



DEPARTMENT OF
ECOLOGY
State of Washington

Crude Oil Movement by Rail and Pipeline

*Quarterly Report: April 1, 2025, through
June 30, 2025*

July 2025
Publication 25-08-012

Publication and Contact Information

This report is available on the Department of Ecology's website at <https://apps.ecology.wa.gov/publications/SummaryPages/2508012.html>

For more information contact:

Spill Prevention, Preparedness, and Response Program
P.O. Box 47600
Olympia, WA 98504-7600
Phone: 360-407-7455

Washington State Department of Ecology – www.ecology.wa.gov

- Headquarters, Olympia 360-407-6000
- Northwest Regional Office, Bellevue 425-649-7000
- Southwest Regional Office, Olympia 360-407-6300
- Central Regional Office, Union Gap 509-575-2490
- Eastern Regional Office, Spokane 509-329-3400

To request ADA accommodation including materials in a format for the visually impaired, call Ecology at 360-407-6831 or visit <https://ecology.wa.gov/accessibility>. People with impaired hearing may call Washington Relay Service at 711. People with speech disability may call TTY at 877-833-6341.

Crude Oil Movement by Rail and Pipeline

Quarterly Report: April 1, 2025, through June 30, 2025

Spill Prevention, Preparedness, and Response Program
Washington State Department of Ecology
Olympia, Washington

This page is purposely left blank.

Table of Contents

	<u>Page</u>
List of Figures and Tables.....	ii
Introduction.....	1
Crude Oil by Rail Summary	2
Crude Oil by Pipeline Summary	8
Crude Oil Spills – Rail and Pipeline	8
Crude Oil Movement by Vessel.....	9
An Overview of Crude Oil Movement in Washington	10
Contact Information	12
Appendix A – Washington Railroad Routes.....	13
Appendix B – API Gravity and Crude Oil Types	14

List of Figures and Tables

Page

Figures

Figure 1: Weekly total volumes of crude oil by rail for the 2 nd Quarter of 2025	6
Figure 2: Crude oil movement by route for the 2 nd Quarter of 2025	7
Figure 3: 12-month crude oil movement by mode.....	10
Figure 4: Quarterly crude oil movement by mode, July 2022 – June 2025.....	11
Figure 5: Railroad routes in Washington	13

Tables

Table 1: Crude oil movement by rail	3
Table 2: Crude oil movement by pipeline.....	8
Table 3: Crude oil movement by vessel.....	9
Table 4: Inbound – vessel crude oil by region.....	9
Table 5: Crude type by API gravity	14

Introduction

To enhance crude oil spill preparedness and response in Washington State, on August 24, 2016, Ecology adopted the rule, [Oil Movement by Rail and Pipeline Notification](#). The rule establishes reporting standards for facilities that receive crude oil by rail and pipelines that transport crude oil in or through the state.¹ Additionally, the rule identifies reporting standards for Ecology to share information with emergency responders, local governments, tribes, and the public.

This rule is the result of 2015 Legislative direction to provide a better understanding of the changing risk picture for crude oil transported in Washington State as a result of the introduction of crude oil transport by rail and the associated changes in both the volume and properties of crude moving through Washington.

Timely notice of oil movement information is necessary for emergency responders and planners to effectively prepare for and respond to oil spills and other incidents associated with transporting crude oil by rail and pipeline. Providing adequate information about the dates, routes, and properties of crude oil can help protect people living and working near railroads and pipelines, the economy, and environmental resources of Washington State.

Ecology is required to publish information collected under the rule to its website on a quarterly basis. The quarterly reports provide:

- Aggregated information on crude oil transported by rail to facilities in Washington.
- Information about crude oil movement by pipeline in or through the state.
- Reported spills during transport and delivery of crude by rail and pipeline.
- Volume of crude oil transported by vessel.

The reports are intended to inform the public about the nature of crude oil movement through their communities.

The reporting period for this quarterly report is April 1, 2025, through June 30, 2025.

¹ Chapter 173-185 WAC, Oil Movement by Rail and Pipeline Notification

Crude Oil by Rail Summary

Movement of crude oil by rail in Washington State began in 2012 and has continued to increase since that time. Rail routes transporting crude oil enter the state from Idaho near Spokane and from British Columbia near Bellingham, and Ecology continues to monitor other potential routes. Large segments of the rail routes travel along the I-5 corridor, and cross or run next to major waterways, including the Columbia River and Puget Sound. (See Appendix A for a map of railroad routes in the state.)

