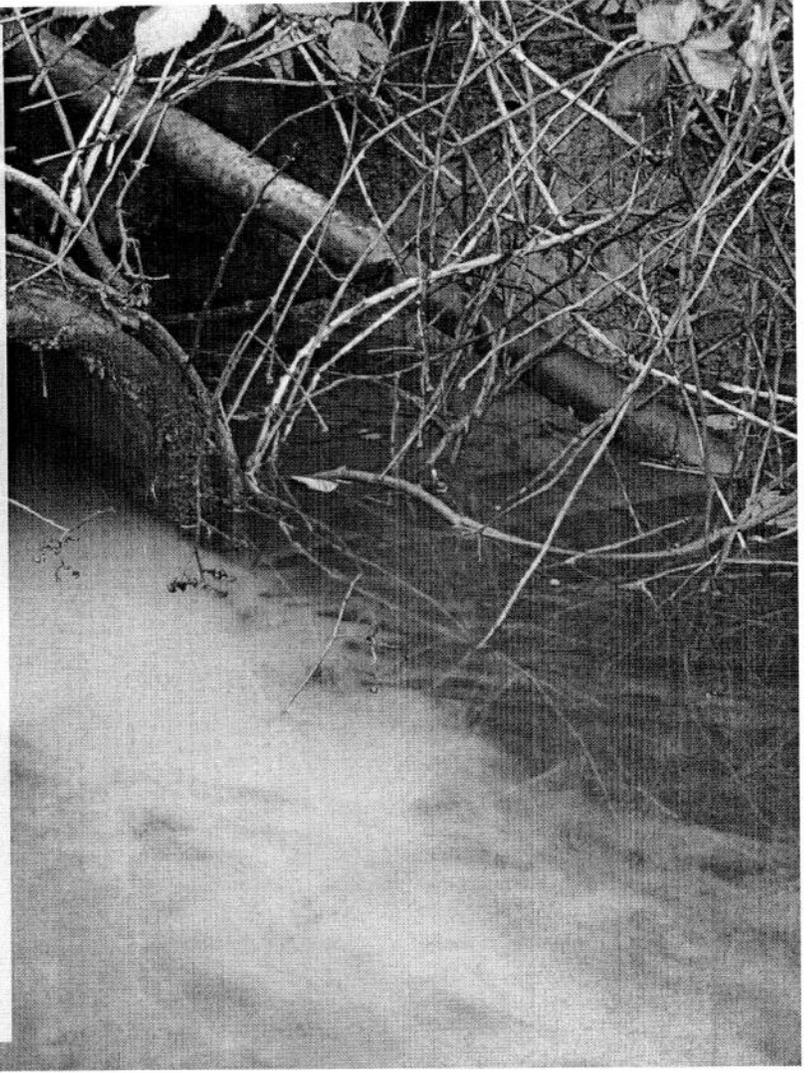


**Nucor Steel Seattle, Inc.**

**Combined Water Pollution  
Prevention Plan**



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### Emergency Contacts

#### Nucor Steel Seattle Emergency Contacts

Title	Name	Work Number	Cell Phone Number
Environmental Manager	Pat Jablonski	206-933-2238	206-713-0969
Environmental Engineer	Jeffrey Eis	206-933-2205	206-963-6045
Environmental Engineer	Christopher Norman	206-933-2223	408-857-8024

The names listed have a descending order of responsibility.

### Agency Contacts

Facility personnel must contact someone listed on the Emergency Contact List above, if the first three are not reached, in the event of a release of oil or a hazardous substance, contact a Department Manager or Supervisor.

### Reportable Quantity Spill Contacts

The Environmental Manager or Environmental Engineer must notify the appropriate emergency response agencies as necessary:

For a release of any of the following in accordance with the RQ specified by regulation		Notify These Agencies	Telephone Number
Oil	40 CFR 112	DOE or NRC	800-258-5990/425-649-7000 or (800) 424-8802
Oil containing polychlorinated biphenyls (PCBs)	40 CFR 302/ 40 CFR 761.125	NRC	(800) 424-8802
Hazardous Substances	40 CFR 302	NRC	(800) 424-8802
Hazardous and extremely hazardous substances that result in exposure to persons off the Site	40 CFR 355		
Spill event with the potential for release of pollutants to stormwater system	BMP 5 of the City of Seattle Source Control Manual [2.1.5.2]	SPU	206-386-1800

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### Certifications

#### Management Support (112.7)

This Combined Water Pollution Prevention Plan, describes the engineering practices which reduce the potential for uncontrolled releases of many materials used at the Facility

The plan has been prepared in accordance with sound engineering practices. The facility management fully commits to implementing this plan. All required resources will be provided.



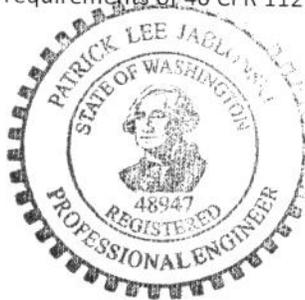
Matthew Lyons  
Vice President and General Manager  
Nucor Steel Seattle, Inc.

#### Engineering Certification (112.7 (d))

I hereby certify that I have examined the Nucor Steel facility located in Seattle, Washington, and being familiar with the provisions of 40 CFR 112, attest that this SPCC Plan has been prepared in accordance with good engineering practices and the requirements of 40 CFR 112 prior to the regulatory changes promulgated on July 17, 2002.



Patrick Jablonski, P.E.  
Environmental Manager  
Nucor Steel Seattle, Inc.



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### 1.0 – Regulatory Scope

This Spill and Stormwater Pollution Prevention and Source Control Plan (Prevention Plan) including the protection of stormwater, has been prepared for the Nucor Steel Seattle, Inc. (Nucor) West Seattle Mill (Facility) located in Seattle, Washington.

This plan describes engineering features and management techniques used to prevent the release of significant or hazardous materials at the site. Table 1 lists regulations the Prevention Plan complies with.

**Table 1 – Regulations Addressed by the Prevention Plan**

Regulation	Justification
40 CFR §112 Oil Spill Prevention (SPCC) Planning	Because the Facility stores over 1320 gallons of petroleum and is located near a navigable waterway, it is required to maintain oil spill prevention control and countermeasure planning (SPCC) in accordance with the Clean Water Act.
NPDES Permit WA003130 Spill Planning and Stormwater Pollution Prevention Planning (SWPPP)	The facility NPDES permit conditions S8 and S9 require that a Spill Plan and SWPPP be prepared.
40 CFR §262 Hazardous Waste Preparedness and Prevention Planning for Large Quantity Generators	The facility operates as a Large Quantity Generator of hazardous waste and is required to manage waste in compliance with standards for containers and tanks which will minimize spills.
Port of Seattle’s Phase I Municipal Stormwater NPDES Permit Special Condition S6.E.7	The northern most portion of the property is leased by Nucor from the Port of Seattle and is thus subject to this portion of their permit.

