

Data Gap Investigation

Model Remedy LUST Sites
Ellensburg School District Transportation Facility
1501 East Capitol Avenue
Ellensburg, Washington

for Washington State Department of Ecology

December 29, 2016



523 East Second Avenue Spokane, Washington 99202 509.363.3125

Data Gap Investigation

Model Remedy LUST Sites
Ellensburg School District
Transportation Facility
1501 East Capitol Avenue
Ellensburg, Washington

File No. 0504-118-00

December 29, 2016

Prepared for:

Washington State Department of Ecology Toxics Cleanup Program – Central Region Office 1250 West Alder Street Union Gap, Washington 98903

Attention: Jeff Newschwander

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1.0 INTRODUCTION

This report describes soil and groundwater assessment activities conducted at the Ellensburg School District Transportation Facility site located at 1501 East Capitol Avenue in Ellensburg, Washington (herein referred to as "site"). The approximate site location is shown in the attached Vicinity Map, Figure 1.

Site environmental activities are managed by the Washington State Department of Ecology (Ecology). This report describes field activities, observations and chemical analytical results associated with soil and groundwater samples collected at the site. The purpose of the assessment activities described herein was to identify if remnant soil and groundwater contamination associated with former underground storage tank (UST) operation was present beneath the site. Ecology will use the assessment results to conduct a Site Hazard Assessment (SHA), if necessary, or close the site.

2.0 SITE DESCRIPTION AND BACKGROUND

The site is an Ellensburg School District school bus parking and maintenance facility located next to Ellensburg High School, as shown in Figure 1. The site is bound by the high school track to the south, tennis courts to the west, 3rd Avenue to the north, and Valley View Elementary School to the east. The transportation facility is asphalt paved and occupied by maintenance buildings and bus parking garages.

On August 17, 2000, a fuel dispenser located on the east side of the facility was removed. On August 24, 2000, one 2,000-gallon gasoline (tank 1), one 12,000-gallon diesel (tank 2), one 12,000-gallon gasoline (tank 3), and one 1,500-gallon waste oil (tank 4) UST were decommissioned and removed. Soil samples collected from beneath the diesel dispenser indicated the diesel-range petroleum hydrocarbons (DRPH) concentration (12,000 parts per million [ppm]) exceeded the Washington State Model Toxics Control Act (MTCA) Method A cleanup level (2,000 ppm). A groundwater sample collected from the tank 1, 2 and 3 excavation contained detectable gasoline-range petroleum hydrocarbons (GRPH), benzene, toluene and xylene concentrations; however, only benzene exceeded the current MTCA Method A cleanup level. Remedial action addressing the soil and groundwater contamination has not been conducted. Soil or groundwater impacts were not detected beneath tank 4.

3.0 SCOPE OF SERVICES

The scope of services included the following:

- 1. Prepared a Master Work Plan that included a Sampling and Analysis Plan (SAP), Quality Assurance Project Plan (QAPP), and Health and Safety Plan (HASP).
- Coordinated underground utility locating using the one-call system and Utilities Plus, a private utility locator. Per state regulations, the proposed boring locations were marked prior to initiating the locate request.
- 3. Coordinated subcontractors (drillers, locators and waste disposal contractors) and provided project management services.
- 4. Conducted field assessment activities including the following:



- a. Observing Environmental West Explorations, Inc. (Environmental West) advance three soil borings (B-1 through B-3) using direct-push drilling techniques. Continuous soil samples were collected using 4-foot-long acrylic slip-sleeve samplers.
- b. Collecting grab groundwater samples from borings B-1 and B-2.
- c. Observing and documenting subsurface soil conditions. At least one soil sample was retained from each slip-sleeve sampler for field screening and potential chemical analysis. Field screening consisted of photo-ionization detector (PID) screening, visual observation and watersheen testing.
- d. Drumming and labeling investigation-derived waste (IDW).
- 5. Submitting one soil sample from each boring to TestAmerica Laboratories, Inc. (TestAmerica) for chemical analysis. The soil sample with the greatest field screening indication of potential contamination or the sample collected from the bottom of the boring was submitted for chemical analysis. Soil samples were submitted for analysis of benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8260C; gasoline range petroleum hydrocarbons (GRPH) by Northwest Method NWTPH-Gx, and diesel- and oil-range petroleum hydrocarbons (DRPH and ORPH, respectively) using Northwest Method NWTPH-Dx.
- 6. Collecting grab groundwater samples from boring B-1 and B-2 and submitting the samples for analysis of GRPH, DRPH and BTEX using the methods listed above.
- 7. Entering analytical data into Ecology's Environmental Information Management (EIM) database.
- 8. Preparing this draft assessment report for Ecology review and comment. Ecology's comments will be incorporated into the final report.

4.0 FIELD ACTIVITIES

4.1. General

Field assessment activities were conducted on October 31, 2016, and November 1, 2016. Site utilities, located near the boring locations, were identified and marked by Utilities Plus prior to drilling. Environmental West advanced three borings (B-1 through B-3) in and near the former UST excavation using direct-push drilling methods. The direct-push boring locations are summarized by the following:

- Soil boring B-1 was drilled north of the former UST excavation to 11 feet below ground surface (bgs). One soil sample for potential chemical analysis was collected at the 3-foot interval. Poor recovery was encountered from 4 to 11 feet bgs and soil samples were not collected in those intervals. A temporary well screen was set between 8 and 11 feet bgs and a groundwater sample was collected.
- Soil boring B-2 was drilled within the former UST excavation and north adjacent to the existing fuel dispensers. B-2 was advanced to a maximum depth of 16 feet bgs with soil samples collected at the 2½-, 5½-, 8½ and 13-foot intervals. A temporary well screen was set between 12 and 15 feet bgs and a groundwater sample collected.
- Soil boring B-3 was drilled at the south end of the former UST excavation, and south adjacent to the existing fuel dispensers. B-3 was advanced to a depth of 5 feet bgs before encountering refusal on a cobble or boulder. Soil samples were obtained at the $1\frac{1}{2}$ and 4-foot intervals. The boring was further



advanced to 16 feet bgs using a drive point. A temporary well installation was attempted but the well casing snapped in the hole, and the boring was abandoned.

Environmental West backfilled each boring with bentonite. Excess soil cuttings and temporary well purge water were placed in a 55-gallon steel drum, labeled and placed at a location approved by the site employees (depicted on Figure 2). Boring logs associated with the borings are included in Appendix A.

4.2. Subsurface Conditions

Observed soil conditions varied within the borings with fine to coarse gravel with sand, silt with sand, fine to coarse sand with silt, clay with sand and gravel, and cobbles encountered. Groundwater was encountered between 7 and 12 feet bgs.

4.3. Field Screening and Sampling

Soil samples from each boring were field-screened for the potential presence of petroleum contamination by PID, visual examination and water-sheen testing. PID headspace vapor measurements were not measured above 1 ppm. Field screening procedures are further described in Appendix A. Contaminated soil field screening indicators were not observed in collected soil samples. One soil sample per slip-sleeve sampler was collected in laboratory supplied containers for chemical analysis.

GeoEngineers installed temporary well screens in borings B-1 and B-2. Boring B-1 was screened from 8 to 11 feet and boring B-2 was screened from 12 to 15 feet. Groundwater sampling procedures are described in Appendix A.

5.0 CHEMICAL ANALYTICAL RESULTS

5.1. Soil Chemical Analytical Results

Three soil samples were submitted to TestAmerica for the chemical analyses described in "Section 3.0 Scope of Services." Samples from the three borings were submitted from varying depths ranging between 3½ to 12½ feet bgs. Evidence of field screening contamination was not observed in collected soil samples. TestAmerica's laboratory report is included in Appendix B; chemical analytical results are summarized and compared to MTCA Method A cleanup levels for unrestricted land use in Summary of Chemical Analytical Results – Soil, Tables 1 and 2.

BTEX, GRPH and DRPH constituents were not reported at concentrations greater than the laboratory method reporting limits in the three soil samples submitted. ORPH was detected greater than the laboratory method reporting limits in borings B-2 and B-3, but reported concentrations did not exceed the MTCA Method A cleanup levels.



TABLE 1. SUMMARY OF CHEMICAL ANALYTICAL RESULTS - SOIL (BTEX)

Sample Identification	Date Sampled	Units	Benzene	Toluene	Ethylbenzene	m,p-Xylene	o-Xylene	Total Xylenes
Site-2: B-1 (3.5-4)	10/31/16	mg/kg	<0.027	<0.13	<0.13	<0.54	<0.27	<0.81
Site-2: B-2 (8.5-9)	11/01/16	mg/kg	<0.025	<0.13	<0.13	<0.50	<0.25	< 0.75
Site-2: B-3 (4-4.5)	11/01/16	mg/kg	<0.024	<0.12	<0.12	<0.48	<0.24	<0.73
MTCA Method A CUL ¹		mg/kg	0.03	7	6	9		

Notes:

¹MTCA Method A CUL - Washington State Model Toxics Control Act Method A unrestricted land use cleanup level mg/kg = milligrams per kilogram

TABLE 2. SUMMARY OF CHEMICAL ANALYTICAL RESULTS - SOIL (TPH)

Sample Identification	Date Sampled	GRPH¹ (mg/kg)	DRPH ² (mg/kg)	ORPH² (mg/kg)
Site-2: B-1 (3.5-4)	10/31/16	<6.7	<12	<30
Site-2: B-2 (8.5-9)	11/01/16	<6.3	<12	37
Site-2: B-3 (8-8.5)	11/01/16	<6.1	<99	850
MTCA Method A CUL ³		30/1004	2,000	2,000

Notes:

5.2. Groundwater Chemical Analytical Results

Two groundwater samples were submitted from borings B-1 and B-2 to TestAmerica for the chemical analyses described in "Section 3.0 Scope of Services." TestAmerica's laboratory report is included in Appendix B; chemical analytical results are summarized and compared to MTCA Method A cleanup levels for unrestricted land use in Summary of Chemical Analytical Results – Groundwater, Tables 3 and 4.