Capturing information on the properties of crude oil, the volume transported, and the routes used to transport it allows for proper planning, placement of resources, and opportunities to provide detailed information to responders in the event of a spill, ensuring a more effective overall response. The rule directs Ecology to gather this information by requiring facilities receiving crude oil by rail to report all scheduled crude oil deliveries to be received by the facility each week for the succeeding seven-day period. Facilities enter this information into Ecology's Advance Notice of Transfer (ANT) database.

Information reported by facilities on scheduled crude oil deliveries includes the region of origin of crude oil, the railroad route taken to the facility within the state (if known), scheduled time and volume in barrels (bbls) of the delivery, and the gravity, sulfur content, and vapor pressure of the oil. Ecology uses the standard American Petroleum Institute (API) gravity ranges to define the crude type in the ANT database. (See Appendix B for the API gravity and sulfur content definitions and crude type ranges.)

Ecology is required to aggregate the information provided on a statewide basis by route, week, and type of crude oil. Aggregate information from the ANT database is provided in Table 1 for the period April 1, 2025, through June 30, 2025, representing the 2nd Quarter of 2025. Each week is numbered by calendar week and is aggregated by route and type of crude. The information provided includes:

- Total weekly volume in barrels (bbls) of crude oil transported by rail
- Route
- Region of origin
- Crude type (combining API gravity range and sulfur content)
- Route volume
- Estimated number of railcars per route delivering crude oil (assumes each car holds 680 bbls)

Fourteen calendar weeks are reported in the 2nd Quarter of 2025 starting at calendar week 14 and ending at calendar week 27.

Table 1: Crude oil movement by rail**Calendar week 14**

Week 14 consists of only five days of reported ANT volumes due to the dates of the reporting period.

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	195,720	287
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	213,898	314
4, 5	British Columbia	Heavy Sour Crude	59,927	88
Weekly totals			469,545	689

Calendar week 15

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	120,728	177
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	347,326	510
4, 5	British Columbia	Heavy Sour Crude	60,039	88
Weekly totals			528,093	775

Calendar week 16

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	263,339	387
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	354,301	521
4, 5	British Columbia	Heavy Sour Crude	119,670	175
Weekly totals			737,310	1,083

Calendar week 17

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	246,402	362
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	215,301	316
4, 5	British Columbia	Heavy Sour Crude	60,055	88
Weekly totals			521,758	766

Calendar week 18

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	128,722	189
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	347,122	510
4, 5	British Columbia	Heavy Sour Crude	119,967	176
Weekly totals			595,811	875

Calendar week 19

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	315,914	464
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	281,715	414
4, 5	British Columbia	Heavy Sour Crude	60,120	88
Weekly totals			657,749	966

Calendar week 20

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	196,414	288
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	482,651	709
4, 5	British Columbia	Heavy Sour Crude	60,030	88
Weekly totals			739,095	1,085

Calendar week 21

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	192,954	283
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	356,239	523
4, 5	British Columbia	Heavy Sour Crude	120,412	177
Weekly totals			669,605	983

Calendar week 22

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	314,568	462
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	418,203	615
4, 5	British Columbia	Heavy Sour Crude	60,215	88
Weekly totals			792,986	1,165

Calendar week 23

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	192,192	282
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	344,520	506
4, 5	British Columbia	Heavy Sour Crude	118,364	174
Weekly totals			655,076	962

Calendar week 24

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	184,563	271
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	682,066	1,003
4, 5	British Columbia	Heavy Sour Crude	120,040	176
Weekly totals			986,669	1,450

Calendar week 25

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	193,884	285
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	606,420	891
4, 5	British Columbia	Heavy Sour Crude	121,040	178
Weekly totals			921,344	1,354

Calendar week 26

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	129,439	190
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	490,102	720
4, 5	British Columbia	Heavy Sour Crude	61,074	89
Weekly totals			680,615	999

Calendar week 27

Week 27 consists of only two days of reported ANT volumes due to the dates of the reporting period.

Route Segments	Region of Origin	Crude Type	Volume (bbls)	Est # Cars
1A, 2, 3	North Dakota	Light Sweet Crude	69,334	101
1A, 2, 3, 4, 5	North Dakota	Light Sweet Crude	70,953	104
4, 5	British Columbia	Heavy Sour Crude	59,820	87
Weekly totals			200,107	292

Note: The data provided in Table 1 was reported to Ecology by the receiving facility into the ANT database as required by Chapter 173-185 WAC. Ecology cannot confirm the data or verify its accuracy.