The Facility is not subject to the substantial harm criteria listed in 40 CFR 110. As such, Appendix A contains the required certification form documenting that the Facility is not "reasonably expected to cause substantial harm to the environment by discharging into or on the navigable waters or adjoining shorelines."

### 2.0 – Facility Description

#### 2.1 – General

Figure 1 depicts the site location of the West Seattle Facility. The Facility is located at 2424 Andover Street, West Seattle, Washington, and occupies approximately 44 acres of the Duwamish River basin about 2 miles south of where the basin terminates in Elliot Bay.

The Facility melts and recasts scrap steel into billets. Billets are rolled into various forms at the facility. The facility typically operates 24-hours a day, 7 days per week.

#### 2.2 – Facility Drainage and Discharges

##### 2.2.1 – CLOSED COOLING WATER SYSTEMS

The facility uses several cooling water systems (Caster cooling and Rolling mill cooling) within the manufacturing process of steel. These systems are closed. Water is recycled through cooling coils or contact

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surfaces. Water that evaporates is made up with from the facility's water supply. Treatment chemicals are added to maintain the water quality required for the cooling systems to operate. There is no connection of the cooling water system with the stormwater drainage system.

Nucor is familiar with the location of cooling system piping through engineering drawings and plant experience and they do not connect with any stormwater drainage piping.

### 2.2.2 – STORMWATER DRAINAGE

Stormwater drainage on the relatively flat site is depicted on Figure 1. Stormwater which forms on the site is collected in stormwater catch basins directed to underground sewer pipes located in the center of the site. The underground sewer pipes join at the north side of the property in an oil-water separator/sediment trap.

The outlet of the oil-water separator (called the junction box at the site) is the NPDES discharge point for the site. The discharge enters an approximate 6-foot diameter 1-mile long pipe, which travels to Elliot Bay, where the stormwater enters the bay. The pipe is shared by other users not related to Nucor.

The area surrounding the facility is serviced by City of Seattle street equipment with stormwater collection drains, which under normal<sup>1</sup> conditions, prevent run-on to the facility.

### 2.3 – General Spill Characteristic of Site Layout

The general physical features of the facility minimize the potential effects that a site spill would have on adjacent property. The facility is relatively flat which tends to mitigate the potential lateral movement of a spill, should one occur.

### 2.4 – Security Procedures to Prevent Spills

Nucor maintains security procedures that are intended to prevent unauthorized entry of persons or animals into the active portion of the facility. These procedures minimize the potential for vandalism or unauthorized manipulation of oil or hazardous materials stored at the facility.

The property is surrounded by chain link fencing to restrict plant access to controlled entry/exit points. The main entrance gate, which is not open to the public, is controlled by a security guard 24 hours per day. Gates are kept locked when not in use.

### 2.5 – History of Spills

On November 4, 2014 at 8:45 AM Nucor Steel Seattle discovered an approximate 10 gallon Diesel Fuel spill from a vehicle at the 2424 SW Andover Street Mill Facility. The event occurred following the refueling of a service vehicle. The fuel tank cap had not been replaced after vehicle fueling and the equipment was

---

<sup>1</sup> As specified in the Facility's NPDES permit, to the south of the site the City of Seattle has diverted Longfellow Creek to a city operated storm sewer. Under large rainfall events, the capacity of the sewer is reached and the creek overflows onto the Facility.

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subsequently driven approximately 1000 feet of facility roadway before the cap was found to be missing from the fuel tank.

The roadway was inspected, at approximately 9:30 am, and found to have visible oil sheen. The stormwater was also inspected and found to have oil sheen in the upstream section of the oil water separator. Oil absorbents from our spill kits were placed in the oil water separator to remove the oil sheen. This cleanup action was completed at 11:00 AM. Nucor dispatched service vehicles from Emerald Services to remove the spill residual from the roadway. This cleanup was completed on November 4, 2014 at 6 PM.

On November 18th, 2020 at approximately 4:00 PM, a spill occurred during a routine discharge to the POTW (as authorized under Nucor's pretreatment permit, permit number 4012-04) as a result of a rupture of the connection between the transfer line and the holding tank. This rupture resulted in the spill of approximately 3500 gallons of treated process contact cooling water to the roadway and into our on-site storm drains. The spill lasted no more than 10 minutes. The water flowed into the Nucor stormwater conveyance system prior to the stormwater treatment system and then through the treatment system. The treatment system was operating at the time of the spill.

Immediately upon discovery of the spill, the pump was shut off and the connection repaired. Transfer was then resumed and integrity of the system was confirmed. Based on the small amount of water, the known characteristics of that water and the fact that the water flowed into the stormwater treatment system (which is designed to treat constituents typical of the spilled water), no adverse impacts to health or the environment or effluent limitations exceedances would be anticipated.

### 3.0 – Identification of Potentially Significant Materials

Nucor audited the facility for materials and activities that could require spill prevention planning. The following materials and activities have been audited:

- Raw materials;
- Finished products;
- Solid wastes;
- By-product generation;
- Air emissions;
- Loading, unloading, and storage activities;
- Vehicle and plant maintenance;
- Transformers with insulating oil; and
- Fueling.

Table 2 lists each material identified for evaluation in this Plan. Approximate storage quantities and storage locations (indoors vs. outdoors) are identified for each material and transformers. Figure 1 (which may be found on the environmental page of Nucor's SharePoint site) depicts the locations of these materials and transformers.

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All materials and liquids stored within secondary containment shall be compatible with the construction materials of their containment (e.g. highly corrosive materials shall be stored in corrosion resistant secondary containment).

