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**Start Here tab**

Washington Department of Ecology Reporting Tool for Greenhouse Gas Emissions from Fuel Suppliers		Version		
<b>Instructions</b>		Version 2.0		
This reporting tool must be completed by suppliers of fuels, except natural gas, reporting under WAC 173-441-122(5). For assistance and questions, email ghgreporting@ecy.wa.gov.		Last updated: 1/31/2024		
		Publication No. 24-14-017		
<b>Accessibility</b>				
To request an ADA accommodation, contact Ecology's ADA Coordinator by phone at 360-407-6831 or email Ecology's GHG Reporting and Verification Team at GHGReporting@ecy.wa.gov, or visit <a href="https://ecology.wa.gov/accessibility">https://ecology.wa.gov/accessibility</a> . For Relay Service or TTY call 711 or 877-833-6341.				
<b>Color code</b>		<b>Correct before uploading</b>		
Light green cells require reporter input		Enter a value for all green cells (B19-B24, B30, B38, B41, B43, B47-B49) on this tab. Enter NA if applicable.		
Light blue cells are optional for a reporter to complete		Make sure ownership in F30-F35 adds to 100%.		
Light gray cells calculate based on reporter input or are non-input				
<b>External links</b>		<b>Invalid NAICS code. Enter a valid NAICS code.</b>		
<a href="#">WAC 173-441: Reporting of Emissions of Greenhouse Gases</a>				
<a href="#">40 C.F.R Part 98: EPA Mandatory Greenhouse Gas Reporting</a>				
<b>Fill out the following table with general information about this supplier:</b>				
Supplier name:				
GHGRPID:				
Reporting year:				
GHG report start date:				
GHG report end date:				
Primary NAICS code:				
Additional NAICS code(s):				
Comments (optional):				

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**Start Here tab (cont.)**

Fill out the following table with information about this supplier's highest parent company(s):						
Parent company name	Street address	City	State	Zip code	Percent ownership	Description of direct or indirect affiliation with other reporters
Fill out the following table if any of the following situations are applicable to this supplier:						
Were any missing data procedures used this reporting year?						
List each data element for which a missing data procedure was used (40 CFR § 98.395):						
Total number of hours in the year that a missing data procedure was used for each data element:						
Were there any changes to <b>emission</b> data calculation methodologies since the last reporting year or during the reporting year?						
Emission data method change explanation:						
Did emissions increase or decrease more than 5% relative to the previous year?						
Description of cause of increase or decrease in emissions, if the increase or decrease is more than 5% in GHGs relative to the previous year:						
Please confirm the following:						
Per WAC 173-441-122(5), fuel products must be reported into their component/constituent parts. Please confirm that fuel products are reported in their component/constituent parts and not as finished fuel products in this reporting tool.						
Per WAC 173-441-122(5)(d)(vii), please confirm that oxygenate percentages have been reported for all imported fuel products.						
Per WAC 173-441-122(5)(a)(ii), no fuel product shall be reported as finished fuel. Please confirm that all unfinished products at the point of regulation are reported.						
Emissions Summary:						
Reported Emissions - in MT CO <sub>2</sub> e						0
Covered Emissions - in MT CO <sub>2</sub> e						0