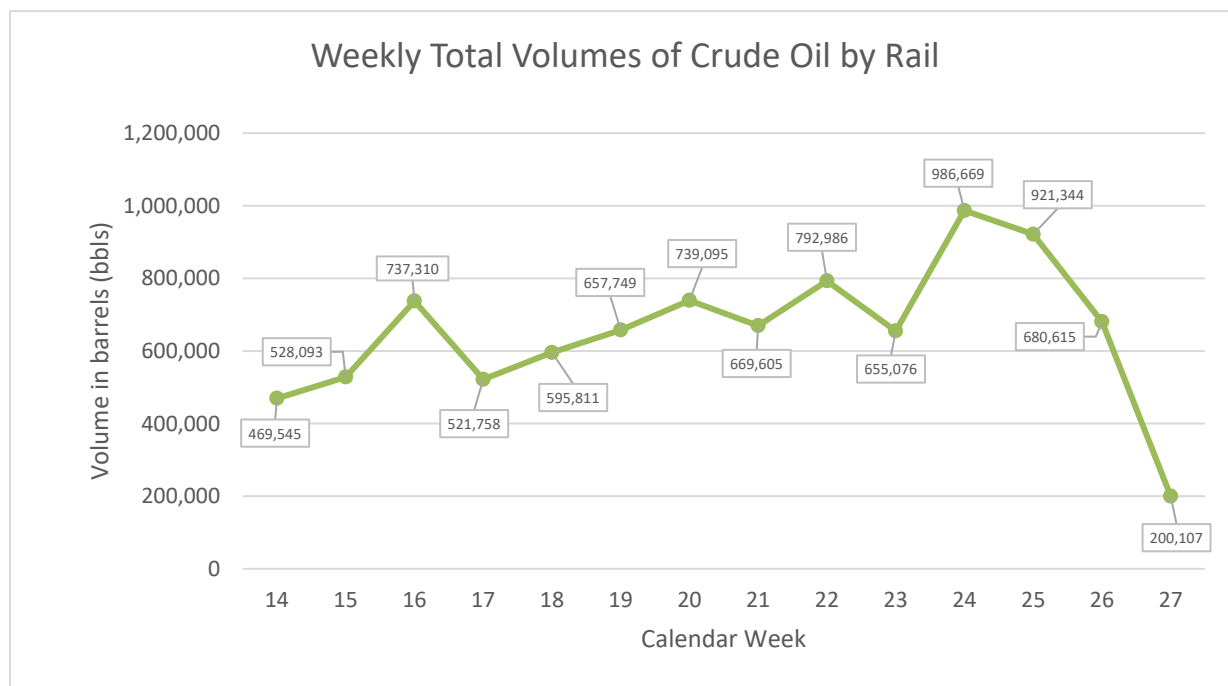
2025 Quarter 2 total volume (bbls): 9,155,763

A summary of the data shows:

- Two regions of origin were reported: North Dakota and British Columbia.
- Two types of crude oil were reported: light and heavy.
- Routes 1A and 2 through 5 were used to transport crude by rail.
- The total volume of crude oil transported by rail during the quarter was 9,155,763 barrels (384,542,046 gallons).
- The average weekly volume of crude oil transported by rail was 704,289 barrels (29,580,157 gallons).
- The total number of rail cars moving crude oil by rail was 13,444 cars.
- The average number of rail cars per week moving crude oil by rail was 1,034 cars.
- 86.89 percent of crude oil transported by rail was light crude.
13.11 percent of crude rail transported by rail was heavy crude.
- 86.89 percent of crude oil transported by rail was sweet crude.
13.11 percent of crude oil transported by rail was sour crude.

- North Dakota was the region of origin for 86.89 percent of crude oil transported by rail.
British Columbia was the region of origin for 13.11 percent of crude oil transported by rail.
- Crude oil originating in North Dakota had reported vapor pressure ranging from 4.4 to 11.6 pounds per square inch.
Crude oil originating in British Columbia had reported vapor pressure ranging from 9.3 to 11.2 pounds per square inch.

Figure 1 shows the weekly total volumes of crude transported by rail for each calendar week in the 2nd Quarter of 2025.



Note: Week 14 consists of only 5 days of reported ANT volumes due to the dates of the reporting period. Week 27 consists of only 2 days of reported ANT volumes due to the dates of the reporting period.