BTEX, GRPH, DRPH and ORPH analytes were not detected at concentrations greater than the laboratory method reporting limits in the submitted samples.



¹Analyzed using Northwest Method NWTPH-Gx

²Analyzed using Northwest Method NWTPH-Dx

³MTCA Method A CUL - Washington State Model Toxics Control Act Method A unrestricted land use cleanup level

⁴Cleanup level for gasoline-range petroleum hydrocarbons is 100 mg/kg if benzene is not detected and the total concentrations of ethylbenzene, toluene, and xylenes are less than 1 percent of the gasoline mixture; otherwise the cleanup level is 30 mg/kg. **Bold** font analyte concentrations are above the laboratory method reporting limit.

TABLE 3. SUMMARY OF CHEMICAL ANALYTICAL RESULTS - GROUNDWATER (BTEX)1

Sample Identification	Date Sampled	Units	Benzene	Toluene	Ethylbenzene	m,p-Xylene	o-Xylene	Total Xylenes
Site-2:B:103116	10/31/16	µg/L	<0.20	<1.0	<1.0	<2.0	<1.0	<3.0
Site-2:B:110116	11/01/16	μg/L	<0.20	<1.0	<1.0	<2.0	<1.0	<3.0
MTCA Method A CUL ²	μg/L	5	1,000	700		1,000		

Notes:

¹Volatile organic compounds analyzed using Environmental Protection Agency (EPA) Method 8260C

TABLE 4. SUMMARY OF CHEMICAL ANALYTICAL RESULTS - GROUNDWATER (TPH)

Sample Identification	Date Sampled	GRPH¹ (µg/L)	DRPH ² (mg/L)	ORPH ² (mg/L)
Site-2:B-1:103116	10/31/16	<100	<0.14	<0.23
Site-2:B-2:110116	11/01/16	<100	<0.13	<0.21
MTCA Method A CUL ³		1,000/8004	500	500

Notes:

6.0 SUMMARY, CONCLUSIONS AND RECOMMENDATIONS

Soil and groundwater assessment activities were conducted October 31, 2016, and November 1, 2016, at the Ellensburg School District Transportation Facility site located at 1501 East Capitol Avenue in Ellensburg, Washington. Three soil borings (B-1 through B-3) were advanced to depths of 11 and 16 feet bgs. Observed soil consisted of silty fine to coarse gravel with sand, cobbles and boulders. Groundwater was encountered in the borings between $7\frac{1}{2}$ and 12 feet bgs.

One soil sample from each boring was submitted for BTEX, GRPH, DRPH and ORPH analysis. BTEX, GRPH, and DRPH analytes were not detected in the submitted samples. ORPH was detected in two soil samples but did not exceed MTCA Method A cleanup levels. Two groundwater samples were submitted for BTEX, GRPH, DRPH and ORPH analysis. The analytes were not detected in the groundwater samples. Based on the chemical analytical results, in our opinion, a SHA ranking is unnecessary and we recommend a No Further Action designation for the site.

Based on the chemical analytical results, IDW concentrations do not exceed MTCA Method A unrestricted land use cleanup levels and can therefore be reused onsite or disposed as solid waste. The accumulated



²MTCA Method A CUL - Washington State Model Toxics Control Act Method A unrestricted land use cleanup level µg/L= micrograms per liter

¹Analyzed using Northwest Method NWTPH-Gx

²Analyzed using Northwest Method NWTPH-Dx

³MTCA Method A CUL - Washington State Model Toxics Control Act Method A unrestricted land use cleanup level

 $^{^4}$ Cleanup level for gasoline-range petroleum hydrocarbons is 1,000 µg/l if benzene is not detected and the total concentrations of ethylbenzene, toluene, and xylenes are less than 1 percent of the gasoline mixture; otherwise the cleanup level is 800 µg/l. mg/L = milligrams per liter

IDW amounted to less than a drum. Alternatively, a contractor can be retained to pick up, transport and dispose the IDW at an appropriate facility.

7.0 LIMITATIONS

We have prepared this report for the exclusive use of Ecology and their authorized agents.

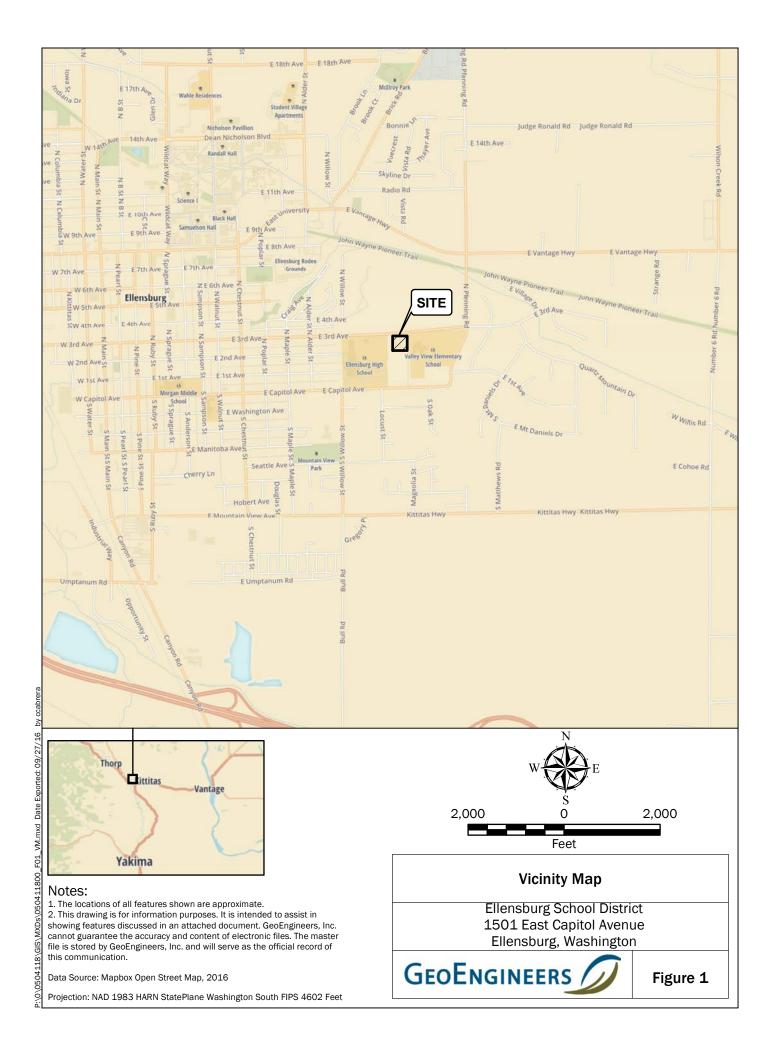
Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. The conclusions and opinions presented in this report are based on our professional knowledge, judgment and experience. No warranty or other conditions, express or implied, should be understood.

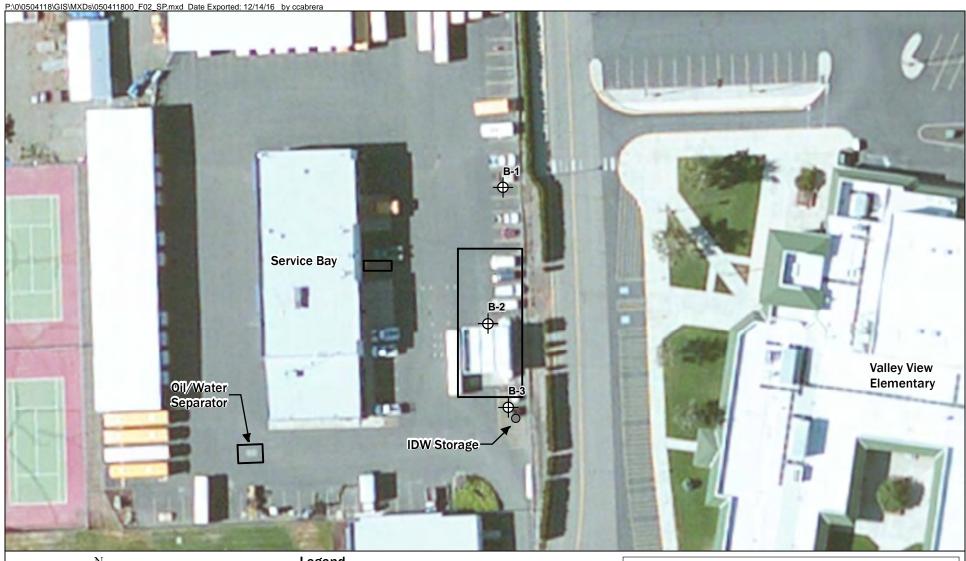
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Please refer to "Report Limitations and Guidelines for Use," Appendix C, for additional information pertaining to use of this report.











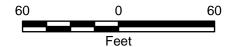
Notes:

- 1. The locations of all features shown are approximate.
- 2. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication. Data Source: Aerial image from ESRI Data Online.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

Legend

- Investigation Derived Waste (IDW) Storage
- Boring Number and Approximate Location
- Former UST/Dispenser Approximate Location



Site Plan

Ellensburg School District 1501 East Capitol Avenue Ellensburg, Washington



Figure 2



APPENDIX A Field Procedures and Boring Logs

APPENDIX A FIELD PROCEDURES AND BORING LOGS

General

Subsurface conditions at the Ellensburg School District Transportation Facility site were explored on October 31, 2016, and November 1, 2016, by advancing three direct-push borings at the approximate locations shown on Figure 2. The borings were advanced to depths between 11 and 16 feet below existing site grade using a direct-push drill rig. Boring locations were established in the field using a site plan and measurements from onsite structures. Consequently, exploration locations should be considered accurate to the degree implied by the method used.

Field methods generally were performed in compliance with the project Master Work Plan assessment procedures.

Soil Sample Collection

Soil samples were removed from the sleeve using clean nitrile gloves, and transferred into a laboratory prepared container, labeled with a waterproof pen, and placed on wet ice in a clean plastic-lined cooler.

