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www.CRAworld.com

June 15, 2012

Reference No. 060132

Libby Goldstein Ecology Northwest Regional Office 3190 –160<sup>th</sup> Avenue SE Bellevue, Washington 98008-5452

Re:

Cleanup Action Report

Former Shell-Branded Service Station

510 Bellevue way Northeast

Bellevue, Washington Facility # 22356455

VCP # NW2096

Dear Ms. Goldstein:

Please find the enclosed Cleanup Action Report for the Shell-branded wholesale facility located at 630 Elliot Avenue West, Seattle, Washington. We are requesting Ecology's review and opinion on this report. If you have any questions regarding the contents of the enclosed document, please call Brian Peters at (425) 563-6506.

Yours truly,

CONESTOGA-ROVERS & ASSOCIATES

Brian Peters, LG

BP/cd/1 Encl.

Cleanup Action Report

cc: Mr. Perry Pineda, Shell Oil Products US

Bellevue Art Museum



### **CLEANUP ACTION REPORT**

## FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

SAP CODE

174040

INCIDENT NO.

97786602

AGENCY NO.

65336568

VCP NO.

NW2080

## **Prepared For:**

Shell Oil Products US 20945 S. Wilmington Ave Carson, CA 90810

> Prepared by: Conestoga-Rovers & Associates

20818 44<sup>th</sup> Ave West Lynnwood, Washington U.S.A. 98036

Office: 425-563-6500 Fax: 425-563-6599

web: http:\\www.CRAworld.com

JUNE 15, 2012 REF. NO. 060132 (2) This report is printed on recycled paper.



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Shell Oil Products US 20945 S. Wilmington Ave

Carson, CA 90810

Tim Mullin, LG

Brian Peters, LG

1122 69 Sed Geolog BRIAN C. PETERS

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#### 1.0 INTRODUCTION

#### 1.1 SITE INFORMATION

Site Name: Former Shell-branded service station

Site Address: 510 Bellevue Way Northeast, Bellevue, WA

Voluntary Cleanup Program Number: NW2080

Project Consultant: Conestoga-Rovers & Associates

**Project Consultant Contact Information:** Brian Peters

20818 44th Avenue W., Ste 190 Lynnwood, Washington, 98036

Office - 425.563.6500 Direct - 425.563.6506

Current Owner/Operator: Bellevue Art Museum

#### 1.2 PURPOSE

Conestoga-Rovers & Associates (CRA) prepared this Cleanup Action (CA) report on behalf of Equilon Enterprises LLC (Equilon) dba Shell Oil Products US (SOPUS) for the former Shell service station located at 510 Bellevue Way Northeast, Bellevue, King County, Washington located on the southeast corner of Bellevue Way Northeast and Northeast 6<sup>th</sup> Street (Property; Figure 1).

This CA report was prepared to demonstrate that all requirements under Washington Administrative Code (WAC) 173-340 have been met for a No Further Action (NFA) determination based on site conditions and all environmental investigation findings associated with the petroleum hydrocarbon release at the Property. The previous environmental activities described in this report are a summary of historical investigations and documents prepared by CRA and other consultants. A list of historical environmental documents associated with this release is included as Appendix A.

#### 2.0 SITE IDENTIFICATION AND DESCRIPTION

#### 2.1 SITE DISCOVERY AND REGULATORY STATUS

In 1997, AGRA Earth and Environmental (AGRA) completed Phase I and Phase II Environmental Site Assessments (ESAs) at the Property. AGRA advanced three borings (B-1, B-2, and MW-1) in order to assess subsurface soil and groundwater conditions. Analytical results indicated the concentration of total petroleum hydrocarbons (TPH) as gasoline (TPHg) in soil in the northwestern portion of the Property exceeded the Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A cleanup level. No documentation identifying specific equipment failure was available to review.

A petroleum release impacting soil and groundwater was reported to Ecology on March 15, 1999, and the release was listed with Ecology's leaking underground storage tank (LUST) program (ID #3356). The Property was entered into Ecology's Voluntary Cleanup Program (VCP) in 2009 and issued site number NW2080. The current status of the site with Ecology is "Cleanup Started" as of February 12, 2009.

MTCA Method A cleanup levels for soil and groundwater will be used as screening levels for purposes of discussion of investigation results. Cleanup standards are more fully developed and discussed in Section 6.

#### 2.2 SITE AND PROPERTY LOCATION/DEFINITION

The Property is a former Shell service station located on the southeast corner of Bellevue Way Northeast and Northeast 6<sup>th</sup> Street, Bellevue, Washington. A legal description of the Property, including past and present Site owners and operators, is included in Appendix B.

The MTCA site (Site) is defined as all affected areas from the petroleum release associated with the Property and potentially impacted adjacent parcels. The Site boundary is presented on Figure 2.

#### 2.3 NEIGHBORHOOD SETTING

According to the City of Bellevue Zoning Map (2011), the Property and surrounding areas are zoned for office and commercial use. The nearest single and multi-family residential areas are located approximately 2,100 feet northeast and 1,500 feet west of the Property. The Property is bounded by Northeast 6<sup>th</sup> Street to the north with Lincoln Square beyond, a vacant shopping center to the south, a furniture store to the east, and

Northeast Bellevue Way to the west with Bellevue Square shopping mall beyond (Figure 3). The nearest surface water is Meydenbauer Bay (Lake Washington), located approximately ½ mile southwest of the Property.

#### 2.4 PHYSIOGRAPHIC SETTING/TOPOGRAPHY

The Property is situated at approximately 148 feet above mean sea level (amsl). The local topography at the Site is relatively flat and slopes gently to the south-southwest toward Lake Washington. The Property is covered by the Bellevue Art Museum (BAM) building and some concrete pavement. Catch basins connected to the city storm sewer system are located in Bellevue Way Northeast and Northeast 6<sup>th</sup> Street.

#### 2.5 PAST AND CURRENT PROPERTY USES AND FACILITIES

According to historical records, the Property was developed as a gasoline service station prior to 1956 and operated until station decommissioning in 1987. Based on review of available historical reports the original service station facilities included a station building, nine underground storage tanks (USTs) grouped in three locations on-Site, an oil/water separator, and one dispenser island. AGRA Earth & Environmental, Inc. (AGRA) summarized the available results from the 1987 UST removal from a report by Earth Consultants, Inc. (ECI). AGRA indicated that ECI had supervised removal of seven USTs and the oil/water separator from the Property. However, the configuration of the USTs removed from the Site in 1987 was not available for CRA's review. A heating oil and a waste oil UST were discovered and removed by Shannon and Wilson, Inc. (SWI) in 1999 under the former station building during excavation for the parking garage for the BAM. Historical reports do not indicate how many generations of USTs were represented by the nine historical onsite USTs. After the station decommissioning in 1987, the Property was remodeled and operated as a retail strip mall with various tenants. In 1999, Property re-development began for the BAM. The Property currently operates as the BAM, which covers the majority of the Property with two levels of underground parking beneath the building.

#### 2.6 UTILITIES AND WATER SUPPLY

The subsurface utilities servicing the BAM are present in both Bellevue Way Northeast and Northeast 6<sup>th</sup> Street. Potable water for the City of Bellevue is supplied by the Cascade Water Alliance, sourced primarily from the Tolt River and Cedar River Watersheds.

## 2.7 POTENTIAL SOURCES OF CONTAMINATION FROM NEIGHBORING PROPERTIES

A 1997 Phase I ESA completed by AGRA indicated that there were 17 LUST facilities within ½ mile of the Site. The two neighboring properties with the greatest potential impact to the Site were a former service station located to the northwest as part of the Bellevue Square development project and a former service station directly upgradient to the north. The Bellevue Square property was mostly remediated during redevelopment as the parking garage for Bellevue Square, and is located slightly upgradient and cross-gradient to the Site. The former service station directly upgradient of the Site was a former Atlanta-Richfield Company (ARCO) service station (listed by Ecology as the Ditty Properties). It has been reported that gasoline impacted soil from the ARCO station was left in place underneath Northeast 6th Street, because of conflicts with utilities. Based on the proximity to the Site, these two former service stations are potential sources of contamination to the Property.

#### 3.0 NATURAL CONDITIONS

#### 3.1 GEOLOGY

The Property is located in the Puget Lowland Physiographic province, which consists of mainly glacially-deposited sediments. The Site is underlain by unconsolidated sediments and fill material consisting of silty sands with gravel from the ground surface to a depth of approximately 5 to 10 feet below ground surface (bgs). Dense to very dense, consolidated silty sands with varying amounts of gravel (glacial till) are present from 5 to 10 feet bgs to the extent of exploration (50.5 feet bgs). Cross sections depicting subsurface soil conditions are included as Figures 4 and 5.

#### 3.2 **GROUNDWATER**

Bellevue, Washington is located in the Puget-Willamette Trough lowland regional aquifer between the Cascade and Olympic Mountain ranges in Washington. There are no drinking water wells installed in this aquifer within 1 mile of the Site. Two perched groundwater zones have been identified beneath the Site, at approximately 12 feet bgs and approximately 26 feet bgs. The shallow groundwater bearing zone at 12 feet bgs was removed in 1999 during excavation activities. The shallower zone was likely localized, discontinuous perched water at the interface of the construction fill and glacial till at the Site, and the deeper groundwater bearing zone may be present in sandy lens and stringers within the glacial till.

Table 2 presents historical groundwater elevations and groundwater monitoring results for all wells associated with the Site. Groundwater flow direction at the Site is estimated to the south, but a groundwater flow gradient has not been calculated. Table 2 presents historical groundwater elevations and groundwater monitoring results for all wells associated with the Site.

#### 3.3 SURFACE WATER

The nearest surface water is Meydenbauer Bay (Lake Washington), located approximately ½ mile southwest of the Property.

Surface runoff at the Property is directed from the roof of the BAM and into catch basins areas along Bellevue Way Northeast. The catch basins are connected to the city storm sewer system.

#### 3.4 TERRESTRIAL AND ECOLOGICAL RECEPTORS

A Terrestrial Ecological Evaluation (TEE) exclusion form was completed for the Site indicating that no risk to ecological receptors from the release at the Site exists indicating that there is not 1.5 acres of contiguous undeveloped land within 500 feet of the Site. The TEE exclusion form and an aerial image with 500-foot radius for this Site are included as Appendix C.

#### 4.0 CONTAMINANT OCCURRENCE AND MOVEMENT

#### 4.1 <u>ENVIRONMENTAL INVESTIGATION SUMMARY</u>

A total of 16 soil borings have been advanced at the Site and included the collection and analyses of 13 soil samples. Additionally, five monitoring wells were installed and periodic groundwater sampling and analyses has been conducted. Thirty-seven soil samples were collected during excavation activities at the Site. The following investigations have been completed at the Site:

- 1997 Phase I Environmental Site Assessment, AGRA Earth & Environmental, Inc.
- 1997 Preliminary Geotechnical Engineering & Limited Phase II Environmental Site Assessment Report, AGRA Earth & Environmental, Inc.
- 1998 Environmental Site Investigation, Shannon & Wilson, Inc.
- 1999 Underground Storage Tank Site Assessment Report, Shannon & Wilson, Inc.

• 1999 Draft Independent Remedial Action Report, Shannon & Wilson, Inc.

Site potential constituents of concern (COCs) are those petroleum hydrocarbon constituents that have exceeded the MTCA Method A screening levels in soil and groundwater. TPHg, TPH as diesel (TPHd), TPH as heavy oil (TPHo), and benzene, toluene, ethylbenzene, and total xylenes (BTEX) have exceeded the MTCA Method A screening levels in soil and/or groundwater. In 2011 per Ecology request, CRA sampled monitoring wells off-Property to the south in June and December in order to confirm groundwater conditions associated with the deeper perched groundwater zone that is inaccessible due to the BAM. A complete chronological summary of work completed during the investigations listed above at the Site is included as Appendix D. Reports summarized in Appendix D represent all available investigation reports obtained by or provided to CRA for the Site. A summary of historical soil analytical data is presented in Table 1, and a summary of historical groundwater analytical data is presented in Table 2. All available historical boring logs for the previous investigations are included in Appendix E.

#### 4.2 SOIL

Multiple soil investigations and one excavation for the two-story parking structure for the BAM have been conducted at the Site from 1997 through 1999. Figure 6 presents the locations of all soil samples collected during the investigation activities conducted at the Site. A summary of all soil sample locations submitted for analyses, including the date of the sample, depth, consultant performing sampling, and analytical methods and results are presented in Table 1. Initial soil sampling at the Site occurred in the vicinity of the former dispenser island, former USTs, and a catch basin in the southern portion of the Site (Figure 6). The second phase of soil sampling was conducted initially beneath then former station building and in association with the discovered heating oil and second waste oil UST, and then at the lateral and vertical extent of the excavation for the BAM underground parking garage. In 1999, SWI oversaw excavation of the BAM underground parking garage to an average depth of approximately 20.5 feet bgs, with specific areas being excavated to greater depth, as a result of excavating for crane tower footings or elevator. Concentrations of TPHg greater than the MTCA Method A cleanup level was detected in one western sidewall excavation sample at 8 feet bgs, and in three soil samples between 20.5 and 25 feet bgs.

According to the *Draft Independent Remedial Action Report* by SWI dated May 2000, a western sidewall sample (BAM-C.2-1-140) collected at 8 feet bgs on November 12, 1999, was not overexcavated due to constraints. However, based on review of the chronology of the excavation sequence, the soil was likely removed during subsequent excavation

lifts that continued to a depth of at least 21 feet bgs and confirmed by soil sample BAM-C1-1-127 on December 3, 1999.

#### 4.3 GROUNDWATER

A total of five groundwater monitoring wells were installed at the Site. All monitoring wells were decommissioned prior to excavation activities. The shallow water bearing zone (approximately 12 feet bgs) was completely over-excavated during completion of the BAM underground parking garage.

The City of Bellevue, during building permitting for the BAM, voiced concerns regarding the potential for petroleum-impacted water collecting in the footing drains of the new structure. This prompted the design and installation of footing drains that could discharge to either the sanitary or storm water sewers. Subsequently, a King County Industrial Waste Discharge Authorization Permit was issued and as part of the permit, quarterly monitoring was required prior to discharge to the sanitary sewer. SWI reported that between December 1999 and March 2001, approximately 37 gallons were discharged to the sanitary sewer and another 135 gallons was observed in the sump. Influent samples collected prior to discharge to the sanitary sewer had initial concentrations of TPH (by WTPH Method 418.1) and benzene of 1,500 micrograms per liter ( $\mu$ g/L) and 2.3  $\mu$ g/L, respectively. Subsequent sampling conducted quarterly between November 1999 and June 2001 did not contain concentrations above laboratory reporting limits. Complete removal of the shallow perched water zone was confirmed based on the limited volume of water (less than 200 gallons) that accumulated in the footing drain over a 19-month period.

The locations of the former monitoring wells installed at the Site are presented in Figure 2. Prior to decommissioning, concentrations of petroleum constituents exceeding MTCA Method A screening levels were identified in shallow zone monitoring wells MW-1 and SW-MW4 and deep zone monitoring wells B-2 and SW-MW2 in 1998.

Due to the inaccessibility of groundwater beneath the BAM after construction, Ecology agreed that groundwater samples collected from five monitoring wells located on the adjacent property to the south (downgradient) could be used to demonstrate that groundwater within the deeper water bearing zone is no longer adversely affected by the excavated impacted soil associated with the former service station at the Property. The five adjacent property monitoring wells are screened within the deeper water bearing zone (Figure 4; Appendix E). Adjacent property monitoring wells are shown on Figure 7 and monitoring results are presented in Table 2. All petroleum hydrocarbon concentrations from samples collected from these downgradient wells in 2011 were less than the MTCA Method A screening levels or less than the laboratory reporting limits.

#### 4.4 SURFACE WATER

No surface water has been sampled as there has been no indication that surface water has been impacted from the Site.

#### 4.5 AIR/SOIL VAPOR

There have been no investigations of soil vapor at the Site. Based on the concentrations remaining in soil, potential impact to the Site from soil vapor is unlikely.

#### 4.6 SEDIMENT

No indication of surface water impact has been identified in association with the Site; therefore, no sediment sampling has been conducted.

#### 5.0 CONCEPTUAL MODEL

Petroleum was released into subsurface soil at the former service station sometime prior to 1987. Though the details of the original release are unknown, it is likely that the release occurred from the fuel USTs, the heating oil and waste oil USTs identified under the former station building, fuel dispenser island, and/or product conveyance system. The excavation conducted in preparation for the BAM building and below ground parking removed a majority of the impacted soil. Soil containing residual hydrocarbon concentrations above screening levels was left in place at a depth of greater than 20 feet bgs in 1999 in the vicinity of the former USTs and former station building.

The property has been capped by asphalt and concrete since the Property was developed and therefore has not been exposed to infiltrating surface water. Unconsolidated sediments and fill material consisting of silty sands with gravel are present beneath the Site from the ground surface to a depth of approximately 5 to 10 feet bgs. Dense to very dense, consolidated silty sands with varying amounts of gravel (glacial till) is present from 5 to 10 feet bgs to the extent of exploration (50.5 feet bgs). Shallow, discontinuous perched water was present at the Site at a depth of approximately 12 feet bgs and had come into contact with impacted soil prior to the 1999 excavation activities. During development of the BAM, it appears that the shallow perched water zone was removed. During excavation activities, approximately 49,000 gallons of water was removed from the excavation, treated and discharged to the sanitary sewer under permit with King County. Discharge from the footing drains was

monitored for a period of greater than 19 months. Accumulated water in the sump drains was minimal confirming that the perched water zone was removed.

Deeper groundwater is present at a depth of approximately 26 feet bgs or greater. Impacted soil had come into contact with this water bearing zone in the southern portion of the Property. Since the development of the Property as the BAM, groundwater has not been accessible on Site. Appropriately constructed, downgradient monitoring wells are located on the adjacent property to the south. Based on sampling conducted in 2011, these wells are not impacted by the former release at the Property. Using conservative values of hydraulic conductivity (0.001 centimeters per second), porosity (0.35), and an average gradient of 0.01 feet per foot, the anticipated travel time for impacted groundwater to travel from the former SW-MW2 to off-Property downgradient well HC02- is 8.2 years. Based on this information, it can be empirically demonstrated that the remaining impacted soil associated with the former release is no longer adversely affected water quality at the Site.

