	ND	ND	NA	ND	NA	19	NA	ND	NA	ND	ND	NA	ND	ND	ND	28.3
TOTAL METALS (mg/kg) SW6000-7000 Series																			
Arsenic	20	6 U		55	NA	5 U			5		6	6	5	7	12	5 U		5 U	
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA
Lead Mercury	250 24	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Zinc	24,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
	21,000		14/1	14/1	1 1/1	14/1	14/1	14/1	14/1	14/1	14/1	. 4/ (. 4/ \	14/1	14/1		14/1	14/1	

	Preliminary	D9a-S2	D9b-B1	D9b-S2	D9b-S3	D9c-B1	D9c-S1a	D9c-S2	D10-B1 (3-3.5)	D10-B2 (3-3.5)	D10-B3	D10-B4	D10-B5	D10-B6	D10-B7	D10-B8
	Cleanup Levels (a)	LD76F 6/15/2007	LD76D 6/15/2007	LD76B 6/15/2007	LD76C 6/15/2007	LD76K 6/15/2007	LG47A 7/3/2007	LD76J 6/15/2007	(3-3.5) LC16A 6/5/2007	(3-3.5) LC16B 6/5/2007	LD62A 6/14/2007	LD62B 6/14/2007	LD62M 6/14/2007	LD62L 6/14/2007	LD62K 6/14/2007	LD62N 6/14/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																
Method 8021/NWTPH-G																
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg)																
EPA Method 8021																
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)																
SW8270D																
Benzo(a)anthracene	TEQ	60 U	64 U	66 U	62 U	NA	NA	NA	66 U	65 U	65 U	63 U	NA	NA	NA	NA
Chrysene	TEQ	60 U	64 U	66 U	62 U		NA	NA	66 U	65 U	65 U	63 U		NA	NA	NA
Benzo(b)fluoranthene	TEQ	60 U	64 U	66 U	62 U		NA	NA	66 U	65 U	65 U	63 U		NA	NA	NA
Benzo(k)fluoranthene	TEQ	60 U	64 U	66 U	62 U		NA	NA	66 U	65 U	65 U	63 U		NA	NA	NA
Benzo(a)pyrene	0.14	60 U	64 U	66 U	62 U		NA	NA	66 U	65 U	65 U	63 U		NA	NA	NA
Indeno(1,2,3-cd)pyrene	TEQ	60 U	64 U	66 U	62 U		NA NA	NA NA	66 U	65 U 65 U	65 U	63 U		NA NA	NA NA	NA
Dibenz(a,h)anthracene TEQ	TEQ 140	60 U ND	64 U ND	66 U ND	62 U ND	NA NA	NA NA	NA NA	66 U ND	ND	65 U ND	63 U ND	NA NA	NA NA	NA NA	NA NA
	140	ND	ND	ND	ND	INA	INA	INA	ND	ND	ND	ND	IVA	IVA	INA	IVA
TOTAL METALS (mg/kg) SW6000-7000 Series																
Arsenic	20	8	8	14	6	13	6 U	11	13	6	9	5 U		6	6	5 U
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	0.2 U	0.2 U	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	NA	NA	NA	19.6	12.9	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	3	2 U	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	0.05 U	0.04 U	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D10-B9	D10-B10	D10-B11	D10-B12	D10-B13	D10-S1	D10-S3	D10-S4	D10-S5	D10-S6	D10-S7A	D10-S8	D10-S9A	D10-S10	D10-S11	D10-S12
	Preliminary Cleanup Levels (a)	LD62J 6/14/2007	LD62I 6/14/2007	LD62E 6/14/2007	LE77A 6/22/2007	LE77B 6/22/2007	(0.5-3) LC16C 6/5/2007	(0.5-3) LC16E 6/5/2007	LD76N 6/15/2007	LD76O 6/14/2007	LD62F 6/14/2007	LF29A 6/28/2007	LD62C 6/14/2007	LF29B 6/28/2007	LD62H 6/14/2007	LE77C 6/22/2007	LE77D 6/22/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																	
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																	
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																	
Method 8021/NWTPH-G																	
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg)																	
EPA Method 8021																	
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)																	
SW8270D																	
Benzo(a)anthracene	TEQ	NA	NA	NA	NA	NA	66 U	65 U	NA								
Chrysene	TEQ	NA	NA	NA	NA	NA	66 U	65 U	NA								
Benzo(b)fluoranthene	TEQ	NA	NA	NA	NA	NA	66 U	65 U	NA								
Benzo(k)fluoranthene	TEQ	NA	NA	NA	NA	NA	77	65 U	NA								
Benzo(a)pyrene	0.14	NA	NA	NA	NA	NA	66 U	65 U	NA								
Indeno(1,2,3-cd)pyrene	TEQ	NA	NA	NA	NA	NA	66 U	65 U	NA								
Dibenz(a,h)anthracene TEQ	TEQ 140	NA NA	NA NA	NA NA	NA NA	NA NA	66 U 7.7	65 U ND	NA NA								
	140	INA	NA	INA	INA	INA	7.7	ND	INA								
TOTAL METALS (mg/kg) SW6000-7000 Series																	
Arsenic	20	7	5 U	7	6 U	6 U	18	20	19	15	12	6	11	6	7	10 U	
Cadmium	80	NA	NA	NA	NA	NA	0.2 U	0.5 U	NA								
Copper	36 (c)	NA	NA	NA	NA	NA	31.9	23.6	NA								
Lead	250	NA	NA	NA	NA	NA	11	5	NA								
Mercury	24	NA	NA	NA	NA	NA	0.05 U	0.05 U	NA								
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D10-S13	D10-S14	D11-B1	D11-B2	D11-B3a	D11-B4	D11-B5	D11-B6	D11-B7a	D11-B8a	D11-B9	D11-B10a	D11-B11	D11-CB1	D11-S1	D11-S2a
	Preliminary Cleanup Levels (a)	LE77E 6/22/2007	LE77F 6/22/2007	LH86G 7/17/2007	LH86H 7/16/2007	LJ71C 8/1/2007	LD66B 6/14/2007	LH86J 7/16/2007	LH86K 7/16/2007	LJ71E 8/1/2007	LF28A 6/28/2007	LH86M 7/16/2007	LJ71D 8/1/2007	LD66D 6/14/2007	LH84E 7/17/2007	LH86A 7/17/2007	LJ71A 8/1/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Motor Oil	2000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Mineral Spirits	4000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
·	1000	101	1471	147.	147	10.0	101	10.0	10.0	10.0	10.0	147	10.0	10.0	10.0	10.1	101
Gasoline (mg/kg) Method 8021/NWTPH-G																	
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	30/100 (b)	107	14/1	14/1	14/1	14/ (101	1471	147.	1471	107	147.	147.	147	10.0	14/1	107
BTEX (µg/kg) EPA Method 8021																	
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18.000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
m,p-Xylene	15,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
o-Xylene	150,000,000	NA NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA NA	NA	NA	NA	NA
Xylenes (total)	.00,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)																	
SW8270D																	
Benzo(a)anthracene	TEQ	NA	NA	65 U	62 U	65 U	66 U	60 U	64 U	65 U	65 U	63 U	63 U	64 U	NA	63 U	65 U
Chrysene	TEQ	NA.	NA	65 U	62 U	65 U	66 U		64 U			63 U				63 U	65 U
Benzo(b)fluoranthene	TEQ	NA	NA	65 U	62 U	65 U						63 U				63 U	
Benzo(k)fluoranthene	TEQ	NA	NA	65 U	62 U	65 U	66 U	60 U	64 U	65 U	65 U	63 U	63 U	64 U	NA	63 U	65 U
Benzo(a)pyrene	0.14	NA	NA	65 U	62 U	65 U	66 U	60 U	64 U	65 U	65 U	63 U	63 U	64 U	NA	63 U	65 U
Indeno(1,2,3-cd)pyrene	TEQ	NA	NA	65 U	62 U	65 U	66 U	60 U	64 U	65 U	65 U	63 U	63 U	64 U	NA	63 U	65 U
Dibenz(a,h)anthracene	TEQ	NA	NA	65 U	62 U	65 U	66 U	60 U	64 U	65 U	65 U	63 U	63 U	64 U	NA	63 U	65 U
TEQ	140	NA	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																	
Arsenic	20	6	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6 U	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		D11-S3	D11-S4	D11-S5	D11-S6	D11-S7	D11-S8a	DX-1	EBS-3	SBS-1	SBS-2	SBS-3	SBS-4	SBS-5
	Preliminary Cleanup Levels (a)	LH86C 7/16/2007	LD66A 6/14/2007	LD66E 6/14/2007	LH86D 7/16/2007	LH86E 7/16/2007	LJ71B 8/1/2007	(0-0.5) KX54A/KY42J 4/25/2007	(0.9-1.4) KX36J 5/1/2007	(1.3-2.0) KW48AL 4/26/2007	(0.8-1.3) KW48AM 4/26/2007	(0.8-1.3) KW48AO 4/26/2007	(0.8-1.3) KW48AN 4/26/2007	(1-1.6) KX36N 5/1/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)														
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)														
Diesel Range Hydrocarbons	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)														
Method 8021/NWTPH-G														
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg)														
EPA Method 8021														
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	110,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	150,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)														
SW8270D														
Benzo(a)anthracene	TEQ	63 U	65 U	64 U	61 U		64 l			65 U	62 U	64 U	64 U	65 U
Chrysene	TEQ	63 U	65 U	72	61 U		64 (63 U	65 U	62 U	64 U	64 U	65 U
Benzo(b)fluoranthene	TEQ TEQ	63 U 63 U	65 U 65 U	64 U	61 U 61 U		64 U		63 U 63 U	65 U 65 U	62 U 62 U	64 U	64 U 64 U	65 U
Benzo(k)fluoranthene Benzo(a)pyrene	0.14	63 U	65 U	68 64 U	61 U		64 l			65 U	62 U	64 U 64 U	64 U	65 U 65 U
Indeno(1,2,3-cd)pyrene	TEQ	63 U	65 U	64 U	61 U		64 (65 U	62 U	64 U	64 U	65 U
Dibenz(a,h)anthracene	TEQ	63 U	65 U	64 U	61 U		64 (65 U	62 U	64 U	64 U	65 U
TEQ	140	ND	ND	7.5	ND	132	ND	9.9 J	ND	ND	ND	ND	ND	ND
TOTAL METALS (mg/kg)														
SW6000-7000 Series														
Arsenic	20	NA	NA	NA	NA	NA	NA	6	5 U	6	6	7	7	5 U
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	36 (c)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

ND = Not Detected.