Direct-push drilling operations were observed by GeoEngineers staff who examined and classified the soil encountered, obtained soil samples, and maintained a continuous exploration log. Soil encountered in the borings was classified in general accordance with ASTM International (ASTM) D 2488 and the classification chart listed in Key to Exploration Logs, Figure A-1. Boring logs are presented in Figures A-2 through A-4. The logs are based on field data interpretation and indicate the depth at which subsurface materials or their characteristics change, although these changes might actually be gradual.

Field Screening of Soil Samples

GeoEngineers' field representative performed field-screening tests on soil samples obtained from the borings. Field screening results were used as a general guideline to assess areas of possible petroleum-related contamination. The field screening methods used include: (1) PID screening; (2) visual screening; and (3) water-sheen screening.

PID screening involves placing soil in a container and after agitating or warming, measuring total volatile organic compounds in the available head space. Visual screening consists of observing soil for stains indicative of metal- or petroleum-related contamination. Water-sheen screening involved placing soil in a pan of water and observing the water surface for signs of sheen. Sheen screening may detect both volatile and nonvolatile petroleum hydrocarbons. Sheens observed are classified as follows:

No Sheen (NS)	No visible sheen on the water surface.
Slight Sheen (SS)	Light, colorless, dull sheen; spread is irregular, not rapid; sheen dissipates rapidly. Natural organic matter in the soil may produce a slight sheen.
Moderate Sheen (MS)	Light to heavy sheen; may have some color/iridescence; spread is irregular to flowing, may be rapid; few remaining areas of no sheen on the water surface.
Heavy Sheen (HS)	Heavy sheen with color/iridescence; spread is rapid; entire water surface may be covered with sheen.



Field screening results can be site specific. The effectiveness of field screening can vary with temperature, moisture content, organic content, soil type, and contaminant type and age.

Groundwater Sampling

Groundwater samples were collected from the temporary well points consistent with the EPA's low-flow groundwater sampling procedures (EPA 2010; Puls and Barcelona 1996). Dedicated polyethylene tubing and a portable peristaltic pump were used for groundwater purging and sampling. During purging activities, water quality parameters, including pH, temperature, conductivity, dissolved oxygen, and turbidity were measured using a multi-parameter meter equipped with a flow-through cell. Groundwater samples were collected after (1) water quality parameters stabilized; or (2) a maximum purge time of 15 minutes was achieved. During purging and sampling the purge rate did not exceed 400 milliliters per minute. Water quality parameter stabilization criteria included the following:

■ Turbidity: ±10 percent for values greater than 5 nephelometric turbidity units;

Conductivity: ±3 percent;

pH: ±0.1 unit;

Temperature: ±3 percent; andDissolved oxygen: ± 10 percent.

Field water quality measurements and depth-to-water measurements were recorded on a Well Purging-Field Water Quality Measurement Form. The groundwater samples were transferred in the field to laboratory-prepared sample containers and kept cool during transport to the testing laboratory. COC procedures were observed from the time of sample collection to delivery to the testing laboratory consistent with the QAPP.



SOIL CLASSIFICATION CHART

М	AJOR DIVISI	IONS	SYM	BOLS	TYPICAL		
IVI	AJOR DIVISI			LETTER	DESCRIPTIONS		
	GRAVEL	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES		
	AND GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES		
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES		
GOILO	RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES		
MORE THAN 50%	SAND	CLEAN SANDS		sw	WELL-GRADED SANDS, GRAVELLY SANDS		
RETAINED ON NO. 200 SIEVE	AND SANDY SOILS	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND		
	MORE THAN 50% OF COARSE FRACTION	SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES		
	PASSING NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		sc	CLAYEY SANDS, SAND - CLAY MIXTURES		
				ML	INORGANIC SILTS, ROCK FLOUR, CLAYEY SILTS WITH SLIGHT PLASTICITY		
FINE GRAINED	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS		
SOILS	OLATIO			OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY		
MORE THAN 50% PASSING NO. 200 SIEVE				МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS SILTY SOILS		
	SILTS AND CLAYS	LIQUID LIMIT GREATER THAN 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY		
				ОН	ORGANIC CLAYS AND SILTS OF MEDIUM TO HIGH PLASTICITY		
Н	GHLY ORGANIC S	SOILS		PT	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS		

NOTE: Multiple symbols are used to indicate borderline or dual soil classifications

Sampler Symbol Descriptions

2.4-inch I.D. split barrel
Standard Penetration Test (SPT)

Shelby tube
Piston

Direct-Push

Bulk or grab

Continuous Coring

Blowcount is recorded for driven samplers as the number of blows required to advance sampler 12 inches (or distance noted). See exploration log for hammer weight and drop.

A "P" indicates sampler pushed using the weight of the drill rig.

A "WOH" indicates sampler pushed using the weight of the hammer.

ADDITIONAL MATERIAL SYMBOLS

SYMI	BOLS	TYPICAL				
GRAPH	LETTER	DESCRIPTIONS				
	AC	Asphalt Concrete				
	СС	Cement Concrete				
33	CR	Crushed Rock/ Quarry Spalls				
	TS	Topsoil/ Forest Duff/Sod				

Groundwater Contact



Measured groundwater level in exploration, well, or piezometer



Measured free product in well or piezometer

Graphic Log Contact

Distinct contact between soil strata



Approximate contact between soil

Material Description Contact

Contact between geologic units

Contact between soil of the same geologic unit

Laboratory / Field Tests

Percent fines %G Percent gravel AL Atterberg limits CA CP Chemical analysis Laboratory compaction test cs Consolidation test DS **Direct shear** HΑ Hydrometer analysis MC Moisture content MD Moisture content and dry density OC Organic content PM Permeability or hydraulic conductivity Plasticity index ы PP Pocket penetrometer **PPM** Parts per million SA Sieve analysis TX Triaxial compression Unconfined compression UC VS Vane shear **Sheen Classification** No Visible Sheen

NS No Visible Sheer
SS Slight Sheen
MS Moderate Sheen
HS Heavy Sheen
NT Not Tested

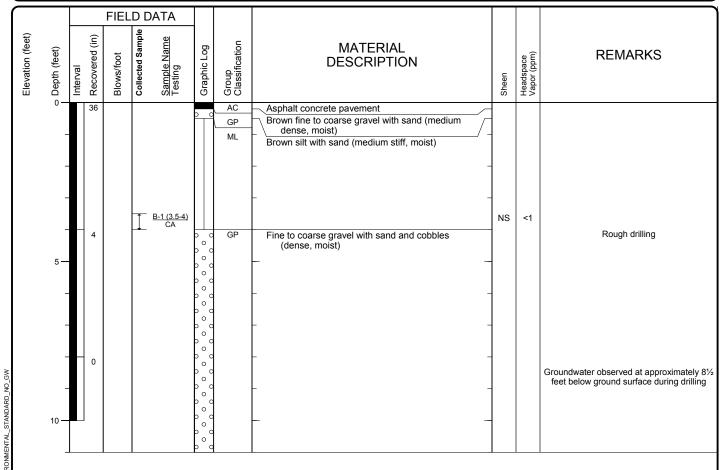
NOTE: The reader must refer to the discussion in the report text and the logs of explorations for a proper understanding of subsurface conditions. Descriptions on the logs apply only at the specific exploration locations and at the time the explorations were made; they are not warranted to be representative of subsurface conditions at other locations or times.

KEY TO EXPLORATION LOGS



FIGURE A-1

<u>Start</u> <u>End</u> Drilled 10/31/2016 10/31/2016	Total 11 Depth (ft)	Logged By CMD Checked By SHL	Driller Exploration, Inc.	est	Drilling Method Direct-Push
Surface Elevation (ft) Undetermined Hammer Data NA				Drilling Equipment	5400 Geoprobe
Easting (X) Northing (Y)		System Datum		Groundwate	Depth to
Notes:					See Remarks



Note: See Figure A-1 for explanation of symbols.

Log of Direct-Push Boring B-1



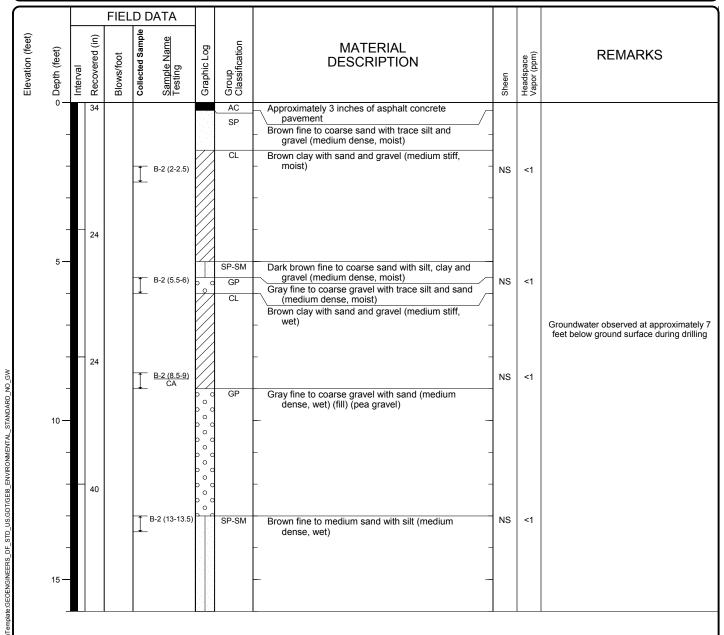
Project: Ellensburg School District, 1501 East Capitol Avenue

Project Location: Ellensburg, Washington

Project Number: 0504-118-00

Figure A-2 Sheet 1 of 1

	<u>End</u> Tota /1/2016 Dep	al 16 oth (ft)	Logged By CMD Checked By SHL Driller Exploration, Inc.			est	Drilling Method Direct-Push		
Surface Elevation (ft) Undetermined Hammer Data NA				Drilling Equipment		5400 Geoprob	ре		
Easting (X) Northing (Y)			System Datum			Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:							Sec	e Remarks	



Note: See Figure A-1 for explanation of symbols.