Based on current petroleum hydrocarbon concentrations in soil at the Site, soil vapor concentrations of petroleum hydrocarbon compounds are not likely to be a potential risk to human health. A TEE exclusion form was completed for the Site indicating that no risk to ecological receptors from the release at the Site. No surface water receptors are located within ½ mile of the Site.

#### 6.0 CLEANUP STANDARDS - SOIL AND GROUNDWATER

In accordance with MTCA, development of cleanup levels includes identifying potential exposure pathways for humans and environmental impacts based on the planned land use. The Property is currently zoned for office use, and future zoning is not anticipated to change.

#### 6.1 GROUNDWATER

Drinking water for the City of Bellevue is supplied by the Cascade Water Alliance, sourced primarily from the Tolt River and Cedar River Watersheds. The shallow water bearing zone is assumed to have been removed as part of the development of the BAM and, if present, would not be considered to yield sufficient water to be considered a potential future potable water source. The deeper groundwater zone is not currently used for drinking water purposes, and there are no drinking water supply wells located within ¼ mile of the Site. Based on the potential future use of the Site deeper groundwater as a drinking water source, MTCA Method A cleanup levels for COCs in groundwater at the Site will be used. The point of compliance for this Site is defined as

the point at which the groundwater cleanup level must be attained; thus, the point of compliance is the entire Site. Due to the inaccessibility of groundwater on the Property, the adjacent property wells located directly downgradient of the Property will be used as points of compliance. Cleanup levels for groundwater are presented in Table 2.

#### 6.2 SOIL

Based on discussions with Ecology, two groundwater monitoring events spanning seasonal groundwater fluctuations were performed on the adjacent property wells and all results are below MTCA Method A cleanup levels. Based on the results of groundwater monitoring conducted at the Site, an empirical demonstration can be made to show that remaining soil concentrations at the Site are protective of groundwater quality associated with Site-specific COCs (WAC 173-340-747(9)(b)). Therefore, soil cleanup levels are appropriately based on protection of the direct contact pathway. The point of compliance for this Site is all soil throughout the Site from the ground surface to a maximum depth of 15 feet bgs.

The Site-specific cleanup levels for soil for Site COCs are presented in Table 1. The MTCA Method B cleanup levels were developed for soil protective of the direct contact pathway using standard Cleanup Level and Risk Calculations (CLARC) values. Since there is no Site-specific hydrocarbon fractionization data for development of Site-specific TPH cleanup levels, MTCA Method A cleanup levels will be used for TPH.

#### 7.0 INTERIM ACTIONS

AGRA indicated that the original fuel USTs at the Site and an unknown quantity of petroleum hydrocarbon impacted soil were removed in 1987. In 1999, SWI removed a previously unknown heating oil UST and waste oil UST, as well as 3 cubic yards of petroleum hydrocarbon impacted soil associated with the waste oil UST was also removed. In 1999, Shannon and Wilson removed approximately 14,000 tons of soil from the Site during excavation for the underground parking garage for the BAM. The excavated soil was transported to Rabanco Regional Landfill for disposal. The excavation extended to a depth of at least 20.5 feet bgs. Approximately 49,100 gallons of groundwater, which entered the excavation during construction of the underground parking garage, was pumped out, treated, and discharged to the sanitary sewer under a King County discharge permit.

No other interim actions have been completed to date.

#### 8.0 AREAS REQUIRING FUTURE MANAGEMENT

#### 8.1 <u>CONSTITUENTS OF CONCERN</u>

The potential COCs based on current and past use of the Property include the compounds listed in MTCA 173-340-900 Table 830-1 "Required Testing for Petroleum Releases". Based on the evaluation of the data collected at the Site, no COCs remain at the Site above the established Site-specific cleanup levels.

#### 8.2 SOIL - VERTICAL AND LATERAL

Figure 6 identifies soil sampling results exceeding MTCA Method A screening levels. The only concentrations remaining in soil exceeding the Site-specific cleanup level is the concentration of TPHg in three excavation samples collected at 20.5, 24, and 25 feet bgs during the 1999 BAM development excavation. These three samples are below the direct contact point of compliance of 15 feet bgs. No future soil management is necessary.

#### 8.3 GROUNDWATER - VERTICAL AND LATERAL

Figure 7 presents the most recent groundwater concentrations and Table 2 summarizes historical groundwater analytical results for Site monitoring wells as well as the location and monitoring results of the adjacent property monitoring wells in 2011.

Based on discussions with Ecology, the adjacent property wells would be used for compliance of groundwater conditions at the Site. The adjacent property wells were sampled in June and December 2011 and did not contain petroleum hydrocarbon constituent concentrations exceeding MTCA Method A cleanup levels. Therefore, no future management of groundwater is necessary.

#### 8.4 SEDIMENT

No areas of impacted sediment exist at the Site nor require any future management.

#### 8.5 SURFACE WATER

Based on distance to the nearest surface water body, surface water quality has not been adversely impacted from this release.

#### 8.6 SOIL VAPOR/AIR

Based on concentrations of petroleum compounds in soil and groundwater, future management of soil vapor impact is not required.

#### 9.0 REQUEST FOR NO FURTHER ACTION

All soil at the Site has been adequately characterized to show that no current soil at the Site exceeds the established Site-specific cleanup levels indicating that no significant risk is posed by direct contact to humans. The only soil above the established Site-specific cleanup levels at the Site is at a depth of at least 20 feet bgs, which is below the 15-foot bgs direct contact pathway point of compliance. The Site meets the criteria required for exclusion from further TEE, confirming that the Site is protective of the terrestrial environment. Groundwater at the Site is inaccessible, and the shallow perched water zone was removed during excavation activities in 1999. Concentrations of COCs in groundwater samples from the adjacent property wells, downgradient of the release are below the MTCA Method A cleanup levels. Predicted travel time to these wells demonstrated that groundwater quality in the deeper groundwater zone has attenuated likely due to the excavation of the source material in 1999. It is unlikely that the Site poses a risk to nearby surface waters, human health, or ecological receptors. Based on the information contained in this CA report, CRA requests a No Further Action determination for the Site.

#### 10.0 REFERENCES

Phase I Environmental Site Assessment, AGRA Earth & Environmental, Inc., April 1997.

Preliminary Geotechnical Engineering & Limited Phase II Environmental Site Assessment Report, AGRA Earth & Environmental, Inc., June 9, 1997.

Environmental Site Investigation, Shannon & Wilson, Inc., September 15, 1998.

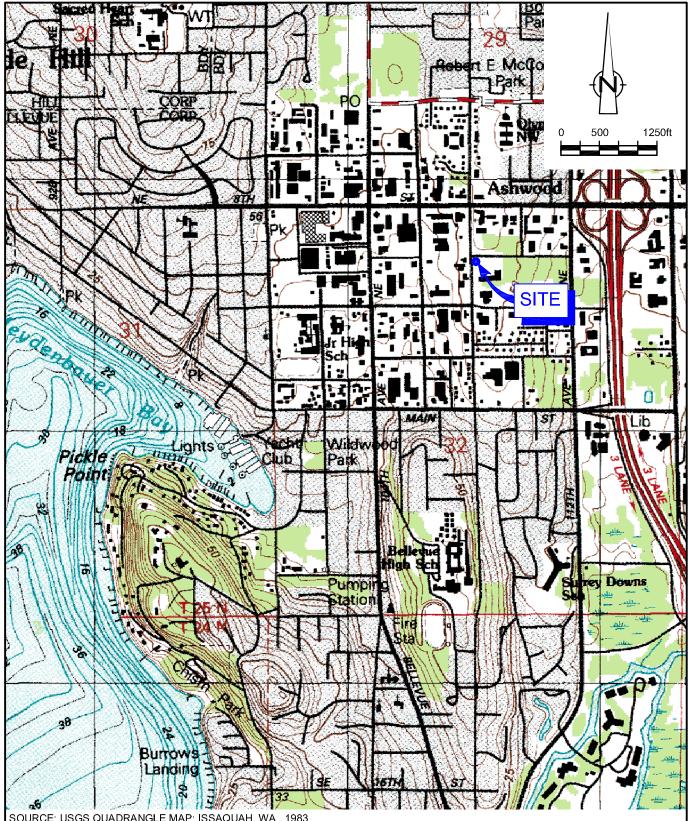
Underground Storage Tank Site Assessment Report, Shannon & Wilson, Inc., December 1999.

Draft Independent Remedial Action Report, Shannon & Wilson, Inc., May 2000.

Monitoring Report for Years 2000 and 2001, Shannon & Wilson, Inc., August 2001.

City of Bellevue Zoning Map (November 3, 2011)

**FIGURES** 

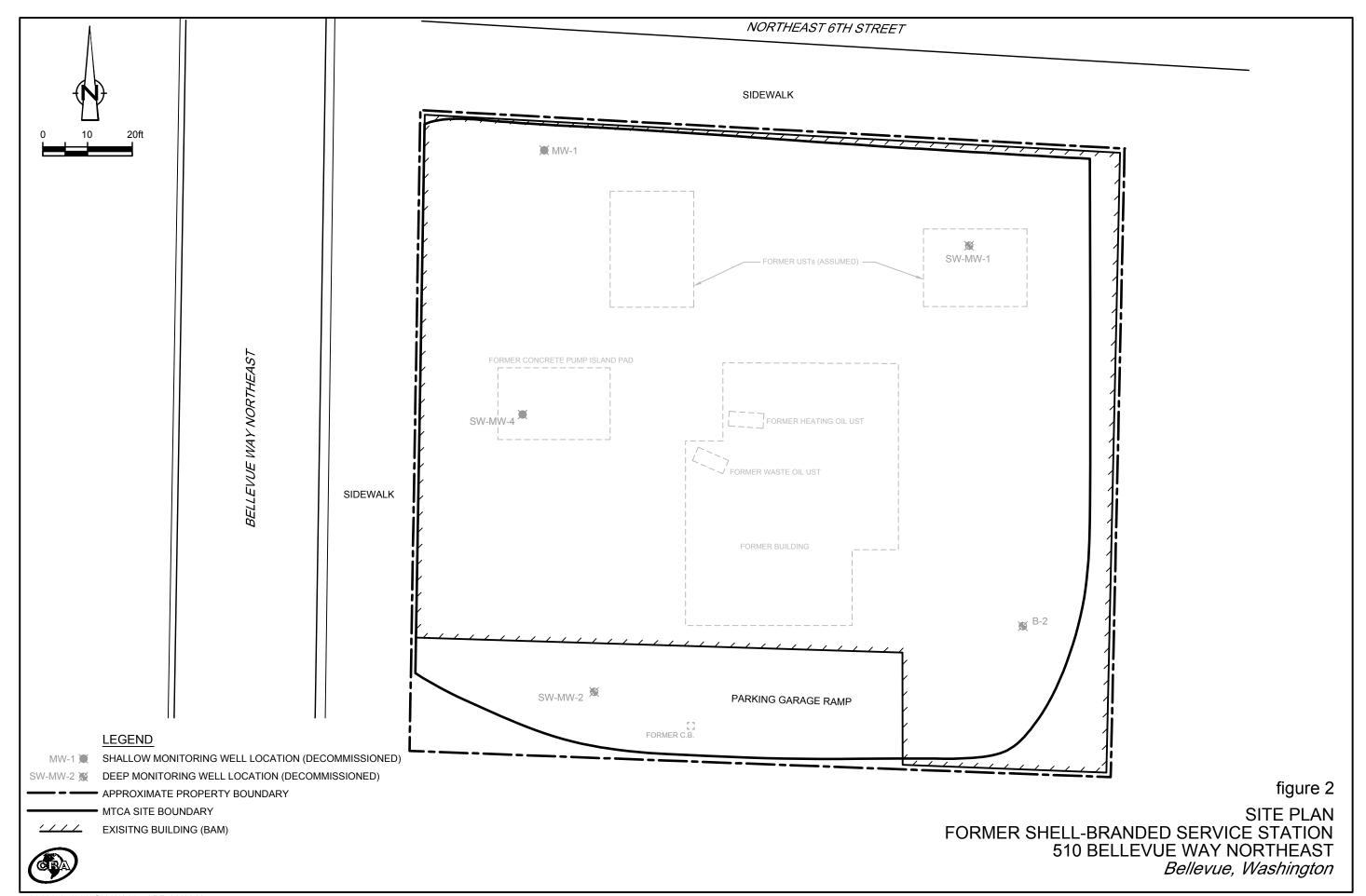


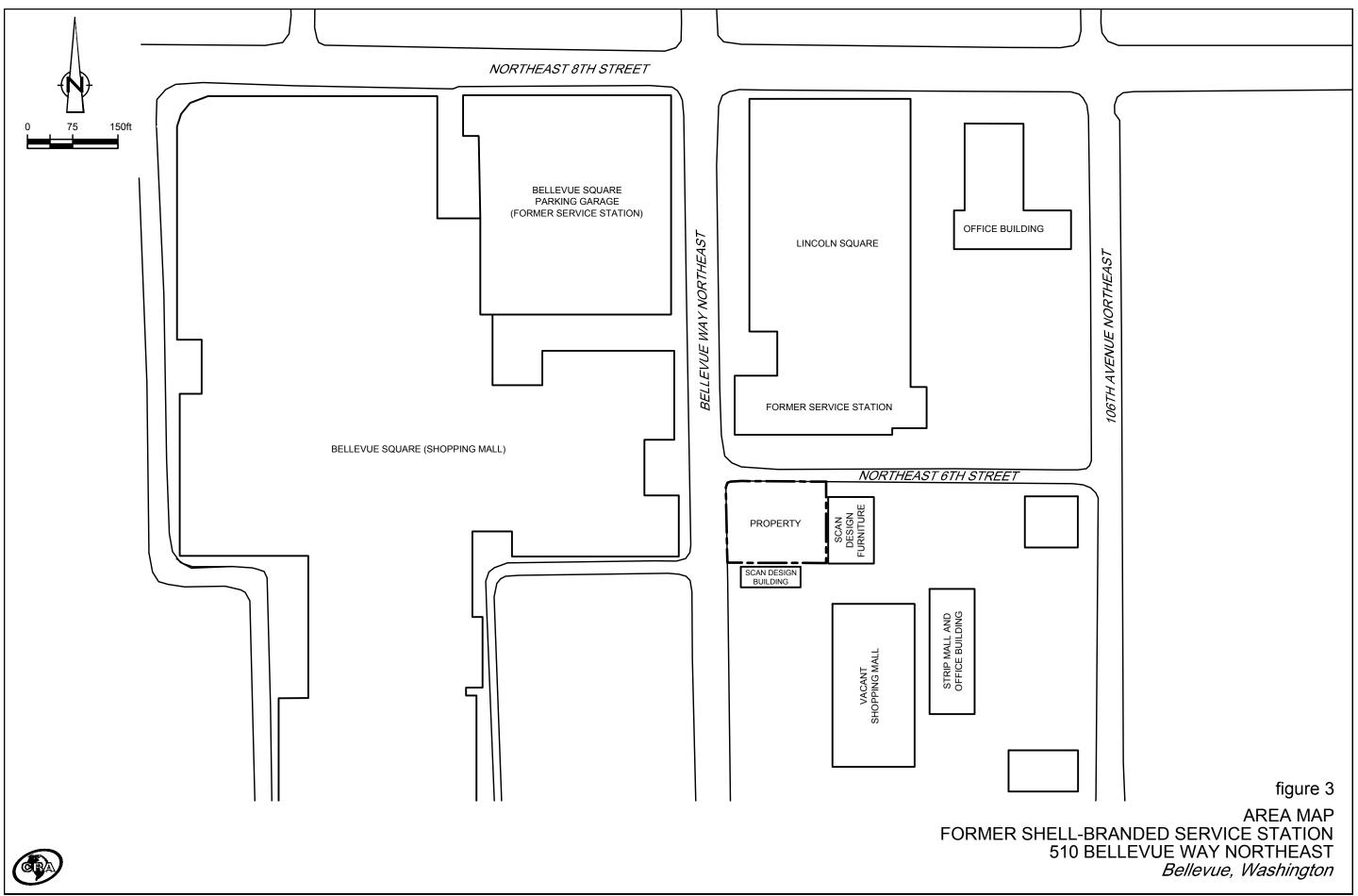
SOURCE: USGS QUADRANGLE MAP: ISSAQUAH, WA., 1983.