NA = Not Analyzed

U = Indicates the analyte was not detected in the sample at the given reporting limit.

J = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

UJ = The analyte was not detected in the sample; the reported sample reporting limit is an estimate.

Boxed cells indicate an exceedance of the preliminary cleanup level.

⁽a) Development of soil cleanup levels is prepsented in Table 6 of this work plan.

⁽b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

⁽c) In Area D, the soil preliminary cleanup levels protective of groundwater as marine surface water is used for copper because copper has previously been detected in groundwater; Copper proposed cleanup level is 36 mg/kg for the ACC North Yard based on its presence in groundwater in that portion of the site. in this area at concentrations above the cleanup screening level.

	1	E1a-B1	E1a-B2	E1a-B3	E1a-B4	E1a-B5	E1a-B6	E1a-S1	E1a-S2	E1b-B1	E1b-B2	E1b-B3	E1b-B4	E1b-B5	E1b-B6	E1b-S1	E1b-S2	E2-B1
	Preliminary Cleanup Levels (a)	JQ34A 7/21/2006	JQ34B 7/21/2006	JQ34C 7/21/2006	JQ34D 7/21/2006	JQ34E 7/21/2006	JQ34F 7/21/2006	JQ34M 7/21/2006	JQ34N 7/21/2006	JQ34G 7/21/2006	JQ34H 7/21/2006	JQ34I 7/21/2006	JQ34J 7/21/2006	JQ34K 7/21/2006	JQ34L 7/21/2006	JQ34O 7/21/2006	JQ34P 7/21/2006	JS41L 8/9/2006
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel	30/100 (b) 2,000	NA NA																
Motor Oil	2,000	NA NA	NA	NA NA	NA NA	NA	NA NA	NA NA	NA	NA	NA NA							
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons	2,000	NA																
Motor Oil Mineral Spirits Creosote	2,000 4,000	NA NA NA																
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	100	NA																
BTEX (µg/kg) EPA Method 8021	200	NA		N A	NA								NA		N .	N A		
Benzene Toluene Ethylbenzene m,p-Xylene	290 109,000 18,000 16,000,000	NA NA NA NA																
o-Xylene Xylenes (total)	160,000,000	NA NA																
cPAHs (µg/kg) SW8270D Benzo(a)anthracene		NA																
Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene	 	NA NA NA																
Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene	 	NA NA NA																
TEQ	140	NA																
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic	20	7	13	11	9	9	6	9	6	15	5 U		13	8	7	9	11	9
Cadmium Copper Lead	80 3,000 250	0.2 U 16.5 6	0.3 23.9 21	0.3 24.2 24	0.3 22.4 11	0.2 U 18.7 10	13.9 3	0.2 U 29.1 8	0.2 U 15.9 6	0.5 33.1 18	0.2 U 2.2 2 U	2.6 2 U	0.7 26.2 20	0.2 U 22.7 10	19.8 31	0.2 U 15.7 5	0.3 27.8 13	0.2 U 41.3 3
Mercury Zinc	24 24,000	0.04 U NA	0.04 NA	0.04 NA	0.05 U NA	0.04 U NA	0.04 U NA	0.04 U NA	0.04 U NA	0.05 U NA	0.04 U NA	0.04 U NA	0.05 U NA	0.04 U NA	0.04 U NA	0.04 U NA	0.04 NA	0.05 U NA

PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel	Preliminary Cleanup Levels (a) 30/100 (b) 2,000	E2-B2 JS41M 8/9/2006 NA NA	E2-S1 JS41H 8/9/2006 NA NA	E2-S2 JS41I 8/9/2006 NA NA	E2-S3 JS41J 8/9/2006 NA NA	E2-S4 JS41K 8/9/2006 NA NA	E-3-1 (4.5-5.5) JJ12N 5/10/2006 NA NA	E-3-3 (3.5-4.5) JJ12P 5/10/2006 NA 400	E-3-5 (5-6) JJ12M 5/10/2006 NA 7.0 U	E-3-7 (5-7) JJ12I 5/10/2006 NA 1000	E-3-8 (3.5-4.5) JJ12G 5/10/2006 NA 36	E-3-10 (4-5) JJ12E 5/10/2006 NA 21	E-3-11 (4-5) JJ12H 5/10/2006 NA 6.1 U	E-3-12 (5-6) JJ12K 5/10/2006 NA 11	E3-B1 L070606-51 6/8/2007 20 U 50 U	E3-B2 L070606-52 6/8/2007 20 U 50 U	50 U	J 50 U
Motor Oil NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons Motor Oil Mineral Spirits Creosote	2,000 2,000 2,000 4,000	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	73 U NA NA NA NA	260 NA NA NA NA	210 NA NA NA NA	NA NA NA NA	26 NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA NA
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline BTEX (µg/kg)	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
EPA Method 8021 Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene Xylenes (total)	290 109,000 18,000 16,000,000 160,000,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA
cPAHs (µg/kg) SW8270D Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene TEQ	 140	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic Cadmium Copper Lead Mercury Zinc	20 80 3,000 250 24 24,000	8 0.2 U 22.9 3 0.05 U NA	10 0.2 U 23.2 7 0.05 U NA	5 U 0.2 U 24.3 5 0.04 U NA	13 0.2 U 23 4 0.05 U NA	17 0.2 U 30.2 10 0.04 U NA	NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA

	Destinatores	E3-B5	E3-B6	E3-B7	E3-B8	E3-B9	E3-S1	E3-S2	E3-S3	E3-S4	E3-S5A	E3-S6	E3-S7	E3-S8	E3-S9	E3-S10A	E3-S11	E3-S12
	Preliminary Cleanup Levels (a)	L070606-55 6/8/2007	L070606-56 6/8/2007	LH82A 7/6/2007	LH82B 7/6/2007	LE77G 6/25/2007	L070606-44 6/8/2007	L070606-45 6/8/2007	L070606-46 6/8/2007	L070606-47 6/8/2007	L070606-60 6/8/2007	L070606-49 6/8/2007	L070606-50 6/8/2007	L070606-57 6/8/2007	L070606-58 6/8/2007	LC96A 6/12/2007	LE77I 6/25/2007	LE77J 6/25/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel Motor Oil	30/100 (b) 2,000 2,000	20 U 50 U 100 U	20 U 50 U 100 U	NA NA NA	NA NA NA	NA NA NA	20 U 50 U 100 U	50 U	50 U	20 U 50 U 100 U	20 U 50 U 100 U	20 U 50 U 100 U	20 U 50 U 100 U	20 U 50 U 100 U	50 U	NA NA NA	NA NA NA	NA NA NA
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons Motor Oil Mineral Spirits Creosote	2,000 2,000 4,000	NA NA NA NA	NA NA NA	27 76 NA NA	6.5 U 14 NA NA	6.7 13 U NA NA	NA NA NA	NA NA NA NA	29 14 U NA NA	5.8 U 12 U NA NA	6.1 U 12 U NA NA							
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	100	NA																
BTEX (µg/kg) EPA Method 8021 Benzene Toluene Ethylbenzene m.pXylene o-Xylene Xylenes (total)	290 109,000 18,000 16,000,000 160,000,000	NA NA NA NA NA																
cPAHs (µg/kg) SW8270D Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene TEQ	 140	NA NA NA NA NA NA																
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic Cadmium Copper Lead Mercury Zinc	20 80 3,000 250 24 24,000	NA NA NA NA NA																

		E3-S13	E3-NW Corner	E3-TP1-7	E3-TP2-4	E3-TP3-4.5	E3-TP4-3.5	E3-TP4-5	E3-TP6-4.5	E3-EW-6	E3-WW-5	E4-B1	E4-B2	E4-B8	E4-S1	E4-S2	E4-S3	E4-S4
	Preliminary Cleanup Levels (a)	LE77H 6/25/2007	LE77K 6/25/2007	L070606-8 6/6/2007	L070606-13 6/6/2007	L070606-12 6/6/2007	L070606-11 6/6/2007	L070606-10 6/6/2007	L070606-20 6/6/2007	L070606-17 6/6/2007	L070606-18 6/6/2007	L070606-42 6/8/2007	L070606-43 6/8/2007	L070606-3 6/6/2007	L070606-33 6/8/2007	L070606-34 6/8/2007	L070606-35 6/8/2007	L070606-36 6/8/2007
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel Motor Oil	30/100 (b) 2,000 2,000	NA NA NA	NA NA NA	20 U 50 U 100 U	20 U 50 U 100 U	20 U 50 U 100 U	50 U	50 U	180	20 U 50 U 100 U	20 U 50 U 100 U	50 U	20 U 50 U 100 U	20 U 50 U 100 U	50 U	20 U 50 U 100 U	50 U	50 U
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons Motor Oil Mineral Spirits Creosote	2,000 2,000 4,000	5.6 U 11 U NA NA	900 18 NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021 Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene Xylenes (total)	290 109,000 18,000 16,000,000 160,000,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA
cPAHs (µg/kg) SW8270D Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene TEQ	 140	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic Cadmium Copper Lead Mercury Zinc	20 80 3,000 250 24 24,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA