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Aggregate products tab

Aggregate petroleum products: Report annual aggregate quantity of each individual product. For blended products, emissions must be reported for each individual product separately.									
Product	Description	% biogenic	Product delivered across a terminal or refinery rack in WA (Barrels)	Product imported from outside WA outside the bulk system/terminal system delivered in WA (Barrels)	For fuel product imports (reported in column E), designated percentage of oxygenate (%)	Product with a final destination outside of WA, product previously delivered by a position holder or refiner out of an upstream WA terminal or refinery rack prior to delivery out of a second terminal rack, or non-crude feedstocks used in WA refinery (Barrels)	Product with a final destination outside of WA (Barrels)	Product previously delivered by a position holder or refiner out of an upstream WA terminal or refinery rack prior to delivery out of a second terminal rack (Barrels)	Non-crude feedstocks used in WA refinery (Barrels)
<b>Gasoline</b>									
CBOB—Summer Regular	Conventional gasoline, typically used in WA	0%			0%	0			
CBOB—Summer Midgrade	Conventional gasoline, typically used in WA	0%			0%	0			
CBOB—Summer Premium	Conventional gasoline, typically used in WA	0%			0%	0			
CBOB—Winter Regular	Conventional gasoline, typically used in WA	0%			0%	0			
CBOB—Winter Midgrade	Conventional gasoline, typically used in WA	0%			0%	0			
CBOB—Winter Premium	Conventional gasoline, typically used in WA	0%			0%	0			
RBOB—Summer Regular (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
RBOB—Summer Midgrade (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
RBOB—Summer Premium (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
RBOB—Winter Regular (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
RBOB—Winter Midgrade (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
RBOB—Winter Premium (CA)	Reformulated gasoline, typically used in CA	0%			0%	0			
Blendstocks—Other		0%			0%	0			
<b>Oxygenates</b>									
Methanol		0%			100%	0			
GTBA		0%			100%	0			
MTBE		0%			100%	0			
ETBE		0%			100%	0			
TAME		0%			100%	0			
DIPE		0%			100%	0			
<b>Diesel and Distillate Fuel Oil</b>									
Distillate No. 1 Ultra Low Sulfur		0%			0%	0			
Distillate No. 1 Low Sulfur		0%			0%	0			
Distillate No. 1 High Sulfur		0%			0%	0			
Distillate No. 2 Ultra Low Sulfur		0%			0%	0			
Distillate No. 2 Low Sulfur		0%			0%	0			
Distillate No. 2 High Sulfur		0%			0%	0			
Distillate Fuel Oil No. 4		0%			0%	0			
Residual Fuel Oil No. 5 (Navy Special)		0%			0%	0			
Residual Fuel Oil No. 6 (a.k.a. Bunker C)		0%			0%	0			
Kerosene-Type Jet Fuel		0%			0%	0			
Kerosene		0%			0%	0			
Diesel—Other		0%			0%	0			
<b>Petrochemical Feedstocks</b>									
Naphthas (<401 F)		0%			0%	0			
Other Oils (>401 F)		0%			0%	0			
<b>Unfinished Oils</b>									
Heavy Gas Oils		0%			0%	0			
Residuum		0%			0%	0			
<b>Other Petroleum Products and Natural Gas Liquids</b>									
Aviation Gasoline		0%			0%	0			
Special Naphthas		0%			0%	0			
Lubricants		0%			0%	0			
Waxes		0%			0%	0			
Petroleum Coke		0%			0%	0			
Asphalt and Road Oil	Assumed not combusted when calculating CCA covered emissions.	0%			0%	0			
Still Gas		0%			0%	0			
Ethane	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Ethylene	The density and emission factor determined at 41F and saturation pressure	0%			0%	0			
Propane	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Propylene	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Butane	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Butylene	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Isobutane	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Isobutylene	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Isobutylene	The density and emission factor determined at 60F and saturation pressure	0%			0%	0			
Pentanes Plus		0%			0%	0			
Miscellaneous Products		0%			0%	0			
<b>Biomass-Based Fuels</b>									
Ethanol (100%)	Volume of denaturant is assumed to be zero and not required to be reported here.	100%			100%	0			
Biodiesel (100%, methyl ester)		100%			0%	0			
Rendered Animal Fat		100%			0%	0			
Vegetable Oil		100%			0%	0			
<b>TOTAL</b>									





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## Reference tab

**Table MM-1 to Subpart MM of Part 98—Default Factors for Petroleum Products and Natural Gas Liquid** [Back to Aggregate product](#)