Log of Direct-Push Boring B-2



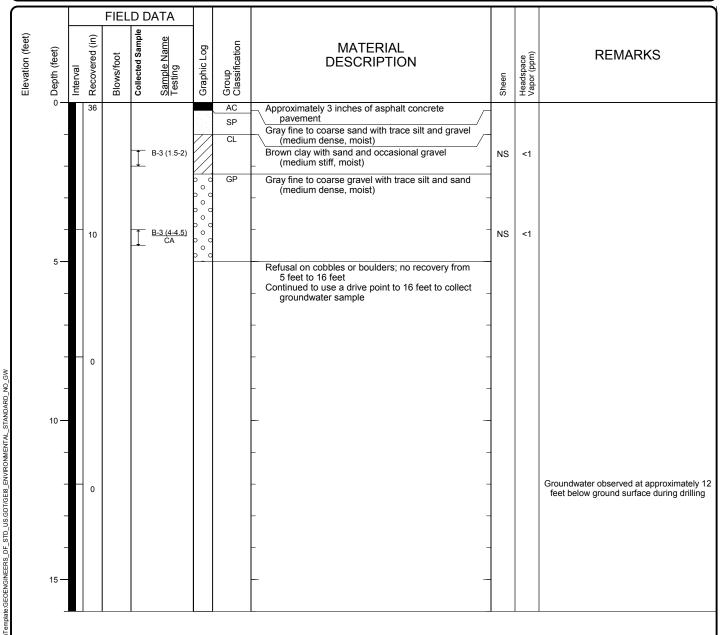
Project: Ellensburg School District, 1501 East Capitol Avenue

Project Location: Ellensburg, Washington

Project Number: 0504-118-00

Figure A-3 Sheet 1 of 1

	<u>End</u> Tota /1/2016 Dep	al 16 oth (ft)	Logged By CMD Checked By SHL Driller Exploration, Inc.			est	Drilling Method Direct-Push		
Surface Elevation (ft) Undetermined Hammer Data NA				Drilling Equipment		5400 Geoprob	ре		
Easting (X) Northing (Y)			System Datum			Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:							Se	e Remarks	



Note: See Figure A-1 for explanation of symbols.

Log of Direct-Push Boring B-3



Project: Ellensburg School District, 1501 East Capitol Avenue

Project Location: Ellensburg, Washington

Project Number: 0504-118-00

Figure A-4 Sheet 1 of 1

APPENDIX B

Chemical Analytical Laboratory Reports

APPENDIX B CHEMICAL ANALYTICAL LABORATORY REPORTS

Samples

Chain-of-custody procedures were followed during the transport of the field samples to TestAmerica located in Spokane, Washington. The samples were held in cold storage pending extraction and/or analysis. The analytical results and quality control records are included in this appendix.

Analytical Data Review

The laboratory maintains an internal quality assurance/quality control (QA/QC) program as documented in its laboratory quality assurance manual. The laboratory uses a combination of blanks, surrogate recoveries, duplicates, matrix spike recoveries, matrix spike duplicate recoveries, blank spike recoveries and blank spike duplicate recoveries to evaluate the analytical results. The laboratory also uses data quality goals for individual chemicals or groups of chemicals based on the long-term performance of the test methods. The data quality goals were included in the two laboratory reports, dated November 8 and 14, 2016.

Analytical Data Review Summary

We reviewed the laboratory internal QA/QC in the context of data quality goals. Based on our review, in our opinion, the quality of the analytical data is acceptable for the intended use.





THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Spokane 11922 East 1st Ave Spokane, WA 99206 Tel: (509)924-9200

TestAmerica Job ID: 590-4891-1

Client Project/Site: ESD - Site 2/0504-118-00

For:

GeoEngineers Inc 523 East Second Ave Spokane, Washington 99202

Attn: Scott Lathen

taraut trington

Authorized for release by: 11/8/2016 4:38:53 PM

Randee Arrington, Project Manager II (509)924-9200

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: GeoEngineers Inc Project/Site: ESD - Site 2/0504-118-00 TestAmerica Job ID: 590-4891-1

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Case Narrative

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Job ID: 590-4891-1

Laboratory: TestAmerica Spokane

Narrative

Receipt

The samples were received on 11/2/2016 1:25 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.7° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Sample Summary

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-4891-1	Site-2:B-1 (3.5-4)	Solid	10/31/16 16:45	11/02/16 13:25
590-4891-2	Site-2:B:103116	Water	10/31/16 17:40	11/02/16 13:25

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Definitions/Glossary

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Glossary

RPD

TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: GeoEngineers Inc

Date Collected: 10/31/16 16:45

Date Received: 11/02/16 13:25

Client Sample ID: Site-2:B-1 (3.5-4)

TestAmerica Job ID: 590-4891-1 Project/Site: ESD - Site 2/0504-118-00

Lab Sample ID: 590-4891-1

Matrix: Solid

Percent Solids: 80.6

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.027		mg/Kg	*	11/03/16 10:33	11/03/16 15:53	1
Ethylbenzene	ND		0.13		mg/Kg	₽	11/03/16 10:33	11/03/16 15:53	1
m,p-Xylene	ND		0.54		mg/Kg	₽	11/03/16 10:33	11/03/16 15:53	1
o-Xylene	ND		0.27		mg/Kg	*	11/03/16 10:33	11/03/16 15:53	1
Toluene	ND		0.13		mg/Kg	₽	11/03/16 10:33	11/03/16 15:53	1
Xylenes, Total	ND		0.81		mg/Kg	₩	11/03/16 10:33	11/03/16 15:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	105		75 - 120				11/03/16 10:33	11/03/16 15:53	1
4-Bromofluorobenzene (Surr)	97		76 - 122				11/03/16 10:33	11/03/16 15:53	1
Dibromofluoromethane (Surr)	102		80 - 120				11/03/16 10:33	11/03/16 15:53	1
Toluene-d8 (Surr)	96		80 - 120				11/03/16 10:33	11/03/16 15:53	1

Method: NWTPH-Gx - Northwest	- Volatile Petro	oleum Prod	lucts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		6.7		mg/Kg	\	11/03/16 10:33	11/03/16 15:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		41.5 - 162				11/03/16 10:33	11/03/16 15:53	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		12		mg/Kg	 -	11/03/16 13:14	11/03/16 17:25	1
Residual Range Organics (RRO) (C25-C36)	ND		30		mg/Kg	₩	11/03/16 13:14	11/03/16 17:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	100		50 - 150				11/03/16 13:14	11/03/16 17:25	1
n-Triacontane-d62	104		50 - 150				11/03/16 13:14	11/03/16 17:25	1

Client Sample ID: Site-2:B:103116 Lab Sample ID: 590-4891-2 Date Collected: 10/31/16 17:40 **Matrix: Water**

Date Received: 11/02/16 13:25

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.20		ug/L			11/03/16 14:36	1
Ethylbenzene	ND		1.0		ug/L			11/03/16 14:36	1
m,p-Xylene	ND		2.0		ug/L			11/03/16 14:36	1
o-Xylene	ND		1.0		ug/L			11/03/16 14:36	1
Toluene	ND		1.0		ug/L			11/03/16 14:36	1
Xylenes, Total	ND		3.0		ug/L			11/03/16 14:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	121		70 - 125			-		11/03/16 14:36	1
4-Bromofluorobenzene (Surr)	95		69 - 120					11/03/16 14:36	1
Dibromofluoromethane (Surr)	101		80 - 120					11/03/16 14:36	1
Toluene-d8 (Surr)	93		80 - 120					11/03/16 14:36	1

Client Sample Results

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

Lab Sample ID: 590-4891-2

TestAmerica Job ID: 590-4891-1

Client Sample ID: Site-2:B:103116

Date Collected: 10/31/16 17:40

Lab Sam

Matrix: Water

Date Received: 11/02/16 13:25

Method: NWTPH-Gx - Northwee Analyte		Oleum Prod Qualifier	ducts (GC/MS) RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		100		ug/L			11/03/16 14:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		68.7 - 141			-		11/03/16 14:36	1

95		68.7 - 141					11/03/16 14:36	
- Semi-Volatile	Petroleun	n Products (GC)						
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
ND		0.13		mg/L		11/07/16 12:38	11/07/16 16:27	
ND		0.21		mg/L		11/07/16 12:38	11/07/16 16:27	
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
81		50 - 150				11/07/16 12:38	11/07/16 16:27	
84		50 - 150				11/07/16 12:38	11/07/16 16:27	
	- Semi-Volatile Result ND ND ND %Recovery 81	- Semi-Volatile Petroleum Result Qualifier ND ND ND **Recovery 81	- Semi-Volatile Petroleum Products (GC) Result Qualifier RL ND 0.13 ND 0.21 Weecovery Qualifier Limits 50 - 150	- Semi-Volatile Petroleum Products (GC) Result Qualifier RL MDL	- Semi-Volatile Petroleum Products (GC) Result Qualifier RL MDL Unit mg/L	- Semi-Volatile Petroleum Products (GC) Result Qualifier RL MDL Unit mg/L	Semi-Volatile Petroleum Products (GC) Result Qualifier RL MDL Unit D Prepared ND 0.13 mg/L 11/07/16 12:38 ND 0.21 mg/L 11/07/16 12:38 %Recovery Qualifier Limits Prepared 81 50 - 150 11/07/16 12:38	- Semi-Volatile Petroleum Products (GC) Result Qualifier RL MDL Unit D Prepared Analyzed ND 0.13 mg/L 11/07/16 12:38 11/07/16 16:27 ND 0.21 mg/L 11/07/16 12:38 11/07/16 16:27 Water Prepared Analyzed Analyzed

11/8/2016

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 590-9426/5

Matrix: Water

Analysis Batch: 9426

Client Sample ID: Method Blank

Prep Type: Total/NA

	IVID	IVID					
Analyte	Result	Qualifier	RL	MDL Unit	D Prepared	Analyzed	Dil Fac
Benzene	ND		0.20	ug/L	<u> </u>	11/03/16 13:08	1
Ethylbenzene	ND		1.0	ug/L		11/03/16 13:08	1
m,p-Xylene	ND		2.0	ug/L		11/03/16 13:08	1
o-Xylene	ND		1.0	ug/L		11/03/16 13:08	1
Toluene	ND		1.0	ug/L		11/03/16 13:08	1
Xylenes, Total	ND		3.0	ug/L		11/03/16 13:08	1