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Table 2 – Potentially Significant Materials

Location Code on Figure 1	Material	Typical Quantity On Site	Tank Type Materials	Exposure to Rain	Secondary Containment	Dimensions (ft) / Capacity (gal.)
<b>Petroleum Products</b>						
<b>In storage (subject to SPCC planning in Section 4)</b>						
A1	DEF, Engine oil, Diesel fuel	1 @ 55 gal 20 gal, 330 gal	Steel, Plastic	No	Indoors on sloped pad which drains to sump	19' x 19' x 5" 1122 gal.
A2	Diesel fuel	25,000 gal tank	Steel	No	Concrete with 27,000 gallon capacity with 7 inches free board	7.5' x 22' x 22' 27,000 gal.
A3	Hydraulic fluid, lubricant	8 @ 330 gal	Plastic	No	Concrete containment	10' x 20' x 3' 4490 gal.
A4	lubricant, hydraulic fluid	3 @ 55 gal	Steel Drums and plastic totes	No	Concrete containment	7.5' x 19.5' x 0.6' 656 gal.
A5	Waste satellite Collection Depot Waste oil collected by skimmer from caster closed cooling system	4 @ 55 gal 300 gal	Steel	Yes	Tank pad that drains to closed cooling system	50' x 20' x 2' 12,900 gal.
A6	Engine oil tank, antifreeze, transmission fluid, miscellaneous oil, grease, and Used oil	1 @ 200 gal < 10 drums 500 gal	Plastic/Steel	No	Indoors w/ individual containment	5'x5'x2.5' 467 gal varies
A7	Grease	55 gal	Steel drum	No	Double Wall Tank Small Covered Storage Building	2.5' x 4' x 5" 31 gal.
A8	Misc. hydraulic fluid & lube oil & grease, skycol	<50 drums 3 @ 330 gal tank	Steel and Plastic	No	Bermed storage area	50' x 30' x 0.66' 7480 gal.

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A9	Used oil & grease storage	30 drums 3 @ 330 totes	Steel and Plastic	No	Bermed storage area	20' x 100' x 0.66' 9,980 gal.
A10	Water treatment chemicals (Sodium Hypochlorite Solution, 3DT167 and 3DT120)	4 @ 55 gal drums, 1@330 gal	Plastic Steel	No	Secondary Cement Containment	5' x 13' x 1.5' 730 gal.
	Diesel	300 gal	Steel		Double Wall Tank	
	Mold lube	6000 gal	Steel tank		Double Wall Tank	
A11	Rust vedo, lubricant,grease	4 @ 55 gal	Steel drums	No	Indoors, concrete floor	
A12	Hydraulic Fluid	3 @ 200 gallons Hydraulic Res.	Steel Service Tank	No	Indoors, concrete	
A13	Misc. oil, coolant	<10 drums, steel cylinders (4 @ 97 gal, 3 @ 65 gal)	Steel drums	No	Bermed Storage Area	1'x24'x20' 3590 gal.
A14	Multi way Oil	2 @ 55 gal	Steel	No	Indoors	D 30" tall 26" 80 gal.
	Tool cutting oil	5 gal	Plastic	No		D 30" Tall 8" 25 gal.
A15	Grease	2 @ 55 gal	Steel Drums	No	Manufactured drum containment	4" X 4' X 8' 80 gal
A16	Hydraulic oil	55 gal	Steel drum	No	Indoors	1.5' x 1'x 0.5' 5.6 gal.
A17	Misc. oil, used oil	4x275 gal, 55gal, 20 gal	Steel drums and steel tanks	No		
	Coolant	275 gal				
	Gear lubricant	55 gal				
	Grease	2x55gal, 5x120 lb				
A18	Grease	55 gal	Steel drum	No	Indoors	
A19	Misc. oil	2 @ 800 gal, 1000 gal	Steel tank	No	Covered	8'x 16' x 4' 3830 gal.

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<b>A20</b>	Grease, Lube oil	3 @ 120lb 55 gal	Steel drums	No	Indoors	
<b>A21</b>	Grease	55 gal, 120 lb	Steel drums	Yes	Bermed Storage Area	2 @ D = 2.7 ft, tall = 0.5 ft 21.4 gallons
<b>A22</b>	Oil, grease	1 @ 55 gal	Steel drum	No	Indoors	Manufactured containment 66 gal
<b>A23</b>	Hydraulic Fluid (MS Maintenance Alley and NW Corner MS)	2 x 330	Plastic Tote	No	Roof	Manufactured Tote Secondary Containment 19' x 15' x 3' 6400 gal.
<b>A24</b>	Misc. oil and grease	Less than 50 drums	Steel	No	Indoors	
<b>A25 Furn Hyd</b>	Hydraulic oil Hydraulic oil Non-Haz Waste Drums Used Oil	200 gal 1200 gal 4 x 55 gal 4 @ 55 gal	Steel tank Steel Steel	No	Indoors	34' x 25' x 6" 3180 gal.
<b>A26</b>	Oil	55 gal, 50 gal	Steel drum, steel tank	No	Indoors	
<b>A27</b>	Grease	55 gal	Steel tank	No	Indoors	
<b>A28</b>	Grease	55 gal	Steel drum	No	Indoors	
<b>A29</b>	Grease	35 gal	Steel drum	No	Indoors	
<b>A30</b>	Grease	55 gal	Steel drum	No	Indoors	
<b>A31</b>	Waste satellite Collection Depot	4-8 x 55 gal	Steel drums	No	Indoors	
<b>A32</b>	Diesel fuel	60 gal	Steel tank	No	Double wall tank	
<b>A33</b>	Pressure wash cleaning solution	2 @ 55 gal	Plastic	No	Plastic containment	12" x 12" x 5" 3 gal.
<b>In Active Reservoirs (In Use)</b>						
<b>R1</b>	Hydraulic Fluid, Peel Bar unit	400 gallon tank	Steel	No	Steel pans and/or building foundations	Within building containment

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<b>R2</b>	Hydraulic Fluid, Rolling Mill Hydraulic Units	Varies, 300 – 400 gallon tanks	Steel	No	Steel pans and/or building foundations	Within building containment
<b>R3 (Caster)</b>	Hydraulic Units: Straightener, Tundish Hyd, Ladle Gate x2, Stir Rod, Ladle Cart, and Mold Lube feed tank.	Varies, 200-300 gallon service tanks	Steel Tanks	No	Steel pans and/or building foundation.	Within building containment
<b>R4 (Furnace Hyd)</b>	Hydraulic Fluid	2x 330 gallon	Plastic Totes	No	Manufactured Tote containment	Within building containment
<b>Hazardous Wastes</b>						
<b>K1</b>	Misc. Hazardous and non hazardous waste	<50 drums	Misc.	No	Bermed Storage area	20' x 200' x 0.5' 14980 gal.
<b>K2</b>	K061 dust	0-200 tons	Steel	No	Indoors / Under cover	
<b>K3</b>	Aerosol collection unit	55 gal. drum	Steel	No	indoors concrete floor	2' (dia.) x 3' 55 gal.
<b>K4</b>	K061 PPE and Debris	55 gal. drum	Steel	No	Indoors	
<b>Significant Materials</b>						
<b>M1</b>	Water treatment chemicals	5 @ 55 gal. drums	Plastic	No	Concrete and steel basins	EAF 2 <sup>nd</sup> Dimensions
<b>M2, M3</b>	Alloy agents, olivine, silicon manganese, carbide, carbon, lime, vanadium alloy, magnesium oxide, refractory, desulf etc.	40-220 tons	Bins or supersacks, carbon and lime silos	Mostly covered	N/A solid	
<b>M4</b>	Caster Temp, artificial slag, refractory	Up to 10 tons	Supersacks, plastic	No	N/A solid	
<b>M5</b>	Carbon Electrodes	40-200 tons	Plastic	Yes	N/A solid	
<b>M6</b>	Scrap	Varies	n/a	Partially covered	N/A solid	
<b>M7</b>	Magnesium oxide	40-200 tons	Steel silo	Mostly covered	N/A solid	
<b>M8</b>	Skysol parts cleaner stations	55 gal per station	Steel	No	Indoors	
<b>M9</b>	Water treatment chemical	< 12 drums	Plastic	No	Concrete berm	8' x 15' x 2'