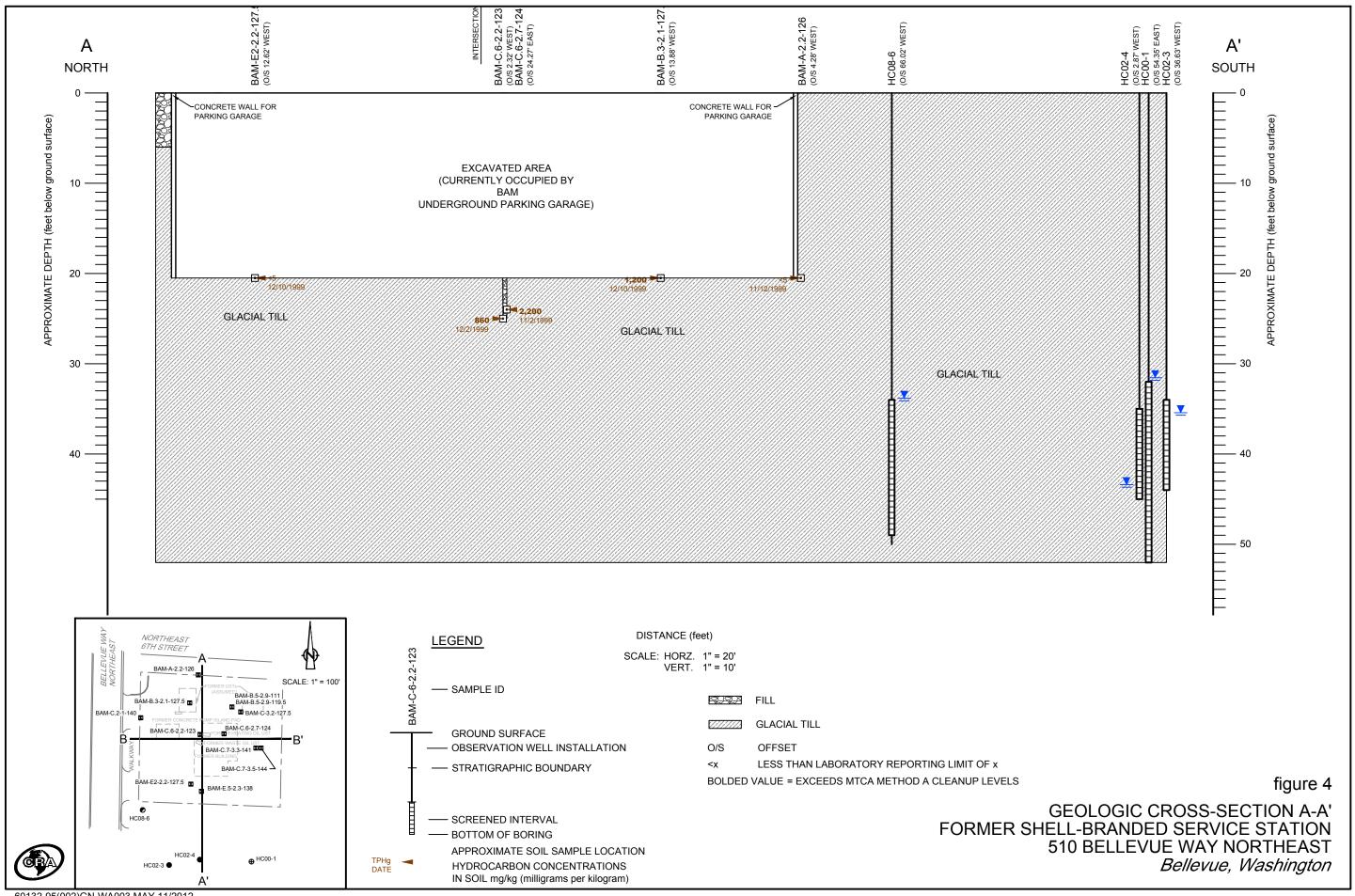
figure 1

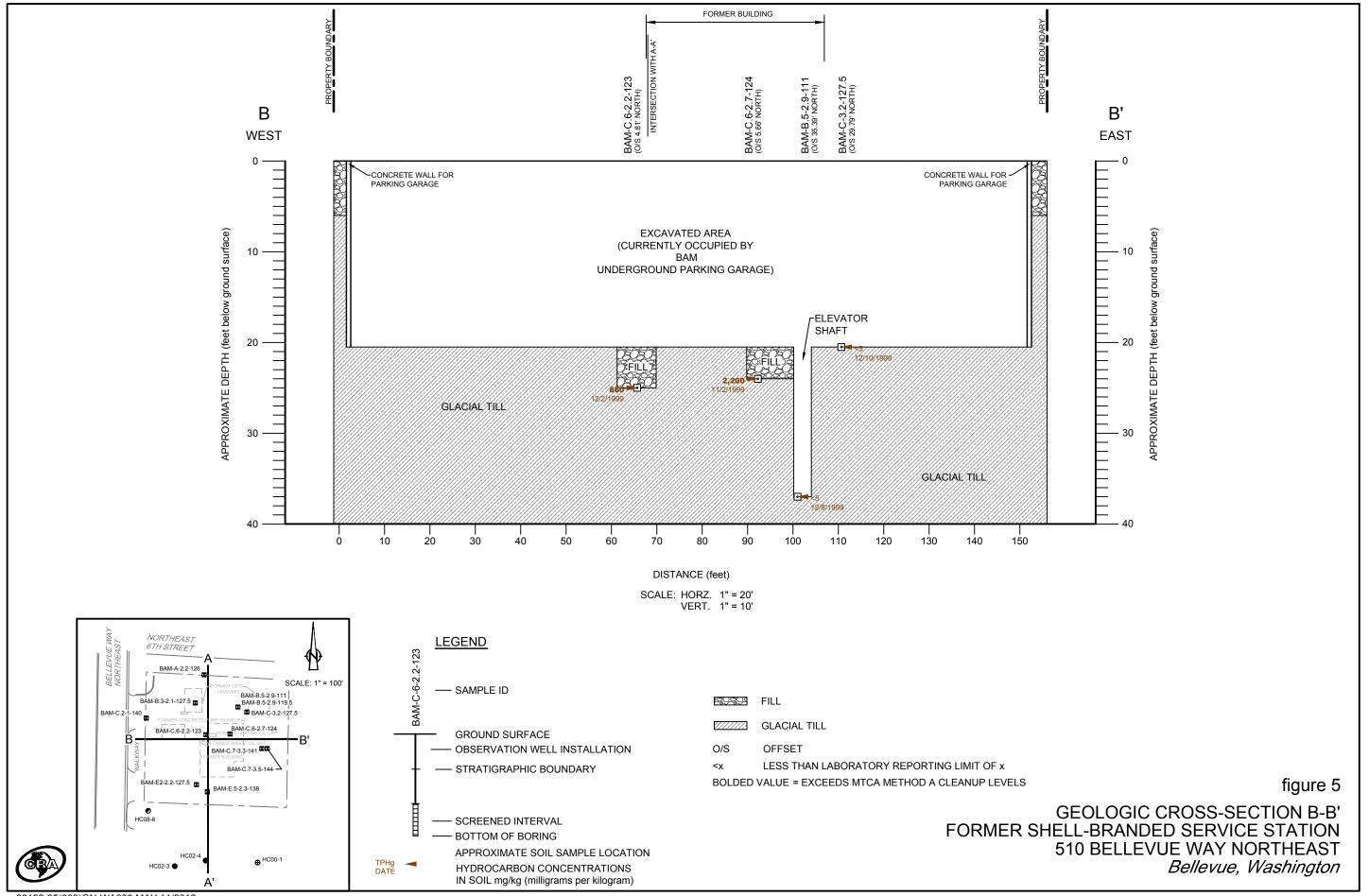
**VICINITY MAP** FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST Bellevue, Washington

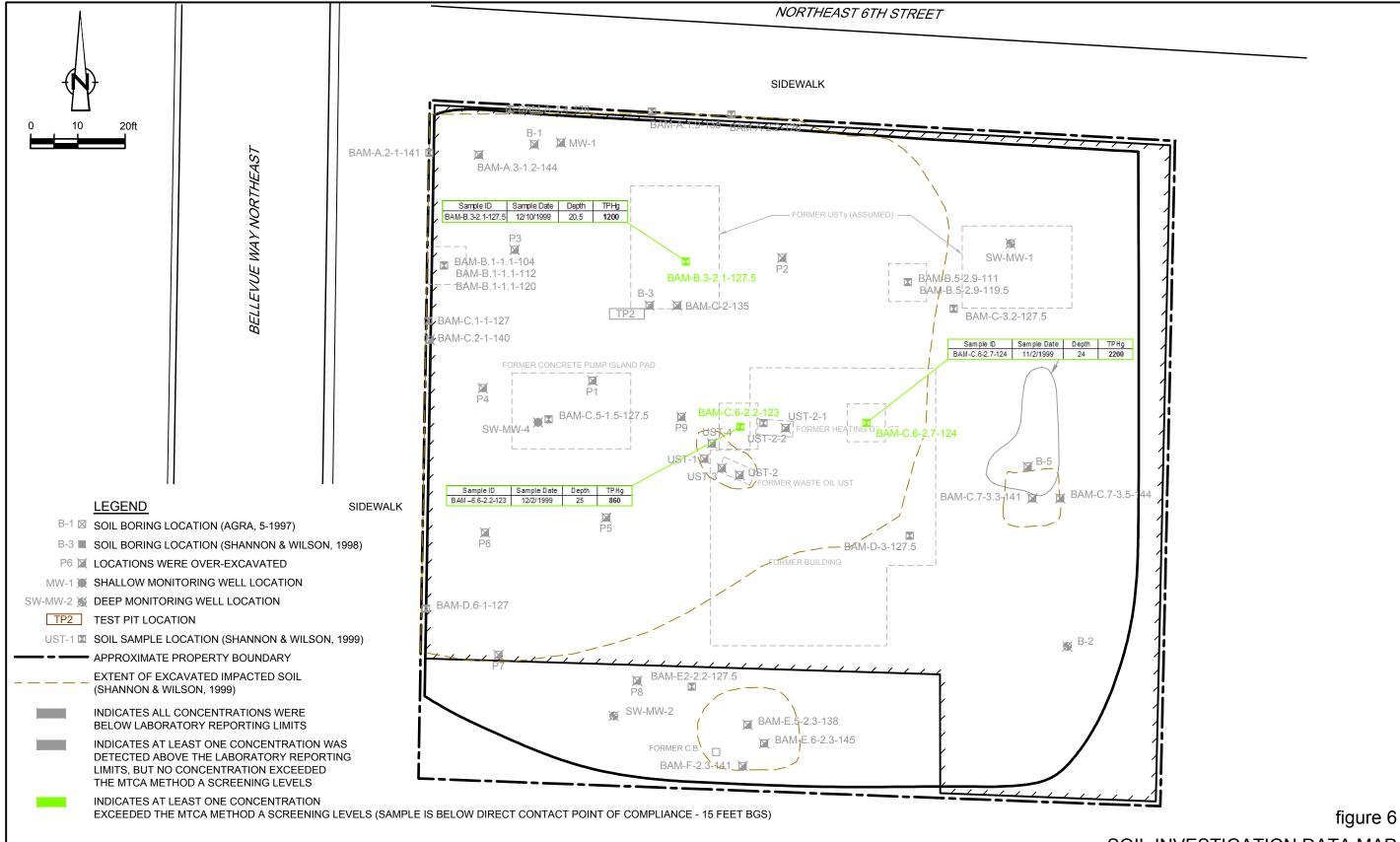




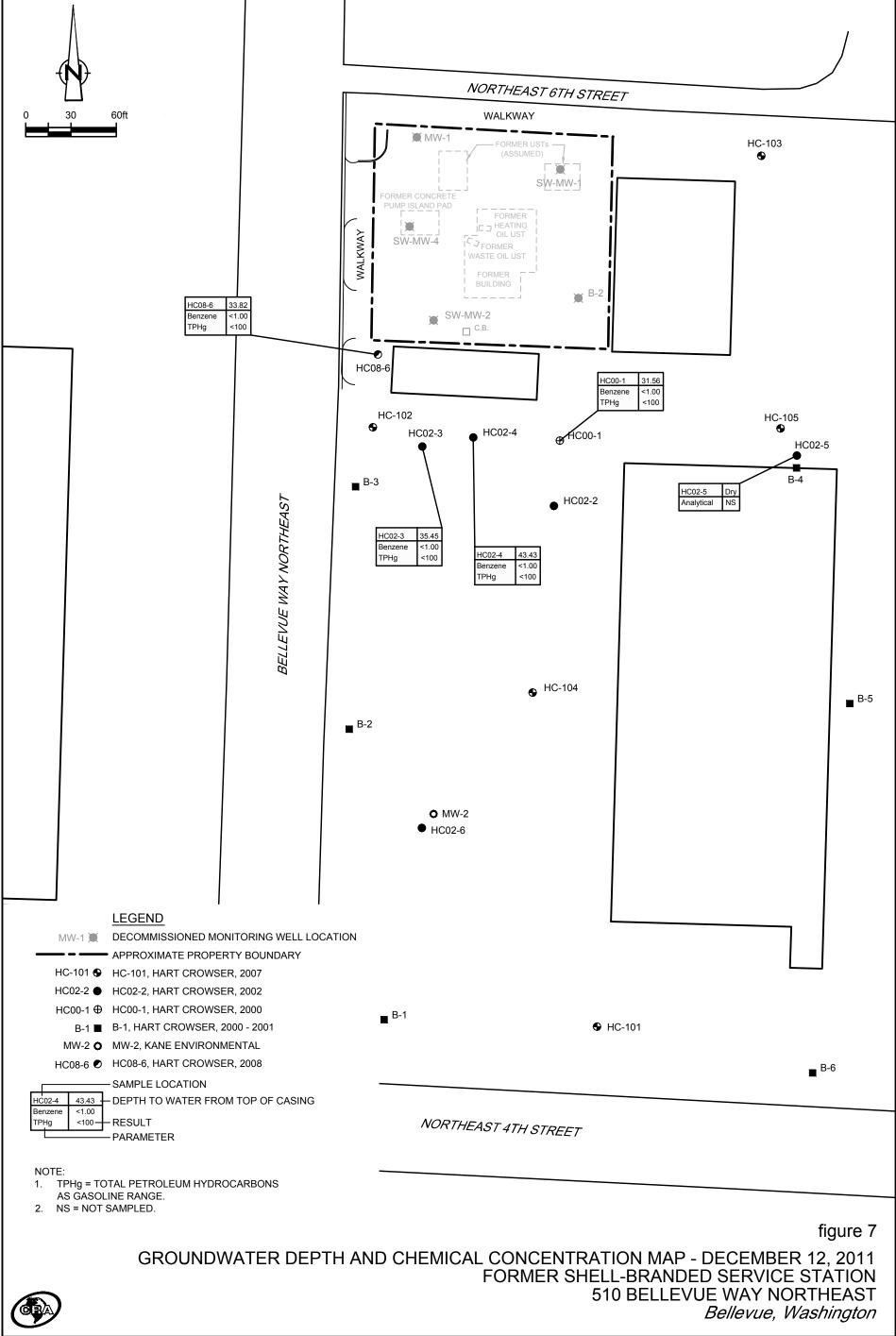








SOIL INVESTIGATION DATA MAP FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST Bellevue, Washington



**TABLES** 

#### SUMMARY OF HISTORICAL SOIL ANALYTICAL DATA FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

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			•	НҮ	DROCARBO	<u> </u>			PRIMARY	VOCs				METALS	Chromium
Sample ID		Sample Date Method A Screen ite-Specific Clean	•	TPHg 30/100 30/100	TPHd 2,000 2,000	TPHo 2,000 2,000	B 0.03 18	T 7 6,400	E 6 8,000	X 9 16,000	EDB 0.005 0.5	EDC N/A N/A	Lead 250 NE	Cadmium 2 NE	(VI/III) 19/2000 240/12000
			ft	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
B-1 S-5	AGRA 1997	5/12/1997	17.5	93a	<10.0	<25.0	<0.100	<0.100	0.768	1.79					
B-2 S-4	AGRA 1997	5/12/1997	12.5	< 5.00	<10.0	<25.0	<0.0500	<0.0500	<0.0500	<0.100					
BAM-B1S3-7.5	Shannon & Wilson 1998	7/15/1998	7.5	<5.4	<27	<54	<0.054	< 0.054	< 0.054	<0.108					
BAM-B2S3-7.5	Shannon & Wilson 1998	7/15/1998	7.5 7.5	<5. <del>4</del>	<28	<5 <del>4</del>	<0.054	<0.054	<0.054	<0.100					
BAM-B3S5-12.5	Shannon & Wilson 1998	7/15/1998	12.5	870	28	56	0.32	1.8	7.9	69					
BAM-B4S5-12.5	Shannon & Wilson 1998	7/15/1998	12.5	<5.4	<27	<54	<0.054	< 0.054	<0.054	0.11					
BAM-B5S5-12.5	Shannon & Wilson 1998	7/15/1998	12.5	<5.4 <5.4	<27	<54	<0.054	<0.054	<0.054	<0.118					
DAW-000-12.0	Sharmon & Whson 1996	7/13/1996	12.5	<b>\</b> 3.4	~27	<b>\)4</b>	<b>~0.034</b>	<b>\0.034</b>	<b>\0.034</b>	<b>\0.106</b>					
UST-1 *	Shannon & Wilson 1999	10/18/1999	4	2,400	<1,300	80,000	1.5	22	19	103					
UST-2	Shannon & Wilson 1999	10/18/1999	4	<6.0	<30	<60	< 0.060	< 0.060	< 0.060	< 0.120					
UST-3	Shannon & Wilson 1999	10/18/1999	4	<27	<27	<54	< 0.27	< 0.27	< 0.27	< 0.54					
UST-4	Shannon & Wilson 1999	10/18/1999	4	<5.7	<28	<57	< 0.057	< 0.057	<0.057	<0.114					
TP1-S1	Shannon & Wilson 2000	9/1/1999	NR										4		
TP1-S2**	Shannon & Wilson 2000	9/1/1999	NR		<25	480	< 0.1	< 0.1	<0.1	< 0.3			49	0.14	16
TP2-S1	Shannon & Wilson 2000	9/1/1999	NR										10		
TP2-S2	Shannon & Wilson 2000	9/1/1999	NR										9		
P1-S4	Shannon & Wilson 2000	9/4/1999	9	<b>&lt;</b> 5	<25	<50	< 0.1	< 0.1	< 0.1	< 0.3					
P2-S3	Shannon & Wilson 2000	9/4/1999	6	<5	<25	<50	< 0.1	< 0.1	<0.1	< 0.3					
P4-S2	Shannon & Wilson 2000	9/4/1999	6	<5	480	<50	< 0.1	<0.1	<0.1	< 0.3					
P6-S3	Shannon & Wilson 2000	9/4/1999	9	350	<25	<50	<0.1	<0.1	<0.1	<0.3					
P6-S5	Shannon & Wilson 2000	9/4/1999	14	600	88	<50	<0.4	<0.4	1.3	3.1					
P7-S2	Shannon & Wilson 2000	9/4/1999	6	<5	<25	<50	<0.1	<0.1	<0.1	<0.3					
Heating Oil Under	ground Storage Tank														
UST-2-1	Shannon & Wilson 2000	10/20/1999	NR		<25	<50									
UST-2-2	Shannon & Wilson 2000	10/20/1999	NR		<25	<50									
Area 1		, <del>-</del> , 1777			_0										
BAM-C.6-2.7-124	Shannon & Wilson 2000	11/2/1999	24	2200a	1,300	<100	<1	4	17	83					
BAM-A.3-1.2-144	Shannon & Wilson 2000	11/3/1999	5	140	<25	<50	<0.1	<0.1	<0.1	<0.3					
		- , ,													