		E4-S5	E4-S6	E4-S7	E4-S8	E4-S9	E4-EW-6	E4-NW-5	E4-SB-7	E4-SP-1	E4-SP-2	E4-SW-4.5	E4-SW-5.5	E4-SW-5.5	E4-SW-6	E4-SW-7	E4-WW-5.5	E-FA-1
	Preliminary Cleanup Levels (a)	L070606-37 6/8/2007	L070606-38 6/8/2007	L070606-39 6/8/2007	L070606-40 6/8/2007	L070606-41 6/8/2007	L070606-4 6/6/2007	L070606-2 6/6/2007	L070606-32 6/7/2007	L070606-7 6/6/2007	L070606-6 6/6/2007	L070606-15 6/6/2007	L070606-14 6/6/2007	L070606-31 6/7/2007	L070606-5 6/6/2007	L070606-1 6/6/2007	L070606-30 6/7/2007	(5-5.5) HQ96C 1/27/2005
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel Motor Oil	30/100 (b) 2,000 2,000	20 U 50 U 100 U	50 U	J 50 U	50 U	20 U 50 U 100 U	20 U 50 U 100 U	50 U	50 U	20 U 410 100 U	20 U 50 U 100 U	850	20 U 50 U 100 U	50 U	50 U	20 L 80 100 L	50 U	NA NA NA
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons Motor Oil Mineral Spirits Creosote	2,000 2,000 4,000	NA NA NA	NA NA NA NA	NA NA NA	NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA	NA NA NA	NA NA NA NA	NA NA NA	5.0 U 10 U NA NA
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021 Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene Xylenes (total)	290 109,000 18,000 16,000,000 160,000,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA
cPAHs (µg/kg) SW8270D Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene TEQ	 140	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic Cadmium Copper Lead Mercury Zinc	20 80 3,000 250 24 24,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA

	Preliminary Cleanup Levels (a)	E-FA-2b (3.8-4.2) HQ96F 1/27/2005	E-FA-4 (7-7.5) HQ96B 1/27/2005	E-FA-5 (4.5-4.9) HP78C 1/18/2005	E-GC-1b (0-0.5) HU67F 3/3/2005	E-GC-1.1S (0.5-1.0) JD05T 3/2/2006	E-GC-1c.1SW (0-0.5) JD05U 3/2/2006	E-GC-2 (0-0.5) HP08M 1/12/2005	E-GC-3 (0-0.5) HP08R 1/12/2005	E-GC-4 (0.5-1.0) HP08O 1/12/2005	E-GC-4 (1.5-2.5) HP08P 1/12/2005	E-GC-4g (3.5-4.0) HP10P 1/12/2005	E-GC-5.1S (1.5-2.0) JJ13L 5/9/2006	E-GC-5.1E (1.0-1.5) JD05AA 3/2/2006	E-GC-5.1N (1.0-1.5) JD05Z 3/2/2006
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg) Gasoline Diesel Motor Oil	30/100 (b) 2,000 2,000	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	22 U >54 >120	22 U 54 U 110 U	21 U 53 U >100	23 U 59 U 120 U	NA NA NA	NA NA NA	NA NA NA	NA NA NA
NWTPH-DxSG (mg/kg) Diesel Range Hydrocarbons Motor Oil Mineral Spirits Creosote	2,000 2,000 4,000	610 180 NA NA	330 J 18 J NA NA	210 630 NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	110 1300 NA NA	NA NA NA	35 360 NA NA	NA NA NA	5.0 U 10 U NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA
Gasoline (mg/kg) Method 8021/NWTPH-G Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021 Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene Xylenes (total)	290 109,000 18,000 16,000,000 160,000,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	11 U 22 U 22 U 44 U 22 U NA	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA
CPAHs (μg/kg) SW8270D Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(a)pyrene Indeno(1,2,3-cd)pyrene Dibenz(a,h)anthracene TEQ	 140	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	63 U 63 U 63 U 63 U 63 U 63 U 63 U ND	64 U 64 U 64 U 64 U 64 U 64 U 64 U ND	66 U 66 U 66 U 66 U 66 U 66 U 86 U	65 U 65 U 65 U 65 U 65 U 65 U 85 U	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6000-7000 Series Arsenic Cadmium Copper Lead Mercury Zinc	20 80 3,000 250 24 24,000	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA	8 0.7 16.8 26 0.05 U 74.2	9 NA NA NA NA	20 NA NA NA NA	6 0.2 U 15.7 43 0.05 U 46.9	5 U 0.2 U 9.0 5 0.04 U 30.2	5 0.2 U 20.5 4 0.05 U 35.6	NA NA NA NA NA	NA NA NA NA NA	8 NA NA NA NA	15 NA NA NA NA	12 NA NA NA NA NA

NA = Not Analyzed.

ND = Not Detected.

U = Indicates the analyte was not detected in the sample at the given reporting limit.

J = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

Boxed cells indicate an exceedance of the preliminary cleanup level.

⁽a) Development of soil cleanup screening levels is presented in Table 6 of this work plan.

⁽b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

	Preliminary Cleanup Screening Levels (a)	AFD-1.4 (0.7-2.0) JY47I 9/26/2006	AFD-1.6 (0-0.9) JY47O 9/26/2006	AFD-1.8 (0.6-1.1) JY47Q 9/26/2006	AFD-2.3 (1.6-2.6) JY47G 9/26/2006	AFD-2.4 (0.4-1.4) JY47F 9/26/2006	AFD-2.5 (1.3-2.8) JY47E 9/26/2006	AFD-2.6 (0-1.6) JY47K 9/26/2006	AFD-2.7 (2.4-3.2) JY47L 9/26/2006	AFD-2.8 (2.9-3.4) JY47M 9/26/2006	AFD-2.9 (2-2.8) JY47N 9/26/2006	AFD-3.3 (2.4-5.2) JY47B 9/26/2006	AFD-3.4 (1.2-5.0) JY47C 9/26/2006	AFD-3.5 (2.0-5.2) JY47D 9/26/2006	AFD-3.7 (1.1-1.9) JY48C 9/27/2006	AFD-4.5 (2.1-3.1) JY46Q 9/26/2006	AFD-4.6 (2.0-4.6) JY47A 9/26/2006	AFD-4.7 (0.7-1.3) JY48D 9/27/2006
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)	0.000				.			.				.	470			.		
Diesel Range Hydrocarbons	2,000	NA NA	NA	NA NA	NA	NA	NA NA	NA	NA NA	NA	NA NA	NA	170	89	NA NA	NA NA	NA NA	NA NA
Motor Oil Mineral Spirits	2,000 4,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	360 NA	180 NA	NA NA	NA NA	NA NA	NA NA
Creosote	4,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Creosote		IVA	INA	IVA	INA	INA	IVA	INA	INA	INA	INA	INA	IVA	INA	IVA	IVA	IVA	IVA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA NA	NA
Xylenes (total)		NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
сРАНs (µg/kg) SW8270D																		
Benzo(a)anthracene		180	120	130	140	130	150	180	64 U	65 U	65 U	130	150	140	110	63 U	100	120
Chrysene		230	160	170	190	170	220	140	64 U	65 U	65 U	130	210	160	160	65	130	180
Benzo(b)fluoranthene		97	68	83	77	64 U	95	71	64 U	65 U	65 U		93	78	68	63 U	65 U	63 U
Benzo(k)fluoranthene		130	67	81	67	81	89	110	64 U	65 U	65 U		100	67	69	63 U	69	98
Benzo(a)pyrene		93	64 U	66 U	66	64 U	64	76	64 U	65 U	65 U		71	64 U			65 U	63 U
Indeno(1,2,3-cd)pyrene		63 U	64 U	66 U	65 U	64 U	64 U	65 U	64 U	65 U	65 U		66 U	64 U			65 U	63 U
Dibenz(a,h)anthracene TEQ	 140	63 U 136	64 U 27.1	66 U 31.1	65 U 96.3	64 U 22.8	64 U 100	65 U 114	64 U ND	65 U ND	65 U ND	66 U 28.1	66 U 107	64 U 30.3	65 U 26.3	63 U 0.65	65 U 18.2	63 U 23.6
TEQ	140	130	27.1	31.1	90.3	22.0	100	114	ND	ND	ND	20.1	107	30.3	20.3	0.65	10.2	23.0
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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	Preliminary Cleanup Screening Levels (a)	AFD-5.2 (0-1.4) JY46F 9/26/2006	AFD-5.3 (0-1.5) JY46E 9/26/2006	AFD-5.4 (0-1.0) JY46N 9/26/2006	AFD-5.5 (0.9-2.2) JY46O 9/26/2006	AFD-5.6a (1.0-2.8) JY46P 9/26/2006	AFD-5.6b (0.8-1.9) JY48E 9/27/2006	AFD-5.7 (0.9-1.8) JY48F 9/27/2006	AFD-6.0 (1.5-2.0) JY46D 9/26/2006	AFD-6.1 (1.3-2.0) JY46C 9/26/2006	AFD-6.2 (0.9-1.9) JY46B 9/26/2006	AFD-6.3 (0.5-2.5) JY46A 9/26/2006	AFD-6.4 (0.8-4) JY46L 9/26/2006	AFD-6.5 (1.8-3) JY46M 9/26/2006	AFD-7.1 (0.5-1.5) JY46I 9/26/2006	AFD-7.3 (0.4-4) JY46H 9/26/2006	AFD-8.2 (0.6-2.4) JY46J 9/26/2006	AFD-8.3 (1.1-1.8) JY46K 9/26/2006
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	300	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		110	66 U	120	160	120	190	200	63 U		65 U		63 U	250	66 U		120 M	
Chrysene		180	98	180	170	200	250	250	63 U	66 U	270	160	89	240	66 U		560 M	150
Benzo(b)fluoranthene		75 	66 U	66	86	70	87	110	63 U		65 U		63 U	100	66 U		65 U	70
Benzo(k)fluoranthene		74	66 U	70	74	110	86	110	63 U	66 U	65 U		63 U	87	66 U		65 U	79
Benzo(a)pyrene		64 U	66 U	64 U	72	86	69	88	63 U	66 U	65 U		63 U	76	66 U		65 U	65 U
Indeno(1,2,3-cd)pyrene		64 U	66 U	64 U	63 U	66 U	66 U	64 U	63 U	66 U	65 U		63 U	66 U			65 U	65 U
Dibenz(a,h)anthracene TEQ	 140	64 U 27.7	66 U 0.98	64 U 27.4	63 U 106	66 U 118	66 U 108	64 U 132	63 U ND	66 U ND	65 U 2.7	66 U 108	63 U 0.89	66 U 122	66 U ND	64 U 7.4	65 U 17.6	65 U 26.4
TEQ	140	21.1	0.96	27.4	100	110	106	132	ND	ND	2.1	106	0.69	122	ND	7.4	17.0	20.4
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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	Preliminary Cleanup	F1a-B1	F1a-B2	F1a-B4	F1a-S1	F1a-S3	F1a-S4	F8F-S1a	F1b-ADD-B1	F1b-ADD-B2a	F1b-ADD-B3	F1b-ADD-B4	F1b-ADD-B5	F1b-ADD-B6	F1b-B1	F1b-B2a	F1b-B3	F1b-B4
	Screening Levels (a)	JR91A 8/4/2006	KC63A 10/26/2006	JR91C 8/4/2006	JR91B 8/4/2006	JR91D 8/4/2006	JR91E 8/4/2006	MO65A 3/24/2008	LB64A 5/31/2007	LC97A 6/11/2007	LB64C 5/31/2007	LB64D 5/31/2007	LB64E 5/31/2007	LB64F 5/31/2007	KB28A (b) 10/16/2006	LE43H 6/21/2007	KB28C (b) 10/16/2006	KB28D (b) 10/16/2006
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000 2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)																		
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		110	NA	110	64 U	100	84	77	NA	NA	NA	NA						
Chrysene		130	NA	120	64	140	99	100	NA	NA	NA	NA						
Benzo(b)fluoranthene		64 U	NA	66 U	64 U	66 U	64 U	66 U	NA	NA	NA	NA						
Benzo(k)fluoranthene		93	NA	66 U	64 U	66 U	64 U	66 U	NA	NA	NA	NA						
Benzo(a)pyrene		64 U	NA	66 U	64 U	66 U	64 U	66 U	NA	NA	NA	NA						
Indeno(1,2,3-cd)pyrene		64 U	NA	66 U	64 U	66 U	64 U	66 U		NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene		64 U	NA	66 U	64 U	66 U	64 U	66 U		NA	NA	NA	NA	NA	NA	NA	NA	NA
TEQ		21.6	NA	12.2	0.6	11.4	9.4	8.7	NA	NA	NA	NA						
	140																	
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	6	4.0	5 U	10	5 U	5 U	NA	5 L		5 U				3.7	6	5.1	4.7
Cadmium	80	0.3	0.2	0.2	0.3	0.2 U	0.2 U	NA	0.3	0.2 U					0.3	NA	0.3	0.5
Copper	3,000	49.1	31.6	31.4	61.7	33.3	32.1	NA	35.7	14.0	18.0	25.6	12.8	13.6	21.3	NA	39.3	33.9
Lead	250	36	31	27	73	26	21	NA	30	2 U		7	2 U		4	NA	38	31
Mercury	24	0.18	0.18	0.19	0.12	0.20	0.14	NA	0.17	0.05 U	0.08	0.05	0.05 U		0.04 U		0.15	0.14
Zinc	24,000	81.1	56	52.8	150	59.5	51.9	NA	61	38	73	46	38	35	59	NA	69	67