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	Water clarification aid	330 gal		Yes	Manufactured Plastic containment	1790 gal. 5' x 5' x 2' 375 gal
M10	Calcium Carbide	140,000 lbs	Steel	Yes	N/A Solid	
M11	Sulfuric Acid	1500 gal	Plastic	No	Indoors	Manufactured Double Walled Tank
M12	Chemtreat	2 @ 330 gal	Plastic	No	Steel shed	15' x 8' x 6" 450 gal.
M13	Truck Sweep Scrap/Solid waste	1-10 tons	Ecology blocks	Yes	N/A solid	
M14	New electrodes, carbon, MgO	10-100 tons	Plastic	Yes	N/A solid	
M15	Used carbon electrodes, scrap metal Equipment Storage (Liebherr material mover)	Up to 1000 tons		Yes	N/A solid	
M16	Water treatment chemical	2 @ 55 gal	Drums	No	Manufactured Plastic containment	4' x 6' x 5" 75 gal
M17	Refractory, Desulfurizer, alloying additive, etc.	< 100 tons	Plastic	No	N/A solid	
M18	Water treatment chemical, bleach	2 @ 330 gal	Plastic	No	Steel containment	8' x 4' x 1.5' 360 gal
M19	SiMn	< 20 tons	roof	No	N/A solid	
M20	Caster Temp, artificial slag	<10 tons	Plastic	No	N/A solid	
M21	Vanadium Carbon NaCl	< 150 drums < 20 tons < 70 drums	Steel drums/plastic cover	Yes	N/A solid	
M22	Old equipment storage					
M23	High Temp Stirrer	varies	Plastic cover	Yes	N/A solid	



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<b>TC-28</b>	Trans. insulating oil, non-PCB	290 (RTEMP)	Steel	No	Indoors, concrete vault.	N/A
<b>TC-30</b>	Trans. insulating oil, non-PCB	225	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	15' x 30' x 6" 1685 gal.
<b>TC-32</b>	Trans. insulating oil, non-PCB	7,400	Steel	No	Indoors, Concrete berm, plantwide oil-water separator on stormwater treatment system.	66'4"x16'6"x1' 7939 gal.
<b>TC-33</b>	Trans. insulating oil, non-PCB	Stored empty.	Steel	No	Indoors, Concrete berm, plantwide oil-water separator on stormwater treatment system.	66'4"x16'6"x1' 7939 gal.
<b>TC-34</b>	Trans. insulating oil, non-PCB	2,300	Steel	No	Indoors, Concrete berm, plantwide oil-water separator on stormwater treatment system.	66'4"x16'6"x1' 7939 gal.
<b>TC-36/TC-9020</b>	Trans. insulating oil, non-PCB	7,400	Steel	No	Indoors, concrete vault.	N/A
<b>TC-37</b>	Trans. insulating oil, non-PCB	Shared capacity with TC-36.	Steel	No	Indoors, concrete vault.	N/A
<b>TC-38</b>	Trans. insulating oil, non-PCB	581 (FR3)	Steel	Yes		15' x 23' x 8" Shared with 5 and 41
<b>TC-39</b>	Trans. insulating oil, non-PCB	600	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	1720 gal. 8' x 5' x 20" and 6'6"x3'x16" 694 gal.
<b>TC-40</b>	Trans. insulating oil, non-PCB	573	Steel	No	Indoors	N/A

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<b>TC-41</b>	Trans. insulating oil, non-PCB	187	Steel	Yes		15' x 23' x 8" Shared with 38 and 5
<b>TC-42</b>	Trans. insulating oil, non-PCB	Stored empty.	Steel	No	Indoors, Concrete berm, plantwide oil-water separator on stormwater treatment system.	1720 gal. 66'4"x16'6"x1' 7939 gal.
<b>TC-44</b>	Trans. insulating oil, non-PCB	493	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	10' x 13' x 8" 650 gal.
<b>TC-46</b>	Trans. insulating oil, non-PCB	200	Steel	No	Indoors	N/A
<b>TC-47</b>	Trans. insulating oil, non-PCB	647	Steel	Yes	Gravel bed, plantwide oil-water separator on stormwater treatment system.	N/A
<b>TC-48</b>	Trans. insulating oil, non-PCB	437 (FR3)	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	9' x 9' x 10" 500 gal.
<b>TC-49</b>	Trans. insulating oil, non-PCB	420	Steel	Yes	Concrete pad, plantwide oil-water separator on stormwater treatment system.	10' x 10' x 1' 750 gal.
<b>TC-50</b>	Trans. insulating oil, non-PCB	622 (FR3)	Steel	Yes	Concrete pad, plantwide oil-water separator on stormwater treatment system.	15'x24'x8" 1795 gal.
<b>TC-51</b>	Trans. insulating oil, non-PCB	150	Steel	No	Indoors, concrete vault.	N/A
<b>TC-52</b>	Trans. insulating oil, non-PCB	4,950	Steel	No	Indoors, concrete vault.	N/A
<b>TC-53</b>	Trans. insulating oil, non-PCB	345	Steel	No	Indoors, concrete vault.	N/A

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<b>TC-54</b>	Trans. insulating oil, non-PCB	50	Steel	No	Indoors, concrete vault.	N/A
<b>TC-55</b>	Trans. insulating oil, non-PCB	50	Steel	No	Indoors, concrete vault.	N/A
<b>TC-56</b>	Trans. insulating oil, non-PCB	50	Steel	No	Indoors, concrete vault.	N/A
<b>TC-63</b>	Trans. insulating oil, non-PCB	421	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	15' x 30' x 6" 1685 gal.
<b>TC-64</b>	Trans. insulating oil, non-PCB	650	Steel	Yes	Concrete berm, plantwide oil-water separator on stormwater treatment system.	13'X13'X10" 1053 gal
<b>TC-65</b>	Trans. insulating oil, non-PCB	307	Steel	No	Indoors	N/A
<b>TC-9021</b>	Trans. insulating oil, non-PCB	421	Steel	No	Concrete berm, plantwide oil-water separator on stormwater treatment system.	8.5' x 8.5' x 1.5' - 5' x 5' x 1.5' 530 gal.