TABLE 1

#### SUMMARY OF HISTORICAL SOIL ANALYTICAL DATA FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

				HY	DROCARBO	ONS			PRIMARY	VOCs				METALS	
Sample ID		Sample Date Method A Screen ite-Specific Clean	U	TPHg 30/100 30/100	TPHd 2,000 2,000	TPHo 2,000 2,000	B 0.03 18	T 7 6,400	E 6 8,000	X 9 16,000	EDB 0.005 0.5	EDC N/A N/A	Lead 250 NE	Cadmium 2 NE	Chromium (VI/III) 19/2000 240/12000
	3	ite specific Cicur	ft	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BAM-C-2-135***	Shannon & Wilson 2000	11/3/1999	13				<0.01	<0.01	<0.01	<0.03	<0.01	<0.01			
BAM-A.1.9-138	Shannon & Wilson 2000	11/12/1999	11	<5	<25	<50	<0.1	< 0.1	< 0.1	< 0.3					
BAM-A-1.9-138	Shannon & Wilson 2000	11/12/1999	11	<5	<25	<50	<0.1	< 0.1	< 0.1	< 0.3					
BAM-A-2-1-141	Shannon & Wilson 2000	11/12/1999	8	41	<25	<50	<0.1	< 0.1	< 0.1	< 0.3					
BAM-C.2-1-140	Shannon & Wilson 2000	11/12/1999	8	240	<25	<50	<0.1	<0.1	<0.1	<0.3					
BAM-6.6-2.2-123	Shannon & Wilson 2000	12/2/1999	25	860a	74	<50	<0.1	0.9	7.5	34					
BAM-A-1.4-126	Shannon & Wilson 2000	12/2/1999	23	36	<25	<50	<0.1	<0.1	0.1	<0.3					
BAM-A-2.2-126	Shannon & Wilson 2000	12/2/1999	23	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-C.1-1-127	Shannon & Wilson 2000	12/3/1999	21	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-D.6-1-127	Shannon & Wilson 2000	12/3/1999	20	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-B.1-1.1-120	Shannon & Wilson 2000	12/8/1999	29	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-B.1-1.1-112	Shannon & Wilson 2000	12/8/1999	37	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-B.1-1.1-104	Shannon & Wilson 2000	12/8/1999	45	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-B.5-2.9-119.5	Shannon & Wilson 2000	12/8/1999	28.5	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-B.5-2.9-111	Shannon & Wilson 2000	12/8/1999	37	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-B.3-2.1-127.5	Shannon & Wilson 2000	12/10/1999	20.5	1200a	75	<50	<2.0	<2.0	7.4	34					
BAM-B.5-1127.5	Shannon & Wilson 2000	12/10/1999	20.5	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-D-3-127.5	Shannon & Wilson 2000	12/10/1999	19.5	<5	<25	<50	<0.1	<0.1	< 0.1	< 0.3					
BAM-C-3.2-127.5	Shannon & Wilson 2000	12/10/1999	20.5	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-E.22.2-127.5	Shannon & Wilson 2000	12/10/1999	19	<5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
Area 2															
BAM-C.7-3.5-144	Shannon & Wilson 2000	10/29/1999	4		<25	<50									
BAM-C.7-3.3-141	Shannon & Wilson 2000	10/29/1999	7		<25	<50									
Area 3															
BAM-E.6-2.3-145	Shannon & Wilson 2000	11/2/1999	2	7	38	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-F.2.3-141	Shannon & Wilson 2000	11/5/1999	6	<b>&lt;</b> 5	<25	<50	<0.1	<0.1	<0.1	< 0.3					
BAM-E.5-2.3-138	Shannon & Wilson 2000	11/5/1999	9	<b>&lt;</b> 5	<25	<50	< 0.1	< 0.1	< 0.1	< 0.3					

Notes/Abbreviations

MTCA = Model Toxics Control Act

TPHg = Total petroleum hydrocarbons as gasoline range organics

TPHd = Total petroleum hydrocarbons as diesel range organics

#### SUMMARY OF HISTORICAL SOIL ANALYTICAL DATA FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

			НҮ	DROCARBO	ONS			PRIMARY	VOCs				METALS	
														Chromium
Sample ID	Consultant	Sample Date Depth	ТРНд	TPHd	ТРНо	$\boldsymbol{B}$	T	$\boldsymbol{E}$	$\boldsymbol{X}$	EDB	EDC	Lead	Cadmium	(VI/III)
	MTC	CA Method A Screening Leve	30/100	2,000	2,000	0.03	7	6	9	0.005	N/A	250	2	19/2000
		Site-Specific Cleanup Leve	30/100	2,000	2,000	18	6,400	8,000	16,000	0.5	N/A	NE	NE	240/12000
		ft	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)

TPHo = Total petroleum hydrocarbons as heavy oil range organics

BTEX = Benzene, toluene, ethylbenzene, and xylenes

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

VOCs = Volatile organic compounds

mg/kg = milligrams per kilogram

-- = Not analyzed

<x = Not detected at laboratory reporting limit x

Bolded concentrations indicate the concentration value exceeded the MTCA Method A Cleanup level

ND = Not detected above laboratory detection limits

NR = Depth of sample not reported

Shaded sample locations were over-excavated and no longer present

a = sample is below Site-specific cleanup level point of compliance for protection of the direct contact pathway of 15 fee bgs

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<sup>\*</sup> indicates the soil samples were additionally analyzed for hydrocarbon identification, halogenated volitile organic compounds, cadmium, chromium, polychlorinated biphenyls, and total organic halogens; no analytes were not determined by the compounds of the compound of the compounds of the compound of the compounds of the compounds of the compounds of the compounds of the compound of the comp

<sup>\*\*</sup> Indicates the soil sample was additionally analyzed for polychlorinated biphenyls (PCBs) by EPA method 8082 modified and total halogens by EPA method 9076. No analytes were detected above the laboratory detection limits. S

<sup>\*\*\*</sup> Indicates the soil sample was additionally analyzed for HVOCs by EPA method 8260B. Methylene chloride was detected above the MTCA Method A cleanup levels. See corresponding lab report.

#### SUMMARY OF GROUNDWATER MONITORING DATA FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

					HYDROCARBONS				PRIMARY VOCs						
Sample ID	Date	TOC	DTW	GWE	ТРНд	TPHd	ТРНо	В	T	E	X				
Model T	oxics Control A	ct Method	A Cleanup L	evel	800/1000 <sup>a</sup>	500	500	5	1000	700	1000				
					ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L				
MW-1	5/15/1997	95.55			1,820	975	1,050	2.62	1.48	0.878	3.92				
MW-1	7/27/1998	95.55	12.12	83.43											
MW-1	7/28/1998	95.55	12.12	83.43	3,600	2,400	<500	8.3	1.5	17	14.8				
B-2	5/15/1997	92.66			<50	<250	<750	1.05	<0.500	< 0.500	<1.00				
B-2	7/27/1998	92.66	29.75	62.91											
B-2	7/28/1998	92.66	29.13	63.53	<100	540	<500	<1.0	<1.0	<1.0	<2.0				
SW-MW1	7/27/1998	93.95	27.28	66.67											
SW-MW1	7/28/1998	93.95	26.88	67.07	<100	<250	<500	<1.0	<1.0	<1.0	<2.0				
SW-MW2	7/27/1998	92.16	28.34	63.82											
SW-MW2	7/28/1998	92.16	28.27	63.89	5,200	1,300	<500	2,700	1,000	250	560				
SW-MW4	7/27/1998	93.62	12.59	81.03											
SW-MW4	7/28/1998	93.62	12.56	81.06	87,000	2,600	530	240	480	2,600	12,700				
HC00-1	6/13/2011		28.61		<100	<95.2	<238	<1.00	<1.00	<1.00	<3.00				
HC00-1	12/12/2011		31.56		<100	103 b	<245	<1.00	<1.00	<1.00	<3.00				
HC02-3	6/13/2011		33.71		<100	<95.2	<238	<1.00	<1.00	<1.00	<3.00				
HC02-3	12/12/2011		35.45		<100	<97.1	<243	<1.00	<1.00	<1.00	<3.00				
HC02-4	6/13/2011		44.29		<100	<95.2	<238	<1.00	<1.00	<1.00	<3.00				
HC02-4	12/12/2011		43.43		<100	<133	<333	<1.00	<1.00	<1.00	<3.00				
HC02-5	6/13/2011				Dumpster ove	er well									

TABLE 2 Page 2 of 2

#### SUMMARY OF GROUNDWATER MONITORING DATA FORMER SHELL-BRANDED SERVICE STATION 510 BELLEVUE WAY NORTHEAST BELLEVUE, WASHINGTON

					HYI	DROCARBO	ONS	PRIMARY VOCs					
Sample ID	Date	TOC	DTW	GWE	ТРНд	TPHd	ТРНо	В	T	E	X		
Model T	oxics Control A	ct Method	A Cleanup L	evel	800/1000 <sup>a</sup>	500	500	5	1000	700	1000		
					ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L		
HC02-5	12/12/2011		Dry										
	, ,		,										
11000 (	C /10 /0011		22.20		<b>~1</b> 00	-OF 2	<220	<b>~1</b> 00	<b>~1</b> 00	<b>~1</b> 00	<b>~2.00</b>		
HC08-6	6/13/2011		32.30		<100	<95.2	<238	<1.00	<1.00	<1.00	<3.00		
HC08-6	12/12/2011		33.82		<100	<95.2	<238	<1.00	<1.00	<1.00	<3.00		

#### Notes:

MTCA = Model Toxics Control Act

DTW = Depth to Water in feet

GWE = Groundwater Elevation in feet relative to mean sea level

TOC = Top of Casing in feet relative to mean sea level

All results in micrograms per liter (ug/L) unless otherwise indicated.

TPHg = Total petroleum hydrocarbons as gasoline analyzed by NWTPH-Gx unless otherwise noted.

TPHg<sup>a</sup> = The higher value is based on the assumption that no benzene is present in the groundwater sample.

If any detectable amount of benzene is present in the groundwater sample, then the lower TPH-G cleanup level is applicable.

TPHd = Total petroleum hydrocarbons as diesel, analyzed by NWTPH-Dx unless otherwise noted.

TPHo = Total petroleum hydrocarbons as heavy oil, analyzed by NWTPH-Dx unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and xylenes analyzed by EPA Method 8260B unless otherwise noted.

x = Not detected at laboratory reporting limit x

--- = Not analyzed

Concentrations in bold type indicate the analyte was detected greater than MTCA Method A Cleanup levels

VOC = Volatile organic compounds

b = There was insufficient contamination to perform a pattern match

## APPENDIX A

ENVIRONMENTAL DOCUMENT LIST

Environmental Document	List: 510 Bellevue Way Northeast	, Bellevue, W	A	
Tid.	Author	Data	Submitte	d to Ecology
Title	Author	Date	Y/N	Date
Phase I Environmental Site Assessment	AGRA Earth & Environmental	4/1997	N	N/A
Preliminary Geotechnical Engineering & Limited Phase II Environmental Site Assessment Report	AGRA Earth & Environmental	6/4/1997	N	N/A
Environmental Site Investigtion	Shannon & Wilson, Inc	9/15/1998	Y	3/15/1999
Geotechnical Report	Shannon & Wilson, Inc	9/1998	N	N/A
Underground Storage Tank Assessment	Shannon & Wilson, Inc	12/1/1999	Y	12/23/1999
Draft Independent Remedial Action Report	Shannon & Wilson, Inc	5/1/2000	N	
Monitoring Report For Years 2000 and 2001*	Shannon & Wilson, Inc	8/1/2001	N	

<sup>\*</sup> Submitted to King County per conditions set forth in the sanitary sewer discharge permit.

APPENDIX B  LEGAL DESCRIPTION OF PROPERTY, PRESENT OWNER AND OPERATOR, KNOWN PAST
OWNERS AND OPERATORS

Known Listing of Owners and Operators at 510 Bellevue Way Northeast, Bellevue, WA								
Business Operator	Approximate Years of Site Occupation							
Bellevue Art Museum	Present -1999							
Bellevue Art Museum	1999-1997							
Nique Design Jewelers	1997-1987							
Barry Brikens/ Drew's Dress Casual								
Shell Service Station	1987-1961							
Gasoline Service Station	1961-circa1956							
Vacant Land	circa1956-1936							
Undeveloped	1936							
	Bellevue Art Museum  Bellevue Art Museum  Nique Design Jewelers  Barry Brikens/ Drew's Dress Casual  Shell Service Station  Gasoline Service Station  Vacant Land							



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Search

### King County Department of Assessments

Fair, Equitable, and Understandable Property Valuations

You're in: Assessments >> Online Services >> eReal Property

New Search	Property Tax Bill	Map This Property	Glossary of Terms	Area Report	Print Property Detail

Parcel	154410-0272	Jurisdiction	BELLEVUE
Name	BELLEVUE ART MUSEUM	Levy Code	0330
Site Address	510 BELLEVUE WAY NE 98004	Property Type	С
Geo Area	80-10	Plat Block / Building Number	2
Spec Area	0-0	Plat Lot / Unit Number	4
Property Name	Bellevue Art Museum	Quarter-Section-Township-Range	NW-32-25-5

CHERTION FRUIT GARDENS PLAT # 1 POR OF W 150 AVE NE & LY SLY OF NE 6TH ST LESS S 45 FT THOF

### LAND DATA

BUILDING

Highest & Best Use As If Vacant	CULTURAL	Percentage Unusable	0	
Highest & Best Use As Improved	PRESENT USE	Unbuildable	NO	
Present Use	Art Gallery/Museum/Soc	Restrictive Size Shape	NO	
	Srvc	Zoning	DNTNO-1	
Base Land Value SqFt	250	Water	WATER DISTRICT	
Base Land Value 5,081,200		Sewer/Septic	PUBLIC	
% Base Land Value Impacted	100	Road Access	PUBLIC	
Base Land Valued Date	12/5/2011	Parking	I ODLIC	
Base Land Value Tax Year	2013		DAVED	
Land SqFt	20,325	Street Surface	PAVED	
Acres	0.47			

Views	Waterfront	Waterfront				
Rainier	Waterfront Location					
Territorial	Waterfront Footage					
Olympics	Lot Depth Factor					
Cascades	Waterfront Bank					
Seattle Skyline	Tide/Shore					
Puget Sound	Waterfront Restricted Access					
Lake Washington	Waterfront Access Rights	NO				
Lake Sammamish	Poor Quality					
Lake/River/Creek	Proximity Influence	NO				
Other View						
Designations	Nuisances					

Designations		Nuisances					
		Topography	NO				
Historic Site		Traffic Noise					
Current Use		Airport Noise					
Nbr Bldg Sites		Power Lines	NO				
Adjacent to Golf Fairway	NO	Other Nuisances	NO				
Adjacent to Greenbelt	NO	Problems					
Other Designation	NO	FIODIEIIIS					
Deed Restrictions	NO	Water Problems	NO				
Development Rights Purchased	NO	Transportation Concurrency	NO				
Easements	NO	Other Problems	NO				
Native Growth Protection Easement	NO	Environmental					
DNR Lease	NO	Environmental	NO				

#### Reference Links:

- - (External
- (External

Building Number	1
Building Description	Art Museum
Number Of Buildings Aggregated	1
Predominant Use	MUSEUM (481)
Shape	Very Irreg
Construction Class	STRUCTURAL STEEL
Building Quality	GOOD
Stories	3
Building Gross Sq Ft	77,558
Building Net Sq Ft	39,044
Year Built	2000
Eff. Year	2000
Percentage Complete	100
Heating System	COMPLETE HVAC
Sprinklers	Yes
Elevators	Yes



Section(s) Of Building Number: 1

Section Number	Section Use	Description	Stories	Height	Floor Number	Gross Sq Ft	Net Sq Ft
1	MUSEUM (481)		3	12	0	39,044	39,044
2	BASEMENT, PARKING (706)		2	8	0	38,514	0