Figure 1: Weekly total volumes of crude oil by rail for the 2nd Quarter of 2025

The lowest weekly volume was 521,758 barrels (21,913,836 gallons) in Week 17. The highest weekly volume of crude transported by rail was 986,669 barrels (41,440,098 gallons) in Week 24.

Figure 2 displays crude transported by rail, by route, for the 2nd Quarter of 2025.

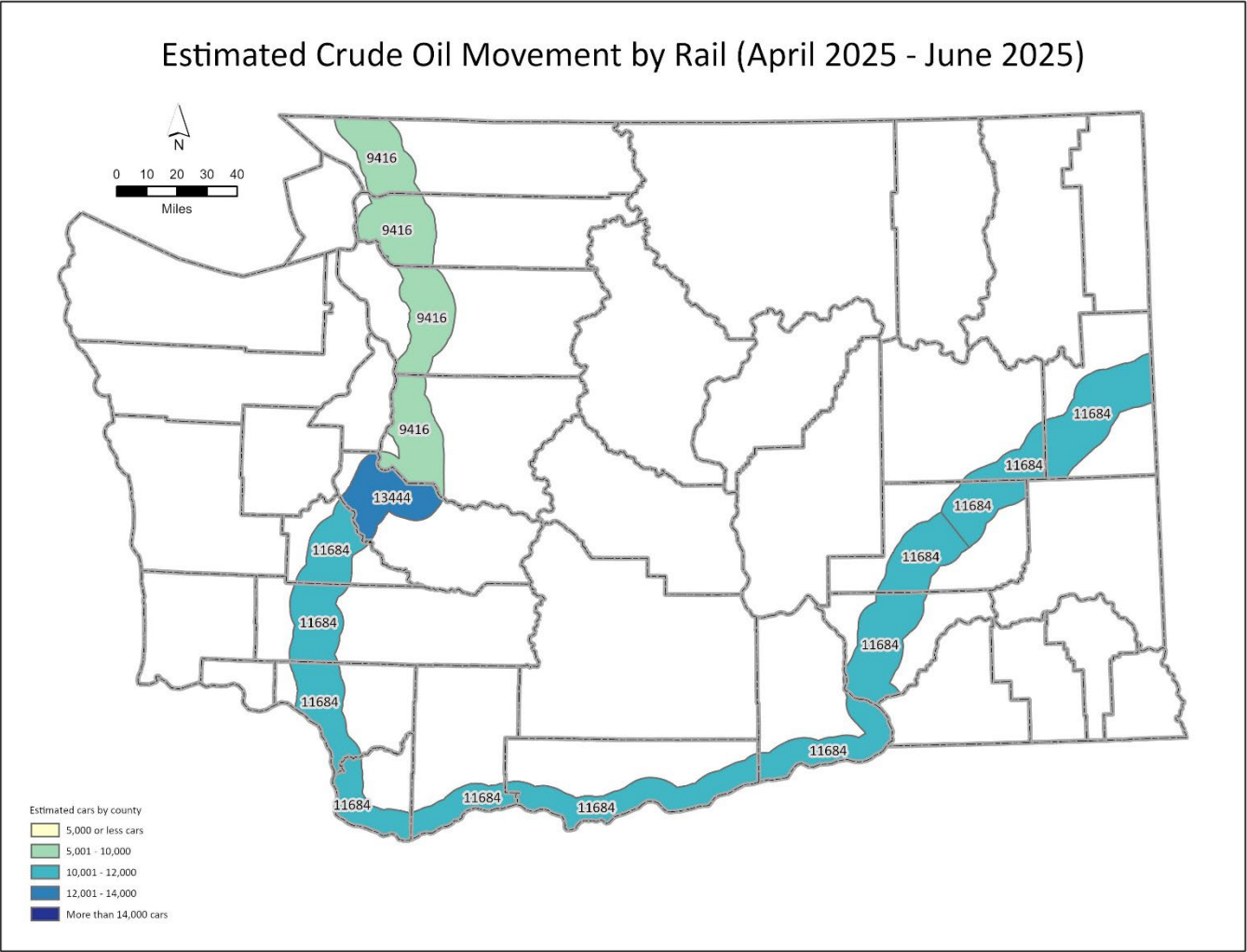


Figure 2: Crude oil movement by route for the 2nd Quarter of 2025

Crude Oil by Pipeline Summary

Pipelines exist inland and may be located near waterbodies and populated areas. Knowing the types and quantities of crude oil transported through pipelines in Washington State helps Ecology properly plan for and execute a rapid, aggressive, and well-coordinated response to a spill.