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#### 4.0 – Spill Prevention for Oil

This section details the spill prevention controls that have been implemented at the West Seattle facility for petroleum oils. Spill prevention for oils is described in accordance with the required outline in 40 CFR § 112.

#### 4.1 – Past Spill

As described in Section 2.5, Nucor has no record of releases of petroleum products to navigable waters from the facility.

#### 4.2 – Facility General Drainage

As described in earlier Section 2.2, the facility's general drainage system is flat. Underground pipes transmit drainage to the northern side of the site where the stormwater enters a large 1-mile long, 6-foot diameter pipe that conveys the stormwater to Elliot Bay.

#### 4.3 – Oil Storage Tank Description and Containment

Tanks used to store oil have been appropriately designed. Table 2 describes material used to construct oil storage tanks used at the Facility, capacity of each tank, and type and capacity of each containment for each tank.

Drainage of collected stormwater within the secondary containment for all containment exposed to rain is managed as follows:

*Stormwater collected in the containment is contained by a normally closed/locked valve (if a valve is present on the containment) until it evaporates. If the rate of accumulation exceeds the evaporation rate, the collected water is inspected for the presents/absents of an oil sheen, and if free of oil sheen, discharged in to the facility's stormwater collection system. If oil is present, the water is removed and added to the facility's closed cooling system. This inspection and release is documented on the monthly water inspection form.*

*Stormwater collected around the scaling pit and used oil tanks is directed to the closed loop cooling systems where it is used as makeup water.*

#### Buried Oil Tanks

No buried tanks are used at the facility.

#### Oil Tank Inspection

All tanks are visible to plant workers. They are subject to inspection as described in Section 9 of this plan. Integrity testing is performed on an as-needed basis. In addition, documented inspections of secondary containment structures are conducted on a monthly basis.

#### Oil Tank Heating Coils

No heating coils are used in tanks.

#### Oil Tank Gauging & Over Fill Protection

Gauging of the liquid level in tanks is performed using visual site glasses and/or other visual level gauging. This section will be updated after BOLCC implementations are completed.

#### Inspection of Plant Effluents for Oil and Treatment System for upsets

The plant effluent is treated in accordance with the plants NPDES permit WA003130-5. The treatment system and effluent are inspected in accordance with that permit and the Stormwater Operations and Maintenance Plan.

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### Correction of Visible Leaks of Oil

All leaks of oil are promptly corrected by Nucor maintenance staff.

### Portable Tanks/Totes/Drums of Oil

Nucor uses 55-gallon drums and portable oil totes in various locations at the Facility. As a general practice, these drums are located indoors and/or within secondary containment unless they are actively being worked with/handled.

## 5.0 – Description of Oil Tank Piping

Nucor oil tanks utilize minimal amounts of piping. Several tanks use short spans of piping for filling and emptying purposes, but these pipes are not exposed to potentially damaging vehicular traffic.

The 25,000-gallon tank has short length of pipe connecting a dispensing pump with the tank.

### 5.1 – Oil Tank Loading and Unloading

A Nucor employee or contractor must be present during all transfer activities from tank trucks to the storage tank. Attendance by a Nucor employee or contractor is required 100 % of the time during mobile equipment fueling.

### 5.2 – Oil Tank Inspections

Nucor inspects oil tanks in accordance with Section 9, Inspections and Training, section of this Plan. In addition, documented inspections of secondary containment structures are conducted on a monthly basis.

### 5.3 – Oil Tank Security

Security for the site is described in Section 2.4 of this Plan. Features of security relating to oil pollution prevention include:

- Site perimeter fencing;
- Restricted site access using entrance gates which are continuously manned, or otherwise locked; and
- Continuous site lighting.

### 5.4 – Oil Spill Prevention Training

Nucor conducts periodic oil spill prevention training in conjunction with other spill prevention programs as described in Section 8, Inspections and Training, section of this Plan.

## 6.0 – Spill Prevention for Hazardous Waste

Nucor generates a variety of hazardous wastes, including the listed process waste for electric arc furnace dust (K061). The vast majority of hazardous waste generated at the site is K061 dust. The remaining hazardous wastes include discarded or expired chemicals, aerosol cans, greasy debris, etc.

K061 dust is generated in an overhead baghouse located in a totally enclosed building (baghouse). The baghouse collects the dust in hoppers, which are regularly emptied into railroad cars. The railroad cars are made of steel, which is compatible with the K061 dust, and are of dust-tight construction. Other hazardous wastes are generated throughout the plant. Each hazardous waste stream is collected separately in a compatible, DOT-approved shipping container (e.g. clean 55-gallon metal drums with fastened lids).

Combined spill response procedures for any hazardous material are included in SJP-0005-ENV. These management practices comply with standards for hazardous waste and adequately minimize the potential for spills.

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## 7.0 – Spill Prevention for Other Significant Materials

Nucor has prepared spill prevention practices for the remaining materials listed in Table 2 in accordance with Stormwater Pollution Prevention Guidelines Best Management Practices (BMPs). Management practices for each type of material are discussed below. Practices reflect recognized BMPs, as applicable.

### 7.1 – Non-Hazardous Solid Waste

Nucor uses solid waste dumpsters, which are located throughout the facility to collect debris and non-hazardous solid waste. All recyclable materials are to be placed in the proper recycling dumpster. A local waste management company collects these dumpsters on a regularly scheduled basis. To avoid improper waste disposal, all Nucor employees are instructed not to dispose of hazardous materials in these dumpsters.

### 7.2 – Discarded Oily Solid Waste

Nucor generates oil-soaked absorbents resulting from cleanup of localized oil spills. To minimize the potential for further releases, localized oil spills are contained and absorbed as quickly as possible. Generally, absorbent is added until the debris contains no free liquids and can be disposed of as allowed under applicable regulations.