### TAX ROLL HISTORY

Account		alued ear	Tax Year			Appraise Land Val		praised ps Value	Appraised Total Valu			Γaxable ∟and Value	Taxable Imps Value	Taxab Total \	Value Va	x ilue easo
1544100272	00 20	011	2012		0330	\$5,081,2	00 \$12	2,402,700	\$17,483,9	00 \$0	9	60	\$0	\$0	EX	(
1544100272	00 20	010	2011		0330	\$4,979,6	00 \$1	1,654,200	\$16,633,8	00 \$0	9	30	\$0	\$0	EX	(
1544100272	00 20	009	2010		0330	\$4,979,6	00 \$12	2,487,000	\$17,466,6	00 \$0	9	30	\$0	\$0	EX	(
1544100272	00 20	800	2009		0330	\$4,776,3	00 \$1	1,494,000	\$16,270,3	00 \$0	9	30	\$0	\$0	NP	,
1544100272	00 20	007	2008		0330	\$3,252,0	00 \$10	0,971,300	\$14,223,3	00 \$0	9	60	\$0	\$0	EX	(
1544100272	00 20	006	2007		0330	\$32,600	\$12	23,200	\$155,800	\$0	9	32,600	\$123,200	\$155,8	800	
1544100272	00 20	005	2006		0330	\$25,100	\$1	18,600	\$143,700	\$0	9	325,100	\$118,600	\$143,7	700	
1544100272	00 20	004	2005		0330	\$25,100	\$12	23,500	\$148,600	\$0	9	325,100	\$123,500	\$148,6	600	
1544100272	00 20	003	2004		0330	\$2,032,5	00 \$9,	443,000	\$11,475,5	00 \$0	\$	30	\$0	\$0	EX	(
1544100272	00 20	002	2003		0330	\$2,032,5	00 \$9,	314,300	\$11,346,8	00 \$0	\$	30	\$0	\$0	EX	(
1544100272	00 20	001	2002		0330	\$2,032,5	00 \$8,	971,900	\$11,004,4	00 \$8,97	71,900	30	\$0	\$0	NP	>
1544100272	00 20	000	2001		0330	\$1,829,2	00 \$0		\$1,829,20	\$0	9	50	\$0	\$0	NP	>
1544100272	00 19	999	2000		0330	\$1,829,2	00 \$1,	000	\$1,830,20	\$0	9	50	\$0	\$0	EX	(
1544100272	00 19	998	1999		0330	\$1,626,0	00 \$1,	000	\$1,627,00	\$0	9	1,626,000	\$1,000	\$1,627	7,000	
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1544100272	00 19	996	1997		0330	\$0	\$0		\$0	\$0	9	31,422,800	\$1,000	\$1,423	3,800	
1544100272	00 19	995	1996		0330	\$0	\$0		\$0	\$0	9	31,422,800	\$1,000	\$1,423	3,800	
1544100272	00 19	994	1995		0330	\$0	\$0		\$0	\$0	9	31,422,800	\$1,000	\$1,423	3,800	
1544100272	00 19	993	1994		0330	\$0	\$0		\$0	\$0	9	31,422,800	\$1,000	\$1,423	3,800	
1544100272	00 19	992	1993		0330	\$0	\$0		\$0	\$0	9	1,422,800	\$1,000	\$1,423	3,800	
154410027200		990	1991		0330	\$0	\$0		\$0	\$0	9	31,470,000	\$1,000	\$1,471	1,000	
1544100272	00 19	988	1989		0330	\$0	\$0		\$0	\$0	9	31,470,000	\$1,000	\$1,471	1,000	
1544100272	00 19	986	1987		0330	\$0	\$0		\$0	\$0	9	840,000	\$1,000	\$841,0	000	
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1544100272	00 19	984	1985		0330	\$0	\$0		\$0	\$0	\$	896,000	\$31,000	\$927,0	000	
1544100272	00 19	983	1984		0330	\$0	\$0		\$0	\$0	9	3764,700	\$30,200	\$794,9	900	
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SALES HI	STO	RY														
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Number 1698283	Num 1999	07160	00899	5/18	/1999	\$0.00		SHIRLE	Y JON+MAR		BELLEVUE ART MUSEUM		Quit (	Claim De	Reas eed Othe	
<u>1550457</u>	<u>1997</u>	06201	000	6/19	/1997	\$1,714,	825.00	DITTY I	PROPERTIE: PORATED	5 5	SHIRLEY JON+MARY FOUNDATION				None	Э
REVIEW H	IIST	ORY						INCORP	ORATED		OUNDA	TION	vvaiia	inty Deed	u	
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1985	8406			_	cal App		\$975,90		1/28/19		\$927,0		REV		Complete	
1984	8304				cal App		806,40		1/28/19		\$794,9		REV		Complete	
				LU	cai App	Jean	,40		1/20/15	00	\$1.54,5		KEV	IOL	Complete	eu
PERMIT H							1									
Permit Numb	er	Permi	t Descr	iption	Тур	е	Issue		ermit Value	Permi	t Status	_	lurisdictio		viewed D	ate
99004517BA		None			Oth	er	12/14/	1999 \$	4,897,814	Comp	lete	BELLEVI	JE		5/2001	
		None			Dei	molition	10/4/1	999 \$	0	Comp	lete	BELLEV	JE	4/7	7/2000	
99004520BE	HOME IMPROVEMENT EXEMPTION															
	PRO	NOME IN TOTAL PROPERTY EXCENT FROM														
	PRO	V														
	PRO	V = 1V														
HOME IM			erty T	ax <u>Bi</u>	ı M	lap This	Pro <u>pe</u>	rty G	lossary of	Terms_	Area	Report_	Print P	operty	Detail_	贯
			erty T			lap This Sept. 7,			lossary of	Terms	Area	Report	Print P	operty	Detail	

### APPENDIX C

SIMPLIFIED TERRESTRIAL ECOLOGICAL EVALUATION



## **Voluntary Cleanup Program**

Washington State Department of Ecology Toxics Cleanup Program

### TERRESTRIAL ECOLOGICAL EVALUATION EXCLUSION FORM

Under the Model Toxics Control Act (MTCA), a Terrestrial Ecological Evaluation (TEE) is not required if the Site meets the criteria in WAC 173-340-7491 for an exclusion. If you determine that your Site does not require a TEE, please complete this form and submit it to the Department of Ecology (Ecology) at the appropriate time, either with your VCP Application or with a subsequent request for a written opinion. Please note that exclusion from the TEE does not exclude the Site from an evaluation of aquatic or sediment ecological receptors.

If your Site does not meet the criteria for exclusion under WAC 173-340-7491, then you may have to conduct a simplified TEE in accordance with WAC 173-340-7492 or a site-specific TEE in accordance with WAC 173-340-7493. If you have questions about conducting a simplified or site-specific TEE, please contact the Ecology site manager assigned to your Site or the appropriate Ecology regional office.

Step 1: IDENTIFY HAZARDOUS WASTE SITE AND EVALUATOR										
Please identify below the hazardous waste site for which you are documenting an exclusion from conducting a TEE and the name of the person who conducted the evaluation.										
Facility/Site Name: Former Shell Service Station										
Facility/Site Address: 510 Bellevue Way Northeast, Bellevue, WA										
Facility/Site No: 65336568	VCP Project No.: NW2080									
Name of Evaluator: Tim Mullin										

### Step 2: DOCUMENT BASIS FOR EXCLUSION

POINT OF COMPLIANCE - WAC 173-340-7491(1)(A)

The bases for excluding a site from a terrestrial ecological evaluation are set forth in WAC 173-340-7491(1). Please identify below the basis for excluding your Site from further evaluation. Please check all that apply.

# No contamination present at site. All contamination is 15 feet below ground level prior to remedial activities. All contamination is six feet below ground level and an institutional control has been implemented as required by WAC 173-340-440. All contamination is below a site-specific point of compliance established in compliance with WAC 173-340-7490(4)(b) with an institutional control implemented as required by WAC 173-

4- 340-440. Please provide documentation that describes the rationale for setting a site-specific point of compliance.

### BARRIERS TO EXPOSURE – WAC 173-340-7491(1)(b)

	All contaminated soil, is or will be, covered by physical barriers (such as buildings or paved
5-	roads) that prevent exposure to plants and wildlife and an institutional control has been implemented as required by WAC 173-340-440. An exclusion based on future land use must
3-□	implemented as required by WAC 173-340-440. An exclusion based on future land use must
	have a completion date for future development that is acceptable to Ecology.

### Step 2: DOCUMENT BASIS FOR EXCLUSION continued

### UNDEVELOPED LAND - WAC 173-340-7491(1)(c)

"Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil.

"Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area by wildlife.

There is less than one-quarter acre of contiguous undeveloped land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride, toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene.

7-\overline{\text{N}} For sites not containing any of the chemicals mentioned above, there is less than one-and-a-half acres of contiguous undeveloped land on or within 500 feet of any area of the Site.

### BACKGROUND CONCENTRATIONS - WAC 173-340-7491(1)(d)

8- Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709.

Step 3: PROVIDE EXPLANATION FOR EXCLUSION (IF NECESSARY)
None of the chemicals listed in point 6 (above) are present at the Site.
Attach additional pages if necessary.

### Step 4: SUBMITTAL

Please mail your completed form to Ecology at the appropriate time, either with your VCP Application or with a subsequent request for a written opinion. If you complete the form after you enter the VCP, please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.



# Northwest Region: Attn: Sara Maser 3190 160<sup>th</sup> Ave. SE Bellevue, WA 98008-5452

Southwest Region:
Attn: Scott Rose
P.O. Box 47775
Olympia, WA 98504-7775

### Central Region:

Attn: Mark Dunbar 15 W. Yakima Ave., Suite 200 Yakima, WA 98902

# Eastern Region: Patti Carter N. 4601 Monroe Spokane WA 99205-1295

If you need this publication in an alternate format, please call the Toxics Cleanup Program at 360-407-7170. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Appendix C. TEE aerial image with 500 foot radius.



### APPENDIX D

SUMMARY OF PREVIOUS INVESTIGATIONS AND REMEDIAL ACTIVITIES

### SUMMARY OF PREVIOUS INVESTIGATIONS AND REMEDIAL ACTIVITIES

1997 Phase I Assessment: In April 1997, AGRA Earth & Environmental (AGRA) completed a Phase I Environmental Site Assessment (ESA) at the Site. A review of historical records indicated that in 1962 four underground storage tanks (USTs) located northwest of the station building were scheduled to be abandoned in place with sand and the lube room sump was to be connected to the storm sewer system. A fuel UST and a waste oil UST were also identified east of the station building. AGRA also reviewed an Earth Consultants, Inc. report dated August 5, 1987. According to the report seven USTs were removed from the Property, four were located northwest of the station building and three were located west of the station building. A heating oil and waste oil USTs and oil water separator were also reportedly removed at this time. Soil sampling was conducted at the time of the UST, however no soil sampling was reported associated with the heating oil UST, waste oil UST, or the oil water separator. Petroleum impacted soil was detected in the gasoline UST excavation to the northwest and west of the station building; however sample results were not provided by AGRA. A total of 17 properties were identified by the Washington State Department of Ecology (Ecology) as leaking UST (LUST) sites located within ½ mile of the Property. AGRA identified three of those sites as an environmental concern to the Property. Aerial photographs indicated that the Site and surrounding properties was largely undeveloped or agricultural prior to 1936. In 1946 the Property appeared to have been cleared. The property first appeared as a gasoline service station in 1956, and ceased service station operations in 1987. The station building was completely renovated in 1990 and operated as a clothing and jewelry store. More information is available in AGRA's Phase I Environmental Assessment report, dated April 1997.

1997 Phase Site Assessment: In May 1997, AGRA completed a Phase II Site assessment at the Property in response to their 1997 Phase I site assessment. AGRA advanced two deep soil borings (B-1 and B-2) to 43 feet below ground surface (bgs) and one shallow soil boring (MW-1) to 15 feet bgs. Soil borings B-1 and MW-1 were advanced in the northwest corner of the Property and B-2 was advanced in the southeast corner of the Property. Soil borings B-2 and MW-1 were installed as monitoring wells. Soil samples were collected analyzed for total petroleum hydrocarbons (TPH) as gasoline (TPHg), TPH as diesel (TPHd), TPH as heavy oil (TPHo), benzene, toluene, ethylbenzene, and xylenes (BTEX). No analytes were detected above the Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Method A cleanup levels for soil. Groundwater samples were collected from monitoring wells MW-1 and B-2 and

were analyzed for TPHg, TPHd, TPHo, and BTEX. TPHg, TPHd, and TPHo were detected above the MTCA Method A cleanup levels in MW-1. No other analytes exceeded MTCA Method A cleanup levels for groundwater. More information is available in AGRA's *Preliminary Geotechnical Engineering & Limited Phase II Environmental Site Assessment Report*, dated June 9, 1997.

1998 Site Investigation: In July 1998, Shannon & Wilson, Inc (SWI) completed an environmental site investigation and a geophysical subsurface investigation at the Property. SWI advanced two deep soil borings (B-1 and B-2) to 50.5 feet bgs and three shallow soil boring (B-3 through B-5) to 15.5 feet bgs. Boring B-1 was advanced to the northeast side of the building, B-2 was advanced on the southwest side of the building, B-3 was advanced on the northwest side of the building, B-4 was advanced on the west side of the building, and B-5 was advanced on the east side of the building. Soil borings B-1, B-2, and B-4 were completed as monitoring wells SW-MWB1, SW-MWB2, and SW-MWB4. Soil samples were analyzed for TPHg, TPHd, TPHo, and BTEX. TPHg, benzene, ethylbenzene, and xylenes were detected above the MTCA Method A cleanup levels in soil sample B-3 at 12.5 feet bgs. No other analytes were detected above the MTCA Method A cleanup levels for soil. Groundwater samples were collected from monitoring wells MW-1, B-2, SW-MWB1, SW-MWB2, and SW-MWB4 and were analyzed for TPHg, TPHd, TPHo, and BTEX. TPHg, TPHd, and BTEX constituents were detected above the MTCA Method A cleanup levels in MW-1, SW-MWB2, and SW-MWB4. No other analytes were detected above the MTCA Method A cleanup levels for groundwater. The geophysical survey identified a potential 300-gallon UST and a 500-gallon UST east of the building, and two locations where soils had been disrupted on the northeast and northwest side of building. The potential UST locations top the east of the building would turn out to be abandoned sanitary sewer lines and not USTs. More information is available in SWI's Environmental Investigation Report and Geotechnical Report, dated September 1998.

1998 Underground Storage Tank Site Assessment: In October 1999, SWI oversaw the excavation and removal of a 500-gallon waste oil UST, which was discovered during demolition of the Site building. The waste oil UST was located approximately 6 inches bgs and contained no leak detection systems or secondary containment. The waste oil UST was discovered during additional USTs excavation activities at the Property, and was accidentally moved, resulting in spilling of the contents of the UST. The majority of the contents were spilled onto a visqueen lined area adjacent to the UST. Several small holes and some corrosion were observed in the waste oil UST. Four soil samples (UST-1 through

UST-4) were collected from the excavation and two soil samples (UST-5 and UST-6) were collected from the excavation stock pile. Soil samples were analyzed for total petroleum hydrocarbons TPHg, TPHd, TPHo, and BTEX. UST-1 was additionally analyzed for hydrocarbon identification, polychlorinated biphenyls, and total lead. Approximately 3 cubic yards of petroleum impacted soil were excavated and removed from the Site. More information is available in SWI's *Underground Storage Tank Assessment Report*, dated December 1999.

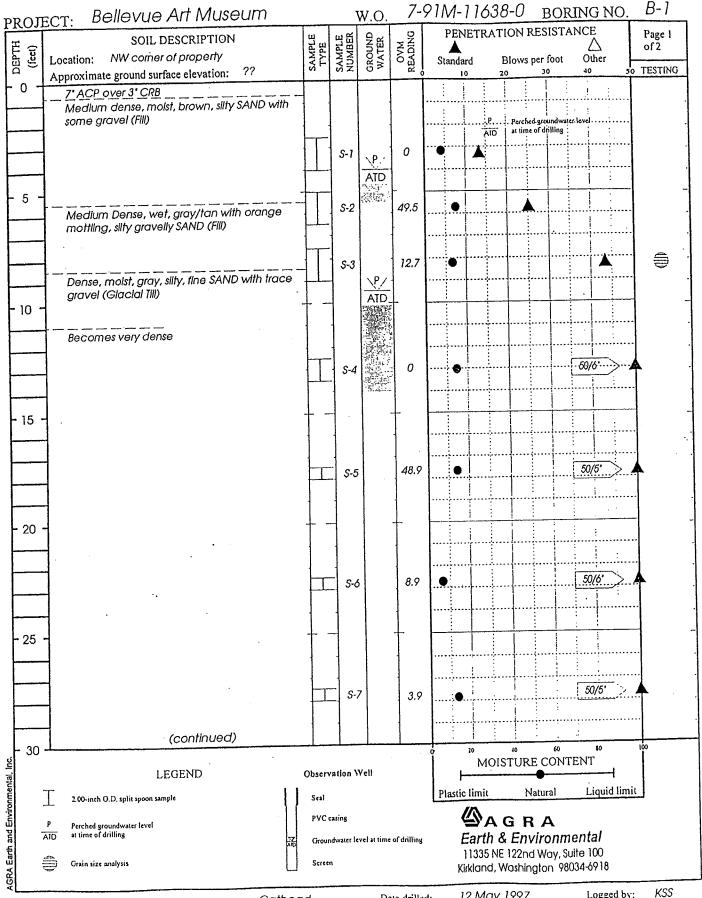
<u>1999 Remedial Action</u>: In September 1999, SWI completed a site investigation to define the extent of contamination and the extent of the perched water. SWI advanced nine soil borings (P1 through P9) and installed piezometers, however no groundwater was observed. Soil samples were collected from five soil borings P1, P2, P4, P6 and P7 and analyzed for TPHg, TPHd, TPHo, BTEX and flash point. TPHg was detected above the MTCA Method A cleanup levels in soil boring P6 at approximately 9 and 14 feet bgs. No other analytes ere detected above the MTCA Method A cleanup levels.

From October to December 1999, SWI oversaw the excavation of approximately 14,000 tons of soil and the removal of a heating oil UST prior to construction of the Bellevue Art Museum. During excavation activities, a large area of petroleum impacted soil was encountered on the west side of the Property. The contamination was likely related to the former gasoline USTs removed from the northwestern portion of the Property in 1987 and potentially from a former gasoline service station located on the adjacent property to the north. Petroleum impacted soil extended down to the bottom of the excavation at approximately 23.5 feet bgs. SWI did not over-excavate petroleum impacted soil beneath a total depth of approximately 23.5 feet bgs. Two elevator shafts were drilled to depths of approximately 37 and 45 feet bgs and did not contain petroleum impacted soil at depths greater than 23.5 feet bgs. Two smaller and shallower areas of petroleum impacted soil were removed from the eastern and southern portion of the Property. Contamination of the east side of the Property was likely associated with the former gasoline USTs located on the northeast portion of the Property. Petroleum impacted soil on the southern portion of the Property was likely associated with a leaking storm water catch basin. Soil samples were collected along the excavation sidewalls and at the bottom of the excavations where petroleum impact was observed. Collected soil samples were analyzed for one or more of the following analytes; TPHg, TPHd, TPHo, BTEX, and flash point. Petroleum impacted soil was completely removed from the two smaller excavations. Four soil samples (BAM-C.6-2.7-124, BAM-C.2-1-140, BAM-6.6-2.2-123, BAM-B.3-2.1-127.5) contained concentrations of TPHg,

ethylbenzene, and/or xylenes above the MTCA Method A cleanup levels from the northwestern sidewall and the bottom of the excavation. Water generated at the property during dewatering activities was pumped into a temporary storage tank, treated and discharged into the sanitary sewer. Water was observed at depths of approximately 20 to 23 feet bgs in the excavations. Three groundwater samples were collected, one sample from the tank prior to treatment and two samples following treatment. Water samples were analyzed for TPH, BTEX, flashpoint and settleable solids. TPH and xylenes were detected above the MTCA Method A cleanup levels in the water sample collected prior to treatment. No other analytes were detected above MTCA Method A cleanup levels. An estimated 49,100 gallons of treated water was discharged to the sanitary sewer during excavation activities. Prior to construction of the Bellevue Art Museum, SWI incorporated a permanent, activated clay and carbon treatment system to treat footing drain water prior to discharge into the sanitary sewer. More information is available in SWI's Draft Independent Remedial Action Report, dated May 2000.