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	Preliminary Cleanup	F1b-B5	F1b-B6	F1b-B7	F1b-S1b	F1b-S2	F1b-UST North	F1b-UST South	F1b-UST East	F1b-UST West	F1b-UST Bottom	F1C-B1	F1C-B2	F1C-S4	F1C-S5	F1C-S6	F1d.1-B1	F1d.1-B2
	Screening Levels (a)	KU16A 4/4/2007	KU16B 4/4/2007	KU16C 4/4/2007	KU16D 4/4/2007	KB28F (b) 10/16/2006	LB91A 6/4/2007	LB91B 6/4/2007	LB91C 6/4/2007	LB91D 6/4/2007	LB91E 6/4/2007	MK65D 2/27/2008	MK65E 2/27/2008	MK65A 2/27/2008	MK65B 2/27/2008	MK65C 2/27/2008	MM95A 3/12/2008	MM95B 3/12/2008
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline		NA	NA	NA	NA	NA	22 U	20 U	20 U	20 U	27 U	NA						
Diesel	30/100 (b)	NA	NA	NA	NA	NA	56 U	50 U	50 U	50 U	67 U	NA						
Motor Oil	2,000 2,000	NA	NA	NA	NA	NA	110 U	100 U	100 U	100 U	140 U	NA						
NWTPH-DxSG (mg/kg)	2,000																	
Diesel Range Hydrocarbons		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)																		
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene		NA NA	NA NA	NA	NA	NA	NA	NA NA	NA	NA	NA NA	NA	NA NA	NA	NA NA	NA	NA	NA NA
Dibenz(a,h)anthracene TEQ		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
TEQ	140	INA	INA	INA	INA	NA.	INA	INA	INA	INA	NA.	INA	INA	NA.	INA	INA	INA	INA
TOTAL METALS (mg/kg) SW6000-7000 Series	140																	
Arsenic	20	5 U	10	6 U	7	2.8	NA	NA	NA	NA	NA	6	5 U	5 U			5 U	8
Cadmium	80	0.2 U	0.2 U	0.2 U	0.2 U		NA	NA	NA	NA	NA	0.2 U	0.2 U	0.2 U		0.2	0.5	0.4
Copper	3,000	16.4	17.8	23.7	31.5	18.2	NA	NA	NA	NA	NA	33.2	28.1	21.5	33.9	38.8	33.0	42.2
Lead	250	2	6	7	7	4	NA	NA	NA	NA	NA	11	12	3	30	26	28	19
Mercury	24	0.04 U 33	0.05 58	0.05 U	0.05 U 69		NA	NA	NA	NA NA	NA NA	0.05 U	0.11 47	0.05 U 53	0.17 83	0.07 98	0.20 57	0.09
Zinc	24,000	33	58	51	69	47	NA	NA	NA	NA	NA	98	47	53	83	98	5/	100

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	Preliminary Cleanup	F1d.1-B3	F1d.1-B4	F1d.1-B5	F1d.1-B6	F1d.1-B7	F1d.1-B8	F1d.1-B9	F1d.1-B10	F1d.1-B11	Fld.1-S1	Fld.1-S2	Fld.1-S3	F2-1-B1	F2-1-B2	F2-1-B3	F2-1-B4	F2-1-B6
	Screening Levels (a)	MM95C 3/12/2008	MM95D 3/12/2008	MM95E 3/12/2008	MM95F 3/12/2008	MM95G 3/12/2008	MM95H 3/12/2008	MM95I 3/12/2008	MM95J 3/12/2008	MM95K 3/12/2008	MK65Y 2/27/2008	MK65Z 2/27/2008	MK65AA 2/27/2008	JN24N 6/21/2006	JN240 6/21/2006	JN24P 6/21/2006	JN24Q 6/21/2006	JN24S 6/21/2006
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline		NA	NA	NA	NA	NA	NA											
Diesel	30/100 (b)	NA	NA	NA	NA	NA	NA											
Motor Oil	2,000 2,000	NA	NA	NA	NA	NA	NA											
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons		NA	NA	NA	NA	NA	NA											
Motor Oil	2,000	NA	NA	NA	NA	NA	NA											
Mineral Spirits	2,000	NA	NA	NA	NA	NA	NA											
Creosote	4,000	NA	NA	NA	NA	NA	NA											
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA											
BTEX (μg/kg)																		
EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA											
Toluene	109,000	NA	NA	NA	NA	NA	NA											
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA											
m,p-Xylene	16,000,000	NA NA	NA	NA NA	NA	NA	NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA	NA	NA NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA											
Xylenes (total)																		
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		NA	NA	NA	NA	NA	NA											
Chrysene		NA	NA	NA	NA	NA	NA											
Benzo(b)fluoranthene		NA	NA	NA	NA	NA	NA											
Benzo(k)fluoranthene		NA	NA	NA	NA	NA	NA											
Benzo(a)pyrene		NA	NA	NA	NA	NA	NA											
Indeno(1,2,3-cd)pyrene		NA	NA	NA	NA	NA	NA											
Dibenz(a,h)anthracene		NA	NA	NA	NA	NA	NA											
TEQ		NA	NA	NA	NA	NA	NA											
TOTAL METALS (mg/kg)	140																	
SW6000-7000 Series	0.5			-										_			_	
Arsenic	20	6 U	6 U	8	6 U		6 U	6 U	6 U			19	20	7	5 U			5 U
Cadmium	80 3,000	0.2 21.1	0.3	0.3	0.4	0.5	0.5	0.7	0.4	0.4	0.6	0.6	0.8	0.2	0.2 U			0.2 U
Copper Lead	3,000 250	21.1 15	28.3 11	70.3 13	30.2 45	92.9 36	33.8 28	30.0 25	34.3 27	29.2 25	388 144	266 65	388 84	29.7 21	12.1 3	16.9 4	15.1 3	18.0 3
Mercury	250 24	0.09	0.06 U	0.06	0.20	0.12	0.17	25 0.16	0.12	25 0.14	0.06	0.32	0.31	0.08	0.05 U	· ·	ა 0.04 U	o.04 U
Zinc	24,000	37	66	78	54	116	64	58	63	52	248	297	334	96.2	32.5	39.6	33.9	38.8
	2-7,000	31	00	70	J -1	110	04	50	03	52	240	231	304	30.2	32.3	33.0	33.3	50.0