Product	Column A: Density (metric ton/ft <sup>3</sup> )	Column B: carbon share (% of mass)	Column C: emission factor (metric ton CO <sub>2</sub> /ft <sup>3</sup> )
<b>Finished Motor Gasoline</b>			
<i>Conventional—Summer</i>			
Regular	0.1181	86.64	0.3753
Midgrade	0.1182	86.63	0.3758
Premium	0.1185	86.61	0.3763
<i>Conventional—Winter</i>			
Regular	0.1155	86.5	0.3663
Midgrade	0.1161	86.55	0.3684
Premium	0.1167	86.59	0.3705
<i>Reformulated—Summer</i>			
Regular	0.1167	86.13	0.3686
Midgrade	0.1165	86.07	0.3677
Premium	0.1164	86	0.367
<i>Reformulated—Winter</i>			
Regular	0.1165	86.05	0.3676
Midgrade	0.1165	86.06	0.3676
Premium	0.1166	86.06	0.3679
Gasoline—Other	0.1185	86.61	0.3763
<b>Blends/stocks</b>			
<i>CRCE—Summer</i>			
Regular	0.1181	86.64	0.3753
Midgrade	0.1182	86.63	0.3758
Premium	0.1185	86.61	0.3763
<i>CRCE—Winter</i>			
Regular	0.1155	86.5	0.3663
Midgrade	0.1161	86.55	0.3684
Premium	0.1167	86.59	0.3705
<i>ARCE—Summer</i>			
Regular	0.1167	86.13	0.3686
Midgrade	0.1165	86.07	0.3677
Premium	0.1164	86	0.367
<i>ARCE—Winter</i>			
Regular	0.1165	86.05	0.3676
Midgrade	0.1165	86.06	0.3676
Premium	0.1166	86.06	0.3679
Blends/stocks—Other	0.1185	86.61	0.3763
<b>Oxygenates</b>			
Methanol	0.1268	37.48	0.1743
GTBA	0.1257	64.82	0.2988
MTBE	0.1181	68.13	0.295
ETBE	0.1182	70.53	0.3057
TAME	0.1229	70.53	0.3178
DIPE	0.1156	70.53	0.299
<b>Dirtillate Fuel Oil</b>			
<i>Dirtillate No. 1</i>			
Ultra Low Sulfur	0.1346	86.4	0.4264
Low Sulfur	0.1346	86.4	0.4264
High Sulfur	0.1346	86.4	0.4264
<i>Dirtillate No. 2</i>			
Ultra Low Sulfur	0.1342	87.3	0.4296
Low Sulfur	0.1342	87.3	0.4296
High Sulfur	0.1342	87.3	0.4296
Dirtillate Fuel Oil No. 4	0.1452	86.47	0.4604
Residual Fuel Oil No. 5 (Navy Special)	0.1365	85.67	0.4288
Residual Fuel Oil No. 6 (a.k.a. Bunker C)	0.1528	84.67	0.4744
Kerosene-Type Jet Fuel	0.1294	86.3	0.4095
Kerosene	0.1346	86.4	0.4264
Diesel—Other	0.1452	86.47	0.4604
<b>Petrochemical Feedstocks</b>			
Naphtha (<401°F)	0.1158	84.11	0.3571
Other Oil (>401°F)	0.139	87.3	0.445
<b>Unfinished Oils</b>			
Heavy Gas Oil	0.1476	85.8	0.4643
Residuum	0.1622	85.7	0.5097
<b>Other Petroleum Products and Natural Gas Liquids</b>			
Aviation Gasoline	0.112	85	0.349
Special Naphtha	0.1222	84.76	0.3798
Lubricants	0.1428	85.8	0.4492
Waxer	0.1285	85.3	0.4019
Petroleum Coke	0.1818	92.28	0.6151
Asphalt and Road Oil	0.1634	83.47	0.5001
Still Gas	0.1405	77.7	0.4003
Ethane <sup>3</sup>	0.0579	79.89	0.17
Ethylene <sup>4</sup>	0.0492	85.63	0.154
Propane <sup>3</sup>	0.0306	81.71	0.241
Propylene <sup>3</sup>	0.0827	85.63	0.26
Butane <sup>3</sup>	0.0928	82.66	0.281
Butylene <sup>3</sup>	0.0972	85.63	0.305
Isobutane <sup>3</sup>	0.0892	82.66	0.27
Isobutylene <sup>3</sup>	0.0949	85.63	0.298
Isobutylene	0.0936	85.63	0.2939
Pentane Plus	0.1055	83.63	0.3235
Miscellaneous Products	0.138	85.49	0.4326

<sup>1</sup>In the case of products blended with some portion of biomass-based fuel, the carbon share in Table MM-1 of this subpart represents only the petroleum-based component.

<sup>2</sup>The density and emission factors for components of LPG determined at 60 degrees Fahrenheit and saturation pressure (LPG rather than ethylene).

<sup>4</sup>The density and emission factor for ethylene determined at 41 degrees Fahrenheit and saturation pressure.

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## Reference tab (cont.)