MB MB

MR MR

	Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
-	1,2-Dichloroethane-d4 (Surr)	118		70 - 125	_		11/03/16 13:08	1
4	4-Bromofluorobenzene (Surr)	100		69 - 120			11/03/16 13:08	1
I	Dibromofluoromethane (Surr)	99		80 - 120			11/03/16 13:08	1
:	Toluene-d8 (Surr)	98		80 - 120			11/03/16 13:08	1

Lab Sample ID: LCS 590-9426/1003

Matrix: Water

Analysis Batch: 9426

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	10.0	9.14		ug/L		91	80 - 120	
Ethylbenzene	10.0	9.32		ug/L		93	80 - 120	
m,p-Xylene	10.0	9.26		ug/L		93	80 - 120	
o-Xylene	10.0	9.34		ug/L		93	80 - 120	
Toluene	10.0	9.39		ug/L		94	80 - 123	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	116		70 - 125
4-Bromofluorobenzene (Surr)	99		69 - 120
Dibromofluoromethane (Surr)	97		80 - 120
Toluene-d8 (Surr)	94		80 - 120

Lab Sample ID: MB 590-9428/1-A

Matrix: Solid

Analysis Batch: 9430

Client Sample ID: Method Blank **Prep Type: Total/NA**

Prep Batch: 9428

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
Ethylbenzene	ND		0.10		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
m,p-Xylene	ND		0.40		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
o-Xylene	ND		0.20		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
Toluene	ND		0.10		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
Xylenes, Total	ND		0.60		mg/Kg		11/03/16 10:33	11/03/16 12:42	1

мв мв

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	101	75 - 120	11/03/16 10:33	11/03/16 12:42	1
4-Bromofluorobenzene (Surr)	96	76 - 122	11/03/16 10:33	11/03/16 12:42	1
Dibromofluoromethane (Surr)	101	80 - 120	11/03/16 10:33	11/03/16 12:42	1
Toluene-d8 (Surr)	102	80 - 120	11/03/16 10:33	11/03/16 12:42	1

TestAmerica Spokane

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Project/Site: ESD - Site 2/0504-118-00

Lab Sample ID: LCS 590-9428/2-A

Matrix: Solid

Analysis Batch: 9430

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 9428

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Type: Total/NA

TestAmerica Job ID: 590-4891-1

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.500	0.503		mg/Kg		101	76 - 123	
Ethylbenzene	0.500	0.505		mg/Kg		101	77 - 121	
m,p-Xylene	0.500	0.539		mg/Kg		108	78 - 124	
o-Xylene	0.500	0.525		mg/Kg		105	77 - 129	
Toluene	0.500	0.518		mg/Kg		104	77 - 125	

LCS LCS %Recovery Qualifier Surrogate Limits 1,2-Dichloroethane-d4 (Surr) 101 75 - 120 4-Bromofluorobenzene (Surr) 96 76 - 122 Dibromofluoromethane (Surr) 100 80 - 120 Toluene-d8 (Surr) 98 80 - 120

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-9427/5

Matrix: Water

Dil Fac
1
Dil Fac
1
_

Lab Sample ID: LCS 590-9427/1004

Matrix: Water

Analysis Batch: 9427

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline	1000	859		ug/L	_	86	80 - 120	

LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 101 68.7 - 141

Lab Sample ID: MB 590-9428/1-A

Matrix: Solid

Analysis Batch: 9431

Client Sample ID: Method Blank
Prep Type: Total/NA

Prep Batch: 9428

	IVID	IVID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		5.0		mg/Kg		11/03/16 10:33	11/03/16 12:42	1
	МВ	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		41.5 - 162				11/03/16 10:33	11/03/16 12:42	

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) (Continued)

Lab Sample ID: LCS 590-9428/3-A

Matrix: Solid

Analysis Batch: 9431

Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 9428 Spike LCS LCS

Added Analyte Result Qualifier %Rec Limits Unit D 50.0 Gasoline 58.0 mg/Kg 116 74.4 - 124

LCS LCS

Limits Surrogate %Recovery Qualifier 41.5 - 162 4-Bromofluorobenzene (Surr) 96

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-9435/1-A

Matrix: Solid

Analysis Batch: 9425

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 9435

MB MB

Result Qualifier Analyte

RL MDL Unit Dil Fac D Prepared Analyzed 10 11/03/16 13:14 Diesel Range Organics (DRO) ND mg/Kg 11/03/16 15:23 (C10-C25) ND 25 11/03/16 13:14 11/03/16 15:23 Residual Range Organics (RRO) mg/Kg

(C25-C36)

MB MB

Qualifier Surrogate %Recovery Limits Prepared Analyzed Dil Fac o-Terphenyl 99 50 150 11/03/16 13:14 11/03/16 15:23 n-Triacontane-d62 98 50 - 150 11/03/16 13:14 11/03/16 15:23

Lab Sample ID: LCS 590-9435/2-A

Matrix: Solid

Analysis Batch: 9425

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 9435

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Diesel Range Organics (DRO) 67.1 61.6 mg/Kg 92 50 - 150 (C10-C25) 66.8 62.9 mg/Kg 94 50 - 150 Residual Range Organics (RRO)

(C25-C36)

LCS LCS

%Recovery Qualifier Limits Surrogate 50 - 150 o-Terphenyl 95 n-Triacontane-d62 102 50 - 150

Lab Sample ID: MB 590-9477/1-A

Matrix: Water

Analysis Batch: 9476

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 9477

MR MR

Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac ND 0.12 11/07/16 12:38 11/07/16 14:46 Diesel Range Organics (DRO) mg/L (C10-C25) ND 0.20 mg/L 11/07/16 12:38 11/07/16 14:46 Residual Range Organics (RRO) (C25-C36)

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac o-Terphenyl 83 50 - 150 11/07/16 12:38 11/07/16 14:46 n-Triacontane-d62 86 50 - 150 11/07/16 12:38 11/07/16 14:46

TestAmerica Spokane

QC Sample Results

Client: GeoEngineers Inc

Analysis Batch: 9476

Matrix: Water

Project/Site: ESD - Site 2/0504-118-00 Lab Sample ID: LCS 590-9477/2-A

Lab Sample ID: LCSD 590-9477/3-A

Client Sample ID: Lab Control Sample

TestAmerica Job ID: 590-4891-1

Prep Type: Total/NA

Prep Batch: 9477

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Diesel Range Organics (DRO)	1.61	1.10		mg/L		68	50 - 150	
(C10-C25)								
Residual Range Organics (RRO)	1.60	1.31		mg/L		82	50 - 150	
(005,000)								

(C25-C36)

Matrix: Water

	LCS		
Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	80		50 - 150
n-Triacontane-d62	85		50 - 150

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA **Analysis Batch: 9476** Prep Batch: 9477 LCSD LCSD RPD Spike %Rec.

Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit Diesel Range Organics (DRO) 1.61 1.42 mg/L 88 50 - 150 25 25 (C10-C25) Residual Range Organics (RRO) 1.60 1.47 mg/L 92 50 - 150 12 25 (C25-C36)

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	96		50 - 150
n-Triacontane-d62	98		50 - 150

Lab Chronicle

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

Client Sample ID: Site-2:B-1 (3.5-4)

TestAmerica Job ID: 590-4891-1

Lab Sample ID: 590-4891-1

Matrix: Solid

Matrix: Solid

Percent Solids: 80.6

Date Collected: 10/31/16 16:45

Date Received: 11/02/16 13:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			9437	11/03/16 15:39	EAF	TAL SPK

Client Sample ID: Site-2:B-1 (3.5-4)

Lab Sample ID: 590-4891-1

Date Collected: 10/31/16 16:45

Date Received: 11/02/16 13:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.621 g	5 mL	9428	11/03/16 10:33	MRS	TAL SPK
Total/NA	Analysis	8260C		1	0.86 mL	43 mL	9430	11/03/16 15:53	MRS	TAL SPK
Total/NA	Prep	5035			5.621 g	5 mL	9428	11/03/16 10:33	MRS	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	9431	11/03/16 15:53	MRS	TAL SPK
Total/NA	Prep	3550C			15.41 g	5 mL	9435	11/03/16 13:14	EAF	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			9425	11/03/16 17:25	NMI	TAL SPK

Client Sample ID: Site-2:B:103116 Lab Sample ID: 590-4891-2

Date Collected: 10/31/16 17:40 Matrix: Water

Date Received: 11/02/16 13:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	43 mL	43 mL	9426	11/03/16 14:36	MRS	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	9427	11/03/16 14:36	MRS	TAL SPK
Total/NA	Prep	3510C			232.8 mL	2 mL	9477	11/07/16 12:38	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			9476	11/07/16 16:27	NMI	TAL SPK

Laboratory References:

TAL SPK = TestAmerica Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

TestAmerica Spokane

Certification Summary

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Laboratory: TestAmerica Spokane

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date	
Alaska (UST)	State Program	10	UST-071	10-31-17	
Washington	State Program	10	C569	01-06-17	

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Method Summary

Client: GeoEngineers Inc

Project/Site: ESD - Site 2/0504-118-00

TestAmerica Job ID: 590-4891-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL SPK
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	TAL SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SPK
Moisture	Percent Moisture	EPA	TAL SPK

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SPK = TestAmerica Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

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SAMPLING

DATE/TIME

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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Scott Lathen

PROJECT NUMBER: 0504-118-00 SAMPLED BY: Callin Driscell

15110-2. 3-1(3.5-4) 10/31/16

Site-2. B-1: 103116 10/31/16

CLIENT SAMPLE

IDENTIFICATION

85D-5110 2

CLIENT:

PHONE:

PROJECT NAME:

RELEASED BY: PRINT NAME: RELEASED BY:

REPORT TO: ADDRESS:

11922 E. First Ave., Spokane WA 99206-5302 9405 SW Nimbus Ave., Beaverton, OR 97008-7145 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210