Under the rule, transmission pipelines that transport crude oil in or through the state must provide Ecology biannual notice of all crude oil transported in or through the state.² Biannual notice must be submitted each year by July 31 for the period from January 1 through June 30, and by January 31 for the period from July 1 through December 31. Biannual notice provided by pipelines includes contact information for the pipeline and the total volume of crude oil transported in or through the state during the reporting period by state or province of origin.

The most recent biannual notices from pipelines covered the period from July 1, 2024, through December 31, 2024. Table 2 below provides the total volume of crude oil transported in or through the state by pipelines during this period.

Table 2: Crude oil movement by pipeline

Period	State/Province of Origin	Mean API Gravity & Range	Sulfur Content	Volume (bbls)
July 1, 2024 – December 31, 2024	Alberta	41.9 (Light)	Sour (>0.5%)	9,185,467
July 1, 2024 – December 31, 2024	Alberta	24.9 (Medium)	Sour (>0.5%)	278,593
July 1, 2024 – December 31, 2024	Alberta	21.7 (Heavy)	Sour (>0.5%)	5,264,128
July 1, 2024 – December 31, 2024	Alberta	38.2 (Light)	Sweet (≤0.5%)	28,369,992

***Note:** The data provided in Table 2 was reported to Ecology by the pipelines transporting crude oil in or through the state, as required by Chapter 173-185 WAC. Ecology cannot confirm the data or verify its accuracy.*

The next biannual notices from pipelines will cover the period from January 1, 2025 through June 30, 2025, and must be submitted to Ecology by July 31, 2025.

Crude Oil Spills – Rail and Pipeline

Oil spills can have significant impacts to the public, environment, and economy. Ecology strives to protect Washington’s environment, economy, and public health and safety through a comprehensive spill prevention, preparedness, and response program.

The rule directs Ecology to provide the number and volume of spills to the waters of the state during the transport and delivery of crude oil by rail and pipeline in each quarterly report.³ For the period of April 1, 2025, through June 30, 2025, zero crude oil spills to the environment by

² Chapter 173-185 WAC, Oil Movement by Rail and Pipeline Notification

³ Chapter 173-185 WAC, Oil Movement by Rail and Pipeline Notification

rail or pipeline were reported. In the event there are spills to report in the future, Ecology will provide this information and include the date of the spill, the county where the spill occurred, the source, material, and volume of the spill.

Crude Oil Movement by Vessel

In 2006, the state adopted rules for advance notice of oil transfers for vessels and facilities. Ecology has been receiving advance notice of transfer data for all transfers to or from vessels in Washington State since that time.

In order to provide a full picture of crude oil movement in Washington State, a summary of crude oil movement by vessel is provided below, which is in addition to the requirement for this quarterly report as described in the rule.⁴

Table 3 below provides the total volume of crude oil in barrels of inbound and outbound vessel transfers for the period of April 1, 2025, through June 30, 2025. Inbound vessel transfers refers to crude oil movement from vessels to facilities, while outbound vessel transfers refers to crude oil movement from facilities to vessels. Table 4 below provides the region of origin of crude oil delivered on inbound vessel transfers.

Table 3: Crude oil movement by vessel

Vessel transfers	Volume (bbls)	Volume (gallons)
Inbound	17,698,134	743,321,628
Outbound	285,000	11,970,000
Total	17,983,134	755,291,628

Table 4: Inbound – vessel crude oil by region

Region of crude origin	Volume (bbls)	Volume (gallons)
US – Alaska North Slope	12,775,000	536,550,000
Argentina	2,087,838	87,689,196
Canada	1,296,400	54,448,800
US – Bakken Formation	795,000	33,390,000
Guyana	743,896	31,243,632
Total	17,698,134	743,321,628

***Note:** The data provided in Tables 3 and 4 was reported to Ecology into the ANT database as required by Chapter 173-180 WAC and Chapter 173-184 WAC. Ecology cannot confirm the data or verify its accuracy.*

A summary of vessel transfer data for the quarter shows:

- There were 46 total vessel transfers of crude oil (inbound or outbound).
- The average volume of crude oil transferred to or from vessels per week was 1,383,318 barrels (58,099,356 gallons).
- 94.76 percent of crude oil inbound by vessel was light crude.
2.54 percent of crude oil inbound by vessel was medium crude.