### 7.3 – Steam Cleaning

Nucor performs steam cleaning in a controlled manner. Steam cleaning is conducted in areas which have adequate containment to hold water and settle solids. No steam cleaning water is allowed to enter the facility's stormwater drainage system.

### 7.4 – Construction Debris

Nucor periodically undertakes Facility renovation projects, which involve demolition of equipment. Equipment sold for scrap or reuse at other facilities is not classified as solid waste. The portions that are not salvaged or reused are classified as solid waste, and are handled in a manner that minimizes the potential for releases of contaminants to Nucor effluents.

Prior to demolition, Nucor reviews the potential for the resulting debris to contain hazardous materials. If a material is believed to contain potentially leachable material, special case-by-case handling is implemented.

### 7.5 – Scrap Steel

Processed scrap steel is the primary raw material of the steel making process. Processed scrap is purchased from scrap processors and stockpiled adjacent to the meltshop. A roof is constructed over the most active area of the scrap yard. Runoff from this roof is directed to the plant's storm sewer system.

### 7.6 – Water Conditioning Chemicals

Nucor uses water treatment chemicals for open and closed loop cooling systems to control scaling, biological growth and maintain desired water quality. Chemicals are purchased and used in 55-gallon drums or portable totes. They are stored within secondary containment structures near the relevant water treatment systems.

### 7.7 – Scale and Slag

Scale and slag are co-products of steel production. Slag is generated while melting and refining of steel and is composed of mainly metal oxides as well as calcium carbonate. Slag is collected and cooled in several pits within the meltshop before it is transferred to a building on the southwest corner of the facility for additional cooling, crushing and screening. Scale results from the oxidation of the steel when exposed to moisture and oxygen, and consists primarily of oxidized metallic flakes and shavings (i.e., rust). Scale is collected from the bottom of various closed circuit sumps used to clarify plant contact cooling water. Both materials are stored in piles until they are

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resold as a commercial product. Slag and scale are largely inert, but scale may contain trace residues of oil or particulate matter in the form of iron oxide (rust).

### **7.8 – Diethylene Glycol**

Nucor uses diethylene glycol as a hydraulic fluid. The diethylene glycol is managed as if it were oil. Tanks or drums are generally stored inside and are not exposed to stormwater, or have sufficient secondary containment.

### **7.9 – Lime, Carbon, and Magnesium Oxide**

Nucor uses lime, carbon and magnesium oxide as an additive in making steel. The majority of these materials are stored in water tight silo/air delivery system. If material leaves the silo/air delivery system, it is cleaned up and reused in a timely manner. There are some amounts of lime and carbon stored in material storage bunkers that are mostly under roof. Material left outside the bunkers during delivery or transport to the processes is collected for reuse.

### **7.10 – Equipment Storage**

Nucor will periodically store equipment removed from process/production areas. All equipment intended to be stored on site likely to be contaminated with oil or grease shall be stored indoors or under cover to prevent potential stormwater contamination.

### **7.11 – Rail Yard Equipment and Material**

Nucor operates rail car switching activity as a critical operations process. This operation requires the use of oil or grease lubricated or filled rail switch/operation equipment, creosote/concrete rail ties, and ballast. Oil and grease are used in a manner that minimizes contamination of stormwater. Ties and ballast are stored and used in locations that would prevent runoff from the property of stormwater that has come into contact with the material. However, it may contain trace residues of oil or particulate matter.

## **8.0 – Other Pollution Prevention Practices**

In addition to the material management practices described in the above section, Nucor performs the following activities that are specifically designed to prevent the contamination of stormwater.

### **8.1 – Sediment and Erosion Prevention Practices**

When possible, unpaved surfaces at the facility are actively vegetated to promote infiltration and minimize surface erosion. Silt fencing or other engineering controls are used during construction activities and around mounded areas as BMPs, when necessary. Each year, additional areas of the plant are paved to reduce sediment runoff on paved roadways.

### **8.2 – Maintenance of Storm Sewers**

Storm sewers have sediment socks placed below grade under the grates wherever possible. The socks are inspected regularly and replaced when at the end of their useful life.

All storm runoff is directed through the discharge water treatment plant, where it passes through an oil/water separation junction box, sediment settling and filtration. A majority of the water is recycled back through the plant as make-up water as needed.

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### 8.3 – Spill Containment Supplies

In the event of a spill of potentially hazardous materials spill containment supplies have been stationed at the locations identified in Figure 1. Proper use of spill prevention supplies is addressed in conjunction with spill prevention training.

## 9.0 – Inspections, Test Procedures, and Training

### 9.1 – Inspections

Nucor performs periodic inspections of the site to check the effectiveness of the spill prevention plan. Records of these inspections will be maintained for a minimum of 3 years by the environmental department.

**Table 3 – Spill Prevention Periodic Inspections**

Type	Inspection Frequency
Secondary containment structures	Documented Monthly
Drum storage areas	Documented Monthly
Bulk storage tanks	Documented Monthly
Areas surrounding tanks	Documented Monthly
Spill prevention and cleanup equipment	Yearly and After Use
Effectiveness of Stormwater BMPs	Yearly (see Section 12)
Oil pollution prevention planning (Section 4)	Documented Monthly (Included in secondary containment structure inspection)

### 9.2 – Testing Procedures

#### Drums

Fifty-five-gallon drums will receive an external visual inspection during the monthly secondary containment inspection. The drums are shipped to and from the facility on a regular basis. Since these containers must meet Department of Transportation (DOT) packaging requirements, additional integrity testing will not be performed.

#### Tanks External Visual Testing/Inspection

The bulk oil storage tanks listed in Table 2 receive an external visual inspection during the monthly Secondary Containment, Drum Storage area, and Bulk Storage Tanks inspection. All storage tanks at Nucor Steel are shop fabricated and contain less than 30,000 gallons. Therefore, the monthly inspection as listed in this section satisfies the integrity testing requirement

#### Shell Testing

All storage tanks at Nucor Steel Seattle mill are shop fabricated and contain less than 30,000 gallons. Therefore, the monthly inspection as listed in this section satisfies the shell testing requirement. However, non-destructive shell testing may be conducted on a 20 year basis and is scheduled for 2039.

#### Training

Nucor schedules and conducts training and briefs to assure operating personnel have adequate understanding of spill prevention and the contingency plans. Training is conducted on a yearly basis for all appropriate personnel. Records of this training will be maintained for five year. Training topics include:

- Spill response;
- Applicable SPCC/SWPPP requirements;
- Spill prevention;

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- Laws/regulations associated with pollution/discharge control
- Loading/unloading precautions;
- Dangerous waste and hazardous material management; and
- Recent spill events/discharges, equipment failures, malfunctioning equipment components, and recently developed precautionary measures.