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	Preliminary Cleanup	F2-1-B7	F2-1-B8	F2-1-B9a	F2-1-S1	F2-1-S2	F2-1-S3a	F2-1-S3a(1.0-2.0)	F2-1-S4a	F2-1-S4a(1.0-2.0)	F2-1-S5	F2-1-S6	F2-1-S7	F2-1-S8	F2-2-B1	F2-2-B2	F2-2-B3	F2-2-S1
	Screening Levels (a)	JN24T 6/21/2006	JN24V 6/21/2006	JO55B 6/30/2006	JN24B 6/22/2006	JN24A 6/22/2006	JO55C 6/30/2006	JO55D 6/30/2006	JO55F 6/30/2006	JO55G 6/30/2006	JN24F 6/22/2006	JN24G 6/22/2006	JN24H 6/22/2006	JN24I 6/22/2006	JN24W 6/21/2006	JR93A 8/4/2006	JR93B 8/4/2006	JN24E 6/22/2006
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline		NA NA	NA															
Diesel	30/100 (b)	NA NA	NA															
Motor Oil	2,000 2,000	NA NA	NA															
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons		NA NA	NA															
Motor Oil	2,000	NA NA	NA															
Mineral Spirits	2,000	NA NA	NA															
Creosote	4,000	NA NA	NA															
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA NA	NA															
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA NA	NA															
Toluene	109,000	NA NA	NA															
Ethylbenzene	18,000	NA NA	NA															
m,p-Xylene	16,000,000	NA NA	NA															
o-Xylene	160,000,000	NA NA	NA															
Xylenes (total)	,,																	
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		NA NA	NA															
Chrysene		NA NA	NA															
Benzo(b)fluoranthene		NA NA	NA															
Benzo(k)fluoranthene		NA NA	NA															
Benzo(a)pyrene		NA NA	NA															
Indeno(1,2,3-cd)pyrene		NA NA	NA															
Dibenz(a,h)anthracene		NA NA	NA															
TEQ		NA NA	NA															
	140																	
TOTAL METALS (mg/kg)																		
SW6000-7000 Series	20		6	F	46	E 11	•	7	•	F	0	4.4	6	40	F 11	6.11	6.11	6
Arsenic	20	8	6	5	16	5 U			8	5	8	14	6	10	5 U			6
Cadmium	80	0.2 U	0.2 U	0.2 U		0.2 U			0.2		0.2 U	0.2	0.2 U				0.2 U	0.2 U
Copper	3,000	20.0	22.3	21.6	85.3	16.2	27.0	18.0	28.1	14.4	28.6	49.6	19.6	40.7	23.9	17.2	16.5	17.9
Lead	250	4	3	3	35	3	14		4	2 U	7	71	5	17	4	5	4	14
Mercury	24	0.05 U	0.04 U	0.05 U		0.04 U	0.05		0.04		0.05 U	0.05 U			0.04 U		0.04 U	0.04 U
Zinc	24,000	48.9	48.2	104	231	51.9	189	40.2	57.4	38.6	69.8	203	49.5	105	42.0	47.2	50.0	70.5

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	Preliminary Cleanup	F2-2-S2	F2-2-S3	F2-3-B1	F2-3-B2	F2-3-S1	F3-S1	F3-S2	F3-S4	F3-B1	F3-B2	F3-S3	F-4.1NE (0-0.5)
	Screening Levels (a)	JN24J 6/22/2006	JN24K 6/22/2006	JN24U 6/21/2006	JN24R 6/21/2006	JN24C 6/22/2006	KD27A 10/27/2006	KD27B 10/27/2006	KD27C 10/27/2006	KD27D 10/27/2006	KD27E 10/27/2006	KD27F 10/27/2006	JE81H 3/27/2006
PETROLEUM HYDROCARBONS													
NWTPH-HCID (mg/kg)													
Gasoline		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000 2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)													
Diesel Range Hydrocarbons		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)													
Method 8021/NWTPH-G Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	100	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	NA.	NA NA
BTEX (μg/kg) EPA Method 8021													
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)													
cPAHs (μg/kg)													
SW8270D		N10	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA
Benzo(a)anthracene		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Chrysene			NA NA		NA NA		NA NA		NA NA		NA NA		NA NA
Benzo(b)fluoranthene Benzo(k)fluoranthene		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Benzo(a)pyrene		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Indeno(1,2,3-cd)pyrene	<u></u>	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Dibenz(a,h)anthracene		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
TEQ		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
TEX	140	101	10/1	107	14/1	14/1	1471	100	1471	1471	14/1	1474	147 (
TOTAL METALS (mg/kg)													
SW6000-7000 Series													
Arsenic	20	6	6	7	5	11	9.2	5.5	3.3	1.5	2.1	5.1	6
Cadmium	80	0.2 U	0.4	0.3	0.3	0.2	0.2 U	0.4	NA				
Copper	3,000	15.1	14.1	20.1	15.3	21.3	28.8	25.9	15.5	14.9	10.0	25.0	NA
Lead	250	10	6	5	4	25	15	15	17	2	13	15	NA
Mercury	24	0.04 U	0.05 U	0.05 U	0.04 U	0.05 U	0.04 U	80.0	0.04 U	0.05 U	0.03 U	0.04	NA
Zinc	24,000	80.0	46.4	47.6	47.4	155	78	82	83	34	31	99	NA

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		F-4.2E	F4a-B1	F4a-B2	F4a-B3	F4a-B4a	F4a-B5	F4a-B6	F4a-S1	F4a-S2	F4a-S3	F4a-S4	F4b-B1	F4b-B3	F4b-B4	F4b-B5	F4b-B6	F4b-B7
	Preliminary	(0-0.5)																
	Cleanup Levels (a)	JD55A 3/2/2006	JQ13A 7/20/2006	JQ13B 7/20/2006	JQ13C 7/20/2006	JQ67A 7/26/2006	JQ13E 7/20/2006	JQ13F 7/20/2006	JQ13G 7/20/2006	JQ13H 7/20/2006	JQ13I 7/20/2006	JQ13J 7/20/2006	KC63B 10/26/2006	KC63C 10/26/2006	KC63D 10/26/2006	KC63E 10/26/2006	KC63F 10/26/2006	KC63G 10/26/2006
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg)	100		1471	10.1	1471	10.0	10.0	101	10.	1471	101	1471	14/1	1471	10.1	107	1471	177
EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000 16,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
m,p-Xylene o-Xylene	160,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Xylenes (total)	160,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ayleries (total)		INA	IVA	INA	INA	INA	INA	INA	NA.	INA	INA	NA.	INA	INA	INA	INA	INA	INA
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		NA	61 U	66 U	64 U	64 U	66 U	120	110	110	64 U	63 U	NA	NA	NA	NA	NA	NA
Chrysene		NA	61 U	66 U	64 U	64 U	66 U		140	150	72	63 U		NA	NA	NA	NA	NA
Benzo(b)fluoranthene		NA	61 U	66 U	64 U	64 U	66 U		85	96	64 U	63 U	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene		NA	61 U	66 U	64 U	64 U	66 U	65 U	92	62	64 U	63 U	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene		NA	61 U	66 U	64 U	64 U	66 U	65 U	62	62 U	64 U	63 U	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene		NA	61 U	66 U	64 U	64 U	66 U		61 U	62 U	64 U	63 U	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene		NA	61 U	66 U	64 U	64 U	66 U			62 U	64 U	63 U		NA	NA	NA	NA	NA
TEQ	140	NA	ND	ND	ND	ND	ND	20.7	92.1	28.3	0.7	ND	NA	NA	NA	NA	NA	NA
TOTAL METALS (mg/kg)																		
SW6000-7000 Series																		
Arsenic	20	6 U	J 6	6 U	9	NA	7 U	6 U	6	5 U	5 U	7	3.5	5.2	3.6	4.2	4.7	1.6
Cadmium	80	NA	0.2	0.2 U	0.3 U	NA											29.2	27.1
Copper	3,000	NA	18.4	19.8	29.7	NA	24.2	33.1	41.5	31.0	29.3	22.2	25.9	35.6	32.0	34.1	29	2
Lead	250	NA	7	7	43	NA	12	31	29	28	17	9	20	35	52	28	0.14	0.04 U
Mercury	24	NA	0.04 U	0.05 U	0.05 U	NA	0.06 U		0.16	0.17	0.11	0.04	0.11	0.20	0.17	0.13	NA	NA
Zinc	24,000	NA	816	52.4	819	NA	102	63.0	100	69.5	54.7	70.7	55	63	63	79	80	34

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	5 " '	F4b-S5	F4b-S7	F4b-S8	F4b-S9	F5-B1	F5-B2	F5-S2	F5-S3	F5-S4	F8a-B1	F8a-B2	F8a-S1	F8a-S2	F8a-S3	F8b-B1	F8b-B2	F8b-B3
	Preliminary Cleanup Levels (a)	KC63H 10/26/2006	KC63I 10/26/2006	JT96J 8/16/2006	JT96I 8/16/2006	JR75Q 8/2/2006	JR75P 8/2/2006	JR75R 8/2/2006	JR75O 8/2/2006	JR75S 8/2/2006	LE43A 6/20/2007	LE43B 6/20/2007	LE43C 6/20/2007	LE43D 6/20/2007	LE43E 6/20/2007	LE14A 6/19/2007	LE14B 6/19/2007	LE14C 6/19/2007
	Lovoio (a)	10/20/2000	10/20/2000	0/10/2000	0/10/2000	<i>G/E/E000</i>	GIZIZOGO	GELEGO	GIZIZOGO	GELEGOO	3/20/2001	0/20/2001	0/20/2007	3/20/2001	G/EG/EGG/	0/10/2007	0/10/2001	G/16/2007
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg) Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Motor Oil	2,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
	_,,,,,																	
NWTPH-DxSG (mg/kg)	2.000	NA	NA	NIA	NA	NIA	NA	NA	NA	NA	NIA	NIA	NA	NIA	NIA	NA	NIA	NIA
Diesel Range Hydrocarbons Motor Oil	2,000 2.000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Mineral Spirits	4,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Creosote	4,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
		100	101	10.0	101		101	10.1	101	10.	101	10.0	10.	10.1	101	10.	107	10.
Gasoline (mg/kg)																		
Method 8021/NWTPH-G Gasoline	100	NA	NA	NA	NA	NA	NA	NIA	NA	NA	NA	NA	NΙΔ	NA	NA	NA	NA	NA
	100	INA	INA	INA	INA	INA	INA	NA	INA	NA	INA	INA	NA	INA	INA	NA	INA	INA
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)																		
SW8270D																		
Benzo(a)anthracene		NA	NA	110	63 U	65 U	65 U	64 U	64 U	63 U	66 U	64 U	82	95	110	120	64 U	67 U
Chrysene		NA	NA	130	63 U	65 U	65 U	64 U	64 U	88	66 U	64 U	130	130	160	220	64 U	69
Benzo(b)fluoranthene		NA	NA	81	63 U	65 U	65 U	64 U	64 U	63 U	66 U	64 U		75	64 U		64 U	
Benzo(k)fluoranthene		NA	NA	64 U	63 U	65 U	65 U	64 U	64 U	79	66 U						64 U	
Benzo(a)pyrene		NA	NA	64 U	63 U	65 U	65 U	64 U	64 U	63 U	66 U						64 U	
Indeno(1,2,3-cd)pyrene		NA	NA	64 U	63 U	65 U	65 U	64 U	64 U	63 U	66 U	64 U						
Dibenz(a,h)anthracene	140	NA NA	NA NA	64 U 20.4	63 U ND	65 U ND	65 U ND	64 U ND	64 U ND	63 U 8.8	66 U ND	64 U ND	64 U	63 U 18.3	64 U 12.6	65 U 112	J 64 U ND	67 U 0.7
TEQ	140	INA	INA	20.4	ND	ND	ND	ND	ND	0.0	ND	ND	16.9	10.3	12.0	112	ND	0.7
TOTAL METALS (mg/kg)																		
SW6000-7000 Series																		
Arsenic	20	3.8	4.2	5 U	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	80	25.2	32.3	30.1	36.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3,000	7	28	12	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	0.05 U		0.11	0.05 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	24	NA 51	NA	NA 57.5	NA 51.5	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA NA	NA	NA NA
Zinc	24,000	51	77	57.5	51.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