⁴ Chapter 173-185 WAC, Oil Movement by Rail and Pipeline Notification

- 64.87 percent of crude oil inbound by vessel was sour crude.
35.13 percent of crude oil inbound by vessel was sweet crude.

An Overview of Crude Oil Movement in Washington

A broad view of crude oil movement in Washington State can be seen when comparing the movement of crude oil transported into the state by vessel, rail, and pipeline.

Figure 3 shows the estimated percentage of crude oil transported by vessel (inbound only), rail, and pipeline for the last four quarters, covering the period of July 1, 2024, through June 30, 2025.⁵

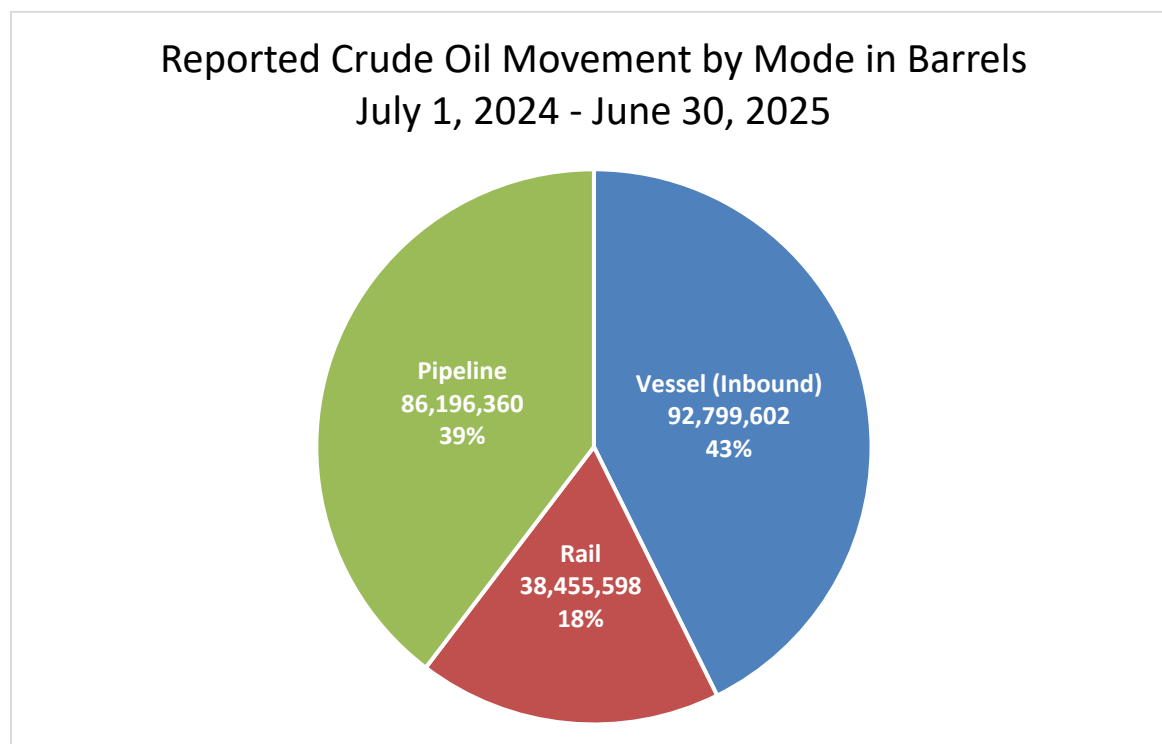
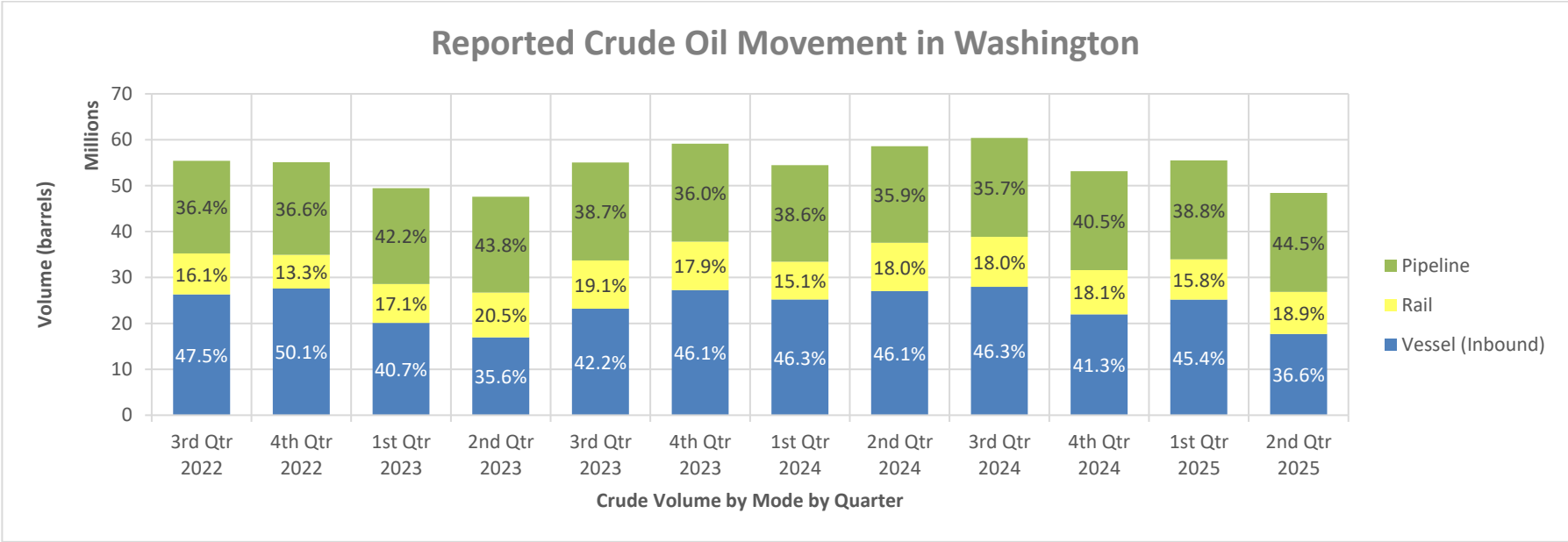