# APPENDIX E

AVAILABLE HISTORICAL SOIL BORING LOGS



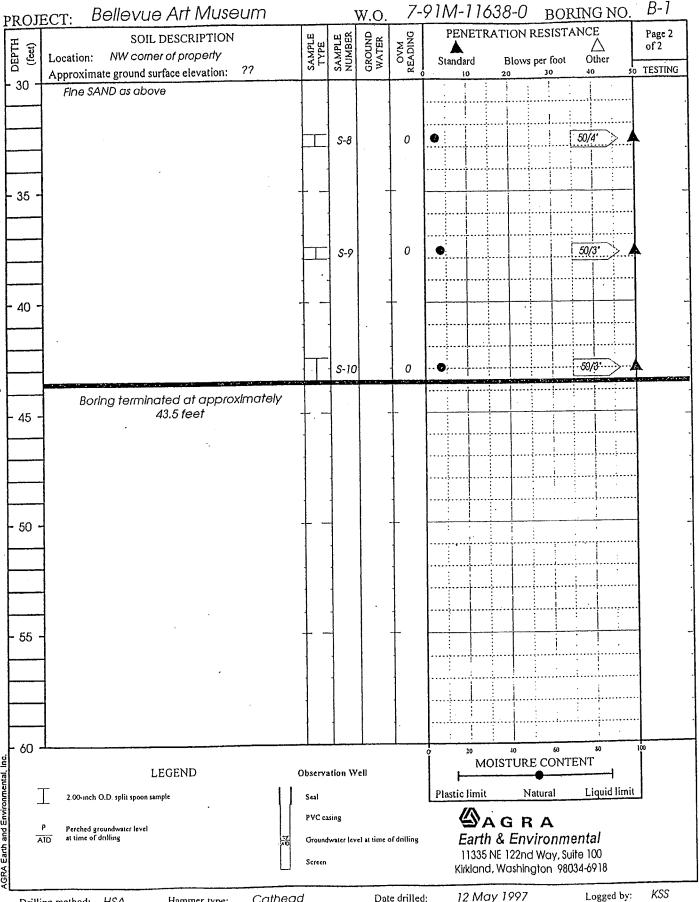
Drilling method: HSA

Hammer type:

Cathead

12 May 1997 Date drilled:

Logged by:



Drilling method: HSA

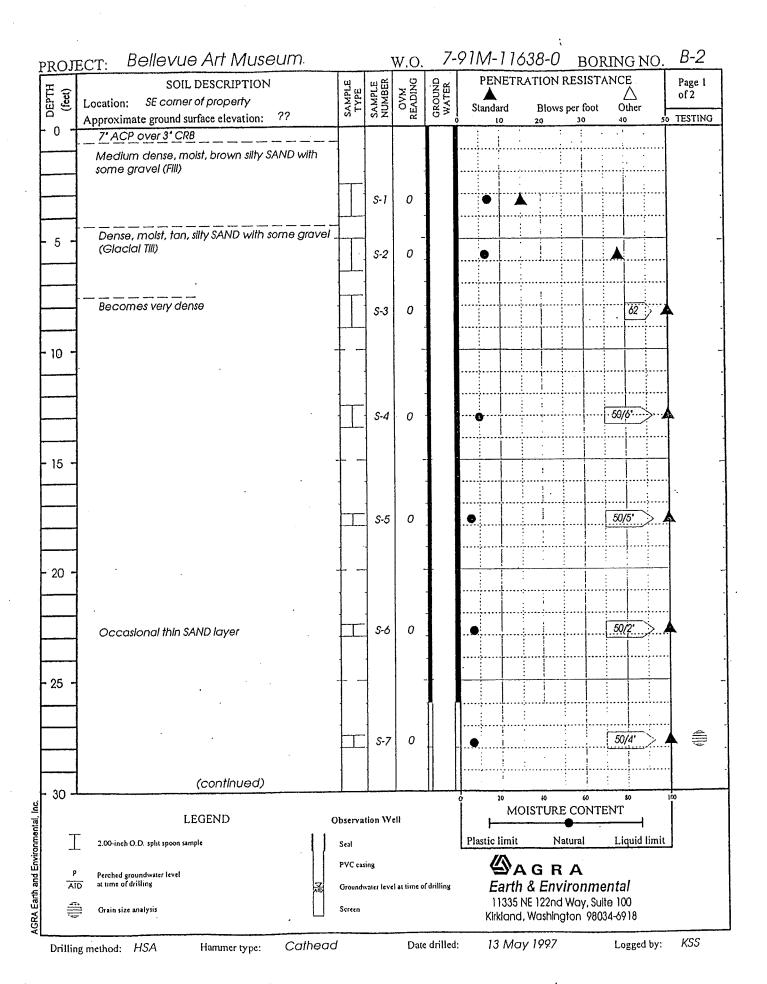
Hammer type:

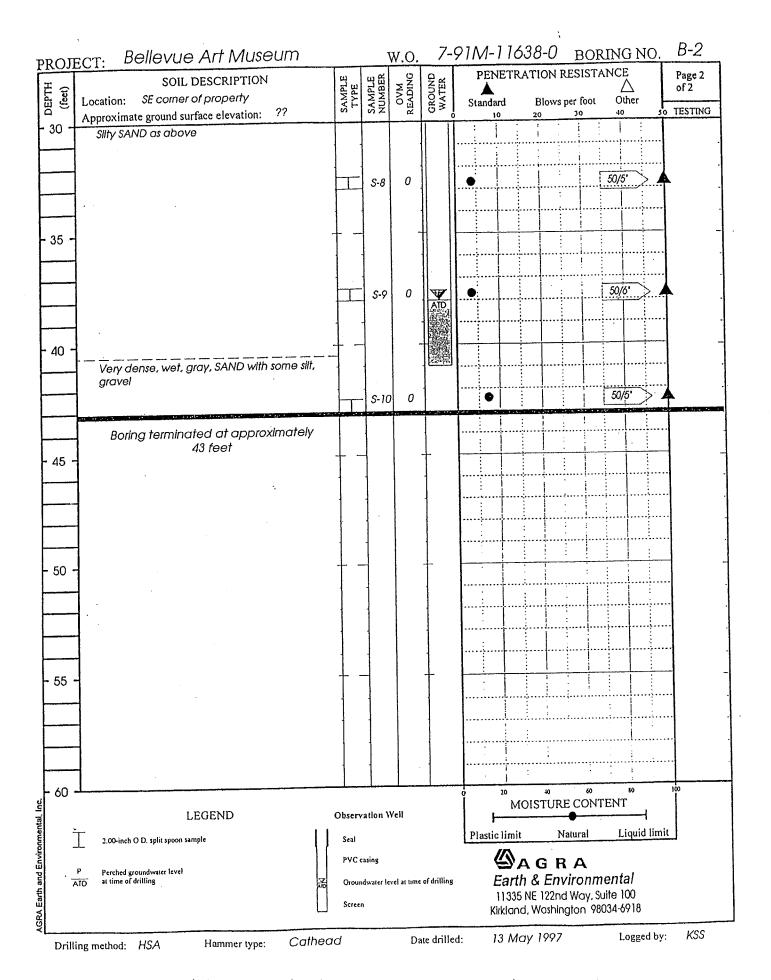
Cathead

Date drilled:

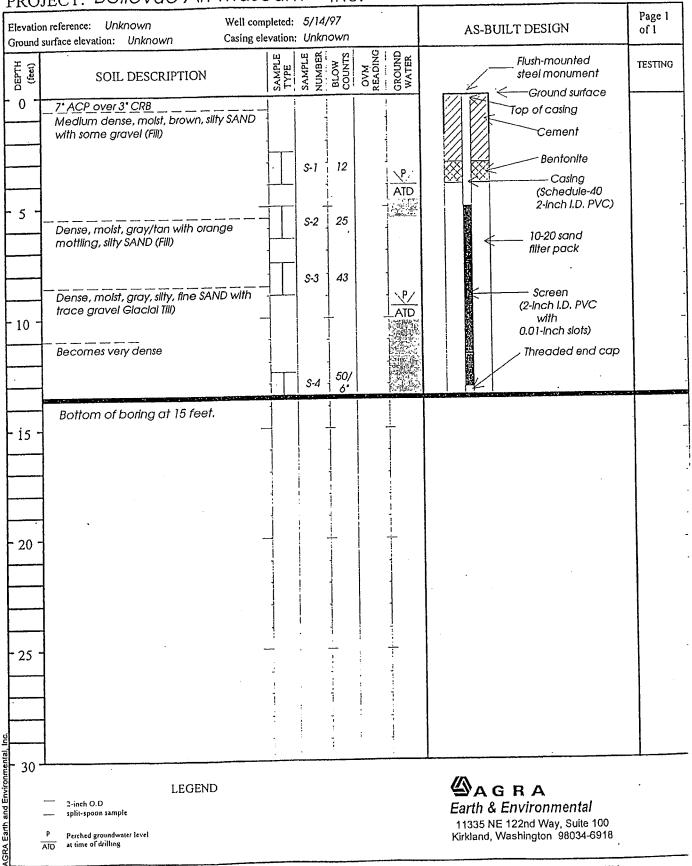
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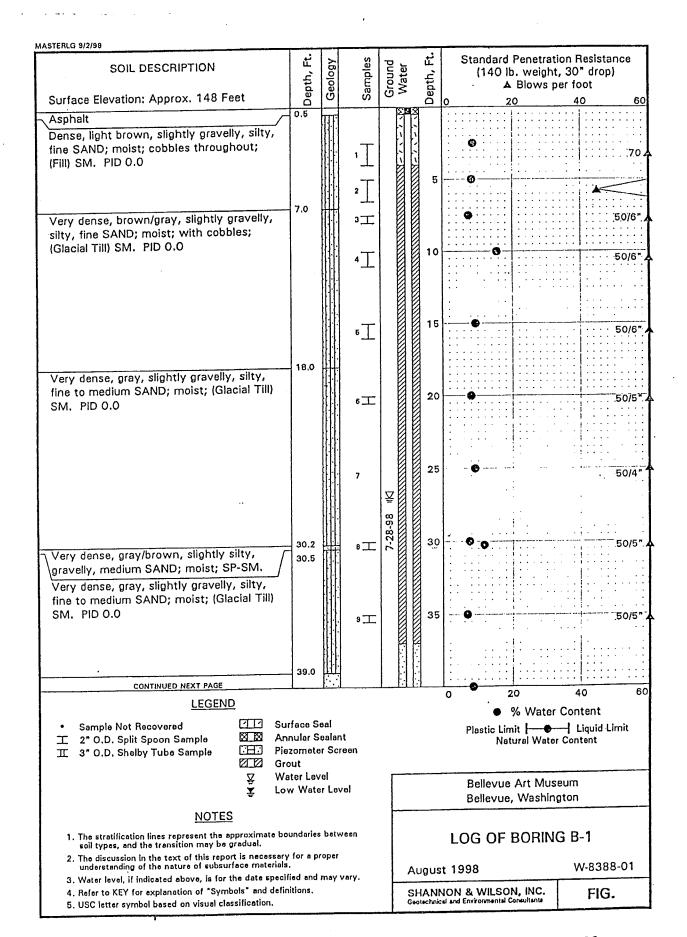
KSS

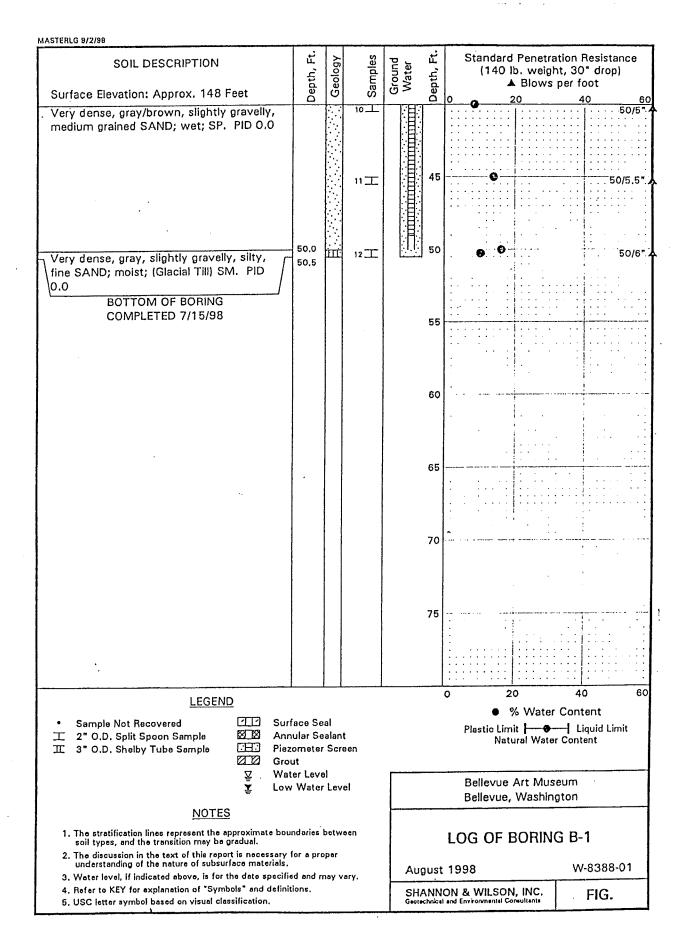


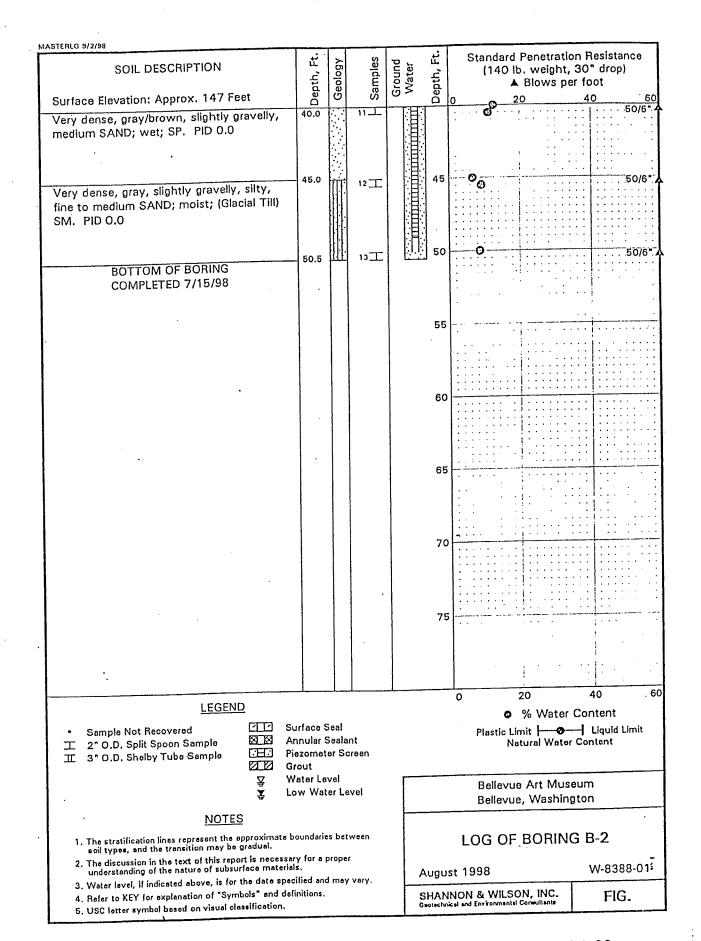


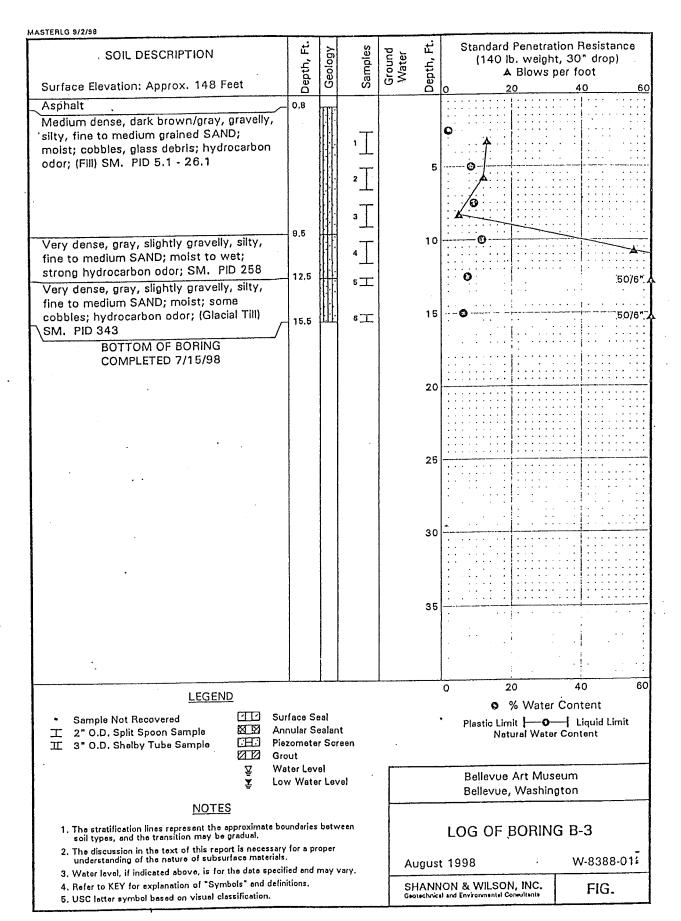
PROJECT: Bellevue Art Museum w.o. 7-91M-11636-0 WELL NO. MW-1