	1	I						,										
	Preliminary	F8b-B4	F8b-S1a	F8b-S2	F8b-S3a	F8c-B1	F8c-B2	F8c-B3	F8c-B4	F8c-S3	F8d-B1	F8d-B2	F8d-B3	F8d-B4	F8d-B5	F8d-B6	F8d-S1	F8d-S2
	Cleanup Levels (a)	LE14D 6/19/2007	LG47C 7/6/2007	LE14F 6/19/2007	LG47B 7/6/2007	LE14H 6/19/2007	LE14I 6/19/2007	LJ57A 7/31/2007	LJ57B 7/31/2007	LE14L 6/19/2007	KF43A 11/14/2006	KF43B 11/14/2006	KF43C 11/14/2006	KF43D 11/14/2006	KF43E 11/14/2006	KF43F 11/14/2006	KF43G 11/14/2006	KF43H 11/14/2006
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg)																		
EPA Method 8021	000		.	.			.											N IA
Benzene Toluene	290 109,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
m,p-Xylene	16,000,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
o-Xylene	160,000,000	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA	NA
Xylenes (total)	.00,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
• • • •																		
cPAHs (μg/kg)																		
SW8270D Benzo(a)anthracene		160	120	110	150	96	64 U	77	64 U	68	64 U	65 U	64 U	66 U	64 L	J 65	99	69
Chrysene		220	160	130	200	140	64 U	140	64 U	97	64 U			66 U				100
Benzo(b)fluoranthene		110	80	65	120	64 U	64 U	81	64 U	63 U	64 U			66 U				
Benzo(k)fluoranthene		110	93	64 U	75	64 U	64 U	86	64 U	63 U	64 U			66 U				
Benzo(a)pyrene		84	68	64 U	74	64 U	64 U	66 U	64 U	63 U	64 U			66 U				
Indeno(1,2,3-cd)pyrene		66 U	66 U	64 U	61 U	64 U	64 U	66 U	64 U	63 U	64 U	65 U	64 U	66 U	64 U	J 65 L	J 65 U	64 U
Dibenz(a,h)anthracene		66 U	66 U	64 U	61 U	64 U	64 U	66 U	64 U	63 U	64 U	65 U	64 U	66 U	64 U	J 65 L	J 65 U	64 U
TEQ	140	124	98.9	18.8	110	11	ND	25.8	ND	7.8	ND	ND	ND	ND	ND	ND	11.2	7.9
TOTAL METALS (mg/kg)																		
SW6000-7000 Series																		
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Copper	3,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA							
Mercury Zinc	24 24,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
ZIIIC	24,000	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA

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		F8d-S4	F8d-S5	F8d-S6	F8d-S8	F8E-B1	F8E-B2	F8E-B3	F8E-S1	F8E-S2	F8E-S3	F8E-S4	F8E-S5	F8F-B1	F8F-S1	F8F-S2	F8F-S3	F8F-S4
	Preliminary	1/5 40 1	1/5 40 4	1/5.405	1/5/05	1440=14	141/051	14/0514		14/050	14/05/	141/051	14/05/	14/05/	1.440=T		14(0=)/	14/05/11/
	Cleanup Levels (a)	KF43J 11/14/2006	KF42A 11/14/2006	KF42B 11/14/2006	KF42D 11/14/2006	MK65K 2/27/2008	MK65L 2/27/2008	MK65M 2/27/2008	MK65F 2/27/2008	MK65G 2/27/2008	MK65H 2/27/2008	MK65I 2/27/2008	MK65J 2/27/2008	MK65X 2/27/2008	MK65T 2/27/2008	MK65U 2/27/2008	MK65V 2/27/2008	MK65W 2/27/2008
PETROLEUM HYDROCARBONS																		
NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel Mater Cil	2,000	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																		
Method 8021/NWTPH-G	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline	100	I NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)																		
SW8270D																		
Benzo(a)anthracene		68	63 U	66 U	65	66 U	63 U	63 U	85	83	82	64 U	100	64 U	890	150	65 U	130
Chrysene		82	72	66 U		66 U			120	100	110	64 U	130	64 U		140	65 U	
Benzo(b)fluoranthene		66 U							63 U	63 U	62 U		64 U			66	65 U	
Benzo(k)fluoranthene		66 U	63 U	66 U	63 U	66 U	63 U	63 U	63 U	63 U	62 U	64 U	92	64 U	320	66 U	65 U	65 U
Benzo(a)pyrene		66 U	63 U	66 U	63 U	66 U	63 U	63 U	63 U	63 U	62 U	64 U	64 U	64 U	250	66 U	65 U	65 U
Indeno(1,2,3-cd)pyrene		66 U	63 U	66 U	63 U	66 U	63 U	63 U	63 U	63 U	62 U	64 U	64 U	64 U	66 U	66 U	65 U	65 U
Dibenz(a,h)anthracene		66 U	63 U	66 U	63 U	66 U	63 U	63 U	63 U	63 U	62 U	64 U	64 U	64 U	66 U	66 U	65 U	65 U
TEQ	140	7.6	0.7	ND	7.2	ND	ND	ND	9.7	9.3	9.3	ND	20.5	ND	406	23.0	ND	23.9
TOTAL METALS (mg/kg)																		
SW6000-7000 Series Arsenic	20	NA	NA	NA	NIA	NA	NΙΔ											
Arsenic Cadmium	80	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Copper	3,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Lead	250	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Mercury	230	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Zinc	24.000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
∠ii IU	27,000	INA	INA	INA	INA	INA	INA	INA	INA	IN/A	INA							

	1	ı						EVEREII	, WASHING I	ON								
	Preliminary Cleanup	F8G-B1 MK65R	F8G-B2 MK65S	F8G-S1 MK65N	F8G-S2 MK65O	F8G-S3 MK65P	F8G-S4 MK65Q	F-COB-B9 (0-0.75) MF21L	F-COB-B12 (0-0.6) MF21M	F-FA-2 (0-2) HR96S	F-FA-2 (2-4) HR96T	F-FA-2 (4-6) HR97A	F-FA-2 (6-8) HR97B	F-FA-3 (0-0.5) HP32K	F-FA-3 (3.5-4.5) HR95P	F-FA-3 (4.5-5.5) HR95Q	F-FA-3 (5.5-7.0) HR95R	F-FA-3 (7.0-8.0) HR95S
	Levels (a)	2/27/2008	2/27/2008	2/27/2008	2/27/2008	2/27/2008	2/27/2008	1/14/2008	1/14/2008	1/18/2005	1/18/2005	1/18/2005	1/18/2005	1/13/2005	1/13/2005	1/13/2005	1/13/2005	1/13/2005
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																		_
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	21 U	NA	NA	NA	NA						
Diesel	2,000	NA	NA	NA	NA	NA	NA	52 U	NA	NA	NA	NA						
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	100 U	NA	NA	NA	NA						
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
BTEX (μg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA						
cPAHs (μg/kg) SW8270D																		
Benzo(a)anthracene		63 U	65 U					NA	NA	NA	NA	NA	NA	69 U	NA	NA	NA	NA
Chrysene		63 U	65 U		63 U		97	NA	NA	NA	NA	NA	NA	69 U	NA	NA	NA	NA
Benzo(b)fluoranthene		63 U	65 U			63 U	64 U		NA	NA	NA	NA	NA	69 U	NA	NA	NA	NA
Benzo(k)fluoranthene		63 U	65 U				64 U		NA	NA	NA	NA	NA	69 U 69 U	NA	NA	NA	NA
Benzo(a)pyrene Indeno(1,2,3-cd)pyrene		63 U 63 U	65 U 65 U				64 U 64 U		NA NA	NA NA	NA NA	NA NA	NA NA	69 U	NA NA	NA NA	NA NA	NA NA
Dibenz(a,h)anthracene		63 U	65 U			63 U	64 U		NA NA	NA NA	NA NA	NA NA	NA NA	69 U	NA NA	NA NA	NA NA	NA NA
TEQ	140	ND	ND	0.8	ND	ND	8.0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	ND	NA NA	NA NA	NA NA	NA
				0.0		2	0.0											
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	NA	NA	NA	NA	NA	NA	17	8	13	6	10	10	18	7	7	7	10
Cadmium	80	NA	NA	NA	NA	NA	NA	0.5	0.7	NA	NA	NA	NA	0.2 U	NA	NA	NA	NA
Copper	3,000	NA	NA	NA	NA	NA	NA	664	360	NA	NA	NA	NA	25.7	NA	NA	NA	NA
Lead	250	NA	NA	NA	NA	NA	NA	30	34	NA	NA	NA	NA	11	NA	NA	NA	NA
Mercury	24	NA	NA	NA	NA	NA	NA	0.07	0.29	NA	NA	NA	NA	0.05 U	NA	NA	NA	NA
Zinc	24,000	NA	NA	NA	NA	NA	NA	188	158	NA	NA	NA	NA	73.1	NA	NA	NA	NA