Figure 3: 12-month crude oil movement by mode

Between July 1, 2024, and June 30, 2025, vessels were responsible for 43 percent of reported crude oil movement into the state, rail was responsible for 18 percent, and pipeline for 39 percent.

⁵ The most recent biannual notices from pipelines were submitted to Ecology for the period from July 1, 2024 through December 31, 2024. The next biannual notices submitted by pipelines will cover the period from January 1, 2025 through June 30, 2025, and must be submitted to Ecology by July 31, 2025.

Figure 4 shows crude oil movement, by mode, covering the period of July 1, 2022, through June 30, 2025.



Mode	3 rd Qtr 2022	4 th Qtr 2023	1 st Qtr 2024	2 nd Qtr 2025	3 rd Qtr 2022	4 th Qtr 2023	1 st Qtr 2024	2 nd Qtr 2025	3 rd Qtr 2022	4 th Qtr 2023	1 st Qtr 2024	2 nd Qtr 2025
Vessel (Inbound)	47.5%	50.1%	40.7%	35.6%	42.2%	46.1%	46.3%	46.1%	46.3%	41.3%	45.4%	36.6%
Rail	16.1%	13.3%	17.1%	20.5%	19.1%	17.9%	15.1%	18.0%	18.0%	18.1%	15.8%	18.9%
Pipeline	36.4%	36.6%	42.2%	43.8%	38.7%	36.0%	38.6%	35.9%	35.7%	40.5%	38.8%	44.5%

**Note: The most recent biannual notices from pipelines were submitted to Ecology for the period from July 1, 2024, through December 31, 2024. For more recent quarters, Ecology estimated crude oil movement by pipeline for the period based on data provided in that previous biannual notice.*

Figure 4: Quarterly crude oil movement by mode, July 2022 – June 2025

Ecology will continue to receive information about crude oil movement and use the data to summarize changes over time.