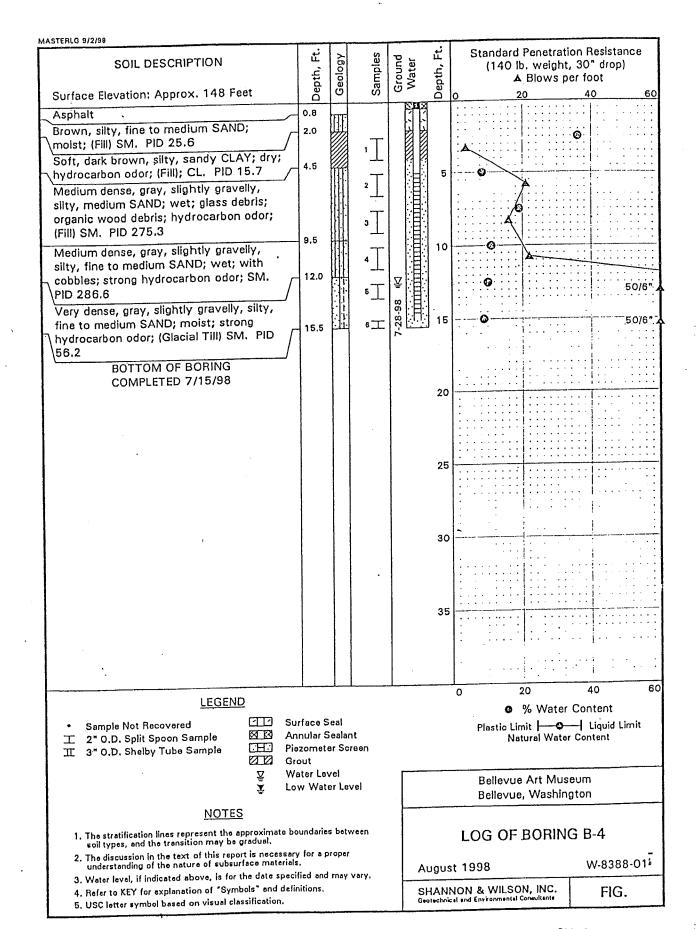


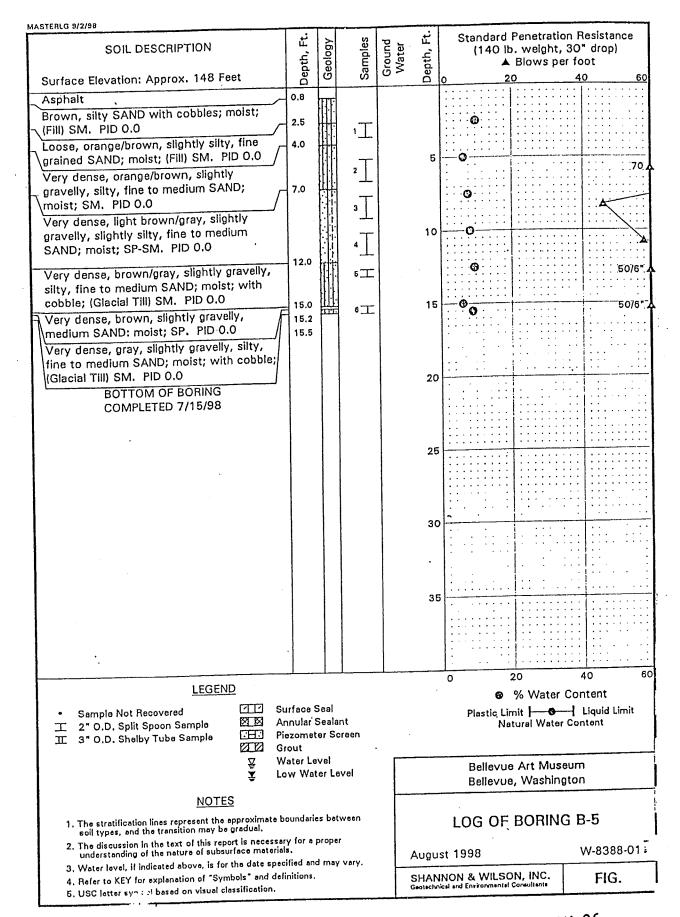












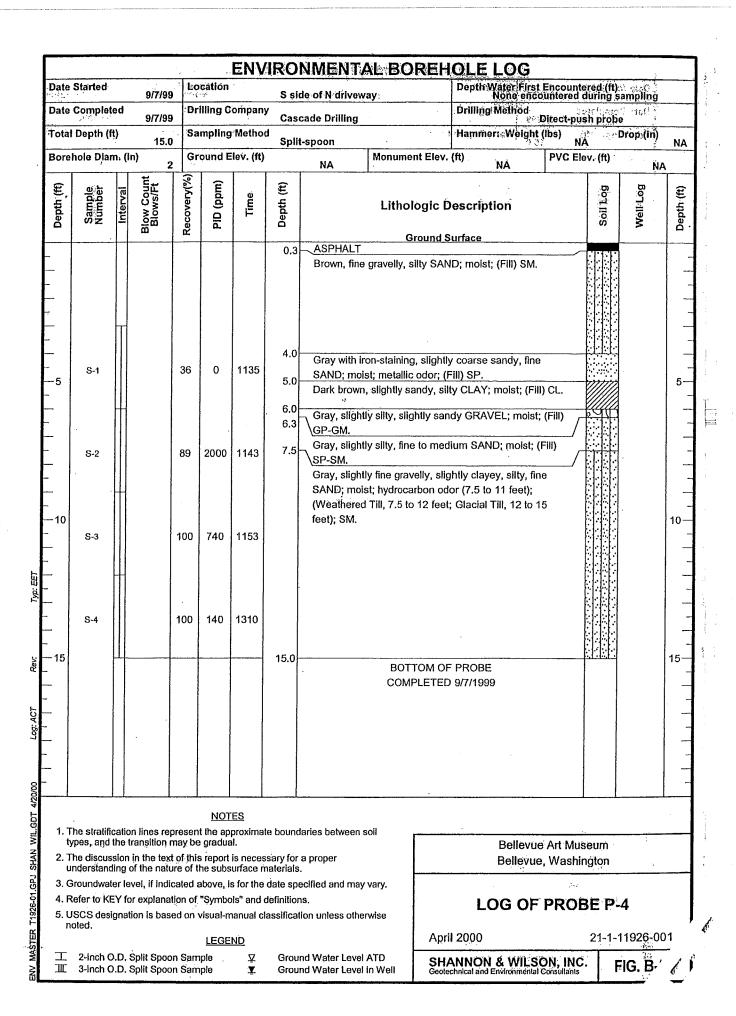
Г					. i	ENVI	ROI	NMENTA	L BOREE	OLE LOG				
Da	te Starte	d	9/7/99	Loc	ation		Arrent	former pumpils		Depth Water First Encountered (ft) None encountered during sampling				
Da	te Comp	leted		Dri	lling Co	mpany		ade Drilling		Drilling Method Direct-push probe				
То	tál Depti	(fţ)	14.0	Sar	npling	Method	Split-spoon			Hammer: Weight	(lbs) NA	Drop (in)	NA	
Во	rehole D	iam.		Gro	ound E	lev. (ft)	<u> </u>		Monument Elev	. (ft) NA	PVC Elev. (ff	) N	IA	
Depth (ff)	Sample	1000000	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Time	Depth (ft)		Lithologic I	, Solution	Well Log	Depth (ft)		
	S-2			31 50	25.5	0806	0.3	SAND; mois	t; (Fill) SM.	to fine gravelly, slity			5—	
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1	S-1			100	189 118	0834	14.0	Refusal at 1	4 feet.			N		
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Date	Started			Lo	cation			NMENTAL BORE		Éncountere	d (ff)	200	
9/7/99 N of building  Date Completed Drilling Company							building	Depth Water First Encountered (ff) None encountered during sampling Drilling Method					
			9/7/99	1_			Cas	cade Drilling	33 Pirect-push probe				
	Depth (f	<u> </u>	15.0	<u> </u>	Sampling Method Hammer: Weight (lbs) NA					NA NA		E(In) V	
Borel	hole Diar	n. (in)	2	<u></u>	ound E	lev. (ft)		NA Monument El	ment Elev. (ft) NA PVC Elev. (ft)			NA	
Depth (ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Time	Depth (ft)		c Description		Soil Log	Boruan	
	S-1			67	0	0915	0.3 0.5	ASPHALT	avelly SAND; dry; (Fill)	1.1.			
-5	S-2			78		0920	4.5	Light gray-brown, gravelly, 3-inch layer of iron-stained feet; (Fill) SP.	· · · · · · · · · · · · · · · · · · ·	10.1			
-	S-3 ·		1	100	0	0927	7.5	Light gray-brown, slightly fi silty, fine to medium SAND to 11 feet; Glacial Till, 11 to	; moist; (Weathered Till				
- 10	S-4		1	00	0	0939	A PARTY CONTRACTOR OF THE PART					10	
15	\$-5			00	0	0950	15.0					15	
									OF PROBE TED 9/7/99				
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4. Re 5. U	efer to KI SCS desi	Y for	explanatio	n of '	'Symbo	ls" and d	efinition	ecified and may vary. as. ion unless otherwise	LOG OF	PROBE	P-2	1. 1.	
nc	oted.				LÉGE	ND		A	pril 2000	2	1-1-1192	26-001	
工工			olit Spoon olit Spoon			. <u>*</u> . <u>*</u>		nd Water Level ATD nd Water Level in Well	HANNON & WILSO eolechnical and Environmental O	ON, INC.	FIG.	D 2	

-{

D-4- 6							RO	NMENTAL BORE		rod (ff)		
Date Started   Location   N side of north driveway   Date Completed   Drilling Company   Drive   Drive							de of north driveway	Depth Water First Encounter None encountered d	uring sampling			
			9/7/99				Cas	cade Drilling	Drilling Method			
	Depth (f		15.0	ļ		Method	Spli	-spoon	Hammer: Welght (lbs) NA			
Boreh	nole Dia	n. (in	2	Gr	ound E	iev. (ft)		NA Monument Elev. (ft) NA PVC Elev. (ft)				
Depth (ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Тіте	Depth (ft)		c Description	Soil Log Well Log		
-	S-1		1	100	0	1040	3.5	SM.				
-5 - - -	S-2		1	100	30.8	1050	5.7	throughout; (Fill) SM. Light gray-brown, slightly s	silty to silty, fine to medium carbon odor below 8.5 feet;	5		
-10	S-3		1	100	28	1059	9.0	silty, fine to medium SAND	fine gravelly, slightly slity to D; moist; very slight Jered Till, 9 to 14 feet; Glacial	10		
- 15	S-4		1	100	2.2	1112	15.0			15		
					•				M OF PROBE TED 9/7/1999			
1. T	he stratit	ication	n lines repr	esen	NOT It the ap	 proximate	e boun	daries between soil	Bellevue Art≀Mus	aum		
•			in the text of	•	-		sary for	a proper	Bellevue, Washin			
								ecified and may vary.		. N		
4. R	Refer to K	EY fo	r explanatio	on of	"Symbo	ols" and d	efinitio	ns.	LOG OF PROB	BE P-3		
	JSCS des oted.	signati	lon is base	d on			ssifica	tion unless otherwise	April 2000	21-1-11926-001		
エ	2-inch	00.9	Split Spoon	Som	LEGE	ND	Grov			-T		
面			Split Spoon			¥.		and Water Level in Well	SHANNON & WILSON, INC Geolechnical and Environmental Consultants	FIG. B-4		

Zy.



ENVIRONMENTAL BOREHOLE LOG Depth Water First Encountered (ft)
None encountered during sampling Location Date Started 9/7/99 SE of former pump island Drilling Method Direct-push probe **Drilling Company Date Completed** 9/7/99 Cascade Drilling NA Drop (in) Hammer: Weight (lbs) Sampling Method Total Depth (ft) NA 15.0 Split-spoon Monument Elev. (ft) PVC Elev. (ft) Ground Elev. (ft) Borehole Diam. (in) NA NA Blow Count Blows/Ft Recovery(%) PID (ppm) Well Log £ £ Sample Number Log Time Depth ( Depth ( Depth ( Lithologic Description Soil **Ground Surface** ASPHALT Brown, slightly fine gravelly, slightly silty SAND; moist; (Fill) SP-SM. 4.5 100 0 1337 S-1 Dark brown and gray, sandy, clayey SILT; moist; numerous roots, increasing gravel content and iron-oxide staining, very slight hydrocarbon odor below 5.5 feet; (Fill) ML. 100 0 1344 S-2 Gray, slightly gravelly, slightly clayey, slightly silty to silty SAND; moist; very slight hydrocarbon odor throughout; (Weathered Till 7.5 to 14 feet; Glacial Till, 14 to 15 feet) SM. 0 1355 100 S-3 S-4 100 68 1410 15.0 Rev. **BOTTOM OF PROBE COMPLETED 9/7/1999 NOTES** 1. The stratification lines represent the approximate boundaries between soil types, and the transition may be gradual. Bellevue Art Museum 2. The discussion in the text of this report is necessary for a proper Bellevue, Washington understanding of the nature of the subsurface materials. 3. Groundwater level, if indicated above, is for the date specified and may vary. 4. Refer to KEY for explanation of "Symbols" and definitions. **LOG OF PROBE P-5** 5. USCS designation is based on visual-manual classification unless otherwise 21-1-11926-001 April 2000 **LEGEND Ground Water Level ATD** 2-inch O.D. Split Spoon Sample Δ̈ SHANNON & WILSON, INC. Geotechnical and Environmental Consultants FIG. B-6 3-inch O.D. Split Spoon Sample Ground Water Level in Well Ţ.

Date	Started		, iii.	Loc	ation			NMENTAL		Depth:V	Vater First None enco	Encounte	red (ft)	uleti i	
Date Completed Drilling Company Coscado Drilling						ina		Method		ratesens ?	iulbiina				
· · · · · · · · · · · · · · · · · · ·	Depth (f	• •	9/7/99			Method		ade Drilling		Hamme	r: Weight (	)irect-pus lbs)	······································	rop (in)	
<u></u>	· · · ·		14.0			lev. (ft)	Split	-spoon	nument Elev.		<u> </u>	PVC Ele			N/
Rotei	hole Dia	m. (II	2	<u></u> ,		iev. (it)		NA MO	initiesit Liev.	(ic)	NA	1.1021	1	ŅA	1
Depth:(ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Time	Depth (ft)		ithologic D		ion		Soil Log	Well-Log	Donth (#)
-5	S-1 S-2			72	0	1430	5.0- 7.0- 9.0	ASPHALT  Brown, slightly s concrete slab (appendix of the slab)  Light brown, slightly side slab (appendix of the slab)  Gray-brown, slightly feet; (Fill) SM.  Gray, brown, trace	htly fine grave e of silt; dry to v SAND; moist	elly, slight moist; (F	eet); (Fill) tly coarse s Fill) SP.	es at 8	\$0000000000000000000000000000000000000		5
10   	S-3 S-4			100	800 1200	1450 1512	11.0	(Fill) SP-SM.  Gray, silty SAND refusal at 14 feet				een,			10
- 15							14.0		BOTTOM OF						15
2. 7 3. 0 4. F	types, and The discu understar Groundwa Refer to h	d the ission ding ater le	transition m in the text of the natur evel, if Indic or explanati	of this re of t ated a ion of	e gradua s report he subs above, i "Symbo	proximal al. is neces surface n s for the	sary for naterials date sp definition	s. ecified and may vary ns.	ŀ	L	Bellevue Bellevue	e, Washi	ngton	6	
	USCS de noted.	signa	tion is base	ed on '			assifica	ition unless otherwise		:1 2000			21.1.4	เ 102ค็₌ก	ე1
			Split Spoor	_	LEGE	<u>ND</u> ∑	_	and Water Level ATD		il 2000	1 & WILS Environmental	dartic r + 5		11926-0 IG. B-	

						ENV	IRO	NMENTAL BOR	EH	OLE LOG				
Date	Started		9/7/99	Loc	cation			de of Sidriveway		Depth Water First None enco	Encoun	tered (f	t):	
	Complet	ted	9/7/99			ompany	,	cade Drilling					be	
Total	Depth (1	ft)	4. 1. (Pt) #	Sai	mpling	Method				Hammer: Weight	(lbs)	MA Pag	Drop (in)	NA
<u> </u>	12.0 Split-spoon  Borehole Diam. (in) Ground Elev. (ft) Monu				Monument I	Elev.	(ft)	-γ	Elev. (ft)	· · · · · · · · · · · · · · · · · · ·				
<u> </u>			2	<u>@</u>		Г		NA "		` NA	L	T ,	D) N	
Depth (ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Time	Depth (ft)			Description		Soil Log	WellsLog	Depth (ft)
		+					0.3	ASPHALT					F.)	1
	5-1			61	0	1552	4.5 5.3	Brown, slightly gravelly, s  Dark brown, sandy, claye  Gray, slightly gravelly, sil	ey SII	LT; moist; (Fill) ML.				5-
 	S-2			100	0	1600		Gray, slightly gravelly, sli odor at 5.5 feet, no sheel feet; Glacial Till 9.5 to 12	n; (W	eathered Till, 5.3 to				_
10  	S-3			100	0	1612	12.0						5 00 00 00 00 00 00 00 00 00 00 00 00 00	10-
- - -						Living the state of the state o	12			F PROBE D 9/7/1999		•	and the second s	
_ 15														15-
- - - - -														-
					'									-
2. 1	types, and The discu	d the Issio	e transition in on in the text	nay be t of this	e gradua is report	pproxima al. t is neces	ssary fo	daries between soil r a proper		Bellevu Bellevu				
3, ( 4, I 5, I	Groundwa Refer to h	ater I KEY	for explanat	cated a	above, i f "Symbe	is for the ols" and	date sp definitio	pecified and may vary.	_	LOG OF		OBE I	P-7	004
					LEGE			<b>_</b>		ril 2000			1-11926-0	
エエ	2-inch	0.D	), Split Spoor ), Split Spoor	n San n Sar	nple note	<b>X</b> ∑		und Water Level ATD und Water Level in Well	SH	IANNON & WILS	ON, IN	VC.	FIG. B	-8