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	Preliminary Cleanup Levels (a)	F-FA-4 (0-0.5) HP78B 1/18/2005	F-FA-4 (1-2) HR96O 1/18/2005	F-FA-4 (2-3) HR96P 1/18/2005	F-FA-4 (4-6) HR96Q 1/18/2005	F-FA-4 (6-8) HR96R 1/18/2005	F-FA-5 (0.7-1.2) HP32H 1/13/2005	F-FA-5 (1.7-2.7) HR95F 1/13/2005	F-FA-5 (2.7-3.7) HR95G 1/13/2005	F-FA-5 (4-6) HR95H 1/13/2005	F-FA-5 (6-8) HR95I 1/13/2005	F-GC-8 (0.8-1.3) HP32G 1/13/2005	F-GC-8 (1.8-2.8) HR95D 1/13/2005	F-GC-8 (2.8-3.8) HR95E 1/13/2005	F-GC-9 (1.5-2.0) HP32F 1/13/2005	F-GC-9 (2.5-3.5) HR95B 1/13/2005	F-GC-9 (3.5-4.5) HR95C 1/13/2005	F-GC-10.1E (0.5-1.0) JD05R 3/2/2006
PETROLEUM HYDROCARBONS NWTPH-HCID (mg/kg)																		
Gasoline	30/100 (b)	22 U	NA	NA	NA	NA	21 U	NA	NA	NA	NA	25 U	NA	NA	24 U	NA	NA	NA
Diesel	2,000	54 U	NA	NA	NA	NA	52 U	NA	NA	NA	NA	63 U	NA	NA	59 U	NA	NA	NA
Motor Oil	2,000	110 U	NA	NA	NA	NA	100 U	NA	NA	NA	NA	120 U	NA	NA	120 U	NA	NA	NA
NWTPH-DxSG (mg/kg)																		
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA NA	NA	NA	NA	NA NA	NA	NA NA	NA	NA NA	NA NA	NA						
Mineral Spirits	4.000	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote	,,,,,,	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg) Method 8021/NWTPH-G																		
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg) EPA Method 8021																		
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA	NA NA	NA	NA	NA	NA NA	NA	NA NA	NA NA	NA NA	NA	NA	NA	NA NA	NA NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
сРАНѕ (µg/kg) SW8270D																		
Benzo(a)anthracene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Chrysene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Benzo(b)fluoranthene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Benzo(k)fluoranthene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Benzo(a)pyrene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Indeno(1,2,3-cd)pyrene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
Dibenz(a,h)anthracene		63 U	NA	NA	NA	NA	69 U	NA	NA	NA	NA	84 U	NA	NA	79 U	NA	NA	66 U
TEQ	140	ND	NA	NA	NA	NA	ND	NA	NA	NA	NA	ND	NA	NA	ND	NA	NA	ND
TOTAL METALS (mg/kg) SW6000-7000 Series																		
Arsenic	20	8	6 U	6 U		10	13	8	6 U	8	12	8	10	13	8	7	14	NA
Cadmium	80	0.2	NA	NA	NA	NA	0.2 U	NA	NA	NA	NA	0.2 U	NA	NA	0.2 U	NA	NA	NA
Copper	3,000	40.6	NA	NA	NA	NA	32.8	NA	NA	NA	NA	23.1	NA	NA	21.9	NA	NA	NA
Lead	250	12	NA	NA	NA	NA	16	NA	NA	NA	NA	5	NA	NA	5	NA	NA	NA
Mercury	24	0.05 U	NA	NA	NA	NA	0.05 U	NA	NA	NA	NA	0.06	NA	NA	0.05 U	NA	NA	NA
Zinc	24,000	76.9	NA	NA	NA	NA	94.4	NA	NA	NA	NA	37.6	NA	NA	35.2	NA	NA	NA

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	Preliminary Cleanup Levels (a)	F-GC-10.1W (1.0-1.5) JD05Q 3/2/2006	F-GC-11 (0-0.5) HP32D 1/13/2005	F-GC-12 (0-0.5) HP32E 1/13/2005	F-GC-13b.5S.1W (0-0.5) JF49D 3/27/2006	F-GC-13b.6S (0-0.5) JE81C 3/27/2006	F-GC-13b.6S.1W (0-0.5) JF49C 3/27/2006	F-GC-13c.2S.1W (0-0.5) JF49E 3/27/2006
PETROLEUM HYDROCARBONS								
NWTPH-HCID (mg/kg)								
Gasoline	30/100 (b)	NA	21 U	24 L		NA	NA	NA
Diesel	2,000	NA	52 U	60 L		NA	NA	NA
Motor Oil	2,000	NA	100 U	120 L	J NA	NA	NA	NA
NWTPH-DxSG (mg/kg)								
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)								
Method 8021/NWTPH-G								
Gasoline	100	NA	NA	NA	NA	NA	NA	NA
BTEX (μg/kg)								
EPA Method 8021								
Benzene	290	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA NA
Ethylbenzene	18,000	NA NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)	.00,000,000	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg)								
SW8270D			=0.11					
Benzo(a)anthracene		65 U	70 U	80 L		NA	NA	NA
Chrysene		65 U	70 U	80 L		NA	NA	NA
Benzo(b)fluoranthene		65 U	70 U	80 L		NA	NA	NA
Benzo(k)fluoranthene		65 U	70 U	80 L		NA	NA	NA
Benzo(a)pyrene		65 U 65 U	70 U	80 L		NA	NA	NA
Indeno(1,2,3-cd)pyrene		65 U	70 U 70 U	80 L 80 L		NA NA	NA NA	NA
Dibenz(a,h)anthracene TEQ	140	ND	ND	ND	NA NA	NA NA	NA NA	NA NA
TEQ	140	ND	ND	ND	INA	INA	INA	INA
TOTAL METALS (mg/kg)								
SW6000-7000 Series								
Arsenic	20	NA	9	6	8	9	14	8
Cadmium	80	NA NA	0.2 U	0.2 L		NA	NA	NA
Copper	3,000	NA NA	34.6	38.3	NA	NA	NA	NA
Lead	250	NA NA	11	8	NA NA	NA	NA NA	NA
Mercury	24	NA NA	0.04 U	0.06 L		NA	NA	NA
Zinc	24,000	NA	77.6	43.1	NA NA	NA	NA	NA
	,	•						

NA = Not Analyzed.

ND = Not Detected.

U = Indicates the analyte was not detected in the sample at the given reporting limit. Boxed cells indicate an exceedance of the preliminary cleanup level.

⁽a) Development of soil cleanup screening levels is presented in Table 6 of this work plan.

⁽b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

		H1-B1	H1-B2	H1-S1	H1-S2	H1-S3	H1-S4	H1-S5	H2-B1a	H2-B2	H2-B3	H2-B4	H2-S1a	H2-S2	H2-S3	H2-S4	H2-S5	H2-S6a	H2-S7	H3-B1	H3-B2
	Preliminary Cleanup Levels (a)	LE41A 6/20/2007	LE41B 6/20/2007	LE41C 6/20/2007	LE41D 6/20/2007	LE41E 6/20/2007	LE41F 6/20/2007	LE41G 6/20/2007	LJ47A 7/30/2007	LH08H 7/12/2007	LH08I 7/12/2007	LH08J 7/12/2007	LJ47C 7/30/2007	LH08B 7/12/2007	LH08C 7/12/2007	LH08D 7/12/2007	LH08E 7/12/2007	LJ47B 7/30/2007	LJ47D 7/30/2007	LB76A 6/1/2007	LB76B 6/1/2007
PETROLEUM HYDROCARBONS																					
NWTPH-HCID (mg/kg)																					
Gasoline	30/100 (b)	NA NA																			
Diesel	2,000	NA NA																			
Motor Oil	2,000	NA NA																			
NWTPH-DxSG (mg/kg)																					
Diesel Range Hydrocarbons	2,000	NA NA																			
Motor Oil	2,000	NA NA																			
Mineral Spirits	4,000	NA NA																			
Creosote		NA NA																			
Gasoline (mg/kg) Method 8021/NWTPH-G																					
Gasoline	100	NA NA																			
BTEX (µg/kg) EPA Method 8021																					
Benzene	290	NA NA																			
Toluene	109,000	NA NA																			
Ethylbenzene	18,000	NA NA																			
m,p-Xylene	16,000,000	NA NA																			
o-Xylene	160,000,000	NA NA																			
Xylenes (total)		NA NA																			
сРАНs (µg/kg)																					
SW8270D																					
Benzo(a)anthracene		NA	66 L	J 65 L	J 65 l	J 65 L	J 64 U	64 L	66 U	65 U	66 U	62 U	200 U	NA NA	NA						
Chrysene		NA	66 L	J 65 L	J 65 l	J 65 l	J 64 U	64 L	66 U	65 U	66 U	62 U	200 U	NA NA	NA						
Benzo(b)fluoranthene		NA	66 L	J 65 L	J 65 l	J 65 l	J 64 U	64 L	66 U	65 U	66 U	62 U	200 U	NA NA	NA						
Benzo(k)fluoranthene		NA	66 L	J 65 L	J 65 l	J 65 l	J 64 U	64 L	66 U	65 U	66 U	62 U	210	NA	NA						
Benzo(a)pyrene		NA	66 L	J 65 L	J 65 l	J 65 L	J 64 U	64 L	66 U	65 U	66 U	62 U	200 U	NA NA	NA						
Indeno(1,2,3-cd)pyrene		NA	66 L	J 65 L			J 64 U	64 L	66 U			62 U	200 U	l NA	NA						
Dibenz(a,h)anthracene		NA	66 L	J 65 L		J 65 l	J 64 U		66 U	65 U	66 U	62 U	200 U	NA NA	NA						
TEQ	140	NA	ND	21	NA	NA															
TOTAL METALS (mg/kg) SW6000-7000 Series																					
Arsenic	20	5 U	20	7	12	q	Я	12	NA	7	7										
Cadmium	80	NA NA	NA NA	, NA	NA	NĂ	NA	NA	NA NA	NA	NA NA	NA NA	NA	0.2 U	•						
Copper	3,000	NA	15.7	16.4																	
Lead Mercury	250 24	NA NA	3 0.04 U	3 0.04 U																	
Zinc	24,000	NA NA	39.1	40																	