907-563-9200 FAX 563-9210

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_ I	INVOICE TO:							TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses 7 5 4 3 2 1 <1					
P.	O. NUM	BER:								STD.	Petroleum H	ydrocarbon Analyses	
			PRE	ESERVAT	TIVE						4	3 2 1 <	1
										STD			
			REQUES	STED AN	NALYSES					01	THER S	pecify:	
										* Turnaround	Requests less t	han standard may incur	Rush Charges
										MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
										5	3		
										W	3		
	DATE: TIME:	11/1/	16		RECEIVED PRINT NA!		The M	力力	11 am	FIRM:	GE	TIME /	1/1/16
	DATE:	11/2	16		PRINT NA	10	and the	11/	11.00	FIRM:	GE TAS	PK DATE /	1-2-14



TEMP:

TAL-1000 (0714)

Client: GeoEngineers Inc Job Number: 590-4891-1

Login Number: 4891 List Source: TestAmerica Spokane

List Number: 1 Creator: Kratz, Sheila J

Question Answer Comment Radioactivity wasn't checked or is = background as measured by a survey meter.</td N/A Lab does not accept radioactive samples. The cooler's custody seal, if present, is intact. N/A Sample custody seals, if present, are intact. N/A The cooler or samples do not appear to have been compromised or tampered with. True Samples were received on ice. True Cooler Temperature is acceptable. True Cooler Temperature is recorded. True	
meter. The cooler's custody seal, if present, is intact. Sample custody seals, if present, are intact. N/A The cooler or samples do not appear to have been compromised or tampered with. Samples were received on ice. Cooler Temperature is acceptable. N/A True True	
Sample custody seals, if present, are intact. The cooler or samples do not appear to have been compromised or tampered with. Samples were received on ice. Cooler Temperature is acceptable. N/A True True	
The cooler or samples do not appear to have been compromised or tampered with. Samples were received on ice. Cooler Temperature is acceptable. True	
tampered with. Samples were received on ice. Cooler Temperature is acceptable. True	
Cooler Temperature is acceptable. True	
·	
Cooler Temperature is recorded	
Cooler Temperature is recorded.	
COC is present. True	
COC is filled out in ink and legible.	
COC is filled out with all pertinent information.	
Is the Field Sampler's name present on COC?	
There are no discrepancies between the containers received and the COC.	
Samples are received within Holding Time (excluding tests with immediate True HTs)	
Sample containers have legible labels. True	
Containers are not broken or leaking.	
Sample collection date/times are provided. True	
Appropriate sample containers are used. True	
Sample bottles are completely filled. True	
Sample Preservation Verified. True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	
Multiphasic samples are not present.	
Samples do not require splitting or compositing.	
Residual Chlorine Checked. N/A	

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THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Spokane 11922 East 1st Ave Spokane, WA 99206 Tel: (509)924-9200

TestAmerica Job ID: 590-4924-1

Client Project/Site: Ellensburg SD - Site 2/0504-118-00

For:

GeoEngineers Inc 523 East Second Ave Spokane, Washington 99202

Attn: Scott Lathen

tandu trington

Authorized for release by: 11/14/2016 10:36:49 AM

Randee Arrington, Project Manager II (509)924-9200

randee.arrington@testamericainc.com

.....LINKS

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Have a Question?



Visit us at: www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Receint Checklists	

Case Narrative

Client: GeoEngineers Inc

TestAmerica Job ID: 590-4924-1 Project/Site: Ellensburg SD - Site 2/0504-118-00

Job ID: 590-4924-1

Laboratory: TestAmerica Spokane

Narrative

Receipt

The samples were received on 11/4/2016 11:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 5.2° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Sample Summary

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

TestAmerica Job ID: 590-4924-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-4924-3	Site-2:B-2 (8-5.9)	Solid	11/01/16 13:50	11/04/16 11:30
590-4924-5	Site-2:B -2:110116	Water	11/01/16 14:35	11/04/16 11:30
590-4924-7	Site-2:B-3 (4-4.5)	Solid	11/01/16 14:55	11/04/16 11:30

5

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Definitions/Glossary

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

Minimum Level (Dioxin)

Practical Quantitation Limit

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Not detected at the reporting limit (or MDL or EDL if shown)

Relative Percent Difference, a measure of the relative difference between two points

Reporting Limit or Requested Limit (Radiochemistry)

Not Calculated

Quality Control

Relative error ratio

TestAmerica Job ID: 590-4924-1

Qualifiers

GC Semi VOA

F5 Duplicate RPD exceeds limit, and one or both sample results are less than 5 times RL. The data are considered valid because the

absolute difference is less than the RL.

Glossary

ML

NC

ND PQL

QC

RER

RPD

TEF TEQ

RL

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit

Client Sample Results

Client: GeoEngineers Inc

Date Collected: 11/01/16 13:50 Date Received: 11/04/16 11:30

Client Sample ID: Site-2:B-2 (8-5.9)

TestAmerica Job ID: 590-4924-1 Project/Site: Ellensburg SD - Site 2/0504-118-00

Lab Sample ID: 500 4024 2

Percent Solids: 81.4

Lab Sample ID	: 590-4924-3
	Matrix: Solid

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg	\	11/08/16 11:32	11/08/16 19:28	1
Ethylbenzene	ND		0.13		mg/Kg	₽	11/08/16 11:32	11/08/16 19:28	1
m,p-Xylene	ND		0.50		mg/Kg	₽	11/08/16 11:32	11/08/16 19:28	1
o-Xylene	ND		0.25		mg/Kg	₽	11/08/16 11:32	11/08/16 19:28	1
Toluene	ND		0.13		mg/Kg	₽	11/08/16 11:32	11/08/16 19:28	1
Xylenes, Total	ND		0.75		mg/Kg	₩	11/08/16 11:32	11/08/16 19:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	88		75 - 120				11/08/16 11:32	11/08/16 19:28	1
4-Bromofluorobenzene (Surr)	97		76 - 122				11/08/16 11:32	11/08/16 19:28	1
Dibromofluoromethane (Surr)	102		80 - 120				11/08/16 11:32	11/08/16 19:28	1
Toluene-d8 (Surr)	104		80 - 120				11/08/16 11:32	11/08/16 19:28	1

Method: NWTPH-Gx - Northwe	st - Volatile Petro	oleum Pro	ducts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		6.3		mg/Kg	\	11/08/16 11:32	11/08/16 19:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		41.5 - 162				11/08/16 11:32	11/08/16 19:28	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	ND		12		mg/Kg		11/10/16 09:22	11/10/16 12:47	1
(C10-C25)									
Residual Range Organics (RRO)	37		30		mg/Kg	₩	11/10/16 09:22	11/10/16 12:47	1
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	92		50 - 150				11/10/16 09:22	11/10/16 12:47	1
n-Triacontane-d62	93		50 - 150				11/10/16 09:22	11/10/16 12:47	1

Client Sample ID: Site-2:B -2:110116 Lab Sample ID: 590-4924-5

Date Collected: 11/01/16 14:35 Date Received: 11/04/16 11:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.20		ug/L			11/07/16 15:14	1
Ethylbenzene	ND		1.0		ug/L			11/07/16 15:14	1
m,p-Xylene	ND		2.0		ug/L			11/07/16 15:14	1
o-Xylene	ND		1.0		ug/L			11/07/16 15:14	1
Toluene	ND		1.0		ug/L			11/07/16 15:14	1
Xylenes, Total	ND		3.0		ug/L			11/07/16 15:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	106		70 - 125			-		11/07/16 15:14	1
4-Bromofluorobenzene (Surr)	98		69 - 120					11/07/16 15:14	1
Dibromofluoromethane (Surr)	107		80 - 120					11/07/16 15:14	1
Toluene-d8 (Surr)	100		80 - 120					11/07/16 15:14	1

TestAmerica Spokane

2

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

Client Sample ID: Site-2:B -2:110116

Date Collected: 11/01/16 14:35 Date Received: 11/04/16 11:30

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Toluene-d8 (Surr)

Lab Sample ID: 590-4924-5

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		100		ug/L			11/07/16 15:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		68.7 - 141			-		11/07/16 15:14	

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	ND		0.14		mg/L		11/09/16 12:55	11/09/16 16:31	1
(C10-C25)									
Residual Range Organics (RRO)	ND		0.23		mg/L		11/09/16 12:55	11/09/16 16:31	1
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	88		50 - 150				11/09/16 12:55	11/09/16 16:31	1
n-Triacontane-d62	72		50 ₋ 150				11/09/16 12:55	11/09/16 16:31	1

Client Sample ID: Site-2:B-3 (4-4.5)

Lab Sample ID: 590-4924-7

Date Collected: 11/01/16 14:55

Date Received: 11/04/16 11:30

Matrix: Solid
Percent Solids: 96.0

Method: 8260C - Volatile Orga	nic Compounds by G	GC/MS						
Analyte	Result Qua	alifier RL	MDL (Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	0.024	i	mg/Kg	\	11/08/16 11:32	11/11/16 12:05	1
Ethylbenzene	ND	0.12	1	mg/Kg	₽	11/08/16 11:32	11/11/16 12:05	1
m,p-Xylene	ND	0.48	1	mg/Kg	₽	11/08/16 11:32	11/11/16 12:05	1
o-Xylene	ND	0.24	1	mg/Kg	₽	11/08/16 11:32	11/11/16 12:05	1
Toluene	ND	0.12	1	mg/Kg	₽	11/08/16 11:32	11/11/16 12:05	1
Xylenes, Total	ND	0.73	1	mg/Kg	₩	11/08/16 11:32	11/11/16 12:05	1
Surrogate	%Recovery Qua	alifier Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	84	75 - 120				11/08/16 11:32	11/11/16 12:05	1

76 - 122

80 - 120

80 - 120

106

93

104

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)										
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Gasoline	ND		6.1		mg/Kg	-	11/08/16 11:32	11/08/16 20:34	1
	Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
	4-Bromofluorobenzene (Surr)	103		41.5 - 162				11/08/16 11:32	11/08/16 20:34	