F

Date	Started			. 1.0	cation		NU	NMENTAL BOR		Encount	Lauren.	gi National Property of the Pr	
			9/7/99	9			SW	of SW building corner	Depth Water First None enco				
	Comple	·	9/7/99	<u> </u>		Sompany	Cas	cade Drilling	Drilling Method	Direct-pus	h probe	9900)	
Total	l Depth (	ft)	12.0	Sa )	mpling	g:Method	Spli	t-spoon	Hammer⊩Weight	(lbs) NA	7) पंज्युक्ती	(in)	N
2 NA 1.						NA Monument	Elev. (ft) NA	PVC Ele	v. (ft)	N/			
Depth (ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Тіте	Depth (ft)		gic Description		Soil Log	Well-Log	
		$\prod$					0.3						$\dagger$
-5	S-1 S-2			72 69	0	1635 1642	7.0	Gray-brown, slightly fine scattered wood fibers; (FGray, slightly fine gravelly (Weathered Till, 7 to 9 fe	gravelly, silty SAND; moi: ill) SM. y, silty SAND; moist;	st;			10
- 15							12.0		M OF PROBE ETED 9/7/1999				17
-													
		LL			1:0=								
1. Tł	he stratific	cation	n lines rep	resent	NOT the ap	— proximate	bound	aries between soil	•				
ty <sub>l</sub> 2. Th	pes, and he discus	the tr sion i	ansition n n the text	nay be of this	gradua report	il. Is necessa urface ma	arv for	a proper	Bellevue Bellevue				
3. Gr 4. Re 5. US	roundwat efer to KE	er lev Y for	el, if indic explanat	ated a	bove, is 'Symbo	s for the da ols" and de	ate spe finition	clifed and may vary.	LOG OF	PROB	E-P-8	3	
					LEGE	ND			April 2000		21-1-1	1926-00	1
			plit Spoor			<b>⊼</b> Ž	Grour Grour	nd Water Level ATD	SHANNON & WILSO Geotechnical and Environmental C	Si iGA:		G. B-9	

Γ						. ]	ENVI	ROI	MENTA	L BORE	HOLE L	OG				
ŀ	Date	Started		9/7/99	Loc	ation			former pump i		Depth Wat	er First ne enco	Encounte untered	ered (ft) during s	ampling	
	Date	Complet	ed	9/7/99	Dril	ling Co	ompany		ade Drilling		Drilling Me	thod	Direct-pus			
ŀ	Total	Depth (f	t)	15.0	Sar	npling	Method		-spoon	Hammer:	Weight	(ibs) N	4	Drop (in)	NA	
ŀ	Borel	nole Diar	n. (i		Gro	ound El	lev. (ft)	- 12.51	NA	Monument Ele	v. (ft) N	Α	PVC Ele	ev. (ft)	NA	\
	Depth (ft)	Sample Number	Interval	Blow Count Blows/Ft	Recovery(%)	PID (ppm)	Time	Depth (ft)			Descriptio	n		Soil Log	Well Log	Depth (ft)
			+	m	œ			0.3	ASPHALT	Ground	i Surface					
										ı, fine SAND; dry	y; (Fill) SP.					-
	— - -5 -	S-1			72	0	1720	5.1 6.0	SAND; moi Brown, sligi	with iron stainings; (Fill) SM.  htty clayey, sand	dy SILT; moist	; (Fill) M	L.			5-
	~ - -	S-2			94	2.1	1726		medium SA	ND; moist; hydi Weathered Till,	rocarbon odor	below 9	feet,			_
	 10   	S-3			100	387	1735	12.0								10-
Typ: EE	- - - - -						The state of the s	12.0			OF PROBE (ED 9/7/1999					-
4CT Rev:	—15 - - -															15-
0 Log: ACT	- - -					Water and the second se										
4/20/00		<u> </u>				L	<u> </u>					····		Д	L	<u> </u>
MASTER T1926-01.GPJ SHAN WIL.GDT 4/20/00	2	types, an	d the	tion lines re e transition on in the tex g of the nati	may b t of th	nt the a e gradu	ial. t is nece	ssarv fo	ndaries between or a proper is.	soil			ue Art Mu ue, Wash			
T1926-01.GPJ S	3. 4.	Groundw Refer to USCS de	ater KEY	level, if indi	cated ition o	above, f "Symb	is for the ools" and	date s definiti	pecified and ma	l	LC	G OI	F PRO			
TER 1		noted.				LEG	END				April 2000			21-1	-11926-0	001
V MAS	III	2-inch	0.0	D. Split Spoo	on Sai	mple	Ā Ā		ound Water Leve	el ATD	SHANNON Geotechnical and E	& WIL	SON, IN	C.	FIG. B-	10

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# HOLT DRILLING, INC. NTERECEIVED 25-56-320 Resource Protection Well Report

Well Identification # B-1   HCOO-1   County King   NW   NW   NW   NW   Drilling Method 4" MSA   Section 32   T. 25N   R. 5E    Driller   Michaul L. Reynolds   Street Address   HO Bellevue Way   Start Card   R46210    Consulting Firm   Hart Crowser   FORMATION DESCRIPTION    MONUMENT TYPE   Flush   CONCRETE SURFACE SEAL   2 ft.   Gry Muddense   Mostumels   Ny 5m Granuls   Ny 5m Gr	LOGY	6-13-00 DEPT OF	Feway Date C	Project Name Bellevue Sa
Driller Michael L. Raynolds  License # 2442  License # 2442  License # 2442  Start Card R46 210  Consulting Firm Hart Crowser  AS-BUILT  MONUMENT TYPE.  Flush  CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x29.8"  BACKFILL 25 ft.  TYPE. Bentomite  PVC SCREEN 2 "x 20 SLOT SIZE. O 20 ATYPE PUC  GRAVEL PACK 2.3 ft.  MATERIAL 10/20 Silica  Tt.	W 1/4			Well Identification # B-1 [
Start Card R46 210  Consulting Firm Hart Crowser  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  MONUMENT TYPE.  Flush  CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x 29.8"  BACKFILL 25 ft.  TYPE Bentonite  PVC SCREEN 2 "x 20"  SLOT SIZE: 020 "A  TYPE PUC  GRAVEL PACK 23 ft.  MATERIAL 10 /20 Silica  FORMATION DESCRIPTION  O 15 ft.  Gry Mud dense Sandy Si  Gry Mud dense  Gry Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Gry Mud dense  Form Mu		ion 32 T 25N R	Section	
Start Card R46 210  Consulting Firm Hart Crowser  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  MONUMENT TYPE.  Flush  CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x 29.8"  BACKFILL 25 ft.  TYPE Bentonite  PVC SCREEN 2 "x 20"  SLOT SIZE: 020 "A  TYPE PUC  GRAVEL PACK 23 ft.  MATERIAL 10 /20 Silica  FORMATION DESCRIPTION  O 15 ft.  Gry Mud dense Sandy Si  Gry Mud dense  Gry Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Form Mud dense  Gry Mud dense  Form Mud dense  Gry Mud dense  Form Mu		et Address 410 Bellevue War	Street A	Driller Michael L. Raynold
AS-BUILT  WELL DATA  FORMATION DESCRIPTION  MONUMENT TYPE.  Flush  CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x29.8"  BACKFILL 25 ft.  TYPE Bentomite  PVC SCREEN 2 "x 20"  SLOT SIZE: 1020 -  TYPE PUC  GRAVEL PACK 2.3 ft.  MATERIAL. 10/20 Silica  FORMATION DESCRIPTION  FORMATION DESCRIPTION  O 15 ft.  Gry Med dense The Sandy Silica  15 - 52 ft.  Gry Med dense The Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  I Substitute of the Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  I Substitute of the Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  I Substitute of the Sandy Silica  O 15 ft.  Gry Med dense The Sandy Silica  I Substitute of the S		t Card R46 210	Start Ca	
MONUMENT TYPE.  Flush CONCRETE SURFACE SEAL 2 ft.  PVC BLANK 2 "x 29.8"  BACKFILL 25 ft. TYPE Bentomite  PVC SCREEN 2 "x 20" SLOT SIZE: 1020 A TYPE PUC GRAVEL PACK 2.3 ft. MATERIAL 10/20 Silica  FORMATION DESCRIPTION  O 15 ft. Gry Med dense Sandy Si My Sm Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Ft.  Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Grands  IS - 52 ft. Gry Med dense Till W/Med Gr		sulting Firm Hart Crowser	Consulti	
Flush  CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x29.8"  BACKFILL 25 ft.  TYPE Bentonite  PVC SCREEN 2 "x 20"  SLOT SIZE: 1020  TYPE PUC  GRAVEL PACK 23 ft.  MATERIAL 10/20 Silica  O . 15 ft. Gry Med dense strongy Sindy Si ft. Gry Med dense strongy Sindy Si ft. Gry Med dense strongy Si ft. Gry Med Gravel Si ft. Gry Med dense strongy				AS-BUILT
PVC Sump 2" × 2'  WELL DEPTH 52 , "	S://		Flush CONCRETE SURFACE SEAL  2 ft.  PVC BLANK 2 "x 29.8"  BACKFILL 25 ft.  TYPE Bentonite  PVC SCREEN 2 "x 20"  SLOT SIZE: 1020"  TYPE PUC  GRAVEL PACK 23 ft.  MATERIAL 10/20 Silica  PVC Sump 2" x 2"	

Signature Mishaul Suprolds

124547

## HOLT DRILLING, INC.

25-5E-82

### **Resource Protection Well Report**

Project Name Sateway . Be	lleune
	[HC02-3]
Drilling Method 4"HSA	
Driller Michael Reynaids	
License #2636 T	

Date 7.26-62

County King , NW 1/4 NW 1/4

Section 32 T. 25N R. 5E

Street Address 410 Bellevus Way NE

Start Card R54819

Consulting Firm Itart Comser **WELL DATA** FORMATION DESCRIPTION **AS-BUILT** MONUMENT TYPE Flush Aspnalt CONCRETE SURFACE SEAL 1.5 ft. 13 - 10 ft. Gry Silty Sund PVC BLANK 2 "X33.8" BACKFILL 30.5 ft. TYPE Bentonite 10 - 44 ft. Gry Dense Till M Granels PVC SCREEN 2"x 16' SLOT SIZE 1020 TYPE PUL ft. GRAVEL PACK 12 ft. MATERIAL 1610 SILICA REMARKS RECEIVED WELL DEPTH 44 , & " JAN 1 7 2003 DEPT OF ECOLOGY

Signature Muhal / Grandes

# HOLT DRILLING, INC.

25-5E32

124545

### **Resource Protection Well Report**

Project Name Scitewy - Bellevin
Well Identification # HC-4 [HC02-4]
Drilling Method ビードンム
Driller Michael Reynolds
License # 2636T

9-27-02 Date\_\_\_\_ County Kinq , Nic 1/4 Nic 1/4 Section 32 T. 25N R. 5E Street Address 410 Billeva Wy NE Start Card\_ *R54819* 

Consulting Firm Hart & Crowser FORMATION DESCRIPTION **WELL DATA** AS-BUILT MONUMENT TYPE 0 - 12 ft. Asphatt CONCRETE SURFACE SEAL 1.5 ft. 12-10 ft. Gry Silty Sand PVC BLANK 2 "x 34.8" BACKFILL 31.5 ft. TYPE Bontonite 10 - 45 tt. Gry Dense Till 4/6 rands PVC SCREEN 2 "X 10 , SLOT SIZE. . (120) TYPE: PUC. ft. GRAVEL PACK 12-ft. MATERIAL 10/20 SHICK REMARKS RECEIVED WELL DEPTH 45 , . . . . JAN 1 7 2003 DEPT OF ECOLOGY

Signature Muhaul & Kumula

# HOLT DRILLING, INC.

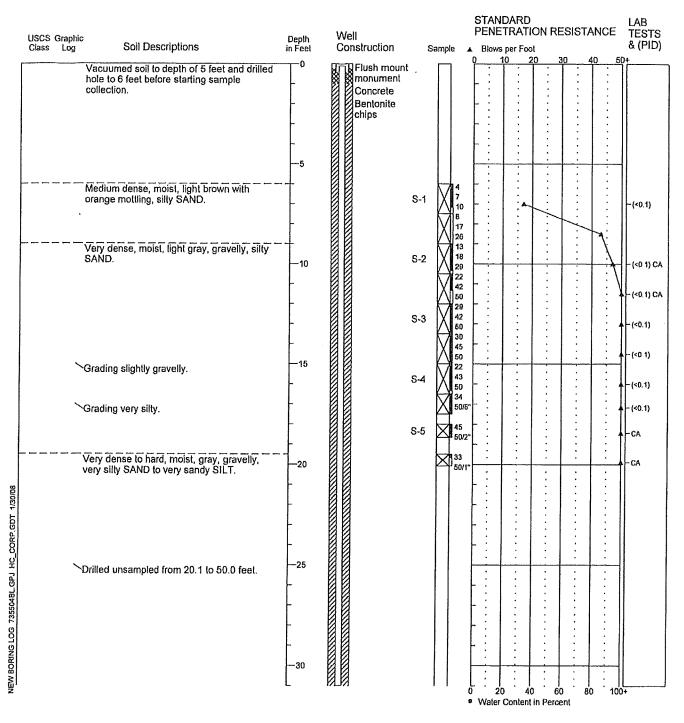
75-5F 32D

124594	Resource Protect	ion Well Report	
Project Name Sofer y Be	Meune	Date 9-26.02	
Well Identification # 1+c-5	[HC02-5]	County King	Nw 1/4 Nw 1/4
Drilling Method 4"HS A		Section 32 1	25N R. 5E
Driller Michael Reynolds		Street Address 4/0.	Billevie Wy ANE
License # スピュピア		Start Card R5481	
		Consulting Firm Harr	t Creasser
AS-BUILT	WELL DATA	FORI	MATION DESCRIPTION
	MONUMENT TYPE  Flush  CONCRETE SURFACE S  1.5 ft.  PVC BLANK 2 "x2  BACKFILL 2.5 5  TYPE: Benton te	25 181 Gry Si	- 13 ft.  - 4 ft.  Hry Sand  - 44 ft.  - 45 ft.
	PVC SCREEN 2 "X SLOT SIZE _ ひこむ TYPE Pびこ GRAVEL PACK 17 MATERIAL 14/245	145 ·	- ft.
	WELL DEPTH <u>ゲイ</u> ,	REMARKS	RECEIVED  JAN 1 7 2003  DEPT OF ECOLOGY

### Boring Log & Construction Data for Monitoring Well HC08-6

Location: See Figure 2. Approximate Ground Surface Elevation: Feet Horizontal Datum: Vertical Datum:

Drill Equipment: Mobile B-59 Hammer Type; SPT w/140 lb. Auto Hammer Hole Diameter, inches Logged By: P. Cordell Reviewed By: G. Both





Refer to Figure A-1 for explanation of descriptions and symbols.
 Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
 USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

supported by laboratory testing (ASTM D 2487).

4. Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time.



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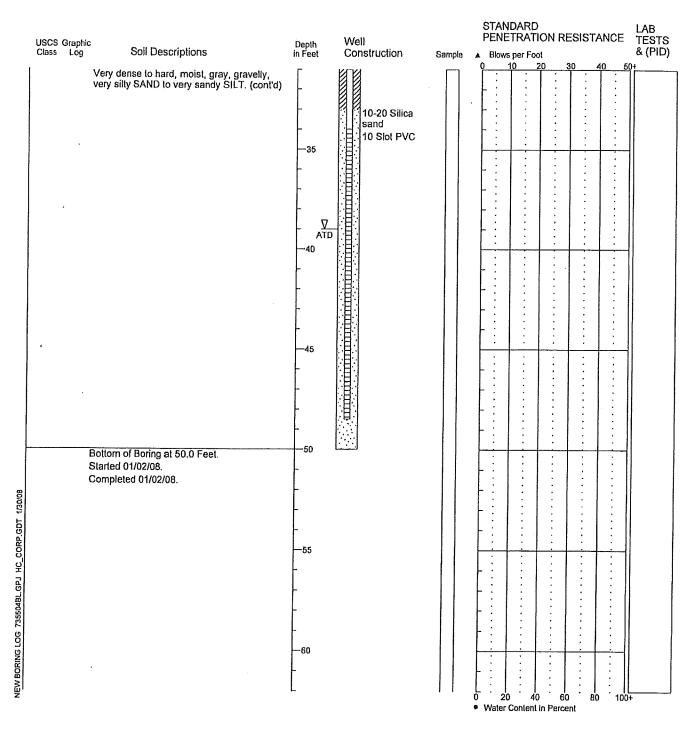
Figure A-10

1/2

### Boring Log & Construction Data for Monitoring Well HC08-6

Location: See Figure 2. Approximate Ground Surface Elevation: Feet Horizontal Datum: Vertical Datum:

Drill Equipment: Mobile B-59 Hammer Type: SPT w/140 lb. Auto Hammer Hole Diameter: inches Logged By: P. Cordell Reviewed By: G. Both



Refer to Figure A-1 for explanation of descriptions and symbols.
 Soil descriptions and stratum lines are interpretive and actual changes may be gradual.
 USCS designations are based on visual manual classification (ASTM D 2488) unless otherwise

supported by laboratory testing (ASTM D 2487).

4. Groundwater level, if indicated, is at time of drilling (ATD) or for date specified. Level may vary with time



7355-04

1/08

Figure A-10

2/2