Contact Information

Eli Seely

Department of Ecology

Spills Program

P.O. Box 47600

Olympia, WA 98504-7600

Phone: (360) 480-3095

Email: eli.seely@ecy.wa.gov

Appendix A – Washington Railroad Routes

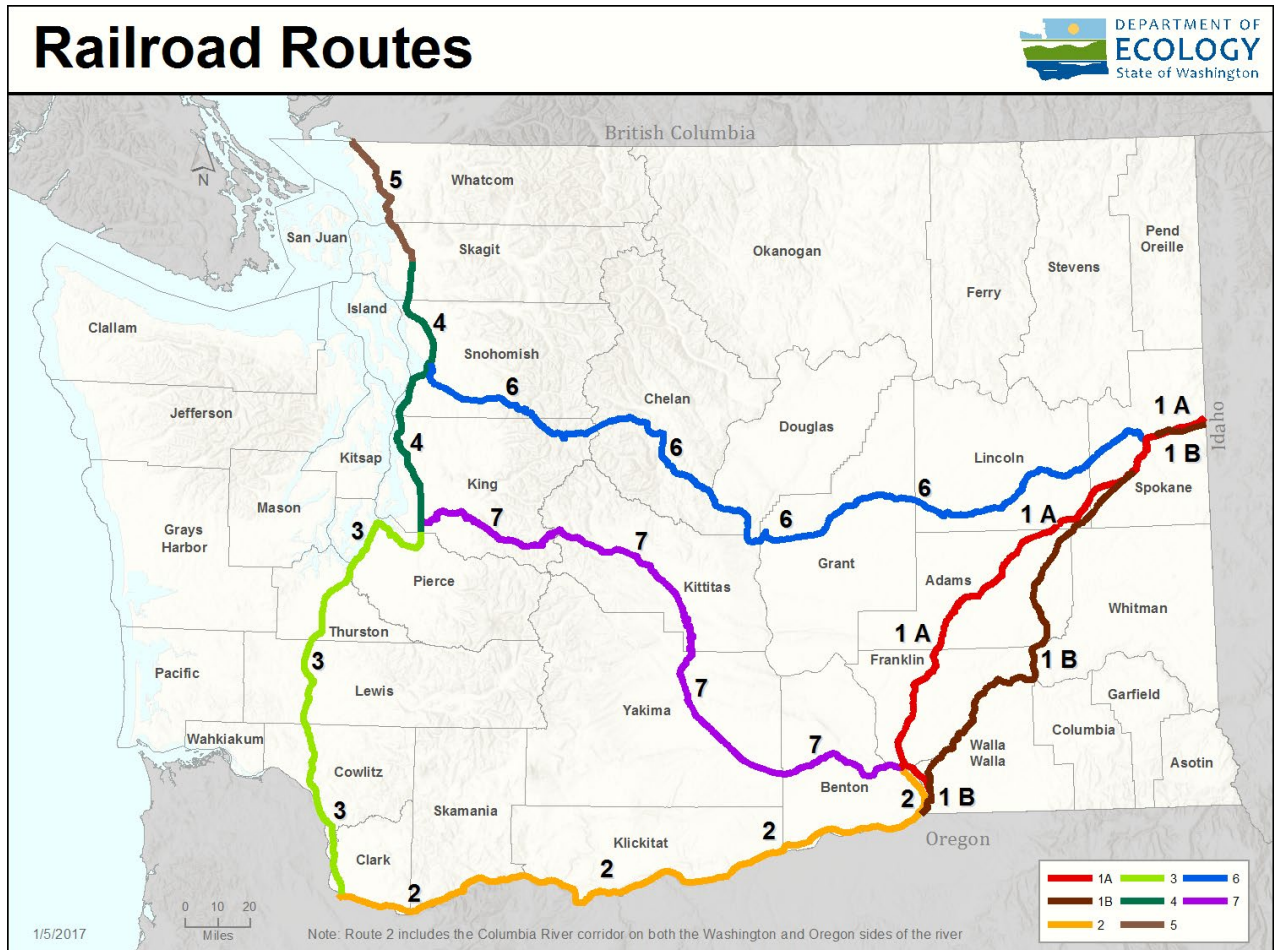


Figure 5: Railroad routes in Washington

Appendix B – API Gravity and Crude Oil Types

Information reported by facilities on scheduled crude oil deliveries includes the gravity and sulfur content of the oil. Ecology uses the standard American Petroleum Institute gravity (API gravity) ranges in combination with the sulfur content to define the crude type in the ANT database.

Sulfur content is measured as the percent of sulfur, by weight, of the crude oil. Oil is categorized by its sulfur content as either sweet or sour. Sour crudes contain greater than 0.5 percent sulfur. Sweet crudes have less than or equal to 0.5 percent sulfur.

API gravity is the measure of the density of petroleum liquid in relation to the density of water and is used to classify oils as light, medium, heavy, and extra heavy. The lower the API gravity, the more likely it is to sink in water. Crude type by API gravity is shown in the table below.

Table 5: Crude type by API gravity

Crude Type	API Gravity Range
Light Crude	31.2-50 API
Medium Crude	22.3-31.1 API
Heavy Crude	10-22.2 API
Extra Heavy Crude	0-9.9 API