## 10 – Emergency Response

*Nucor Steel Seattle, Inc. employees are only permitted to respond to spills of chemical which can be cleaned up as part of their normal work or maintenance activities (i.e. Routine Spills).*

### 10.1 – Routine Spills

These are incidental spills that can be absorbed, neutralized, or otherwise controlled at the time of release by employees in the area and are not considered an emergency. A routine spill does not have the potential to create a health or safety hazard, the spilled material has not entered the stormwater system or considered a “release to the environment”, and is a size that can be cleaned up with resources available at the plant.

If spilled materials have entered the stormwater system or traveled off the plant site contact the Environmental department immediately.

Confirm the area is safe to enter/work in. Check for injured persons and conduct first aid if needed. An immediate call to 911 should be made, if needed.

Double check that the spill can be cleaned up by immediate persons working with the substance using health and safety equipment used during routine work activities. If not, go to non-routine spills.

Contain the spilled material and notify the supervisor of that area and/or the employee involved in the spill. The supervisor of the area/employee is responsible for managing the cleanup of spills in their area, with the guidance from Environmental Department as needed.

Clean up spilled material and dispose per direction from the area supervisor and/or environmental department personnel.

The EC, Environmental Manager, or Environmental Engineer will contact the appropriate City, State or Federal agencies in the event of a reportable spill (any spill of material that meets the reportable quantity threshold for that chemical). The EC, Environmental Manager, or Environmental Engineer should be prepared to provide any information the response operator asks for but must provide at a minimum the following information;

- Your name, the company name, and a call back number
- Location of the facility and exact location of the spill/release
- Date & time of the discharge
- What chemical was spilled and how much was spilled
- If injuries are involved and in evacuation is required
- What actions have been taken to contain/clean-up the spill
- Source of the discharge and description of all affected media

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## 10.2 – Non-Routine Spills

Non-routine spills are considered an emergency. This type of spill cannot be cleaned up or controlled by employees in the area. Outside spill response contractors due to the potential for Health and Safety hazards or the magnitude of the spill.

Begin evacuation procedures for the affected areas.

The EC, Environmental Manager, or Environmental Engineer will contact an approved emergency response contractor from phone numbers provided Seattle SharePoint Environmental page "Contractor Contact List"

The EC, Environmental Manager, or Environmental Engineer will contact the appropriate City, State or Federal agencies in the event of a reportable spill (any spill of material that meets the reportable quantity threshold for that chemical). The EC, Environmental Manager, or Environmental Engineer should be prepared to provide any information the response operator asks for but must provide at a minimum the following information;

- Your name, the company name, and a call back number
- Location of the facility and exact location of the spill/release
- Date & time of the discharge
- What chemical was spilled and how much was spilled
- If injuries are involved and in evacuation is required
- What actions have been taken to contain/clean-up the spill
- Source of the discharge and description of all affected media

## 11 – Designated Responsible Person

The plant Safety and Environmental Manager is the designated person responsible for implementing this Plan. Responsibilities vary based on the nature of the individual jobs through-out the facility. The Safety and Environmental Manager delegates' responsibility for implementing specific requirements associated with discharge prevention of this plan on a day-to-day basis to area production managers.

The individuals who handle petroleum or hazardous materials or wastes are responsible for the safe and proper handling of this material. These people shall follow standard operating procedures concerning the use and handling of these items. Spills must be contained and reported to the area/employees supervisor who will evaluate what further actions are necessary.

The supervisor of the area and/or employee involved in a spill is responsible for completion/submission of the incident report form and managing the spill cleanup activity. Spill response guidance will be available from the Environmental department as needed.

## 12 – Plan Updates

Nucor updates the plan as described in this section.

### 12.1 – Annual Stormwater Sources Update

Nucor conducts a Monthly Water Inspection documenting any new materials on site or facility modification, which do not have adequate spill prevention planning. If such discharges are identified, additional planning is prepared and implemented. If the new materials, facility modification, or planning are substantial relative to the Nucor NPDES permit, Nucor will request a modification of the NPDES permit within 30 days of the inspection.

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### 12.2 - SPCC Update

Nucor reviews Section 4, pollution prevention for oil storage tanks used on the site, monthly during the secondary containment inspection (which is included as part of the Monthly Water Inspection), or whenever significant changes to the facility oil tanks have been completed.

If Nucor detects changes in oil tanks, Section 4 of the plan is updated. If the changes materially affect the facility's potential to cause an uncontrolled release of oil into a navigable waterway, Section 4 of the plan is recertified by a Professional Engineer.

All required reviews and revisions/amendments to this document will be recorded and tracked in the IFS document control program

### 12.3 - Distribution

A signed copy of this plan will be kept in the environmental manager's office. A controlled, electronic version of this plan will be made available on site to all personnel.

Copies of this plan are also provided to the Department of Ecology, relevant local emergency response agencies, and the general public (through the Department of Ecology).



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**Appendix 1 – Certification of the Applicability of the Substantial Harm  
Criteria**

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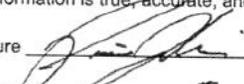
ATTACHMENT C-II-CERTIFICATION OF THE APPLICABILITY OF THE SUBSTANTIAL HARM CRITERIA

FACILITY NAME: Nucor Steel Seattle, Inc.  
FACILITY ADDRESS: 2424 SW Anderson St. Seattle, WA 98106

1. Does the facility have an oil storage capacity that is greater than or equal to 42,000 gallons and conduct operations that include over-water transfers to or from vessels?  
 Yes  
 No *proceed to questions below*
2. Does the facility have an oil storage capacity greater than or equal to one million gallons **and** does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation with any aboveground storage area  
 Yes  
 No *proceed to next question*
3. Does the facility have an oil storage capacity greater than or equal to one million gallons **and** is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula 1) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see Appendix E to this part, section 13, for availability) and the applicable Area Contingency Plan.  
 Yes  
 No *proceed to next question*
4. Does the facility have an oil storage capacity greater than or equal to one million gallons **and** is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula 1) such that a discharge from the facility would shut down a public drinking water intake<sup>2</sup>?  
 Yes  
 No *proceed to next question*
5. Does the facility have an oil storage capacity greater than or equal to one million gallons **and** has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?  
 Yes  
 No *proceed to next question*

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Signature:   
Name (please type or print): Patrick Jablonski  
Title: Environmental Manager  
Date: 6/30/16

Footnotes:

1. If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.
2. For the purposes of 40 CFR part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c).