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		99		mg/Kg		11/10/16 09:22	11/10/16 13:23	10
Residual Range Organics (RRO) (C25-C36)	850		250		mg/Kg	₽	11/10/16 09:22	11/10/16 13:23	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	109		50 - 150				11/10/16 09:22	11/10/16 13:23	10
n-Triacontane-d62	110		50 ₋ 150				11/10/16 09:22	11/10/16 13:23	10

TestAmerica Spokane

11/08/16 11:32 11/11/16 12:05

11/08/16 11:32 11/11/16 12:05

11/08/16 11:32 11/11/16 12:05

Client: GeoEngineers Inc

Analysis Batch: 9483

Matrix: Water

Lab Sample ID: MB 590-9483/5

Project/Site: Ellensburg SD - Site 2/0504-118-00

Method: 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: Method Blank

TestAmerica Job ID: 590-4924-1

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.20		ug/L			11/07/16 14:53	1
Ethylbenzene	ND		1.0		ug/L			11/07/16 14:53	1
m,p-Xylene	ND		2.0		ug/L			11/07/16 14:53	1
o-Xylene	ND		1.0		ug/L			11/07/16 14:53	1
Toluene	ND		1.0		ug/L			11/07/16 14:53	1
Xylenes, Total	ND		3.0		ug/L			11/07/16 14:53	1

MB MB %Recovery Qualifier Limits Prepared Analyzed Dil Fac 70 - 125 11/07/16 14:53 104 97 69 - 120 11/07/16 14:53 80 - 120 11/07/16 14:53 104

Lab Sample ID: LCS 590-9483/1003

Matrix: Water

Toluene-d8 (Surr)

Surrogate

Analysis Batch: 9483

1,2-Dichloroethane-d4 (Surr)

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Client Sample ID: Lab Control Sample

11/07/16 14:53

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	10.0	10.7		ug/L		107	80 - 120	
Ethylbenzene	10.0	10.2		ug/L		102	80 - 120	
m,p-Xylene	10.0	10.4		ug/L		104	80 - 120	
o-Xylene	10.0	9.98		ug/L		100	80 - 120	
Toluene	10.0	9.88		ug/L		99	80 - 123	
Benzene Ethylbenzene m,p-Xylene o-Xylene	10.0 10.0 10.0 10.0	10.7 10.2 10.4 9.98		ug/L ug/L ug/L ug/L		107 102 104 100	80 - 120 80 - 120 80 - 120 80 - 120	

80 - 120

	LCS LCS						
Surrogate	%Recovery	Qualifier	Limits				
1,2-Dichloroethane-d4 (Surr)	103		70 - 125				
4-Bromofluorobenzene (Surr)	97		69 - 120				
Dibromofluoromethane (Surr)	104		80 - 120				
Toluene-d8 (Surr)	99		80 - 120				

98

Lab Sample ID: MB 590-9505/1-A

Matrix: Solid

Analysis Batch: 9490

Client Sample ID: Method Blank						
Prep Type: Total/NA						
Prep Batch: 9505						

	MB	MB					
Analyte	Result	Qualifier RL	MDL	Unit	D Prepared	Analyzed	Dil Fac
Benzene	ND	0.020		mg/Kg	11/08/16 11:32	11/08/16 15:26	1
Ethylbenzene	ND	0.10		mg/Kg	11/08/16 11:32	11/08/16 15:26	1
m,p-Xylene	ND	0.40		mg/Kg	11/08/16 11:32	11/08/16 15:26	1
o-Xylene	ND	0.20		mg/Kg	11/08/16 11:32	2 11/08/16 15:26	1
Toluene	ND	0.10		mg/Kg	11/08/16 11:32	11/08/16 15:26	1
Xylenes, Total	ND	0.60		mg/Kg	11/08/16 11:32	11/08/16 15:26	1

	MB MB				
Surrogate 9	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	100	75 - 120	11/08/16 11:32	11/08/16 15:26	1
4-Bromofluorobenzene (Surr)	104	76 - 122	11/08/16 11:32	11/08/16 15:26	1
Dibromofluoromethane (Surr)	105	80 - 120	11/08/16 11:32	11/08/16 15:26	1
Toluene-d8 (Surr)	105	80 - 120	11/08/16 11:32	11/08/16 15:26	1

TestAmerica Spokane

Page 8 of 19

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

Lab Sample ID: LCS 590-9505/2-A

Matrix: Solid

Analysis Batch: 9490

Client Sample ID: Lab Control Sample

TestAmerica Job ID: 590-4924-1

Prep Type: Total/NA Prep Batch: 9505

%Rec.
Limits
76 - 123
77 _ 121
78 - 124
77 _ 129
77 ₋ 125

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	96		75 - 120
4-Bromofluorobenzene (Surr)	95		76 - 122
Dibromofluoromethane (Surr)	101		80 - 120
Toluene-d8 (Surr)	103		80 - 120

Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 9490

Lab Sample ID: LCSD 590-9505/3-A

Prep Type: Total/NA

Prep Batch: 9505

Spike	LCSD	LCSD				%Rec.		RPD
Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
0.500	0.525	-	mg/Kg		105	76 - 123	12	25
0.500	0.512		mg/Kg		102	77 - 121	3	25
0.500	0.505		mg/Kg		101	78 - 124	8	25
0.500	0.501		mg/Kg		100	77 - 129	5	25
0.500	0.516		mg/Kg		103	77 - 125	1	25
	0.500 0.500 0.500 0.500	Added Result 0.500 0.525 0.500 0.512 0.500 0.505 0.500 0.501	Added Result Qualifier 0.500 0.525 0.500 0.512 0.500 0.505 0.500 0.501	Added Result Qualifier Unit 0.500 0.525 mg/Kg 0.500 0.512 mg/Kg 0.500 0.505 mg/Kg 0.500 0.501 mg/Kg	Added Result Qualifier Unit D 0.500 0.525 mg/Kg 0.500 0.512 mg/Kg 0.500 0.505 mg/Kg 0.500 0.501 mg/Kg	Added Result Qualifier Unit D %Rec 0.500 0.525 mg/Kg 105 0.500 0.512 mg/Kg 102 0.500 0.505 mg/Kg 101 0.500 0.501 mg/Kg 100	Added Result Qualifier Unit D %Rec Limits 0.500 0.525 mg/Kg 105 76 - 123 0.500 0.512 mg/Kg 102 77 - 121 0.500 0.505 mg/Kg 101 78 - 124 0.500 0.501 mg/Kg 100 77 - 129	Added Result Qualifier Unit D %Rec Limits RPD 0.500 0.525 mg/Kg 105 76 - 123 12 0.500 0.512 mg/Kg 102 77 - 121 3 0.500 0.505 mg/Kg 101 78 - 124 8 0.500 0.501 mg/Kg 100 77 - 129 5

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	102		75 - 120
4-Bromofluorobenzene (Surr)	107		76 - 122
Dibromofluoromethane (Surr)	97		80 - 120
Toluene-d8 (Surr)	100		80 - 120

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-9484/5 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 9484

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		100		ug/L			11/07/16 14:53	1
	MB	MB							

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		68.7 - 141		11/07/16 14:53	1

Lab Sample ID: LCS 590-9484/1004 **Client Sample ID: Lab Control Sample**

Matrix: Water

Analysis Batch: 9484								
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline	 1000	1130		ug/L		113	80 - 120	

TestAmerica Spokane

Prep Type: Total/NA

Client Sample ID: Lab Control Sample

Client Sample ID: Method Blank

TestAmerica Job ID: 590-4924-1

Prep Type: Total/NA

Prep Type: Total/NA Prep Batch: 9505

Client: GeoEngineers Inc Project/Site: Ellensburg SD - Site 2/0504-118-00

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) (Continued)

Lab Sample ID: LCS 590-9484/1004

Matrix: Water

Analysis Batch: 9484

LCS LCS

Limits Surrogate **%Recovery Qualifier** 68.7 - 141 4-Bromofluorobenzene (Surr) 96

Lab Sample ID: MB 590-9505/1-A

Matrix: Solid

Analysis Batch: 9492

мв мв

RL MDL Unit Analyte Result Qualifier D Prepared Analyzed Dil Fac Gasoline ND 5.0 11/08/16 11:32 11/08/16 15:26 mg/Kg

MB MB

%Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 11/08/16 11:32 11/08/16 15:26 4-Bromofluorobenzene (Surr) 104 41.5 - 162

LCS LCS

Lab Sample ID: LCS 590-9505/4-A

Matrix: Solid

Analysis Batch: 9492

Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 9505

Spike Added Analyte Result Qualifier Unit %Rec Limits Gasoline 50.0 55.4 mg/Kg 111 74.4 - 124

LCS LCS

Limits Surrogate %Recovery Qualifier 4-Bromofluorobenzene (Surr) 41.5 - 162 104

Lab Sample ID: LCSD 590-9505/5-A

Matrix: Solid

Analysis Batch: 9492 Prep Batch: 9505 Spike LCSD LCSD %Rec. RPD Added Analyte Result Qualifier Unit %Rec Limits RPD Limit 50.0 53.0 106 Gasoline mg/Kg 74.4 - 124

LCSD LCSD

Surrogate %Recovery Qualifier Limits 41.5 - 162 4-Bromofluorobenzene (Surr) 108

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-9527/1-A

Matrix: Water

Analysis Batch: 9525

Client Sample ID: Method Blank Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 9527

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	ND		0.12		mg/L		11/09/16 10:53	11/09/16 14:01	1
(C10-C25) Residual Range Organics (RRO)	ND		0.20		mg/L		11/09/16 10:53	11/09/16 14:01	1
(C25-C36)									

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac o-Terphenyl 89 50 - 150 11/09/16 10:53 11/09/16 14:01 n-Triacontane-d62 86 50 - 150 11/09/16 10:53 11/09/16 14:01

TestAmerica Spokane

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11/14/2016

TestAmerica Job ID: 590-4924-1

Lab Sample ID: LCS 590-9527/2-A

Matrix: Water Analysis Batch: 9525 Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 9527