	i	H3-B3	H3-S2	H3-S3	H3-S4	H3-S5	H-CSO-1	H-CSO-2		H-GC-1e	H-GC-1f		H-GC-3	H-GC-4	H-GC-5c	H-GC-5c	H-GC-5d	H-GC-5d	H-GC-7b	H-GC-7c	H-GC-7d	H-GC-7e
	Preliminary Cleanup	LB76C	LB78A	LB78B	LB76E	(0.5-3) LC20A	(1.2-1.7) KM95Y	(0.5-1) KM95T	H-GC-1c (0.9-1.4)	(2-2.5) KM95A	(1-1.5) KM95B	(1-1.5) HP39O 04	(0-0.5) 409181-09	(0-0.5) 0409181-10	(2-2.5) HU35B	(3-4) HU88G	(1.8-2.3) HU34A	(2.8-3.8) HU88H	(1.5-2) KM95U	(1.25-1.5) KM95V	(0.7-1.2) KM95W	(0.6-1.1) KM95X
	Levels (a)	6/1/2007	6/1/2007	6/1/2007	6/1/2007	6/5/2007	1/30/2007	1/30/2007	7/15/2005	1/30/2007	1/30/2007		9/10/2004	9/10/2004	3/2/2005	3/2/2005	3/2/2005	3/2/2005	1/30/2007	1/30/2007	1/30/2007	1/30/2007
PETROLEUM HYDROCARBONS																						
NWTPH-HCID (mg/kg)																						
Gasoline	30/100 (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Diesel	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	>53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	>110	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NWTPH-DxSG (mg/kg)																						
Diesel Range Hydrocarbons	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	630	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Creosote		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Gasoline (mg/kg)																						
Method 8021/NWTPH-G																						
Gasoline	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BTEX (µg/kg)																						
EPA Method 8021																						
Benzene	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	109,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Xylenes (total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cPAHs (μg/kg) SW8270D																						
Benzo(a)anthracene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	34	NA	NA	NA	NA	65 U	65 U	64 U	63 U
Chrysene		NA	NA	NA	NA	64 U	65 U	78	NA	NA	NA	71 U	74	39	NA	NA	NA	NA	65 U			
Benzo(b)fluoranthene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	28	NA	NA	NA	NA	65 U	65 U	64 U	63 U
Benzo(k)fluoranthene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	29	NA	NA	NA	NA	65 U	65 U	64 U	63 U
Benzo(a)pyrene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	38	NA	NA	NA	NA	65 U		64 U	
Indeno(1,2,3-cd)pyrene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	15 U	NA	NA	NA	NA	65 U		64 U	
Dibenz(a,h)anthracene		NA	NA	NA	NA	64 U	65 U	65 U	NA	NA	NA	71 U	35 U	15 U	NA	NA	NA	NA	65 U			
TEQ	140	NA	NA	NA	NA	ND	ND	0.78	NA	NA	NA	ND	0.74	47	NA	NA	NA	NA	ND	ND	ND	ND
TOTAL METALS (mg/kg)																						
SW6000-7000 Series		_		40 -	_					_						_						
Arsenic Cadmium	20 80	7 0.2 U	11.1 0.5 U	13.0 0.6 U	8 0.2 U	19 0.2 U	NA NA	NA NA	11 0 U	6 NA	5 U NA	11 0.2 U	5.8 NA	5.0 NA	10 0.2 U	5 NA	17 0.2 U	13 NA	NA NA	NA NA	NA NA	NA NA
Copper	3,000	16.5	22	24	19.7	24.3	NA NA	NA NA	28	NA NA	NA NA	21.5	35.0	14.2	18.9	NA	24.7	NA NA	NA NA	NA NA	NA NA	NA NA
Lead	250	3	7	14	9	5	NA	NA	9	NA	NA	13	6.8	10.6	6	NA	15	NA	NA	NA	NA	NA
Mercury Zinc	24 24,000	0.04 U 39	0.05 U 50	0.04 U 60	11.9 69	0.05 47	NA NA	NA NA	0 U 60	NA NA	NA NA	0.05 U 85.8	0.03 NA	0.02 J NA	0.05 U 44.5	0.05 U NA	0.05 U 62.3	0.05 U NA	NA NA	NA NA	NA NA	NA NA
9	24,000	55	50	00	0.5	17	11/1	11/7	00	13/7	11/7	55.0	14/7	11/7	77.0	INA	02.0	11/1	11/7	11/1	INA	13/7

NA = Not Analyzed.

ND = Not Detected.

U = Indicates the analyte was not detected in the sample at the given reporting limit.

J = Indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

⁽a) Development of soil cleanup screening levels is presented in Table 6 of this work plan.

⁽b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

TABLE G-5 SUMMARY OF ANALYTICAL RESULTS FOR SOIL REMAINING IN THE PORTION OF AREA JP WITHIN THE CURRENT SITE BOUNDARY **WEST END SITE EVERETT, WASHINGTON**

	Preliminary	1		
	Cleanup	J-P-1	JP-GC-4	JP-GC-5
	Screening	(0-0.5)	(0.5-1)	(0.5-1)
	Levels (a)	12/23/2003	1/12/2005	1/12/2005
PETROLEUM HYDROCARBONS				
NWTPH-HCID (mg/kg)				
Gasoline	30/100 (b)	NA	NA	NA
Diesel	2,000	NA	NA	NA
Motor Oil	2,000	NA	NA	NA
	•			
NWTPH-DxSG (mg/kg)				
Diesel Range Hydrocarbons	2,000	NA	NA	NA
Motor Oil	2,000	NA	NA	NA
Mineral Spirits	4,000	NA	NA	NA
Creosote		NA	NA	NA
Gasoline (mg/kg)				
Method 8021/NWTPH-G				
Gasoline	100	NA	NA	NA
DTEV (. // .)				
BTEX (µg/kg)				
EPA Method 8021				
Benzene	290	NA	NA	NA
Toluene	109,000	NA	NA	NA
Ethylbenzene	18,000	NA	NA	NA
m,p-Xylene	16,000,000	NA	NA	NA
o-Xylene	160,000,000	NA	NA	NA
Xylenes (total)		NA	NA	NA
cPAHs (μg/kg)				
SW8270D				
Benzo(a)anthracene		7.1 U	64 U	63 U
Chrysene		7.1 U	64 U	63 U
Benzo(b)fluoranthene		7.1 U	64 U	63 U
Benzo(k)fluoranthene Benzo(a)pyrene		7.1 U 7.1 U	64 U 64 U	63 U 63 U
Indeno(1,2,3-cd)pyrene		7.1 U	64 U	63 U
Dibenz(a,h)anthracene		7.1 U	64 U	63 U
TEQ	140	ND	ND	ND
TOTAL METALS (mg/kg)				
SW6000-7000 Series	20		E 11	E 11
Arsenic Cadmium	20 80	3 0.2 U	5 U 0.2 U	5 U 0.2 U
Copper	3,000	19.9	19.9	23.8
Lead	250	8	3	9
Mercury	24	0.05 U	0.04 U	0.05 U
Zinc	24,000	44.7	27.2	27.7

NA = Not Analyzed. ND = Not Detected.

U = Indicates the analyte was not detected in the sample at the given reporting limit.

⁽a) Development of soil cleanup screening levels is presented in Table 6 of this work plan.

⁽b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

Statistical Evaluation of Arsenic Concentrations Remaining in Soil in Area D

STATISTICAL EVALUATION OF ARSENIC CONCENTRATIONS REMAINING IN AREA D SOIL

This Appendix summarizes the statistical evaluation conducted as part of the interim action to determine compliance with the preliminary cleanup levels (PCL). Arsenic is present in soil remaining at concentrations exceeding the PCL at two locations in the former American Construction Company (ACC) Yard (D3-b1 and D3-b2).

The Model Toxics Control Act (MTCA) allows for compliance with cleanup levels if the following are true:

- No single sample concentration is greater than two times the cleanup level
- Less than ten percent of the concentrations exceed the soil cleanup level
- The upper one-sided ninety-five percent confidence limit (UCL) on the true mean soil concentration is less than the soil cleanup level.

The data set used for the statistical evaluation consists of 38 soil samples representing soil remaining in the former graving dock excavation. The soil samples were collected from the sidewalls and base of the excavation in interim action areas D-1 and D-3. As described below, all of the above criteria are true for this data set and, therefore, the arsenic concentrations remaining in soil within the former ACC graving dock area comply with the arsenic PCL.

- The concentrations associated with the two arsenic PCL exceedances are 24 mg/kg and 29 mg/kg, which are less than two times the arsenic PCL of 20 mg/kg.
- Only two concentrations in the data set of 38 exceed the PCL; therefore, less than ten percent of the concentrations exceed the arsenic PCL for soil.
- The UCL for the data is 12 mg/kg, which is less than the 20 mg/kg arsenic PCL for soil.

The UCL was calculated using MTCAStat software (Ecology 1997). The data set included one nondetect; therefore, in accordance WAC 173-340-740(7)(f)(i), the nondetect was assigned a value equal to one-half the reporting limit. The data set was determined by MTCAStat to be lognormally distributed; therefore, the UCL was calculated in MTCAStat using the Land's method. The data set and statistical results are documented in an attached report generated using MTCAStat. The arsenic concentrations used in the data set and the associated sample identifications are presented in Table 8 of the *Final RI/FS Work Plan, West End Site, Everett, Washington* (Landau Associates 2009).

COMPLIANCE CALCULATIONS

Arsenic Concentrations

12 7 7

Upper Confidence Limit Calculation for Arsenic in Soil ACC Former Graving Dock Area

oncentrations	ACC Former Graving Dock Area									
(mg/kg)	North Marina West End Site									
10	Number of samples		Uncensored values	3						
8	Uncensored	38								
11	Censored	0								
7	Detection limit or PQL	5	Std. devn	. 5.06902919						
8	Method detection limit		Mediar	n 10						
9	TOTAL	38	Min	. 2.5						
10			Max	. 29						
8										
11										
16										
11	Lognormal distribution?		Normal distribution?							
14	r-squared is:	0.932	r-squared is:	0.821						
7	Recommendations:									
7	Use lognormal distribution.									
13										
6										
11										
5										
7										
9										
7	UCL (Land's method) is 12.1	73886254451	9							
10										
20										
9										
11										
2.5										
13										
14										
14										
10										
7										
12										
24										
29										