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Appendix 2 – 40 CFR Part 112 Cross-reference (112.7)

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Citation (All citations are to 40 CFR Part 112)	Regulatory Requirement	Location in Plan
§ 112.5	Amendment of SPCCP	Section 12
§ 112.7(a)(3)	Physical Layout of Facility	Section 2 & Figure 1
§ 112.7(a)(3)(i)	Type of Oil/Capacity	Section 3 & Table A-2
§ 112.7(a)(3)(ii)	Discharge Prevention Measures	Section 5.1 & 4.3, Table A-2
§ 112.7(a)(3)(iii)	Discharge Controls	Section 4.3, 8.2, 8.3, 9, Table A-2, & Figure 1
§ 112.7(a)(3)(iv)	Countermeasures	Section 8.3, 9, 10 Figure 1
§ 112.7(a)(3)(v)	Disposal Methods	Section 10
§ 112.7(a)(3)(vi)	Contact List and Phone Numbers	Section 10, foreword
§ 112.7(a)(4)	Information for Reporting	Section 10.2
112.7 (a)(5)	Emergency Procedures	Section 10
§ 112.7(b)	Discharge Predictions	Figure 1 & Table A-2
§ 112.7(c)	Containment Structures	Table A-2
§ 112.7(e)	Written Inspection/Test Procedures	Section 9
§ 112.7(e)	Records of Inspections/Tests	Section 9
§ 112.7(f)(1)	Personnel Training	Section 9
§ 112.7(f)(2)	Accountable Person	Section 11
§ 112.7(f)(3)	Annual Briefings	Section 9
§ 112.7(g)	Security	Section 2
§ 112.7(h)	Tank Truck Loading/Unloading	Section 5.1
§§ 112.8(b); 112.8(c)(3)	Drainage from Diked Areas/Valves	Section 2.2 & 4.3
§ 112.8(c)(1)	Tank Materials, Construction, Temperature and Pressure	Table A-2
§ 112.8(c)(2)	Secondary Containment Capacity	Table A-2
§ 112.8(c)(2)	Secondary Containment Imperviousness	Table A-2
§ 112.8(c)(4)	Corrosion Protection (Buried tanks)	Section 4.3
§ 112.8(c)(6)	Integrity Testing; Visual Inspections	Section 9.0
§ 112.8(c)(8)	Overfill Protection	Section 4.3
112.8 (c)(9)	Effluent Disposal	Section 4.3
§ 112.8(c)(10)	Prompt Cleanup	Section 4.3 & 10
§ 112.8(c)(11)	Mobile or Portable Containers	Section 4.3, Table A-2, & Figure 1
§ 112.8(d)	Facility Transfer Operations	NA

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**Appendix 3 – Reported Spill Documentation**

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**NUCOR**  
**BAR MILL GROUP**  
**NUCOR STEEL SEATTLE, INC.**

November 9, 2014

Jeanne Tran  
WA State Dept. of Ecology  
3190 160<sup>th</sup> Ave. SE  
Bellevue, WA 98008

SUBJECT: Notice of potential Non-Compliance – Spill of Diesel Fuel on Roadway within Facility.

Dear Ms. Tran:

This notice is being sent to you per Section S3.E.2 of Nucor Steel's NPDES Permit # WA-0031305 and as a follow up to our phone conversation on November 4, 2014.

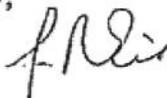
On November 4, 2014 @ 8:45 AM Nucor Steel Seattle discovered an approximate 10 gallon Diesel Fuel spill from a vehicle at the 2424 SW Andover Street Mill Facility. The event occurred following the refueling of a service vehicle. The fuel tank cap had not been replaced after vehicle fueling and the equipment was subsequently driven approximately 1000 feet of facility roadway before the cap was found to be missing from the fuel tank.

The roadway was inspected, at approximately 9:30 am, and found to have visible oil sheen. Nucor dispatched service vehicles from Emerald Services to remove the spill residual from the roadway. This cleanup was completed on November 4, 2014 at 6 PM. The storm water was also inspected and found to have oil sheen in the upstream section of the oil water separator. Oil absorbents from our spill kits were placed in the oil water separator to remove the oil sheen. This cleanup action was completed at 11 am.

Disciplinary actions were with the contract employees involved in the incident. Nucor has also scheduled a Root Cause Analysis (RCA) to determine necessary follow up corrective actions.

This letter shall serve as the written report of this event. Please call myself at 206-933-2205 or Patrick Jablonski at 206-933-2238 if you have any questions or comments.

Respectfully,



Jeffrey Eis  
Environmental Engineer  
Nucor Steel Seattle, Inc.

Revision #:

Revision Date:

December 30, 2020

TO WHOM IT MAY CONCERN:

Pursuant to Nucor Steel – Seattle's (Nucor) NPDES Permit, Permit Number WA0031305, Condition S3.E.4 we are submitting this report of a spill of industrial process water that was collected in a treatment works. On November 18<sup>th</sup>, at approximately 4:00 PM, a spill occurred during a routine discharge to the POTW (as authorized under Nucor's pretreatment permit, permit number 4012-04) as a result of a rupture of the connection between the transfer line and the holding tank. This rupture resulted in the spill of approximately 3500 gallons of treated process contact cooling water to the roadway and into our on-site storm drains. The spill lasted no more than 10 minutes. The water flowed into the Nucor stormwater conveyance system prior to the stormwater treatment system and then through the treatment system. The treatment system was operating at the time of the spill.

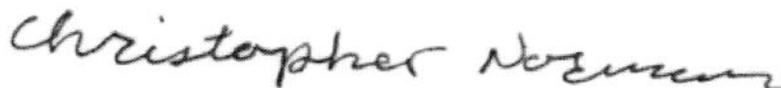
Immediately upon discovery of the spill, the pump was shut off and the connection repaired. Transfer was then resumed and integrity of the system was confirmed.

A root cause analysis has been performed in accordance with Nucor's Environmental Management System, ISO14001, and permanent corrective measures, including reduction of process water in the mill, installation of a flow pressure detection system for leaks during discharge and the custom fabrication of a new pipe fitting for better strength and effectiveness, have been identified and are in the process of being implemented.

Based on the small amount of water, the known characteristics of that water and the fact that the water flowed into the stormwater treatment system (which is designed to treat constituents typical of the spilled water), no adverse impacts to health or the environment or effluent limitations exceedances would be anticipated.

Please contact me at (206) 933-2223 if you have any questions or you would like more information.

Respectfully,



Christopher Norman  
Environmental Engineer,  
Nucor Steel Seattle, Inc.