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Diesel Range Organics (DRO)	 1.61	1.28		mg/L		79	50 - 150	 _
(C10-C25)								
Residual Range Organics (RRO)	1.60	1.39		mg/L		86	50 - 150	
(C25 C36)								

(C25-C36)

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	89		50 - 150
n-Triacontane-d62	90		50 - 150

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 9527

Lab Sample ID: LCSD 590-9527/3-A Matrix: Water

Analysis Batch: 9525

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Diesel Range Organics (DRO)	1.61	1.22		mg/L		76	50 - 150	5	25
(C10-C25)									
Residual Range Organics (RRO)	1.60	1.38		mg/L		86	50 ₋ 150	0	25
(C25-C36)									

 Surrogate
 %Recovery
 Qualifier
 Limits

 o-Terphenyl
 90
 50 - 150

 n-Triacontane-d62
 91
 50 - 150

Lab Sample ID: MB 590-9547/1-A

Matrix: Solid Analysis Batch: 9553 Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 9547

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		10		mg/Kg		11/10/16 09:22	11/10/16 12:47	1
Residual Range Organics (RRO) (C25-C36)	ND		25		mg/Kg		11/10/16 09:22	11/10/16 12:47	1

 Surrogate
 %Recovery
 Qualifier
 Limits

 o-Terphenyl
 104
 50 - 150

 n-Triacontane-d62
 105
 50 - 150

 Prepared
 Analyzed
 Dil Fac

 11/10/16 09:22
 11/10/16 12:47
 1

 11/10/16 09:22
 11/10/16 12:47
 1

Lab Sample ID: LCS 590-9547/2-A

Matrix: Solid

Analysis Batch: 9553

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 9547

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Diesel Range Organics (DRO)	67.1	62.4		mg/Kg		93	50 - 150	
(C10-C25)								
Residual Range Organics (RRO)	66.8	66.3		mg/Kg		99	50 - 150	
(C25-C36)								

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	100		50 - 150
n-Triacontane-d62	103		50 - 150

TestAmerica Spokane

QC Sample Results

Client: GeoEngineers Inc

(C25-C36)

Project/Site: Ellensburg SD - Site 2/0504-118-00

TestAmerica Job ID: 590-4924-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: 590-4924-3 DU

Matrix: Solid

Analysis Batch: 9552

Client Sample ID: Site-2:B-2 (8-5.9)

Prep Type: Total/NA

Prep Batch: 9547

	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
Diesel Range Organics (DRO) (C10-C25)	ND		ND		mg/Kg	*	 37	40
Residual Range Organics (RRO) (C25-C36)	37		56.6	F5	mg/Kg	‡	42	40

 Surrogate
 %Recovery
 Qualifier
 Limits

 o-Terphenyl
 98
 50 - 150

 n-Triacontane-d62
 97
 50 - 150

Lab Sample ID: 590-4924-7 DU Client Sample ID: Site-2:B-3 (4-4.5)

Matrix: Solid Prep Type: Total/NA
Analysis Batch: 9552 Prep Batch: 9547

	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
Diesel Range Organics (DRO)	ND		 ND		mg/Kg	\$	 19	40
(C10-C25)								
Residual Range Organics (RRO)	850		604		mg/Kg	₩	34	40

	DU	DU	
Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	94		50 - 150
n-Triacontane-d62	93		50 - 150

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Lab Chronicle

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

Client Sample ID: Site-2:B-2 (8-5.9)

TestAmerica Job ID: 590-4924-1

Lab Sample ID: 590-4924-3

Matrix: Solid

Date Collected: 11/01/16 13:50

Date Received: 11/04/16 11:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			9538	11/09/16 14:39	EAF	TAL SPK

Client Sample ID: Site-2:B-2 (8-5.9) Lab Sample ID: 590-4924-3

Date Collected: 11/01/16 13:50

Matrix: Solid Date Received: 11/04/16 11:30 Percent Solids: 81.4

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6 g	5 mL	9505	11/08/16 11:32	MRS	TAL SPK
Total/NA	Analysis	8260C		1	0.86 mL	43 mL	9490	11/08/16 19:28	MRS	TAL SPK
Total/NA	Prep	5035			6 g	5 mL	9505	11/08/16 11:32	MRS	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	9492	11/08/16 19:28	MRS	TAL SPK
Total/NA	Prep	3550C			15.36 g	5 mL	9547	11/10/16 09:22	EAF	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			9552	11/10/16 12:47	NMI	TAL SPK

Client Sample ID: Site-2:B -2:110116 Lab Sample ID: 590-4924-5

Date Collected: 11/01/16 14:35 **Matrix: Water**

Date Received: 11/04/16 11:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	43 mL	43 mL	9483	11/07/16 15:14	MRS	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	9484	11/07/16 15:14	MRS	TAL SPK
Total/NA	Prep	3510C			221.1 mL	2 mL	9527	11/09/16 12:55	EAF	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			9525	11/09/16 16:31	NMI	TAL SPK

Client Sample ID: Site-2:B-3 (4-4.5) Lab Sample ID: 590-4924-7

Date Collected: 11/01/16 14:55

Date Received: 11/04/16 11:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			9538	11/09/16 14:39	EAF	TAL SPK

Client Sample ID: Site-2:B-3 (4-4.5) Lab Sample ID: 590-4924-7

Date Collected: 11/01/16 14:55

Date Received: 11/04/16 11:30 Percent Solids: 96.0

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.447 g	5 mL	9505	11/08/16 11:32	MRS	TAL SPK
Total/NA	Analysis	8260C		1	0.86 mL	43 mL	9579	11/11/16 12:05	MRS	TAL SPK
Total/NA	Prep	5035			4.447 g	5 mL	9505	11/08/16 11:32	MRS	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	9492	11/08/16 20:34	MRS	TAL SPK
Total/NA	Prep	3550C			15.81 g	5 mL	9547	11/10/16 09:22	EAF	TAL SPK
Total/NA	Analysis	NWTPH-Dx		10			9552	11/10/16 13:23	NMI	TAL SPK

TestAmerica Spokane

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Matrix: Solid

Lab Chronicle

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

Laboratory References:

TAL SPK = TestAmerica Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

TestAmerica Job ID: 590-4924-1

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Certification Summary

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

TestAmerica Job ID: 590-4924-1

Laboratory: TestAmerica Spokane

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

	Authority	Program	EPA Region	Certification ID	Expiration Date
	Alaska (UST)	State Program	10	UST-071	10-31-17
ı	Washington	State Program	10	C569	01-06-17

-6

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Method Summary

Client: GeoEngineers Inc

Project/Site: Ellensburg SD - Site 2/0504-118-00

TestAmerica Job ID: 590-4924-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL SPK
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	TAL SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SPK
Moisture	Percent Moisture	EPA	TAL SPK

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SPK = TestAmerica Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

PROJECT NAME: Ellensburg School District

0504-118-00

Slather @ georgineers, 10 m

SAMPLING DATE/TIME

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CLIENT:

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ADDITIONAL REMARKS:

PROJECT NUMBER:

GEI

REPORT TO: Scott Lather

SAMPLED BY: Callon Driscoll

Sile-2: B-2(2-25) 11/1/16

Site-2: B-2(8.5-9) W/1/16

. S. le-2: B-3/15-2) 11/11/6

51/e-2: B-3(4-4,5) 11/1/16

CLIENT SAMPLE IDENTIFICATION

Site-2: B-2(5.5-6)

11922 E. First Ave., Spokane WA 99206-5302 9405 SW Nimbus Ave., Beaverton, OR 97008-7145 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210

Work Order #:

907-563-9200 FAX 563-9210

11/14/2016

CHAIN OF CUSTODY REPORT

PRESERVATIVE

REQUESTED ANALYSES

INVOICE TO:

P.O. NUMBER:

DATE

TIME:

NW TPH DX

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	in	Business Days *		
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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

CLIENT: REPORT TO: ADDRESS:

PHONE PROJECT NAME: PROJECT NUMBER: SAMPLED BY:

RELEASED BY. PRINT NAME RELEASED BY: PRINT NAME: ADDITIONAL REMARKS:

11922 E. First Ave., Spokane WA 99206-5302 9405 SW Nimbus Ave., Beaverton, OR 97008-7145 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210 907-563-9200 FAX 563-9210

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Revised Coc Received 11/8/14

TAL-1000 (0714)

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Client: GeoEngineers Inc Job Number: 590-4924-1

Login Number: 4924 List Source: TestAmerica Spokane

List Number: 1

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td>Lab does not accept radioactive samples.</td>	N/A	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

APPENDIX C Report Limitations and Guidelines for Use

APPENDIX C

REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This Appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services Are Performed for Specific Purposes, Persons and Projects

This report has been prepared for the exclusive use of the Washington State Department of Ecology (Ecology). This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except Ecology should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Ellensburg School District site located at 1501 East Capitol Avenue in Ellensburg, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

Our report was prepared for the exclusive use of Ecology. No other party may rely on the product of our services unless we agree in advance to such reliance in writing. This is to provide our firm and Ecology with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions. Within the limitations of scope, schedule and budget, our services have been executed in accordance with our Agreement with Ecology and generally accepted environmental practices in this area at the time this report was prepared.

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Uncertainty May Remain Even After This Phase II ESA is Completed

No ESA can wholly eliminate uncertainty regarding the potential for contamination in connection with a property. Our interpretation of subsurface conditions in this study is based on field observations and chemical analytical data from widely-spaced sampling locations. It is always possible that contamination exists in areas that were not explored, sampled or analyzed.

Subsurface Conditions Can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproductions are acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.



Geotechnical, Geologic and Geoenvironmental Reports Should Not be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention or assessment of the presence of Biological Pollutants. Accordingly, this report does not include any interpretations, recommendations, findings, or conclusions regarding the detecting, assessing, preventing or abating of Biological Pollutants and no conclusions or inferences should be drawn regarding Biological Pollutants, as they may relate to this project. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.

If Ecology desires these specialized services, they should be obtained from a consultant who offers services in this specialized field.



Have we delivered World Class Client Service?

Please let us know by visiting **www.geoengineers.com/feedback**.