Table MM-2 to Subpart MM of Part 98—Default Factors for Biomass-Based Fuels and Biomass			<a href="#">Back to Aggregate product</a>
Biomass-based fuel and biomass	Column A: Density (metric tons/bbl)	Column B: Carbon share (% of mass)	Column C: Emission factor (metric tons CO <sub>2</sub> /bbl)
Ethanol (100%)	0.1267	52.14	0.2422
Biodiesel (100%, methyl ester)	0.1396	77.3	<b>0.4296</b>
Rendered Animal Fat	0.1333	76.19	0.3724
Vegetable Oil	0.146	76.77	0.411
<b>Fuel types from Table C-1 to Subpart C of Part 98</b>			<a href="#">Back to Aggregate products</a>
Fuel type	Default high heat value		
<b>Coal and coke</b>			
<b>mmBtu/short ton</b>			
Anthracite	25.09		
Bituminous	24.93		
Subbituminous	17.25		
Lignite	14.21		
Coal Coke	24.8		
Mixed (Commercial sector)	21.39		
Mixed (Industrial coking)	26.28		
Mixed (Industrial sector)	22.35		
Mixed (Electric Power sector)	19.73		
<b>Natural gas</b>			
<b>mmBtu/scf</b>			
Natural gas weighted U.S. average	0.001026		
<b>Petroleum products—liquid</b>			
<b>mmBtu/gallon</b>			
Distillate Fuel Oil No. 1	0.139		
Distillate Fuel Oil No. 2	0.138		
Distillate Fuel Oil No. 4	0.146		
Residual Fuel Oil No. 5	0.14		
Residual Fuel Oil No. 6	0.15		
Used Oil	0.138		
Kerosene	0.135		
Liquefied petroleum gases (LPG)	0.092		
Propane	0.091		
Propylene	0.091		
Ethane	0.068		
Ethanol	0.084		
Ethylene	0.058		
Isobutane	0.099		
Isobutylene	0.103		
Butane	0.103		
Butylene	0.105		
Naphtha (< 401 deg F)	0.125		
Natural Gasoline	0.11		
Other Oil (> 401 deg F)	0.139		
Pentanes Plus	0.11		
Petrochemical Feedstocks	0.125		
Special Naphtha	0.125		
Unfinished Oils	0.139		
Heavy Gas Oils	0.148		
Lubricants	0.144		
Motor Gasoline	0.125		
Aviation Gasoline	0.12		
Kerosene-Type Jet Fuel	0.135		
Asphalt and Road Oil	0.158		
Crude Oil	0.0138		
<b>Petroleum products—solid</b>			
<b>mmBtu/short ton</b>			
Petroleum Coke	30		
<b>Petroleum products—gaseous</b>			
<b>mmBtu/scf</b>			
Propane Gas	0.002516		
<b>Other fuels—solid</b>			
<b>mmBtu/short ton</b>			
Municipal Solid Waste	9.95		
Tires	28		
Plastics	38		
<b>Other fuels—gaseous</b>			
<b>mmBtu/scf</b>			
Blast Furnace Gas	0.000092		
Coke Oven Gas	0.000599		
Fuel Gas	0.001388		
<b>Biomass fuels—solid</b>			
<b>mmBtu/short ton</b>			
Wood and Wood Residuals (dry basis)	17.48		
Agricultural Byproducts	8.25		
Peat	8		
Solid Byproducts	10.39		
<b>Biomass fuels—gaseous</b>			
<b>mmBtu/scf</b>			
Landfill Gas	0.000485		
Other Biomass Gases	0.000655		
<b>Biomass Fuels—Liquid</b>			
<b>mmBtu/gallon</b>			
Ethanol	0.084		
Biodiesel (100%)	0.128		
Rendered Animal Fat	0.125		
Vegetable Oil	0.12		

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**Reference tab (cont.)**

Table C-2 to Subpart C of Part 98—Default CH <sub>4</sub> and N <sub>2</sub> O Emission Factors for Various Types of Fuel		<a href="#">Back to Aggregate products</a>
Fuel type	Default CH <sub>4</sub> emission factor (kg CH <sub>4</sub> /mmBtu)	factor (kg N <sub>2</sub> O/mmBtu)
Coal and Coke (All fuel types in Table C-1)	1.1E-02	1.6E-03
Natural Gas	1.0E-03	1.0E-04
Petroleum Products (All fuel types in Table C-1)	3.0E-03	6.0E-04
Fuel Gas	3.0E-03	6.0E-04
Other Fuels—Solid	3.2E-02	4.2E-03
Blast Furnace Gas	2.2E-05	1.0E-04
Coke Oven Gas	4.8E-04	1.0E-04
Biomass Fuels—Solid (All fuel types in Table C-1, except wood and wood residual)	3.2E-02	4.2E-03
Wood and wood residuals	7.2E-03	3.6E-03
Biomass Fuels—Gaseous (All fuel types in Table C-1)	3.2E-03	6.3E-04
Biomass Fuels—Liquid (All fuel types in Table C-1)	1.1E-03	1.1E-04
Table 122-1 of WAC 173-441		<a href="#">Back to Aggregate products</a>
Fuel	CH <sub>4</sub> (g/bbl)	N <sub>2</sub> O (g/bbl)
Blendstocks of finished gasoline		20
Distillate and diesel-other		2
Ethanol		37
Biodiesel and renewable diesel		2
Oxygenates		13
Residuum		18
Waxes		17
Still gas		19
Miscellaneous products		17
Conversion factors from Table A-2 of WAC 173-441		<a href="#">Back to Aggregate products</a>
Conversion factors	Unit	
	1000 g/kg	
	0.001 MT/kg	
	0.90718 MT/short ton	
	42 gal/bbl	
	0.15891 m <sup>3</sup> /bbl	
	35.31467 ft <sup>3</sup> /m <sup>3</sup>	
Global warming potentials		<a href="#">Back to Aggregate products</a>
Gas	GWP	
CO <sub>2</sub>		1
CH <sub>4</sub>		25
N <sub>2</sub> O		298